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April 30, 2024

**VIA ELECTRONIC FILING**

Attention: Filing Center  
Public Utility Commission of Oregon  
201 High Street SE, Suite 100  
P.O. Box 1088  
Salem, Oregon 97308-1088

**Re: Docket UM 1730(11) – Idaho Power Company’s 2024 Annual May Update of Avoided Cost Rates – Schedule 85, Cogeneration and Small Power Production Standard Contract Rates**

Dear Filing Center:

In compliance with ORS 757.205, ORS 758.525 and Order No. 14-058 of Docket No. UM 1610, Idaho Power Company (“Idaho Power” or “Company”) hereby submits for filing its revised Schedule 85, Cogeneration and Small Power Production Standard Contract Rates, Sheet Nos. 85-8 through 85-11, in both clean and redlined formats. The Company’s filing includes updates to Idaho Power’s standard avoided cost schedule (Schedule 85) and its standard avoided costs. As reflected in the clean and redlined Schedule 85 revisions, the updates submitted in this filing are in addition to (or “layered on top of”) the pending Schedule 85 revisions filed on April 11, 2024, in Docket No. UM 2299.

Seventeenth Revised Sheet No. 85-8	Schedule 85	Cogeneration and Small Power Production Standard Contract Rates
Fourth Revised Sheet No. 85-9	Schedule 85	Cogeneration and Small Power Production Standard Contract Rates
Fourth Revised Sheet No. 85-10	Schedule 85	Cogeneration and Small Power Production Standard Contract Rates
Fourth Revised Sheet No. 85-11	Schedule 85	Cogeneration and Small Power Production Standard Contract Rates

This filing is in accordance with the May 1, annual updates directed by Order No. 14-058 of Docket UM 1610, issued February 24, 2014, and Errata Order No. 14-114 issued April 7, 2014. The filing updates standard avoided cost rates utilizing updated natural gas prices and updated on- and off-peak forward-looking electricity market prices, as directed by Order No. 14-058. For updated natural gas prices, Idaho Power used the most recent release of the same forecast used in Idaho Power's acknowledged 2021 IRP as well as the Company's previous update to Schedule 85 standard avoided cost prices (UM 1730(9)). The updated release is the Long-term Henry Hub and Sumas Basis Annuals from S&P Global Platt's Long-term Forecast, published on March 6, 2024, and adjusted for transport for Idaho City Gate delivery. Because the sufficiency period identified in the 2021 IRP has now passed, Idaho Power did not update on- and off-peak electric market prices as part of this filing.

The confidential workpapers used to prepare this filing have been filed with the Commission at the following electronic address: [puc.workpapers@state.or.us](mailto:puc.workpapers@state.or.us).

If you have any questions, please do not hesitate to contact Abby Johnson at (208) 388-5955 or Donovan E. Walker at (208) 388-5317.

Sincerely,



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Adam Lowney

Attachments

**DOCKET UM 1730**

**CLEAN VERSION**

**Idaho Power Company's Revised Schedule 85**

**Cogeneration and Small Power Production  
Standard Contract Rates**

**Sheet Nos. 85-8 – 85-11**



SCHEDULE 85  
COGENERATION AND SMALL POWER  
PRODUCTION STANDARD  
CONTRACT RATES  
 (Continued)

(M)

