



825 NE Multnomah, Suite 2000  
Portland, Oregon 97232

December 31, 2013

***VIA ELECTRONIC FILING  
AND OVERNIGHT DELIVERY***

Public Utility Commission of Oregon  
3930 Fairview Industrial Dr. S.E.  
Salem, OR 97302-1166

Attn: Filing Center

**RE: Docket UM 16\_\_  
PacifiCorp's Application for Deferred Accounting Related to a Reduction in  
Depreciation Expense**

PacifiCorp d/b/a Pacific Power submits for filing an original and five copies of its Application for Deferred Accounting Related to a Reduction in Depreciation Expense.

It is respectfully requested that all formal data requests to the Company regarding this filing be addressed to the following:

By e-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah Street, Suite 2000  
Portland, OR 97232

Please direct any informal inquiries to Gary Tawwater, Manager, Regulatory Affairs, at (503) 813-6805.

Sincerely,

William R. Griffith  
Vice President, Regulation

Enclosures

cc: Service List UM 1647  
Service List UE 263

## CERTIFICATE OF SERVICE

I certify that I served a true and correct copy of PacifiCorp's Notice of Application for Deferred Accounting Related to a Reduction in Depreciation Expense on the parties listed below via electronic mail and/or US mail in compliance with OAR 860-001-0180.

### UM 1647

OPUC Dockets (W)  
Citizens' Utility Board of Oregon  
610 SW Broadway, Suite 400  
Portland, OR 97205  
[dockets@oregoncub.org](mailto:dockets@oregoncub.org)

Robert Jenks (W)  
Citizens' Utility Board of Oregon  
610 SW Broadway, Suite 400  
Portland, OR 97205  
[bob@oregoncub.org](mailto:bob@oregoncub.org)

G. Catriona McCracken (W)  
Citizens' Utility Board of Oregon  
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Portland, OR 97205  
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Irion A. Sanger (W)  
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Melinda J. Davison (W)  
Davison Van Cleve PC  
333 SW Taylor, Suite 400  
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[mail@dvclaw.com](mailto:mail@dvclaw.com)

Katherine A. McDowell (W)  
McDowell Rackner & Gibson PC  
419 SW 11<sup>th</sup> Ave., Suite 400  
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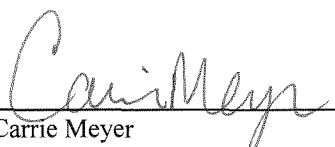
Oregon Dockets (W)  
Pacific Power  
825 NE Multnomah St., Suite 2000  
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[oregondockets@pacificcorp.com](mailto:oregondockets@pacificcorp.com)

Ming Peng (W)  
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Michael T. Weirich (W)  
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Regulated Utility & Business Section  
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Vancouver, WA 98660  
[mdeen@r-c-s-inc.com](mailto:mdeen@r-c-s-inc.com)

Dated this 31<sup>st</sup> day of December 2013.

  
Carrie Meyer  
Supervisor, Regulatory Operations

## CERTIFICATE OF SERVICE

I certify that I served a true and correct copy of PacifiCorp's Notice of Application for Deferred Accounting Related to a Reduction in Depreciation Expense on the parties listed below via electronic mail in compliance with OAR 860-001-0180.

UE 263

OPUC Dockets (W)  
Citizens' Utility Board of Oregon  
610 SW Broadway, Suite 400  
Portland, OR 97205  
[dockets@oregoncub.org](mailto:dockets@oregoncub.org)

G. Catriona McCracken (W) (C)  
Citizens' Utility Board of Oregon  
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Marianne Gardner (W) (C)  
Oregon Public Utility Commission  
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[Marianne.gardner@state.or.us](mailto:Marianne.gardner@state.or.us)

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Jody Kyler Cohn (W)  
Boehm Kurtz & Lowry  
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[kboehm@bkllawfirm.com](mailto:kboehm@bkllawfirm.com)  
[jkyler@bkllawfirm.com](mailto:jkyler@bkllawfirm.com)

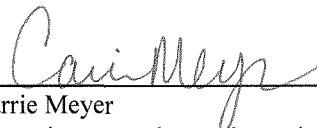
Samuel L. Roberts (W) (C)  
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Eugene, OR 97440  
[sroberts@eugenelaw.com](mailto:sroberts@eugenelaw.com)

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Tracy Rutten (W)  
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[trutten@orcities.org](mailto:trutten@orcities.org)

Dated this 31<sup>st</sup> day of December 2013.

[Pge.opuc.filings@pgn.com](mailto:Pge.opuc.filings@pgn.com)  
Nona Soltero (W)  
Fred Meyer Stores/Kroger  
3800 SE 22<sup>nd</sup> Avenue  
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[Non.soltero@fredmeyer.com](mailto:Non.soltero@fredmeyer.com)

Steve W. Chriss (W) (C)  
Wal-Mart Stores, Inc.  
200 I SE IO'h Street  
Bentonville, AR 72716  
[stephen.chriss@wal-mart.com](mailto:stephen.chriss@wal-mart.com)

  
Carrie Meyer  
Supervisor, Regulatory Operations



1 In addition, the Company requests that all data requests regarding this application be  
2 sent to the following:

3 By email (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

4 By regular mail: Data Request Response Center  
5 PacifiCorp  
6 825 NE Multnomah St., Suite 2000  
7 Portland, OR 97232

8 Informal questions may be directed to Gary Tawwater, Regulatory Affairs Manager,  
9 at (503) 813-6805.

10 **III. BACKGROUND**

11 On January 31, 2013, the Company filed an application under ORS 757.140(1)  
12 requesting authorization to change depreciation rates applicable to PacifiCorp's depreciable  
13 electric plant effective January 1, 2014. The Company's application was docketed as UM  
14 1647. The Company also filed petitions in Idaho, Utah, Washington, and Wyoming  
15 requesting a revision of its existing depreciation rates in those states.

16 On March 1, 2013, PacifiCorp filed an application for a general rate revision,  
17 docketed as UE 263, seeking an overall price increase of \$56 million (4.6 percent), effective  
18 January 1, 2014. PacifiCorp's filing in UE 263 reflected its proposed revised depreciation  
19 rates from UM 1647.<sup>1</sup>

20 On June 12, 2013, the parties in both UE 263 and UM 1647 convened a joint  
21 settlement conference and reached a settlement resolving all issues in both dockets. As  
22 outlined in Exhibit A of the stipulation in UM 1647, the settlement reflected an Oregon-  
23 allocated revenue requirement reduction of approximately \$1.6 million from the Company's  
24 initial filing. This reduction was included in the overall revenue requirement reflected in the  
25 settlement stipulation in UE 263. The stipulation in UM 1647 was approved in Order No.

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<sup>1</sup> Docket UE 263 Exhibit PAC/1002.

1 13-437 on September 25, 2013. The stipulation in UE 263 was approved by the Commission  
2 on December 18, 2013, in Order No. 13-474.

3 As described in the stipulation in UM 1647, the Company agreed “to defer for future  
4 inclusion in customer rates any reductions to depreciation expense associated with additional  
5 adjustments to depreciation rates for system-allocated assets, except adjustments related to  
6 coal generation, adopted in any of those dockets in any other states in which PacifiCorp  
7 operates.”<sup>2</sup>

8 Since Commission approval of the stipulation, additional reductions to depreciation  
9 rates were made as a result of the depreciation filings in the Company’s other jurisdictions.  
10 As reflected in Attachment B, those modifications reduce Oregon-allocated depreciation  
11 expense by approximately \$859,000 from the levels approved by the Commission in Order  
12 No. 13-347. PacifiCorp therefore respectfully requests to defer this annual difference  
13 (reduction) in depreciation expense beginning January 1, 2014, until the revised depreciation  
14 expense is included in rates through the Company’s next general rate revision.

#### 15 **IV. PROPOSED ACCOUNTING**

16 If this application is approved, PacifiCorp will account for reduced depreciation  
17 expense by debiting general business revenues (FERC Accounts 440—Residential Sales,  
18 442—Commercial and Industrial Sales, and 444—Public Street and Highway Lighting) and  
19 crediting Account 254—Other Regulatory Liabilities. If this application is denied, the excess  
20 depreciation expense recovered in customer rates will be remain in general business revenues  
21 (FERC Accounts 440—Residential Sales, 442—Commercial and Industrial Sales, and 444—  
22 Public Street and Highway Lighting).

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<sup>2</sup> *In the Matter of PacifiCorp d/b/a Pacific Power Application for Authority to Implement Revised Depreciation Rates*, Docket UM 1647, Order No. 13-347, Appendix A at 11 (Sept. 25, 2013).

