



Avista Corp.

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May 15, 2024

Filing Center
Public Utility Commission of Oregon
201 High Street, SE Suite 100
Salem, OR 97301-3398

Attention Filing Center:

RE: RG 78 (33)
Docket No. UG-288
Natural Gas Decoupling Mechanism
Quarterly Report

Attached for filing with the Commission is an electronic copy of Avista's Natural Gas Decoupling Mechanism Quarterly Report.

The report consists of spreadsheets showing the monthly revenue deferral calculations for January, February, and March 2024, including use-per-customer data for existing and new customers. Also included in the report are the monthly general ledger balances resulting from the deferral and amortization activity during the 1st quarter of 2024.

Questions regarding this filing should be directed to Joel Anderson at (509) 495-2811.

Sincerely,

/s/ Joe Miller

Joe Miller
Senior Manager of Rates and Tariffs
Enc.

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2024)
Docket No. UG-461 Baseline for Rates Effective January 1, 2024

Line No.	Source	Jan-24	Feb-24	Mar-24	Q1 Total	2024 Total	
(a)	(b)	(c)	(f)	(g)	(h)	(o)	(s)
Residential Group							
1	Rate Year Allowed Customers	Baseline, Page 3	95,538	95,529	95,566	286,633	1,147,534
2	Total Actual Billed Customers	Revenue Reports	95,395	95,416	95,456	286,267	286,267
3	Total Actual Usage (Therms)	Revenue Reports	7,537,118	6,554,547	6,293,019	20,384,684	20,384,684
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 5,846,258	\$ 6,120,220	\$ 5,962,712	\$ 17,929,190	\$ 17,929,190
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 1,034,310	\$ 1,073,550	\$ 1,072,335	\$ 3,180,194	\$ 3,180,194
6	New Hook-up Customers Billed	Revenue Reports	401	444	490	1,335	1,335
7	New Hook-up Usage (Therms)	Revenue Reports	23,733	21,656	23,881	69,270	69,270
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 21,216	\$ 21,084	\$ 23,259	65,558	65,558
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 3,912	\$ 4,504	\$ 4,970	13,386	13,386
10	Actual Customers	Rate Year Adjusted	95,395	95,416	95,456	286,267	286,267
11	Monthly Decoupled Revenue per Customer	Baseline, Page 3	\$70.38	\$57.35	\$48.31	\$58.68	\$58.68
12	Decoupled Revenue	(10) x (11)	\$ 6,713,856	\$ 5,472,427	\$ 4,611,735	\$ 16,798,018	\$ 16,798,018
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 5,846,258	\$ 6,120,220	\$ 5,962,712	\$ 17,929,190	\$ 17,929,190
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 1,034,310	\$ 1,073,550	\$ 1,072,335	\$ 3,180,194	\$ 3,180,194
15	Customer Decoupled Payments	(13) - (14)	\$ 4,811,948	\$ 5,046,670	\$ 4,890,377	\$ 14,748,995	\$ 14,748,995
16	Residential Revenue Per Customer Received		\$50.44	\$52.89	\$51.23	\$51.52	\$51.52
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ 1,901,908	\$ 425,757	\$ (278,642)	\$ 2,049,022	\$ 2,049,022
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ (58,583)	\$ (13,114)	\$ 8,583	\$ (63,114)	\$ (63,114)
19		MBTR	5.40%	5.40%	5.40%		
20	Interest on Deferral	Avg Balance Calc	\$ 4,147	\$ 9,242	\$ 9,604	\$ 22,994	\$ 22,994
21	Monthly Residential Deferral Totals		\$ 1,847,473	\$ 421,885	\$ (260,455)	\$ 2,008,902	\$ 2,008,902
22	Cumulative Deferral Balance	Σ((17) + (20))	\$ 1,847,473	\$ 2,269,357	\$ 2,008,902	\$ 2,008,902	\$ 2,008,902
23	Weather Related Deferred Revenue		\$ 968,951	\$ 443,442	\$ (145,232)	\$ 1,267,161	\$ 1,267,161
24	Revenue Related Expenses		\$ (29,846)	\$ (13,659)	\$ 4,473	\$ (39,031)	\$ (39,031)
25	Interest		\$ 2,113	\$ 5,202	\$ 5,876	\$ 13,192	\$ 13,192
26	Total Residential Weather Related Deferral Surcharge (Rebate)		\$ 941,218	\$ 434,986	\$ (134,883)	\$ 1,241,322	\$ 1,241,322
27	Cumulative Weather Related Deferral Balance		\$ 941,218	\$ 1,376,204	\$ 1,241,322	\$ 1,241,322	\$ 1,241,322
28	Conservation (Non-Weather) Related Deferred Revenue		\$ 932,957	\$ (17,686)	\$ (133,410)	\$ 781,861	\$ 781,861
29	Revenue Related Expenses		\$ (28,737)	\$ 545	\$ 4,109	\$ (24,083)	\$ (24,083)
30	Interest		\$ 2,034	\$ 4,040	\$ 3,728	\$ 9,802	\$ 9,802
31	Total Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ 906,254	\$ (13,101)	\$ (125,572)	\$ 767,581	\$ 767,581
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ 906,254	\$ 893,153	\$ 767,581	\$ 767,581	\$ 767,581
33	Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ 1,847,473	\$ 2,269,357	\$ 2,008,902	\$ 2,008,902	\$ 2,008,902
Non-Residential Group							
1	Rate Year Allowed Customers	Baseline, Page 3	12,191	12,199	12,198	36,588	146,085
2	Total Actual Billed Customers	Revenue Reports	12,214	12,219	12,219	36,652	36,652
3	Total Actual Usage (Therms)	Revenue Reports	5,875,632	5,836,617	5,654,421	17,366,670	17,366,670
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 2,742,559	\$ 3,211,899	\$ 3,081,560	\$ 9,036,019	\$ 9,036,019
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 224,262	\$ 238,551	\$ 238,144	\$ 700,956	\$ 700,956

