



Portland General Electric Company
121 SW Salmon Street • 1WTC0306 • Portland, OR 97204
portlandgeneral.com

November 5, 2020

Via Electronic Filing

Public Utility Commission of Oregon
201 High Street, Ste. 100
P.O. Box 1088
Salem, OR 97308-1088

Re: UM 1977 PGE's Application for Reauthorization of Deferred Accounting Treatment of Certain Costs Associated with the Community Solar Program

Dear Filing Center

Enclosed for filing is Portland General Electric Company's (PGE) Application for Reauthorization of Deferred Accounting Treatment of Certain Costs Associated with the Community Solar Program. PGE received the most recent reauthorization pursuant to OPUC Order No. 21-206.

PGE originally received permission for deferral of startup costs associated with the Community Solar Program through OPUC Order No. 18-477. A Notice regarding the filing of this application has been provided to the parties on the UE 394 and UM 1977 service lists.

Thank you for your assistance in this matter. If you have any questions or require further information, please Stefan Cristea at (503) 464-8033.

Please direct all formal correspondence, questions, or requests to the following e-mail address: pge.opuc.filings@pgn.com.

Sincerely,

/s/ Jaki Ferchland

Jaki Ferchland,
Manager, Revenue Requirement

Enclosure

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

UM 1977

In the Matter of

PORTLAND GENERAL ELECTRIC
COMPANY,

Deferral of Start Up-Costs Community Solar
Program Implementation

**Application for Reauthorization of
Deferral of Expenses Associated with
PGE’s Community Solar Program
Implementation**

Pursuant to ORS 757.259 and OAR 860-027-0300, and Commission Orders, Nos. 15-019, 18-477, 18-177, and 19-392, Portland General Electric Company (PGE) hereby requests reauthorization to continue to defer incremental operation and maintenance (O&M) start-up costs associated with the development of the Community Solar Program (CSP), implemented in compliance with Senate Bill (SB) 1547. In addition, pursuant to OARs 860-088-0120 and 860-088-0140, and Commission Orders No. 18-177, 19-392, and 21-106, PGE requests reauthorization for deferral of incremental energy costs related to CSP bill credit payments to participants for subscribed CSP generation. PGE requests this reauthorization and supplemental application commence effective November 8, 2021, through November 7, 2022.

PGE’s deferral reauthorization application continues to support the use of an automatic adjustment clause, which will provide for changes in prices reflecting incremental O&M CSP start-up costs and incremental CSP costs associated with bill credit payments to participants.

I. Deferral History and Supplement

Pursuant to Section 22 of SB 1547, the Public Utility Commission of Oregon (Commission or OPUC) initiated Docket No. AR 603 (AR 603), during which multiple facilitated workshops, discussions, and rounds of comments from stakeholders on draft rules, to

establish a program for procuring electricity from community solar projects, occurred. Commission Order No. 17-232 adopted rules to establish a framework for the CSP that the Commission acknowledged would be supplemented and further developed in future proceedings, including the development of a program implementation manual (PIM).¹ Additionally, the Commission opened a separate docket (i.e., Docket No. UM 1930) to address non-rulemaking matters related to the implementation of the CSP.

The CSP framework established by the Commission provides for a start-up phase for program development and an on-going phase once the CSP is fully operational.² In accordance with SB 1547 Section 22(7)(c) and OAR 860-088-0160 regarding CSP funding, electric utilities will recover start-up costs incurred during the development or modification of the CSP (i.e., the start-up phase) through electric utility prices. CSP costs related to on-going program administrator fees, CSP subscription fees, and utility administrative fees are to be collected from CSP participants and are not part of this application for deferred accounting.

OAR 860-088-0160(1) defines start-up costs as:

- 1) Costs associated with the Program Administrator³ and Low-Income Facilitator;⁴ and
- 2) Each electric utility's prudently incurred start-up costs associated with implementing the CSP. These costs include, but are not limited to, costs associated with customer account information transfer and on-bill crediting and payment, but exclude any costs associated with the electric utility developing a community solar project.

Furthermore, OAR 860-088-0120 provides that "an electric company must credit

¹ The Commission adopted the program implementation manual through Commission Order No. 19-438.

² The Commission established the interim capacity tier at 50 percent of the initial capacity tier (i.e., 160 MW) through Commission Order No. 19-392.

