FOR THE YEAR ENDING DECEMBER 31, 2013___

ANNUAL RESULTS OF OPERATIONS REPORT

FOR WATER UTILITIES REPORTING GROSS REVENUES OF UP TO \$199,999

FORM C

Seventh Mountain Golf Village Water Co

PO Box 25487 Portland, OR 97298

503-222-2900

OREGON PUBLIC UTILITY COMMISSION PO BOX 2148 SALEM OR 97308-2148

WATER UTILITY ANNUAL REPORT C

PUBLIC UTILITY COMMISSION OF OREGON

MAILING ADDRESS PO BOX 2148 SALEM OR 97308-2148

LOCATION ADDRESS 550 CAPITOL ST. NE STE 215 SALEM OR 97301-2551

GENERAL INSTRUCTIONS

Revised Statutes (ORS) 757.125 and 757.135, is based on the utility's operations for a calendar or fiscal year and is a convenient method for the Commission's staff to monitor the utility's results of operations. It must be filed with the PUC on or before April 1st of the year following that for which the report is made. Attach the completed report and any supplementary pages to an email addressed to the following address: puc.filingcenter@state.or.us.

- Interpret all accounting words and phrases in accordance with the USOA.
- You may round off reported figures to the nearest dollar, if desired.
- Entries indicating deficits of a "minus amount" should be enclosed in parentheses ().
- Where statistical information asked for is not reported, state a reason for the omission.
- If the words "none or "not applicable" truly state the facts, they should be given as the answer. The answer "same as last year" is not acceptable. Do not omit any pages.
- · Special or unusual entries and all discrepancies should be fully explained. If necessary, attach 8 1/2" X 11" supplementary sheets prepared in a MS Office Suite program (Word, Excel) to provide space required for making answers full and complete.

portions of its water system, separate accounting for Operating Revenues, Operating Expense, Plant Investments and related Reserve for Depreciation must be maintained by the utility for each portion of the water system relating to each separate rate schedule. This annual report, however, should include the combined financial data for the utility.

- Each incorporated utility is requested to file with this report a copy of its most recent annual report to stockholders, if one is prepared.
- All schedules that call for the previous year's figures or the balance at the beginning of the year should reflect as a beginning balance the same end of the year's figures exactly as shown in the prior year's annual report. Any adjustments to the ending balances shown in the report for the previous year should be reflected in the current year's activity and reported along with an explanation in the annual report.

report to the PUC. This will facilitate our review of your report and reduce the need for future -----378-4362.

CHECKLIST

	Orga	nization – Pg 1							
1									
	office	re that all items have been completed and that the names of owners, stockholders, directors and rs are correctly reported.							
:	Balance Sheet – Pg 12								
	a.	Balance Sheet, Total Assets and Other Debits (pg 12, line 14) must agree with Balance Sheet, Total Liabilities and Other Credits (pg 12, line 29).							
	b.	Balance Sheet, Utility Plant (pg 12, line 1, columns 1 and 2) must agree with totals in Schedule 6, Total Utility Plant, Balance Beginning of Year (pg 6, line 28, column 1) and Schedule 6, Balance End of Year (pg 6, line 28, column 4) respectively.							
	c. Balance Sheet, Accumulated Depreciation and Amortization of Utility Plant columns 1 and 2) must agree with Schedule 7, Accumulated Balance in Reserv Year (pg 7, line 1) and Schedule 7, Accumulated Balance in Reserve End of Ye								
2	d.	Balance Sheet, Capital Stock (pg 12, line 16) should not change from last year unless the Commission authorized a new issue.							
	e.	Balance Sheet, Proprietary Capital (pg 12, line 20) shall reflect the investment of the unincorporated (individual) proprietors.							
	f.	Balance Sheet, Long-Term Debt (pg 12, line 21). The Commission's approval is necessary for issuance of this type of security.							
	g.	Balance Sheet, Other Current and Accrued Liabilities (pg 12, line 24). If this includes a demand note or the period covered by a note that extends over 12 months, the Commission's approval is necessary.							
	h.	Balance Sheet, Advances for Construction (pg 12, line 26). The total of all advances by customers and others for construction, which are to be refunded either wholly or in part.							
		i. Balance Sheet, Accumulated Contributions in Aid of Construction (pg 12, line 27) sha include non-refundable donations from customers or others for construction purposes.							
	Sched	ule 1 - Utility Plant and Depreciation Details – Pg 6							
	DO NO	OT INCLUDE CIAC							
3	a.	Schedule 6, (pg 6) be sure that the additions (column 2) and retirements (column 3) have been properly reflected in changes to plant in on page 12.							
		Schedule 6, Total Plant in Service, Annual Depreciation Expense (pg 6, line 24, column 6) must agree with Income Statement, Depreciation Expense (pg 10, line 24, column 2).							
		Schedule 7 - Depreciation Reserve or Accumulated Depreciation – Pg 7							
	Sched	ule 7, Depreciation Expense Accrual (pg 7, line 2) for the current year's report should equal the							
	amoun	t shown in Schedule 6, Utility Plant and Depreciation, Total Plant in Service, Annual							
4	Deprei	ciation Expense (pg 6, line 24, column 6) AND Income Statement, Depreciation Expense (pg							
		e 24, column 2). Schedule 7, Amortization Expense Accrual (page 7, line 3) should agree with ount shown in Income Statement, Amortization Expense (page 10, line 25, column 2).							
	Note: F	Please attach a schedule of amortization claimed, if any.							