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2024)
Docket No. UG-461 Baseline for Rates Effective January 1, 2024

Line No.	Source	Jan-24	Feb-24	Mar-24	Q1 Total	2024 Total	
(a)	(b)	(c)	(f)	(g)	(h)	(o)	(s)
6	New Hook-up Customers Billed	Revenue Reports	42	53	63	158	158
7	New Hook-up Usage (Therms)	Revenue Reports	8,468	11,002	14,174	33,645	33,645
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 6,693	\$ 8,677	\$ 10,591	\$ 25,960	\$ 25,960
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 751	\$ 985	\$ 1,187	\$ 2,922	\$ 2,922
10	Actual Customers	Rate Year Adjusted	12,191	12,199	12,198	36,588	36,588
11	Monthly Decoupled Revenue per Customer	Baseline, Page 3	\$254.28	\$218.69	\$192.51	\$221.83	\$221.82
12	Decoupled Revenue	(10) x (11)	\$ 3,099,867	\$ 2,667,775	\$ 2,348,373	\$ 8,116,015	\$ 8,116,015
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 2,738,818	\$ 3,208,564	\$ 3,078,110	\$ 9,025,493	\$ 9,025,493
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 223,842	\$ 238,172	\$ 237,757	\$ 699,772	\$ 699,772
15	Customer Decoupled Payments	(13) - (14)	\$ 2,514,976	\$ 2,970,392	\$ 2,840,353	\$ 8,325,721	\$ 8,325,721
16	Non-Residential Revenue Per Customer Received		\$206.31	\$243.50	\$232.84	\$227.55	\$227.56
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ 584,891	\$ (302,617)	\$ (491,980)	\$ (209,706)	\$ (209,706)
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ (18,016)	\$ 9,321	\$ 15,154	\$ 6,459	\$ 6,459
19		MBTR	5.40%	5.40%	5.40%		
20	Interest on Deferral	Avg Balance Calc	\$ 1,275	\$ 1,897	\$ 173	\$ 3,345	\$ 3,345
21	Monthly Non-Residential Deferral Totals		\$ 568,150	\$ (291,399)	\$ (476,654)	\$ (199,902)	\$ (199,902)
22	Cumulative Deferral (Rebate) Balance	$\Sigma((17) + (20))$	\$ 568,150	\$ 276,752	\$ (199,902)	\$ (199,902)	\$ (199,902)
23	Weather Related Deferred Revenue		\$ 441,601	\$ 214,715	\$ (67,082)	\$ 589,233	\$ 589,233
24	Revenue Related Expenses		\$ (13,602)	\$ (6,614)	\$ 2,066	\$ (18,150)	\$ (18,150)
25	Interest		\$ 963	\$ 2,399	\$ 2,731	\$ 6,093	\$ 6,093
26	Total Non-Residential Weather Related Deferral Surcharge (Rebate)		\$ 428,961	\$ 210,500	\$ (62,285)	\$ 577,176	\$ 577,176
27	Cumulative Weather Related Deferral Balance		\$ 428,961	\$ 639,461	\$ 577,176	\$ 577,176	\$ 577,176
