



Portland General Electric Company
121 SW Salmon Street • Portland, Oregon 97204
PortlandGeneral.com

May 22, 2015

Public Utility Commission of Oregon
Attn: Filing Center
3930 Fairview Industrial Drive SE
P.O. Box 1088
Salem, OR 97308-1088

**RE: Advice No. 15-14, Schedule 137, Customer-Owned Solar Payment Option
Cost Recovery Mechanism**

Portland General Electric (PGE) submits this filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210 and Oregon Administrative Rules (OARs) 860-022-0025 and 860-022-0030 for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with a requested effective date of **July 1, 2015**:

Third Revision of Sheet No. 137-1
Third Revision of Sheet No. 137-2

The purpose of this filing is to adjust the Customer-Owned Solar Payment Option (SPO) Cost Recovery Mechanism rates to reflect projections of the SPO pilot expense through 2016 and the current state of the SPO balancing account. PGE anticipates an increase in SPO pilot expenses as the program achieves full capacity in 2016; hence the proposed Schedule 137 rates primarily recover projected SPO pilot expenses plus the remaining uncollected balance from customers held in the SPO balancing account at the end of the year. In order to provide for stable Schedule 137 prices, PGE proposes to amortize the balancing account to approximately \$500,000 at the end of 2016.

To satisfy the requirements of OAR 860-022-0025(2) and OAR 860-022-0030(1), PGE provides the following responses:

The proposed change in Schedule 137 prices results in an annualized increase of approximately \$2.7 million to applicable customers, or a 0.15% increase overall. There are approximately 845,000 applicable customers as of April 2015. A typical Schedule 7 Residential customer consuming 840 kWh monthly will see a bill increase of \$0.13 or 0.13%.

To satisfy the requirements of ORS 757.259(6), PGE provides the following response: PGE's 2014 annual cycle revenues were approximately \$1,729 million. The sum of PGE's current and proposed deferrals including the proposed Schedule 137 is approximately \$34.8 million or approximately 2.0% of 2014 revenues. A list of the currently amortizing deferrals is provided in the work papers. Also provided in the work papers are the development of the proposed Schedule 137 prices and detailed bill comparisons.

Should you have any questions or comments regarding this filing, please contact Colin Wright at (503) 464-8011.

Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,

A handwritten signature in black ink that reads "Karla Wenzel". The signature is written in a cursive, flowing style.

Karla Wenzel
Manager, Pricing and Tariffs

Enclosures

**SCHEDULE 137
CUSTOMER-OWNED SOLAR PAYMENT OPTION
COST RECOVERY MECHANISM**

PURPOSE

This Schedule recovers the costs associated with the Solar Payment Option pilot not otherwise included in rates. This adjustment schedule is implemented as an “automatic adjustment clause” as provided for under ORS 469A.120, and defined in Renewable Portfolio Standards, ORS 757.210.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all bills for Electricity Service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.

ADJUSTMENT RATES

The Adjustment Rates, applicable for service on and after the effective date of this schedule will be:

<u>Schedule</u>	<u>Adjustment Rate</u>
7	0.047 ¢ per kWh
15	0.037 ¢ per kWh
32	0.044 ¢ per kWh
38	0.044 ¢ per kWh
47	0.053 ¢ per kWh
49	0.051 ¢ per kWh
75	
Secondary	0.040 ¢ per kWh ⁽¹⁾
Primary	0.039 ¢ per kWh ⁽¹⁾
Subtransmission	0.039 ¢ per kWh ⁽¹⁾
83	0.043 ¢ per kWh
85	
Secondary	0.042 ¢ per kWh
Primary	0.041 ¢ per kWh

(I) _____ (I)

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

SCHEDULE 137 (Continued)

ADJUSTMENT RATES (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	
89		
Secondary	0.040	¢ per kWh
Primary	0.039	¢ per kWh
Subtransmission	0.039	¢ per kWh
90	0.038	¢ per kWh
91	0.037	¢ per kWh
92	0.039	¢ per kWh
95	0.037	¢ per kWh
515	0.037	¢ per kWh
532	0.044	¢ per kWh
538	0.044	¢ per kWh
549	0.051	¢ per kWh
575		
Secondary	0.040	¢ per kWh ⁽¹⁾
Primary	0.039	¢ per kWh ⁽¹⁾
Subtransmission	0.039	¢ per kWh ⁽¹⁾
583	0.043	¢ per kWh
585		
Secondary	0.042	¢ per kWh
Primary	0.041	¢ per kWh
589		
Secondary	0.040	¢ per kWh
Primary	0.039	¢ per kWh
Subtransmission	0.039	¢ per kWh
590	0.038	¢ per kWh
591	0.037	¢ per kWh
592	0.039	¢ per kWh
595	0.037	¢ per kWh

(1)

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.