



Portland General Electric Company
121 SW Salmon Street • Portland, Oregon 97204
PortlandGeneral.com

May 12, 2015

Public Utility Commission of Oregon
Attn: Filing Center
3930 Fairview Industrial Drive SE
P.O. Box 1088
Salem, OR 97308-1088

RE: Advice No. 15-13, Schedule 105, Regulatory Adjustments

Portland General Electric (PGE) submits this filing pursuant to Oregon Revised Statute (ORS) 757.210 and Oregon Administrative Rule (OAR) 860-022-0025 for filing proposed tariff sheets associated with Tariff P.U.C. No. 18, with a requested effective date of **July 1, 2015**:

Tenth Revision of Sheet No. 105-1
Thirteenth Revision of Sheet No. 105-3

The purpose of this filing is to implement the stipulation adopted by the Commission in OPUC Order No. 14-442 (Docket No. UE 283) specifying that PGE defer and refund in 2015, a portion of the 2014 Fee-free Bankcard Program expenses. Consistent with the Order, the current Schedule 105 prices are reduced to refund \$0.33 million plus interest to applicable customers between July 1 and December 31, 2015. The refund amounts spread to the rate schedules are based on the applicable percentage allocations contained in the UE 262 customer service marginal cost study.

To satisfy the requirements of OAR 860-022-0025(2), PGE provides the following response:

The proposed change in Schedule 105 prices results in an annualized decrease of approximately \$0.7 million to applicable customers, or a 0.04% decrease overall. There are approximately 836,000 applicable customers as of July 2015. A typical Schedule 7 Residential customer consuming 840 kWh monthly will see a bill decrease of \$0.07 or 0.07%.

The requirements of OAR 860-022-0030(1) do not apply to this filing because PGE is proposing a decrease in prices rather than an increase.

To satisfy the requirements of ORS 757.259(6), PGE provides the following responses: PGE's 2014 annual cycle revenues were approximately \$1,729 million. The sum of PGE's current and proposed deferrals including the proposed Schedule 105 is approximately \$32.4 million or approximately 1.9% of 2014 revenues. A list of the currently amortizing deferrals is provided in the work papers. Also provided in the work papers are the development of the proposed Schedule 105 prices and detailed bill comparisons.

Should you have any questions or comments regarding this filing, please contact Marc Cody at (503) 464-7434.

Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,



Karla Wenzel
Manager, Pricing and Tariffs

Enclosures
cc: UE 283 Service List

**SCHEDULE 105
REGULATORY ADJUSTMENTS**

PURPOSE

The purpose of this schedule is to reflect the effects of regulatory adjustments such as net gains from nonrecurring property transactions, and costs associated with the implementation of SB 1149, and miscellaneous nonrecurring items.

APPLICABLE

To all bills for Electricity Service calculated under all schedules and contracts, except those Customers explicitly exempted.

PART A – MISCELLANEOUS ADJUSTMENTS

Part A will be adjusted annually as necessary to recover nonrecurring Regulatory Adjustments.

PART B – LARGE NON-RESIDENTIAL LOAD TRUE-UP

Part B consists of costs associated with the Schedule 128 Large Nonresidential Load Shift True-up after the November annual open enrollment window.

ADJUSTMENT RATES

The Adjustment Rates, applicable for service on and after the effective date of this schedule, will be:

<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>	
7	(0.058)	0.000	(0.066) ¢ per kWh	(R)
15	(0.094)	0.000	(0.105) ¢ per kWh	(R)
32	(0.054)	0.000	(0.059) ¢ per kWh	(R)
38	(0.061)	(0.005)	(0.066) ¢ per kWh	(R)
47	(0.075)	0.000	(0.084) ¢ per kWh	(R)
49	(0.058)	(0.005)	(0.064) ¢ per kWh	(R)
75				
Secondary	(0.037)	(0.005)	(0.042) ¢ per kWh ⁽¹⁾	
Primary	(0.037)	(0.005)	(0.042) ¢ per kWh ⁽¹⁾	
Subtransmission	(0.037)	(0.005)	(0.042) ¢ per kWh ⁽¹⁾	

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

SCHEDULE 105 (Concluded)

ADJUSTMENT RATES (Continued)

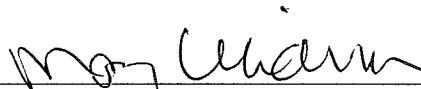
<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>	
515	(0.094)	0.00	(0.105) ¢ per kWh	(R)
532	(0.054)	0.00	(0.059) ¢ per kWh	(R)
538	(0.061)	(0.005)	(0.066) ¢ per kWh	
549	(0.058)	(0.005)	(0.064) ¢ per kWh	(R)
575				
Secondary	(0.037)	(0.005)	(0.042) ¢ per kWh ⁽¹⁾	
Primary	(0.037)	(0.005)	(0.042) ¢ per kWh ⁽¹⁾	
Subtransmission	(0.037)	(0.005)	(0.042) ¢ per kWh ⁽¹⁾	
583	(0.047)	(0.005)	(0.052) ¢ per kWh	
585				
Secondary	(0.042)	(0.005)	(0.047) ¢ per kWh	
Primary	(0.042)	(0.005)	(0.047) ¢ per kWh	
589				
Secondary	(0.037)	(0.005)	(0.042) ¢ per kWh	
Primary	(0.037)	(0.005)	(0.042) ¢ per kWh	
Subtransmission	(0.037)	(0.005)	(0.042) ¢ per kWh	
590	(0.035)	(0.005)	(0.040) ¢ per kWh	
591	(0.085)	(0.005)	(0.090) ¢ per kWh	
592	(0.041)	(0.005)	(0.046) ¢ per kWh	
595	(0.085)	(0.005)	(0.090) ¢ per kWh	

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

CERTIFICATE OF SERVICE

I hereby certify that I have this day caused **PORTLAND GENERAL ELECTRIC COMPANY'S ADVICE NO. 15-13, SCHEDULE 105, REGULATORY ADJUSTMENTS** to be served by electronic mail to those parties whose email addresses appear on the attached service list for OPUC Docket No. UE 283.

DATED at Portland, Oregon, this 12th day of May 2015.



Mary Widman
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**SERVICE LIST
OPUC DOCKET # UE 283**

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