

February 11, 2019

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, OR 97301-3398

Attn: Filing Center

RE: Advice No. 18-010/ADV 900—Revised Tariff Sheets

PacifiCorp d/b/a Pacific Power provides the attached revised tariff sheets in the above-referenced proceeding. Previously filed tariff sheets in this docket remain unchanged as proposed. PacifiCorp respectfully requests a March 1, 2019 effective date for all of the proposed tariffs in this proceeding and has enclosed a notice of less than statutory notice for the revised tariffs enclosed.

Original Sheet No. 293-1	Schedule 293	New Large Load Direct Access Program Cost of Service Opt-Out
Original Sheet No. 293-2	Schedule 293	New Large Load Direct Access Program Cost of Service Opt-Out
Original Sheet No. 293-3	Schedule 293	New Large Load Direct Access Program Cost of Service Opt-Out
Original Sheet No. 848-1	Schedule 848	Large General Service 1,000 KW and Over Direct Access Delivery Service – Distribution Only

The purpose of this filing is to provide revised tariff sheets implementing the New Large Load Direct Access (NLDA) program to reflect clarifications and changes agreed to by parties in this proceeding.

On December 14, 2018, PacifiCorp filed Advice No. 18-010 to introduce the NLDA program for 2019, and going forward, consistent with Order No. 18-341 in docket AR 614. On February 4, 2019, a workshop was held with all parties in this proceeding to discuss the proposed NLDA program. At the workshop, PacifiCorp and stakeholders identified the following issues on which clarification would be helpful. In response, PacifiCorp provides the following clarifications and revisions in the enclosed tariff sheets and with regard to the operation of the NLDA program.


1. PacifiCorp clarifies that the Supply Service Access Charge will be fixed for the full four years, consistent with how the Consumer Opt-Out Charge works for the five-year direct access program.

2. PacifiCorp clarifies in the applicability language in Schedule 848 that a consumer is not required to have registered load before participating in the NLDA program and that the eligibility requirements of the NLDA program (i.e., 10 aMW) remain the same. Additional revisions clarify that only five-year opt out customers are required to show that they have registered 1,000 kW during the preceding 18-month period.
3. PacifiCorp has added language to Schedule 293 to clarify that the Fixed Generation Transition Adjustment five-year period begins when electric service is energized.
4. PacifiCorp clarifies in the Total Eligible Load section of Schedule 293 that the Commission may determine an alternative cap.
5. PacifiCorp clarifies that the cap is measured on an average megawatt (aMW) basis and that progress towards the cap will be measured on an aMW basis. The cap referenced in the Total Eligible Load section of Schedule 293 has been revised to specify the use of aMW.
6. PacifiCorp clarifies that the Existing Load Shortage Transition Adjustment only applies when a consumer shifts load for the purposes of increasing NLDA participation, as specified in OAR 860-038-0740. Language describing load shifting activity has been added to the Existing Load Shortage Transition Adjustment in Schedule 293.
7. PacifiCorp clarifies that if the company finds that a consumer's explanation for load shifting does not adequately show that the load shifting was not for purposes of increasing NLDA participation, that the company will provide an explanation of why the request was denied. Language describing that an explanation will be provided has been added to the Existing Load Shortage Transition Adjustment in Schedule 293.

The proposed tariff changes described herein will affect those consumers that choose to participate in the NLDA Program; therefore the number of consumers and the rate impact to them is not known at this time.

Informal questions may be directed to Natasha Siores, Manager, Regulatory Affairs, at (503) 813-6583.

Sincerely,



Etta Lockey
Vice President, Regulation

Revised Tariff Sheets

NEW LARGE LOAD DIRECT ACCESS PROGRAM
COST OF SERVICE OPT-OUT

Available

In all territory served by the Company in the State of Oregon.

Applicable

To New Large Load for Nonresidential Consumers taking Delivery Service under Schedule 848 who have chosen to opt-out of the Company's Cost-Based Supply Service prior to the inception of electric service to the New Large Load. Consumer must officially notify the Company of its election for this program in accordance with Rule 22 of this tariff. New Large Load must be separately metered or have its usage measured based on a determination that has comparable accuracy and is mutually agreeable between the Company and the Consumer.

Total Eligible Load

A total of 89 aMW will be accepted under this program unless the Commission determines otherwise.

Administration Fee

Consumers taking service under this program will pay the following program Administration Fee:
\$400 per month

Fixed Generation Transition Adjustment

A transition adjustment of 20 percent of fixed generation rates will be charged for the first five years of service to the Consumer under this program beginning when the Consumer's electric service is first energized. Fixed generation rates include Schedule 200, Base Supply Service rates along with any other rates which collect non-net power cost generation costs that are in effect during the five year transition period for each Consumer. The adjustment will be applied at 20 percent of the rates included in the Company's effective tariffs applicable to Delivery Service Schedule 48. At the end of the applicable five-year period, Consumers who have elected this option will no longer be subject to the fixed generation transition adjustment.