1. Provide the following information for the contact person regarding this report.

Name: Dale Bernards

Address: PO Box 25487 Portland, OR 97298

Telephone: 503-222-2900

Email Address: <u>DaleBernards@gmail.com</u>

Fax Number: N/A

2. List below the address where the utility's books and records are located:

Name: Dale Bernards

Address: 8600 SW White Pine Lane Portland, OR 97225

Telephone: 503-222-2900

Email Address: DaleBernards@gmail.com

Fax Number: N/A

3. List below any audit group reviewing records and operations:

Name:

Address:

Telephone:

Email Address:

Fax Number:

4. Date of original organization of the utility (month, day, year):

11/23/1990

5. List the names, titles, addresses, and telephone numbers of all Company officers and directors:

NAME	TITLE	ADDRESS	PHONE #	E MAIL
Dale Bernards	Owner	PO Box 25487 Portland, OR 97298	503-222-2900	DaleBernards@gmail.com

6. List legal counsel, accountants, and others not on general payroll:

NAME	TITLE	ADDRESS	PHONE #	E MAIL

COMPANY PROFILE

- a. Brief company history
- b. Public services rendered
- c. Major goals and objectives
- d. Major operating divisions and functions
- e. Current and projected growth patterns
- f. Major transactions having a material effect on operations

Seventh Mountain Golf Village Water Company was incorporated in 1990 to provide water to the residents and golf
course located at 18707 SW Century Drive in Bend, Oregon. The company has goals of improving its operations and
increasing efficiencies.

ACCC	DUNTING METHO	D: ACC	RUAL CA	SH (plea	se circle c	r bold o	ne ac	counting method)
			ORGA	NIZATIO)N			
	COMPANY: lountain Golf Village W	/ater Co				ADDRES 25487	SS:	
CITY: Por					STATE OR	ZIP CO 97298	DE	TELEPHONE NUMBER 503-222-2900
TYPE OF	ORGANIZATION							
CI	RCLE (OR BOL	D) ONE:	SOLE PROPRIETORSH	HP	PARTNERSHI	· (ORPOR	RATION
CII	RCLE (OR BOL	D) ONE: 1	PRIVATE/INVESTOR O	WNED /	SSOCIATION	M	IOBILE I	HOME PARK
ADDRESSI COMPANY	ES OF ALL PERSONS IS A CORPORATION, DEFICERS AND DIRECT	HAVING ANY COMPLETE PA FORS, STATE	INTEREST OR EQ IRT B AND GIVE TH THE NUMBER OF S	UITY IN THE IE NAMES AN BHARES HELD	BUSINESS A D ADDRESS BY EACH.	ND THE ES OF TH	AMOU E THR	A AND GIVE THE NAMES AND INT OF SUCH EQUITY. IF THE EE LARGEST STOCKHOLDERS
	NAME OF OWNER OR F	the second secon	LE PROPRIE ADDRESS, CIT	Y, STATE, ZIP CO	and the state of t	CINER	SHIF	
1	PERCENT INTEREST O	R FOUITY	PRINCIPAL DI	TY IF EMPLOYED	BY COMPANY			
	NAME OF OWNER OR F			TY, STATE, ZIP CO				W
2	PERCENT INTEREST O	PENHITY	PRINCIPAL DI	UTY IF EMPLOYED BY COMPANY				
	NAME OF OWNER OR F			Y, STATE, ZIP CO				
3								
	PERCENT INTEREST OR EQUITY			PRINCIPAL DUTY IF EMPLOYED BY COMPANY				
4	NAME OF OWNER OR PARTNER		ADDRESS, CI	Y, STATE, ZIP CO)DE			
	PERCENT INTEREST OF	REQUITY		TY IF EMPLOYED BY COMPANY				
	NAME OF STOCKHOLD	D DIDCCTOD OF	PART B: C	<u> Namaraja errelaka trilleri mejeleki mejelek</u>	TION TY, STATE, ZIP	CODE		
1	Dale W Bernards	ER, DIRECTOR, OF	ricek		e Pine Lane Port		25	
'	NUMBER OF SHARES OWNED: 750	TITLE Owner						
	NAME OF STOCKHOLDS	R, DIRECTOR, OF	FICER	ADDRESS, CI	TY, STATE, ZIP	CODE		
2	NUMBER OF SHARES OWNED:	ππιε						
	NAME OF STOCKHOLDS	R, DIRECTOR, OF	FICER	ADDRESS, CI	Y, STATE, ZIP	CODE		
3	NUMBER OF SHARES OWNED:	TITLE					······································	
	NAME OF STOCKHOLDE	R, DIRECTOR, OF	FICER	ADDRESS, CI	Y, STATE, ZIP	CODE		
4	NUMBER OF SHARES OWNED:	TITLE						
NUMBER O	F SHARES OUTSTAN	DING AT THE E	ND OF YEAR	<u>co</u>	MMON STO	<u>K</u>		PREFERRED STOCK
PAR OR ST	ATED VALUE PER SHA	ARE .72667		s		545.00	\$	-
DIVIDENDS PER SHARE DECLARED DURING THE YEAR			\$		**	\$		

