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September 28, 2023

**VIA ELECTRONIC FILING**

[PUC.FilingCenter@state.or.us](mailto:PUC.FilingCenter@state.or.us)

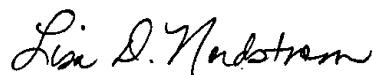
Re: Docket UM 1974(5)  
In the Matter of Idaho Power Company's Application for Deferred  
Accounting of Demand-Side Management Revenues and Expenditures

Attention Filing Center:

Enclosed for electronic filing, pursuant to Order No. 20-088, is Idaho Power Company's Application for Reauthorization of Deferred Accounting. The Notice of Application for Reauthorization of Deferred Accounting of Demand-Side Management Revenues and Expenditures is attached to the Application as Attachment A. Attachment B to the Application is CONFIDENTIAL and will be provided to the Public Utility Commission of Oregon's Filing Center under a separate encrypted email. The Application and Notice have been served on the parties in Docket Nos. UM 1974 and UE 233, Idaho Power Company's last general rate case.

If you have any questions, please do not hesitate to contact me or Regulatory Consultant Courtney Waites at (208) 388-5612.

Very truly yours,



Lisa D. Nordstrom

LDN:sg  
Enclosures

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BEFORE THE PUBLIC UTILITY COMMISSION  
OF OREGON  
**UM 1974(5)**

In the Matter of Idaho Power Company's  
Application for Deferred Accounting of  
Demand-Side Management Revenues and  
Expenditures

**APPLICATION FOR  
REAUTHORIZATION**

**I. INTRODUCTION**

Pursuant to ORS 757.259(2)(d) and OAR 860-027-0300, Idaho Power Company ("Idaho Power" or "Company") hereby requests an accounting order reauthorizing Idaho Power to defer revenues collected through the Company's Tariff Schedule 91 - Energy Efficiency Rider ("EE Rider") and expenditures associated with the analysis and implementation of energy conservation and demand response programs. Idaho Power seeks reauthorization of this deferral effective as of October 1, 2023. In support of this Application, Idaho Power states:

1. Idaho Power is a public utility in the state of Oregon and its rates, services, and accounting practices are subject to the regulation of the Public Utility Commission of Oregon ("Commission").
2. This Application is filed pursuant to ORS 757.259, which allows the Commission, upon application, to authorize the deferral of certain items for later inclusion in rates.
3. Communications regarding this Application should be addressed to:

Lisa D. Nordstrom  
Idaho Power Company  
P.O. Box 70  
Boise, ID 83707  
[lnordstrom@idahopower.com](mailto:lnordstrom@idahopower.com)

Regulatory Dockets  
Idaho Power Company  
P.O. Box 70  
Boise, ID 83707  
[dockets@idahopower.com](mailto:dockets@idahopower.com)

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**II. OAR 860-027-0300(3) REQUIREMENTS**

**A. Description**

With this deferral application, Idaho Power seeks reauthorization from the Commission to defer, for future true-up, EE Rider revenues, and Demand-Side Management (“DSM”) activity expenditures. The EE Rider is a balancing account mechanism that charges customers a percentage of the sum of the monthly charges for the base rate components of their electric bill. Base rate components include the service charge, energy charges, demand charges, and the basic charge. Revenues received from the EE Rider fund the Company’s DSM activities and are recorded in a regulatory liability account. As funds are used for DSM activities, the balancing account is debited for the amount of the expenditure disbursement. The intent of the balancing account mechanism is to keep the balance in the account as close to zero as possible.<sup>1</sup> The Commission approved the establishment of Idaho Power’s EE Rider effective August 31, 2005<sup>2</sup> and approved the Company’s request to defer demand-side management revenues and expenses with Order No. 18-457. In addition, Idaho Power requests that deferred amounts are exempt from the deferral earnings test because the Company’s DSM activities are cost-effective conservation resources under ORS 757.262, and therefore, not subject to ORS 757.259(5).<sup>3</sup> This treatment is also consistent with the Commission approval of the EE Rider with Advice No. 05-03.

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<sup>1</sup> Advice No. 05-03.