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**V. NOTICE**

A Notice of PacifiCorp's Application for Deferred Accounting Related to a Reduction in Depreciation Expense is included as Attachment A. This notice will be served to the service lists in dockets UM 1647 and UE 263.

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**VI. CONCLUSION**

PacifiCorp respectfully requests that the Commission authorize the Company to defer for future inclusion in customer rates an annual reduction of approximately \$859,000 in Oregon-allocated depreciation expense. This amount reflects the variance in depreciation expense for system-allocated assets, except for coal generation facilities, from the rates approved by the Commission in Order No. 13-347 and the final depreciation rates adopted by the Company's other jurisdictions.

Respectfully submitted this 31st day of December, 2013.

By: *Sarah K Wallace/GWT*  
Sarah K Wallace  
Senior Counsel  
PacifiCorp d/b/a Pacific Power



ATTACHMENT A

NOTICE

BEFORE THE PUBLIC UTILITY COMMISSION  
OF OREGON

UM \_\_\_\_\_

In the Matter of

PACIFICORP d/b/a PACIFIC POWER

Application for Deferred Accounting Related to a  
Reduction in Depreciation Expense

**NOTICE OF  
APPLICATION FOR  
AUTHORIZATION OF DEFERRED  
ACCOUNTING**


On December 31, 2013, PacifiCorp d/b/a Pacific Power filed an application with the Public Utility Commission of Oregon (Commission) for an order authorizing deferral of the Oregon-allocated reduction in depreciation expense for system-allocated assets, except those related to coal generation, from the depreciation rates approved by the Commission in Order No. 13-347 in docket UM 1647 and the final depreciation rates adopted by the Company's other jurisdictions. The Company respectfully requests an effective date of January 1, 2014. To obtain a copy the application, contact the following:

Oregon Dockets  
825 NE Multnomah Street, Suite 2000  
Portland, OR 97232  
E-mail: [oregondockets@pacificorp.com](mailto:oregondockets@pacificorp.com)

Any person may submit written comments to the Commission regarding the application by January 28, 2014.

Respectfully submitted on December 31, 2013.

By:

  
Sarah K. Wallace  
Senior Counsel  
PacifiCorp d/b/a Pacific Power

PACIFICORP

COMPARISON OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION RATES BASED ON PACIFICORP AND SETTLEMENT PROPOSALS AS OF DECEMBER 31, 2013  
UM 1647 Filed, Settled, and Compared to Other States Final Approved Rates

ACCOUNT (1)	ORIGINAL COST (2)	FILED UM 1647					Settlement Agreement UM 1647 Order No. 13-347					INCREASE/ (DECREASE) (13)=(11)-(6)
		PROBABLE RETIREMENT DATE (3)	SURVIVOR CURVE (4)	NET SALVAGE PERCENT (5)	CALCULATED ANNUAL		PROBABLE RETIREMENT DATE (8)	SURVIVOR CURVE (9)	NET SALVAGE PERCENT (10)	CALCULATED ANNUAL		
					ACCRUAL AMOUNT (6)	ACCRUAL RATE (7)				ACCRUAL AMOUNT (11)	ACCRUAL RATE (12)	
<b>STEAM PRODUCTION PLANT</b>												
<b>BLUNDELL</b>												
310.20 Land Rights	35,883,107	12-2037	SQUARE	0	637,460	1.78	12-2037	SQUARE	0	637,460	1.78	0
311.00 Structures and Improvements	7,987,787	12-2037	90-R2	(4)	174,085	2.18	12-2037	90-R2	(4)	174,085	2.18	0
312.00 Boiler Plant Equipment	32,138,163	12-2037	60-L1	(4)	904,045	2.81	12-2037	60-L1	(4)	904,045	2.81	0
314.00 Turbogenerator Units	31,553,409	12-2037	55-L1	(6)	979,401	3.10	12-2037	55-L1	(6)	979,401	3.10	0
315.00 Accessory Electric Equipment	7,466,710	12-2037	75-R2.5	(3)	180,669	2.42	12-2037	75-R2.5	(3)	180,669	2.42	0
316.00 Miscellaneous Power Plant Equipment	1,201,253	12-2037	40-O1	(5)	41,782	3.48	12-2037	40-O1	(5)	41,782	3.48	0
<b>TOTAL BLUNDELL</b>	<b>116,230,409</b>				<b>2,917,442</b>	<b>2.51</b>				<b>2,917,442</b>	<b>2.51</b>	<b>0</b>
<b>CARBON</b>												
311.00 Structures and Improvements	15,307,553	04-2015	90-R2	(48)	5,248,808	34.29	04-2015	90-R2	(48)	5,248,808	34.29	0
312.00 Boiler Plant Equipment	69,815,616	04-2015	60-L1	(47)	25,855,778	37.03	04-2015	60-L1	(47)	25,855,778	37.03	0
314.00 Turbogenerator Units	27,988,927	04-2015	55-L1	(47)	10,179,865	36.37	04-2015	55-L1	(47)	10,179,865	36.37	0
315.00 Accessory Electric Equipment	6,186,682	04-2015	75-R2.5	(47)	2,258,000	36.50	04-2015	75-R2.5	(47)	2,258,000	36.50	0
316.00 Miscellaneous Power Plant Equipment	785,532	04-2015	40-O1	(47)	342,403	43.59	04-2015	40-O1	(47)	342,403	43.59	0