28	Conservation (Non-Weather) Related Deferred Revenue		\$ 143,290	\$ (517,331)	\$ (424,898)	\$ (798,939)	\$ (798,939)
29	Revenue Related Expenses		\$ (4,414)	\$ 15,935	\$ 13,088	\$ 24,609	\$ 24,609
30	Interest		\$ 312	\$ (502)	\$ (2,559)	\$ (2,748)	\$ (2,748)
31	Total Non-Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ 139,189	\$ (501,898)	\$ (414,369)	\$ (777,079)	\$ (777,079)
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ 139,189	\$ (362,709)	\$ (777,079)	\$ (777,079)	\$ (777,079)
33	Non-Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ 568,150	\$ 276,752	\$ (199,902)	\$ (199,902)	\$ (199,902)
34	Total Oregon Cumulative Deferral Balance Residential (33) + Non-Residential (33)		\$ 2,415,623	\$ 2,546,109	\$ 1,809,000	\$ 1,809,000	\$ 1,809,000

Avista Utilities
 Natural Gas Decoupling Mechanism (Oregon)
 OR Natural Gas Journal Entries (Calendar Year 2024)
 Docket No. UG-433 Baseline for Rates Effective January 1, 2024

Jurisdiction:OR

Deferred Revenue - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
186328	REG ASSET-DECOUPLING DEFERRED	GD	202401	-1,367,434.99	3,214,907.69	1,847,472.70
	REG ASSET-DECOUPLING DEFERRED		202402	1,847,472.70	421,884.79	2,269,357.49
	REG ASSET-DECOUPLING DEFERRED		202403	2,269,357.49	-260,455.10	2,008,902.39
	FERC Acct 186328			Sum:	3,376,337.38	
186338	REG ASSET NON-RES DECOUPLING D	GD	202401	-2,582,678.85	3,150,829.19	568,150.34
	REG ASSET NON-RES DECOUPLING D		202402	568,150.34	-291,398.59	276,751.75
	REG ASSET NON-RES DECOUPLING D		202403	276,751.75	-476,653.90	-199,902.15
	FERC Acct 186338			Sum:	2,382,776.70	
				Sum:	5,759,114.08	

Prior Period Deferred Revenue Pending Approval - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182329	REG ASSET- DECOUPLING PRIOR YE	GD	202401	0.00	-1,373,588.45	-1,373,588.45
	REG ASSET- DECOUPLING PRIOR YE		202402	-1,373,588.45	-6,181.15	-1,379,769.60
	REG ASSET- DECOUPLING PRIOR YE		202403	-1,379,769.60	-6,208.96	-1,385,978.56
	FERC Acct 182329			Sum:	-1,385,978.56	
182339	REG ASSET - NON RES DECOUPLING	GD	202401	0.00	-2,594,300.90	-2,594,300.90
	REG ASSET - NON RES DECOUPLING		202402	-2,594,300.90	-11,674.35	-2,605,975.25
	REG ASSET - NON RES DECOUPLING		202403	-2,605,975.25	-11,726.89	-2,617,702.14
	FERC Acct 182339			Sum:	-2,617,702.14	
				Sum:	-4,003,680.70	

