



825 NE Multnomah, Suite 2000
Portland, Oregon 97232

October 20, 2021

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street SE, Suite 100
Salem, OR 97301-3398

**RE: UM 1729(5)—Standard Avoided Cost Purchases from Eligible Qualifying Facilities
Revised Effective Date**

On October 1, 2021, PacifiCorp submitted an update to its standard avoided cost schedule (formerly known as Schedule 37) to the Public Utility Commission of Oregon. In the October 1, 2021, filing PacifiCorp requested a November 1, 2021 effective date. PacifiCorp respectfully requests a revised effective date of November 3, 2021. Attached is the updated standard avoided cost schedule reflecting the November 3, 2021, effective date. There are no other changes to the schedule.

Please direct questions on this filing to Cathie Allen at (503) 813-5934.

Sincerely,

A handwritten signature in cursive script that reads "Shelley McCoy".

Shelley McCoy
Director, Regulation

Enclosure

**PACIFIC POWER
PROPOSED TARIFF CHANGES TO STANDARD RATES
STANDARD RATES FOR AVOIDED COST PURCHASES FROM
ELIGIBLE QUALIFYING FACILITIES
OREGON – October 2021**

Monthly Payments (Continued)
Firm Market Indexed and Non-Firm Market Index Avoided Cost Prices

In accordance with the terms of a contract with a Qualifying Facility, the Company shall pay for all separately metered kilowatt-hours of On-Peak and Off-Peak generation at the market prices calculated at the time of delivery. On-Peak and Off-Peak are defined in the definitions section of this schedule.

Avoided Cost Prices
Standard Fixed Avoided Cost Prices for Base Load and Wind QF (¢/kWh)

Deliveries During Calendar Year	Base Load QF (1)		Wind QF (1,2)		Wind Integration
	On-Peak Energy Price	Off-Peak Energy Price	On-Peak Energy Price	Off-Peak Energy Price	All hours Energy Charge
	(a)	(b)	(c)	(d)	(e)
2021	5.04	4.09	5.02	4.07	0.19
2022	5.10	3.37	5.08	3.34	0.27
2023	4.54	3.26	4.51	3.23	0.29
2024	4.15	3.05	4.11	3.02	0.35
2025	3.48	2.75	3.42	2.69	0.61
2026	5.64	3.60	6.55	3.56	0.45
2027	5.83	3.74	6.73	3.67	0.69
2028	6.06	3.92	6.96	3.83	0.93
2029	6.36	4.18	7.25	4.05	1.29
2030	6.54	4.31	7.43	4.15	1.61
2031	6.72	4.44	7.63	4.28	1.63
2032	6.84	4.51	7.76	4.34	1.74
2033	7.07	4.68	8.00	4.50	1.79
2034	7.18	4.74	8.14	4.56	1.75
2035	7.28	4.79	8.28	4.61	1.72
2036	7.43	4.87	8.46	4.71	1.58
2037	7.61	5.00	8.67	4.84	1.62
2038	7.78	5.11	8.86	4.94	1.66
2039	8.05	5.32	9.16	5.15	1.70
2040	8.32	5.53	9.45	5.35	1.74

(1) Standard Resource Sufficiency Period ends December 31, 2025 and Standard Resource Deficiency Period begins January 1, 2026.

(2) The avoided cost price has been reduced by wind or solar integration charges applicable to QF resources located in PacifiCorp's Balancing Area Authority (BAA) (in-system). If wind or solar QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable integration charge.

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Avoided Cost Prices (Continued)
Standard Fixed Avoided Cost Prices for Fixed and Tracking Solar QF (¢/kWh)

Deliveries During Calendar Year	Fixed Solar QF (1,2)		Tracking Solar QF (1,2)		Solar Integration
	On-Peak Energy Price	Off-Peak Energy Price	On-Peak Energy Price	Off-Peak Energy Price	All hours Energy Charge
	(f)	(g)	(h)	(i)	(j)
2021	5.02	4.07	5.02	4.07	0.15
2022	5.08	3.34	5.08	3.34	0.22
2023	4.52	3.23	4.52	3.23	0.24
2024	4.12	3.02	4.12	3.02	0.29
2025	3.43	2.70	3.43	2.70	0.50
2026	4.17	3.57	4.27	3.57	0.37
2027	4.30	3.69	4.40	3.69	0.56
2028	4.48	3.85	4.58	3.85	0.76
2029	4.72	4.07	4.83	4.07	1.05
2030	4.84	4.18	4.95	4.18	1.31
2031	4.99	4.31	5.10	4.31	1.32
2032	5.06	4.37	5.17	4.37	1.42
2033	5.24	4.54	5.36	4.54	1.45
2034	5.32	4.59	5.44	4.59	1.42
2035	5.39	4.65	5.51	4.65	1.40
2036	5.50	4.74	5.62	4.74	1.28
2037	5.64	4.87	5.77	4.87	1.31
2038	5.76	4.97	5.89	4.97	1.34
2039	5.99	5.18	6.13	5.18	1.37
2040	6.21	5.39	6.35	5.39	1.40

- (1) Standard Resource Sufficiency Period ends December 31, 2025 and Standard Resource Deficiency Period begins January 1, 2026.
- (2) The avoided cost price has been reduced by wind or solar integration charges applicable to QF resources located in PacifiCorp's Balancing Area Authority (BAA) (in-system). If wind or solar QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable integration charge.