<b>TOTAL CARBON</b>	<b>120,084,309</b>				<b>43,884,854</b>	<b>36.55</b>				<b>43,884,854</b>	<b>36.55</b>	<b>0</b>
<b>CHOLLA</b>												
310.20 Land Rights	1,201,892	12-2028	SQUARE	0	68,719	5.72	12-2028	SQUARE	0	68,719	5.72	0
311.00 Structures and Improvements	59,529,736	12-2028	90-R2	(5)	2,404,289	4.04	12-2028	90-R2	(5)	2,404,289	4.04	0
312.00 Boiler Plant Equipment	338,609,788	12-2028	60-L1	(4)	16,733,158	4.94	12-2028	60-L1	(4)	16,733,158	4.94	0
314.00 Turbogenerator Units	67,254,417	12-2028	55-L1	(5)	3,139,639	4.67	12-2028	55-L1	(5)	3,139,639	4.67	0
315.00 Accessory Electric Equipment	66,300,089	12-2028	75-R2.5	(4)	2,640,379	3.98	12-2028	75-R2.5	(4)	2,640,379	3.98	0
316.00 Miscellaneous Power Plant Equipment	4,007,074	12-2028	40-O1	(5)	197,275	4.92	12-2028	40-O1	(5)	197,275	4.92	0
<b>TOTAL CHOLLA</b>	<b>536,902,995</b>				<b>25,183,459</b>	<b>4.69</b>				<b>25,183,459</b>	<b>4.69</b>	<b>0</b>
<b>COLSTRIP</b>												
311.00 Structures and Improvements	58,845,567	12-2032	90-R2	(5)	1,356,765	2.31	12-2032	90-R2	(5)	1,356,765	2.31	0
312.00 Boiler Plant Equipment	117,788,667	12-2032	60-L1	(5)	3,311,755	2.81	12-2032	60-L1	(5)	3,311,755	2.81	0
314.00 Turbogenerator Units	34,006,214	12-2032	55-L1	(6)	1,135,973	3.34	12-2032	55-L1	(6)	1,135,973	3.34	0
315.00 Accessory Electric Equipment	8,893,886	12-2032	75-R2.5	(4)	191,894	2.16	12-2032	75-R2.5	(4)	191,894	2.16	0
316.00 Miscellaneous Power Plant Equipment	2,124,535	12-2032	40-O1	(6)	68,885	3.24	12-2032	40-O1	(6)	68,885	3.24	0
<b>TOTAL COLSTRIP</b>	<b>221,458,870</b>				<b>6,065,272</b>	<b>2.74</b>				<b>6,065,272</b>	<b>2.74</b>	<b>0</b>
<b>CRAIG</b>												
311.00 Structures and Improvements	36,504,160	12-2026	90-R2	(5)	1,064,746	2.92	12-2026	90-R2	(5)	1,064,746	2.92	0
312.00 Boiler Plant Equipment	102,174,077	12-2026	60-L1	(5)	4,461,633	4.37	12-2026	60-L1	(5)	4,461,633	4.37	0
314.00 Turbogenerator Units	27,213,965	12-2026	55-L1	(6)	1,375,817	5.06	12-2026	55-L1	(6)	1,375,817	5.06	0
315.00 Accessory Electric Equipment	16,744,310	12-2026	75-R2.5	(4)	469,117	2.80	12-2026	75-R2.5	(4)	469,117	2.80	0
316.00 Miscellaneous Power Plant Equipment	1,646,012	12-2026	40-O1	(6)	65,454	3.98	12-2026	40-O1	(6)	65,454	3.98	0
<b>TOTAL CRAIG</b>	<b>184,282,524</b>				<b>7,436,767</b>	<b>4.04</b>				<b>7,436,767</b>	<b>4.04</b>	<b>0</b>
<b>DAVE JOHNSTON</b>												
310.20 Land Rights	99,970	12-2023	SQUARE	0	3,180	3.18	12-2023	SQUARE	0	3,180	3.18	0
311.00 Structures and Improvements	151,253,467	12-2023	90-R2	(4)	11,342,465	7.50	12-2023	90-R2	(4)	11,342,465	7.50	0
312.00 Boiler Plant Equipment	688,471,037	12-2023	60-L1	(4)	52,702,800	7.66	12-2023	60-L1	(4)	52,702,800	7.66	0
314.00 Turbogenerator Units	98,128,002	12-2023	55-L1	(4)	6,199,802	6.32	12-2023	55-L1	(4)	6,199,802	6.32	0
315.00 Accessory Electric Equipment	60,114,471	12-2023	75-R2.5	(3)	4,630,427	7.70	12-2023	75-R2.5	(3)	4,630,427	7.70	0
316.00 Miscellaneous Power Plant Equipment	8,382,703	12-2023	40-O1	(4)	644,708	7.69	12-2023	40-O1	(4)	644,708	7.69	0
<b>TOTAL DAVE JOHNSTON</b>	<b>1,006,449,649</b>				<b>75,523,382</b>	<b>7.50</b>				<b>75,523,382</b>	<b>7.50</b>	<b>0</b>
<b>GADSBY</b>												
311.00 Structures and Improvements	15,146,478	12-2022	90-R2	(13)	129,988	0.86	12-2022	90-R2	(13)	129,988	0.86	0
312.00 Boiler Plant Equipment	37,667,118	12-2022	60-L1	(13)	485,382	1.29	12-2022	60-L1	(13)	485,382	1.29	0
314.00 Turbogenerator Units	19,044,014	12-2022	55-L1	(13)	305,875	1.61	12-2022	55-L1	(13)	305,875	1.61	0
315.00 Accessory Electric Equipment	7,776,019	12-2022	75-R2.5	(13)	262,303	3.37	12-2022	75-R2.5	(13)	262,303	3.37	0
316.00 Miscellaneous Power Plant Equipment	438,918	12-2022	40-O1	(12)	10,075	2.30	12-2022	40-O1	(12)	10,075	2.30	0
<b>TOTAL GADSBY</b>	<b>80,072,547</b>				<b>1,193,623</b>	<b>1.49</b>				<b>1,193,623</b>	<b>1.49</b>	<b>0</b>
<b>HAYDEN</b>												
311.00 Structures and Improvements	17,496,938	12-2023	90-R2	(5)	1,310,288	7.49	12-2023	90-R2	(5)	1,310,288	7.49	0
312.00 Boiler Plant Equipment	55,025,073	12-2023	60-L1	(5)	2,541,872	4.62	12-2023	60-L1	(5)	2,541,872	4.62	0
314.00 Turbogenerator Units	9,132,027	12-2023	55-L1	(5)	515,515	5.65	12-2023	55-L1	(5)	515,515	5.65	0
315.00 Accessory Electric Equipment	2,506,150	12-2023	75-R2.5	(4)	64,885	2.59	12-2023	75-R2.5	(4)	64,885	2.59	0
316.00 Miscellaneous Power Plant Equipment	1,157,787	12-2023	40-O1	(5)	50,475	4.36	12-2023	40-O1	(5)	50,475	4.36	0