Standard Avoided Cost Prices with Integration Charges for a Wind QF

Year	On-Peak	Off-Peak	Wind Integration Charge	On-Peak with Integration Charge	Off-Peak with Integration Charge
	(\$/MWh)	\$/MWh	\$/MWh	\$/MWh	\$/MWh
	(a)	(b)	(c)	(d)	(e)
				(a)-(c)	(b)-(c)
2024	\$37.42	\$31.54	\$0.85	\$36.57	\$30.69
2025	\$46.09	\$40.08	\$0.87	\$45.22	\$39.21
2026	\$59.80	\$53.65	\$0.89	\$58.91	\$52.76
2027	\$55.47	\$49.18	\$0.91	\$54.56	\$48.27
2028	\$57.06	\$50.62	\$0.93	\$56.13	\$49.69
2029	\$53.82	\$47.24	\$0.95	\$52.87	\$46.29
2030	\$51.10	\$44.36	\$0.97	\$50.13	\$43.39
2031	\$50.82	\$43.93	\$0.99	\$49.83	\$42.94
2032	\$52.26	\$45.21	\$1.02	\$51.24	\$44.19
2033	\$55.28	\$48.07	\$1.04	\$54.24	\$47.03
2034	\$57.57	\$50.19	\$1.06	\$56.51	\$49.13
2035	\$57.85	\$50.30	\$1.09	\$56.76	\$49.21
2036	\$59.67	\$51.95	\$1.11	\$58.56	\$50.84
2037	\$62.32	\$54.42	\$1.14	\$61.18	\$53.28
2038	\$64.06	\$55.98	\$1.16	\$62.90	\$54.82
2039	\$65.22	\$56.96	\$1.19	\$64.03	\$55.77
2040	\$66.98	\$58.53	\$1.22	\$65.76	\$57.31
2041	\$68.62	\$59.97	\$1.25	\$67.37	\$58.72
2042	\$70.77	\$61.92	\$1.28	\$69.49	\$60.64
2043	\$72.58	\$63.53	\$1.30	\$71.28	\$62.23
2044	\$74.66	\$65.40	\$1.33	\$73.33	\$64.07
2045	\$76.63	\$67.16	\$1.37	\$75.26	\$65.79
2046	\$79.04	\$69.35	\$1.40	\$77.64	\$67.95
2047	\$83.85	\$73.93	\$1.43	\$82.42	\$72.50
2048	\$86.83	\$76.69	\$1.46	\$85.37	\$75.23

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Notes:

- (a) Value of on-peak capacity allocated to on-peak hours of a Wind resource plus Fuel and Capitalized Energy Cost of the Proxy Baseload resource.
- (b) Fuel and Capitalized Energy Cost of the Proxy Baseload resource.
- (c) Wind Integration Charges based on current penetration level of 727-1397 MW.  
The integration charge will be updated when the next penetration level is reached.

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SCHEDULE 85  
COGENERATION AND SMALL POWER  
PRODUCTION STANDARD  
CONTRACT RATES  
 (Continued)

Standard Avoided Cost Prices with Integration Charges for a PV Solar QF

(M)

Year	On-Peak	Off-Peak	PV Solar Integration Charge	On-Peak with Integration Charge	Off-Peak with Integration Charge
	(\$/MWh)	\$/MWh	\$/MWh	\$/MWh	\$/MWh
	(a)	(b)	(c)	(d)	(e)
				(a)-(c)	(b)-(c)
2024	\$35.65	\$31.54	\$4.23	\$31.42	\$27.31
2025	\$44.28	\$40.08	\$4.32	\$39.96	\$35.76
2026	\$57.95	\$53.65	\$4.42	\$53.53	\$49.23
2027	\$53.58	\$49.18	\$4.53	\$49.05	\$44.65
2028	\$55.12	\$50.62	\$4.63	\$50.49	\$45.99
2029	\$51.84	\$47.24	\$4.74	\$47.10	\$42.50
2030	\$49.07	\$44.36	\$4.85	\$44.22	\$39.51
2031	\$48.75	\$43.93	\$4.96	\$43.79	\$38.97
2032	\$50.14	\$45.21	\$5.07	\$45.07	\$40.14
2033	\$53.11	\$48.07	\$5.19	\$47.92	\$42.88
2034	\$55.35	\$50.19	\$5.31	\$50.04	\$44.88
2035	\$55.58	\$50.30	\$5.43	\$50.15	\$44.87
2036	\$57.35	\$51.95	\$5.55	\$51.80	\$46.40
2037	\$59.94	\$54.42	\$5.68	\$54.26	\$48.74
2038	\$61.63	\$55.98	\$5.81	\$55.82	\$50.17
2039	\$62.74	\$56.96	\$5.95	\$56.79	\$51.01
2040	\$64.44	\$58.53	\$6.08	\$58.36	\$52.45
2041	\$66.02	\$59.97	\$6.22	\$59.80	\$53.75
2042	\$68.11	\$61.92	\$6.37	\$61.74	\$55.55
2043	\$69.86	\$63.53	\$6.51	\$63.35	\$57.02
2044	\$71.87	\$65.40	\$6.66	\$65.21	\$58.74
2045	\$73.78	\$67.16	\$6.81	\$66.97	\$60.35
2046	\$76.13	\$69.35	\$6.97	\$69.16	\$62.38
2047	\$80.86	\$73.93	\$7.13	\$73.73	\$66.80
2048	\$83.78	\$76.69	\$7.30	\$76.48	\$69.39

