



# Oregon

Kate Brown, Governor

## Public Utility Commission

201 High St SE Suite 100

Salem, OR 97301-3398

**Mailing Address:** PO Box 1088

Salem, OR 97308-1088

503-373-7394

July 8, 2022



BY EMAIL

PacifiCorp

oregondockets@pacificorp.com

RE: UM 1729 compliance filing

The tariff sheets in your June 30, 2022, compliance filing docketed in UM 1729, are accepted in compliance with Order No. 22-253. Attached is a receipted copy of the sheets in your compliance filing for your records.

*/s/ Nolan Moser*

Nolan Moser

Chief Administrative Law Judge

Public Utility Commission of Oregon

503-689-3622

**Monthly Payments (Continued)**
**Firm Market Indexed and Non-Firm Market Index Avoided Cost Prices**

In accordance with the terms of a contract with a Qualifying Facility, the Company shall pay for all separately metered kilowatt-hours of On-Peak and Off-Peak generation at the market prices calculated at the time of delivery. On-Peak and Off-Peak are defined in the definitions section of this schedule.

**Avoided Cost Prices**
**Standard Fixed Avoided Cost Prices for Base Load and Wind QF (¢/kWh)**

Deliveries During Calendar Year	Base Load QF (1)		Wind QF (1,2)		Wind Integration
	On-Peak Energy Price	Off-Peak Energy Price	On-Peak Energy Price	Off-Peak Energy Price	All hours Energy Charge
	(a)	(b)	(c)	(d)	(e)
2022	9.14	5.87	9.11	5.84	0.27
2023	7.03	4.84	6.79	4.60	2.35
2024	6.51	4.85	6.30	4.65	2.03
2025	5.30	4.60	5.03	4.33	2.72
2026	5.09	3.10	5.04	2.81	2.88
2027	5.17	3.14	5.09	2.81	3.28
2028	5.29	3.22	5.20	2.88	3.44
2029	5.40	3.28	5.48	3.10	1.80
2030	5.44	3.28	5.54	3.11	1.65
2031	5.60	3.40	5.82	3.35	0.50
2032	5.74	3.48	5.95	3.42	0.66
2033	5.92	3.61	6.18	3.60	0.18
2034	6.10	3.75	6.38	3.74	0.13
2035	6.23	3.83	6.51	3.81	0.17
2036	6.41	3.95	6.69	3.94	0.15
2037	6.64	4.13	6.95	4.13	0.03
2038	6.92	4.36	7.24	4.36	0.03
2039	7.21	4.59	7.53	4.59	0.03
2040	7.50	4.82	7.81	4.81	0.14

(C)

(C)

- (1) Standard Resource Sufficiency Period ends December 31, 2025 and Standard Resource Deficiency Period begins January 1, 2026.
- (2) The avoided cost price has been reduced by wind or solar integration charges applicable to QF resources located in PacifiCorp's Balancing Area Authority (BAA) (in-system). If wind or solar QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable integration charge.

(continued)

**Effective for service on and after July 1, 2022**

 Received  
 Filing Center  
 JUN 30 2022

**Avoided Cost Prices (Continued)**
**Standard Fixed Avoided Cost Prices for Fixed and Tracking Solar QF (¢/kWh)**

Deliveries During Calendar Year	Fixed Solar QF (1,2)		Tracking Solar QF (1,2)		Solar Integration
	On-Peak Energy Price	Off-Peak Energy Price	On-Peak Energy Price	Off-Peak Energy Price	All hours Energy Charge
	(f)	(g)	(h)	(i)	(j)
2022	9.12	5.85	9.12	5.85	0.22
2023	6.42	4.23	6.42	4.23	6.07
2024	6.31	4.66	6.31	4.66	1.92
2025	5.18	4.48	5.18	4.48	1.22
2026	3.61	3.01	3.66	3.01	0.91
2027	3.52	2.91	3.57	2.91	2.37
2028	3.62	2.99	3.67	2.99	2.32
2029	3.88	3.24	3.94	3.24	0.40
2030	3.88	3.22	3.94	3.22	0.54
2031	4.05	3.38	4.10	3.38	0.20
2032	4.14	3.46	4.20	3.46	0.27
2033	4.30	3.60	4.36	3.60	0.12
2034	4.46	3.74	4.51	3.74	0.12
2035	4.54	3.81	4.60	3.81	0.13
2036	4.69	3.94	4.75	3.94	0.12
2037	4.89	4.13	4.96	4.13	0.05
2038	5.14	4.36	5.20	4.36	0.05
2039	5.39	4.59	5.45	4.59	0.05
2040	5.60	4.79	5.67	4.79	0.35

