

November 18, 2019

***VIA ELECTRONIC FILING***

Public Utility Commission of Oregon  
201 High Street SE, Suite 100  
Salem, OR 97301-3398

Attn: Filing Center

**RE: Advice 19-019/UE 352 – Renewable Adjustment Clause Compliance Filing**

In compliance with ORS 757.205, OAR 860-022-0025, and OAR 860-022-0030 PacifiCorp d/b/a Pacific Power submits for filing a proposed tariff sheet associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. This filing is made in compliance with Order 19-304 and includes a December 1, 2019 effective date.

Fourth Revision of Sheet No. 202-1	Schedule 202	Renewable Adjustment Clause – Supply Service Adjustment
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To support this filing and meet the requirements of OAR 860-022-0025 and OAR 860-022-0030, PacifiCorp submits the tariff sheets listed above with the following supporting attachments:

- Attachment 1: Estimated Effect of Proposed Rate Change
- Attachment 2: RAC Rate Spread and Rate Calculation
- Attachment 3: Monthly Billing Comparisons

These attachments show the rate spread, rates, and rate impact by rate schedule based on the November 1, 2019 Final Cost Update filed in this docket for the December 1, 2019 total revenue requirement of \$889,000 for McFadden Ridge. As described in the November 1, 2019 Final Cost Update, PacifiCorp will make a second compliance filing in December to set rates to include costs for the resource additions for which the in-service dates have been delayed beyond December 1 but are expected to be in service by December 31, 2019.

This proposed change will affect approximately 614,000 customers and result in an overall rate increase of approximately \$879,000 or 0.1 percent. A typical residential customer using 900 kilowatt-hours per month will see a monthly bill increase of \$0.06.

In accordance with Paragraph 26 of the Renewable Adjustment Clause Stipulation filed August 1, 2019, PacifiCorp will make a subsequent filing with the signed affidavit attesting to

Public Utility Commission of Oregon

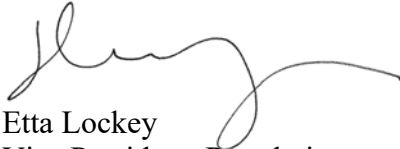
November 18, 2019

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the fact that the wind repowering facility has been placed into service prior to the December 1, 2019 rate effective date.

Please direct any questions on this filing to Cathie Allen at (503) 813-5934.

Sincerely,

A handwritten signature in black ink, appearing to read 'Etta Lockey', with a long, sweeping horizontal line extending to the right.

Etta Lockey  
Vice President, Regulation

Enclosure

# **Proposed Tariff**



# **Attachment 1**

Estimated Effect of Proposed Rate Change

RAC - December 1, 2019

PACIFIC POWER  
 ESTIMATED EFFECT OF PROPOSED PRICE CHANGE  
 ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS  
 DISTRIBUTED BY RATE SCHEDULES IN OREGON  
 FORECAST 12 MONTHS ENDING DECEMBER 31, 2019