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Notes:

- (a) Value of on-peak capacity allocated to on-peak hours of a PV Solar resource plus Fuel and Capitalized Energy Cost of the Proxy Baseload resource.
- (b) Fuel and Capitalized Energy Cost of the Proxy Baseload resource.
- (c) Solar Integration Charges based on current penetration level of 562-1355 MW. The integration charge will be updated when the next penetration level is reached.

SCHEDULE 85  
COGENERATION AND SMALL POWER  
PRODUCTION STANDARD  
CONTRACT RATES  
 (Continued)

(M)

Interim Standard Avoided Cost Prices with Integration Charges for Solar and Storage QFs

Year	Premium-Peak Hours	Non-Premium Hours	PV Solar Integration Charge	Premium Peak Hours with Integration Charge	Non-Premium Hours with Integration Charge
	(\$/MWh)	\$/MWh	\$/MWh	\$/MWh	\$/MWh
	(a)	(b)	(c)	(d)	(e)
				(a)-(c)	(b)-(c)
2024	\$78.28	\$31.54	\$4.23	\$74.05	\$27.31
2025	\$87.89	\$40.08	\$4.32	\$83.57	\$35.76
2026	\$102.57	\$53.65	\$4.42	\$98.15	\$49.23
2027	\$99.22	\$49.18	\$4.53	\$94.69	\$44.65
2028	\$101.81	\$50.62	\$4.63	\$97.18	\$45.99
2029	\$99.61	\$47.24	\$4.74	\$94.87	\$42.50
2030	\$97.93	\$44.36	\$4.85	\$93.08	\$39.51
2031	\$98.74	\$43.93	\$4.96	\$93.78	\$38.97
2032	\$101.28	\$45.21	\$5.07	\$96.21	\$40.14
2033	\$105.43	\$48.07	\$5.19	\$100.24	\$42.88
2034	\$108.87	\$50.19	\$5.31	\$103.56	\$44.88
2035	\$110.33	\$50.30	\$5.43	\$104.90	\$44.87
2036	\$113.36	\$51.95	\$5.55	\$107.81	\$46.40
2037	\$117.24	\$54.42	\$5.68	\$111.56	\$48.74
2038	\$120.24	\$55.98	\$5.81	\$114.43	\$50.17
2039	\$122.69	\$56.96	\$5.95	\$116.74	\$51.01
2040	\$125.77	\$58.53	\$6.08	\$119.69	\$52.45
2041	\$128.77	\$59.97	\$6.22	\$122.55	\$53.75
2042	\$132.30	\$61.92	\$6.37	\$125.93	\$55.55
2043	\$135.53	\$63.53	\$6.51	\$129.02	\$57.02
2044	\$139.05	\$65.40	\$6.66	\$132.39	\$58.74
2045	\$142.51	\$67.16	\$6.81	\$135.70	\$60.35
2046	\$146.44	\$69.35	\$6.97	\$139.47	\$62.38
2047	\$152.79	\$73.93	\$7.13	\$145.66	\$66.80
2048	\$157.37	\$76.69	\$7.30	\$150.07	\$69.39

(D)  
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Notes:

- (a) Value of Premium-peak capacity allocated to Premium-Peak Hours of a PV Solar and Storage resource plus Fuel and Capitalized Energy Cost of the Proxy Baseload resource.
- (b) Fuel and Capitalized Energy Cost of the Proxy Baseload resource.
- (c) Solar Integration Charges based on current penetration level of 562-1355 MW. The integration charge will be updated when the next penetration level is reached.