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Effective for service on and after November 3, 2021

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Avoided Cost Prices (continued)
Renewable Fixed Avoided Cost Prices for Base Load and Wind QF (¢/kWh)

Deliveries During Calendar Year	Renewable Base Load QF (1)		Wind QF (1,2)		Wind Integration
	On-Peak Energy Price	Off-Peak Energy Price	On-Peak Energy Price	Off-Peak Energy Price	All hours Energy Charge
	(a)	(b)	(c)	(d)	(e)
2021	5.04	4.09	5.02	4.07	0.19
2022	5.10	3.37	5.08	3.34	0.27
2023	4.54	3.26	4.51	3.23	0.29
2024	4.08	1.80	4.48	1.76	0.35
2025	4.15	1.93	4.53	1.87	0.61
2026	4.22	1.97	4.62	1.93	0.45
2027	4.36	2.01	4.75	1.94	0.69
2028	4.44	2.13	4.82	2.04	0.93
2029	4.58	2.21	4.93	2.08	1.29
2030	4.71	2.29	5.04	2.13	1.61
2031	4.86	2.28	5.20	2.12	1.63
2032	4.98	2.34	5.33	2.16	1.74
2033	5.09	2.39	5.45	2.22	1.79
2034	5.19	2.46	5.56	2.28	1.75
2035	5.35	2.45	5.73	2.27	1.72
2036	5.45	2.48	5.87	2.32	1.58
2037	5.55	2.57	5.97	2.41	1.62
2038	5.70	2.60	6.13	2.44	1.66
2039	5.83	2.66	6.27	2.49	1.70
2040	5.99	2.70	6.44	2.53	1.74

(1) For the purpose of determining: (i) when the Renewable Qualifying Facility is entitled to renewable avoided cost prices; and (ii) the ownership of environmental attributes and the transfer of Green Tags to PacifiCorp, Renewable Sufficiency Period ends December 31, 2023 and Renewable Deficiency Period begins January 1, 2024.

(2) The avoided cost price has been reduced by wind or solar integration charges applicable to QF resources located in PacifiCorp's Balancing Area Authority (BAA) (in-system). If wind or solar QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable integration charge.

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Avoided Cost Prices (continued)
Renewable Fixed Avoided Cost Prices for Fixed and Tracking Solar QF (¢/kWh)

Deliveries During Calendar Year	Fixed Solar QF (1,2)		Tracking Solar QF (1,2)		Solar Integration
	On-Peak Energy Price	Off-Peak Energy Price	On-Peak Energy Price	Off-Peak Energy Price	All hours Energy Charge
	(f)	(g)	(h)	(i)	(j)
2021	5.02	4.07	5.02	4.07	0.15
2022	5.08	3.34	5.08	3.34	0.22
2023	4.52	3.23	4.52	3.23	0.24
2024	2.21	1.77	2.40	1.77	0.29
2025	2.21	1.88	2.41	1.88	0.50
2026	2.25	1.93	2.45	1.93	0.37
2027	2.32	1.96	2.53	1.96	0.56
2028	2.34	2.06	2.55	2.06	0.76
2029	2.40	2.10	2.62	2.10	1.05
2030	2.46	2.16	2.68	2.16	1.31
2031	2.56	2.15	2.79	2.15	1.32
2032	2.63	2.20	2.86	2.20	1.42
2033	2.69	2.25	2.93	2.25	1.45
2034	2.73	2.32	2.98	2.32	1.42
2035	2.84	2.31	3.09	2.31	1.40
2036	2.91	2.35	3.16	2.35	1.28
2037	2.94	2.44	3.20	2.44	1.31
2038	3.03	2.47	3.30	2.47	1.34
2039	3.11	2.52	3.38	2.52	1.37
2040	3.20	2.56	3.48	2.56	1.40

(1) For the purpose of determining: (i) when the Renewable Qualifying Facility is entitled to renewable avoided cost prices; and (ii) the ownership of environmental attributes and the transfer of Green Tags to PacifiCorp, Renewable Sufficiency Period ends December 31, 2023 and Renewable Deficiency Period begins January 1, 2024.

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