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.
					Base Rates	Adders <sup>1</sup>	Net Rates	Base Rates	Adders <sup>1</sup>	Net Rates	Base Rates (\$000)	% <sup>2</sup>	Net Rates (\$000)	% <sup>2</sup>	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
							(5) + (6)			(8) + (9)	(8) - (5)	(11)/(5)	(10) - (7)	(13)/(7)	
<b>Residential</b>															
1	Residential	4	506,345	5,401,764	\$624,463	\$5,618	\$630,081	\$624,842	\$5,618	\$630,460	\$379	0.1%	\$379	0.1%	1
2	<b>Total Residential</b>		506,345	5,401,764	\$624,463	\$5,618	\$630,081	\$624,842	\$5,618	\$630,460	\$379	0.1%	\$379	0.1%	2
<b>Commercial &amp; Industrial</b>															
3	Gen. Svc. < 31 kW	23	80,663	1,139,223	\$127,564	\$5,228	\$132,792	\$127,643	\$5,228	\$132,871	\$79	0.1%	\$79	0.1%	3
4	Gen. Svc. 31 - 200 kW	28	10,452	1,972,036	\$183,447	\$3,235	\$186,682	\$183,585	\$3,235	\$186,820	\$138	0.1%	\$138	0.1%	4
5	Gen. Svc. 201 - 999 kW	30	866	1,328,571	\$109,768	\$1,196	\$110,964	\$109,861	\$1,196	\$111,057	\$93	0.1%	\$93	0.1%	5
6	Large General Service >= 1,000 kW	48	195	3,221,037	\$229,560	(\$9,688)	\$219,872	\$229,728	(\$9,688)	\$220,040	\$168	0.1%	\$168	0.1%	6
7	Partial Req. Svc. >= 1,000 kW	47	6	49,859	\$5,665	(\$154)	\$5,511	\$5,667	(\$154)	\$5,513	\$2	0.1%	\$2	0.1%	7
8	Agricultural Pumping Service	41	7,982	222,624	\$26,206	(\$1,230)	\$24,976	\$26,222	(\$1,230)	\$24,992	\$16	0.1%	\$16	0.1%	8
9	<b>Total Commercial &amp; Industrial</b>		100,164	7,933,350	\$682,210	(\$1,413)	\$680,797	\$682,706	(\$1,413)	\$681,293	\$496	0.1%	\$496	0.1%	9
<b>Lighting</b>															
10	Outdoor Area Lighting Service	15	6,305	9,058	\$1,175	\$216	\$1,391	\$1,175	\$216	\$1,391	\$0	0.0%	\$0	0.0%	10
11	Street Lighting Service	50	225	7,713	\$867	\$169	\$1,036	\$868	\$169	\$1,037	\$1	0.1%	\$1	0.1%	11
12	Street Lighting Service HPS	51	815	19,940	\$3,534	\$721	\$4,255	\$3,536	\$721	\$4,257	\$2	0.1%	\$2	0.1%	12
13	Street Lighting Service	52	35	404	\$53	\$9	\$62	\$53	\$9	\$62	\$0	0.0%	\$0	0.0%	13
14	Street Lighting Service	53	273	9,678	\$616	\$121	\$737	\$616	\$121	\$737	\$0	0.0%	\$0	0.0%	14
15	Recreational Field Lighting	54	104	1,345	\$113	\$21	\$134	\$113	\$21	\$134	\$0	0.0%	\$0	0.0%	15
16	<b>Total Public Street Lighting</b>		7,757	48,138	\$6,358	\$1,257	\$7,615	\$6,361	\$1,257	\$7,618	\$3	0.1%	\$3	0.0%	16
17	<b>Total Sales before Emp. Disc. &amp; AGA</b>		614,266	13,383,252	\$1,313,031	\$5,462	\$1,318,493	\$1,313,909	\$5,462	\$1,319,371	\$878	0.1%	\$878	0.1%	17
18	Employee Discount				(\$485)	(\$3)	(\$488)	(\$485)	(\$3)	(\$488)	\$0		\$0		18
19	<b>Total Sales with Emp. Disc</b>		614,266	13,383,252	\$1,312,546	\$5,459	\$1,318,005	\$1,313,424	\$5,459	\$1,318,883	\$878	0.1%	\$878	0.1%	19
20	AGA Revenue				\$2,439		\$2,439	\$2,439		\$2,439	\$0		\$0		20
21	<b>Total Sales</b>		614,266	13,383,252	\$1,314,985	\$5,459	\$1,320,444	\$1,315,863	\$5,459	\$1,321,322	\$878	0.1%	\$878	0.1%	21

<sup>1</sup> Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Klamath Dam Removal Surcharges (Sch. 199), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297).

