

October 4, 2017

**VIA ELECTRONIC FILING**

Attention: Filing Center  
Public Utility Commission of Oregon  
P.O. Box 1088  
Salem, Oregon 97308-1088

**Re: Docket LC 68**

Dear Filing Center:

This letter is provided to notify the Commission and the parties of corrections in the Company's published 2017 IRP document and the associated Appendix C: Technical Report. None of the corrections impact the relative ranking of resources or the results of the Company's portfolio analysis.

1. In Figure 7.6, shown on page 89 of the 2017 IRP, which illustrates the levelized cost of energy (LCOE) associated with various studied resources, the table states that the LCOE for Boardman to Hemingway (B2H) is \$39. In fact, the correct number is \$46.

This discrepancy was discovered in the preparation of the response to Staff Data Request 56, which asked the Company to provide the derivation of the \$39 total cost for B2H. In its response to that data request, the Company provided a full explanation as to how the error occurred. Importantly, the cost per MWh for each of the resources presented in Figure 7.6 is an estimate for comparative purposes only and was not used in the valuation of the portfolios. Therefore, the error does not impact the Company's analysis or conclusions.

2. The underlying costs used for portfolio P1 reflected an online date for B2H of 2027, but should have reflected an online date of 2026. This error was discovered in the preparation of the response to Sierra Club's Data Request 2-7. The correction increases portfolio P1's new resource fixed costs from \$91,266,000 as shown in Table 9.3 on page 111 of the 2017 IRP to \$102,388,000. The result of the correction has no impact on the relative ranking

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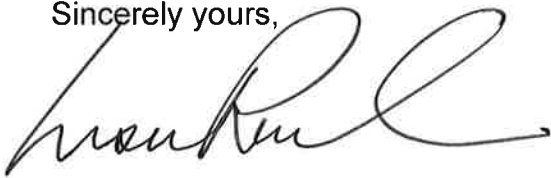
of this resource or the results of the Company's portfolio analysis. The Company identified the error and provided a corrected workpaper in the response to Sierra Club's data request.

While preparing the Company's response to Sierra Club's Data Request 2-7 noted above, the Company confirmed that the correct online dates were used in the analysis of the remaining three B2H portfolios. It was discovered however, that the online date for B2H identified in Table 8.7 on page 101 of the 2017 IRP was listed incorrectly. The correct date for B2H listed in Table 8.7 should read 2025, as was used in the analysis, not 2026. The Company confirmed that the online date listed in Table 8.7 on page 101 of the 2017 IRP was only a presentation error.

3. Two additional corrections were discovered in separate tables contained in the 2017 IRP Appendix C—in the table titled *Cost Inputs and Operating Assumptions* found on page 73, and the table titled *Levelized Cost of Energy* found on page 76. Both tables incorrectly label the capacity associated with B2H as 250 MW. The correct capacity for B2H is 350 MW. Importantly, the correct number was used in the valuation of the portfolios, and so this error also does not impact the Company's analysis or conclusions.

Thank you for your attention to this matter.

Sincerely yours,

A handwritten signature in black ink, appearing to read "Lisa Rackner", written in a cursive style.

Lisa Rackner