



Portland General Electric Company
121 SW Salmon Street • Portland, Oregon 97204
PortlandGeneral.com

November 23, 2016

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Advice No. 16-22, Schedule 109 Energy Efficiency Funding Adjustment

Portland General Electric (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210, and Oregon Administrative Rules (OARs) 860-022-0025 and 860-022-0030, for filing proposed tariff sheets associated with Tariff P.U.C. No. 18 with a requested effective date of **January 1, 2017**:

Seventh Revision of Sheet No. 109-1
Twelfth Revision of Sheet No. 109-2
Eleventh Revision of Sheet No. 109-3

The purpose of this filing is to request an increase in the amount of cost-effective energy efficiency funding for the Energy Trust of Oregon (ETO) through PGE's Schedule 109. In consultation with the ETO, PGE proposes to increase the annual level of funding by approximately \$23.3 million, from \$42.2 million to \$65.5 million. This increase in annual funding, should allow for the ETO to achieve its forecasted energy efficiency savings goals of 35.0 and 39.7 average megawatts for 2017 and 2018 respectively. The \$65.5 million in Schedule 109 funding is allocated to rate schedules on the basis of an equal percentage of base revenues.

To satisfy the requirements of OARs 860-022-0025(2) and 860-022-0030(1), PGE provides the following responses:

The proposed change in Schedule 109 results in an approximate \$23.3 million annual increase or 1.5% for the approximately 869,000 (2017 average) applicable customers. A Schedule 7 Residential customer consuming 840 kWh monthly will see a \$1.47 or 1.5% increase in their monthly bill.

Work papers supporting the Schedule 109 adjustment rates and detailed bill comparisons are attached.

Please direct any questions regarding this filing to Marc Cody at (503) 464-7434.

Please direct all formal correspondence and requests to the following email address pge.opuc filings@pgn.com

Sincerely,

A handwritten signature in black ink, appearing to read "Karla Wenzel". The signature is fluid and cursive, with the first name "Karla" being more prominent than the last name "Wenzel".

Karla Wenzel
Manager, Pricing & Tariffs

Enclosures

**SCHEDULE 109
ENERGY EFFICIENCY FUNDING ADJUSTMENT**

PURPOSE

To fund the acquisition of additional Energy Efficiency Measures (EEMs) for the benefit of the Company's customers pursuant to the Oregon Renewable Energy Act, Section 46 through programs administered by the Energy Trust of Oregon (ETO).

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all Residential and Nonresidential Customers located within the Company's service territory except those Nonresidential Customers whose load exceeded one aMW at a Point of Delivery during the prior calendar year or those Nonresidential Customers qualifying as a Self-Directing Customer (SDC). Customers so exempted will not be charged for nor directly benefit from the energy efficiency measures funded by this schedule.

SELF-DIRECTING CUSTOMER (SDC)

Pursuant to OAR 860-038-0480, to qualify to be a SDC, the Large Nonresidential Customer must have a load that exceeds one aMW at a Site as defined in Rule B and receive certification from the Oregon Department of Energy as an SDC.

DISBURSEMENT OF FUNDS

All funds collected under this schedule less an allowance for uncollectible expenses will be distributed to the ETO on a monthly basis.

ENERGY EFFICIENCY ADJUSTMENT

The Adjustment Rates, applicable for service on and after the effective date of this schedule, will be:

<u>Schedule</u>	<u>Adjustment Rate</u>	
7	0.493 ¢ per kWh	(I)
15	0.823 ¢ per kWh	
32	0.454 ¢ per kWh	
38	0.519 ¢ per kWh	
47	0.785 ¢ per kWh	
49	0.555 ¢ per kWh	

SCHEDULE 109 (Continued)

ENERGY EFFICIENCY ADJUSTMENT (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	
75		
Secondary	0.287 ¢ per kWh	(I)
Primary	0.287 ¢ per kWh	
Subtransmission	0.287 ¢ per kWh	
83	0.371 ¢ per kWh	
85		
Secondary	0.320 ¢ per kWh	
Primary	0.320 ¢ per kWh	
89		
Secondary	0.287 ¢ per kWh	
Primary	0.287 ¢ per kWh	
Subtransmission	0.287 ¢ per kWh	
90	0.287 ¢ per kWh	
91	0.747 ¢ per kWh	
92	0.322 ¢ per kWh	
95	0.747 ¢ per kWh	
485		
Secondary	0.320 ¢ per kWh	
Primary	0.320 ¢ per kWh	
489		
Secondary	0.287 ¢ per kWh	(I)
Primary	0.287 ¢ per kWh	
Subtransmission	0.287 ¢ per kWh	

SCHEDULE 109 (Concluded)

ENERGY EFFICIENCY ADJUSTMENT (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	(I)
490	0.287 ¢ per kWh	(I)
491	0.747 ¢ per kWh	
492	0.322 ¢ per kWh	
495	0.747 ¢ per kWh	
515	0.823 ¢ per kWh	
532	0.454 ¢ per kWh	
538	0.519 ¢ per kWh	
549	0.555 ¢ per kWh	
575		
Secondary	0.287 ¢ per kWh	
Primary	0.287 ¢ per kWh	
Subtransmission	0.287 ¢ per kWh	
583	0.371 ¢ per kWh	
585		
Secondary	0.320 ¢ per kWh	
Primary	0.320 ¢ per kWh	
589		
Secondary	0.287 ¢ per kWh	
Primary	0.287 ¢ per kWh	
Subtransmission	0.287 ¢ per kWh	
590	0.287 ¢ per kWh	
591	0.747 ¢ per kWh	
592	0.322 ¢ per kWh	
595	0.747 ¢ per kWh	(I)