<sup>2</sup> Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules

## **Attachment 2**

RAC Rate Spread and Rate Calculation

**PACIFIC POWER  
STATE OF OREGON  
RENEWABLE ADJUSTMENT CLAUSE - RATE SPREAD AND RATE CALCULATION  
FORECAST 12 MONTHS ENDING DECEMBER 31, 2019**

Line No.	Description	Sch No.	No. of Cust	MWh	October 1 Rates	Present Generation Rate Spread	Proposed Schedule 202		Total Dec 1 Rates
					Rates		December 1 Adder	Total Dec 1 Rates	
					€/kWh		Rates €/kWh	Revenues \$	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8) (4)*(8)	(9) (5)+(8)	
<b><u>Residential</u></b>									
1	Residential	4	506,345	5,401,764	0.028	43.7638%	0.007	\$378,123	0.035
2	<b>Total Residential</b>		506,345	5,401,764				\$378,123	
<b><u>Commercial &amp; Industrial</u></b>									
3	Gen. Svc. < 31 kW	23	80,663	1,139,223	0.097	8.8255%	0.007	\$79,746	0.104
4	Gen. Svc. 31 - 200 kW	28	10,452	1,972,036	0.106	15.6673%	0.007	\$138,043	0.113
5	Gen. Svc. 201 - 999 kW	30	866	1,328,571	0.104	10.0707%	0.007	\$93,000	0.111
6	Large General Service >= 1,000 kW	48	194	2,824,435	0.099	19.6391%	0.006	\$169,466	0.105
7	Partial Req. Svc. >= 1,000 kW	47	6	49,859	0.099		0.006	\$2,992	0.105
8	Agricultural Pumping Service	41	7,982	222,624	0.108	1.7448%	0.007	\$15,584	0.115
9	<b>Total Commercial &amp; Industrial</b>		100,163	7,536,748				\$498,829	
<b><u>Lighting</u></b>									
10	Outdoor Area Lighting Service	15	6,305	9,058	0.088	0.0558%	0.005	\$453	0.093
11	Street Lighting Service	50	225	7,713	0.078	0.0392%	0.005	\$386	0.083
12	Street Lighting Service HPS	51	815	19,940	0.105	0.1598%	0.007	\$1,396	0.112
13	Street Lighting Service	52	35	404	0.088	0.0025%	0.005	\$20	0.093
14	Street Lighting Service	53	273	9,678	0.055	0.0253%	0.002	\$194	0.057
15	Recreational Field Lighting	54	104	1,345	0.073	0.0061%	0.004	\$54	0.077
16	<b>Total Public Street Lighting</b>		7,757	48,138				\$2,502	
17	Employee Discount			16,976				(\$297)	
18	<b>Total</b>		<u>614,265</u>	<u>12,986,650</u>				<u>\$879,158</u>	



## **Attachment 3**

Monthly Billing Comparisons

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 4 + Cost-Based Supply Service**  
**Residential Service**

kWh	Monthly Billing*		Difference	Percent Difference
	Present Price	Proposed Price		
100	\$20.28	\$20.29	\$0.01	0.05%
200	\$30.08	\$30.09	\$0.01	0.03%
300	\$39.87	\$39.89	\$0.02	0.05%
400	\$49.67	\$49.69	\$0.02	0.04%
500	\$59.47	\$59.52	\$0.05	0.08%
600	\$69.28	\$69.33	\$0.05	0.07%
700	\$79.08	\$79.13	\$0.05	0.06%
800	\$88.87	\$88.93	\$0.06	0.07%
<b>900</b>	<b>\$98.67</b>	<b>\$98.73</b>	<b>\$0.06</b>	<b>0.06%</b>
950	\$103.58	\$103.65	\$0.07	0.07%
1,000	\$108.47	\$108.55	\$0.08	0.07%
1,100	\$121.44	\$121.52	\$0.08	0.07%
1,200	\$134.39	\$134.47	\$0.08	0.06%
1,300	\$147.35	\$147.45	\$0.10	0.07%
1,400	\$160.31	\$160.41	\$0.10	0.06%
1,500	\$173.27	\$173.38	\$0.11	0.06%
1,600	\$186.23	\$186.35	\$0.12	0.06%
2,000	\$238.06	\$238.21	\$0.15	0.06%
3,000	\$367.65	\$367.87	\$0.22	0.06%
4,000	\$497.24	\$497.53	\$0.29	0.06%
5,000	\$626.83	\$627.19	\$0.36	0.06%

\* Net rate including Schedules 91, 98, 199, 290 and 297.