List of effective schedules with fixed generation rates which will incur a 20 percent Fixed Generation Transition Adjustment:

- Schedule 200, Base Supply Service
- Schedule 80, Generation Investment Adjustment
- Schedule 196, Adjustment to Remove Deer Creek Mine Investment from Rate Base
- Schedule 197, Deer Creek Mine Undepreciated Investment Adjustment
- Schedule 199, Klamath Dam Removal Surcharges
- Schedule 203, Renewable Resource Deferral Adjustment
- Schedule 204, Oregon Solar Incentive Program Deferral
- Schedule 205, TAM Adjustment for Other Revenues

Existing Load Shortage Transition Adjustment

The Existing Load Shortage Transition Adjustment will be applied to the Existing Load Shortage of the Consumer and for the Existing Load Shortage for all of the Consumer's affiliated Consumers. An affiliated Consumer is a Consumer for which a controlling interest is held by another Consumer who is engaged in the same line of business as the holder of the controlling interest. Existing Load Shortage means the larger of zero or a Consumer's Average Historical Cost-of-Service Load plus Incremental Demand-Side Management less the average Cost-of-Service Eligible load during the previous 60 months. Average Historical Cost-of-Service Load means the average monthly Cost-of-Service Eligible Load during the 60 month period beginning five years prior to the date the Consumer gives binding notice of participation in this program.

(continued)

Existing Load Shortage Transition Adjustment (continued)

Incremental Demand-Side Management means the effective net impact of energy efficiency measures and demand response implemented at a facility after a Consumer gives binding notice of participation in this program.

The Existing Load Shortage Transition Adjustment rate for Consumers during the first five years after enrollment is 75 percent of fixed generation rates plus the Transition Adjustments in Schedule 294. The Existing Load Shortage Transition Adjustment rate for Consumers after the first five years of enrollment is 100 percent of fixed generation rates plus the Transition Adjustments in Schedule 294. Fixed generation rates are the same rates as defined for the Fixed Generation Transition Adjustment above.

The Company will notify Consumer at least 30 days prior to charging the Existing Load Shortage Transition Adjustment that an Existing Load Shortage has been identified and the estimated amount of that load shortage. A Consumer may be exempted from the Existing Load Shortage Transition Adjustment if the Consumer can demonstrate that the change in load in question is not due to load shifting activity. For purposes of this paragraph, "load shifting activity" means the relocation of facilities, equipment, processes, manufacturing, employees or any economic activity for the deliberate purpose of increasing load at a New Large Load from a Cost-of-Service Eligible Load. To make this demonstration, the Consumer must submit a written request for exemption to the Company including a detailed explanation for the change in load and any available supporting documentation. The Company will notify the Consumer of approval or denial of the request within 90 days of receipt of such request and, if a denial is issued, an explanation of why the Consumer's request was denied. The Consumer will not be charged the Existing Load Shortage Transition Adjustment during the pendency of the Consumer's request for an exemption.

Energy Supply

The Consumer must elect to purchase energy from an ESS (Direct Access Service) for New Large Load under this program. This program is only available for Consumers contracting for energy resources that do not include any allocation of coal-fired resources as required by OAR 860-038-0730. Prior to taking service under this program, Consumers must provide a signed affidavit to the Company representing that their energy supply will meet the requirements of OAR 860-038-0730 (1).

Transmission

Consumers electing service under this program must, either on its own, or through its ESS, reserve transmission capacity as an eligible transmission customer under the Company's OATT.

Load Standard

For at least one period of 12 consecutive months within the first 36 months of receiving service, the actual load of Consumer must meet or exceed 10 aMW (87,600 MWh or greater over 12 consecutive months). If the Consumer fails to meet this criteria, the Company may elect to de-enroll the participant in the New Large Load Direct Access Program, unless the Consumer can prove that the shortfall in load is attributable to equipment failure, energy efficiency, load curtailment or load control or other causes outside of the Consumer's control. The Company will provide written notification to the Consumer and the Commission of its proposal to move the participant to the appropriate cost-of-service rate schedule due to failure to meet the load standard but will not switch a participant to a new rate structure before 90 days have passed since the written notification was provided. The Consumer may provide a written response to the Company and the Commission within 60 days of the notification to demonstrate that its failure to meet the load standard was due to one of the causes listed above.

(continued)

(N)

(N)

NEW LARGE LOAD DIRECT ACCESS PROGRAM
COST OF SERVICE OPT-OUT

Switch to Company Supply Service

Consumers electing service under this program must give the Company not less than four years' notice to switch to Standard Offer Service or Cost-Based Service as described in Section VII of Rule 21 of this tariff. If a Consumer gives notice to switch within the initial five-years of service, the fees and adjustments contained in this schedule will continue to apply as applicable until supply service begins with the Company.

