

October 1, 2015

VIA ELECTRONIC SUBMISSION

Public Utility Commission of Oregon 201 High Street SE, Suite 100 Salem, OR 97301-1166

Attention: Filing Center

Re: Notice of IRS Application for Automatic Accounting Change

PacifiCorp d/b/a Pacific Power (PacifiCorp or Company) submits this letter to notify the Public Utility Commission of Oregon (Commission) of its application for an automatic accounting method change (Form 3115) with the Internal Revenue Service (IRS) on September 12, 2015. Neither the IRS nor PacifiCorp require that the Commission take any action. The automatic accounting change was made final with the filing of Form 3115 with the Berkshire Hathaway Inc. 2014 federal consolidated tax return (which includes the PacifiCorp federal tax return) on September 12, 2015. This change is applicable for income tax purposes only and does not impact the methods of accounting used for FERC or U.S. GAAP financial reporting purposes.

The application for automatic accounting method change #207 was to change the Company's method of accounting and not treat as a tax asset retirement, assets that have been placed in a General Asset Account which are replaced by assets, for financial accounting purposes, that are treated as a taxable repair under the safe harbor provisions of Revenue Procedure 2013-24 and the final tangible personal property tax regulations under Internal Revenue Code sections 162 and 263(a).

The IRS requires PacifiCorp to submit a copy of the completed application to any regulatory body having jurisdiction over the public utility property subject to the application within 30 calendar days of filing the federal income tax return. In compliance with this requirement, a copy of the Form 3115 is enclosed. No further action is requested or required on the part of the Commission.

PacifiCorp respectfully requests that all data requests be addressed to:

By e-mail (preferred):

datarequest@pacificorp.com

By regular mail:

Data Request Response Center

PacifiCorp

825 NE Multnomah Street, Suite 2000

Portland, Oregon 97232

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Informal questions concerning this letter may be directed to Erin Apperson, Manager, Regulatory Affairs, at (503) 813-6642.

Sincerely,

R. Bryce Dalley

Vice President, Regulation

Enclosures

3115

(Rev. December 2009)

Department of the Treasury

Internal Revenue Service

Application for Change in Accounting Method

OMB No. 1545-0152

nternal R	evenue Service		Identification number (see	instructions		
Name of	filer (name of parent corporation if a consolic	dated group) (see instructions)		47-0813844		
Berks	hire Hathaway Inc.		Principal business activity code number (see instructions)			
			Transparation activity	551112	•	
Mumber	, street, and room or suite no. If a P.O. box, se	ee the instructions.	Tax year of change begins		1/201	4
	Farnam Street, Suite 1440		Tax year of change ends (N	la la companya da la	1/201	and a
	own, state, and ZIP code		Name of contact person (se			
	na, NE 68131		Jonathan D. Hale			
Name of	applicant(s) (if different than filer) and identifi	cation number(s) (see instructions)		Contact person's teleph	one nun	nber
	Corp 93-0246090			(503) 813-59	01	
If the a	applicant is a member of a consolid	ated group, check this box			✓	
If Forn	n 2848, Power of Attorney and Dec	claration of Representative, is attac				
	ed), check this box					
Check	the box to indicate the type of a		Check the appropriate			
E ,2000	lividual	Cooperative (Sec. 1381)	of accounting method	change being reque	siea.	
	rporation	☐ Partnership	(see instructions)	eti-ation		
	introlled foreign corporation	Scorporation	☐ Depreciation or Amo	ind/or Financial Activit	ion of	
,	ec. 957)	☐ Insurance co. (Sec. 816(a)) ☐ Insurance co. (Sec. 831)		Generation Safe Harb		
	/50 corporation (Sec. 904(d)(2)(E))	☐ Other (specify) ►	✓ Other (specify) ➤	Repair Maintain Impro		
	ralified personal service rporation (Sec. 448(d)(2))	Other (specify)	E Other (opens)	Tangible Property; No	1939-1931-1939-1939	ental Sup
	empt organization. Enter Code sect	lión 🛌	A second or an analysis was a second or the second	Incidental Supplies; G.		
or to th	on. To be eligible for approval of the reque e taxpayer's requested change in method of any other information that is not spec taxpayer must attach all applicable	of accounting. This includes all information cifically requested. • supplemental statements reques	on requested on this Form 31	15 (including its instruct	ions), a	
Part	Information For Automatic	Change Request				
1	Enter the applicable designated auto	omatic accounting method change n	umber for the requested at	itomatic change. Enter	Yes	No
,	only one designated automatic acco	ounting method change number, exc	ept as provided for in guid	ance published by the		
	IRS. If the requested change has no both a description of the change and	designated automatic accounting in	ethod change number, chec ng the automatic change. S	ee instructions.	1.00	
	182, 184, 186,		ing the delethane shares			Programme and the second
	► (a) Change No. 187, 207	(b) Other ☐ Description ▶ _	2 0000 50	tic paraant to bo		
2	Do any of the scope limitations d	escribed in section 4.02 of Hev.	Proc. 2008-52 cause aux	Migric consent to be		
	unavailable for the applicant's requirements of the complete Part II below and then P	uested change? If "Yes," attach at	n explanation	able)		 -
www.mwanww.adaz	7777		gir z or tino romin in apprio		Yes	No
Part	Did or will the applicant cease to		es to which the requests	d change relates, or	1:55	
3	terminate its existence, in the tax	vear of change (see instructions)?	33 to Willow the requests			1
	If "Yes," the applicant is not eligib	le to make the change under auto	matic change request pro			
40	Does the applicant (or any presen					
4a	applicable tax year(s)) have any Fe If "No," go to line 5.	ederal income tax return(s) under e	xamination (see instruction	ons)?	1	
b	Is the method of accounting the a	pplicant is requesting to change a	ın issue (with respect to e	ither the applicant or		
IJ	any present or former consolidate	d group in which the applicant wa	as a member during the a	pplicable tax year(s))		
	either (i) under consideration or (ii)	placed in suspense (see instruction	ons)?			1
		Signature (see instru				
Under p	penalties of perjury, I declare that I have examilication contains all the relevant facts relating tion of which preparer has any knowledge.	nined this application, including accompany g to the application, and it is true, correct, i	ing schedules and statements, a and complète. Declaration of pre	nd to the best of my knowl parer (other than applicant	edge an is base	d belief, id on all
.,.,011110	Filer		Preparer (other	than filer/applicant)		
1	V OM I					
	THAN CHI KANDON G	of find from an and				
- Aller	Signature and date	La Santa Cara Cara Cara Cara Cara Cara Cara Ca	Signature of individual pre	paring the application and	date	
e fling	and LHerr	1/12		12 15 14 9 7. 7. 7	A	
and the second	Name and title (print or t	ype)	Name of individual prepari	ng the application (print or	(ype)	
		•	Mama of Great	paring the application	1401-1400-1	
			rame or min pre	herma me abbucanan		

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1000	

orm 31	15 (Rev. 12-2009)				р	age 2
Part	II Information For All Requ	i ests (continu	ed)		Yes	No
4c	applicant or any present or form tax year(s)) for any tax year unde	er consolidated r examination (s	group in which the applica ee instructions)?	sue pending (with respect to either the nt was a member during the applicable		
d	division director consent to the fif "Yes," attach the consent state	ling of the reque ement from the c	est (see instructions)? director.	•		
е	If "Yes," check the box for the ap 90 day 120 day:	oplicable windov Date examination	v period and attach the req on ended ▶	day or 120-day window period? . , uired statement (see instructions).		
f	If you answered "Yes" to line 4a, year(s) under examination. Name ► Gary Glenn	1	Telephone number ▶(40	2) 233-7337		
g	Has a copy of this Form 3115 be				1	_
5а	Does the applicant (or any prese applicable tax year(s)) have any I If "Yes," enter the name of the (c	ederal income t	ax return(s) before Appeals	the applicant was a member during the and/or a Federal court?	703	
4	telephone number, and the tax y Name ► Paul Vanchena	ear(s) before Ap	peals and/or a Federal cou elephone number > (41	rt. 4) 231-2704		
b	on line 5a?			r counsel for the government identified	'	
С	Is the method of accounting the a Federal court (for either the ap member for the tax year(s) the ap	plicant or any p	resent or former consolidat	under consideration by Appeals and/or ed group in which the applicant was a		V
6	If "Yes," attach an explanation. If the applicant answered "Yes" to line 4a and/or 5a with respect to any present or former consolidated group, attach a statement that provides each parent corporation's (a) name, (b) identification number, (c) address, and (d) tax year(s) during which the applicant was a member that is under examination, before an Appeals office, and/or before a Federal court.					
7	a partnership or an S corporation	n, is it requesti before Appeals	ng a change from a metho s, or before a Federal cour	g a limited liability company) treated as d of accounting that is an issue under t, with respect to a Federal income tax		
	If "Yes," the applicant is not elig	gible to make th	e change.			
8a	Does the applicable revenue proreceive audit protection for the re-	cedure (advanc	e consent or automatic cor	nsent) state that the applicant does not		1
b	If "Yes," attach an explanation.					
9a	procedure or a procedure require (including the year of the request	ing advance co ed change)? .	nsent) a change in method	de (under either an automatic change dof accounting within the past 5 years	\ <u>\</u>	A C
b	(including the tax year of change) and state whether the applicant received consent.					
С	signed and returned to the IRS, or the change was not made or not made in the requested year of change, attach an explanation.					
10a	concurrently filed request) for a private letter ruling, change in method of accounting, or technical advice?					
b	type of request (private letter ruli in the request(s).	ng, change in m	ethod of accounting, or ted	taxpayer, identification number(s), the chnical advice), and the specific issue(s)		
11	is the applicant requesting to chall if "Yes," check the appropriate accounting. Also, complete Sche	boxes below	to indicate the applicant	's present and proposed methods of		✓ ====================================
	Present method:	☐ Cash	☐ Accrual	☐ Hybrid (attach description)		
	Proposed method:	☐ Cash	☐ Accrual	☐ Hybrid (attach description)		