Note: Assumed average billing cycle length of 30.42 days.

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 23 + Cost-Based Supply Service**  
**General Service - Secondary Delivery Voltage**

kW Load Size	kWh	Monthly Billing*				Percent Difference	
		Present Price		Proposed Price		Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase		
5	500	\$73	\$82	\$73	\$82	0.05%	0.05%
	750	\$100	\$109	\$100	\$109	0.05%	0.05%
	1,000	\$128	\$137	\$128	\$137	0.05%	0.06%
	1,500	\$183	\$192	\$183	\$192	0.06%	0.06%
10	1,000	\$128	\$137	\$128	\$137	0.05%	0.06%
	2,000	\$238	\$246	\$238	\$247	0.06%	0.06%
	3,000	\$348	\$356	\$348	\$357	0.06%	0.06%
	4,000	\$441	\$450	\$441	\$450	0.07%	0.06%
20	4,000	\$468	\$477	\$468	\$477	0.06%	0.06%
	6,000	\$654	\$663	\$655	\$663	0.07%	0.06%
	8,000	\$840	\$849	\$841	\$850	0.07%	0.07%
	10,000	\$1,027	\$1,036	\$1,028	\$1,036	0.07%	0.07%
30	9,000	\$987	\$996	\$988	\$997	0.07%	0.07%
	12,000	\$1,267	\$1,276	\$1,268	\$1,277	0.07%	0.07%
	15,000	\$1,547	\$1,555	\$1,548	\$1,556	0.07%	0.07%
	18,000	\$1,826	\$1,835	\$1,827	\$1,836	0.07%	0.07%

\* Net rate including Schedules 91, 199, 290 and 297.

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 23 + Cost-Based Supply Service**  
**General Service - Primary Delivery Voltage**

kW Load Size	kWh	Monthly Billing*				Percent Difference	
		Present Price		Proposed Price		Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase		
5	500	\$71	\$80	\$71	\$80	0.06%	0.04%
	750	\$98	\$107	\$98	\$107	0.05%	0.06%
	1,000	\$125	\$134	\$125	\$134	0.06%	0.05%
	1,500	\$178	\$187	\$179	\$187	0.06%	0.06%
10	1,000	\$125	\$134	\$125	\$134	0.06%	0.05%
	2,000	\$232	\$241	\$232	\$241	0.06%	0.06%
	3,000	\$339	\$348	\$339	\$348	0.06%	0.06%
	4,000	\$430	\$439	\$430	\$439	0.07%	0.07%
20	4,000	\$456	\$465	\$456	\$465	0.06%	0.06%
	6,000	\$638	\$647	\$638	\$647	0.07%	0.07%
	8,000	\$819	\$828	\$820	\$829	0.07%	0.07%
	10,000	\$1,001	\$1,010	\$1,002	\$1,010	0.07%	0.07%
30	9,000	\$963	\$972	\$963	\$972	0.07%	0.07%
	12,000	\$1,235	\$1,244	\$1,236	\$1,245	0.07%	0.07%
	15,000	\$1,508	\$1,516	\$1,509	\$1,518	0.07%	0.07%
	18,000	\$1,780	\$1,789	\$1,781	\$1,790	0.07%	0.07%

\* Net rate including Schedules 91, 199, 290 and 297.

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 28 + Cost-Based Supply Service**  
**Large General Service - Secondary Delivery Voltage**

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
15	3,000	\$356	\$356	0.06%
	4,500	\$472	\$472	0.07%
	7,500	\$703	\$704	0.08%
31	6,200	\$716	\$717	0.06%
	9,300	\$955	\$956	0.07%
	15,500	\$1,434	\$1,435	0.08%
40	8,000	\$919	\$919	0.06%
	12,000	\$1,227	\$1,228	0.07%
	20,000	\$1,845	\$1,846	0.08%
60	12,000	\$1,370	\$1,370	0.06%
	18,000	\$1,833	\$1,834	0.07%
	30,000	\$2,741	\$2,744	0.08%
80	16,000	\$1,814	\$1,816	0.06%
	24,000	\$2,425	\$2,427	0.07%
	40,000	\$3,632	\$3,635	0.08%
100	20,000	\$2,259	\$2,261	0.06%
	30,000	\$3,014	\$3,016	0.07%
	50,000	\$4,522	\$4,526	0.08%
200	40,000	\$4,425	\$4,428	0.07%
	60,000	\$5,934	\$5,938	0.07%
	100,000	\$8,951	\$8,958	0.08%

\* Net rate including Schedules 91, 199, 290 and 297.