OFFICERS AND EMPLOYEES						
NAME OF PERSON	NUMBER OF HOURS WORKED PER MONTH	WAGE PER HOUR OR SALARY	TOTAL OFFICER AND EMPLOYEE SALARY AND WAGES			
Officer: Dale Bernards	20	\$10/hr	\$2,400			
Officer:						
Officer:						
Officer:						
Operator:						
Manager:						
Employee:						
Employee:						
Employee:						
Employee:						
Employee:						
Employee:		:				
Employee:						
Employee:						
Employee:						
Employee:						
Employee:						
Employee:						
Employee:						
Employee:						
Employee:						
тот	AL 0		\$ 2,400.00			

SCHEDULE 1 ANNUAL WATER OPERATING REVENUE (WATER SALES ONLY) (include all revenue received from the sale of water, including base and usage rates revenue) Amount of Water Sold **Account Name** Indicate cubic feet Account (Water Sales Only) **Customer Count** (cf) or gallons (g) Revenues Year Year Beginning **Ending** Flat Rate Customers Flat Rate Residential Revenues 460 (separated) Flat Rate Other Revenues 2 460 (separated) 3 **Metered Customers** Metered Sales - Residential 4 461.1 Customers 181 184 3,254,400 \$ 49,450.00 Metered Sales - Commercial 5 461.2 Customers 1 1 302,200 \$ 3,113.00 Metered Sales - Industrial 6 461.3 Customers 7 461.4 Metered Sales - Public Authorities Metered Sales - Multiple Family 8 461.5 Units Metered Sales - Multiple 9 Commercial Units 461.6 10 465.1 Sales to Irrigation Customers 2 2 814,200 \$ 7,964.00 11 465.2 Sales to Golf Courses - Irrigation TOTAL 12 (add lines 1,2,4,5,6,7,8,9,10,11) 184 187 4,370,800 \$ 60,527.00 Fire Protection 13 14 462.1 Public Fire Protection 15 462.2 Private Fire Protection TOTAL FIRE PROTECTION 16 (add lines 14, 15) 0 0 \$ 0 Other Customers 17 Special Contracts to Public 18 464 Authorities 19 466 Sales for Resale 20 467 Sales to Recreational Use 21 Special Contracts - Other 468 TOTAL OTHER CUSTOMERS (Add lines 18, 19, 20 22 & 21 above) 0 Ö 0 TOTALS (Add lines 12, 23 16 & 22 above) 184 187 4,370,800 \$ 60,527.00

	AVERAGE MONTHLY	BILL AND C	CONSUMPTION PER CUSTON	IER IAVERAGE		
1	, FLAT RATE CUSTOMERS	CONSUMPT	CUSTOMER AVERAGE MONTHLY CONSUMPTION (Annual consumption divided by number of customers divided by 12 months)			
2	Residential Flat - Master Meter METERED CUSTOMERS	Circle (or Bold) One: cf or gals CUSTOMER AVERAGE MONTHLY CONSUMPTION (Annual consumption divided by number of customers divided by 12 months)			AVERAGE CUSTOMER MONTHLY BILL (Revenue/No. of customers/12)	
4	Metered Sales - Residential Customers	1,474	Circle (or Bold) One: cf or gals	\$	22.40	
5	Metered Sales - Commercial Customers	25,183	Circle (or Bold) One: cf or gals	\$	259.42	
6	Metered Sales - Industrial Customers		Circle (or Bold) One: cf or gals			
7	Metered Sales - Public Authorities		Circle (or Bold) One: cf or gals			
8	Metered Sales - Multiple Family Units		Circle (or Bold) One: cf or gals			
9	Sales to Irrigation Customers	33,925	Circle (or Bold) One: cf or gals	\$	331.83	
10	Sales to Golf Courses - Irrigation		Circle (or Bold) One: cf or gals			
11	Special Contracts to Public Authorities		Circle (or Bold) One: cf or gals			
12	Sales for Resale		Circle (or Bold) One: cf or gais			
13	Special Contracts - Recreational		Circle (or Bold) One: cf or gals			
14	Special Contracts - Other		Circle (or Bold) One: cf or gals			

	SCHEDULE 2 -	REVENUE OTHER THAN WATER SALES	(IF ANY)
15	470	Forfeited discounts	
16	471	Miscellaneous service revenues	
17	472	Rents from water property	
18	473	Interdepartmental rents	
19	475	Cross Connection sales & services revenues	
20		Other	
21		TOTAL OTHER REVENUE	\$, , , , , , ,

	SCHEDULE 3 - TAXES - Federal, State & Utility Property							
22	TO WHOM PAID	KIND OF TAX	AMOUNT					
23	FEDERAL GOVERNMENT	INCOME TAX						
24	STATE GOVERNMENT	INCOME TAX						
25	CITY	FRANCHISE FEE						
26	COUNTY	PROPERTY TAX						
27	DEFERRED TAXES	DEFERRED TAX						
28	OTHER - SPECIFY							
29		TOTAL	\$ 4					

