

BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON

AR 610

In the Matter of
Rulemaking Related to Incremental Cost of
RPS Compliance

STAFF WORKSHOP AGENDA AND
ISSUES LIST

The Public Utility Commission of Oregon will hold a Staff workshop in this docket as follows:

DATE: February 24, 2020

TIME: 11:00am to 12:30pm

LOCATION: Portland State Office Building,
Conference Room 1D
800 NE Oregon Street,
Portland OR 97232

The following conference call line has also been established:

Phone Number: (866) 390-1828

Access Code: 6739703#

For questions, please contact Natascha Smith, 503-559-7752, natascha.smith@state.or.us

Commission Order No. 18-128 established four tracks to address a broad range of outstanding Renewable Portfolio Standard (RPS) rulemaking issues:

- AR 610: Incremental Cost of RPS Compliance
- AR 616: RPS Planning Process and Reports
- AR 617: Renewable Energy Certificates (RECs)
- AR 636: ESS Use of Unbundled RECs

The informal portion of these three rulemakings has been paused for several months. AR 617 and AR 636 are currently in process.

Staff is holding this stakeholder workshop to 1) Review the issues and positions identified in prior AR 610 rulemaking workshops and understand if there have been any updates or changes; and 2) initiate discussion of the issues to inform Staff's development of a straw proposal and schedule for the rulemaking.

Agenda

1. Introductions (11:00am)
2. Background (11:15 – 11:30am)
 - a. Review of Main Issues
 - b. Recap Of Where Docket Left Off
3. Discussion of Proposals and Options (11:30am – 12:15pm)
 - a. Recap of Options and Proposals raised thus far in docket
 - b. Discussion of new considerations or change in views
 - c. Prioritization of Issues
4. Next Steps (12:15pm – 12:30pm)
 - a. Schedule

Issues List for Discussion

1. Cost Categories
 - a. What gets included in the calculation of incremental cost
2. Timing of the Incremental Cost of Compliance Calculation
 - a. When should costs be included in the Incremental & Total Cost Calculations?
3. Proxy Resource
 - a. What resource should be used for the cost comparison?
4. Cost Cap
 - a. What should happen when a utility is forecasted to and/or reaches the 4% cost cap?