LISA D. NORDSTROM
Lead Counsel
lnordstrom@idahopower.com

January 5, 2022

VIA ELECTRONIC FILING

Attention: Filing Center
Public Utility Commission of Oregon
201 High Street SE, Suite 100
P.O. Box 1088
Salem, Oregon 97308-1088

Re: Docket No. RE 141
Informational Filing Regarding Qualifying Facility Transaction
Verde Light Community Solar, LLC

Dear Filing Center:

Pursuant to OAR 860-029-0030(7), Idaho Power Company ("Idaho Power") hereby files a copy of the executed Community Solar Program Purchase Agreement between Idaho Power Company and Verde Light Community Solar, LLC. This agreement was entered into pursuant to the Public Utility Regulatory Policies Act of 1978 ("PURPA"). Under OAR 860-029-0030(7), a public utility must file a true copy of an executed agreement between the utility and PURPA qualifying facility. Idaho Power has been instructed by the Public Utility Commission of Oregon to make all such filings in Docket No. RE 141.

If you have any questions regarding the attached agreement or this letter, please do not hesitate to contact Lead Counsel Donovan E. Walker at (208) 388-5317.

Sincerely,

Lisa D. Nordstrom

Lisa D. Nordstrom, OSB #973528

LDN:cld
Attachment
cc: Camille Christen – w/attach (via e-mail)

1221 W. Idaho St. (83702)
P.O. Box 70
Boise, ID 83707

COMMUNITY SOLAR PROGRAM PURCHASE AGREEMENT

THIS COMMUNITY SOLAR PROGRAM PURCHASE AGREEMENT entered into this 2nd day of December, 20 21, is between Verde Light Community Solar, LLC, an Oregon Limited Liability Company, "Project" and Idaho Power Company, a corporation acting in its regulated utility capacity, "Company." (Project and Company are referred to individually as a "Party" or collectively as the "Parties").

RECITALS

A. Project intends to construct, own, operate and maintain a solar photovoltaic facility for the generation of electric power, including interconnection facilities, located in Malheur County, Oregon with a Facility Capacity Rating of 2,950-kilowatts (kW) measured in alternating current and as further described in Exhibit A and Exhibit B ("Facility"); and

B. Project intends to commence delivery of Net Output under this Agreement, for the purpose of start-up testing, on July 1, 2022 ("Scheduled Initial Delivery Date"); and

C. Project intends to operate the Facility as a Community Solar Program Project, commencing commercial operations on November 1, 2022 ("Scheduled Commercial Operation Date").

D. Project estimates that the average annual Net Output to be delivered by the Facility to Company is 7,200,000 kilowatt-hours (kWh); and

E. Project shall deliver all Net Output to Company and purchase its full electric requirements from Company or sell Net Output surplus to its needs at the Facility site to Company, and may purchase retail electric service from Idaho Power in accordance with the terms and conditions of this Agreement and all other applicable tariff Schedules; and

F. This Agreement is a Community Solar Program Purchase Agreement under the Oregon Community Solar Program implemented by the Oregon Public Utility Commission pursuant to ORS 757.386(2).

AGREEMENT

NOW, THEREFORE, the Parties mutually agree as follows:

SECTION 1: DEFINITIONS

Agreement means this Community Solar Program Purchase Agreement.

As-Available Rate is the rate for purchase of a Project's Unsubscribed Energy and is defined in the Company's Oregon tariff Schedule 100.

Certified Projects are Projects that have been certified by the Public Utility Commission of Oregon under OAR 860-088-0050.

Commercial Operation Date means the date that the Solar Photovoltaic Facility is deemed by Company to be fully operational and reliable, which shall require, among other things, that all of the following events have occurred:

- Company has received a certificate from the Project stating (a) the Facility Capacity Rating of the Facility at the anticipated Commercial Operation Date; and (b) that the Facility is able to generate electric power consistently, safely, and reliably in amounts required by this Agreement and in accordance with all other terms and conditions of this Agreement;
- Company has received an insurance certificate in accordance with Oregon tariff Schedule 100 and this Agreement.