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**DOCKET UM 1730**

**REDLINED VERSION**

**Idaho Power Company's Revised Schedule 85**

**Cogeneration and Small Power Production  
Standard Contract Rates**

**Sheet Nos. 85-8 – 85-11**





SCHEDULE 85  
 COGENERATION AND SMALL POWER  
 PRODUCTION STANDARD  
 CONTRACT RATES  
 (Continued)

(M)

Standard Avoided Cost Prices with Integration Charges for a Wind QF

Year	On-Peak	Off-Peak	Wind Integration Charge	On-Peak with Integration Charge	Off-Peak with Integration Charge
	(\$/MWh)	\$/MWh	\$/MWh	\$/MWh	\$/MWh
	(a)	(b)	(c)	(d)	(e)
				(a)-(c)	(b)-(c)
<del>2023</del>	<del>\$116.25</del>	<del>\$81.19</del>	<del>\$0.83</del>	<del>\$115.42</del>	<del>\$80.36</del>
2024	\$44.3937.42	\$38.5131.54	\$0.85	\$43.5436.57	\$37.6630.69
2025	\$46.2946.09	\$40.2840.08	\$0.87	\$45.4245.22	\$39.4139.21
2026	\$49.4059.80	\$43.2553.65	\$0.89	\$48.5458.91	\$42.3652.76
2027	\$57.9955.47	\$51.7049.18	\$0.91	\$57.0854.56	\$50.7948.27
2028	\$54.7757.06	\$48.3350.62	\$0.93	\$53.8456.13	\$47.4049.69
2029	\$53.4153.82	\$46.8347.24	\$0.95	\$52.4652.87	\$45.8846.29
2030	\$52.6551.10	\$45.9144.36	\$0.97	\$51.6850.13	\$44.9443.39
2031	\$53.1250.82	\$46.2343.93	\$0.99	\$52.1349.83	\$45.2442.94
2032	\$54.2052.26	\$47.1545.21	\$1.02	\$53.1851.24	\$46.1344.19
2033	\$55.8755.28	\$48.6648.07	\$1.04	\$54.8354.24	\$47.6247.03
2034	\$59.2757.57	\$51.8950.19	\$1.06	\$58.2456.51	\$50.8349.13
2035	\$61.4257.85	\$53.8750.30	\$1.09	\$60.3356.76	\$52.7849.21
2036	\$62.4159.67	\$54.6951.95	\$1.11	\$61.3058.56	\$53.5850.84
2037	\$63.6662.32	\$55.7654.42	\$1.14	\$62.5261.18	\$54.6253.28
2038	\$64.9264.06	\$56.8455.98	\$1.16	\$63.7662.90	\$55.6854.82
2039	\$66.3065.22	\$58.0456.96	\$1.19	\$65.1464.03	\$56.8555.77
2040	\$70.2766.98	\$61.8258.53	\$1.22	\$69.0565.76	\$60.6057.31
2041	\$72.7168.62	\$64.0659.97	\$1.25	\$71.4667.37	\$62.8458.72
2042	\$74.2570.77	\$65.4061.92	\$1.28	\$72.9769.49	\$64.1260.64
2043	\$76.3572.58	\$67.3063.53	\$1.30	\$75.0571.28	\$66.0062.23
2044	\$80.5674.66	\$71.3065.40	\$1.33	\$79.2373.33	\$69.9764.07
2045	\$84.0076.63	\$74.5367.16	\$1.37	\$82.6375.26	\$73.1665.79
2046	\$86.1879.04	\$76.4969.35	\$1.40	\$84.7877.64	\$75.0967.95
2047	\$88.9483.85	\$78.9973.93	\$1.43	\$87.4882.42	\$77.5672.50
<del>2048</del>	<del>\$86.83</del>	<del>\$76.69</del>	<del>\$1.46</del>	<del>\$85.37</del>	<del>\$75.23</del>