Par	Information For A	II Reques	sts (continued)				No
12 a b c	 accounting and also changing to a special method of accounting for one or more items, attach a detailed and complete description for each of the following: The item(s) being changed. The applicant's present method for the item(s) being changed. The applicant's proposed method for the item(s) being changed. The applicant's present overall method of accounting (cash, accrual, or hybrid). 						
13	Attach a detailed and complete description of the applicant's trade(s) or business(es), and the principal business activity code for each. If the applicant has more than one trade or business as defined in Regulations section 1.446-1(d), describe: whether each trade or business is accounted for separately; the goods and services provided by each trade or business and any other types of activities engaged in that generate gross income; the overall method of accounting for each trade or business; and which trade or business is requesting to change its accounting method as part of this application or a separate application. Will the proposed method of accounting be used for the applicant's books and records and financial statements? For insurance companies, see the instructions						✓
15a							
b 16	the methods of accounting used by the parties to the section 381(a) transaction immediately before the date of distribution or transfer and the method(s) that would be required by section 381(c)(4) or (c)(5) absent consent to the change(s) requested in this application.						
17	If the applicant is changing to either the overall cash method, an overall accrual method, or is changing its method of accounting for any property subject to section 263A, any long-term contract subject to section 460, or inventories subject to section 474, enter the applicant's gross receipts for the 3 tax years preceding the tax year of change.					TANAMA	
	/	yr.	2nd preceding year ended: mo.	yr.	3rd preceding year ended; mo. yr.		
	\$		\$		[\$	1.3	<u> 1341 </u>
Part 18	Is the applicant's requested other published guidance as	d change s an auton	described in any re natic change request	?	e, revenue ruling, notice, regulation, or	Yes	No
19	Attach a full explanation of the legal basis supporting the proposed method for the item being changed. Include a detailed and complete description of the facts that explains how the law specifically applies to the applicant's situation and that demonstrates that the applicant is authorized to use the proposed method. Include all authority (statutes, regulations, published rulings, court cases, etc.) supporting the proposed method. Also, include either a discussion of the contrary authorities or a statement that no contrary authority exists.						
20	Attach a copy of all docume				etions).		
21 22	Attach a statement of the applicant's reasons for the proposed change. If the applicant is a member of a consolidated group for the year of change, do all other members of the consolidated group use the proposed method of accounting for the item being changed?						
23a	If "No," attach an explanation. Ea Enter the amount of user fee attached to this application (see instructions). \$\Begin{array}{c} \\$ \\ \\						
b	b If the applicant qualifies for a reduced user fee, attach the required information or certification (see instructions).						
Pari 24	None the applicable revenue of			egulation or other	published guidance require the applicant to	Yes	No
24	implement the requested changes if "Yes," do not complete lir	ge in metho	ed of accounting on a c	ut-off basis rather	than a section 481(a) adjustment?		1
25	used to determine the se computation for each com	5,075 A ction 481 ponent. If the name,	ttach a summary of t (a) adjustment. If it more than one app identification numbe	the computation is based on malicant is applying it, principal busing	s an increase (+) or a decrease (-) in and an explanation of the methodology fore than one component, show the g for the method change on the same less activity code (see instructions), and		

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Par	Section 481(a) Adjustment (continued)		Yes No
26	If the section 481(a) adjustment is an increase to income of less than \$25,000, does the applicant elect to entire amount of the adjustment into account in the year of change?	lake the	
27	Is any part of the section 481(a) adjustment attributable to transactions between members of an affiliated consolidated group, a controlled group, or other related parties?	group, a	
Sche	dule A-Change in Overall Method of Accounting (If Schedule A applies, Part I below must be	complet	ed.)
Pa	Change in Overall Method (see instructions)		
1	Enter the following amounts as of the close of the tax year preceding the year of change. If none, state "No statement providing a breakdown of the amounts entered on lines 1a through 1g.	one." Also	o, attach a
		Ar	nount
a	Income accrued but not received (such as accounts receivable)	\$	
b	Income received or reported before it was earned (such as advanced payments). Attach a description of the income and the legal basis for the proposed method		
C	Expenses accrued but not paid (such as accounts payable)		
d	Prepaid expenses previously deducted	-	
e	Supplies on hand previously deducted and/or not previously reported		
f g	Inventory on hand previously deducted and/or not previously reported. Complete Schedule D, Part II Other amounts (specify). Attach a description of the item and the legal basis for its inclusion in the		-
h	calculation of the section 481(a) adjustment. ► Net section 481(a) adjustment (Combine lines 1a–1g.) Indicate whether the adjustment is an increase (+) or decrease (-) in income. Also enter the net amount of this section 481(a) adjustment amount on Part IV, line 25	\$	
3	Is the applicant also requesting the recurring item exception under section 461(h)(3)? Attach copies of the profit and loss statement (Schedule F (Form 1040) for farmers) and the balance sheet the close of the tax year preceding the year of change. Also attach a statement specifying the accounting preparing the balance sheet. If books of account are not kept, attach a copy of the business schedules Federal income tax return or other return (e.g., tax-exempt organization returns) for that period. If the amount of the tax is through 1g, do not agree with those shown on both the profit and loss statement and the balance sheet explaining the differences.	t, if applic g method s submitt ounts in f	used when ed with the Part I, lines
Pai			
Applie	cants requesting a change to the cash method must attach the following information:		
1 2	A description of inventory items (items whose production, purchase, or sale is an income-producing facto supplies used in carrying out the business. An explanation as to whether the applicant is required to use the accrual method under any section of the		
	dule B—Change to the Deferral Method for Advance Payments (see instructions)		
1	If the applicant is requesting to change to the Deferral Method for advance payments described in section	n 5.02 of	Rev. Proc.
_	2004-34, 2004-1 C.B. 991, attach the following information: A statement explaining how the advance payments meet the definition in section 4.01 of Rev. Proc. 2004-3	34.	
a b	If the applicant is filing under the automatic change procedures of Rev. Proc. 2008-52, the information 8.02(3)(a)-(c) of Rev. Proc. 2004-34.	required	by section
c	If the applicant is filing under the advance consent provisions of Rev. Proc. 97-27, the information 8.03(2)(a)-(f) of Rev. Proc. 2004-34.	required	by section
2	If the applicant is requesting to change to the deferral method for advance payments described in f 1.451-5(b)(1)(ii), attach the following.		ns section
а	A statement explaining how the advance payments meet the definition in Regulations section 1.451-5(a)(1)		
b	A statement explaining what portions of the advance payments, if any, are attributable to services, wheth integral to the provisions of goods or items, and whether any portions of the advance payments the non-integral services are less than five percent of the total contract prices. See Regulations sections 1.451	it are atti	ributable to

c A statement explaining that the advance payments will be included in income no later than when included in gross receipts for

d A statement explaining whether the inventoriable goods exception of Regulations section 1.451-5(c) applies and if so, when

purposes of the applicant's financial reports. See Regulations section 1.451-5(b)(1)(ii).

Schedule C-Changes Within the LIFO Inventory Method (see instructions)

Part I General LIFO Information

Complete this section if the requested change involves changes within the LIFO inventory method. Also, attach a copy of all Forms 970, Application To Use LIFO Inventory Method, filed to adopt or expand the use of the LIFO method.

- Attach a description of the applicant's present and proposed LIFO methods and submethods for each of the following items:
- a Valuing inventory (e.g., unit method or dollar-value method).
- b Pooling (e.g., by line or type or class of goods, natural business unit, multiple pools, raw material content, simplified dollar-value method, inventory price index computation (IPIC) pools, vehicle-pool method, etc.).
- c Pricing dollar-value pools (e.g., double-extension, index, link-chain, link-chain index, IPIC method, etc.).
- d Determining the current-year cost of goods in the ending inventory (i.e., most recent acquisitions, earliest acquisitions during the current year, average cost of current-year acquisitions, or other permitted method).
- 2 If any present method or submethod used by the applicant is not the same as indicated on Form(s) 970 filed to adopt or expand the use of the method, attach an explanation.
- 3 If the proposed change is not requested for all the LIFO inventory, attach a statement specifying the inventory to which the change is and is not applicable.
- If the proposed change is not requested for all of the LIFO pools, attach a statement specifying the LIFO pool(s) to which the change is applicable.
- Attach a statement addressing whether the applicant values any of its LIFO inventory on a method other than cost. For example, if the applicant values some of its LIFO inventory at retail and the remainder at cost, identify which inventory items are valued under each method.
- 6 If changing to the IPIC method, attach a completed Form 970.

Part II Change in Pooling Inventories

- 1 If the applicant is proposing to change its pooling method or the number of pools, attach a description of the contents of, and state the base year for, each dollar-value pool the applicant presently uses and proposes to use.
- 2 If the applicant is proposing to use natural business unit (NBU) pools or requesting to change the number of NBU pools, attach the following information (to the extent not already provided) in sufficient detail to show that each proposed NBU was determined under Regulations section 1.472-8(b)(1) and (2):
- a A description of the types of products produced by the applicant. If possible, attach a brochure.
- b A description of the types of processes and raw materials used to produce the products in each proposed pool.
- c If all of the products to be included in the proposed NBU pool(s) are not produced at one facility, state the reasons for the separate facilities, the location of each facility, and a description of the products each facility produces.
- d A description of the natural business divisions adopted by the taxpayer. State whether separate cost centers are maintained and if separate profit and loss statements are prepared.
- e A statement addressing whether the applicant has inventories of items purchased and held for resale that are not further processed by the applicant, including whether such items, if any, will be included in any proposed NBU pool.
- f A statement addressing whether all items including raw materials, goods-in-process, and finished goods entering into the entire inventory investment for each proposed NBU pool are presently valued under the LIFO method. Describe any items that are not presently valued under the LIFO method that are to be included in each proposed pool.
- g A statement addressing whether, within the proposed NBU pool(s), there are items both sold to unrelated parties and transferred to a different unit of the applicant to be used as a component part of another product prior to final processing.
- If the applicant is engaged in manufacturing and is proposing to use the multiple pooling method or raw material content pools, attach information to show that each proposed pool will consist of a group of items that are substantially similar. See Regulations section 1.472-8(b)(3).
- If the applicant is engaged in the wholesaling or retailing of goods and is requesting to change the number of pools used, attach information to show that each of the proposed pools is based on customary business classifications of the applicant's trade or business. See Regulations section 1.472-8(c).