PACIFICORP

COMPARISON OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION RATES BASED ON PACIFICORP AND SETTLEMENT PROPOSALS AS OF DECEMBER 31, 2013 UM 1647 Filed, Settled, and Compared to Other States Final Approved Rates

ACCOUNT (1)	ORIGINAL COST (2)	FILED UM 1647					Settlement Agreement UM 1647 Order No. 13-347					INCREASE/ (DECREASE) (13)=(11)-(6)
		PROBABLE RETIREMENT DATE (3)	SURVIVOR CURVE (4)	NET SALVAGE PERCENT (5)	ACCUMULATED ANNUAL AMOUNT (6)	ACCUMULATED ANNUAL RATE (7)	PROBABLE RETIREMENT DATE (8)	SURVIVOR CURVE (9)	NET SALVAGE PERCENT (10)	ACCUMULATED ANNUAL AMOUNT (11)	ACCUMULATED ANNUAL RATE (12)	
TOTAL HAYDEN	85,317,975				4,483,035	5.25				4,483,035	5.25	0
HUNTER												
310.20 Land Rights	246,338	12-2029	SQUARE	0	5,982	2.43	12-2029	SQUARE	0	5,982	2.43	0
311.00 Structures and Improvements	205,687,040	12-2029	90-R2	(6)	5,841,706	2.84	12-2029	90-R2	(6)	5,841,706	2.84	0
312.00 Boiler Plant Equipment	702,626,566	12-2029	60-L1	(5)	30,603,074	4.36	12-2029	60-L1	(5)	30,603,074	4.36	0
314.00 Turbogenerator Units	222,126,262	12-2029	55-L1	(6)	10,752,019	4.84	12-2029	55-L1	(6)	10,752,019	4.84	0
315.00 Accessory Electric Equipment	97,810,677	12-2029	75-R2.5	(5)	2,820,029	2.88	12-2029	75-R2.5	(5)	2,820,029	2.88	0
316.00 Miscellaneous Power Plant Equipment	3,507,126	12-2029	40-O1	(6)	140,445	4.00	12-2029	40-O1	(6)	140,445	4.00	0
TOTAL HUNTER	1,232,004,008				50,163,255	4.07				50,163,255	4.07	0
HUNTINGTON												
311.00 Structures and Improvements	115,994,872	12-2030	90-R2	(7)	3,552,268	3.06	12-2030	90-R2	(7)	3,552,268	3.06	0
312.00 Boiler Plant Equipment	536,092,514	12-2030	60-L1	(6)	25,171,090	4.70	12-2030	60-L1	(6)	25,171,090	4.70	0
314.00 Turbogenerator Units	120,883,824	12-2030	55-L1	(7)	5,280,989	4.37	12-2030	55-L1	(7)	5,280,989	4.37	0
315.00 Accessory Electric Equipment	46,144,674	12-2030	75-R2.5	(5)	1,619,039	3.51	12-2030	75-R2.5	(5)	1,619,039	3.51	0
316.00 Miscellaneous Power Plant Equipment	2,628,590	12-2030	40-O1	(6)	125,486	4.77	12-2030	40-O1	(6)	125,486	4.77	0
TOTAL HUNTINGTON	821,744,475				35,748,872	4.35				35,748,872	4.35	0
JAMES RIVER												
311.00 Structures and Improvements	5,711,885	12-2016	90-R2	(1)	265,193	4.64	12-2016	90-R2	(1)	265,193	4.64	0
312.00 Boiler Plant Equipment	5,717,447	12-2016	60-L1	(1)	270,596	4.73	12-2016	60-L1	(1)	270,596	4.73	0
314.00 Turbogenerator Units	18,302,388	12-2016	55-L1	(1)	871,330	4.76	12-2016	55-L1	(1)	871,330	4.76	0
315.00 Accessory Electric Equipment	4,287,195	12-2016	75-R2.5	(1)	201,543	4.70	12-2016	75-R2.5	(1)	201,543	4.70	0
TOTAL JAMES RIVER	34,018,915				1,608,662	4.73				1,608,662	4.73	0
JIM BRIDGER												
310.20 Land Rights	281,111	12-2025	SQUARE	0	6,827	2.43	12-2025	SQUARE	0	6,827	2.43	0
311.00 Structures and Improvements	139,335,357	12-2025	90-R2	(7)	4,439,569	3.19	12-2025	90-R2	(7)	4,439,569	3.19	0
312.00 Boiler Plant Equipment	695,882,281	12-2025	60-L1	(6)	33,771,491	4.85	12-2025	60-L1	(6)	33,771,491	4.85	0
314.00 Turbogenerator Units	212,082,399	12-2025	55-L1	(7)	12,253,422	5.78	12-2025	55-L1	(7)	12,253,422	5.78	0
315.00 Accessory Electric Equipment	58,392,864	12-2025	75-R2.5	(6)	1,959,662	3.36	12-2025	75-R2.5	(6)	1,959,662	3.36	0
316.00 Miscellaneous Power Plant Equipment	3,580,471	12-2025	40-O1	(7)	168,517	4.71	12-2025	40-O1	(7)	168,517	4.71	0
TOTAL JIM BRIDGER	1,109,554,682				52,599,488	4.74				52,599,488	4.74	0
NAUGHTON												
310.20 Land Rights	15,016	12-2028	SQUARE	0	241	1.60	12-2028	SQUARE	0	241	1.60	0
311.00 Structures and Improvements	113,466,832	12-2028	90-R2	(5)	5,249,592	4.63	12-2028	90-R2	(5)	5,249,592	4.63	0
312.00 Boiler Plant Equipment	516,727,023	12-2028	60-L1	(5)	26,918,076	5.21	12-2028	60-L1	(5)	26,918,076	5.21	0
314.00 Turbogenerator Units	77,841,080	12-2028	55-L1	(6)	3,459,110	4.44	12-2028	55-L1	(6)	3,459,110	4.44	0
315.00 Accessory Electric Equipment	61,140,202	12-2028	75-R2.5	(4)	3,339,503	5.46	12-2028	75-R2.5	(4)	3,339,503	5.46	0
316.00 Miscellaneous Power Plant Equipment	1,941,067	12-2028	40-O1	(5)	104,426	5.38	12-2028	40-O1	(5)	104,426	5.38	0
TOTAL NAUGHTON	771,131,219				39,070,948	5.07				39,070,948	5.07	0
WYODAK												
310.20 Land Rights	164,797	12-2026	SQUARE	0	4,686	2.84	12-2026	SQUARE	0	4,686	2.84	0
311.00 Structures and Improvements	50,999,494	12-2026	90-R2	(4)	1,740,467	3.41	12-2026	90-R2	(4)	1,740,467	3.41	0
312.00 Boiler Plant Equipment	303,169,722	12-2026	60-L1	(3)	16,455,584	5.43	12-2026	60-L1	(3)	16,455,584	5.43	0
314.00 Turbogenerator Units	62,805,875	12-2026	55-L1	(4)	3,312,391	5.27	12-2026	55-L1	(4)	3,312,391	5.27	0
315.00 Accessory Electric Equipment	27,951,229	12-2026	75-R2.5	(3)	1,211,758	4.34	12-2026	75-R2.5	(3)	1,211,758	4.34	0
316.00 Miscellaneous Power Plant Equipment	1,195,691	12-2026	40-O1	(4)	77,978	6.52	12-2026	40-O1	(4)	77,978	6.52	0
TOTAL WYODAK	446,286,807				22,802,864	5.11				22,802,864	5.11	0
TOTAL DEPRECIABLE STEAM PRODUCTION PLANT	6,765,539,385				368,681,923	5.45				368,681,923	5.45	0
310.30 Water Rights												
Carbon	865,461											
Dave Johnston	9,700,997											
Gadsby	8,138											
Hunter	24,271,831											
Huntington	1,471,639											
JimBridger	171,270											
Naughton	691											
Wyodak	13,497											
Total Account 310.30 Water Rights	36,503,523											
TOTAL STEAM PRODUCTION PLANT	6,802,042,908				368,681,923	5.42				368,681,923	5.42	0