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Notes:

- (a) ~~2023 On-Peak Market Prices; 2024-2047:~~ Value of on-peak capacity allocated to on-peak hours of a Wind resource plus Fuel and Capitalized Energy Cost of the Proxy Baseload resource.
- (b) ~~2023 Off-Peak Market Prices; 2024-2047:~~ Fuel and Capitalized Energy Cost of the Proxy Baseload resource.
- (c) Wind Integration Charges based on current penetration level of 727-1397 MW. The integration charge will be updated when the next penetration level is reached.

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IDAHO POWER COMPANY ~~THIRD-FOURTH~~ REVISED SHEET NO. 85-9  
CANCELS

~~SECOND-THIRD~~ REVISED SHEET NO. 85-9

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SCHEDULE 85  
COGENERATION AND SMALL POWER  
PRODUCTION STANDARD  
CONTRACT RATES  
(Continued)

Standard Avoided Cost Prices with Integration Charges for a PV Solar QF

(M)

Year	On-Peak	Off-Peak	PV Solar Integration Charge	On-Peak with Integration Charge	Off-Peak with Integration Charge
	(\$/MWh)	\$/MWh	\$/MWh	\$/MWh	\$/MWh
	(a)	(b)	(c)	(d)	(e)
				(a)-(c)	(b)-(c)
<del>2023</del>	<del>\$116.25</del>	<del>\$81.19</del>	<del>\$4.13</del>	<del>\$112.12</del>	<del>\$77.06</del>
2024	<u>\$42.6235.65</u>	<u>\$38.5431.54</u>	\$4.23	<u>\$38.3931.42</u>	<u>\$34.2827.31</u>
2025	<u>\$44.4844.28</u>	<u>\$40.2840.08</u>	\$4.32	<u>\$40.1639.96</u>	<u>\$35.9635.76</u>
2026	<u>\$47.5557.95</u>	<u>\$43.2553.65</u>	\$4.42	<u>\$43.1353.53</u>	<u>\$38.8349.23</u>
2027	<u>\$56.1053.58</u>	<u>\$51.7049.18</u>	\$4.53	<u>\$51.5749.05</u>	<u>\$47.1744.65</u>
2028	<u>\$52.8355.12</u>	<u>\$48.3350.62</u>	\$4.63	<u>\$48.2050.49</u>	<u>\$43.7045.99</u>
2029	<u>\$51.4351.84</u>	<u>\$46.8347.24</u>	\$4.74	<u>\$46.6947.10</u>	<u>\$42.0942.50</u>