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	dule D-Change in the Treatment of Long-Term Contracts Unde on 263A Assets (see instructions)	er Section 460,	Inventories, o	r Other		
Pai	Change in Reporting Income From Long-Term Contracts	(Also complete	Part III on pag	ges 7 and	8.)	
1	To the extent not already provided, attach a description of the applicant's present and proposed methods for reporting income and expenses from long-term contracts. Also, attach a representative actual contract (without any deletion) for the requested change. If the applicant is a construction contractor, attach a detailed description of its construction activities.					
2a	Are the applicant's contracts long-term contracts as defined in section 46	O(f)(1) (see instruc	tions)?	☐ Yes	☐ No	
b	If "Yes," do all the contracts qualify for the exception under section 460(e)	(see instructions)	?	☐ Yes	☐ No	
	If line 2b is "No," attach an explanation.					
c	If line 2b is "Yes," is the applicant requesting to use the percentage-of-co cost under Regulations section 1.460-4(b)?		☐ Yes	□No		
d	If line 2c is "No," is the applicant requesting to use the exempt-conmethod under Regulations section 1.460-4(c)(2)?			☐ Yes	□No	
	If line 2d is "Yes," attach an explanation of what cost comparison the apcontract's completion factor.					
	If line 2d is "No," attach an explanation of what method the applicant is us	ing and the author	only for its use.			
За	Does the applicant have long-term manufacturing contracts as defined in			☐ Yes	□ No	
b	If "Yes," attach an explanation of the applicant's present and proposed m	ethod(s) of accou	inting for long-			
	term manufacturing contracts.		., ,			
C	Attach a description of the applicant's manufacturing activities, including ar		ition of manufac	turea good	S,	
4	To determine a contract's completion factor using the percentage-of-com				Пъ.	
а	Will the applicant use the cost-to-cost method in Regulations section 1.46			☐ Yes	□ No	
b	Regulations section 1.460-5(c))?				□No	
5	Attach a statement indicating whether any of the applicant's contracts are either cost-plus long-term					
Paramagnia and Mill	contracts or Federal long-term contracts.	/Alaa aana	alata Dayt III an		nd 0)	
Par		nges (Also com	nete Part III Off	pages r a	110 0.)	
1	Attach a description of the inventory goods being changed.					
2	Attach a description of the inventory goods (if any) NOT being changed.			☐ Yes	□No	
3a	The state of the s			Lites		
þ	Is the applicant's present inventory valuation method in compliance with	section 265A (see	instructions) r	☐ Yes	□No	
	If "No," attach a detailed explanation					
	Of the Control of the	Inventory Being Changed Being Changed Being Changed				
4a	Check the appropriate boxes below.	Present method	Proposed method	Presen	t method	
	Identification methods:	7 jedeni monoca		.,		
	Specific identification					
	FIFO					
	LIFO					
	Other (attach explanation)					
	Valuation methods:					
	Cost		i e	1		
	Cost or market, whichever is lower					
	Retail cost		i .	1		
	Retail, lower of cost or market					
	Other (attach explanation)			_	71 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
þ	Enter the value at the end of the tax year preceding the year of change		1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			
5	If the applicant is changing from the LIFO inventory method to a non-instructions).	·LIFO metnoa, a	tach the follow	ing informa	auon (See	
а	Copies of Form(s) 970 filed to adopt or expand the use of the method.					
b	Only for applicants requesting advance consent. A statement describe required by Regulations section 1.472-6(a) or (b), or whether the applicant Only for applicants requesting an automatic change. The statement	is proposing a di	fferent method.			
C	Proc. 2008-52 (or its successor).	Toganica by soon	511 22.01(0) OF G	No. 1 (1884) See like assemblicht in der bestehe bei der bestehe beste		

Part III Method of Cost Allocation (Complete this part if the requested change involves either property subject to section 263A or long-term contracts as described in section 460 (see instructions)).

Section A-Allocation and Capitalization Methods

Attach a description (including sample computations) of the present and proposed method(s) the applicant uses to capitalize direct and indirect costs properly allocable to real or tangible personal property produced and property acquired for resale, or to allocate and, where appropriate, capitalize direct and indirect costs properly allocable to long-term contracts. Include a description of the method(s) used for allocating indirect costs to intermediate cost objectives such as departments or activities prior to the allocation of such costs to long-term contracts, real or tangible personal property produced, and property acquired for resale. The description must include the following:

- 1 The method of allocating direct and indirect costs (i.e., specific identification, burden rate, standard cost, or other reasonable allocation method).
- 2 The method of allocating mixed service costs (i.e., direct reallocation, step-allocation, simplified service cost using the labor-based allocation ratio, simplified service cost using the production cost allocation ratio, or other reasonable allocation method).
- 3 The method of capitalizing additional section 263A costs (i.e., simplified production with or without the historic absorption ratio election, simplified resale with or without the historic absorption ratio election including permissible variations, the U.S. ratio, or other reasonable allocation method).

Section B-Direct and Indirect Costs Required To Be Allocated

Check the appropriate boxes showing the costs that are or will be fully included, to the extent required, in the cost of real or tangible personal property produced or property acquired for resale under section 263A or allocated to long-term contracts under section 460. Mark "N/A" in a box if those costs are not incurred by the applicant. If a box is not checked, it is assumed that those costs are not fully included to the extent required. Attach an explanation for boxes that are not checked.

		Present method	Proposed method
1	Direct material		
2	Direct labor		
3	Indirect labor		
4	Officers' compensation (not including selling activities)		
5	Pension and other related costs		
6	Employee benefits		
7			
8	Purchasing costs		
9	Handling, processing, assembly, and repackaging costs	· · · · · · · · · · · · · · · · · · ·	
10	Offsite storage and warehousing costs		
11	Depreciation, amortization, and cost recovery allowance for equipment and facilities		
• •	placed in service and not temporarily idle		
12	Depletion		
13	Rent		
14	Taxes other than state, local, and foreign income taxes		
15	Insurance		
16	Utilities , ,		
17	Maintenance and repairs that relate to a production, resale, or long-term contract activity		
18	Engineering and design costs (not including section 174 research and experimental		
	expenses)		
19	Rework labor, scrap, and spollage		Í
20	Tools and equipment		
21	Quality control and inspection		
22	Bidding expenses incurred in the solicitation of contracts awarded to the applicant		
23	Licensing and franchise costs		
24	Capitalizable service costs (including mixed service costs)		
25	Administrative costs (not including any costs of selling or any return on capital)	****	
26	Research and experimental expenses attributable to long-term contracts		
27	Interest		
28	Other costs (Attach a list of these costs.)		<u></u>
		Form	3115 (Rev. 12-2009)

	Method of Cost Allocation (see instructions) (continued)			
	on C-Other Costs Not Required To Be Allocated (Complete Section C only if the ap	plicant is reque	sting to cl	hange its
metno	od for these costs.)	Present method	Proposes	d method
	Mark the second	Present memod	Propose	u memou
1	Marketing, selling, advertising, and distribution expenses			
2	Research and experimental expenses not included in Section B, line 26		-	
3	Bidding expenses not included in Section B, line 22			
4 5				
6			1	
7	Warranty and product liability costs	.,		
8	Section 179 costs	w		
9	On-site storage			***************************************
10	Depreciation, amortization, and cost recovery allowance not included in Section B, line 11			
11	Other costs (Attach a list of these costs.)			
	dule E—Change in Depreciation or Amortization (see instructions)			
Applic	ants requesting approval to change their method of accounting for depreciation or ar ants must provide this information for each item or class of property for which a change is re	quested.		
ınder	See the List of Automatic Accounting Method Changes in the instructions for inform sections 56, 167, 168, 197, 1400l, 1400L, or former section 168. Do not file Form 3115 weetion revocations (see instructions).	ation regarding ith respect to c	automatic ertain late	changes elections
1	Is depreciation for the property determined under Regulations section 1.167(a)-11 (CLADR)? If "Yes," the only changes permitted are under Regulations section 1.167(a)-11(c)(1)(iii).		☐ Yes	□No
2	Is any of the depreciation or amortization required to be capitalized under any Code section 263A)?		□Yes	□No
	If "Yes," enter the applicable section ▶	***************************************		
3	Has a depreciation, amortization, or expense election been made for the property (e.g., the sections 168(f)(1), 179, or 179C)?		☐ Yes	□No
	If "Yes," state the election made ▶			
4a	To the extent not already provided, attach a statement describing the property being char type of property, the year the property was placed in service, and the property's use in the income-producing activity.			
b	If the property is residential rental property, did the applicant live in the property before renti	ng it?	☐ Yes	☐ No
¢	Is the property public utility property?		☐ Yes	☐ No
5	To the extent not already provided in the applicant's description of its present method, atta property is treated under the applicant's present method (e.g., depreciable property, Regulations section 1.162-3, nondepreciable section 263(a) property, property deductible a	inventory prope s a current expe	rty, suppli nse, etc.).	es under
6	If the property is not currently treated as depreciable or amortizable property, attach a staproposed change to depreciate or amortize the property.			
7	If the property is currently treated and/or will be treated as depreciable or amortizab information for both the present (if applicable) and proposed methods:	le property, pro	ovide the	following
a	The Code section under which the property is or will be depreciated or amortized (e.g., section as a section under which the property is or will be depreciated or amortized (e.g., section as a section under which the property is or will be depreciated or amortized (e.g., section as a section under which the property is or will be depreciated or amortized (e.g., section as a section under which the property is or will be depreciated or amortized (e.g., section as a section under which the property is or will be depreciated or amortized (e.g., section as a section under which the property is or will be depreciated or amortized (e.g., section as a section under which the property is or will be depreciated or amortized (e.g., section as a section under which as a section under which as a section under which are a section under the section under which are a section under the section und			
b	The applicable asset class from Rev. Proc. 87-56, 1987-2 C.B. 674, for each asset deprecia under section 1400L; the applicable asset class from Rev. Proc. 83-35, 1983-1 C.B. 745 former section 168 (ACRS); an explanation why no asset class is identified for each asset been identified by the applicant.	, for each asset	depreciat	ed under
С	The facts to support the asset class for the proposed method.			
d	The depreciation or amortization method of the property, including the applicable Code semethod under section 168(b)(1)).	ction (e.g., 200%	6 declining	balance
е	The useful life, recovery period, or amortization period of the property.			
f	The applicable convention of the property.			
	A statement of whether or not the additional first-year special depreciation allowance (fo 168(k), 168(l), 168(m), 168(n), 1400L(b), or 1400N(d)) was or will be claimed for the property			
	as to why no special depreciation allowance was or will be claimed.	,		