	SCHEDULE 4 – C	ONTRIBUT	TIONS IN A		ONSTRU	CTION (CIAC) OR
#	CLASSES OF FIXED DONATED OR CIAC CAPITAL (Please specify)	BALANCE AT BEGINNING OF YEAR (1)	ADDITIONS DURING YEAR (2)	RETIRED DURING YEAR (3)	BALANCE AT END OF YEAR (4)	SERVICE LIFE (5)	ANNUAL DEPRECIATION EXPENSES (6)
1					\$ -		
2					\$ -		
3					\$ -		
4					\$ -		
5					\$ -		
6					\$ -		
7					\$ -		
8					\$ -		-
9					\$ -		
10	TOTAL CIAC UTILITY PLANT (Total of Lines 1-9)	\$	\$.	\$	\$		\$
11	Less CIAC Accumulated Depreciation						
12	NET CIAC UTILITY PLANT	\$ -	\$ -	\$	\$ -		\$

	SCHEDULE 5 - CIAC DEPRECIATION RESERVE OR ACCUMULATED						
#	ITEMS	AMOUNT					
13	ACCUMULATED CIAC DEPRECIATION BALANCE IN RESERVE AT BEGINNING OF YEAR (Schedule 4, line 11, Column 1)	\$ -					
14	ADD: CIAC DEPRECIATION EXPENSE ACCRUAL (Schedule 4, line 10, Column 6)	\$ -					
15	CIAC UTILITY PLANT SALVAGE						
16	CIAC OTHER (SPECIFY)						
17	MINUS BOOK COST OF CIAC UTILITY PLANT RETIRED						
18	COST OF REMOVING RETIRED CIAC PLANT						
19	OTHER (SPECIFY)						
	ACCUMULATED DEPRECIATION CIAC BALANCE IN RESERVE AT END OF YEAR ANATION OF UNUSUAL CHANGES IN CIAC DEPRECIATION RESERVE:	s					

Pg. 6

	SCHEDULE	E 6 - UTILIT	Y PLANT	AND DEF	PRECIATION	DETAIL	S
	CLASSES OF FIXED CAPITAL	UTILITY PLANT IN SERVICE (1)	ADDED DURING YEAR (2)	RETIRED DURING YEAR (3)	END OF YEAR BALANCE (4)	SERVICE LIFE (5)	ANNUAL DEPRECIATION EXPENSE (6)
1	INTANGIBLE CAPITAL				\$		
2	SOURCE OF SUPPLY LAND				\$		
3	WATER RIGHTS, EASEMENTS				\$ -		
4	OTHER LAND						
5	WATER SUPPLY STRUCTURES (INC WELLS)	\$ 8,727.00			\$ 8,727.00	15/30	\$ 320.00
6	OTHER STRUCTURES				\$		
7	PUMPING EQUIP	\$ 55,469.00			\$ 55,469.00	20	\$ 991.00
8	PURIFICATION SYSTEM				\$		
9	RESERVOIRS & STANDPIPES				\$ -		
10	WATER MAINS & CANALS				\$		
11	SERVICES				\$ 100 mm 1		
12	CONSUMERS' METERS	\$ 54,895.00			\$ 54,895.00	20	\$ 1,852.00
13	HYDRANTS				\$ 1 4 6 1 1 4 7 1 1 2 9 1 1		
14	TRANSPORTATION EQUIP						
15	OFFICE FURNITURE						
16	TOOLS & SHOP EQUIP						
17	ELECTRONIC EQUIP						
18	COMMUNICATION EQUIP						
19	GENERAL EQUIP	\$ 35,810.00			\$ 35,810.00	30	\$ 1,194.00
20	OTHER PLANT (SPECIFY)	\$ 5,481.00			\$ 5,481.00	50	\$ 110,00
	UNDISTRIBUTED FIXED CAPITAL				\$ -		
	PLANT ACQUISITION ADJUSTMENTS				\$ -		
	TOTAL PLANT IN		May And		i Adam, and		
	SERVICE (Add Lines 1 -						
	23) UTILITY PLANT LEASED TO	\$ 160,382.00	\$	\$ -	\$ 160,382.00		\$ 4,467.00
	OTHERS						
	ALL OTHER UTILITY PLANT INCREASE ADJUSTMENTS						
	TOTAL PLANT (Add lines						
26	23, 24, 25 above)	\$ 160,382.00	\$ -	\$ -	\$ 160,382.00		

EXPLANATION OF UNUSUAL CHANGES IN UTILITY PLANT DURING THE YEAR:

	SCHEDULE 7 - DEPRECIATION RESERVE OR AC	CUMULATED DEPRECIATION
#	ITEMS	AMOUNT
1	ACCUMULATED BALANCE IN RESERVE AT BEGINNING OF YEAR	\$ 99,328.00
2	ADD: DEPRECIATION EXPENSE	\$ 4,467.00
3	AMORTIZATION EXPENSE	
4	UTILITY PLANT SALVAGE	
5	OTHER (SPECIFY)	
6	MINUS: BOOK COST OF UTILITY PLANT RETIRED	
7	COST OF REMOVING RETIRED PLANT	
8	OTHER (SPECIFY)	
9	ACCUMULATED BALANCE IN RESERVE AT END OF YEAR	\$ 103,795.00
XPLAI	NATION OF UNUSUAL CHANGES IN DEPRECIATION RESERVE:	
	•	
	V.,	
	4	