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 28 + Cost-Based Supply Service**  
**Large General Service - Primary Delivery Voltage**

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
15	4,500	\$459	\$459	0.07%
	6,000	\$565	\$565	0.08%
	7,500	\$671	\$671	0.08%
31	9,300	\$922	\$923	0.07%
	12,400	\$1,141	\$1,142	0.08%
	15,500	\$1,359	\$1,360	0.08%
40	12,000	\$1,182	\$1,183	0.07%
	16,000	\$1,465	\$1,466	0.08%
	20,000	\$1,747	\$1,748	0.08%
60	18,000	\$1,763	\$1,765	0.07%
	24,000	\$2,180	\$2,182	0.08%
	30,000	\$2,594	\$2,596	0.08%
80	24,000	\$2,330	\$2,332	0.07%
	32,000	\$2,882	\$2,884	0.08%
	40,000	\$3,433	\$3,436	0.08%
100	30,000	\$2,894	\$2,897	0.07%
	40,000	\$3,584	\$3,587	0.08%
	50,000	\$4,273	\$4,276	0.08%
200	60,000	\$5,678	\$5,682	0.08%
	80,000	\$7,056	\$7,062	0.08%
	100,000	\$8,435	\$8,442	0.09%

\* Net rate including Schedules 91, 199, 290 and 297.

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 30 + Cost-Based Supply Service**  
**Large General Service - Secondary Delivery Voltage**

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
100	20,000	\$2,688	\$2,689	0.05%
	30,000	\$3,299	\$3,301	0.07%
	50,000	\$4,522	\$4,526	0.08%
200	40,000	\$4,731	\$4,734	0.06%
	60,000	\$5,954	\$5,959	0.07%
	100,000	\$8,400	\$8,407	0.09%
300	60,000	\$6,945	\$6,949	0.06%
	90,000	\$8,779	\$8,786	0.07%
	150,000	\$12,448	\$12,459	0.09%
400	80,000	\$9,040	\$9,046	0.06%
	120,000	\$11,486	\$11,494	0.08%
	200,000	\$16,378	\$16,392	0.09%
500	100,000	\$11,166	\$11,173	0.06%
	150,000	\$14,223	\$14,234	0.08%
	250,000	\$20,338	\$20,356	0.09%
600	120,000	\$13,292	\$13,300	0.07%
	180,000	\$16,961	\$16,974	0.08%
	300,000	\$24,298	\$24,320	0.09%
800	160,000	\$17,544	\$17,555	0.07%
	240,000	\$22,436	\$22,453	0.08%
	400,000	\$32,219	\$32,248	0.09%
1000	200,000	\$21,796	\$21,810	0.07%
	300,000	\$27,910	\$27,932	0.08%
	500,000	\$40,140	\$40,176	0.09%

\* Net rate including Schedules 91, 199, 290 and 297.

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 30 + Cost-Based Supply Service**  
**Large General Service - Primary Delivery Voltage**