Attachment to Form 3115, Application for Change in Accounting Method Automatic Change ##: 182, 184, 186, 187, 207 Tax Year Ending December 31, 2014

Name of Applicant

The parent of the consolidated group, Berkshire Hathaway Inc., (EIN 47-0813844), is filing the concurrent accounting method changes on behalf of the following subsidiary (hereinafter collectively referred to as the "Applicant").

Name

EIN

PacifiCorp

93-0246090

Page 2, Part II, Questions 4(d) – 4(e) Division Director Consent and Exam Windows

Applicant is applying for automatic change # 182 to adopt the safe harbor method of accounting to use the unit of property and major components provided for in Revenue Procedure 2013-24, 2013-21 IRB and Revenue Procedure 2015-14, 2015-5 IRB, to determine whether expenditures to maintain, replace or improve steam or electrical generation property must by capitalized under Internal Revenue Code § 263(a). This automatic accounting method change is being filed under §5.01(1) of Revenue Procedure 2015-13, 2015-5 IRB and requires no consent of the division director and does not require an automatic accounting method change to be filed within a 90 or a 120 day exam window.

Applicant is applying for automatic changes #184, #186, #187 and #207 under the final tangible personal property regulations and Revenue Procedure 2014-16, 2014-9 IRB 606 and Revenue Procedure 2015-14. These concurrent automatic accounting method changes are being filed under §5.01(1) of Revenue Procedure 2015-13 and requires no consent of the division director and does not require an automatic accounting method change to be filed within a 90 or a 120 day exam window.

Page 2, Part II, Question 6, Parent Corporation's Information

Under Exam

Parent Corporation's Name Berkshire Hathaway Inc.

Parent Corporation's EIN 47-0813844

Parent Corporation's Address 3555 Farnam Street, Suite 1440, Omaha, NE 68131

Parent Corporation Tax Years December 31, 2010 and December 31, 2011

At Appeals

Parent Corporation's Name Berkshire Hathaway Inc.

Parent Corporation's EIN 47-0813844

Parent Corporation's Address 3555 Farnam Street, Suite 1440, Omaha, NE 68131

Parent Corporation Tax Years December 31, 2005 - December 31, 2009

Attachment to Form 3115, Application for Change in Accounting Method Automatic Change ##: 182, 184, 186, 187, 207 Tax Year Ending December 31, 2014

<u>Page 2, Part II, Questions 9b, 9c & 10b, prior, pending and concurrent accounting</u> method change requests and private letter rulings

Applicant is a member of the Berkshire Hathaway Inc. consolidated group. Each member of the group operates autonomously. Pursuant to our traditional practice, information related to pending requests for private letter rulings, changes in accounting method, or technical advice by other members of the group will be provided upon request.

Applicant and its immediate affiliates within the Berkshire Hathaway Energy Company subgroup have filed for a change in accounting method (or private letter rulings) as set out in the attached Exhibit 1.

<u>Page 3, Part II, Question 12 – Units of Property and Major Components of</u> Generation Property Automatic Change #182

a) The item(s) being changed:

The Applicant is a applying for an automatic change to adopt the safe harbor method of accounting to use the unit of property and major component definitions provided for in Revenue Procedure 2013-24, 2013-21 IRB 1142, to determine whether expenditures to maintain, replace or improve steam or electrical generation property must by capitalized under Internal Revenue Code § 263(a). Specifically, the taxpayer wishes to currently expense costs associated with the routine repair and maintenance of its steam and electrical generation assets based on the unit of property safe harbor provisions of the Revenue Procedure including the gain or loss on associated retirements.

b) The applicant's present method for the item(s) being changed:

The Applicant operates a regulated public utility under the jurisdiction of the Federal Energy Regulatory Commission. Under Applicant's current method, Applicant examines the facts and circumstances of its routine repair and maintenance work on its steam and electrical generation assets to determine which costs are currently deductible under § 162 and not required to be capitalized under § 263(a).

c) The applicant's proposed method for the item(s) being changed:

Under the Applicant's proposed method of accounting, the Applicant will deduct all of the costs of repairs incurred in connection with the routine repair and maintenance of its steam and generation assets pursuant to § 162 using the safe harbor units of property and major components as set out in Revenue Procedure 2011-13 to

Attachment to Form 3115, Application for Change in Accounting Method Automatic Change ##: 182, 184, 186, 187, 207 Tax Year Ending December 31, 2014

determine whether costs should be capitalized under § 263(a) including the gain and loss on associated retirements.

d) The applicant's present overall method of accounting:

The Applicant's overall method of accounting is the accrual method.

Page 3, Part II, Question 12 - Repair, Maintenance, and Improvement Expenditures - Change #184

a. Item(s) being changed.

The Applicant is changing its method of accounting for amount paid for repairs, maintenance and improvements to comply with Reg. §§ 1.162-4 and 1.263(a)-3, including a change to apply the routine maintenance safe harbor under Reg. § 1.263(a)-3(i). The applicant also is changing from expensing repairs of book capital projects as they are placed into service in FERC account 101 for financial accounting purposes to expensing repairs as the repairs are incurred.

b. The Applicant's present method of accounting for the item(s) being changed.

Under its present method of accounting, the Applicant deducts amounts paid for activities that keep its property in ordinary operating condition and capitalizes expenditures that improve or extend the useful life of its property or adapt the property to a new or different use. Applicant deducts book capital projects that qualify as a repair when the book capital project is placed into service in FERC account 101.

c. The Applicant's proposed method of accounting for the item(s) being changed.

Under its proposed method of accounting, the Applicant will determine the units of property for under Reg. § 1.263(a)-3(e) and apply the improvement standards under Reg. § 1.263(a)-3. Additionally, the Applicant will apply the routine maintenance safe harbor under Reg. § 1.263(a)-3(i). The applicant also is changing from expensing repairs of book capital projects as they are placed into service in FERC account 101 for financial accounting purposes to expensing repairs as the repairs are incurred.

d. The Applicant's present overall method of accounting.

The Applicant's overall method of accounting is an accrual method.

Attachment to Form 3115, Application for Change in Accounting Method Automatic Change ##: 182, 184, 186, 187, 207

Tax Year Ending December 31, 2014

Page 3, Part II, Question 12 - Non-Incidental Material and Supplies - Change #186

a. Item(s) being changed.

The Applicant is changing its method of accounting for non-incidental materials and supplies, as defined in Reg. §§ 1.162-3(a)(1) and (c)(1), that are used or consumed in its trade or business. The Applicant maintains a record of physical consumption of the items.

b. The Applicant's present method of accounting for the item(s) being changed.

Under its present method of accounting, the Applicant deducts non-incidental materials and supplies when the materials and supplies are used or consumed.

c. The Applicant's proposed method of accounting for the item(s) being changed.

Under its proposed method, the Applicant will apply the definition of materials and supplies in Reg. § 1.162-3(a)(1) and will deduct non-incidental materials and supplies when they are used or consumed.

d. The Applicant's present overall method of accounting.

The Applicant's overall method of accounting is an accrual method.

Page 3, Part II, Question 12 - Incidental Material and Supplies - Change #187

a. Item(s) being changed.

The Applicant is changing its method of accounting for incidental materials and supplies, as defined in Reg. §§ 1.162-3(a)(1) and (c)(1), that are used or consumed in its trade or business.

b. The Applicant's present method of accounting for the item(s) being changed.

Under its present method of accounting, the Applicant deducts incidental materials and supplies when the materials and supplies are purchased.

c. The Applicant's proposed method of accounting for the item(s) being changed.

Under its proposed method, the Applicant will apply the definition of materials and supplies in Reg. § 1.162-3(a)(1) and will deduct incidental materials and supplies when purchased.

Attachment to Form 3115, Application for Change in Accounting Method Automatic Change ##: 182, 184, 186, 187, 207 Tax Year Ending December 31, 2014

d. The Applicant's present overall method of accounting.

The Applicant's overall method of accounting is an accrual method.

<u>Page 3, Part II, Question 12 – Dispositions of tangible depreciable assets in a general asset account – Change #207</u>

a. Item(s) being changed.

The Applicant is changing its method of accounting for determining the retirement loss on assets in a GAA account that were previously deducted as asset replacements were treated as capital items for tax purposes, but are now treated as a taxable repair under the safe harbor provisions of Revenue Procedure 2013-24 which is being filed as a concurrent automatic change of accounting method with the filing of this Form 3115.

b. The Applicant's present method of accounting for the item(s) being changed.