- The Facility has completed Start-Up Testing;
- The Company has received written confirmation from the Company's business unit that administers the Generator Interconnection Agreement ("GIA") stating that, in accordance with the GIA, all required interconnection facilities have been constructed, all required interconnection tests have been completed and the Facility is physically interconnected with Company's electric system.

Commission means the Public Utility Commission of Oregon.

Community Solar Program is the program established for the procurement of electricity from community solar projects pursuant to ORS 757.386(2).

Community Solar Program Interconnection is the interconnection service offered by the Company to Projects in the Community Solar Program.

Community Solar Program Interconnection Agreement means the generation interconnection agreement to be entered into separately between Project and Company providing for the construction, operation, and maintenance of the Company's interconnection facilities required to accommodate deliveries of Projects' Net Output.

Contract Year means the period commencing each calendar year on the same calendar date as the Operation Date and ending 364 days thereafter

Energy means the non-firm electric energy, expressed in kWh, generated by the Project and delivered to the Company in accordance with the conditions of this schedule. Energy is measured net of Losses and Station Use.

Losses are the loss of electric energy occurring as a result of the transformation and transmission of electric energy from the Project to the Point of Delivery.

Net Output means all energy produced by Project, less station use and less transformation and transmission losses and other adjustments, if any. For purposes of calculating payment under this Agreement, Net Output shall be the amount of energy flowing through the Point of Delivery.

Participant means a customer of the Company that is either a subscriber or owner of a Project.

Point of Delivery is the location where the Company's and Project's electrical facilities are interconnected.

Pre-certified Project is a project that is pre-certified by the Oregon Public Utility Commission under OAR 860-088-0040.

Program Administrator means the third-party directed by the Oregon Public Utility Commission to administer the Community Solar Program.

Project is one or more solar photovoltaic energy systems used to generate electric energy on behalf of Community Solar Program owners and subscribers and for which owners and subscribers receive credit on their electric bills.

Project Manager has the same definition as ORS 757.386(d) and means the entity identified as having responsibility for managing the operation of a community solar project and, if applicable, for maintaining contact with the electric company that procures electricity from the community solar project. A project manager may be: (A) An electric company; or (B) An independent third party.

Prudent Electrical Practices are those practices, methods, and equipment that are commonly used in prudent electrical engineering and operations to operate electric equipment lawfully and with safety, dependability, efficiency and economy.

PURPA means the Public Utility Regulatory Policies Act of 1978.

Qualifying Facility is a solar photovoltaic facility that meets the PURPA criteria for qualification set forth in Subpart B of Part 292, Subchapter K, Chapter I, Title 18, of the Code of Federal Regulations.

Station Use is electric energy used to operate the Project that is auxiliary to or directly related to the generation of electricity and which, but for the generation of electricity, would not be consumed by Project.

Subscribed Energy means the portions of the Energy generated by the Project and delivered to the Point of Delivery for which the Project has obtained a subscriber or owner and for which the Company must credit the subscribers' and owners' electric bills.

Transmission Provider means Idaho Power Company, acting in its transmission provider capacity.

Unsubscribed Power means the portion of the Energy delivered to the Point of Delivery for which the Project has no subscriber or owner and for that is purchased by the Company at the As-Available Rate.

SECTION 2: TERM

This Agreement shall become effective after execution by both Parties ("Effective Date") and shall continue in full force and effect for a period of twenty (20) Contract Years from the Commercial Operation Date.

SECTION 3: DELIVERY OF POWER AND COMPENSATION

Commencing on the Commercial Operation Date, unless otherwise provided herein, Project will transmit to the Company all Energy generated by the Project and Company will accept all Energy delivered to the Point of Delivery.

Company will compensate the Project and Project owners and subscribers for Energy delivered to the Point of Delivery ("Net Output") on a monthly basis.