		Rev	enues			
		REVENUES AND EXPENSES	(whole \$'s only)	{Lis	AMOUNT (List each expense separately)	
#	ACCT		SHOULD BE THE SAME AS OR EMBEDDED IN:			
		TOTAL WATER SALES ONLY REVENUE	Pg 3, Line 23	\$	60,527.00	
		WATER UTILITY EXPENSE DE	TAIL (separate costs by account)	1		
1	601	Employee salaries and wages	Pg 10, Line 21			
2	603	Officer salaries & wages	Pg 10, Line 21			
3	604	Employee pension & benefit	Pg 10, Line 21			
4	610	Purchased water	Pg 10, Line 12			
5	611	Telephone & communications	Pg 10, Line 22			
6	615	Power purchased	Pg 10, Line 13	\$	22,517.00	
7_	616	Fuel for power production	Pg 10, Line 22			
8	617	Other Utilities (garbage, natural gas)	Pg 10, Line 22			
9	618/ 635	Chemicals/testing & contract test services	Pg 10, Line 14	\$	534.00	
10	619	Offices supplies (619.1 postage)	Pg 10, Line 15	8	859.00	
11	620	Materials & supplies (operation & maint)	Pg 10, Line 16			
12	621	Repairs of water plant	Pg 10, Line 17	s	2,161.00	
13	631	Contract services - Engineering	Pg 10, Line 18		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
14	632	Contract services – Accounting	Pg 10, Line 18	s	2,089.00	
15	633	Contract services – Legal	Pg 10, Line 18		2,000.00	
16	634	Contract services – Management	Pg 10, Line 18	\$	14,870.00	
17	636	Contract services - Labor	Pg 10, Line 18		7-7,07-0.00	
18	637	Contract services - Billing/Collection	Pg 10, Line 18			
19	638	Contract services - Meter Reading	Pg 10, Line 18	\$	3,018.00	
20	639	Contract services – Other	Pg 10, Line 18	9	3,016.00	
21	641/642	Rental-building (real property) & equipment	Pg 10, Line 19	\$	2 600 00	
22	643	Small tools	Pg 10, Line 22	, °	3,600.00	
23	648	Computer/electronic expense	Pg 10, Line 22			
24	650/656	Transportation expenses & vehicle insurance	Pg 10, Line 20		454.00	
25	657	Insúrance - general liability	Pg 10, Line 22	\$	151.00	
	658	<u> </u>				
26		Insurance worker's compensation	Pg 10, Line 22			
27	659	Insurance - other	Pg 10, Line 22			
28	660	Public relations/advertising expense	Pg 10, Line 22			
29	666	Amortization of rate case expense	Pg 10, Line 22			
30	667	PUC Gross Revenue Fee	Pg 10, Line 22	\$	141.00	
31	668	Water resource conservation expense	Pg 10, Line 22			
32	670	Bad debt expense	Pg 10, Line 29	100 E		
33	671.1	Cross connection control program expense	Pg 10, Line 22			
34	671.2	Cross connection testing & maint services	Pg 10, Line 22	85 4		
35	672	Other Utilities (garbage, natural gas)	Pg 10, Line 22			
36	673	Training & certification expense	Pg 10, Line 22	4		
37	674	Consumer confidence report expense	Pg 10, Line 22			
38	675	Miscellaneous expense	Pg 10, Line 22	\$	541.00	

39	401	TOTAL OPERATING EXPENSE	\$ 50,481,00
Sever	ith Mount	ain Golf Village Water Co	Po 9

		OTHER DI	EDUCTIONS		
40	403	Depreciation expense	Pg 10, Line 24	\$	4,467.00
41	407	Amortization expense	Pg 10, Line 25	\$	
42	408	Taxes other than income expenses(1)	Pg 10, Line 26	\$	5,341.00
43	409	income Taxes (add state & federal taxes together)(1)	Pg 10, Line 27	\$	150.00
44	410	Provision for Deferred Income Taxes (add state & federal taxes together)(1)	Pg 10, Line 28		
45	411	Provision for Deferred Income Taxes - Credit (add state & federal taxes together)(1)	Pg:10, Line 28		
46		• Total Deductions (pg 8, line 39 plus Lines 40 through 45)	Pg 10, Line 30	\$	60,439.00
47		UTILITY OPERATING INCOME (Revenue pg 3, line 23, minus Deductions line 46 above)		s	88.00
		UTILIT	Y PLANT		
***********			Schedule 6, Line 26		
48	101	Utility plant in service (NO CIAC)	Column 4	\$	160,382.00
49	108/110	Minus accumulated depreciation and/or amortization	Schedule 7, Line 9	\$	103,795.00
50	252	Minus advances for construction	Pg 12, Line 26, Column 2		***************************************
51		Subtotal		\$	56,587.00
52	105	Add construction work in progress (CWIP)(2)			
53	103	Add plant held for future use			
54	151	Add inventory - materials & supplies	Pg 12, Line 11, Column 2		. , , , , , , , , , , , , , , , , , , ,
55		Subtotal			
56	114	Add acquisition adjustments (2)	Schedule 6, Line 23, Column 2	\$	+
57	115	Minus accumulated amortization of acquisition adj. (2)			
58	190	Minus accumulated deferred income tax			
59					
		TOTAL RATE BASE			
60		(Utility plant in service +/- adjustments)	1	\$	56,587.00
			Line 47 Above (should match	**************************************	
61	400		Income Statement, Pg 10, line 30, Column 2)	\$	88.00
		ACHIEVED RATE OF RETURN (percentage)			
		. (Line 47 divided by line 60)		1	