Under its present method of accounting, the Applicant treated as retirement losses assets that were in a GAA account assets that were replaced by assets that were treated as capital items under Section 263(a).

c. The Applicant's proposed method of accounting for the item(s) being changed.

Under its proposed method, the Applicant will not treat as a retirement assets that have been replaced by assets which are treated as a taxable repair under the safe harbor provisions of Revenue Procedure 2013-24 to determine whether expenditures to maintain, replace or improve steam or electrical generation property must by capitalized under Internal Revenue Code § 263(a) which is being filed as a concurrent automatic change of accounting method with the filing of this Form 3115.

(1) The taxpayer agrees to the following additional terms and conditions:

Statement Required Under Revenue Procedure 2015-14, Section 6.40.5(v):

Taxpayer is making the changed specified in section 6.40.5(v) of the Revenue Procedure. Consequently, Taxpayer agrees to the following additional terms and conditions:

(i) a normalization method of accounting (within the meaning of § 168(i)(9)) will be used for the public utility property subject to the application;

Attachment to Form 3115, Application for Change in Accounting Method Automatic Change ##: 182, 184, 186, 187, 207 Tax Year Ending December 31, 2014

- (ii) within 30 calendar days of filing the federal income tax return for the year of change, Taxpayer will provide a copy of the completed application to any regulatory body having jurisdiction over the public utility property subject to the application; and
- (iii) as of the beginning of the year of change, Taxpayer will adjust its deferred tax reserve account or similar account in Taxpayer's regulatory books of account by the amount of the deferral of federal income tax liability associated with the § 481(a) adjustment applicable to the public utility property subject to the application.
- d. The Applicant's present overall method of accounting.

The Applicant's overall method of accounting is an accrual method.

Page 3, Part II, Question 13, Description of Applicant's Trades and Businesses

PacifiCorp is a public utility engaged in generation and transmission of electricity to retail customers in six western states. Its principal business activity code is 221100.

Page 3, Part II, Question 14, Proposed Method and Use in Financial Statements

The proposed tax method of accounting for Change #182, Change #184 and Change #207 does not meet generally accepted accounting principles as defined by the Financial Accounting Standards Board, the Securities and Exchange Commission and the Federal Energy Regulatory Commission. Therefore, these two proposed methods of accounting will not be used for applicant's books and records and financial statements.

<u>Page 3, Part IV, Question 25 – Units of Property and Major Components of Generation Property – Change #182</u>

The § 481(a) adjustment of \$(18,227,625) is equal to the difference between the Applicant's present and proposed methods as of January 1, 2014.

<u>Page 3, Part IV, Question 25 – Repair, Maintenance, and Improvement</u> Expenditures – Change #184

The § 481(a) adjustment of \$(22,864,711) is equal to the difference between the Applicant's present and proposed methods as of January 1, 2014.

<u>Page 3, Part IV, Question 25 – Non-Incidental Materials and Supplies – Change</u> #186

Attachment to Form 3115, Application for Change in Accounting Method Automatic Change ##: 182, 184, 186, 187, 207 Tax Year Ending December 31, 2014

The Applicant is choosing to compute a modified § 481(a) adjustment taking into account amounts paid or incurred in taxable years beginning on or after January 1, 2014. Thus, the § 481(a) adjustment is \$0.

Page 3, Part IV, Question 25 - Incidental Materials and Supplies - Change #187

The Applicant is choosing to compute a modified § 481(a) adjustment taking into account amounts paid or incurred in taxable years beginning on or after January 1, 2014. Thus, the § 481(a) adjustment is \$0.

<u>Page 3, Part IV, Question 25 – Dispositions of tangible depreciable assets in a general asset account – Change #207</u>

The § 481(a) adjustment of \$(26,602,739) is equal to the difference between the Applicant's present and proposed methods as of January 1, 2014.

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Page 3. Part IV.	PacifiCorp Cha

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7
1231/17998 20 Subtotal 1231/17998 20 Subtotal 1399-2008 GENERATION REPAIRS 11020/1999 20 Subtotal 20120/1999 20 Subtotal 20 Subt

2014 Net 481(a) Repairs	(3,967) (100,338) 3,788 400,319 2,653,754 2,553,754	(66) (183,047) (535,908) 6,268,653	5,549,633		(1,293,329) (552,865) (2,760) 13,627,872	13,072,257	18.227.625 (D) + (E)
2014 481(a) Depreciation	133,773 139,062 (8,389) (166,050) (4,878,461) (4,122,065)	701 6-48 662 986;339 506,448 1,011,728 (10,189;386) (3,611,492)	(11,100,400)	937,177 140,202 1,847,577 (21,011,297)	(18,086,341) 1,750,708 3,696 (16,985,828)	(15,231,423)	(105,627,540)
2014 481(a) Repairs	(137,740) (899,400) (899,400) 12,189 588,869 7,532,215 7,076,232	(767) (648,622) (1,171,986) (50,448) (1,547,636) 16,458,039 16,458,039	16,650,033	(937,177) (140,202) (3,140,905) (3,141,297	(2,303,563) (2,303,563) (6,457) (6,457)	28,303,680	123.855,165 (D) = (C) - (A)
Total Revised	25.271 1,018.412 1,305.822 580.902 78,004.262	702,021 	81,153,528	219.894 134 1987,041 10.069 1571,942 5,647,487 56,036,951	105,473,518 868,678 3,179,912 83,028,719	87,077,309	N/A N/A N/A N/A 1,015,618,033 (C) = 72 (B)
Extrapolated Repair Amount							106.405,590
Revised Repair Amount	25,271 1,018,412 1,305,822 580,902 78,004,262 80,934,669	702,021 702,021 2,370,626 63,896,278 14,184,603	81,153,528	219.894 1.987.041 10.069 1.571.942 5.647.487 96.036.951	105,473,518 888,678 3,179,912 83,026,719	87,077,309	N/A N/A N/A N/A 909,212,442 (E)
Repair Amounts As Previously Filed	(repairs only) 25.271 1.156.152 899,400 1.293,635 11,933 770,472,047	(repairs only) 702,788 648,662 1,171,966 3,918,262 47,438,239 10,573,111	64,503,496 (repairs only)	2,924,218 10,069 1772,144 8,788,393 75,025,654	(repairs only) 3.172.241 3.186.368 52.415.019	S8,773,629 (repairs only) N/A No Change	(repairs only) 891,762,868
Bonus	50 50 50 50 50		Subtotal	88 58 58 58 58 58 58 58 58 58 58 58 58 5	Subtotal 8 50 50 50 50	Subtotal 50 Subtotal	PAIRS Subtotal Grand Total
Life	IN REPAIRS 5 5 5 7 7 7 7 15 20 20 20 20	N REPAIRS 5 7 7 7 15 20 20	N REPAIRS	5 5 5 15 15 20 20 20 20	ON REPAIRS 5 5 15 20	ON REPAIR	RATION RE
Tax Year	2009 GENERATION REPAIRS 122/12009 5 123/12009 5 123/12009 7 123/12009 15 123/12009 20 123/12009 20	2010 GENERA TION REPAIRS 123-12010 5 123-12010 7 123-12010 7 123-12010 15 123-12010 20 123-12010 20	2011 GENERATION REPAIRS	201 02000000000000000000000000000000000	2012 GENERATION REPAIRS 12/31/2012 5 12/31/2012 15 12/31/2012 20	2013 GENERATION REPAIRS 12/31/2013	2009-2011 GENERATION REPAIRS

The adjustment represents the cumulative difference between amounts calculated under the present method and new method of accounting. The IRC §481(a) adjustment amount of \$18,227,265 was computed by comparing the change in repair expenditures claimed under the new method less the reversal of any applicable depreciation expense previously claimed.

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Page 3, Part IV. PacifiCorp Chai	