For the portion of the monthly Net Output that is Subscribed Energy, Company will credit the electric bills of Project owners and subscribers to account for their proportionate share of the Net Output in accordance with the requirements and data provided by the Program Administrator.

For the portion of the monthly Net Output that is Unsubscribed Energy, Company will pay the Program Administrator the Company's As-Available Rate.

SECTION 4: ENVIRONMENTAL ATTRIBUTES

Company waives any claim to ownership of any Environmental Attributes associated with the Project's Net Output.

SECTION 5: OPERATION AND CONTROL

As-Built Supplement. Upon completion of initial (and any subsequent) construction of the solar photovoltaic facility, Project shall provide Company an As-Built Supplement to specify the actual Facility as built. The As-Built Supplement must be reviewed and approved by the Company, which approval shall not be unreasonably withheld, conditioned or delayed.

Facility Operation. Project shall operate and maintain the Facility in a safe manner in accordance with the Generation Interconnection Agreement, Prudent Electrical Practices and in accordance with the requirements of all applicable federal, state and local laws and the National Electric Safety Code as such laws and code may be amended from time to time. Company shall have no obligation to purchase Net Output from the Project to the extent the interconnection between the Project and the Company's electric system is disconnected, suspended or interrupted, in whole or in part, pursuant to the Generation Interconnection Agreement, or to the extent generation curtailment is required as a result of the Company's s non-compliance with the Generation Interconnection Agreement.

The Company shall have the right to inspect the Project to confirm that the Project is operating the solar photovoltaic facility in accordance with the provisions of this Agreement upon reasonable notice to Project. Project is solely responsible for the operation and maintenance of the Facility. The Company shall not, by reason of its decision to inspect or not to inspect the Facility, or by any action or inaction taken with respect to any such inspection, assume or be held responsible for any liability or occurrence arising from the operation and maintenance by Project of the Facility.

Scheduled Outages. Project may cease operation of the entire Facility or individual units for maintenance or other purposes. Project shall exercise reasonable efforts to notify Company of planned outages at least ninety (90) days prior.

Unplanned Outages. In the event of an unscheduled outage or curtailment exceeding twenty-five (25) percent of the Facility Capacity Rating (other than curtailments due to lack of motive force) expected to last more than 48 hours, Project shall reasonably notify the Company of the unscheduled outage or curtailment, the time when such occurred or will occur, and the anticipated duration.

SECTION 6: METERING

Company shall design, furnish, install, own, inspect, test, maintain and replace all metering equipment required pursuant to the Generation Interconnection Agreement.

Metering shall be performed at the location and in a manner consistent with this Agreement, the Generation Interconnection Agreement, and requirements of the Community Solar Program. All quantities of Energy purchased hereunder shall be adjusted to account for electrical losses, if any between the point of metering and the Point of Delivery, so that the purchased amount reflects the net amount of energy flowing into Idaho Power's system at the Point of Delivery.

Company shall periodically inspect, test, repair and replace the metering equipment as provided in the Generation Interconnection Agreement. If any of the inspections or tests discloses an error exceeding two percent (2%), either fast or slow, proper correction, based upon the inaccuracy found, shall be made of previous readings for the actual period during which the metering equipment rendered inaccurate measurements if that period can be ascertained. If the actual period cannot be ascertained, the proper correction shall be made to the measurements taken during the time the metering equipment was in service since last tested, but not exceeding three (3) months, in the amount the metering equipment shall have been shown to be in error by such test. Any correction in billings or payments resulting from a correction in the meter records shall be made in the next payment rendered following the repair of the meter.

SECTION 7: COMPUTATIONS

No later than the second business day of each month, Company will transfer to the Project Administrator the solar production of the Project, which is the Net Output for the month measured in kWh.

SECTION 8: COMPENSATION

Payment for Unsubscribed Energy. No later than thirty (30) days after receiving kWh from Program Administrator, Company shall send to Program Administrator payment for Project deliveries of Unsubscribed Energy to Company, together with computations supporting such payment. Company may offset any such payment to reflect amounts owing from Project to Company pursuant to this Agreement, the Generation Interconnection Agreement, or any other agreement between the Parties.