⁽Line 47 divided by line 60)

(1) Estimated if not known. (2) Include only those acquisition adjustments that have been approved by the Commission

	INCOME STATEMENT			1	
			PREVIOUS YEAR		YEAR REPORTED
#	OPERATING REVENUES		(1)		(2)
4	ELAT DATE (INMETERED) DECIDENTIAL MATER DEVENUE (ACCTACE DE CALLE)				
1	FLAT RATE (UNMETERED) RESIDENTIAL WATER REVENUE (ACCT 460, Pg 3, Line 1)	 		\$	-
2	FLAT RATE (UNMETERED) OTHER THAN RESIDENTIAL SALES (ACCT 460 Pg 3, Line 2)			\$	
3	RESIDENTIAL (METERED) WATER SALES (ACCT 461.1, Pg 3, Line 4)	\$	46,524.00	\$	49,450.00
	COMMERCIAL/INDUSTRIAL (METERED) WATER SALES (ACCT 461.2 & 461.3, Pg 3, Lines				
4	5 & 6)	\$	2,532.00	 	3,113.00
5	METERED SALES TO PUBLIC AUTHORITIES (ACCT 461.4, Pg 3, Line 7)	<u> </u>		\$	**
6	MULTIPLE FAMILY & COMMERCIAL UNITS (METERED) WATER SALES (ACCT 461.5 & 461.6, Pg 3, Lines 8 & 9)			\$	_
7	FIRE PROTECTION (PUBLIC & PRIVATE) (ACCT 462.1 & 462.2, Pg 3, Line 16)			\$	
	IRRIGATION WATER SALES INC GOLF COURSES (ACCT 465.1 & 465.2, Pg 3, Lines 10 &			Ť	
8	11)	\$	7,498.00	\$	7,964.00
9	OTHER WATER SALES (ACCT's 464, 466, 467 &468, Pg 3, Line 22, sales for resale, other public authorities, or other)			_	
10	TOTAL OPERATING REVENUES (Add lines 1 – 9)	-	- EC EE 4 OO	\$	20 CO 7 60
11	OPERATING EXPENSES AND DEDUCTIONS	Φ	30,354.00	\$	60,527.00
12	PURCHASED WATER (ACCT 610, Pg 8, Line 4)	12.22		\$	
13	POWER EXPENSE (ACCT 615, Pg 8, Line 6)	\$	21,489.00	\$	22,517.00
14	TREATMENT, PURIFICATION, TESTING EXPENSE (ACCTS 618 & 635, Pg 8, Line 9)	s	2,046.00	\$	534.00
15	OFFICE EXPENSE, Including POSTAGE) (ACCT 619, Pg 8, Line 10)	\$	1,158.00	\$	859.00
16	O & M - MATERIAL & SUPPLIES EXPENSE (ACCT 620, Pg 8, Line 11)	<u> </u>	1,100.00	\$	
17	REPAIRS TO PLANT (ACCT 621, Pg 8, Line 12)	\$	183.00	\$	2,161.00
18	CONTRACT SERVICES (Engineering, accounting, legal, management, labor, meter reading, billing/collection) (ACCTS 631- 634 & 636- 639, Pg 8, Lines 13 to 20)	\$	20,907.00	\$	19,977.00
19	RENTAL OF BUILDING OR EQUIPMENT (ACCTS 641 & 642, Pg 8, Line 21)	\$	1,825.00		3,600.00
20	TRANSPORTATION EXPENSES (ACCTS 650 & 656, Pg 8, Line 24)	\$	327.00	\$	151.00
21	SALARIES, WAGES, & BENEFITS - EMPLOYEES & OFFICERS (ACCT 601, 603 & 604, Pg 8, Lines 1, 2 & 3)			\$	**
	TOTAL - REMAINING EXPENSES (found on Pg. 8) Line/Acct #: Line 5(611), 7(616), 8(617), 22(643), 23(648), 25(657), 26(658), 27(659), 28(660), 29(666), 30(667), 31(668), 33(671.1), 34(671.2), 35(672), 36(673), 37(674), 38(675)	\$	1,527.00	\$	682,00
23	TOTAL OPERATING & MAINTENANCE EXPENSE (Add lines 12-22)	\$	49,462.00	\$	50,481.00
24	DEPRECIATION EXPENSE (ACCT 403, Pg 9, Line 40)	\$	4,467.00	\$	4,467.00
25	AMORTIZATION EXPENSE (ACCT 407, Pg 9, Line 41)			\$	-
26	NON-INCOME TAXES (ACCT 408, Pg 9, Line 42)	\$	3,534.00	\$	5,341.00
27	INCOME TAXES (ACCT 409, Pg 9, Line 43)	\$	150.00	\$	150.00
28	DEFERRED INCOME TAX (ACCT 410 & 411, Pg 9, Lines 44 & 45)			\$	-
29	UNCOLLECTIBLE OPERATING REVENUE (BAD DEBT EXP) (ACCT 670, pg 8, line 32)			\$	-