2014 Net 481(a) Retirements	(207,941) (1,795,544) (664,789) (208,873) (3,000,162)	(584)	0000		34.885 (16,242) 8 8 (25,739) (144,525) (155,739) (144,525) (155,139) (155,139) (146,139) (155,139) (10,407) (10,407) (10,407)	(477,822) 122,839 713,910 (88,099) (455,299) 111,643 111,643 111,643 111,643 111,643 111,643 121,125 1
2014 481(a) 20 Depreciation	9,113,417 1,717,923 14,302,360 3,592,478 830,690 29,556,868	1,797	(23,192) (295,589) (161,236) (4) (37) (80)	(45) 966 89) (45) 966 89) (325, 139) (17, 172) (17, 173) (17, 173) (25, 185) (25, 185) (25, 185)	(302,799) 142,246 (355) 128,518 1918,209 590,473 (59,780) 9,078 40,637 (50,832) (50,832) 20,837	1,469,713 (305,748) (1,656,663) (1,656,663) (1,151,410) (1,10,916 (2,593,143) (339,143) (411,569) (47,58,85) (47,58,85) (47,58,85) (47,58,85) (5,054,949) (5,054,949) (5,054,949) (1,147,804) (1,147,804)
2014 481(a) Retirements	(9,321,359) (1,841,138) (16,097,904) (4,257,267) (1,039,363) (32,557,029)	(56.560) (56.560) (56.560) (35.632	23,192 295,589 161,236 4 4 37 60 60	(181092) (181092) 48967 199650 325,139 17,541 174,979 25,186 25,186	(162,487) (162,487) (152,089) (1276,148) (734,728) (49,087) (48,087) (48,047) (257,456) (41,289) (40,087) (48,047) (48,0	(1,947,635) 428,385 428,385 428,385 (1,566,172) (1,166,172) (1,166,172) (1,166,172) (1,166,172) (1,166,172) (1,166,172) (1,168,182) (1,148,300
Total Revised	(9,321,359) (1,841,138) (16,097,904) (4,257,267) (1,039,363) (32,557,029)	(2,381) - - - (56,560) 46 46 35,632	23,192	(25,934) (25,934) 35,932 172,497 172,497 2,517 2,517 2,617 (35) (150)	(47,224) (160,467) (184,770) (1276,367) (766,368) (10,763) (4,637) (261,273) (261,273) (40,237) (261,273) (40,237) (261,273) (40,237) (40,237) (40,237) (40,237)	(3,448,039) (478,439) (1,892,541) (1,272,395) (1,272,395) (1,272,395) (1,272,395) (1,272,395) (1,273,395) (1,273,395) (1,273,199) (1,273,199) (1,273,199) (1,273,199) (1,273,199) (1,273,199) (1,273,199) (1,273,199) (1,273,199)
2012 Retrements (Incremental)	(44 600) (119.863) (43,537) (84.417) (120.909) (413,725)					(123,717) (358,487) (11,235 (478,385) (130,179) (460,457) (460,457) (460,509) (460,509) (10,615,839)
2011 Retirements 2	(657,224) (240) 1 (302,270) (177) (959,910)					(775,595) (775,595) (775,595) (775,595) (787,312) (1,255,291) (1,255,291) (1,256,291) (1,256,291)
2010 Retirements (Incremental) (15,585 17,432 (21,201) 62,932 48,409 123,156	(2.381) (33.278) (33.278) 34.637	23,192 (319)	(225.750) 33,255 33,255 96,179 153,379 2,517 2,517 2,517 2,60 18,813 (150)		(19.932) 35.5650 2,7789 49,421 3,9421 (38.7289 (41,729 4,030 94,484 (56,556) (58,540) (58,540) (61,639 (61,
2009 Retirements F (Incremental) (I	63 829 (55.231) (21,415) (23,233) (12,515) (48,625)	(23,282)		(40) (184) 2,737 7,916 13,118	(4,910)	(1.50) (1.50)
1999-2008 Retirements (1	(8.698,948) (1.683,236) (16,011,351) (3.910,219) (954,171)				(47,224) (160,467) (179,860) (1,276,361) (786,361) (10,763) (40,037) (40,037) (40,037) (40,033)	(1,2058,339) (1,618,134) (1,623,009) (1,019) (1,019) (1,019) (1,018,134) (1,018,134) (1,018,134) (1,018,134) (1,018,134)
Retirement Amounts As Previously Filed				(4.84.842) (13.972) (13.972) (13.84.842) (13.843) (17.843) (17.843) (1.841) (1.85.167) (1.85.167) (1.85.167) (1.85.167)	(354,912) (312,677) (216,77) (21,689) (90,294) (91,819) (7,787)	(1,500,403) (4,283,115) (4,283,115) (1,025,311) (1,665,840) (1,666,840) (1,666,840) (1,666,840) (1,666,840) (1,666,840) (1,666,840) (1,666,840) (1,666,840) (1,666,840) (1,611,488) (1,511,488) (1,511,488) (1,511,488) (1,511,488) (1,511,488) (1,511,488) (1,511,488) (1,511,488) (1,511,488)
Bonus	Subtotal	30 50 50	50	30 30 30	90 90 90 90 90 90 90 90 90 90 90 90 90 9	30 30 30 30 30 50 50 50 50 50 50 50 50
§5	20 20 20 20 20 20 20 20 20 20 20 20 20 2	ERATION RI 20 20 5 5 5 5 5 5	2 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Tax Year	EXTRAPOLATION YEARS 12/31/1996 20 12/31/1996 20 12/31/1997 20 12/31/1998 20	1999-2008 GEWI 11/30/1999 3/31/2005 3/31/2005 3/31/2005 12/31/2006 12/31/2006	12/21/2008 12/31/2008 11/30/1999 3/31/2000 3/31/2002 3/31/2002	3/3/12003 3/3/12004 3/3/12004 3/3/12004 3/3/12005 3/3/12005 3/3/12005 3/3/12005 3/3/12005 12/3/12005 12/3/12005 12/3/12005 12/3/12005 12/3/12005 12/3/12005	12/3/1/2008 3/3/1/2004 3/3/1/2004 3/3/1/2005 3/3/1/2004 3/3/1/2005 3/3/1/2005 3/3/1/2005 3/3/1/2005 3/3/1/2005 3/3/1/2005 3/3/1/2005 3/3/1/2005 3/3/1/2005 3/3/1/2005	1,2231,2006 15 50 1,1221,12006 15 50 1,1221,12006 20 33-1,12001 20 33-1,12002 20 33-1,12002 20 33-1,12004 20 33-1,12004 20 33-1,12004 20 33-1,12004 20 33-1,12004 20 33-1,12004 20 33-1,12004 20 33-1,12004 20 33-1,12004 20 33-1,12004 20 33-1,12004 20 33-1,12004 20 33-1,12004 20 33-1,12004 20 33-1,12004 20 33-1,12004 20 33-1,12004 20 33-1,12004 20 33-1,12006 20 1,223-1,2006 20 1,223

	٢	٦	

Page 3, Part IV.	PacifiCorp Chang

2014 Net 481(a) Retirements	1,762	, 00	208,933	20,514	234,227			'	205	1,420	O	3,0,6	2017		-		,		Z		35	 ,		1	,				9,496,675	9,496,675	28,490,025		26,602,739 (D) + (E)
2014 481(a) 201 Depreciation R	(28.833)	1000	(87.577)	(37,712)	(167,416)				(76.47)	(2.308)	(72)	(0.603)	(coc/c)				*	*	(48)		(48)	,	,		,						,		28,238,096 (E)
2014 481(a) Retirements	30,595		296,509	58,226	401,643		,,,	-	1 740	3,727	72	0,73,3	01.010		,	-		*	82	,	82			1					9,496,675	9.496,675	9.496.675		(1,635,357) (D) = (C) - (A)
Total Revised	30,595		236,509	58,226	401,643	***************************************	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-	- 140	3,727	72	4	0,0,0				***************************************		82	-	82		1				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,		.)		(57,891,209) (C) = 7 (B)
2012 Retrements (Incremental)			298,495		298,495					(407)			(401)						82		82	 ***************************************			7						,		(10,731,455) (B)
2011 Retirements 20 (Incremental)			(1.986)		(1,986)			***************************************		2 015			2,013			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					,						***************************************	L					(3,846,269) (B)
2010 Retirements (Incremental) (30,595		9,010	58,226	105,134				0787	21.79	72		3,509			***************************************							erangegylinas tatáritásán mintelegyette		-								(203,339) (B)
2009 Retirements (Incremental)					**************************************		***************************************						_			**************************************						***************************************			1			•		***************************************		,	26) (65,521) (5)
1999-2008 Retirements																									,				(75)	(27)	(52)	i	152) (43,044,626) (8)
Retrement Amounts As Previously Filed													-								•				-]		(9,496,6	(9,496.675)		tal (56,255,852) (A)
Life Bonus	TIREMENTS 5	7 50		20 50	Subtotai	TIREMENTS	5 50				100		Subtotal	ETIREMENTS	5	5 50	5 100	1001	20 50	20 100	Subtotal	- 1	15 50	11	Subtotal	REPAIRS	4	Subtotal	TON RETIREMENT			Subtota	Grand Total
Tax Year L	ION RE	12/31/2009				2010 GENERATION RETIREMENTS	12/31/2010	12/31/2010			12/31/2010			2011 GENERATION RE	12/31/2011	12/31/2011	12/31/2011 5 100	12/31/2011	12/31/2011	12/31/2011		2012 GENERATION R	12/31/2012	12/31/2012 20		2013 GENERATION REPAIRS	010211021		2009-2011 GENERATION RETIREMENTS				

The adjustment represents the cumulative difference between amounts calculated under the present method and new method of accounting. The IRC \$481(a) adjustment amount of \$75,602,739 was computed by comparing the change in capitalized costs that were previously retired less depreciation expense that would have occurred had the costs not been retired.

Vintage	MACRS Life	Function	Bonus	FERC 106 Gross Repair	106 Bonus Depreciation	106 Depreciation	FERC 107 Gross Repair	2014 481(a) CWIP Repairs
2013	5	Geothermal	50%		-	-	65,654	65,654
2013	5	Wind	50%	15,936	(7,968)	(1,594)		6,375
2013	15	Transmission	50%	6,220,795	(3,110,398)	(155,520)	3,939,624	6,894,502
2013	20	Distribution	50%	4,984,745	(2,492,373)	(93,464)	3,195,006	5,593,915
2013	20	Generation	50%	2,467,654	(1,233,827)	(46,269)	7,882,850	9,070,408
2013	20	Hydro	50%	22,801	(11,400)	(428)	1,222,884	1,233,857
Grand Total			<u> </u>	13,711,931	(6,855,966)	(297,274)	16,306,019	22,864,711

Attachment to Form 3115, Application for Change in Accounting Method Automatic Change ##: 182, 184, 186, 187, 207 Tax Year Ending December 31, 2014

Exhibit 1

Berkshire Hathaway Energy Company Subgroup Accounting Method Changes and Private Letter Ruling Requests