Corrections. Company shall have up to three months to adjust any payment made pursuant to Section 10.1. In the event Company determines it has overpaid Project, Company may adjust Project's future payment for Unsubscribed Energy accordingly in order to recapture any overpayment in a reasonable time.

Interest. Any amounts owing after the due date thereof shall bear interest at the Prime Rate plus two percent (2%) from the date due until paid; provided, however, that the interest rate shall at no time exceed the maximum rate allowed by applicable law.

Payment for Subscribed Energy. Company will credit the electric bills of Project owners and subscribers for their proportionate shares of Subscribed Energy in accordance with data provided by Program Administrator.

SECTION 9: SUCCESSORS AND ASSIGNS

This Agreement and all of the terms shall be binding upon and inure to the benefit of the respective successors and assigns of the Parties. No assignment by either Party shall become effective without approval from the Public Utility Commission of Oregon.

SECTION 10: NOTICES

All notices except as otherwise provided in this Agreement shall be in writing shall be directed as follows and shall be directed as follows and shall be considered if delivered in person or when deposited in the U.S. Mail, postage prepared by certified or registered mail and return receipt requested.

SECTION 11: TERMINATION

This Agreement shall terminate at any time the Program Administrator has notified Company in writing that the Project is no longer certified as a Project in the Oregon Community Solar Program pursuant to ORS 757.386(2), or if the Project has not been certified as a Project in the Oregon Community Solar Program within one (1) calendar year from the Commercial Operation Date, or by mutual agreement of the Parties.

SECTION 12: INDEMNIFICATION

Indemnification - Each Party shall agree to hold harmless and to indemnify the other Party, its officers, agents, affiliates, subsidiaries, parent company and employees against all loss, damage, expense and liability to third persons for injury to or death of person or injury to property, proximately caused by the indemnifying Party's, (a) construction, ownership, operation or maintenance of, or by failure of, any of such Party's works or facilities used in connection with this Agreement, or (b) negligent or intentional acts, errors or omissions. The indemnifying Party shall, on the other Party's request, defend any suit asserting a claim covered by this indemnity. The indemnifying Party shall pay all documented costs, including reasonable attorney fees that may be incurred by the other Party in enforcing this indemnity.

SECTION 13: INSURANCE

For Projects greater than 200 kW, the Seller shall secure and continuously carry insurance as specified within this Section for the term of the Agreement.

Insurance Requirements:

1. All insurance required by this Agreement shall be placed with an insurance company with an A.M. Best Company rating of B+ or better.
2. If the insurance coverage required in this Appendix is cancelled, materially changed or lapses for any reason, the Seller will immediately notify Idaho Power in writing. This notice will advise Idaho Power of the specific reason for cancellation, material change or lapse and the steps being taken to comply with these Insurance Requirements. Failure to provide this notice and to comply with these Insurance Requirements within five (5) days of the cancellation, material change or lapse will constitute a Material Breach and Idaho Power may terminate this Agreement.
3. Prior to the Operation Date and subsequently within ten (10) days of the annual anniversary of the Operation Date, the Seller shall provide a Certificate of Insurance in the name of Idaho Power Company and list Idaho Power Company as an Additional Insured Endorsement and Waiver of Subrogation Endorsement.
4. The Certificate of Insurance shall evidence the appropriate insurance coverage of Comprehensive General Liability Insurance for both bodily injury and property damage with limits equal to one million dollars ($1,000,000), each occurrence, combined single limit. The deductible for such insurance shall be consistent with current Insurance Industry Utility practices for similar property.

SECTION 14: OTHER CHARGES

The Project shall pay the Company the current Integration Charge from the Company's Oregon Schedule 85 based on the Nameplate Capacity of the Project and the total Nameplate Capacity of solar under contract with the Company.