³ According to OAR 860-088-0010, Program Administrator means a third-party directed by the Commission to administer the Community Solar Program.

⁴ Low-Income Facilitator's responsibilities are provided in OAR 860-088-0030.

participants of a certified project with bill credits as provided in OAR 860-088-0170 (Bill Crediting)". In Docket No. UM 1930, the Commission issued Order No. 18-177 adopting the simple retail rate for an interim bill credit rate for the first 25 percent of PGE's initial CSP capacity tier (i.e., approximately 23.3 MW). Subsequently, the Commission issued Order No. 19-392 extending the interim bill credit rate to be applied for the first 50 percent of PGE's initial capacity tier (i.e., approximately 46.6 MW).

PGE hereby requests reauthorization to continue to defer start-up costs and costs associated with CSP bill credit payments to participants for subscribed CSP generation.

II. OAR 860-027-0300 Requirements

The following is required pursuant to OAR 860-027-0300(3):

a. Description of Utility Expense for Which Deferred Accounting is Requested.

See Deferral History above. This deferral application includes the following CSP-related costs:

1. Incremental start-up costs associated with the Program Administrator selected by the Department of Administrative Services (DAS) and OPUC;
2. Incremental O&M costs related to the Low-Income Facilitator;
3. Incremental costs related to modifications to PGE's IT/billing systems, legal and other professional fees, costs related to regulatory compliance, any other O&M start-up costs associated with the implementation of the CSP that PGE may incur; and
4. Incremental Energy costs associated with bill credit payments to participants.

The approval of the Application will support the continued use of an automatic adjustment clause rate schedule, which will provide for recovery of the incremental start-up and energy costs associated with the CSP through PGE tariff Schedule 136.

b. Reasons for Deferral.

Pursuant to ORS 757.259(2)(e) PGE seeks reauthorization of the deferred accounting treatment of the incremental O&M start-up costs associated with the Program Administrator, Low-Income Facilitator, and the implementation of the CSP, as well as incremental energy costs associated with bill credit payments to participants. The granting of this Application will minimize the frequency of rate changes and match appropriately the costs borne by and benefits received by customers. PGE received approval through Commission Order No. 21-206, for the 12-month deferral period beginning November 8, 2020.

c. Proposed Accounting for Recording Amounts Deferred.

PGE proposes to record the deferral as a regulatory asset in FERC Account 182.3 (Other Regulatory Assets) and credit the appropriate FERC expense accounts. When specific identification of the particular source of the regulatory asset cannot be reasonably made, then FERC account 407.4 (Regulatory Credits) will be credited. In the absence of a deferred accounting order, the costs would be debited to the appropriate cost accounts.

d. Estimate of Amounts.

As of September 30, 2021, PGE has a debit balance in its deferral account of \$1,379,146. PGE expects to incur additional start-up costs in the deferral period that are not included in the 2022 general rate case revenue requirement forecast in Docket No. UE 394 because the program is still in the start-up phase. PGE estimates that its internal administration costs for the CSP start-up will be approximately \$50,000 for the 12-month deferral period. However, this estimate is subject to change as new administrative requirements are proposed by the Program Administrator and adopted by the Commission. Additionally, while PGE also expects to incur costs associated with payments to be made to the Program Administrator during the deferral

period, PGE cannot accurately estimate what amount of these payments would be deemed as start-up costs by the Commission.⁵ Also, PGE currently has four CSP projects representing 9.1 megawatts that are operational in its service territory and is expecting as many as 13 projects representing 26.8 megawatts to come online during the 12-month deferral period. Based on 2022 Mid-C power price projections as of October 14, 2021, PGE estimates incurring incremental energy costs associated with bill credit payments of approximately \$2.5 million. However, actual results may vary significantly due to project delays, limited information regarding the timing of when the projects will come online, capacity factors, how much CSP generation will be subscribed, and actual market power prices.

e. Notice.

A copy of the notice of application for reauthorization of deferred accounting treatment and a list of persons served with this Notice are attached to the Application as Attachment A. In compliance with the provisions of 860-027-033(6), PGE is serving the Notice of Application on the UE 394 Service List, PGE's last General Rate Case and the UM 1977 Service List.

III. The following is provided pursuant to OAR 860-027-0300(4):

a. Description of Deferred Account Entries.