	FFIV		Ruling Reques	713
Corporation	EIN	Year of Change	Status	Issue
MidAmerican Energy Company	42-1425214	2009	Consent Received	Change in method of accounting for mixed service costs under § 263A
MidAmerican Energy Company	42-1425214	2009	Automatic	Routine repairs and maintenance costs on gas network assets and associated retirements (2 method changes)
MidAmerican Energy Company	42-1425214	2011	Automatic	Routine repairs and maintenance costs on network assets and associated retirements – Adoption of Rev. Proc. 2011-43 safe harbor units of property
MidAmerican Energy Company	42-1425214	2013	Automatic	Late General Asset Account election pursuant to Rev. Proc. 2011-14 and Rev. Proc. 2012-20
MidAmerican Energy Company	42-1425214	2014	Automatic Concurrent	Adoption of Generation Safe Harbor Units of Property Change # 182 and adoption of final tangible personal property regulations Change ## 184, 186, 187, 207
Kern River Gas Transmission Company	76-0185455	2009	Automatic	Routine repairs and maintenance costs on network assets and associated retirements (2 method changes)
KR Holdings, LLC	75-3045251	2014	Automatic Concurrent	Adoption of final tangible personal property regulations Change ## 184, 186, 187
Northern Natural Gas Company	93-0932349	2014	Automatic Concurrent	Adoption of final tangible personal property regulations Change ## 184, 186, 187
PacifiCorp	93-0246090	2009	Withdrawn by Applicant - Requested Method Change Did Not Clearly Reflect Income	Change in method of accounting for mixed service costs under § 263A
PacifiCorp	93-0246090	2011	Automatic	Routine repairs and maintenance costs on network assets and associated retirements – Adoption of Rev. Proc. 2011-43 safe harbor units of property
PacifiCorp	93-0246090	2012	Consent Received	Request Permission under Regulation §§ 301.9100-1 and 301.9100-3 for a 60-day extension of time to make an election under § 169 and Regulation § 1.169-4 for certified pollution control facilities
PacifiCorp	93-0246090	2013	Automatic	Late General Asset Account election

				pursuant to Rev. Proc. 2011-14 and Rev. Proc. 2012-20
PacifiCorp	93-0246090	2014	Automatic Concurrent	Adoption of Generation Safe Harbor Units of Property Change # 182 and adoption of final tangible personal property regulations Change ## 184, 186, 187, 207
Nevada Power Company, Sierra Power Company	88-0420104 88-0044418	2011	Automatic	Change in the determination of units of property for retirements of transmission and distribution assets
Nevada Power Company, Sierra Power Company	88-0420104 88-0044418	2011	Automatic	Transmission and distribution safe harbor method for repairs and maintenance
Nevada Power Company, Sierra Power Company	88-0420104 88-0044418	12/31/2013	Withdrawn/ Never Perfected	General Asset Account Election Pursuant to Rev. Proc. 2011-14 and Rev. Proc. 2012-20
NV Energy, Inc., Nevada Power Company, Sierra Power Company	88-0198358 88-0420104 88-0044418	12/19/2013	Automatic	General Asset Account Election Pursuant to Rev. Proc. 2011-14 and Rev. Proc. 2012-20
Nevada Power Company, Sierra Power Company	88-0420104 88-0044418	12/19/2014	Automatic	Change to deducting amounts incurred for repair and maintenance solely of steam and electric power generation property and change in method of identifying the unit of property, or in the case of a building, identifying the building structure or building systems Change # 184 Change to adopt the unit of property and major component definitions provided in Rev. Proc. 2013-24 (for steam and electric power generation property Change # 182
Nevada Power Company, Sierra Power Company	88-0420104 88-0044418	12/19/2013	Automatic	Change in determination of units of property for retirements of electric and steam generation assets Change ## 178, 179
Nevada Power Company, Sierra Power Company	88-0420104 88-0044418	2014	Automatic	Adoption of final tangible personal property regulations Change ## 184, 186, 187
CalEnergy Operating Corporation	33-0268085	6/12/2014	Automatic	Adoption of Generation Safe Harbor Units of Property Change # 182 and adoption of final tangible personal property regulations Change ## 184, 186, 187
CE Gen Oil Company	76-0135007	6/12/2014	Automatic	Adoption of Generation Safe Harbor Units of Property Change # 182 and adoption of final tangible personal property regulations Change ## 184, 186, 187
CE Leathers Company	27-1573694	6/12/2014	Automatic	Adoption of Generation Safe Harbor Units of Property Change # 182 and adoption of final tangible personal property regulations Change ## 184, 186, 187

CE Turbo LLC	47-0812159	6/12/2014	Automatic	Adoption of Generation Safe Harbor Units of Property Change # 182 and adoption of final tangible personal property regulations
Del Ranch Company	27-1573463	6/12/2014	Automatic	Change ## 184, 186, 187 Adoption of Generation Safe Harbor Units of Property Change # 182 and adoption of final tangible personal property regulations Change ## 184, 186, 187
Desert Valley Company	33-0335627	6/12/2014	Automatic	Adoption of Generation Safe Harbor Units of Property Change # 182 and adoption of final tangible personal property regulations Change ## 184, 186, 187
Elmore Company	27-1573610	6/12/2014	Automatic	Adoption of Generation Safe Harbor Units of Property Change # 182 and adoption of final tangible personal property regulations Change ## 184, 186, 187
Magma Power Company	95-3694478	6/12/2014	Automatic	Adoption of Generation Safe Harbor Units of Property Change # 182 and adoption of final tangible personal property regulations Change ## 184, 186, 187
Salton Sea Brine Processing Company	27-1573928	6/12/2014	Automatic	Adoption of Generation Safe Harbor Units of Property Change # 182 and adoption of final tangible personal property regulations Change ## 184, 186, 187
Salton Sea Power Company	33-0560471	6/12/2014	Automatic	Adoption of Generation Safe Harbor Units of Property Change # 182 and adoption of final tangible personal property regulations Change ## 184, 186, 187
Salton Sea Power Generation Company	27-1573861	6/12/2014	Automatic	Adoption of Generation Safe Harbor Units of Property Change # 182 and adoption of final tangible personal property regulations Change ## 184, 186, 187
Salton Sea Power LLC	47-0810713	6/12/2014	Automatic	Adoption of Generation Safe Harbor Units of Property Change # 182 and adoption of final tangible personal property regulations Change ## 184, 186, 187
Vulcan Power Company	95-2636765	6/12/2014	Automatic	Adoption of Generation Safe Harbor Units of Property Change # 182 and adoption of final tangible personal property regulations Change ## 184, 186, 187
Vulcan/BN Geothermal Power Company	27-1573792	6/12/2014	Automatic	Adoption of Generation Safe Harbor Units of Property Change # 182 and adoption of final tangible personal property regulations Change ## 184, 186, 187
Quad Cities Energy Company	42-1482950	2014	Automatic Concurrent	Adoption of Generation Safe Harbor Units of Property Change # 182 and adoption of final tangible personal property regulations Change ## 184, 186, 187
CalEnergy Generation Operating Company	39-1988036	2014	Automatic Concurrent	Adoption of final tangible personal property regulations Change ## 184, 186, 187

Berkshire Hathaway Energy Company	94-2213782	2014	Automatic Concurrent	Adoption of final tangible personal property regulations Change ## 184, 186, 187
HomeServices of	41-1945806	2014	Automatic	Adoption of final tangible personal property
America, Inc	11 17 13 000	2011	Concurrent	regulations Change ## 184, 186, 187
HMSV Financial	41-2014075	2014	Automatic	Adoption of final tangible personal property
Services, Inc	71-201-1075	2017	Concurrent	regulations Change ## 184, 186, 187
HomeServices	20-1657427	2014	Automatic	Adoption of final tangible personal property
Relocation, LLC	20-103/42/	2014	Concurrent	regulations Change ## 184, 186, 187
HomeServices	47-0681950	2014	Automatic	Adoption of final tangible personal property
Insurance, Inc	47-0001930	20,14	Concurrent	regulations Change ## 184, 186, 187
Iowa Realty	42-0791647	2014	Automatic	Adoption of final tangible personal property
Companies, Inc	42-0/9104/	2014	Concurrent	regulations Change ## 184, 186, 187
First Realty, Ltd	42-0870557	2014	Automatic	Adoption of final tangible personal property
rust Realty, Liu	42-00/033/	2014	Concurrent	regulations Change ## 184, 186, 187
Midland Escrow	42-1309189	2014	Automatic	Adoption of final tangible personal property
Services	42-1309109	2014	Concurrent	regulations Change ## 184, 186, 187
	42 1/75507	2014	Automatic	Adoption of final tangible personal property
IMO Company, Inc	43-1675597	2014		
ori D.C. I.C.	12 1220050	2014	Concurrent	regulations Change ## 184, 186, 187 Adoption of final tangible personal property
The Referral Company	42-1329950	2014	Automatic	
3 73 3 T	10.0000004	2014	Concurrent	regulations Change ## 184, 186, 187
Iowa Realty Insurance	42-0897364	2014	Automatic	Adoption of final tangible personal property
Agency, Inc	12 12 10 112	2014	Concurrent	regulations Change ## 184, 186, 187
Iowa Title Company	42-1249112	2014	Automatic	Adoption of final tangible personal property
	10 115555	2011	Concurrent	regulations Change ## 184, 186, 187
Real Estate Links,	42-1477597	2014	Automatic	Adoption of final tangible personal property
LLC			Concurrent	regulations Change ## 184, 186, 187
FFR, Inc	20-2287431	2014	Automatic	Adoption of final tangible personal property
		2711	Concurrent	regulations Change ## 184, 186, 187
HomeServices of	20-2754006	2014	Automatic	Adoption of final tangible personal property
Iowa, Inc			Concurrent	regulations Change ## 184, 186, 187
Edina Financial	41-1824325	2014	Automatic	Adoption of final tangible personal property
Services, Inc			Concurrent	regulations Change ## 184, 186, 187
Edina Realty, Inc	41-0809124	2014	Automatic	Adoption of final tangible personal property
			Concurrent	regulations Change ## 184, 186, 187
Edina Realty Title, Inc.	41-1556741	2014	Automatic	Adoption of final tangible personal property
			Concurrent	regulations Change ## 184, 186, 187
Edina Realty Referral	41-2011900	2014	Automatic	Adoption of final tangible personal property
Network, Inc			Concurrent	regulations Change ## 184, 186, 187
CBSHome Real Estate	47-0709483	2014	Automatic	Adoption of final tangible personal property
Company			Concurrent	regulations Change ## 184, 186, 187
CBSHome Relocation	47-0813122	2014	Automatic	Adoption of final tangible personal property
Services, Inc			Concurrent	regulations Change ## 184, 186, 187
Nebraska Land Title &	42-1480639	2014	Automatic	Adoption of final tangible personal property
Abstract Company			Concurrent	regulations Change ## 184, 186, 187
CBSHome Real Estate	20-1616046	2014	Automatic	Adoption of final tangible personal property
of lowa, Inc			Concurrent	regulations Change ## 184, 186, 187
	17 07 10 167	2014	Automatic	Adoption of final tangible personal property
Real Estate Referral	47-0742467	2014	Automatic	Adoption of final tangible personal property