SECTION 15: DESIGNATION OF NETWORK RESOURCE

Within five (5) business days following the Effective Date, the Company will submit an application to the Transmission Provider requesting designation of the Facility as a network resource, thereby authorizing network transmission service under the Company's Network Integration Transmission Service Agreement with the Transmission Provider. The Company will request an effective date for commencement of network transmission service for the Facility that is ninety (90) days prior to the Scheduled Commercial Operation Date. The Company will inform Project Manager of Transmission Provider's response to the application described above in this paragraph within five (5) days of the Company's receipt of such response from the Transmission Provider. If the Company is notified in writing by the Transmission Provider that designation of the Facility as a network resource requires the construction of transmission system network upgrades or otherwise requires potential re-dispatch of other network resources of the Company (a "Conditional DNR Notice"), the Company and Project Manager will promptly meet to determine how such conditions to the Facility's network resource designation will be addressed in this Agreement. If, within sixty (60) days following the date of the Company's receipt of the Conditional DNR Notice, the Company and Project Manager are unable to reach agreement regarding how to designate the Facility as a network resource in light of the Conditional DNR Notice, the Company will submit the matter to the Commission for a determination on whether, as a result of the Conditional DNR Notice, this Agreement should be terminated or amended. The Company will submit such filing to the Commission within ninety (90) days following the date of the Company's receipt of the Conditional DNR Notice. In the event of such a filing to the Commission under this Section, the Parties' obligations under this Agreement will be suspended until such time that the Commission issues a final decision. In the event of a Conditional DNR Notice, Project Manager will have the right to terminate this Agreement upon written notice to the Company and such termination by Project Manager will not be an event of default and no damages will be owed by Project Manager to the Company related to the termination of this Agreement except to the extent the Company has incurred costs at Project Manager's request in furtherance of addressing the matters covered under this Section.

SECTION 16: ENTIRE AGREEMENT

This Agreement constitutes the entire Agreement of the Parties concerning the subject matter hereof and supersedes all prior or contemporaneous oral or written agreements between the Parties concerning the subject matter hereof.

IN WITNESS WHEREOF, The Parties hereto have caused this Agreement to be executed in their respective names on the dates set forth below:

Idaho Power Company	Verde Light Community Solar LLC
By:	By:
Print: Vice President, Power Supply	Print: Ryan Sheehy Title: Managing Member
Dated: 12/2/21	Dated: 11/30/2021
"Idaho Power"	"Project"

IDAHO POWER
An IDACORP Company

Form 2

Application for Small Generator Facility Interconnection
Tier 2, Tier 3 or Tier 4 Interconnection
(For Small Generator Facilities with Electric Nameplate Capacities of 10 MW and less)

Applicant Contact Information :

Name: Ryan Sheehy

Mailing Address: 200 E. Main St.

City: Enterprise State: OR Zip Code: 97828

Telephone (Daytime): 541-263-7684 (Evening): 541-263-7684

Facsimile Number: _____ E-Mail Address: ryan.sheehy@viridianmgt.com

Address of Customer Facility Where Small Generator Facility will be Interconnected :
(if different from above)

Street Address: 1803 N Verde Dr. (Varies) (44.0427N 116.9876W)

City: Ontario State: OR Zip Code: 97914

System Installer/Consulting Engineer :

Name: TBD

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Telephone (Daytime): _____ (Evening): _____

Facsimile Number: _____ E-Mail Address: _____

Electric Service Information for Applicant's Facility Where Generator Will Be Interconnected :

Capacity: 200 (Amps) Voltage: 12.47kV (Volts)

Type of Service: ☐ Single Phase ☒ Three Phase

Will a transformer be used between the generator and the point of interconnection? X Yes ___ No

Transformer Data (If Applicable, for Interconnection Customer-Owned Transformer):

Is the transformer: ____single phase X three phase? Size: 3x1,000 kVA

Transformer Impedance: 6 % on 1,000 kVA Base

If Three Phase:

Transformer Primary: 12.47k Volts _____ Delta _____ Wye X Wye Grounded

Transformer Secondary: 600 Volts _____ Delta X Wye _____ Wye Grounded

Transformer Tertiary: _____ Volts _____ Delta _____ Wye _____ Wye Grounded

Requested Procedure Under Which to Evaluate Interconnection Request[1] :

Please indicate below which review procedure applies to the interconnection request.