kW Load Size	kWh	Monthly Billing*		Percent Difference
		Present Price	Proposed Price	
100	30,000	\$3,236	\$3,239	0.07%
	40,000	\$3,837	\$3,839	0.08%
	50,000	\$4,437	\$4,440	0.08%
200	60,000	\$5,844	\$5,848	0.07%
	80,000	\$7,044	\$7,050	0.08%
	100,000	\$8,245	\$8,252	0.09%
300	90,000	\$8,611	\$8,618	0.08%
	120,000	\$10,412	\$10,420	0.08%
	150,000	\$12,212	\$12,223	0.09%
400	120,000	\$11,284	\$11,293	0.08%
	160,000	\$13,684	\$13,696	0.08%
	200,000	\$16,085	\$16,100	0.09%
500	150,000	\$13,969	\$13,980	0.08%
	200,000	\$16,970	\$16,984	0.08%
	250,000	\$19,970	\$19,988	0.09%
600	180,000	\$16,654	\$16,667	0.08%
	240,000	\$20,255	\$20,272	0.09%
	300,000	\$23,855	\$23,877	0.09%
800	240,000	\$22,024	\$22,041	0.08%
	320,000	\$26,825	\$26,848	0.09%
	400,000	\$31,626	\$31,655	0.09%
1000	300,000	\$27,393	\$27,415	0.08%
	400,000	\$33,395	\$33,424	0.09%
	500,000	\$39,396	\$39,432	0.09%

\* Net rate including Schedules 91, 199, 290 and 297.



**Pacific Power**  
**Billing Comparison**  
**Delivery Service Schedule 41 + Cost-Based Supply Service**  
**Agricultural Pumping - Secondary Delivery Voltage**

kW Load Size	kWh	Present Price*			Proposed Price*			Percent Difference		
		April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge
<u>Single Phase</u>										
10	2,000	\$196	\$224	\$155	\$196	\$224	\$155	0.08%	0.07%	0.00%
	3,000	\$293	\$322	\$155	\$294	\$322	\$155	0.08%	0.07%	0.00%
	5,000	\$489	\$517	\$155	\$489	\$518	\$155	0.07%	0.07%	0.00%
<u>Three Phase</u>										
20	4,000	\$391	\$448	\$309	\$391	\$449	\$309	0.07%	0.06%	0.00%
	6,000	\$587	\$644	\$309	\$587	\$644	\$309	0.07%	0.07%	0.00%
	10,000	\$978	\$1,035	\$309	\$978	\$1,036	\$309	0.07%	0.07%	0.00%
100	20,000	\$1,956	\$2,241	\$1,349	\$1,957	\$2,243	\$1,349	0.07%	0.06%	0.00%
	30,000	\$2,933	\$3,219	\$1,349	\$2,935	\$3,221	\$1,349	0.07%	0.07%	0.00%
	50,000	\$4,889	\$5,175	\$1,349	\$4,892	\$5,178	\$1,349	0.07%	0.07%	0.00%
300	60,000	\$5,867	\$6,724	\$3,409	\$5,871	\$6,728	\$3,409	0.07%	0.06%	0.00%
	90,000	\$8,800	\$9,657	\$3,409	\$8,806	\$9,664	\$3,409	0.07%	0.07%	0.00%
	150,000	\$14,666	\$15,524	\$3,409	\$14,677	\$15,534	\$3,409	0.07%	0.07%	0.00%

\* Net rate including Schedules 91, 98, 199, 290 and 297.

**Pacific Power**  
**Billing Comparison**  
**Delivery Service Schedule 41 + Cost-Based Supply Service**  
**Agricultural Pumping - Primary Delivery Voltage**

kW Load Size	kWh	Present Price*			Proposed Price*			Percent Difference		
		April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge	April - November Monthly Bill	December- March Monthly Bill	Annual Load Size Charge
<u>Single Phase</u>										
10	3,000	\$284	\$312	\$155	\$284	\$312	\$155	0.08%	0.07%	0.00%
	4,000	\$379	\$407	\$155	\$379	\$407	\$155	0.08%	0.07%	0.00%
	5,000	\$474	\$501	\$155	\$474	\$502	\$155	0.08%	0.07%	0.00%
<u>Three Phase</u>										
20	6,000	\$568	\$624	\$309	\$569	\$624	\$309	0.08%	0.07%	0.00%
	8,000	\$758	\$813	\$309	\$758	\$814	\$309	0.08%	0.07%	0.00%
	10,000	\$947	\$1,003	\$309	\$948	\$1,003	\$309	0.08%	0.07%	0.00%
100	30,000	\$2,842	\$3,118	\$1,339	\$2,844	\$3,120	\$1,339	0.08%	0.07%	0.00%
	40,000	\$3,789	\$4,065	\$1,339	\$3,792	\$4,068	\$1,339	0.08%	0.07%	0.00%
	50,000	\$4,736	\$5,013	\$1,339	\$4,739	\$5,016	\$1,339	0.08%	0.07%	0.00%
300	90,000	\$8,525	\$9,355	\$3,399	\$8,531	\$9,361	\$3,399	0.08%	0.07%	0.00%
	120,000	\$11,366	\$12,196	\$3,399	\$11,375	\$12,205	\$3,399	0.08%	0.07%	0.00%
	150,000	\$14,208	\$15,038	\$3,399	\$14,218	\$15,048	\$3,399	0.08%	0.07%	0.00%