2030	<u>\$50.6249.07</u>	<u>\$45.9144.36</u>	\$4.85	<u>\$45.7744.22</u>	<u>\$41.0639.51</u>
2031	<u>\$51.0548.75</u>	<u>\$46.2343.93</u>	\$4.96	<u>\$46.0943.79</u>	<u>\$41.2738.97</u>
2032	<u>\$52.0850.14</u>	<u>\$47.1545.21</u>	\$5.07	<u>\$47.0145.07</u>	<u>\$42.0840.14</u>
2033	<u>\$53.7053.11</u>	<u>\$48.6648.07</u>	\$5.19	<u>\$48.5147.92</u>	<u>\$43.4742.88</u>
2034	<u>\$57.0555.35</u>	<u>\$51.8950.19</u>	\$5.31	<u>\$51.7450.04</u>	<u>\$46.5844.88</u>
2035	<u>\$59.1555.58</u>	<u>\$53.8750.30</u>	\$5.43	<u>\$53.7250.15</u>	<u>\$48.4444.87</u>
2036	<u>\$60.0957.35</u>	<u>\$54.6951.95</u>	\$5.55	<u>\$54.5451.80</u>	<u>\$49.1446.40</u>
2037	<u>\$61.2859.94</u>	<u>\$55.7654.42</u>	\$5.68	<u>\$55.6054.26</u>	<u>\$50.0848.74</u>
2038	<u>\$62.4961.63</u>	<u>\$56.8455.98</u>	\$5.81	<u>\$56.6855.82</u>	<u>\$51.0350.17</u>
2039	<u>\$63.8262.74</u>	<u>\$58.0456.96</u>	\$5.95	<u>\$57.8756.79</u>	<u>\$52.0951.01</u>
2040	<u>\$67.7364.44</u>	<u>\$61.8258.53</u>	\$6.08	<u>\$61.6558.36</u>	<u>\$55.7452.45</u>
2041	<u>\$70.1166.02</u>	<u>\$64.0659.97</u>	\$6.22	<u>\$63.8959.80</u>	<u>\$57.8453.75</u>
2042	<u>\$71.5968.11</u>	<u>\$65.4061.92</u>	\$6.37	<u>\$65.2261.74</u>	<u>\$59.0355.55</u>
2043	<u>\$73.6369.86</u>	<u>\$67.3063.53</u>	\$6.51	<u>\$67.1263.35</u>	<u>\$60.7957.02</u>
2044	<u>\$77.7771.87</u>	<u>\$71.3065.40</u>	\$6.66	<u>\$71.1165.21</u>	<u>\$64.6458.74</u>
2045	<u>\$81.1573.78</u>	<u>\$74.5367.16</u>	\$6.81	<u>\$74.3466.97</u>	<u>\$67.7260.35</u>
2046	<u>\$83.2776.13</u>	<u>\$76.4969.35</u>	\$6.97	<u>\$76.3069.16</u>	<u>\$69.5262.38</u>
2047	<u>\$85.9280.86</u>	<u>\$78.9973.93</u>	\$7.13	<u>\$78.7973.73</u>	<u>\$71.8666.80</u>
<del>2048</del>	<del>\$83.78</del>	<del>\$76.69</del>	<del>\$7.30</del>	<del>\$76.48</del>	<del>\$69.39</del>