☐ **Tier 2** - Certified interconnection equipment with an aggregate Electric Nameplate Capacity of 2 MW or less. Indicate type of certification below. The application fee amount is $500.

- ☐ Lab Tested - tested to IEEE 1547.1 and other specified standards by a nationally recognized testing laboratory and is appropriately labeled.
- ☐ Field Tested – an identical small generator facility has been approved by an Oregon utility under a Tier 4 study review process within the prior 36 months of the date of this interconnection request.

☐ **Tier 3** – A Small Generator Facility connected to the T&D system that does not export power. The Electric Nameplate Capacity rating may be 50 kW or smaller, if connecting to area network or 10 MW or smaller, if connecting to a radial distribution feeder. The application fee amount is $1000.

☒ **Tier 4** – Electric Nameplate Capacity rating is 10 MW or smaller and the Small Generator Facility does not qualify for a Tier 1, Tier 2 or Tier 3 review or has been reviewed but not approved under a Tier 1, Tier 2 or Tier 3 review. Application fee amount is $1000.

[1] **Note:** Descriptions for interconnection review categories do not list all criteria that must be satisfied. For a complete list of criteria, please refer to PUC Rule OAR 860, Division 082, (Rule).

Field Tested Equipment:

If the field tested equipment box is checked above, please include with the completed application the following information which will be required for review of Tier 2 field tested small generator facilities:

- A copy of the Certificate of Completion, signed by an Oregon utility that has approved an identical small generator facility for parallel operation.
- A copy of all documentation submitted to the Oregon utility that approved the Small Generator Facility for parallel operation under a Tier 4 study process.
- A written statement by the Applicant indicating that the small generator facility being proposed is identical, except for Minor Equipment Modification, to the one previously approved by an Oregon utility for parallel operation.
- If a Tier 2 Application, utilizing Field Tested equipment, is proposed the remainder of the application will not be required to be completed.

Small Generator Facility Information:

List interconnection components/system(s) to be used in the Small Generation Facility that is lab certified (required for Lab Tested, Tier 2 Interconnection requests only).

Component/System	NRTL Providing Label & Listing
1. 24 x Solectria XGI 1500-125	UL
2. 10,240 x Solarworld 350W module	UL
3.	
4.	
5.	

Please provide copies of manufacturer brochures or technical specifications

Energy Production Equipment/Inverter Information:

☐ Synchronous ☐ Induction ☒ Inverter ☐ Other _____

Electric Nameplate Rating: 3,000 kW 3,000 kVA

Rated Voltage: 600 Volts

Rated Current: 120 each/ 2,880 total Amps

System Type Tested (Total System): ☐ Yes ☒ No; (attach product literature)

Customer-Site Load: None (kW) (if none, so state)

Maximum Physical Export Capability Requested: 3,000 total (kW)

Individual Generator Power Factor 1.0

Rated Power Factor: Leading: 0.85 Lagging: 0.85

For Synchronous Machines:

Manufacturer: _____

Model No.: _____ Version No.: _____

Submit copies of the Saturation Curve and the Vee Curve.

☐ Salient ☐ Non-Salient

Torque: _____ lb-ft Rated RPM: _____

Field Amperes: _____ at rated generator voltage and current and _____% PF over-excited

Type of Exciter: _____

Output Power of Exciter: _____

Type of Voltage Regulator: _____

Locked Rotor Current: _____ Amps

Synchronous Speed: _____RPM

Winding Connection: _____

Min. Operating Freq./Time: _____

Generator Connection: ☐ Delta ☐ Wye ☐ Wye Grounded

Direct-axis Synchronous Reactance: (Xd) _____ohms

Direct-axis Transient Reactance: (X'd) _____ohms

Direct-axis Sub-transient Reactance: (X"d) _____ohms

Negative Sequence Reactance, X_2: _____ P.U.

