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September 26, 2014

NWN OPUC Advice No. 14-7
SUPPLEMENT A

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
3930 Fairview Industrial Drive SE
Post Office Box 1088
Salem, Oregon 97308-1088

Attention: Filing Center

Re:

**Schedule 90 “Firm Storage Service with No-Notice Withdrawal”
Schedule 91 “Firm Storage Service with No-Notice Withdrawal and Direct
Connection to South Mist Pipeline”
(LSN Application Enclosed)**

Northwest Natural Gas Company, dba NW Natural (“NW Natural” or “Company”), files herewith, the following revisions and additions to its Tariff P.U.C. Or. 25, stated to become effective with less than statutory notice, on and after **October 15, 2014**:

Fourth Revision of Sheet iv,
Tariff Index (continued); and

Original Sheet 91-7
Rate Schedule 91,
“Firm Storage Service with No-Notice Withdrawal and Direct Connection
to South Mist Pipeline.”

The purpose of this filing is to correct typographical errors in the above-referenced tariff sheets as follows:

Sheet iv: Corrects the revision number.
Sheet 91-7 Corrects the “Monthly Rates” section to reflect rates approved by FERC effective February 11, 2014.

All other tariff sheets submitted with the Company’s initial filing, NWN OPUC Advice 14-7 dated May 5, 2014, are requested to become effective as filed.

The Company respectfully requests that the tariff sheets filed herewith be permitted to become effective with service on and after October 15, 2014. A request for approval on less than statutory notice is enclosed.

Copies of this letter and the filing made herewith are available in the Company's main office in Portland, Oregon, and on the Company's website at www.nwnatural.com.

Please address correspondence on this matter to me with copies to the following:

NW Natural
Rates & Regulatory Affairs
220 NW Second Avenue
Portland, Oregon 97209
Telecopier: (503) 721-2516
E-mail: eFiling@nwnatural.com

Sincerely,

/s/ Onita King

Onita R. King
Rates & Regulatory Affairs

enclosures

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

3930 FAIRVIEW INDUSTRIAL DRIVE SE

SALEM, OR 97308-1088

IN THE MATTER OF THE APPLICATION OF
NW NATURAL

TO WAIVE STATUTORY NOTICE.

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)
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UTILITY L.S.N. APPLICATION

NO. _____

NOTE: ATTACH EXHIBIT IF SPACE IS INSUFFICIENT

1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE(S) ADDITION, DELETION OF CHANGE. (SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME)

This filing corrects typographical errors.

2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOW ON FILE KNOWN AND DESIGNATED AS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)

Third Revision of Sheet iv

3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)

Fourth Revision of Sheet iv; Original Sheet 91-7

4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE:

NW Natural is requesting a waiver of statutory notice so that this tariff change will become effective on the requested effective date, October 15, 2014.

5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S) OR CHANGES(S)

October 15, 2014

6. AUTHORIZED SIGNATURE:

TITLE

DATE

/s/ Onita King

Rates & Regulatory Affairs

9/26/2014

PUC USE ONLY

APPROVED

DENIED

EFFECTIVE DATE OF APPROVED SCHEDULE(S) OR CHANGE

AUTHORIZED SIGNATURE:

DATE

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Fourth Revision of Sheet iv
Cancels Third Revision of Sheet iv

TARIFF INDEX

(continued)

SHEET

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(N)
(N)

(continue to Sheet v)

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Effective with service on
and after October 15, 2014

RATE SCHEDULE 91
FIRM STORAGE SERVICE WITH NO-NOTICE WITHDRAWAL AND DIRECT
CONNECTION TO SOUTH MIST PIPELINE

(continued)

RATES AND CHARGES:

Monthly Deliverability Reservation Charge.

A monthly charge, as set forth in the Service Agreement, shall apply for each Dekatherm (Dth) of Customer's MDWQ. The maximum Monthly Deliverability Reservation Charge is \$5.0274 per month and the minimum charge is \$0 if provided from existing Mist Storage capacity. This maximum does not apply if the storage service is provided from expansion capacity.

Monthly Capacity Charge.

A monthly charge, as set forth in the Service Agreement, shall apply for each Dth of Customer's MSC. The maximum Monthly Capacity Charge is \$.0600/month and the minimum charge is \$0 if provided from existing Mist Storage capacity. This maximum does not apply if the storage service is provided from expansion capacity.

Authorized Overrun Charge.

A charge, as set forth in the Service Agreement, may apply for each Dth of Gas withdrawn in excess of Customer's MDWQ or injected in excess of Customer's MDIQ (Authorized Overrun Quantities) on each Gas Day of a given Month. The maximum charge is \$0.1653 and the minimum charge is \$0.0000 if provided from existing Mist Storage capacity. This maximum does not apply if the storage service is provided from expansion capacity.

Fuel Charge.

Customers shall be assessed a 2.5% fuel-in-kind charge for each Dth of gas injected, subject to an annual cost true-up for actual fuel usage.

Other Applicable Charges.

Any other applicable charges as provided for in the Tariff may be set forth on the Service Agreement or monthly invoice, as appropriate.

Service Charge Credit.

If the Company fails to deliver to the designated Storage Delivery Point or receive at the Receipt Point hereunder, other than as may be excused by Force Majeure or regularly scheduled maintenance, ninety-five percent (95%) or more of the aggregate Confirmed Daily Nominations (as hereinafter defined) of all firm intrastate Storage Service Customers for more than twenty-eight (28) Days in any given Contract Year, then for each Gas Day during that Contract Year in excess of twenty-eight (28) Days that the Company so fails to deliver or receive (a "Credit Day"), Customer, as its sole remedy, shall be entitled to a Service Charge Credit calculated as set forth below.

(continue to Sheet 91-8)

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