\* Net rate including Schedules 91, 98, 199, 290 and 297.

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 48 + Cost-Based Supply Service**  
**Large General Service - Secondary Delivery Voltage**  
**1,000 kW and Over**

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	300,000	\$27,167	\$27,186	0.07%
	500,000	\$38,855	\$38,886	0.08%
	650,000	\$47,622	\$47,662	0.08%
2,000	600,000	\$53,902	\$53,939	0.07%
	1,000,000	\$75,028	\$75,090	0.08%
	1,300,000	\$91,736	\$91,816	0.09%
6,000	1,800,000	\$156,472	\$156,583	0.07%
	3,000,000	\$223,302	\$223,488	0.08%
	3,900,000	\$273,425	\$273,666	0.09%
12,000	3,600,000	\$311,620	\$311,843	0.07%
	6,000,000	\$445,280	\$445,651	0.08%
	7,800,000	\$545,525	\$546,008	0.09%

Notes:

On-Peak kWh           64.49%  
Off-Peak kWh           35.51%

\* Net rate including Schedules 91, 199 and 290. Schedule 297 included for kWh levels under 730,000.

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 48 + Cost-Based Supply Service**  
**Large General Service - Primary Delivery Voltage**  
**1,000 kW and Over**

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	300,000	\$25,715	\$25,734	0.07%
	500,000	\$36,586	\$36,617	0.08%
	650,000	\$44,738	\$44,779	0.09%
2,000	600,000	\$50,957	\$50,994	0.07%
	1,000,000	\$70,448	\$70,509	0.09%
	1,300,000	\$85,928	\$86,008	0.09%
6,000	1,800,000	\$147,237	\$147,348	0.08%
	3,000,000	\$209,158	\$209,344	0.09%
	3,900,000	\$255,600	\$255,841	0.09%
12,000	3,600,000	\$293,119	\$293,341	0.08%
	6,000,000	\$416,962	\$417,333	0.09%
	7,800,000	\$509,844	\$510,326	0.09%

Notes:

On-Peak kWh            61.36%  
Off-Peak kWh            38.64%

\* Net rate including Schedules 91, 199 and 290. Schedule 297 included for kWh levels under 730,000.

**Pacific Power**  
**Monthly Billing Comparison**  
**Delivery Service Schedule 48 + Cost-Based Supply Service**  
**Large General Service - Transmission Delivery Voltage**  
**1,000 kW and Over**

kW Load Size	kWh	Monthly Billing		Percent Difference
		Present Price	Proposed Price	
1,000	500,000	\$36,280	\$36,311	0.09%
	650,000	\$43,883	\$43,923	0.09%
2,000	1,000,000	\$69,424	\$69,486	0.09%
	1,300,000	\$83,806	\$83,886	0.10%
6,000	3,000,000	\$206,263	\$206,448	0.09%
	3,900,000	\$249,408	\$249,649	0.10%
12,000	6,000,000	\$410,378	\$410,749	0.09%
	7,800,000	\$496,668	\$497,150	0.10%
50,000	25,000,000	\$1,703,106	\$1,704,651	0.09%
	32,500,000	\$2,062,648	\$2,064,657	0.10%

Notes:

On-Peak kWh            56.79%  
Off-Peak kWh            43.21%

\* Net rate including Schedules 91, 199 and 290. Schedule 297 included for kWh levels under 730,000.