

June 14, 2017

***VIA ELECTRONIC FILING***

Public Utility Commission of Oregon  
201 High Street SE, Suite 100  
Salem, OR 97301-3398

Attn: Filing Center

**RE: UM 1729(2) – Standard Avoided Cost Purchases from Eligible Qualifying Facilities  
– HOUSEKEEPING**

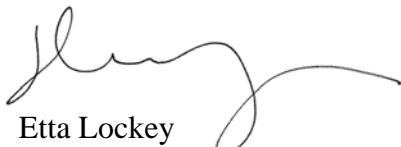
In compliance with ORS 758.525 and Order No. 14-058 in docket UM 1610, PacifiCorp d/b/a Pacific Power (PacifiCorp or Company) provides this housekeeping filing to its standard avoided cost schedule (formerly known as Schedule 37) to the Public Utility Commission of Oregon. The Company respectfully requests an effective date of July 16, 2017.

This is a housekeeping filing to correct a formatting error in the price tables on pages 5-8 of the standard avoided cost rate schedule. Specifically, the line in the table denoting the demarcation of sufficiency/deficiency is moved from between 2028 and 2029 to between 2027 and 2028 on pages 5-8. This is consistent with the demarcation described in footnote 3 on page 6 and footnote 1 on page 8.

These avoided cost prices were recently approved in Order No. 17-197 in docket UM 1729(2), with an effective date of June 1, 2017.

The proposed housekeeping changes provided herein do not affect any avoided cost prices. Please direct questions about this filing to Natasha Siores at 503-813-6583.

Sincerely,



Etta Lockey  
Vice President, Regulation

**Monthly Payments**

A Qualifying Facility shall select the option of payment at the time of signing the contract under one of the Pricing Options specified above. Once an option is selected the option will remain in effect for the duration of the Facility's contract.

**Renewable or Standard Fixed Avoided Cost Prices**

In accordance with the terms of a contract with a Qualifying Facility, the Company shall pay for all separately metered kilowatt-hours of On-Peak and Off-Peak generation at the renewable or standard fixed prices as provided in this schedule. On-Peak and Off-Peak are defined in the definitions section of this schedule.

**Firm Market Indexed and Non-Firm Market Index Avoided Cost Prices**

In accordance with the terms of a contract with a Qualifying Facility, the Company shall pay for all separately metered kilowatt-hours of On-Peak and Off-Peak generation at the market prices calculated at the time of delivery. On-Peak and Off-Peak are defined in the definitions section of this schedule.

**Avoided Cost Prices**
**Standard Fixed Avoided Cost Prices for Base Load and Wind QF (¢/kWh)**

Deliveries During Calendar Year	Base Load QF (1,3)		Wind QF (2,3)	
	On-Peak Energy Price	Off-Peak Energy Price	On-Peak Energy Price	Off-Peak Energy Price
	(a)	(b)	(c)	(d)
2017	2.66	2.00	2.34	1.68
2018	2.47	1.92	2.14	1.59
2019	2.53	1.97	2.19	1.63
2020	2.73	2.11	2.39	1.77
2021	2.88	2.08	2.53	1.73
2022	3.08	2.44	2.73	2.08
2023	3.36	2.75	3.00	2.38
2024	3.71	2.54	3.34	2.17
2025	3.96	3.34	3.57	2.95
2026	4.00	3.40	3.60	3.00
2027	4.10	3.52	3.70	3.12
2028	5.81	2.78	4.71	2.37
2029	6.12	3.01	4.99	2.59
2030	6.44	3.26	5.28	2.83
2031	6.67	3.41	5.48	2.97
2032	6.93	3.59	5.71	3.14
2033	7.26	3.85	6.02	3.39
2034	7.51	4.01	6.24	3.54
2035	7.78	4.20	6.48	3.72
2036	8.21	4.54	6.87	4.04

(T)

(continued)

**Effective for service on and after July 16, 2017**

**AVOIDED COST PURCHASES FROM  
 ELIGIBLE QUALIFYING FACILITIES**
**Avoided Cost Prices (Continued)**
**Standard Fixed Avoided Cost Prices for Fixed and Tracking Solar QF (¢/kWh)**

Deliveries During Calendar Year	Fixed Solar QF (3)		Tracking Solar QF (3)	
	On-Peak Energy Price	Off-Peak Energy Price	On-Peak Energy Price	Off-Peak Energy Price
	(e)	(f)	(g)	(h)
2017	2.66	2.00	2.66	2.00
2018	2.47	1.92	2.47	1.92
2019	2.53	1.97	2.53	1.97
2020	2.73	2.11	2.73	2.11
2021	2.88	2.08	2.88	2.08
2022	3.08	2.44	3.08	2.44
2023	3.36	2.75	3.36	2.75
2024	3.71	2.54	3.71	2.54
2025	3.96	3.34	3.96	3.34
2026	4.00	3.40	4.00	3.40
2027	4.10	3.52	4.10	3.52
2028	5.37	2.78	5.32	2.78
2029	5.66	3.01	5.62	3.01
2030	5.97	3.26	5.93	3.26
2031	6.19	3.41	6.14	3.41
2032	6.44	3.59	6.39	3.59
2033	6.76	3.85	6.71	3.85
2034	7.00	4.01	6.94	4.01
2035	7.26	4.20	7.20	4.20
2036	7.67	4.54	7.62	4.54

(T)

- (1) Capacity Contribution to Peak for Avoided Proxy Resource and Base Load Qualifying Facility resource are assumed 100%.
- (2) The standard avoided cost price for wind is reduced by an integration charge of \$3.06/MWh (\$2014). If Wind Qualifying Facility is not in PacifiCorp's balancing authority area, then no reduction is required.
- (3) Standard Resource Sufficiency Period ends December 31, 2027 and Standard Resource Deficiency Period begins January 1, 2028.