Please see sections II(c) and II(d) above.

b. The Reason for Continuing Deferred Accounting.

PGE seeks approval to continue to defer incremental start-up costs associated with the Program Administrator selected by DAS and OPUC, incremental O&M costs related to the Low-Income Facilitator, modifications to PGE's Information Technology (IT)/billing systems, and

⁵ During the last 12 month-period, PGE incurred approximately \$1.4 million of start-up costs in the form of payments made to the program administrator.

any other incremental O&M start-up costs associated with the implementation of the CSP that PGE may incur and are not included in the 2022 general rate case revenue requirement forecast in Docket No. UE 394. Furthermore, pursuant to OARs 860-088-0120 and 860-088-0140, PGE is requesting approval to defer incremental energy costs associated with bill credit payments to participants.

Without reauthorization this deferral will expire on November 7, 2021.

IV. Summary of Filing Conditions.

a. Earnings Review

PGE proposes that cost recovery associated with the CSP start-up and CSP energy cost associated with subscribed generation not be subject to an earnings review since it would be subject to an automatic adjustment clause.

b. Prudence Review

PGE will submit a report supporting CSP incurred start-up costs to the OPUC Staff (Staff) for review prior to the filing to adjust tariff prices. In addition, PGE will look to Staff for direction on start-up costs of the Program Administrator and Low-Income Facilitator, as these are third-party providers and the Program Administrator in particular, is a contractor to the Commission.

c. Sharing Percentages

All prudently incurred costs are to be recoverable by PGE with no sharing mechanism.

d. Rate Spread / Rate Design

Applicable costs will be allocated to each schedule using the applicable schedule's forecasted energy on the basis of an equal percent generation revenue applied on a cents per kWh basis.

e. Three Percent Test

The amortization of the deferred CSP costs will be subject to the three percent test in accordance with the ORS 757.259(7), which limits aggregated deferral amortizations during a 12-month period to no more than three percent of the utility's gross revenues for the preceding year.

V. PGE Contacts

The authorized addresses to receive notices and communications in respect to this application:

Loretta Mabinton
Managing Assistant General Counsel
Portland General Electric Company
1WTC1301
121 SW Salmon Street
Portland OR 97204
(503) 464-7822
loretta.mabinton@pgn.com

PGE-OPUC Filings
Rates & Regulatory Affairs
Portland General Electric Company
1WTC0306
121 SW Salmon Street
Portland OR 97204
(503) 464-7488
pge.opuc.filings@pgn.com

In addition to the names and addresses above, the following are to receive notices and communications via the e-mail service list:

Jaki Ferchland, Manager, Revenue Requirement
E-mail: jacquelyn.ferchland@pgn.com

VI. Conclusion

For the reasons stated above, PGE requests permission to continue to defer the incremental CSP O&M start-up costs and the incremental costs associated with CSP bill credit payments for subscribed energy generation effective November 8, 2021 through November 7, 2022.

Dated this November 5, 2021.

/s/ Jaki Ferchland
Jaki Ferchland,
Manager, Revenue Requirement
121 SW Salmon St., 1WTC 0306
Portland, OR 97204
Telephone: 503.464.7488
E-Mail: jacquelyn.ferchland@pgn.com

Attachment A

Notice of Application for
Reauthorization of Deferred of Expenses
Associated with the Community Solar Program

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON
UM 1977**

In the Matter of

PORTLAND GENERAL ELECTRIC
COMPANY,

Deferral of Start Up-Costs Community Solar
Program Implementation

**Notice of Application for Reauthorization
of Deferral of Expenses Associated with
PGE’s Community Solar Program
Implementation**

On November 5, 2021, Portland General Electric Company (PGE) filed an application with the Public Utility Commission of Oregon (Commission or OPUC) for an Order reauthorizing the deferral of operations and maintenance (O&M) start-up costs associated with the Community Solar Program (CSP), mandated through Senate Bill (SB) 1547. In addition, pursuant to OAR 860-088-0120, OAR 860-088-0140, and Commission Orders No. 18-177, 19-392, and 21-206, PGE requests authorization to defer the energy costs related to CSP bill credit payments to participants for subscribed CSP generation.

Approval of PGE’s reauthorization application will continue to support the use of an automatic adjustment clause⁶, which will provide for changes in prices reflecting incremental O&M CSP start-up costs and incremental CSP costs associated with bill credit payments to participants.

