



**Portland General Electric Company**  
121 SW Salmon Street • Portland, Oregon 97204  
PortlandGeneral.com

March 11, 2019

Public Utility Commission of Oregon  
Attn: Filing Center  
201 High Street, S.E.  
P.O. Box 1088  
Salem, OR 97308-1088

**RE: Supplemental Filing of Advice No. 18-14 – NEW Schedule 13 Opt-Out Residential Demand Response Testbed Pilot and Application**

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes (ORSs) 757.205 and 757.210, and Oregon Administrative Rule (OAR) 860-022-0025, for filing proposed tariff sheets associated with Tariff P.U.C. No. 18. PGE initially filed Advice No. 18-14 on October 25, 2018 with a requested effective date of April 1, 2019. PGE is submitting this Supplemental Filing extending the effective date to April 10, 2019 at the request of Staff to allow more time to review the filing.

Enclosed is an additional sheet which includes the table of contents adding the new Schedule 13:

Twenty First Revision of Sheet No. 1-1

Enclosed are the following replacement sheets with the new effective date:

Original Sheet No. 13-1

Original Sheet No. 13-2

Original Sheet No. 13-3

To satisfy the requirements of OAR 860-022-0025, PGE responds as follows:

Schedule 13 does not increase prices. Participants can save on their bill by reducing usage during peak time rebate events and may opt-out from the Pilot. Schedule 13 affects approximately 20,000 customers within the three substations being used for the Testbed Pilot.

Due to the requested effective date and the less than 30-day notice, PGE is also submitting an application requesting a waiver of legal statutory notice, pursuant to ORS 757.220 and OAR 860-022-0020.

Should you have any questions or comments regarding this filing, please contact Kalia Savage at (503) 464-7432.

Please direct all formal correspondence and requests to the following email address [pge.opuc.filings@pqn.com](mailto:pge.opuc.filings@pqn.com)

Sincerely,

A handwritten signature in black ink, appearing to read "Karla Wenzel". The signature is fluid and cursive, with a vertical line to the left of the first few letters.

Karla Wenzel  
Manager, Pricing and Tariffs

Enclosures

PORTLAND GENERAL ELECTRIC COMPANY  
TABLE OF CONTENTS  
RATE SCHEDULES

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(N)

**SCHEDULE 13  
OPT-OUT RESIDENTIAL DEMAND RESPONSE TESTBED PILOT**

**PURPOSE**

The Demand Response Testbed Pilot seeks to establish high program participation of demand response by eligible Residential Customers through an opt-out peak time rebate (PTR) in which customers may receive a rebate when they respond to PGE's notification of peak time events. Eligible customers are those who live in the geographical areas served by three specific substations. The Pilot will test approaches to move PTR opt-out customers to opt-in direct load control program offerings that are offered through other tariff Schedules. The Pilot is offered through June 30, 2022.

**DEFINITIONS**

Event Notification (Notification) – PGE notifies participating Customers of a PTR event (as described in the PTR Event section of this tariff) by 4:00 PM the day before the PTR event, as well as follow-up reminders. Participating Customers must choose at least one of PGE's offered methods for receiving the Notification. Available Notification methods include email, text, or phone call. PGE will also post Notification on PGE's website. Once PGE issues a Notification, a PTR event will not be cancelled.

Event Season – the Pilot has two event seasons: The Summer Event Season and the Winter Event Season. Prior to each season, PGE will remind Customers that they may participate in PTR events, and ways to be successful.

Holiday – the following are holidays for purposes of the program: New Year's Day (January 1), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25). If a holiday falls on a Saturday, the preceding Friday will be designated the holiday. If a holiday falls on a Sunday, the following Monday will be designated the holiday.

Peak Time Rebate (PTR) – a rebate provided to the Customer for reducing energy use during events relative to each Customer's baseline energy use.

Summer Event Season – the summer event season includes the successive calendar months June through September.

Winter Event Season – the winter event season includes the successive calendar months December through February.

**SCHEDULE 13 (Continued)**

**AVAILABLE**

To Residential Customers served by the following PGE substations: Delaware (Portland), Island (Milwaukie), and Roseway (Hillsboro).