Reece & Nichols Realtors, Inc	48-1031064	2014	Automatic Concurrent	Adoption of final tangible personal property regulations Change ## 184, 186, 187
Reece & Nichols	48-1133651	2014	Automatic Concurrent	Adoption of final tangible personal property regulations Change ## 184, 186, 187
Alliance, Inc Kansas City Title, Inc	43-1887243	2014	Automatic	Adoption of final tangible personal property
		ļ	Concurrent	regulations Change ## 184, 186, 187
Mid-America Referral	48-0993844	2014	Automatic	Adoption of final tangible personal property
Network, Inc	10 1000010	2011	Concurrent	regulations Change ## 184, 186, 187
Reece Commercial, Inc	48-1207012	2014	Automatic Concurrent	Adoption of final tangible personal property regulations Change ## 184, 186, 187
HomeServices of	31-1655556	2014	Automatic	Adoption of final tangible personal property
Kentucky, Inc.			Concurrent	regulations Change ## 184, 186, 187
Roy H. Long Realty	86-0165003	2014	Automatic	Adoption of final tangible personal property
Company, Inc			Concurrent	regulations Change ## 184, 186, 187
Champion Realty, Inc	52-2202342	2014	Automatic	Adoption of final tangible personal property
A1 11 70'.1	50.1647040	2014	Concurrent	regulations Change ## 184, 186, 187
Chancellor Title	52-1647848	2014	Automatic Concurrent	Adoption of final tangible personal property regulations Change ## 184, 186, 187
Services, Inc Professional Referral	52-1553769	2014	Automatic	Adoption of final tangible personal property
Organization, Inc	32-1333709	2014	Concurrent	regulations Change ## 184, 186, 187
HomeServices of	71-0932808	2014	Automatic	Adoption of final tangible personal property
Nebraska, Inc	/1-0/32000	2014	Concurrent	regulations Change ## 184, 186, 187
Capitol Title Company	47-0644826	2014	Automatic	Adoption of final tangible personal property
Cupitoi Titto Company	17 00 11020	2011	Concurrent	regulations Change ## 184, 186, 187
Larabee School of	47-0816079	2014	Automatic	Adoption of final tangible personal property
Real Estate &			Concurrent	regulations Change ## 184, 186, 187
Insurance, Inc				
Nebraska Referral, Inc	47-0644512	2014	Automatic	Adoption of final tangible personal property
			Concurrent	regulations Change ## 184, 186, 187
HomeServices of	27-0000735	2014	Automatic	Adoption of final tangible personal property
California, Inc			Concurrent	regulations Change ## 184, 186, 187
Pickford Real Estate,	33-0960990	2014	Automatic	Adoption of final tangible personal property
Inc		L	Concurrent	regulations Change ## 184, 186, 187
Pickford Services	33-0523297	2014	Automatic	Adoption of final tangible personal property
Company, Inc	22 0470000	2014	Concurrent Automatic	regulations Change ## 184, 186, 187
Pickford Escrow	33-0479882	2014	Concurrent	Adoption of final tangible personal property regulations Change ## 184, 186, 187
Company, Inc The Escrow Firm	01-0710909	2014	Automatic	Adoption of final tangible personal property
THE ESCION FIIII	01-0710909	2014	Concurrent	regulations Change ## 184, 186, 187
San Diego PCRE, Inc	33-0775008	2014	Automatic	Adoption of final tangible personal property
oan blogo i cita, inc	35 0775000	2011	Concurrent	regulations Change ## 184, 186, 187
HomeServices	20-0997919	2014	Automatic	Adoption of final tangible personal property
Financial Holdings,			Concurrent	regulations Change ## 184, 186, 187
Inc Guarantee Real Estate	77-0267513	2014	Automatic	Adoption of final tangible personal property
Quarantee Real Estate	11-0201313	2014	Concurrent	regulations Change ## 184, 186, 187
Guarantee Appraisal	77-0299786	2014	Automatic	Adoption of final tangible personal property
Corporation Corporation	.,,		Concurrent	regulations Change ## 184, 186, 187

Intero Real Estate	75-3075968	2014	Automatic	Adoption of final tangible personal property
Services, Inc	/3 30/3/00	2011	Concurrent	regulations Change ## 184, 186, 187
Intero Franchise	20-1035906	2014	Automatic	Adoption of final tangible personal property
Services, Inc	20 1033700	1.0	Concurrent	regulations Change ## 184, 186, 187
Intero Real Estate	20-8819780	2014	Automatic	Adoption of final tangible personal property
Holdings, Inc.	20-0017700	2011	Concurrent	regulations Change ## 184, 186, 187
Holdings, mc.	<u> </u>	 	Concurrent	regulations change in 101, 100, 107
Intero Referral	32-0392701	2014	Automatic	Adoption of final tangible personal property
Services, Inc	32-0372701	2017	Concurrent	regulations Change ## 184, 186, 187
JRHBW Realty, Inc	63-0833102	2014	Automatic	Adoption of final tangible personal property
d/b/a/ RealtySouth	03-0655102	2017	Concurrent	regulations Change ## 184, 186, 187
J.S. White Associates,	63-1020931	2014	Automatic	Adoption of final tangible personal property
lnc	03-1020931	2014	Concurrent	regulations Change ## 184, 186, 187
Roberts Brothers, Inc	63-1035638	2014	Automatic	Adoption of final tangible personal property
Roberts brothers, inc	03-1033030	2014	Concurrent	regulations Change ## 184, 186, 187
n 1' W	59-1220247	2014	Automatic	Adoption of final tangible personal property
Esslinger-Wooten-	39-122024/	2014	Concurrent	regulations Change ## 184, 186, 187
Maxwell, Inc	65 10 100 12	2014		Adoption of final tangible personal property
First Reserve	65-1040243	2014	Automatic	
Insurance, Inc	#0 1001110	1	Concurrent	regulations Change ## 184, 186, 187
Columbia Title of	59-1004119	2014	Automatic	Adoption of final tangible personal property
Florida, Inc		2011	Concurrent	regulations Change ## 184, 186, 187
HomeServices of	20-0133249	2014	Automatic	Adoption of final tangible personal property
Florida, Inc			Concurrent	regulations Change ## 184, 186, 187
E-W-M Referral	59-2380937	2014	Automatic	Adoption of final tangible personal property
Services, Inc		ļ	Concurrent	regulations Change ## 184, 186, 187
HomeServices of the	20-1000367	2014	Automatic	Adoption of final tangible personal property
Carolina, Inc		ļ	Concurrent	regulations Change ## 184, 186, 187
Preferred Carolinas	56-2042696	2014	Automatic	Adoption of final tangible personal property
Realty, Inc			Concurrent	regulations Change ## 184, 186, 187
Referral Company of	56-1718117	2014	Automatic	Adoption of final tangible personal property
North Carolina, Inc			Concurrent	regulations Change ## 184, 186, 187
Jim Huff Realty, Inc	61-0906148	2014	Automatic	Adoption of final tangible personal property
			Concurrent	regulations Change ## 184, 186, 187
Huff-Drees Realty, Inc	31-1423685	2014	Automatic	Adoption of final tangible personal property
			Concurrent	regulations Change ## 184, 186, 187
Huff Commercial	74-3105168	2014	Automatic	Adoption of final tangible personal property
Group, LLC			Concurrent	regulations Change ## 184, 186, 187
JBRC, Inc	61-1326644	2014	Automatic	Adoption of final tangible personal property
•			Concurrent	regulations Change ## 184, 186, 187
HN Real Estate	58-2308348	2014	Automatic	Adoption of final tangible personal property
Group, N.C., Inc			Concurrent	regulations Change ## 184, 186, 187
HomeSvc of IL LLC	27-0707250	2014	Automatic	Adoption of final tangible personal property
d/b/a Koenig & Strey			Concurrent	regulations Change ## 184, 186, 187
GMAC RE				
HomeServices of	45-3030859	2014	Automatic	Adoption of final tangible personal property
Illinois Holdings, LLC			Concurrent	regulations Change ## 184, 186, 187
HomeServices of	45-4447496	2014	Automatic	Adoption of final tangible personal property
Oregon, LLC			Concurrent	regulations Change ## 184, 186, 187
<u> </u>				

Attachment to Form 3115, Application for Change in Accounting Method Automatic Change ##: 182, 184, 186, 187, 207

Tax Year Ending December 31, 2014

HomeServices of Washington, LLC	45-4824233	2014	Automatic Concurrent	Adoption of final tangible personal property regulations Change ## 184, 186, 187
PCRE, L.L.C.	22-3552432	2014	Automatic Concurrent	Adoption of final tangible personal property regulations Change ## 184, 186, 187
CalEnergy International Services, Inc.	47-0782328	2014	Automatic Concurrent	Adoption of final tangible personal property regulations Change ## 184, 186, 187
MHC, Inc	42-1451822	2014	Automatic Concurrent	Adoption of final tangible personal property regulations Change ## 184, 186, 187
Midwest Capital Group, Inc.	42-1305011	2014	Automatic Concurrent	Adoption of final tangible personal property regulations Change ## 184, 186, 187
Dakota Dunes Development Company	42-1329691	2014	Automatic Concurrent	Adoption of final tangible personal property regulations Change ## 184, 186, 187
Two Rivers, Inc	42-1482951	2014	Automatic Concurrent	Adoption of final tangible personal property regulations Change ## 184, 186, 187