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ACCOUNT (1)	ORIGINAL COST (2)	FILED UM 1647					Settlement Agreement UM 1647 Order No. 13-347					INCREASE/ (DECREASE) (13)=(11)-(6)
		PROBABLE RETIREMENT DATE (3)	SURVIVOR CURVE (4)	NET SALVAGE PERCENT (5)	CALCULATED ANNUAL		PROBABLE RETIREMENT DATE (8)	SURVIVOR CURVE (9)	NET SALVAGE PERCENT (10)	CALCULATED ANNUAL		
					ACCRUAL AMOUNT (6)	ACCRUAL RATE (7)				ACCRUAL AMOUNT (11)	ACCRUAL RATE (12)	
<b>HYDRAULIC PRODUCTION PLANT</b>												
<b>ASHTON/ST. ANTHONY</b>												
330.20 Land Rights	28,700	12-2027	SQUARE	0	801	2.79	12-2027	SQUARE	0	801	2.79	0
331.00 Structures and Improvements	1,173,118	12-2027	120-R1.5	(2)	39,108	3.33	12-2027	120-R1.5	(2)	39,108	3.33	0
332.00 Reservoirs, Dams and Waterways	29,573,679	12-2027	120-R2	(1)	1,830,162	6.19	12-2027	120-R2	(1)	1,830,162	6.19	0
333.00 Waterwheels, Turbines and Generators	2,431,402	12-2027	90-L1.5	(2)	78,004	3.21	12-2027	90-L1.5	(2)	78,004	3.21	0
334.00 Accessory Electric Equipment	1,358,678	12-2027	70-L0	(3)	51,201	3.77	12-2027	70-L0	(3)	51,201	3.77	0
335.00 Miscellaneous Power Plant Equipment	8,519	12-2027	75-R0.5	(1)	240	2.82	12-2027	75-R0.5	(1)	240	2.82	0
336.00 Roads, Railroads and Bridges	732	12-2027	120-R1.5	(5)	12	1.64	12-2027	120-R1.5	(5)	12	1.64	0
TOTAL ASHTON/ST. ANTHONY	34,574,828				1,999,528	5.78				1,999,528	5.78	0
<b>BEAR RIVER</b>												
330.20 Land Rights	5,879	12-2033	SQUARE	0	81	1.38	12-2033	SQUARE	0	81	1.38	0
331.00 Structures and Improvements	4,638,271	12-2033	120-R1.5	(3)	143,190	3.09	12-2033	120-R1.5	(3)	143,190	3.09	0
332.00 Reservoirs, Dams and Waterways	28,903,985	12-2033	120-R2	(2)	956,665	3.31	12-2033	120-R2	(2)	956,665	3.31	0
333.00 Waterwheels, Turbines and Generators	10,637,089	12-2033	90-L1.5	(4)	372,788	3.50	12-2033	90-L1.5	(4)	372,788	3.50	0
334.00 Accessory Electric Equipment	4,042,609	12-2033	70-L0	(4)	153,325	3.79	12-2033	70-L0	(4)	153,325	3.79	0
335.00 Miscellaneous Power Plant Equipment	80,932	12-2033	75-R0.5	(1)	2,213	2.73	12-2033	75-R0.5	(1)	2,213	2.73	0
336.00 Roads, Railroads and Bridges	594,628	12-2033	120-R1.5	(3)	17,478	2.94	12-2033	120-R1.5	(3)	17,478	2.94	0
TOTAL BEAR RIVER	48,903,393				1,645,740	3.37				1,645,740	3.37	0
<b>BEND</b>												
331.00 Structures and Improvements	56,573	12-2016	120-R1.5	0	1,180	2.09	12-2016	120-R1.5	0	1,180	2.09	0
332.00 Reservoirs, Dams and Waterways	530,917	12-2016	120-R2	0	93,670	17.64	12-2016	120-R2	0	93,670	17.64	0
333.00 Waterwheels, Turbines and Generators	94,985	12-2016	90-L1.5	(1)	6,454	6.79	12-2016	90-L1.5	(1)	6,454	6.79	0
334.00 Accessory Electric Equipment	614,725	12-2016	70-L0	0	21,715	3.53	12-2016	70-L0	0	21,715	3.53	0
335.00 Miscellaneous Power Plant Equipment	15,206	12-2016	75-R0.5	0	514	3.38	12-2016	75-R0.5	0	514	3.38	0
336.00 Roads, Railroads and Bridges	172	12-2016	120-R1.5	0	0	0.00	12-2016	120-R1.5	0	0	0.00	0
TOTAL BEND	1,312,577				123,533	9.41				123,533	9.41	0
<b>BIG FORK</b>												
331.00 Structures and Improvements	603,482	12-2053	120-R1.5	(5)	8,525	1.41	12-2053	120-R1.5	(5)	8,525	1.41	0
332.00 Reservoirs, Dams and Waterways	4,681,574	12-2053	120-R2	(4)	60,407	1.29	12-2053	120-R2	(4)	60,407	1.29	0
333.00 Waterwheels, Turbines and Generators	1,488,399	12-2053	90-L1.5	(8)	21,795	1.46	12-2053	90-L1.5	(8)	21,795	1.46	0
334.00 Accessory Electric Equipment	295,206	12-2053	70-L0	(8)	4,475	1.52	12-2053	70-L0	(8)	4,475	1.52	0
336.00 Roads, Railroads and Bridges	231,346	12-2053	120-R1.5	(4)	4,932	2.13	12-2053	120-R1.5	(4)	4,932	2.13	0
TOTAL BIG FORK	7,300,007				100,134	1.37				100,134	1.37	0
<b>CONDIT</b>												
330.20 Land Rights			FULLY ACCRUED					FULLY ACCRUED				
330.40 Flood Rights			FULLY ACCRUED					FULLY ACCRUED				
331.00 Structures and Improvements			FULLY ACCRUED					FULLY ACCRUED				
332.00 Reservoirs, Dams and Waterways			FULLY ACCRUED					FULLY ACCRUED				
333.00 Waterwheels, Turbines and Generators			FULLY ACCRUED					FULLY ACCRUED				
334.00 Accessory Electric Equipment			FULLY ACCRUED					FULLY ACCRUED				
335.00 Miscellaneous Power Plant Equipment			FULLY ACCRUED					FULLY ACCRUED				
336.00 Roads, Railroads and Bridges			FULLY ACCRUED					FULLY ACCRUED				
TOTAL CONDIT			FULLY ACCRUED					FULLY ACCRUED				
<b>CUTLER</b>												
330.30 Water Rights	4,818	12-2024	SQUARE	0	150	3.11	12-2024	SQUARE	0	150	3.11	0
330.40 Flood Rights	90,968	12-2024	SQUARE	0	3,031	3.33	12-2024	SQUARE	0	3,031	3.33	0
331.00 Structures and Improvements	3,948,380	12-2024	120-R1.5	(1)	199,880	5.06	12-2024	120-R1.5	(1)	199,880	5.06	0
332.00 Reservoirs, Dams and Waterways	7,511,398	12-2024	120-R2	(1)	376,502	5.01	12-2024	120-R2	(1)	376,502	5.01	0
333.00 Waterwheels, Turbines and Generators	11,967,826	12-2024	90-L1.5	(1)	859,713	7.18	12-2024	90-L1.5	(1)	859,713	7.18	0
334.00 Accessory Electric Equipment	2,534,261	12-2024	70-L0	(2)	184,817	7.29	12-2024	70-L0	(2)	184,817	7.29	0
335.00 Miscellaneous Power Plant Equipment	12,377	12-2024	75-R0.5	(1)	560	4.52	12-2024	75-R0.5	(1)	560	4.52	0
336.00 Roads, Railroads and Bridges	569,199	12-2024	120-R1.5	(1)	25,849	4.54	12-2024	120-R1.5	(1)	25,849	4.54	0
TOTAL CUTLER	26,639,227				1,650,502	6.20				1,650,502	6.20	0
<b>EAGLE POINT</b>												
330.20 Land Rights	12,122	12-2025	SQUARE	0	0	-	12-2025	SQUARE	0	0	-	0
331.00 Structures and Improvements	137,795	12-2025	120-R1.5	(1)	1,800	1.31	12-2025	120-R1.5	(1)	1,800	1.31	0
332.00 Reservoirs, Dams and Waterways	1,222,846	12-2025	120-R2	(1)	15,337	1.25	12-2025	120-R2	(1)	15,337	1.25	0
333.00 Waterwheels, Turbines and Generators	247,701	12-2025	90-L1.5	(4)	765	0.31	12-2025	90-L1.5	(4)	765	0.31	0
334.00 Accessory Electric Equipment	96,830	12-2025	70-L0	(2)	2,592	2.68	12-2025	70-L0	(2)	2,592	2.68	0