Decoupling Surcharge Approved for Recovery - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182328	REG ASSET- DECOUPLING SURCHARG	GD	202401	449,541.50	-83,583.74	365,957.76
	REG ASSET- DECOUPLING SURCHARG		202402	365,957.76	-72,798.04	293,159.72
	REG ASSET- DECOUPLING SURCHARG		202403	293,159.72	-70,157.43	223,002.29
	FERC Acct 182328			Sum:	-226,539.21	
182338	REG ASSET - NON RES DECOUPLING	GD	202401	0.00	0.00	0.00
	REG ASSET - NON RES DECOUPLING		202402	0.00	0.00	0.00
	REG ASSET - NON RES DECOUPLING		202403	0.00	0.00	0.00
	FERC Acct 182338			Sum:	0.00	
				Sum:	-226,539.21	

Decoupling Rebate Approved for Recovery - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
254328	REG LIABILITY DECOUPLING REBAT	GD	202401	0.00	0.00	0.00
	REG LIABILITY DECOUPLING REBAT		202402	0.00	0.00	0.00
	REG LIABILITY DECOUPLING REBAT		202403	0.00	0.00	0.00
	FERC Acct 254328			Sum:	0.00	
254338	REG LIABILITY NON RES DECOUPLI	GD	202401	-223,158.07	58,451.66	-164,706.41
	REG LIABILITY NON RES DECOUPLI		202402	-164,706.41	58,321.60	-106,384.81
	REG LIABILITY NON RES DECOUPLI		202403	-106,384.81	56,749.46	-49,635.35
	FERC Acct 254338			Sum:	173,522.72	
				Sum:	173,522.72	

Contra Decoupling Deferred Rev - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
253311	CONTRA DECOUPLING DEFERRED REV	GD	202401	0.00	0.00	0.00

	CONTRA DECOUPLING DEFERRED REV		202402	0.00	0.00	0.00
	CONTRA DECOUPLING DEFERRED REV		202403	0.00	0.00	0.00
	FERC Acct 253311			Sum:	0.00	

Contra Decoupling Deferred Rev - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
253312	CONTRA DECOUPLED DEFERRED REVE	GD	202401	0.00	0.00	0.00
	CONTRA DECOUPLED DEFERRED REVE		202402	0.00	0.00	0.00
	CONTRA DECOUPLED DEFERRED REVE		202403	0.00	0.00	0.00
	FERC Acct 253311			Sum:	0.00	

Accumulated Deferred Taxes - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
283328	ADFIT DECOUPLING DEFERRED REV	GD	202401	781,983.40	-498,270.24	283,713.16
	ADFIT DECOUPLING DEFERRED REV		202402	283,713.16	-20,612.39	263,100.77
	ADFIT DECOUPLING DEFERRED REV		202403	263,100.77	161,375.10	424,475.87
	FERC Acct 283328			Sum:	-357,507.53	

Deferred Revenue - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495328	RESIDENTIAL DECOUPLING DEFERRE	GD	202401	0.00	-1,843,325.22	-1,843,325.22
	RESIDENTIAL DECOUPLING DEFERRE		202402	-1,843,325.22	-412,642.72	-2,255,967.94
	RESIDENTIAL DECOUPLING DEFERRE		202403	-2,255,967.94	270,059.57	-1,985,908.37
	FERC Acct 495328			Sum:	-1,985,908.37	
495338	NON-RES DECOUPLING DEFERRED RE	GD	202401	0.00	-566,874.87	-566,874.87
	NON-RES DECOUPLING DEFERRED RE		202402	-566,874.87	293,295.35	-273,579.52
	NON-RES DECOUPLING DEFERRED RE		202403	-273,579.52	476,826.42	203,246.90
	FERC Acct 495338			Sum:	203,246.90	
				Sum:	-1,782,661.47	