<sup>2</sup> In accordance with the decision of the Commission in the Public Meeting of August 30, 2005, and per the letter dated August 30, 2005, from the Commission Administrator.

<sup>3</sup> See ORS 757.259(2)(d), (4); see also *In the Matter of Avista Corporation, dba Avista Utilities, Application for the Reauthorization of Certain Deferral Accounts Related to Avista’s Demand Side Management Programs*, Docket No. UM 1165(11), Order No. 16-304, App. A at 4 (Aug. 16, 2016) (“Historically, the Commission has not declined to authorize amortization of prudently-incurred DSM expense associated with Commission approved programs based on the earnings review required under ORS 757.259(5)”).

1           **B.     Reasons for Deferral**

2           Energy efficiency and demand response provide economic and operational benefits to  
3 the Company and its customers and support the wise use of energy by Idaho Power  
4 customers. Idaho Power strives to provide conscientious, prudent, and reasonable actions  
5 and activities that result in cost-effective energy efficiency and considers this cost-effective  
6 energy efficiency the Company's least-cost resource.<sup>4</sup> The Company pays particular  
7 attention to ensuring its activities provide the best value to Idaho Power's customers.

8           On July 6, 2005, Idaho Power filed a request with the Commission for authorization to  
9 implement a new charge that would fund DSM activities in the Company's Oregon service  
10 territory, the EE Rider. DSM refers to the two kinds of energy-efficiency activities: things  
11 customers do to reduce overall electricity use (like using more efficient light bulbs) and  
12 programs that shift use from periods of extreme demand or demand response programs. As  
13 described in its annual DSM report filing in Docket No. UM 1710, the Company provides  
14 information and programs to ensure customers have opportunities to learn about their energy  
15 use, how to use energy wisely, and participate in programs. Idaho Power's current energy  
16 efficiency offerings include programs in residential and commercial new construction,  
17 residential and commercial retrofit applications, and irrigation and industrial system  
18 improvement or replacement. The Company's custom incentives offer a wide range of  
19 opportunities to its irrigation, industrial, large-commercial, governmental, and school  
20 customers to execute energy savings projects. In addition, Idaho Power offers demand  
21 response programs with the goal of minimizing or delaying the need to build new supply-side  
22 peaking resources.

23           For more than a decade, Idaho Power has been funding the pursuit of cost-effective  
24 energy efficiency through the EE Rider balancing account mechanism with the goal of using  
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26           <sup>4</sup> Idaho Power's 2021 Integrated Resource Plan at 9.

1 customers' funds wisely by providing conscientious, prudent, and responsible action and  
2 activities. All energy efficiency and demand response offerings to Oregon customers are  
3 managed in accordance with various Idaho Power tariff schedules authorized by the  
4 Commission prior to commencement of any such offering. Any changes to a program offering  
5 or measure are approved by the Commission as well.<sup>5</sup> Annually, the Company prepares a  
6 report summarizing the efforts, energy savings, and DSM expenditures for the prior year, and  
7 beginning in 2016, files it with the Commission in Docket No. UM 1710. Finally, pursuant to  
8 Order No. 94-590 issued in UM 551, Idaho Power notifies the Commission of any DSM  
9 program measures that are not cost-effective and requests a cost-effectiveness exception  
10 when applicable.<sup>6</sup> Continued Commission approval of the ongoing operation of the EE Rider  
11 balancing account, and deferral authorization, is critical to Idaho Power's pursuit of cost-  
12 effective energy efficiency.

13 **C. Proposed Accounting**

14 Idaho Power records revenues and expenses that would be subject to the deferral  
15 order in accordance with the Code of Federal Regulations to the Federal Energy Regulatory  
16 Commission Account 254 (Regulatory Liability).

17 **D. Estimate of Amounts**

18 As of August 31, 2023, the Oregon jurisdictional EE Rider balance was approximately  
19 positive \$856,000, meaning the Company has an additional \$856,000 of customer funds to  
20 spend on the pursuit of cost-effective energy efficiency. The Company estimates net amounts  
21 deferred beginning the date of this Application through August 2023 to be approximately  
22 \$663,000, for a total balance of approximately positive \$1.5 million.