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		PROBABLE RETIREMENT DATE (3)	SURVIVOR CURVE (4)	NET SALVAGE PERCENT (5)	ACCUMULATED ANNUAL AMOUNT (6)	ACCUMULATED ANNUAL RATE (7)	PROBABLE RETIREMENT DATE (8)	SURVIVOR CURVE (9)	NET SALVAGE PERCENT (10)	ACCUMULATED ANNUAL AMOUNT (11)	ACCUMULATED ANNUAL RATE (12)		
336.00	Roads, Railroads and Bridges	105,338	12-2025	120-R1.5	(1)	3,118	2.96	12-2025	120-R1.5	(1)	3,118	2.96	0
	TOTAL EAGLE POINT	1,822,603				23,612	1.30				23,612	1.30	0
	<b>FOUNTAIN GREEN</b>												
331.00	Structures and Improvements			FULLY ACCRUED					FULLY ACCRUED				
332.00	Reservoirs, Dams and Waterways			FULLY ACCRUED					FULLY ACCRUED				
333.00	Waterwheels, Turbines and Generators			FULLY ACCRUED					FULLY ACCRUED				
334.00	Accessory Electric Equipment			FULLY ACCRUED					FULLY ACCRUED				
336.00	Roads, Railroads and Bridges			FULLY ACCRUED					FULLY ACCRUED				
	TOTAL FOUNTAIN GREEN	-											
	<b>GRANITE</b>												
331.00	Structures and Improvements	532,428	12-2030	120-R1.5	(2)	23,538	4.42	12-2030	120-R1.5	(2)	23,538	4.42	0
332.00	Reservoirs, Dams and Waterways	3,759,568	12-2030	120-R2	(1)	135,424	3.60	12-2030	120-R2	(1)	135,424	3.60	0
333.00	Waterwheels, Turbines and Generators	715,247	12-2030	90-L1.5	(4)	21,901	3.06	12-2030	90-L1.5	(4)	21,901	3.06	0
334.00	Accessory Electric Equipment	206,748	12-2030	70-L0	(3)	7,498	3.63	12-2030	70-L0	(3)	7,498	3.63	0
335.00	Miscellaneous Power Plant Equipment	1,385	12-2030	75-R0.5	(2)	34	2.45	12-2030	75-R0.5	(2)	34	2.45	0
	TOTAL GRANITE	5,215,376				188,395	3.61				188,395	3.61	0
	<b>KLAMATH RIVER</b>												
330.20	Land Rights	638,993	12-2020	SQUARE	0	44,883	7.02	12-2020	SQUARE	0	44,883	7.02	0
330.40	Flood Rights	252,510	12-2020	SQUARE	0	13,315	5.27	12-2020	SQUARE	0	13,315	5.27	0
331.00	Structures and Improvements	897,708	12-2020	120-R1.5	(1)	70,648	7.87	12-2020	120-R1.5	(1)	70,648	7.87	0
332.00	Reservoirs, Dams and Waterways	11,715,921	12-2020	120-R2	(1)	678,026	5.79	12-2020	120-R2	(1)	678,026	5.79	0
333.00	Waterwheels, Turbines and Generators	277,225	12-2020	90-L1.5	(3)	16,198	5.84	12-2020	90-L1.5	(3)	16,198	5.84	0
334.00	Accessory Electric Equipment	836,614	12-2020	70-L0	(1)	69,633	8.32	12-2020	70-L0	(1)	69,633	8.32	0
335.00	Miscellaneous Power Plant Equipment	60,489	12-2020	75-R0.5	(1)	4,184	6.92	12-2020	75-R0.5	(1)	4,184	6.92	0
336.00	Roads, Railroads and Bridges	239,834	12-2020	120-R1.5	(1)	17,779	7.41	12-2020	120-R1.5	(1)	17,779	7.41	0
	TOTAL KLAMATH RIVER	14,919,294				914,666	6.13				914,666	6.13	0
	<b>KLAMATH RIVER - ACCELERATED</b>												
330.20	Land Rights	40,941	12-2019	SQUARE	0	2,233	5.45	12-2019	SQUARE	0	2,233	5.45	0
330.40	Flood Rights	1,030	12-2019	SQUARE	0	56	5.44	12-2019	SQUARE	0	56	5.44	0
331.00	Structures and Improvements	13,695,980	12-2019	SQUARE	0	1,138,372	8.31	12-2019	SQUARE	0	1,138,372	8.31	0
332.00	Reservoirs, Dams and Waterways	34,075,662	12-2019	SQUARE	0	2,425,041	7.12	12-2019	SQUARE	0	2,425,041	7.12	0
333.00	Waterwheels, Turbines and Generators	17,786,162	12-2019	SQUARE	0	1,392,722	7.83	12-2019	SQUARE	0	1,392,722	7.83	0
334.00	Accessory Electric Equipment	16,047,648	12-2019	SQUARE	0	1,491,231	9.29	12-2019	SQUARE	0	1,491,231	9.29	0
335.00	Miscellaneous Power Plant Equipment	173,067	12-2019	SQUARE	0	11,137	6.44	12-2019	SQUARE	0	11,137	6.44	0
336.00	Roads, Railroads and Bridges	2,547,856	12-2019	SQUARE	0	190,487	7.48	12-2019	SQUARE	0	190,487	7.48	0
	TOTAL KLAMATH RIVER ACCELERATED	84,368,346				6,651,279	7.88				6,651,279	7.88	0
	<b>LAST CHANCE</b>												
331.00	Structures and Improvements	446,367	12-2025	120-R1.5	(1)	15,406	3.45	12-2025	120-R1.5	(1)	15,406	3.45	0
332.00	Reservoirs, Dams and Waterways	956,229	12-2025	120-R2	(1)	38,512	4.03	12-2025	120-R2	(1)	38,512	4.03	0
333.00	Waterwheels, Turbines and Generators	1,060,035	12-2025	90-L1.5	(2)	35,563	3.35	12-2025	90-L1.5	(2)	35,563	3.35	0
334.00	Accessory Electric Equipment	257,824	12-2025	70-L0	(2)	12,972	5.03	12-2025	70-L0	(2)	12,972	5.03	0
336.00	Roads, Railroads and Bridges	84,973	12-2025	120-R1.5	(1)	1,995	3.07	12-2025	120-R1.5	(1)	1,995	3.07	0
	TOTAL LAST CHANCE	2,785,428				104,448	3.75				104,448	3.75	0
	<b>LIFTON</b>												
330.20	Land Rights	20,759	12-2033	SQUARE	0	389	1.87	12-2033	SQUARE	0	389	1.87	0
330.30	Water Rights	24,130	12-2033	SQUARE	0	466	1.93	12-2033	SQUARE	0	466	1.93	0
331.00	Structures and Improvements	1,190,920	12-2033	120-R1.5	(4)	33,297	2.80	12-2033	120-R1.5	(4)	33,297	2.80	0
332.00	Reservoirs, Dams and Waterways	8,222,952	12-2033	120-R2	(3)	260,898	3.17	12-2033	120-R2	(3)	260,898	3.17	0
333.00	Waterwheels, Turbines and Generators	7,747,695	12-2033	90-L1.5	(2)	320,003	4.13	12-2033	90-L1.5	(2)	320,003	4.13	0
334.00	Accessory Electric Equipment	282,695	12-2033	70-L0	(4)	9,984	3.53	12-2033	70-L0	(4)	9,984	3.53	0
335.00	Miscellaneous Power Plant Equipment	2,861	12-2033	75-R0.5	(2)	85	2.97	12-2033	75-R0.5	(2)	85	2.97	0
336.00	Roads, Railroads and Bridges	186,243	12-2033	120-R1.5	(2)	7,129	3.83	12-2033	120-R1.5	(2)	7,129	3.83	0
	TOTAL LIFTON	17,678,255				632,251	3.58				632,251	3.58	0
	<b>MERWIN</b>												
330.20	Land Rights	300,510	12-2058	SQUARE	0	1,517	0.50	12-2058	SQUARE	0	1,517	0.50	0
330.50	Fish/Wildlife	212,280	12-2058	SQUARE	0	1,011	0.48	12-2058	SQUARE	0	1,011	0.48	0
331.00	Structures and Improvements	94,372,015	12-2058	120-R1.5	(4)	1,993,989	2.11	12-2058	120-R1.5	(4)	1,993,989	2.11	0
332.00	Reservoirs, Dams and Waterways	24,113,999	12-2058	120-R2	(6)	442,208	1.83	12-2058	120-R2	(6)	442,208	1.83	0
333.00	Waterwheels, Turbines and Generators	7,768,646	12-2058	90-L1.5	(16)	111,834	1.44	12-2058	90-L1.5	(16)	111,834	1.44	0
334.00	Accessory Electric Equipment	9,928,730	12-2058	70-L0	(8)	232,550	2.34	12-2058	70-L0	(8)	232,550	2.34	0
335.00	Miscellaneous Power Plant Equipment	157,007	12-2058	75-R0.5	(3)	3,250	2.07	12-2058	75-R0.5	(3)	3,250	2.07	0
336.00	Roads, Railroads and Bridges	2,138,830	12-2058	120-R1.5	(5)	34,563	1.62	12-2058	120-R1.5	(5)	34,563	1.62	0

