



e-FILING REPORT COVER SHEET

COMPANY NAME: PORTLAND GENERAL ELECTRIC COMPANY

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? No Yes If yes, submit a redacted public version (or a cover letter) by email. Submit the confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

Select report type: RE (Electric) RG (Gas) RW (Water) RT (Telecommunications) RO (Other, for example, industry safety information)

Did you previously file a similar report? No Yes, report docket number: RE 151

Report is required by: OAR Statute Order

Note: A one-time submission required by an order is a compliance filing and not a report (file compliance in the applicable docket)

Other OPUC Public Meeting Staff Report for September 22, 2014, Consent Agenda 11 (For example, federal regulations, or requested by Staff)

Is this report associated with a specific docket/case? No Yes, docket number:

List Key Words for this report. We use these to improve search results.

Bi-Annual Filing pursuant to Condition (1) of Advice No. 14-14, Schedule 320 Meter Information Services Tariff

Send the completed Cover Sheet and the Report in an email addressed to PUC.FilingCenter@state.or.us

Send confidential information, voluminous reports, or energy utility Results of Operations Reports to PUC Filing Center, PO Box 1088, Salem, OR 97308-1088 or by delivery service to 201 High Street SE Suite 100, Salem, OR 97301.



Portland General Electric

121 SW Salmon Street • Portland, OR 97204
portlandgeneral.com

May 3, 2021

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

**Re: Bi-Annual Filing pursuant to Condition (1) of Advice No. 14-14, Schedule 320
Meter Information Services Tariff**

The purpose of this filing is to satisfy the Commission approved conditions set forth by Staff during the filing of Advice No. 14-14. The condition stated:

- PGE is directed to provide a report to staff, every six months, beginning November 1, 2014, containing a copy of any new custom contracts entered into with the customers or substantive amendment (terms and pricing changes) to an existing contract.

For the reporting period between November 1, 2020 and May 1, 2021, PGE has no new enrollments, or unenrollments for service under Schedule 320.

PGE submits Attachment A, that details the types of legacy custom contracts currently in effect, the description of these custom services, pricing differences from the Schedule 320 tariff in effect, the number of legacy customers in each custom contract type, the number of customers entering into custom contracts during the reporting period, and the total number of customers under custom contracts.

Should you have any questions regarding this filing, please contact Mary Widman at (503) 464-8223. Please direct all formal correspondence and requests to the following email address pge.opuc.filing@pgn.com

Sincerely,

\s\ Robert Macfarlane

Robert Macfarlane
Manager, Pricing & Tariffs

Enclosure

Bi-Annual Filing pursuant to Condition (1) of
PGE's Advice No. 14-14,
Schedule 320 Meter Information Services Tariff

Attachment A

Custom Services	Description of Service	Pricing differences From Schedule 320	Legacy Customers	New Customers since November 1, 2020	Customer Total
SFTP (Secure File Transfer Protocol)	PGE transfers customer meter data to 3rd party software vendor approved by the customer.	The Schedule 320 monthly fee per meter (\$70) is reduced by an amount equal to the vendor hosting fee (\$32) and some administrative labor (\$8) because customer no longer uses PGE Energy Expert Product.	4	0	4
Gas Data	A SFTP of NW Natural gas Meter data, if possible, to PGE Energy Expert Product enables customer to monitor both electric and gas usage.	The same incremental monthly and setup fees in the current tariff apply for assembling the gas meter data.	3	0	3
Sub-Metering/monitoring	Set-up and procurment of additional equipment to monitor electric sub-loads, water, and/or gas. Installation of equipment on customer premises performed by customer or a contractor of customer's choice.	Price is negotiated depending on the type of device, the number of channels (i.e. sub-monitoring levels), and other custom circumstances. TC-65 or Hobo devices necessitate a \$50 communication fee. This fee accounts for the cost of cell charges the vendor passes on to PGE. Devices such as a S300 do not necessitate a fee because they use a hardline connections instead of cell communication. Monthly and PGE set-u fees also apply.	5	0	5
Substation Feeder Data	Instead of customer premise meter data, customer may monitor its meter data at the feeder level from PGE's Scada System. This data is non-validated and thus at a lower standard of quality than premise meter data.	The monthly meter fee is reduced to \$30 to reflect the reduction in costs to validate data. The setup fee is also reduced to %50 to reflect the reduction in the costs assembling data at the feeder level instead of the premise level.	1	0	1
Total			13	0	13