TOTAL REVENUE DEDUCTIONS (Should equal pg 9, line 46) Add lines 23-29 above \$ 57,613.00	\$ 60,439.00
Seventh Mountain Golf Village Water Co	Pg. 11
FOR THE YEAR ENDING DECEMBER 31, 2013	

31	OPERATING INCOME (Should equal Pg 9, Line 47) Line 10 (Revenues) minus line 30 (Revenue Deductions) above	\$	(1,059.00)	\$ 88 00
32	INCOME OTHER THAN WATER SALES (TOTAL OTHER REVENUE, Pg 4, Line 21)			\$ _
33	INTEREST CHARGES PAID (ACCT 427)	\$	2,633.00	\$ 2,344.00
34	ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION			
35	OTHER INCOME DEDUCTIONS			
36	NET INCOME Add Lines 31 & 32 minus Lines 33 – 35 above	i	(3,692.00)	\$ (2,256.00)

and the second of	and the second of the second	STATEMENT OF RETAINED EARNINGS HOULD BE SHOWN FOR EACH CLASS AND SERIES OF CAPITAL STOCK. SHOW AMOUNTS O	Attitude for the factor of the	
PEF 1	RISHARE S ACCT. NO	SHOW SEPARATELY THE STATE AND FEDERAL INCOME TAX EFFECT OF ITEMS SHOWN IN A ACCOUNT NAME	AMOI	
2	215	UNAPPROPRIATED RETAINED EARNINGS (Balance at the beginning of year)	\$ (3,6	692.00)
3		CREDITS:		i
4		DEBITS:		
5	435	BALANCE TRANSFER FROM INCOME (Net Income)	\$ (2,2	256.00)
6	436	APPROPRIATIONS OF RETAINED EARNINGS		
7		SUBTOTAL (Add lines 2, 3 & 5 Subtract lines 4 & 6)	\$ (5,9	948 00)
8		DIVIDENDS DECLARED:		
9	437	PREFERRED STOCK DIVIDENDS DECLARED		
10	438	COMMON STOCK DIVIDENDS DECLARED		
11	439	CHANGES TO ACCOUNT: ADJUSTMENTS TO RETAINED EARNINGS		
12		TOTAL DIVIDENDS DECLARED (Add lines 8-11)	\$. ,-
13		BALANCE AT END OF YEAR (Line 7 minus Line 12)	:\$ (5,9	948.00)

14	214	APPROPRIATED RETAINED EARNINGS STATE BALANCE & PURPOSE OF EACH APPROPRIATED AMOUNT AT YEAR END	AMOUNT
15			
16			
18			
19			
21)	
22		TOTAL APPROPRIATED RETAINED EARNINGS	\$ -

	BALANCE SHEET				
#	ASSETS & OTHER DEBITS		ALANCE AT GINNING OF YEAR (Col 1)	18.00	BALANCE AT END OF YEAR (Col 2)
1	UTILITY PLANT (SCHEDULE 6, LINE 26, COLUMNS 1 & 4)	\$	160,382.00	\$	160,382.00
2	ACCUM DEPRECIATION &AMORTIZATION OF UTILITY PLANT (SCHEDULE 7, LINES 1 & 9)	\$	(99,328.00)	\$	(103,795.00)
3	DONATED/CONTRIBUTED (CIAC) UTILITY PLANT (SCHEDULE 4, LINE 12, COLUMNS 1 & 4)	\$		\$	<u>.</u>
4	ACCUMULATED DEPRECIATION AND AMORTIZATION OF DONATED OR CONTRIBUTED (CIAC) UTILITY PLANT (SCHEDULE 5, Lines 13 & 20)	\$	*	\$	
5	NONUTILITY PROPERTY (ACCT 121)				
6	INVESTMENT IN ASSOCIATED COMPANIES (ACCT 123)				
7	UTILITY INVESTMENTS NONASSOCIATED COMPANIES USED IN WTR SERV (ACCT 124)				
8	OTHER INVESTMENTS NONASSOCIATED COMPANIES (ACCT 125)				
9	CASH (ACCT 131)	\$	447.00	\$	702.00
10	ACCOUNTS & NOTES RECEIVABLE (ACCTS 141 & 144)				
11	MATERIALS & SUPPLIES INVENTORY (ACCT 151, Pg 5, Line 57)				
12	CURRENT & ACCRUED ASSETS & PREPAYMENTS (ACCTS 131-135, 145-146, & 162-174)				
13	DEFERRED DEBITS INC. ACCUMULATED DEFERRED INCOME TAXES (ACCTS 181 - 190)				
14	TOTAL ASSETS AND OTHER DEBITS	\$	61,501.00	\$	57,289.00
15	LIABILITIES AND OTHER CREDITS				
16	CAPITAL STOCK (ACCTS 201 & 204)	\$	545.00	\$	545.00
17	OTHER PAID-IN CAPITAL (ACCT 211)	\$	29,726.00	\$	29,726.00
18	DISCOUNT & EXPENSE ON CAPITAL STOCK (ACCTS 212 & 213)				
19	RETAINED EARNINGS (ACCT 214)	\$	(3,692.00)	\$	(5,948.00)
20	PROPRIETARY CAPITAL (ACCT 218)				
21	LONG-TERM DEBT (ACCT 224)				
22	CUSTOMER DEPOSITS (ACCT 235)				
23	ACCOUNTS & NOTES PAYABLE (ACCTS 231 & 232)				
24	OTHER CURRENT & ACCRUED LIABILITIES (ACCTS 233-234, 236-238 & 241)				
25	OTHER DEFERRED CREDITS INCLUDING DEFERRED TAXES (ACCT 253 & 410)				
26	ADVANCES FOR CONSTRUCTION (ACCT 252 TO BE PAID BACK IN PART OR IN FULL)				
27	ACCUMULATED CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) (ACCT 271)				
28	ACCUMULATED DEFERRED INCOME TAXES (ACCT 280)	<u></u>			
29	TOTAL LIABILITIES AND OTHER CREDITS	\$	26,579.00	\$	24,323.00

