

June 30, 2022

***VIA ELECTRONIC FILING***

Public Utility Commission of Oregon  
Attn: Filing Center  
201 High Street SE, Suite 100  
Salem, OR 97301-3398

**Re: UM 1729(6)—Compliance Filing—Standard Avoided Cost Purchases from Eligible Qualifying Facilities**


On April 28, 2022, PacifiCorp d/b/a Pacific Power (PacifiCorp or the Company) filed with the Public Utility Commission of Oregon (Commission) an update to its standard avoided cost schedule (formerly known as Schedule 37). On June 28, 2022, the Commission approved the Company's standard avoided cost schedule effective July 1, 2022, subject to two modifications. Specifically, PacifiCorp has:

1. corrected the non-renewable proxy's fixed operations and maintenance costs.
2. allocated some portion of capacity value to off-peak hours instead of allocating all capacity value to on-peak hours.

PacifiCorp submits this compliance filing reflecting the updated rates.

Please direct any informal inquiries regarding this filing to Cathie Allen, Regulatory Affairs Manager, at (503) 813-5934.

Sincerely,



Shelley McCoy  
Director, Regulation

**PACIFIC POWER  
COMPLIANCE FILING**

**STANDARD RATES FOR AVOIDED COST PURCHASES FROM  
ELIGIBLE QUALIFYING FACILITIES**

**June 30, 2022**

**Monthly Payments (Continued)**
**Firm Market Indexed and Non-Firm Market Index Avoided Cost Prices**

In accordance with the terms of a contract with a Qualifying Facility, the Company shall pay for all separately metered kilowatt-hours of On-Peak and Off-Peak generation at the market prices calculated at the time of delivery. On-Peak and Off-Peak are defined in the definitions section of this schedule.

**Avoided Cost Prices**
**Standard Fixed Avoided Cost Prices for Base Load and Wind QF (¢/kWh)**

Deliveries During Calendar Year	Base Load QF (1)		Wind QF (1,2)		Wind Integration
	On-Peak Energy Price	Off-Peak Energy Price	On-Peak Energy Price	Off-Peak Energy Price	All hours Energy Charge
	(a)	(b)	(c)	(d)	(e)
2022	9.14	5.87	9.11	5.84	0.27
2023	7.03	4.84	6.79	4.60	2.35
2024	6.51	4.85	6.30	4.65	2.03
2025	5.30	4.60	5.03	4.33	2.72
2026	5.09	3.10	5.04	2.81	2.88
2027	5.17	3.14	5.09	2.81	3.28
2028	5.29	3.22	5.20	2.88	3.44
2029	5.40	3.28	5.48	3.10	1.80
2030	5.44	3.28	5.54	3.11	1.65
2031	5.60	3.40	5.82	3.35	0.50
2032	5.74	3.48	5.95	3.42	0.66
2033	5.92	3.61	6.18	3.60	0.18
2034	6.10	3.75	6.38	3.74	0.13
2035	6.23	3.83	6.51	3.81	0.17
2036	6.41	3.95	6.69	3.94	0.15
2037	6.64	4.13	6.95	4.13	0.03
2038	6.92	4.36	7.24	4.36	0.03
2039	7.21	4.59	7.53	4.59	0.03
2040	7.50	4.82	7.81	4.81	0.14

(C)

(C)

- (1) Standard Resource Sufficiency Period ends December 31, 2025 and Standard Resource Deficiency Period begins January 1, 2026.
- (2) The avoided cost price has been reduced by wind or solar integration charges applicable to QF resources located in PacifiCorp's Balancing Area Authority (BAA) (in-system). If wind or solar QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable integration charge.

(continued)

**Effective for service on and after July 1, 2022**

**Avoided Cost Prices (Continued)**
**Standard Fixed Avoided Cost Prices for Fixed and Tracking Solar QF (¢/kWh)**

Deliveries During Calendar Year	Fixed Solar QF (1,2)		Tracking Solar QF (1,2)		Solar Integration
	On-Peak Energy Price	Off-Peak Energy Price	On-Peak Energy Price	Off-Peak Energy Price	All hours Energy Charge
	(f)	(g)	(h)	(i)	(j)
2022	9.12	5.85	9.12	5.85	0.22
2023	6.42	4.23	6.42	4.23	6.07
2024	6.31	4.66	6.31	4.66	1.92
2025	5.18	4.48	5.18	4.48	1.22
2026	3.61	3.01	3.66	3.01	0.91
2027	3.52	2.91	3.57	2.91	2.37
2028	3.62	2.99	3.67	2.99	2.32
2029	3.88	3.24	3.94	3.24	0.40
2030	3.88	3.22	3.94	3.22	0.54
2031	4.05	3.38	4.10	3.38	0.20
2032	4.14	3.46	4.20	3.46	0.27
2033	4.30	3.60	4.36	3.60	0.12
2034	4.46	3.74	4.51	3.74	0.12
2035	4.54	3.81	4.60	3.81	0.13
2036	4.69	3.94	4.75	3.94	0.12
2037	4.89	4.13	4.96	4.13	0.05
2038	5.14	4.36	5.20	4.36	0.05
2039	5.39	4.59	5.45	4.59	0.05
2040	5.60	4.79	5.67	4.79	0.35