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Notes:

- (a) ~~2023 On-Peak Market Prices; 2024-2047:~~ Value of on-peak capacity allocated to on-peak hours of a PV Solar resource plus Fuel and Capitalized Energy Cost of the Proxy Baseload resource.
- (b) ~~2023 Off-Peak Market Prices; 2024-2047:~~ Fuel and Capitalized Energy Cost of the Proxy Baseload resource.
- (c) Solar Integration Charges based on current penetration level of 562-1355 MW. The integration charge will be updated when the next penetration level is reached.

SCHEDULE 85  
COGENERATION AND SMALL POWER  
PRODUCTION STANDARD  
CONTRACT RATES  
(Continued)

(M)

Interim Standard Avoided Cost Prices with Integration Charges for Solar and Storage QFs

Year	Premium-Peak Hours	Non-Premium Hours	PV Solar Integration Charge	Premium Peak Hours with Integration Charge	Non-Premium Hours with Integration Charge
	(\$/MWh)	\$/MWh	\$/MWh	\$/MWh	\$/MWh
	(a)	(b)	(c)	(d)	(e)
				(a)-(c)	(b)-(c)
2023	\$116.25	\$81.19	\$4.13	\$112.12	\$77.06
2024	\$85.2578.28	\$38.5131.5 4	\$4.23	\$81.0274.05	\$34.2827.31
2025	\$88.0987.89	\$40.2840.0 8	\$4.32	\$83.7783.57	\$35.9635.76
2026	\$92.47102.57	\$43.2553.6 5	\$4.42	\$87.7598.15	\$38.8349.23
2027	\$101.7499.22	\$51.7049.1 8	\$4.53	\$97.2194.69	\$47.1744.65
2028	\$99.52101.81	\$48.3350.6 2	\$4.63	\$94.8997.18	\$43.7045.99
2029	\$99.2099.61	\$46.8347.2 4	\$4.74	\$94.4694.87	\$42.0942.50
2030	\$99.4897.93	\$45.9144.3 6	\$4.85	\$94.6393.08	\$41.0639.51
2031	\$101.0498.74	\$46.2343.9 3	\$4.96	\$96.0893.78	\$41.2738.97
2032	\$103.22101.2 8	\$47.1545.2 1	\$5.07	\$98.1596.21	\$42.0840.14
2033	\$106.02105.4 3	\$48.6648.0 7	\$5.19	\$100.83100.24	\$43.4742.88
2034	\$110.57108.8 7	\$51.8950.1 9	\$5.31	\$105.26103.56	\$46.5844.88
2035	\$113.90110.3 3	\$53.8750.3 0	\$5.43	\$108.47104.90	\$48.4444.87
2036	\$116.40113.3 6	\$54.6951.9 5	\$5.55	\$110.55107.81	\$49.1446.40
2037	\$118.58117.2 4	\$55.7654.4 2	\$5.68	\$112.90111.56	\$50.0848.74
2038	\$121.40120.2 4	\$56.8455.9 8	\$5.81	\$115.29114.43	\$51.0350.17
2039	\$123.77122.6 9	\$58.0456.9 6	\$5.95	\$117.82116.74	\$52.0951.01
2040	\$129.06125.7 7	\$61.8258.5 3	\$6.08	\$122.98119.69	\$55.7452.45
2041	\$132.86128.7 7	\$64.0659.9 7	\$6.22	\$126.64122.55	\$57.8453.75
2042	\$135.78132.3 0	\$65.4061.9 2	\$6.37	\$129.41125.93	\$59.0355.55

(D)  
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CANCELS

~~SECOND-THIRD~~ REVISED SHEET NO. 85-11

2043	<del>\$139.30</del> <u>135.5</u>	<del>\$67.30</del> <u>63.5</u>	\$6.51	<del>\$132.79</del> <u>129.02</u>	<del>\$60.79</del> <u>57.02</u>
	<u>3</u>	<u>3</u>			
	<del>\$144.95</del> <u>139.0</u>	<del>\$71.30</del> <u>65.4</u>	\$6.66	<del>\$138.29</del> <u>132.39</u>	<del>\$64.64</del> <u>58.74</u>
2044	<u>5</u>	<u>0</u>			
	<del>\$149.88</del> <u>142.5</u>	<del>\$74.53</del> <u>67.1</u>	\$6.81	<del>\$143.07</del> <u>135.70</u>	<del>\$67.72</del> <u>60.35</u>
2045	<u>1</u>	<u>6</u>			
	<del>\$153.58</del> <u>146.4</u>	<del>\$76.49</del> <u>69.3</u>	\$6.97	<del>\$146.61</del> <u>139.47</u>	<del>\$69.52</del> <u>62.38</u>
2046	<u>4</u>	<u>5</u>			
	<del>\$157.58</del> <u>152.7</u>	<del>\$78.99</del> <u>73.9</u>	\$7.13	<del>\$150.72</del> <u>145.66</u>	<del>\$71.86</del> <u>66.80</u>
2047	<u>9</u>	<u>3</u>			
<del>2048</del>	<del>\$157.37</del>	<del>\$76.69</del>	<del>\$7.30</del>	<del>\$150.07</del>	<del>\$69.39</del>

## Notes:

- ~~2023 On-Peak Market Prices; 2024-2047:~~ Value of Premium-peak capacity allocated to Premium-Peak Hours of a PV Solar and Storage resource plus Fuel and Capitalized Energy Cost of the Proxy Baseload resource.
- (a) ~~2023 Off-Peak Market Prices; 2024-2047:~~ Fuel and Capitalized Energy Cost of the Proxy Baseload resource.
- (b) Solar Integration Charges based on current penetration level of 562-1355 MW. The integration charge will be updated when the next penetration level is reached.
- (c)