(C)

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Effective for service on and after July 1, 2022

 Received  
 Filing Center  
 JUN 30 2022

**Avoided Cost Prices (continued)**
**Renewable Fixed Avoided Cost Prices for Base Load and Wind QF (¢/kWh)**

Deliveries During Calendar Year	Renewable Base Load QF (1)		Wind QF (1,2)		Wind Integration
	On-Peak Energy Price	Off-Peak Energy Price	On-Peak Energy Price	Off-Peak Energy Price	All hours Energy Charge
	(a)	(b)	(c)	(d)	(e)
2022	9.14	5.87	9.11	5.84	0.27
2023	7.03	4.84	6.79	4.60	2.35
2024	6.51	4.85	6.30	4.65	2.03
2025	5.30	4.60	5.03	4.33	2.72
2026	5.65	4.45	4.19	4.16	2.88
2027	5.77	4.62	4.25	4.29	3.28
2028	5.89	4.74	4.33	4.40	3.44
2029	5.86	4.66	4.43	4.48	1.80
2030	5.93	4.78	4.50	4.61	1.65
2031	5.94	4.76	4.60	4.71	0.50
2032	6.08	4.88	4.69	4.82	0.66
2033	6.11	5.01	4.74	4.99	0.18
2034	6.22	5.14	4.82	5.13	0.13
2035	6.30	5.31	4.87	5.30	0.17
2036	6.42	5.45	4.96	5.43	0.15
2037	6.54	5.56	5.06	5.55	0.03
2038	6.64	5.73	5.13	5.73	0.03
2039	6.77	5.87	5.23	5.86	0.03
2040	6.96	5.96	5.38	5.94	0.14

(C)

(C)

(1) For the purpose of determining: (i) when the Renewable Qualifying Facility is entitled to renewable avoided cost prices; and (ii) the ownership of environmental attributes and the transfer of Green Tags to PacifiCorp, Renewable Sufficiency Period ends December 31, 2025 and Renewable Deficiency Period begins January 1, 2026.

(C)

(2) The avoided cost price has been reduced by wind or solar integration charges applicable to QF resources located in PacifiCorp's Balancing Area Authority (BAA) (in-system). If wind or solar QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable integration charge.

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 Filing Center  
 JUN 30 2022

**Avoided Cost Prices (continued)**
**Renewable Fixed Avoided Cost Prices for Fixed and Tracking Solar QF (¢/kWh)**

Deliveries During Calendar Year	Fixed Solar QF (1,2)		Tracking Solar QF (1,2)		Solar Integration
	On-Peak Energy Price	Off-Peak Energy Price	On-Peak Energy Price	Off-Peak Energy Price	All hours Energy Charge
	(f)	(g)	(h)	(i)	(j)
2022	8.60	8.60	8.54	8.54	0.22
2023	6.07	6.07	6.03	6.03	6.07
2024	6.05	6.05	6.02	6.02	1.92
2025	5.07	5.07	5.05	5.05	1.22
2026	3.05	3.05	3.36	3.36	0.91
2027	2.99	2.99	3.30	3.30	2.37
2028	3.06	3.06	3.39	3.39	2.32
2029	3.16	3.16	3.49	3.49	0.40
2030	3.18	3.18	3.51	3.51	0.54
2031	3.16	3.16	3.51	3.51	0.20
2032	3.24	3.24	3.59	3.59	0.27
2033	3.24	3.24	3.60	3.60	0.12
2034	3.29	3.29	3.66	3.66	0.12
2035	3.33	3.33	3.71	3.71	0.13
2036	3.39	3.39	3.78	3.78	0.12
2037	3.46	3.46	3.85	3.85	0.05
2038	3.50	3.50	3.91	3.91	0.05
2039	3.57	3.57	3.99	3.99	0.05
2040	3.65	3.65	4.07	4.07	0.35

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