



Portland General Electric Company
121 SW Salmon Street • Portland, Oregon 97204
PortlandGeneral.com

October 31, 2018

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Advice No. 18-15, Schedule 109 Energy Efficiency Funding Adjustment

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORSs) 757.205 and 757.210, and Oregon Administrative Rule (OAR) 860-022-0025, for filing proposed tariff sheets associated with Tariff P.U.C. No. 18 with a requested effective date of **January 1, 2019**:

Ninth Revision of Sheet No. 109-1
Thirteenth Revision of Sheet No. 109-2
Twelfth Revision of Sheet No. 109-3

The purpose of this filing is to request a decrease in the amount of cost-effective energy efficiency funding for the Energy Trust of Oregon (ETO) through PGE's Schedule 109. In consultation and coordination with the ETO, PGE proposes to decrease the annual level of budgeted funding by approximately \$13.5 million, from \$64.9 million to \$51.4 million. This decrease in annual funding, should allow for the ETO to achieve its forecasted energy efficiency savings goal of 33.4 average megawatts for 2019. PGE notes the significant change in the budget forecast between 2018 and 2019 and is reminded of the \$23.3 million increase approved for the 2017 budget in PGE Advice No. 16-22. These large changes in SB 838 dollars can cause wide year-to-year swings to customer prices and bills and highlight the importance of continuing to improve forecasting methods and tools.

The ETO's forecasted budget amount \$51.4 million included in Schedule 109 for recovery is allocated to rate schedules on the basis of an equal percentage of base revenues. Also, since Schedule 109 is directly collected from customers and passed-through to the ETO, there is no balancing account, true-up, or amortization associated with this adjustment schedule.

To satisfy the requirements of OARs 860-022-0025(2), PGE provides the following responses:

The proposed change in Schedule 109 results in an approximate \$13.9 million annual decrease or -0.88% for the approximately 894,576 (2019 forecasted) customers. A Schedule 7 Residential customer consuming 800 kWh monthly will see a \$0.80 or -.0.80% decrease in their monthly bill.

Work papers supporting the Schedule 109 adjustment rates and detailed bill comparisons are attached.

Please direct any questions regarding this filing to Andrew Speer at (503) 464-7486.

Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,



Karla Wenzel
Manager, Pricing & Tariffs

Enclosures

**SCHEDULE 109
ENERGY EFFICIENCY FUNDING ADJUSTMENT**

PURPOSE

To fund the acquisition of additional Energy Efficiency Measures (EEMs) for the benefit of the Company's customers pursuant to the Oregon Renewable Energy Act, Section 46 through programs administered by the Energy Trust of Oregon (ETO).

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all Residential and Nonresidential Customers located within the Company's service territory except those Nonresidential Customers whose load exceeded one aMW at a Point of Delivery during the prior calendar year or those Nonresidential Customers qualifying as a Self-Directing Customer (SDC). Customers so exempted will not be charged for nor directly benefit from the energy efficiency measures funded by this schedule.

SELF-DIRECTING CUSTOMER (SDC)

Pursuant to OAR 860-038-0480, to qualify to be a SDC, the Large Nonresidential Customer must have a load that exceeds one aMW at a Site as defined in Rule B and receive certification from the Oregon Department of Energy as a SDC.

DISBURSEMENT OF FUNDS

All funds collected under this schedule less an allowance for uncollectible expenses will be distributed to the ETO on a monthly basis.

ENERGY EFFICIENCY ADJUSTMENT

The Adjustment Rates, applicable for service on and after the effective date of this schedule, will be:

	<u>Schedule</u>	<u>Adjustment Rate</u>
7		0.393 ¢ per kWh
15		0.674 ¢ per kWh
32		0.357 ¢ per kWh
38		0.405 ¢ per kWh
47		0.623 ¢ per kWh
49		0.446 ¢ per kWh

(R)
|
(R)

SCHEDULE 109 (Continued)

ENERGY EFFICIENCY ADJUSTMENT (Continued)

	<u>Schedule</u>	<u>Adjustment Rate</u>
75	Secondary	0.145 ¢ per kWh
	Primary	0.145 ¢ per kWh
	Subtransmission	0.145 ¢ per kWh
83		0.280 ¢ per kWh
85	Secondary	0.240 ¢ per kWh
	Primary	0.240 ¢ per kWh
89	Secondary	0.145 ¢ per kWh
	Primary	0.145 ¢ per kWh
	Subtransmission	0.145 ¢ per kWh
90		0.145 ¢ per kWh
91		0.680 ¢ per kWh
92		0.254 ¢ per kWh
95		0.680 ¢ per kWh
485	Secondary	0.240 ¢ per kWh
	Primary	0.240 ¢ per kWh
489	Secondary	0.145 ¢ per kWh
	Primary	0.145 ¢ per kWh
	Subtransmission	0.145 ¢ per kWh

(R)

(R)

SCHEDULE 109 (Concluded)

ENERGY EFFICIENCY ADJUSTMENT (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	
490	0.145 ¢ per kWh	(R)
491	0.680 ¢ per kWh	
492	0.254 ¢ per kWh	
495	0.680 ¢ per kWh	
515	0.674 ¢ per kWh	
532	0.357 ¢ per kWh	
538	0.405 ¢ per kWh	
549	0.446 ¢ per kWh	
575		
Secondary	0.145 ¢ per kWh	
Primary	0.145 ¢ per kWh	
Subtransmission	0.145 ¢ per kWh	
583	0.280 ¢ per kWh	
585		
Secondary	0.240 ¢ per kWh	
Primary	0.240 ¢ per kWh	
589		
Secondary	0.145 ¢ per kWh	
Primary	0.145 ¢ per kWh	
Subtransmission	0.145 ¢ per kWh	
590	0.145 ¢ per kWh	
591	0.680 ¢ per kWh	
592	0.254 ¢ per kWh	
595	0.680 ¢ per kWh	(R)