



Portland General Electric Company
121 SW Salmon Street • Portland, Oregon 97204
PortlandGeneral.com

November 13, 2018

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

**RE: Supplemental Filing of Advice No. 18-15, Schedule 109 Energy Efficiency
Funding Adjustment**

Portland General Electric Company (PGE) submits this supplemental filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rule (OAR) 860-022-0025 for filing proposed tariff sheet associated with Tariff P.U.C. No. 18. PGE initially filed Advice No. 18-15 on October 31, 2018 with a requested effective date of January 1, 2019, which remains as originally filed. PGE is submitting this Supplemental Filing to update the recovery amount for energy efficiency (EE) funding recovered for the Energy Trust of Oregon (ETO).

In PGE's original filing made on October 31, 2018, PGE filed the ETO's budgeted amount for EE funding which requested in a decrease to the annual budget of \$13.5 million, from \$64.9 to \$51.4 million.

Since the time of PGE's filing, the ETO has revised its forecasted budget of for 2019 and has requested that PGE refile Advice No. 18-15 to reflect the changes to the updated budget amount. The ETO's new budget now reflects a decrease of \$13 million, from \$64.9 to \$51.9 million budget for 2019.

Enclosed are the following replacement sheets:

- Ninth Revision of Sheet No. 109-1
- Thirteenth Revision of Sheet No. 109-2
- Twelfth Revision of Sheet No. 109-3

To satisfy the requirements of OARs 860-022-0025(2), PGE provides the following responses:

The proposed change in Schedule 109 results in an approximate \$13.7 million annual decrease or -0.77% for the approximately 894,576 (2019 forecasted) customers. A Schedule 7 Residential customer consuming 800 kWh monthly will see a \$0.77 or -0.77% decrease in their monthly bill.

Work papers supporting the Schedule 109 adjustment rates and detailed bill comparisons are attached.

Please direct any questions regarding this filing to Andrew Speer at (503) 464-7486.

Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,



Karla Wenzel
Manager, Pricing & Tariffs

Enclosures

**SCHEDULE 109
ENERGY EFFICIENCY FUNDING ADJUSTMENT**

PURPOSE

To fund the acquisition of additional Energy Efficiency Measures (EEMs) for the benefit of the Company's customers pursuant to the Oregon Renewable Energy Act, Section 46 through programs administered by the Energy Trust of Oregon (ETO).

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all Residential and Nonresidential Customers located within the Company's service territory except those Nonresidential Customers whose load exceeded one aMW at a Point of Delivery during the prior calendar year or those Nonresidential Customers qualifying as a Self-Directing Customer (SDC). Customers so exempted will not be charged for nor directly benefit from the energy efficiency measures funded by this schedule.

SELF-DIRECTING CUSTOMER (SDC)

Pursuant to OAR 860-038-0480, to qualify to be a SDC, the Large Nonresidential Customer must have a load that exceeds one aMW at a Site as defined in Rule B and receive certification from the Oregon Department of Energy as a SDC.

DISBURSEMENT OF FUNDS

All funds collected under this schedule less an allowance for uncollectible expenses will be distributed to the ETO on a monthly basis.

ENERGY EFFICIENCY ADJUSTMENT

The Adjustment Rates, applicable for service on and after the effective date of this schedule, will be:

	<u>Schedule</u>	<u>Adjustment Rate</u>	
7		0.397 ¢ per kWh	(R)
15		0.680 ¢ per kWh	
32		0.361 ¢ per kWh	
38		0.409 ¢ per kWh	
47		0.629 ¢ per kWh	
49		0.450 ¢ per kWh	(R)

SCHEDULE 109 (Continued)

ENERGY EFFICIENCY ADJUSTMENT (Continued)

	<u>Schedule</u>	<u>Adjustment Rate</u>	
75	Secondary	0.146 ¢ per kWh	(R)
	Primary	0.146 ¢ per kWh	
	Subtransmission	0.146 ¢ per kWh	
83		0.283 ¢ per kWh	
85	Secondary	0.242 ¢ per kWh	
	Primary	0.242 ¢ per kWh	
89	Secondary	0.146 ¢ per kWh	
	Primary	0.146 ¢ per kWh	
	Subtransmission	0.146 ¢ per kWh	
90		0.146 ¢ per kWh	
91		0.686 ¢ per kWh	
92		0.257 ¢ per kWh	
95		0.686 ¢ per kWh	
485	Secondary	0.242 ¢ per kWh	
	Primary	0.242 ¢ per kWh	
489	Secondary	0.146 ¢ per kWh	
	Primary	0.146 ¢ per kWh	
	Subtransmission	0.146 ¢ per kWh	

SCHEDULE 109 (Concluded)

ENERGY EFFICIENCY ADJUSTMENT (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	(R)
490	0.146 ¢ per kWh	
491	0.686 ¢ per kWh	
492	0.257 ¢ per kWh	
495	0.686 ¢ per kWh	
515	0.680 ¢ per kWh	
532	0.361 ¢ per kWh	
538	0.409 ¢ per kWh	
549	0.450 ¢ per kWh	
575		
Secondary	0.146 ¢ per kWh	
Primary	0.146 ¢ per kWh	
Subtransmission	0.146 ¢ per kWh	
583	0.283 ¢ per kWh	
585		
Secondary	0.242 ¢ per kWh	
Primary	0.242 ¢ per kWh	
589		
Secondary	0.146 ¢ per kWh	
Primary	0.146 ¢ per kWh	
Subtransmission	0.146 ¢ per kWh	
590	0.146 ¢ per kWh	
591	0.686 ¢ per kWh	
592	0.257 ¢ per kWh	
595	0.686 ¢ per kWh	(R)