Decoupling Amortization - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495329	AMORTIZATION RES DECOUPLING DE	GD	202401	0.00	85,414.49	85,414.49
	AMORTIZATION RES DECOUPLING DE		202402	85,414.49	74,277.73	159,692.22
	AMORTIZATION RES DECOUPLING DE		202403	159,692.22	71,316.19	231,008.41
	FERC Acct 495328			Sum:	231,008.41	
495339	AMORTIZATION NON-RES DECOUPLIN	GD	202401	0.00	-59,322.40	-59,322.40
	AMORTIZATION NON-RES DECOUPLIN		202402	-59,322.40	-58,930.19	-118,252.59
	AMORTIZATION NON-RES DECOUPLIN		202403	-118,252.59	-57,099.72	-175,352.31
	FERC Acct 495338			Sum:	-175,352.31	
				Sum:	55,656.10	

Interest Income or Expense - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
419328	INTEREST INCOME - DECOUPLING□	GD	202401	0.00	-7,253.70	-7,253.70
	INTEREST INCOME - DECOUPLING□		202402	-7,253.70	-12,618.52	-19,872.22
	INTEREST INCOME - DECOUPLING□		202403	-19,872.22	-10,935.75	-30,807.97
	FERC Acct 419605			Sum:	-30,807.97	
431328	INTEREST EXPENSE - DECOUPLING□	GD	202401	0.00	18,646.25	18,646.25
	INTEREST EXPENSE - DECOUPLING□		202402	18,646.25	18,464.09	37,110.34
	INTEREST EXPENSE - DECOUPLING□		202403	37,110.34	18,286.11	55,396.45
	FERC Acct 419605			Sum:	55,396.45	
				Sum:	24,588.48	

Reconciliation of Accounts 419328 and 431328 for Q1 2024

Balance Sheet Account	January	February	March
186328 Decoupling Deferred Revenue (residential)	\$ 4,147.48	\$ 9,242.07	\$ 9,604.47
186338 Decoupling Deferred Revenue (non-res)	\$ 1,275.47	\$ 1,896.76	\$ 172.52
182329 Prior Year Decoupling Res Def Rev Pending Approval	\$ (6,153.46)	\$ (6,181.15)	\$ (6,208.96)

182339 Prior Year Decoupling Non-Res Def Rev Pending Approval	\$	(11,622.05)	\$	(11,674.35)	\$	(11,726.89)	
182328/254328 Res Decoupling Surcharge/Rebate	\$	1,830.75	\$	1,479.69	\$	1,158.76	
182338/254338 Non-Res Decoupling Surcharge/Rebate	\$	(870.74)	\$	(608.59)	\$	(350.26)	
Total 419328 and 431328	Total Decoupling	\$	(11,392.55)	\$	(5,845.56)	\$	(7,350.35)
Monthly activity total			11,392.55		5,845.57		7,350.36
Difference	\$		0.00	\$	0.01	\$	0.01

AVISTA UTILITIES
OREGON JURISDICTION
MONTHLY WEATHER CORRECTION
Twelve Months Ended December 2024

		Jan-24	Feb-24	Mar-24	Q1 Total	YTD Total
Medford	Actual DDH	619	567	562	1,748	1,748
Roseburg	Actual DDH	559	531	533	1,623	1,623
Klammath Falls	Actual DDH	884	839	837	2,560	2,560
La Grande	Actual DDH	996	812	784	2,592	2,592
Medford	Normal DDH	771	635	537	1,942	4,279
Roseburg	Normal DDH	680	588	514	1,782	4,015
Klammath Falls	Normal DDH	1,055	900	825	2,779	6,883
La Grande	Normal DDH	1,019	867	744	2,631	6,268
Medford	DDH from Norm	152	68	(25)	194	2,531
Roseburg	DDH from Norm	121	57	(19)	159	2,392
Klammath Falls	DDH from Norm	171	61	(12)	219	4,323
La Grande	DDH from Norm	23	55	(40)	39	3,676