	SERVICE & PUMPING DATA						
#_	SOURCE/PUMP	# IN SERVICE AT YEAR END	COMMENTS				
1	NUMBER OF WELLS	1	Owned by Widgi Creek Golf Course				
2	NUMBER OF SPRINGS						
3	NUMBER OF SURFACE SOURCES						
4	PURCHASES						
5	OTHER SOURCES						
6	EMERGENCY:SOURCES						
7	NUMBER OF PUMPS IN SERVICE	1	Well Pump				
8	TOTAL PUMPING CAPACITY (GPM)	1850-2000 GPM					
9	PURIFICATION? YESNO_	XIF YES, WHAT TYPE?					

	SERVICE CONNECTIONS						
#	CLASSIFICATION	NO. OF CONNECTIONS AT BEGINNING OF REPORTING YEAR		NO. OF NEW CONNECTIONS AT THE END OF REPORTING YEAR		NUMBER OF INACTIVE CONNECTIONS AT THE END OF THE REPORTING YEAR	
		Metered	Flat	Metered	Flat	Metered	Flat
1	RESIDENTIAL	181				181	
2	COMMERCIAL	8				8	
3	INDUSTRIAL						
4	IRRIGATION	19				19	
5	MULTI-FAMILY						
6	FIRE PROTECTION (HYDRANTS)						
7	OTHER - SPECIFY						
8							
9							
10	TOTAL	208	0	0	0	208	ø

STORAGE FACILITIES						
#	TYPE & DESCRIPTION	HOW MANY	COMBINED CAPACITY IN GALLONS			
1	RESERVOIRS/TANKS	1	250,000 split system owned by Widgi Creek Golf Course			
2	CONCRETE					
3	EARTH					
4	STEEL					
5	WOOD					
6	PRESSURE TANKS	3	Owned by SMGV			
7	OTHER	1	Fire Pump			
8	TOTAL CAPACITY IN GALLONS		0			

#	DESCRIPTION	3/4 TO 1 INCH LINEAR FEET	1 1/4 TO 1 1/2 INCH LINEAR FEET	2 TO 2 1/2 INCHES LINEAR FEET	3 TO 3 1/2 INCHES LINEAR FEET	4 INCHES LINEAR FEET	OTHER SIZES (SPECIFY)	TOTAL LINEAR FEET
1	CAST IRON						8"	0
2	WELDED STEEL							0
3	STANDARD ¿' SCREW							0
4	CEMENT - ASBESTOS							0
5	PLASTIC							0
6	OTHER (specify)							0
7	OTHER (specify)							. 0
8	OTHER (specify)							0
9	OTHER (specify)							0
	PRESSURE RANGE			SI	MINIMUM _	75	PSI	
XPL	ANATION OF UNUSU	JAL CHANGE	S IN DEPRECIAT	TION RESERVE				

FULL NAME OF REPORTING UTILITY

Seventh Mountain Golf Village Water Co

Pg. 15

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

UTILITY OPERATIONS

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

DESCRIPTION	REFERENCE	AMOU	NT
. (1)	(2)	(3)	-
Net Income for the year		\$	(2,256.00)
Reconciling items for the year			
Taxable income not reported on books:			
50% meals and entertainment		\$	362.00
Deductions recorded on books not deducted for return:		\$	(30.00)
i			
Income recorded on books not included in return:		\$	203.00
f			
Deduction on return not charged against book income:		\$	950.00
Federal tax net income:		\$	(771.00)
Computation of tax:			
VERIFICATION: I DECLARE UNDER PENALT ANY ACCOMPANYING SCHEDULES AND S BEST OF MY KNOWLEDGE AND BELIEF, OPERATIONS 3 SIGNATURE:	TATEMENTS, HA	S BEEN EXAMINED BY	ME AND, TO THE
PRINT NAME:		DATE	
Dale Bernards		12/15/2014	

TELEPHONE NUMBER

503-222-2900