

Public Utility Commission 201 High St SE Suite 100 Salem, OR 97301-3398 Mailing Address: PO Box 1088 Salem, OR 97308-1088 503-373-7394

January 9, 2020



BY EMAIL
PacifiCorp
Etta Lockey
Cathie Allen
Etta.Lockey@pacificorp.com
Cathie.allen@pacificorp.com

RE: Advice No. 19-022

The tariff sheets in your December 19, 2019, compliance filing docketed in UE 352, Advice No. 19-022, are accepted in compliance with Order No. 19-304. Attached is a receipted copy of the sheets in your compliance filing for your records.

/s/ Nolan Moser Chief Administrative Law Judge Public Utility Commission of Oregon (503) 378-3098

# OREGON SCHEDULE 202

## RENEWABLE ADJUSTMENT CLAUSE SUPPLY SERVICE ADJUSTMENT

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#### **Purpose**

This schedule recovers, between rate cases, the costs to construct or otherwise acquire facilities that generate electricity from renewable energy sources and for associated electricity transmission.

This adjustment is to recover the actual and forecasted revenue requirement associated with the prudently incurred costs of resources, including associated transmission, that are eligible under Senate Bill 838 (2007) and in service as of the date of the proposed rate change. The revenue requirement includes the actual return of and grossed up return on capital costs of the renewable energy source and associated transmission at the currently authorized rate of return, forecasted operation and maintenance costs, forecasted property taxes, forecasted energy tax credits, and other forecasted costs not captured in the Transition Adjustment Mechanism (TAM). The revenue requirement for Oregon will be calculated using the forecasted inter-jurisdictional allocation factors based on the same 12-month period used in the TAM.

### **Applicable**

To all Residential consumers and Nonresidential consumers except consumers who began service under the five-year cost of service opt-out program described in Schedule 296 before January 1, 2019.

#### **Energy Charge**

The adjustment rate is listed below by Delivery Service Schedule.

| <u>Schedule</u> | <u>Charge</u>       |     |
|-----------------|---------------------|-----|
| 4               | 0.075 cents per kWh | (I) |
| 5               | 0.075 cents per kWh |     |
| 15              | 0.124 cents per kWh |     |
| 23, 723         | 0.142 cents per kWh |     |
| 28, 728         | 0.152 cents per kWh |     |
| 30, 730         | 0.149 cents per kWh |     |
| 41, 741         | 0.154 cents per kWh |     |
| 47, 747         | 0.140 cents per kWh |     |
| 48, 748         | 0.140 cents per kWh |     |
| 50              | 0.108 cents per kWh |     |
| 51, 751         | 0.152 cents per kWh |     |
| 52, 752         | 0.123 cents per kWh |     |
| 53, 753         | 0.070 cents per kWh |     |
| 54, 754         | 0.099 cents per kWh | (1) |
|                 |                     |     |

Received by OPUC Filing Center 12/19/2019

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