PACIFICORP

COMPARISON OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION RATES BASED ON PACIFICORP AND SETTLEMENT PROPOSALS AS OF DECEMBER 31, 2013  
UM 1647 Filed, Settled, and Compared to Other States Final Approved Rates

ACCOUNT (1)	ORIGINAL COST (2)	FILED UM 1647					Settlement Agreement UM 1647 Order No. 13-347					INCREASE/ (DECREASE) (13)=(11)-(6)
		PROBABLE RETIREMENT DATE (3)	SURVIVOR CURVE (4)	NET SALVAGE PERCENT (5)	ACCUMULATED ANNUAL AMOUNT (6)	ACCUMULATED ANNUAL RATE (7)	PROBABLE RETIREMENT DATE (8)	SURVIVOR CURVE (9)	NET SALVAGE PERCENT (10)	ACCUMULATED ANNUAL AMOUNT (11)	ACCUMULATED ANNUAL RATE (12)	
TOTAL MERWIN	138,992,017				2,820,922	2.03				2,820,922	2.03	0
<b>NORTH UMPQUA</b>												
331.00 Structures and Improvements	106,864,116	12-2038	120-R1.5	(2)	4,078,878	3.82	12-2038	120-R1.5	(2)	4,078,878	3.82	0
332.00 Reservoirs, Dams and Waterways	119,045,003	12-2038	120-R2	(2)	3,452,056	2.90	12-2038	120-R2	(2)	3,452,056	2.90	0
333.00 Waterwheels, Turbines and Generators	23,897,207	12-2038	90-L1.5	(4)	780,725	3.27	12-2038	90-L1.5	(4)	780,725	3.27	0
334.00 Accessory Electric Equipment	15,581,671	12-2038	70-L0	(4)	583,844	3.75	12-2038	70-L0	(4)	583,844	3.75	0
335.00 Miscellaneous Power Plant Equipment	707,252	12-2038	75-R0.5	(2)	21,552	3.05	12-2038	75-R0.5	(2)	21,552	3.05	0
336.00 Roads, Railroads and Bridges	6,806,273	12-2038	120-R1.5	(3)	185,663	2.73	12-2038	120-R1.5	(3)	185,663	2.73	0
TOTAL NORTH UMPQUA	272,901,522				9,102,718	3.34				9,102,718	3.34	0
<b>OLMSTED</b>												
331.00 Structures and Improvements	188,480	12-2016	120-R1.5	(1)	11,250	5.97	12-2016	120-R1.5	(1)	11,250	5.97	0
334.00 Accessory Electric Equipment	28,230	12-2016	70-L0	0	2,621	9.28	12-2016	70-L0	0	2,621	9.28	0
335.00 Miscellaneous Power Plant Equipment	3,224	12-2016	75-R0.5	0	144	4.47	12-2016	75-R0.5	0	144	4.47	0
336.00 Roads, Railroads and Bridges	12,598	12-2016	120-R1.5	0	1,601	12.71	12-2016	120-R1.5	0	1,601	12.71	0
TOTAL OLMSTED	232,532				15,616	6.72				15,616	6.72	0
<b>PARIS</b>												
331.00 Structures and Improvements	115,470	12-2017	120-R1.5	0	11,734	10.16	12-2017	120-R1.5	0	11,734	10.16	0
332.00 Reservoirs, Dams and Waterways	95,207	12-2017	120-R2	(1)	0	0.00	12-2017	120-R2	(1)	0	0.00	0
333.00 Waterwheels, Turbines and Generators	72,290	12-2017	90-L1.5	(1)	0	0.00	12-2017	90-L1.5	(1)	0	0.00	0
334.00 Accessory Electric Equipment	148,531	12-2017	70-L0	(1)	7,273	4.90	12-2017	70-L0	(1)	7,273	4.90	0
335.00 Miscellaneous Power Plant Equipment	411	12-2017	75-R0.5	0	0	0.00	12-2017	75-R0.5	0	0	0.00	0
TOTAL PARIS	431,910				19,007	4.40				19,007	4.40	0
<b>PIONEER</b>												
330.20 Land Rights	9,247	12-2030	SQUARE	0	101	1.09	12-2030	SQUARE	0	101	1.09	0
330.30 Water Rights	110,806	12-2030	SQUARE	0	1,210	1.09	12-2030	SQUARE	0	1,210	1.09	0
331.00 Structures and Improvements	511,367	12-2030	120-R1.5	(2)	18,118	3.54	12-2030	120-R1.5	(2)	18,118	3.54	0
332.00 Reservoirs, Dams and Waterways	8,084,669	12-2030	120-R2	(2)	239,907	2.97	12-2030	120-R2	(2)	239,907	2.97	0
333.00 Waterwheels, Turbines and Generators	1,593,836	12-2030	90-L1.5	(2)	68,640	4.31	12-2030	90-L1.5	(2)	68,640	4.31	0
334.00 Accessory Electric Equipment	533,462	12-2030	70-L0	(3)	19,598	3.67	12-2030	70-L0	(3)	19,598	3.67	0
335.00 Miscellaneous Power Plant Equipment	8,468	12-2030	75-R0.5	(1)	270	2.85	12-2030	75-R0.5	(1)	270	2.85	0
336.00 Roads, Railroads and Bridges	70,497	12-2030	120-R1.5	(1)	3,643	5.17	12-2030	120-R1.5	(1)	3,643	5.17	0
TOTAL PIONEER	10,923,353				351,487	3.22				351,487	3.22	0
<b>PROSPECT # 1, 2 AND 4</b>												
330.20 Land Rights	3,712	12-2038	SQUARE	0	75	2.02	12-2038	SQUARE	0	75	2.02	0
330.40 Flood Rights	3,167	12-2038	SQUARE	0	43	1.36	12-2038	SQUARE	0	43	1.36	0
331.00 Structures and Improvements	3,293,640	12-2038	120-R1.5	(3)	91,308	2.77	12-2038	120-R1.5	(3)	91,308	2.77	0
332.00 Reservoirs, Dams and Waterways	36,188,926	12-2038	120-R2	(2)	1,181,931	3.27	12-2038	120-R2	(2)	1,181,931	3.27	0
333.00 Waterwheels, Turbines and Generators	3,875,233	12-2038	90-L1.5	(4)	123,224	3.18	12-2038	90-L1.5	(4)	123,224	3.18	0
334.00 Accessory Electric Equipment	2,144,391	12-2038	70-L0	(5)	71,541	3.34	12-2038	70-L0	(5)	71,541	3.34	0
335.00 Miscellaneous Power Plant Equipment	18,804	12-2038	75-R0.5	(2)	573	3.05	12-2038	75-R0.5	(2)	573	3.05	0
336.00 Roads, Railroads and Bridges	290,689	12-2038	120-R1.5	(3)	8,264	2.84	12-2038	120-R1.5	(3)	8,264	2.84	0
TOTAL PROSPECT # 1, 2 AND 4	45,818,562				1,476,959	3.22				1,476,959	3.22	0
<b>PROSPECT #3</b>												
331.00 Structures and Improvements	331,999	12-2018	120-R1.5	0	18,124	5.46	12-2018	120-R1.5	0	18,124	5.46	0
332.00 Reservoirs, Dams and Waterways	4,210,645	12-2018	120-R2	0	174,936	4.15	12-2018	120-R2	0	174,936	4.15	0
333.00 Waterwheels, Turbines and Generators	1,799,013	12-2018	90-L1.5	0	85,572	4.76	12-2018	90-L1.5	0	85,572	4.76	0
334.00 Accessory Electric Equipment	468,464	12-2018	70-L0	(1)	24,585	5.25	12-2018	70-L0	(1)	24,585	5.25	0
335.00 Miscellaneous Power Plant Equipment	70,752	12-2018	75-R0.5	0	2,989	4.22	12-2018	75-R0.5	0	2,989	4.22	0
336.00 Roads, Railroads and Bridges	58,926	12-2018	120-R1.5	(1)	1,936	3.29	12-2018	120-R1.5	(1)	1,936	3.29	0
TOTAL PROSPECT #3	6,939,799				308,142	4.44				308,142	4.44	0
<b>SANTA CLARA</b>												
331.00 Structures and Improvements	178,623	12-2020	120-R1.5	(1)	9,019	5.05	12-2020	120-R1.5	(1)	9,019	5.05	0
332.00 Reservoirs, Dams and Waterways	1,133,774	12-2020	120-R2	(1)	55,769	4.92	12-2020	120-R2	(1)	55,769	4.92	0
333.00 Waterwheels, Turbines and Generators	460,843	12-2020	90-L1.5	(1)	20,481	4.44	12-2020	90-L1.5	(1)	20,481	4.44	0
334.00 Accessory Electric Equipment	680,467	12-2020	70-L0	(1)	37,186	5.46	12-2020	70-L0	(1)	37,186	5.46	0
335.00 Miscellaneous Power Plant Equipment	7,821	12-2020	75-R0.5	(1)	283	3.62	12-2020	75-R0.5	(1)	283	3.62	0
336.00 Roads, Railroads and Bridges	2,684	12-2020	120-R1.5	(2)	48	1.79	12-2020	120-R1.5	(2)	48	1.79	0
TOTAL SANTA CLARA	2,464,211				122,786	4.98				122,786	4.98	0