If a New Large Load Direct Access Program Consumer's switch to Standard Offer or Cost-Based Service will increase rates for existing cost-of-service Consumers by more than 0.5%, New Large Load Direct Access Program Consumers electing to switch to Standard Offer Service or Cost-Based Service will be subject to the forward-looking rate adder below for four years beginning from the date of the notice to return to Company Supply Service:

Company Supply Service Access Charge
0.000 cents/kWh

A New Large Load Direct Access Program Consumer shall pay the same price for the Company Supply Service Access Charge listed on this Schedule at the time it gives notice to switch to Standard Offer Service or Cost-Based Service for the full four year period.

(N)

(N)

**LARGE GENERAL SERVICE 1,000 KW AND OVER
 DIRECT ACCESS DELIVERY SERVICE – DISTRIBUTION ONLY**
Available

In all territory served by the Company in the State of Oregon.

Applicable

This Schedule is applicable to Consumers who have chosen to receive electricity from an ESS and are participating in the New Large Load Direct Access Program in Schedule 293 or to existing consumers who have completed the five-year transition period for the Five-Year Cost of Service Opt-Out in Schedule 296. Existing consumers who have completed the five-year transition period for the Five-Year Cost of Service Opt-Out in Schedule 296 must have electric service loads which have registered 1,000 kW or more, more than once in a preceding 18-month period. This Schedule will remain applicable until Consumer fails to meet or exceed 1,000 kW for a subsequent period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service.

Monthly Billing

The Monthly Billing shall be the Distribution Charge plus the applicable adjustments as specified in Schedule 90.

<u>Distribution Charge</u>	<u>Delivery Voltage</u>		
	Secondary	Primary	Transmission
Basic Charge			
Facility Capacity ≤ 4000 kW, per month	\$420.00	\$460.00	\$860.00
Facility Capacity > 4000 kW, per month	\$800.00	\$830.00	\$1,600.00
Facilities Charge			
≤ 4000 kW, per kW Facility Capacity	\$1.15	\$1.25	\$1.35
> 4000 kW, per kW Facility Capacity	\$1.10	\$1.15	\$1.35
On-Peak Demand Charge, per kW	\$3.74	\$3.17	\$3.61
Reactive Power Charge, per kvar	\$0.65	\$0.60	\$0.55

Facility Capacity

For determination of the Basic Charge and the Facilities Charge, the Facility Capacity shall be the average of the two greatest non-zero monthly demands established during the 12-month period which includes and ends with the current billing month.

Minimum Charge

The minimum monthly charge shall be the Basic Charge and the Facilities Charge. A higher minimum may be required by contract.

(continued)

(N)

(N)

LESS THAN STATUTORY NOTICE APPLICATION

This document may be electronically filed by sending it as an attachment to an electronic mail message addressed to the Commission's Filing Center at puc.filingcenter@state.or.us.

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

IN THE MATTER OF THE APPLICATION OF PacifiCorp d/b/a Pacific Power _____ (UTILITY COMPANY)))))	UTILITY L.S.N. APPLICATION NO. _____ (LEAVE BLANK)
TO WAIVE STATUTORY NOTICE.		

NOTE: ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.

1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE(S) ADDITION, DELETION, OR CHANGE. (SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME)
 The purpose of this filing is to provide revised tariff sheets implementing the New Large Load Direct Access program to reflect clarifications and changes agreed to by parties in this proceeding.

Original Sheet No. 293-1	Schedule 293	New Large Load Direct Access Program Cost of Service Opt-Out
Original Sheet No. 293-2	Schedule 293	New Large Load Direct Access Program Cost of Service Opt-Out
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Service – Distribution Only		

2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOW ON FILE KNOWN AND DESIGNATED AS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)
 N/A

3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE AND ITEM)

Original Sheet No. 293-1	Schedule 293	New Large Load Direct Access Program Cost of Service Opt-Out
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Service – Distribution Only		

4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE:
 On December 14, 2018, PacifiCorp filed Advice No. 18-010 to introduce the NLDA program for 2019, and going forward, consistent with Order No. 18-341 in docket AR 614. On February 4, 2019, a workshop was held with all parties in this proceeding to discuss the proposed NLDA program. At the workshop, PacifiCorp and stakeholders identified issues on which clarification would be helpful. In response, PacifiCorp provided clarifications and revisions in the enclosed tariff sheets and with regard to the operation of the NLDA program.

5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S) OR CHANGE(S): March 1, 2019

. AUTHORIZED SIGNATURE 	TITLE Vice President, Regulation	DATE February 11, 2019
PUC USE ONLY		
<input type="checkbox"/> APPROVED <input checked="" type="checkbox"/> DENIED	EFFECTIVE DATE OF APPROVED SCHEDULE(S) OR CHANGE	

AUTHORIZED SIGNATURE

DATE

PUC FORM FM260 (2-2015)