Zero Sequence Reactance, X_0: _____ P.U.

KVA Base: _____

Field Volts: _____

Field Amperes: _____

Provide appropriate IEEE model block diagram of excitation system, governor system and power system stabilizer (PSS) in accordance with the regional reliability council criteria. A PSS may be determined to be required by applicable studies. A copy of the manufacturer's block diagram may not be substituted.

For Induction Machines:

Manufacturer: _____

Model No.: _____ Version No.: _____

Locked Rotor Current: _____ Amps

Rotor Resistance: (Rr)_____ohms Exciting Current: ____Amps

Rotor Reactance: (Xr)_____ohms Reactive Power Required: _____

Magnetizing Reactance: (Xm)_____ohms ___VARs (No Load)

Stator Resistance: (Rs)_____ohms ___VARs (Full Load)

Stator Reactance: (Xs)_____ohms

Short Circuit Reactance: (X"d)_____ohms

Phases: ☐ Single ☐ Three-Phase

Frame Size: _____ Design Letter: ____ Temp. Rise: _____ °C.

Reverse Power Relay Information: (This section applies to Tier 3 Review Only)

Manufacturer: _____Model:_____

Electric Nameplate Capacity rating: (kVA)_____

Additional Information For Inverter Based Facilities:

Inverter Information:

Manufacturer: Yaskawa Solectria Model: XGI 1500-125

Type: ☐ Forced Commutated ☒ Line Commutated

Electric Nameplate Capacity Rated Output: 120 Amps 600 Volts 125 kW

Efficiency: 98.5 % Power Factor: 100 %

DC Source / Prime Mover:

☒ Solar ☐ Wind ☐ Hydro ☐ Other _____

Electric Nameplate Capacity Rating: 3,584 kW Rating: 3,584 kVA

Rated Voltage: 1,500 Volts

Open Circuit Voltage (If applicable): 1,459 Volts

Rated Current: 704 total Amps

Short Circuit Current (If applicable): 942 total Amps

Other Facility Information:

Is Facility a QF? Yes☐ No☒

If yes, has Applicant completed FERC "Notice of Self Certification"? Yes☐ No☐

One Line Diagram attached: ☒ Yes ☐ No

Plot Plan attached: ☒ Yes ☐ No

Installation Test Plan attached: ☐ Yes ☒ No

Estimated Commissioning Date (if known): 12/31/20

Enclose copy of site electrical one-line diagram showing the configuration of all Small Generating Facility equipment, current and potential circuits, and protection and control schemes.

Enclose copy of any site documentation that indicates the precise physical location of the proposed Small Generating Facility (e.g., USGS topographic map, distance from public utility facility number, other diagram or documentation).

Enclose copy of any documents that provide proof of site control.

Applicant Signature:

I hereby certify that all of the information provided in this application request form is correct.

Applicant Signature: [signature]

Title: President, Fleet Development Date: 26 April 18

An application fee is required before the application can be processed. Please verify that the appropriate fee is included with the application:

Application fee included ☑

Amount $1,000.00

Public Utility Acknowledgement:

I hereby acknowledge the receipt of an Interconnection Request and Application Fee,

Approval for a Tier 2, Tier 3 or Tier 4 Small Generator Facility interconnection is contingent upon the Applicant's Small Generator Facility passing the screens and completing the review process set forth in the PUC rules found in OAR 860, Division 082 and is not granted by the Public Utility's signature on this Application Form.

Public Utility Signature: _____ Date: _____

Printed Name: _____ Title: _____

Note: The Public Utility shall retain a copy of this completed and signed form and return the original and any attachments to the Applicant.