		Jan-24	Feb-24	Mar-24	Q1 Average	YTD Average
Medford	410 Cust	58,066	58,156	58,061	58,094	58,094
Roseburg	410 Cust	14,303	14,344	14,274	14,307	14,307
Klammath Falls	410 Cust	15,714	15,718	15,752	15,728	15,728
La Grande	410 Cust	6,886	6,888	6,888	6,887	6,887
Medford	420 Cust	7,029	7,062	7,011	7,034	7,034
Roseburg	420 Cust	2,187	2,189	2,183	2,186	2,186
Klammath Falls	420 Cust	1,812	1,822	1,839	1,824	1,824
La Grande	420 Cust	945	951	946	947	947
Medford	424 Cust	51	51	50	51	51
Roseburg	424 Cust	27	27	27	27	27
Klammath Falls	424 Cust	19	19	19	19	19
La Grande	424 Cust	2	2	2	2	2

Weather-Sensitive Coefficients		Jan-24	Feb-24	Mar-24
Medford	Schedule 410	0.10917	0.10712	0.09939
Roseburg	Schedule 410	0.11149	0.12593	0.09735
Klammath Falls	Schedule 410	0.08363	0.08150	0.07709
La Grande	Schedule 410	0.09192	0.08803	0.07669
Medford	Schedule 420	0.41922	0.42473	0.36943
Roseburg	Schedule 420	0.47161	0.55445	0.42659
Klammath Falls	Schedule 420	0.31363	0.31426	0.28144
La Grande	Schedule 420	0.42772	0.41172	0.35023
Medford	Schedule 424	0.21203	0.50709	0.31701
Roseburg	Schedule 424	0.53693	0.57258	0.30779
Klammath Falls	Schedule 424	0.76215	1.09912	0.68231
La Grande	Schedule 424	0.00000	0.00000	0.00000

		Jan-24	Feb-24	Mar-24	Q1 Total	YTD Total
Adjustment to Normal						
Medford	Schedule 410	961,036	423,309	(146,285)	1,238,060	1,238,060
Roseburg	Schedule 410	193,029	102,964	(26,681)	269,313	269,313
Klammath Falls	Schedule 410	224,664	77,823	(14,937)	287,550	287,550
La Grande	Schedule 410	14,462	33,501	(20,917)	27,046	27,046
Total Schedule 410		1,393,192	637,597	(208,820)	1,821,969	1,821,969
Medford	Schedule 420	446,724	203,811	(65,658)	584,876	584,876
Roseburg	Schedule 420	124,852	69,181	(17,880)	176,152	176,152
Klammath Falls	Schedule 420	97,150	34,784	(6,366)	125,568	125,568
La Grande	Schedule 420	9,236	21,633	(13,120)	17,749	17,749
Total Schedule 420		677,961	329,409	(103,024)	904,345	904,345
Medford	Schedule 424	1,639	1,757	(402)	2,995	2,995
Roseburg	Schedule 424	1,755	881	(160)	2,477	2,477
Klammath Falls	Schedule 424	2,475	1,269	(159)	3,585	3,585
La Grande	Schedule 424	-	-	-	-	-
Total Schedule 424		5,870	3,907	(721)	9,056	9,056
Total Oregon Usage Adjustment		2,077,023	970,913	(312,566)	2,735,370	2,735,370