(continued)

**AVOIDED COST PURCHASES FROM  
 ELIGIBLE QUALIFYING FACILITIES**
**Avoided Cost Prices (Continued)**
**Renewable Fixed Avoided Cost Prices for Base Load and Wind QF (¢/kWh)**

Deliveries During Calendar Year	Renewable Base Load QF (1,4)		Wind QF (1,2,3)	
	On-Peak Energy Price (a)	Off-Peak Energy Price (b)	On-Peak Energy Price (c)	Off-Peak Energy Price (d)
2017	2.66	2.00	2.34	1.68
2018	2.47	1.92	2.14	1.59
2019	2.53	1.97	2.19	1.63
2020	2.73	2.11	2.39	1.77
2021	2.88	2.08	2.53	1.73
2022	3.08	2.44	2.73	2.08
2023	3.36	2.75	3.00	2.38
2024	3.71	2.54	3.34	2.17
2025	3.96	3.34	3.57	2.95
2026	4.00	3.40	3.60	3.00
2027	4.10	3.52	3.70	3.12
2028	10.14	6.76	7.46	6.35
2029	10.35	6.95	7.62	6.53
2030	10.56	7.16	7.76	6.73
2031	10.81	7.34	7.94	6.90
2032	11.06	7.53	8.12	7.08
2033	11.29	7.75	8.28	7.29
2034	11.55	7.96	8.47	7.49
2035	11.85	8.13	8.69	7.65
2036	12.10	8.37	8.87	7.87

(T)

(continued)

**Effective for service on and after July 16, 2017**

**Avoided Cost Prices (continued)**
**Renewable Fixed Avoided Cost Prices for Fixed and Tracking Solar QF (¢/kWh)**

Deliveries During Calendar Year	Fixed Solar QF (1,4)		Tracking Solar QF (1,4)	
	On-Peak Energy Price (e)	Off-Peak Energy Price (f)	On-Peak Energy Price (g)	Off-Peak Energy Price (h)
2017	2.66	2.00	2.66	2.00
2018	2.47	1.92	2.47	1.92
2019	2.53	1.97	2.53	1.97
2020	2.73	2.11	2.73	2.11
2021	2.88	2.08	2.88	2.08
2022	3.08	2.44	3.08	2.44
2023	3.36	2.75	3.36	2.75
2024	3.71	2.54	3.71	2.54
2025	3.96	3.34	3.96	3.34
2026	4.00	3.40	4.00	3.40
2027	4.10	3.52	4.10	3.52
2028	8.42	6.76	8.65	6.76
2029	8.59	6.95	8.84	6.95
2030	8.76	7.16	9.01	7.16
2031	8.96	7.34	9.22	7.34
2032	9.17	7.53	9.43	7.53
2033	9.36	7.75	9.62	7.75
2034	9.57	7.96	9.84	7.96
2035	9.82	8.13	10.10	8.13
2036	10.02	8.37	10.31	8.37

(T)

- (1) For the purpose of determining: (i) when the Renewable Qualifying Facility is entitled to renewable avoided cost prices; and (ii) the ownership of Environmental Attributes and the transfer of Green Tags to PacifiCorp, the Renewable Resource Sufficiency Period ends December 31, 2027, and the Renewable Resource Deficiency Period begins January 1, 2028.
- (2) During the Renewable Resource Deficiency Period, the renewable avoided cost price for a Wind Qualifying Facility will be adjusted by adding the difference between the avoided integration costs and the Qualifying Facility's integration costs. If the Wind Qualifying Facility is in PacifiCorp's Balancing Authority Area (BAA), the adjustment is zero (integration costs cancel each other out). If the Wind Qualifying Facility is not in PacifiCorp's BAA, the renewable avoided cost price will be increased by avoided integration charge of \$3.06/MWh (\$2014).
- (3) During Renewable Resource Sufficiency Period, the renewable avoided cost price for a Wind Qualifying Facility is reduced by an integration charge of \$3.06/MWh (\$2014) for Wind Qualifying Facilities located in PacifiCorp's BAA (in-system). If a Wind Qualifying Facility is not in PacifiCorp's BAA, the renewable avoided cost price will be increased by avoided integration charge of \$3.06/MWh (\$2014).
- (4) During the Renewable Resource Deficiency Period, the renewable avoided cost price for Base Load, Fixed Solar and Tracking Solar is increased by an integration charge of \$3.06/MWh (\$2014).

(continued)