**APPLICABLE**

Eligible Residential (Schedule 7) Customers are automatically enrolled in this Pilot, as described in the Enrollment section of this tariff. Customers will remain on Schedule 7 and will be eligible for the incentive described in this schedule. Eligible Customers must have a Network Meter. See the Special Conditions section for additional eligibility criteria.

**CHARGES AND CREDITS**

Customers participating in this Pilot will continue to pay all fees and charges in Schedule 7. In addition, should the Customer reduce energy use during events, the Customer will receive a PTR Event Credit of \$1.00 per kWh.

**PEAK TIME REBATE (PTR) EVENT**

PGE initiates PTR events with Event Notification PGE will call PTR events only in the Summer Event Season and Winter Event Season. PGE will not call PTR events on weekends or Holidays. During the Winter Event Season, PGE may call a PTR event in the morning hours or the evening hours, but not both. PGE will not declare PTR events for more than two consecutive days. The reasons PGE may call events include but are not limited to: energy load forecasted to be in the top 1% of annual load hours, forecasted temperature above 90 or below 32, expected high generation heat rates and market power prices, and/or forecasted low or transitioning wind generation.

**ENROLLMENT**

Eligible Customers—those served by the Delaware, Island and Roseway Substations—will be automatically enrolled. Customers will be notified of the program, their enrollment and option to unenroll, by mail or email. In the program notification, PGE will also advise Customers how to be successful on the Pilot. The Customers will be enrolled prior to the term of the Pilot. Service under this schedule will commence April 1, 2019 or shortly thereafter. Unless this Pilot is otherwise terminated, participating Customers will be enrolled for the entire pilot term.

**SCHEDULE 13 (Concluded)**

**SPECIAL CONDITIONS**

1. The Customer may unenroll from the Pilot at the next regularly scheduled meter reading. If a Customer unenrolls from the Pilot, the Customer is not eligible to re-enroll during the pilot period.
2. Customers already enrolled in a demand response offering are not eligible to participate. This includes, Schedule 3, Schedule 4, Schedule 5, Schedule 6, Time of Use under Schedule 7, Schedule 215, Schedule 216, Schedule 217. In addition, Solar Payment Option or Schedule 203 Net Metering Service are not eligible for this Pilot.
3. The Company will defer and seek recovery of all pilot costs not otherwise included in customer prices.

**TERM**

This Pilot concludes June 30, 2022.

# LESS THAN STATUTORY NOTICE APPLICATION

This document may be electronically filed by sending it as an attachment to an electronic mail message addressed to the Commission's Filing Center at [puc.filingcenter@state.or.us](mailto:puc.filingcenter@state.or.us).

## BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

IN THE MATTER OF THE APPLICATION OF  Portland General Electric Company (UTILITY COMPANY)  TO WAIVE STATUTORY NOTICE.	) ) ) ) )	UTILITY L.S.N. APPLICATION  NO. _____ (LEAVE BLANK)
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**NOTE:** ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.

1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE(S) ADDITION, DELETION, OR CHANGE. (SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME)

PGE initially filed Advice No. 18-14 on October 25, 2018 with a requested effective date of April 1, 2019. PGE is submitting this Supplemental Filing extending the effective date to April 10, 2019 at the request of Staff to allow more time to review the filing.

2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOW ON FILE KNOWN AND DESIGNATED AS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)

Twentieth Revision of Sheet No. 1-1


3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE AND ITEM)

Twenty First Revision of Sheet No. 1-1

4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE:

A Waiver of Statutory Notice is requested due to the requested effective date of April 10, 2019

5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S) OR CHANGE(S): April 10, 2019

AUTHORIZED SIGNATURE 	TITLE Manager, Pricing & Tariffs	DATE March 11, 2019
PUC USE ONLY		
<input type="checkbox"/> APPROVED <input type="checkbox"/> DENIED	EFFECTIVE DATE OF APPROVED SCHEDULE(S) OR CHANGE	
AUTHORIZED SIGNATURE	DATE	