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24 <sup>5</sup> For example, Idaho Power's Advice No. 21-03, approved in the June 1, 2021, public meeting,  
25 authorized changes to over 90 measures in DSM programs offered through Schedule 89 - Commercial  
26 and Industrial Energy Efficiency ("Schedule 89").

<sup>6</sup> Also, as a part of Idaho Power's request in Docket UM 1710(5), approved on March 24, 2022,  
Idaho Power requested a cost-effectiveness exception for three program measures.

1           **E.     Notice**

2           A copy of the Notice of Application for Deferred Accounting of Demand-Side  
3     Management Revenues and Expenditures and a list of persons served with the Notice are  
4     attached to the Application as Attachment A.

5                                 **III.   OAR 860-027-0300(4) REQUIREMENTS**

6           **A.     Entries in the Deferred Account to Date**

7           Included with this Application as CONFIDENTIAL Attachment B is a description and  
8     explanation of the entries in this deferred account from September 2022 through August  
9     2023. In addition, the Company has included a summary of the annual EE Rider activity for  
10    each 12-month period beginning in 2017.

11          **B.     Reason for Continuation of Deferred Accounting**

12          Idaho Power is seeking approval to continue the EE Rider deferral as described in  
13     Section II above.

14                                 **IV.   CONCLUSION**

15          Continued Commission approval of the ongoing operation of the EE Rider balancing  
16     account is critical to Idaho Power's pursuit of cost-effective energy efficiency. For the reasons  
17     stated above, Idaho Power requests reauthorization to defer EE Rider revenues collected  
18     and expenditures associated with energy conservation and demand response programs,  
19     beginning October 1, 2023, and that those deferred amounts are exempt from an earnings  
20     test.

21                                 DATED: September 28, 2023

22   IDAHO POWER COMPANY

23   *Lisa D. Nordstrom*

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25   LISA D. NORDSTROM  
26   Attorney for Idaho Power Company

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**CERTIFICATE OF SERVICE**

**UM 1974(5)**

I hereby certify that on September 28, 2023, I served a true and correct copy of Idaho Power Company’s Application for Reauthorization by e-mail to said person(s) as indicated below.

OPUC Dockets  
Citizens’ Utility Board of Oregon  
[dockets@oregoncub.org](mailto:dockets@oregoncub.org)

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1 DATED: September 28, 2023.

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*Stacy Gust*

Stacy Gust, Regulatory Administrative Assistant



# **Attachment A**

BEFORE THE PUBLIC UTILITY COMMISSION

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OF OREGON

**UM 1974(5)**

In the Matter of Idaho Power Company's  
Application for Deferred Accounting of  
Demand-Side Management Revenues and  
Expenditures

**NOTICE OF APPLICATION FOR  
DEFERRED ACCOUNTING OF  
DEMAND-SIDE MANAGEMENT  
REVENUES AND EXPENDITURES**

On September 28, 2023, Idaho Power Company ("Idaho Power") filed an application with the Public Utility Commission of Oregon ("Commission") for an order reauthorizing deferral of revenues collected through the Company's Tariff Schedule 91 - Energy Efficiency Rider and expenditures associated with the analysis and implementation of energy conservation and demand response programs.

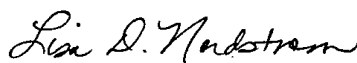
Approval of Idaho Power's Application will not authorize a change in Idaho Power's rates, but will permit the Commission to consider allowing such deferred amounts in rates in a subsequent proceeding.

Idaho Power's Application will be posted on the Commission website for persons who wish to obtain a copy or they may contact the following:

Lisa D. Nordstrom  
Idaho Power Company  
1221 West Idaho Street  
P.O. Box 70  
Boise, ID 83707  
[lnordstrom@idahopower.com](mailto:lnordstrom@idahopower.com)

Any person who wishes to submit written comments to the Commission on Idaho Power's Application must do so by no later than October 26, 2023.

DATED: September 28, 2023.



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Lisa D. Nordstrom  
Attorney for Idaho Power Company