IDAHO POWER
An IDACORP Company

Verde Power Light Project #532 Form 3

Interconnection Feasibility Study Agreement

This agreement is made and entered into this 7th day of June, 2018 by and between Fleet Development, Inc., a S-Corporation organized and existing under the laws of the State of Nevada, ("Applicant,") and Idaho Power Company, a corporation existing under the laws of the State of Idaho, ("Public Utility"). Applicant and Public Utility each may be referred to as a "Party," or collectively as the "Parties."

Recitals:

Whereas, The Applicant is proposing to develop a Small Generating Facility or adding generating capacity to an existing Small Generating Facility consistent with the Application completed by Interconnection Customer on May 3, 2018; and

Whereas, Applicant desires to interconnect the Small Generating Facility with Public Utility s Transmission and Distribution System ("T&D System"); and

Whereas, Applicant has requested for the Public Utility to perform an Interconnection Feasibility Study to assess the feasibility of interconnecting the proposed Small Generating Facility to Public Utility's T&D System;

Now, therefore, in consideration of and subject to the mutual covenants contained herein the Parties agree as follows:

1. When used in this Agreement, with initial capitalization, the terms specified shall have the meanings given in PUC Rule OAR 860-082-0005- 860-082-0085.

2. Interconnection Customer elects and Electric Distribution Company shall cause to be performed an Interconnection Feasibility Study consistent with OAR 860-082-0005-860-082-0085 and more specifically detailed in 860-082-0060 (6) (a(-(l).

3. The scope of the Interconnection Feasibility Study shall be subject to the assumptions set in the rule and the details supplied by the Applicant in Attachment 1 to this agreement form.

4. The Interconnection Feasibility Study shall be based on the technical information provided by the Applicant in their Application, as may be modified as the result of the Scoping Meeting. The Public Utility reserves the right to request additional technical information from the Interconnection Customer as may reasonably become necessary consistent with Good Utility Practice during the course of the Interconnection Feasibility Study. If, in the course of the Study, the Applicant finds it necessary to modify the Application, the time to complete the Interconnection Feasibility Study may be extended by mutual agreement of the Parties.

5. In performing the study, the Public Utility will rely, to the extent reasonably practicable, on existing studies of recent vintage. The Applicant will not be charged for

such existing studies. However, the Applicant agrees to pay, consistent with OAR 860-082-0035 for modifications to existing studies that are reasonably necessary to perform the Interconnection Feasibility Study.

6. The Interconnection Feasibility Study report shall provide the following information:
   6.1 An identification of the potential Adverse system impacts on the utility's transmission and/or distribution system or any other affected system.
   6.2 Preliminary identification of any circuit breaker short circuit capability limits exceeded as a result of the interconnection,
   6.3 Preliminary identification of any thermal overload or voltage limit violations resulting from the interconnection,
   6.4 Preliminary identification of grounding requirements and electric system protection, and
   6.5 Preliminary description and non-binding estimated cost of facilities required to interconnect the Small Generating Facility to the Public Utility's T&D System and to address the identified short circuit and power flow issues.

7. As required by OAR 860-082-0060(6)(a), Attachment 2 to this agreement provides a scope for the Interconnection Feasibility Study, a reasonable schedule for completion of the study, and a good-faith, non-binding estimate of the cost to perform the Interconnection Feasibility Study. The Interconnection Feasibility Study shall be completed and the results shall be transmitted to the Interconnection Customer within thirty Business Days after this agreement is signed by the Parties unless otherwise agreed to as part of this Agreement. Attachment 2 is incorporated as part of this Agreement.

8. Study fees will be based on actual costs in accordance with the provisions of 860-082-0035.

In witness whereof, the Parties have caused this agreement to be duly executed by their duly authorized officers or agents on the day and year first above written:

Public Utility: Idaho Power Company

Signed Daniel Arjona
Name (Printed): DANIEL ARJONA Title ENGINEERING LEADER

Applicant: [insert name of applicant]

Signed
Name (Printed): Ryan Sheehy Title President