



**Portland General Electric Company**  
121 SW Salmon Street • Portland, Oregon 97204  
PortlandGeneral.com

December 1, 2016

Public Utility Commission of Oregon  
Attn: Filing Center  
201 High Street, S.E.  
P.O. Box 1088  
Salem, OR 97308-1088

**RE: Supplemental Filing of Advice No. 16-16, Schedule 145 Boardman Power Plant Decommissioning Adjustment**

Portland General Electric (PGE) submits this supplemental filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rule (OAR) 860-022-0025(2) for filing proposed tariff sheets associated with Tariff P.U.C. No. 18. PGE initially filed Advice No. 16-16 on October 31, 2016, with a requested effective date of January 1, 2017, which remains as originally filed. PGE is submitting this Supplemental Filing at the request of Staff.

Enclosed are the following replacement sheets:

- Ninth Revision of Sheet No. 145-1
- Tenth Revision of Sheet No. 145-2

The purpose of this supplemental filing is to modify the proposed Schedule 145 prices from the prices proposed in PGE Advice Filing No. 16-16 filed on October 31, 2016. PGE has further evaluated its future decommissioning costs and proposes to reduce its 2017 Boardman decommissioning revenue requirement from \$6.1 million to approximately \$4.4 million. Because the Schedule 145 prices are updated annually, PGE will present more detailed decommissioning cost information in future filings. This proposed modification to the Schedule 145 revenue requirement results in price changes yielding an approximate \$2.1 million decrease in revenues.

To satisfy the requirements of OAR 860-022-0025(2), PGE provides the following responses:

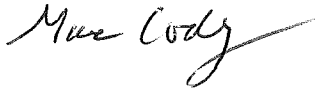
The recovery of the prospective 2017 decommissioning expenses through Schedule 145 prices result in an approximate 0.1% overall average rate decrease for the 870,000 (2017 average) applicable Cost-of-Service customers. A typical Schedule 7 residential customer consuming 840 kWh monthly will see a bill decrease of \$0.11 inclusive of the Public Purpose Charge or 0.1%.

The enclosed work papers include support for the proposed Schedule 145 prices, the projected applicable billing determinants, and the projected balancing account activity.

Please direct any questions regarding this filing to Stefan Brown at (503) 464-8937 or Marc Cody at (503) 464-7434.

Please direct all formal correspondence and requests to the following email address [pge.opuc.filings@pqn.com](mailto:pge.opuc.filings@pqn.com)

Sincerely,



✍

Karla Wenzel  
Manager, Pricing and Tariffs

Enclosure(s)

**SCHEDULE 145  
BOARDMAN POWER PLANT  
DECOMMISSIONING ADJUSTMENT**

**PURPOSE**

This schedule establishes the mechanism to implement in rates the revenue requirement effect of the decommissioning expenses related to the Boardman power plant. This schedule is implemented as an "automatic adjustment clause" as defined in ORS 757.210.

**APPLICABLE**

To all bills for Electricity Service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.

**ADJUSTMENT RATES**

Schedule 145 Adjustment Rates will be set based an equal percent of Energy Charge revenues applicable at the time of any filing that revises rates pursuant to this schedule.

<u>Schedule</u>	<u>Adjustment Rate</u>
7	0.027 ¢ per kWh
15	0.022 ¢ per kWh
32	0.026 ¢ per kWh
38	0.024 ¢ per kWh
47	0.030 ¢ per kWh
49	0.030 ¢ per kWh
75	
Secondary	0.023 ¢ per kWh
Primary	0.023 ¢ per kWh
Subtransmission	0.023 ¢ per kWh
83	0.025 ¢ per kWh
85	
Secondary	0.025 ¢ per kWh
Primary	0.024 ¢ per kWh

(R)

(R)

**SCHEDULE 145 (Continued)**

ADJUSTMENT RATE (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	(R)
89		
Secondary	0.023 ¢ per kWh	
Primary	0.023 ¢ per kWh	
Subtransmission	0.023 ¢ per kWh	
90	0.022 ¢ per kWh	
91	0.022 ¢ per kWh	
92	0.022 ¢ per kWh	
95	0.022 ¢ per kWh	
515	0.022 ¢ per kWh	
532	0.026 ¢ per kWh	
538	0.024 ¢ per kWh	
549	0.030 ¢ per kWh	
575		
Secondary	0.023 ¢ per kWh	
Primary	0.023 ¢ per kWh	
Subtransmission	0.023 ¢ per kWh	
583	0.025 ¢ per kWh	
585		
Secondary	0.025 ¢ per kWh	
Primary	0.024 ¢ per kWh	
589		
Secondary	0.023 ¢ per kWh	
Primary	0.023 ¢ per kWh	
Subtransmission	0.023 ¢ per kWh	
590	0.022 ¢ per kWh	
591	0.022 ¢ per kWh	
592	0.022 ¢ per kWh	
595	0.022 ¢ per kWh	(R)