AVISTA UTILITIES
OREGON JURISDICTION

MONTHLY WEATHER CORRECTION
Twelve Months Ended December 2024

	Jan-24	Feb-24	Mar-24	Q1 Total	Annual Total
Schedule 410 Usage Adjustment	1,393,192	637,597	(208,820)	1,821,969	1,821,969
Schedule 420 Usage Adjustment	677,961	329,409	(103,024)	904,345	904,345
Schedule 424 Usage Adjustment	5,870	3,907	(721)	9,056	9,056
	<u>2,077,023</u>	<u>970,913</u>	<u>(312,566)</u>	<u>2,735,370</u>	<u>2,735,370</u>
Schedule 410 Base Rate	0.76603	0.76603	0.76603		
Schedule 420 Base Rate	0.72455	0.72455	0.72455		
Schedule 424 Base Rate	0.14174	0.14174	0.14174		
Schedule 410 Revenue Adjustment	\$ 1,067,227	\$ 488,418	\$ (159,963)	\$ 1,395,683	\$ 1,395,683
Schedule 420 Revenue Adjustment	\$ 491,217	\$ 238,673	\$ (74,646)	\$ 655,243	\$ 655,243
Schedule 424 Revenue Adjustment	\$ 832	\$ 554	\$ (102)	\$ 1,284	\$ 1,284
Total Revenue Adjustment	<u>\$ 1,559,275</u>	<u>\$ 727,645</u>	<u>\$ (234,711)</u>	<u>\$ 2,052,209</u>	<u>\$ 2,052,209</u>

DECOUPLING USAGE PER CUSTOMER STATISTICS

	Jan-24	Feb-24	Mar-24	Q1 Average	YTD Average
Actual per Books					
Residential Customers	95,395	95,416	95,456	95,422	23,856
Residential Usage	7,537,118	6,554,547	6,293,019	6,794,895	1,698,724
Residential Use/Customer	79.0	68.7	65.9	71	#DIV/0!
2021 New Hookup Billed					
Residential Customers	401	444	490	445	111
Residential Usage	23,733	21,656	23,881	23,090	5,772
Residential Use/Customer	59.2	48.8	48.7	52	#DIV/0!
Rate Year Adjusted Actual					
Residential Customers	95,395	95,416	95,456	95,422	23,856
Residential Usage	7,537,118	6,554,547	6,293,019	6,794,895	1,698,724
Residential Use/Customer	79.0	68.7	65.9	71	#DIV/0!
Rate Year Adjusted Weather Normalized					
Residential Customers	95,395	95,416	95,456	95,422	23,856
Residential Usage	8,930,309	7,192,144	6,084,199	7,402,218	1,850,554
Residential Use/Customer	93.6	75.4	63.7	78	#DIV/0!
UG-389 Rate Year					
Residential Customers	95,538	95,529	95,566	95,544	95,628
Residential Usage	9,084,686	6,751,459	5,766,214	7,200,786	4,298,536
Residential Use/Customer	95.1	70.7	60.3	75	45
Actual per Books					
Non-Residential Customers	12,214	12,219	12,219	12,217	3,054
Non-Residential Usage	5,875,632	5,836,617	5,654,421	5,788,890	1,447,222
Non-Residential Use/Customer	481.1	477.7	462.8	474	#DIV/0!
2021 New Hookup Billed					
Non-Residential Customers	42	53	63	53	13
Non-Residential Usage	8,468	11,002	14,174	11,215	2,804
Non-Residential Use/Customer	201.6	207.6	225.0	213	#DIV/0!
Rate Year Adjusted Actual					
Non-Residential Customers	12,191	12,199	12,198	12,196	3,049
Non-Residential Usage	5,870,899	5,832,388	5,649,803	5,784,363	1,446,091
Non-Residential Use/Customer	481.6	478.1	463.2	474	#DIV/0!
Rate Year Adjusted Weather Normalized					
Non-Residential Customers	12,191	12,199	12,198	12,196	3,049
Non-Residential Usage	6,362,948	6,071,614	5,575,055	6,003,206	1,500,801
Non-Residential Use/Customer	522.0	497.7	457.0	492	#DIV/0!
UG-389 Rate Year					
Non-Residential Customers	12,191	12,199	12,198	12,196	12,174
Non-Residential Usage	6,144,891	4,717,509	4,083,341	4,981,914	3,441,135
Non-Residential Use/Customer	504.1	386.7	334.7	408	282