Persons who wish to obtain a copy of PGE’s application will be able to access it on the OPUC website.

⁶ Incremental O&M start-up costs and CSP energy costs will be amortized through Schedule 136, Oregon Community Solar Program Cost Recovery Mechanism.

Any person who wishes to submit written comments to the Commission on PGE's application must do so no later than December 6, 2021.

Dated this November 5, 2021.

/s/ Jaki Ferchland

Jaki Ferchland
Manager, Revenue Requirement
Portland General Electric Company
121 SW Salmon St., 1WTC 0306
Portland, OR 97204
Telephone: 503.464.7488
E-Mail: jacquelyn.ferchland@pgn.com

CERTIFICATE OF SERVICE

I hereby certify that I have this day caused the Notice of Application for Reauthorization of Deferred Accounting Treatment of Certain Costs Associated with the Community Solar Program to be served by electronic mail to those parties whose email addresses appear in the attached service list OPUC Docket No. UE 394 and UM 1977.

DATED at Portland, Oregon, this 5th day of November, 2021.

/s/ Jaki Ferchland

Jaki Ferchland
Manager, Revenue Requirement
Portland General Electric Company
121 SW Salmon St., 1WTC0306
Portland, OR 97204
Phone: (503) 464-7488
E-Mail: jacquelyn.ferchland@pgn.com

SERVICE LIST OPUC DOCKET UE 394

OREGON CITIZENS UTILITY BOARD

OREGON CITIZENS' UTILITY BOARD	610 SW BROADWAY, STE 400 PORTLAND OR 97205 dockets@oregoncub.org
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MICHAEL GOETZ OREGON CITIZENS' UTILITY BOARD	610 SW BROADWAY STE 400 PORTLAND OR 97205 mike@oregoncub.org
---	--

SUDESHNA PAL OREGON CITIZENS UTILITY BOARD	sudeshna@oregoncub.org
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PACIFICORP

PACIFICORP, DBA PACIFIC POWER	825 NE MULTNOMAH ST, STE 2000 PORTLAND OR 97232 oregondockets@pacificorp.com
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SHELLEY MCCOY PACIFIC POWER	825 NE MULTNOMAH ST STE 2000 PORTLAND OR 97232 shelley.mccoy@pacificorp.com
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ROBERT MEREDITH PACIFIC POWER	825 NE MULTNOMAH STE 800 PORTLAND OR 97232 robert.meredith@pacificorp.com
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STAFF

STEPHANIE S ANDRUS PUC STAFF--DEPARTMENT OF JUSTICE	BUSINESS ACTIVITIES SECTION 1162 COURT ST NE SALEM OR 97301-4096 stephanie.andrus@state.or.us
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RYAN BAIN PUBLIC UTILITY COMMISSION OF OREGON	PO BOX 1088 SALEM OR 97308-1088 ryan.bain@puc.oregon.gov
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SCOTT GIBBENS PUBLIC UTILITY COMMISSION OF OREGON	201 HIGH ST SE SALEM OR 97301 scott.gibbens@puc.oregon.gov
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**SERVICE LIST
OPUC DOCKET UM 1977**

	PGE RATES & REGULATORY AFFAIRS PORTLAND GENERAL ELECTRIC COMPANY 121 SW SALMON STREET, 1WTC0306 PORTLAND OR 97204 pge.opuc.filings@pgn.com
JAKI FERCHLAND PORTLAND GENERAL ELECTRIC	121 SW SALMON ST, 1WTC0306 PORTLAND OR 97204 jacquelyn.ferchland@pgn.com ; pge.opuc.filings@pgn.com
MITCH MOORE PUBLIC UTILITY COMMISSION OF OREGON	PO BOX 1088 SALEM OR 97308-1088 mitch.moore@state.or.us
SOMMER MOSER PUC STAFF - DEPARTMENT OF JUSTICE	1162 COURT ST NE SALEM OR 97301 sommer.moser@doj.state.or.us
DOUGLAS C TINGEY PORTLAND GENERAL ELECTRIC	121 SW SALMON 1WTC1301 PORTLAND OR 97204 doug.tingey@pgn.com
KATHY ZARATE PUBLIC UTILITY COMMISSION OF OREGON	201 HIGH ST SE STE 100 SALEM OR 97301 kathy.zarate@state.or.us