(C)

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- (1) Standard Resource Sufficiency Period ends December 31, 2025 and Standard Resource Deficiency Period begins January 1, 2026.
- (2) The avoided cost price has been reduced by wind or solar integration charges applicable to QF resources located in PacifiCorp's Balancing Area Authority (BAA) (in-system). If wind or solar QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable integration charge.

(continued)

**Avoided Cost Prices (continued)**
**Renewable Fixed Avoided Cost Prices for Base Load and Wind QF (¢/kWh)**

Deliveries During Calendar Year	Renewable Base Load QF (1)		Wind QF (1,2)		Wind Integration
	On-Peak Energy Price	Off-Peak Energy Price	On-Peak Energy Price	Off-Peak Energy Price	All hours Energy Charge
	(a)	(b)	(c)	(d)	(e)
2022	9.14	5.87	9.11	5.84	0.27
2023	7.03	4.84	6.79	4.60	2.35
2024	6.51	4.85	6.30	4.65	2.03
2025	5.30	4.60	5.03	4.33	2.72
2026	5.65	4.45	4.19	4.16	2.88
2027	5.77	4.62	4.25	4.29	3.28
2028	5.89	4.74	4.33	4.40	3.44
2029	5.86	4.66	4.43	4.48	1.80
2030	5.93	4.78	4.50	4.61	1.65
2031	5.94	4.76	4.60	4.71	0.50
2032	6.08	4.88	4.69	4.82	0.66
2033	6.11	5.01	4.74	4.99	0.18
2034	6.22	5.14	4.82	5.13	0.13
2035	6.30	5.31	4.87	5.30	0.17
2036	6.42	5.45	4.96	5.43	0.15
2037	6.54	5.56	5.06	5.55	0.03
2038	6.64	5.73	5.13	5.73	0.03
2039	6.77	5.87	5.23	5.86	0.03
2040	6.96	5.96	5.38	5.94	0.14

(C)

(C)

(1) For the purpose of determining: (i) when the Renewable Qualifying Facility is entitled to renewable avoided cost prices; and (ii) the ownership of environmental attributes and the transfer of Green Tags to PacifiCorp, Renewable Sufficiency Period ends December 31, 2025 and Renewable Deficiency Period begins January 1, 2026.

(C)

(2) The avoided cost price has been reduced by wind or solar integration charges applicable to QF resources located in PacifiCorp's Balancing Area Authority (BAA) (in-system). If wind or solar QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable integration charge.

(continued)

**Avoided Cost Prices (continued)**
**Renewable Fixed Avoided Cost Prices for Fixed and Tracking Solar QF (¢/kWh)**

Deliveries During Calendar Year	Fixed Solar QF (1,2)		Tracking Solar QF (1,2)		Solar Integration
	On-Peak Energy Price	Off-Peak Energy Price	On-Peak Energy Price	Off-Peak Energy Price	All hours Energy Charge
	(f)	(g)	(h)	(i)	(j)
2022	8.60	8.60	8.54	8.54	0.22
2023	6.07	6.07	6.03	6.03	6.07
2024	6.05	6.05	6.02	6.02	1.92
2025	5.07	5.07	5.05	5.05	1.22
2026	3.05	3.05	3.36	3.36	0.91
2027	2.99	2.99	3.30	3.30	2.37
2028	3.06	3.06	3.39	3.39	2.32
2029	3.16	3.16	3.49	3.49	0.40
2030	3.18	3.18	3.51	3.51	0.54
2031	3.16	3.16	3.51	3.51	0.20
2032	3.24	3.24	3.59	3.59	0.27
2033	3.24	3.24	3.60	3.60	0.12
2034	3.29	3.29	3.66	3.66	0.12
2035	3.33	3.33	3.71	3.71	0.13
2036	3.39	3.39	3.78	3.78	0.12
2037	3.46	3.46	3.85	3.85	0.05
2038	3.50	3.50	3.91	3.91	0.05
2039	3.57	3.57	3.99	3.99	0.05
2040	3.65	3.65	4.07	4.07	0.35

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**Effective for service on and after July 1, 2022**