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ACCOUNT (1)	ORIGINAL COST (2)	FILED UM 1647					Settlement Agreement UM 1647 Order No. 13-347					INCREASE/ (DECREASE) (13)=(11)-(6)
		PROBABLE RETIREMENT DATE (3)	SURVIVOR CURVE (4)	NET SALVAGE PERCENT (5)	CALCULATED ANNUAL		PROBABLE RETIREMENT DATE (8)	SURVIVOR CURVE (9)	NET SALVAGE PERCENT (10)	CALCULATED ANNUAL		
					AMOUNT (6)	RATE (7)				AMOUNT (11)	RATE (12)	
<b>STAIRS</b>												
331.00 Structures and Improvements	179,687	12-2030	120-R1.5	(3)	4,274	2.38	12-2030	120-R1.5	(3)	4,274	2.38	0
332.00 Reservoirs, Dams and Waterways	737,424	12-2030	120-R2	(2)	26,247	3.56	12-2030	120-R2	(2)	26,247	3.56	0
333.00 Waterwheels, Turbines and Generators	514,367	12-2030	90-L1.5	(3)	12,983	2.52	12-2030	90-L1.5	(3)	12,983	2.52	0
334.00 Accessory Electric Equipment	174,576	12-2030	70-L0	(3)	4,949	2.83	12-2030	70-L0	(3)	4,949	2.83	0
336.00 Roads, Railroads and Bridges	5,493	12-2030	120-R1.5	(1)	279	5.08	12-2030	120-R1.5	(1)	279	5.08	0
TOTAL STAIRS	1,611,547				48,732	3.02				48,732	3.02	0
<b>SWIFT</b>												
330.20 Land Rights	6,277,413	12-2058	SQUARE	0	53,705	0.86	12-2058	SQUARE	0	53,705	0.86	0
330.50 Fish/Wildlife	97,228	12-2058	SQUARE	0	851	0.88	12-2058	SQUARE	0	851	0.88	0
331.00 Structures and Improvements	69,147,823	12-2058	120-R1.5	(4)	1,564,703	2.26	12-2058	120-R1.5	(4)	1,564,703	2.26	0
332.00 Reservoirs, Dams and Waterways	51,129,022	12-2058	120-R2	(7)	717,022	1.40	12-2058	120-R2	(7)	717,022	1.40	0
333.00 Waterwheels, Turbines and Generators	11,769,137	12-2058	90-L1.5	(16)	192,004	1.63	12-2058	90-L1.5	(16)	192,004	1.63	0
334.00 Accessory Electric Equipment	4,368,834	12-2058	70-L0	(8)	100,223	2.29	12-2058	70-L0	(8)	100,223	2.29	0
335.00 Miscellaneous Power Plant Equipment	409,190	12-2058	75-R0.5	(5)	5,991	1.46	12-2058	75-R0.5	(5)	5,991	1.46	0
336.00 Roads, Railroads and Bridges	1,008,339	12-2058	120-R1.5	(5)	19,983	1.98	12-2058	120-R1.5	(5)	19,983	1.98	0
TOTAL SWIFT	144,206,986				2,654,482	1.84				2,654,482	1.84	0
<b>VIVA NAUGHTON</b>												
331.00 Structures and Improvements	401,422	12-2040	120-R1.5	(3)	8,615	2.15	12-2040	120-R1.5	(3)	8,615	2.15	0
332.00 Reservoirs, Dams and Waterways	103,181	12-2040	120-R2	(2)	2,101	2.04	12-2040	120-R2	(2)	2,101	2.04	0
333.00 Waterwheels, Turbines and Generators	494,000	12-2040	90-L1.5	(7)	11,188	2.26	12-2040	90-L1.5	(7)	11,188	2.26	0
334.00 Accessory Electric Equipment	166,341	12-2040	70-L0	(6)	4,368	2.63	12-2040	70-L0	(6)	4,368	2.63	0
335.00 Miscellaneous Power Plant Equipment	20,313	12-2040	75-R0.5	(2)	466	2.29	12-2040	75-R0.5	(2)	466	2.29	0
TOTAL VIVA NAUGHTON	1,185,257				26,738	2.26				26,738	2.26	0
<b>WALLOWA FALLS</b>												
331.00 Structures and Improvements	111,683	12-2016	120-R1.5	0	4,925	4.41	12-2016	120-R1.5	0	4,925	4.41	0
332.00 Reservoirs, Dams and Waterways	906,297	12-2016	120-R2	0	39,745	4.39	12-2016	120-R2	0	39,745	4.39	0
333.00 Waterwheels, Turbines and Generators	104,470	12-2016	90-L1.5	0	9,506	9.10	12-2016	90-L1.5	0	9,506	9.10	0
334.00 Accessory Electric Equipment	1,369,982	12-2016	70-L0	0	68,319	4.99	12-2016	70-L0	0	68,319	4.99	0
336.00 Roads, Railroads and Bridges	309,738	12-2016	120-R1.5	0	14,744	4.76	12-2016	120-R1.5	0	14,744	4.76	0
TOTAL WALLOWA FALLS	2,802,170				137,239	4.90				137,239	4.90	0
<b>WEBER</b>												
331.00 Structures and Improvements	365,872	12-2020	120-R1.5	(1)	12,992	3.55	12-2020	120-R1.5	(1)	12,992	3.55	0
332.00 Reservoirs, Dams and Waterways	1,349,377	12-2020	120-R2	(1)	52,681	3.90	12-2020	120-R2	(1)	52,681	3.90	0
333.00 Waterwheels, Turbines and Generators	897,363	12-2020	90-L1.5	(1)	37,139	4.14	12-2020	90-L1.5	(1)	37,139	4.14	0
334.00 Accessory Electric Equipment	250,631	12-2020	70-L0	(1)	24,445	9.75	12-2020	70-L0	(1)	24,445	9.75	0
335.00 Miscellaneous Power Plant Equipment	21,962	12-2020	75-R0.5	0	871	3.97	12-2020	75-R0.5	0	871	3.97	0
336.00 Roads, Railroads and Bridges	39,696	12-2020	120-R1.5	(1)	1,729	4.36	12-2020	120-R1.5	(1)	1,729	4.36	0
TOTAL WEBER	2,924,904				129,857	4.44				129,857	4.44	0
<b>YALE</b>												
330.20 Land Rights	761,580	12-2058	SQUARE	0	6,242	0.82	12-2058	SQUARE	0	6,242	0.82	0
331.00 Structures and Improvements	7,641,825	12-2058	120-R1.5	(6)	122,411	1.60	12-2058	120-R1.5	(6)	122,411	1.60	0
332.00 Reservoirs, Dams and Waterways	36,705,619	12-2058	120-R2	(8)	515,384	1.40	12-2058	120-R2	(8)	515,384	1.40	0
333.00 Waterwheels, Turbines and Generators	10,568,732	12-2058	90-L1.5	(15)	177,242	1.68	12-2058	90-L1.5	(15)	177,242	1.68	0
334.00 Accessory Electric Equipment	3,521,876	12-2058	70-L0	(9)	75,366	2.14	12-2058	70-L0	(9)	75,366	2.14	0
335.00 Miscellaneous Power Plant Equipment	534,873	12-2058	75-R0.5	(5)	7,484	1.40	12-2058	75-R0.5	(5)	7,484	1.40	0
336.00 Roads, Railroads and Bridges	1,433,537	12-2058	120-R1.5	(5)	25,225	1.76	12-2058	120-R1.5	(5)	25,225	1.76	0
TOTAL YALE	61,168,041				929,354	1.52				929,354	1.52	0
<b>HYDRO DECOMMISSIONING RESERVE</b>												
				a	1,770,617				a	1,770,617		0
<b>TOTAL HYDRAULIC PRODUCTION</b>	<b>938,122,143</b>				<b>33,948,744</b>	<b>3.62</b>				<b>33,948,744</b>	<b>3.62</b>	<b>0</b>
<b>OTHER PRODUCTION PLANT</b>												
<b>CHEHALIS</b>												
341.00 Structures and Improvements	23,262,468	12-2043	70-S2.5	(4)	618,676	2.66	12-2043	70-S2.5	(4)	624,912	2.69	6,236
342.00 Fuel Holders, Producers and Accessories	1,586,175	12-2043	50-R2	(3)	45,694	2.88	12-2043	50-R2	(3)	46,173	3.01	479
343.00 Prime Movers	191,480,138	12-2043	40-R1	(5)	6,503,214	3.40	12-2043	45-R2.5	(5)	5,899,861	3.08	(603,353)
344.00 Generators	82,209,686	12-2043	50-R2	(5)	2,420,641	2.94	12-2043	50-R2	(5)	2,445,626	2.98	25,185
345.00 Accessory Electric Equipment	39,186,403	12-2043	70-R3	(4)	1,056,105	2.70	12-2043	70-R3	(3)	1,055,736	2.69	(369)

PACIFICORP

COMPARISON OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION RATES BASED ON PACIFICORP AND SETTLEMENT PROPOSALS AS OF DECEMBER 31, 2013  
UM 1647 Filed, Settled, and Compared to Other States Final Approved Rates

ACCOUNT (1)	ORIGINAL COST (2)	FILED UM 1647					Settlement Agreement UM 1647 Order No. 13-347					INCREASE/ (DECREASE) (13)=(11)-(6)
		PROBABLE RETIREMENT DATE (3)	SURVIVOR CURVE (4)	NET SALVAGE PERCENT (5)	CALCULATED ANNUAL		PROBABLE RETIREMENT DATE (8)	SURVIVOR CURVE (9)	NET SALVAGE PERCENT (10)	CALCULATED ANNUAL		
					AMOUNT (6)	RATE (7)				AMOUNT (11)	RATE (12)	
346.00 Miscellaneous Power Plant Equipment	3,234,617	12-2043	60-R3	(4)	88,122	2.72	12-2043	60-R3	(1)	86,293	2.67	(1,829)
TOTAL CHEHALIS	340,959,467				10,732,452	3.15				10,158,801	2.98	(573,651)
<b>CURRANT CREEK</b>												
341.00 Structures and Improvements	44,108,607	12-2045	70-S2.5	(4)	1,146,839	2.60	12-2045	70-S2.5	(4)	1,155,285	2.62	8,446
342.00 Fuel Holders, Producers and Accessories	3,279,418	12-2045	50-R2	(3)	92,242	2.81	12-2045	50-R2	(3)	92,951	2.83	709
343.00 Prime Movers	202,632,127	12-2045	40-R1	(5)	6,812,935	3.36	12-2045	45-R2.5	(5)	6,159,165	3.04	(653,770)
344.00 Generators	75,510,401	12-2045	50-R2	(4)	2,178,156	2.88	12-2045	50-R2	(4)	2,193,283	2.90	15,127
345.00 Accessory Electric Equipment	42,361,939	12-2045	70-R3	(4)	1,124,567	2.65	12-2045	70-R3	(3)	1,120,819	2.65	(3,748)
346.00 Miscellaneous Power Plant Equipment	2,965,866	12-2045	60-R3	(4)	78,635	2.65	12-2045	60-R3	(1)	76,812	2.59	(1,823)
TOTAL CURRANT CREEK	370,858,358				11,433,374	3.08				10,798,315	2.91	(635,059)
<b>HERMISTON</b>												
341.00 Structures and Improvements	12,837,041	12-2036	70-S2.5	(4)	369,729	2.88	12-2036	70-S2.5	(4)	376,976	2.94	7,247
342.00 Fuel Holders, Producers and Accessories	25,050	12-2036	50-R2	(3)	764	3.05	12-2036	50-R2	(3)	781	3.12	17
343.00 Prime Movers	109,425,627	12-2036	40-R1	(4)	4,058,486	3.71	12-2036	45-R2.5	(4)	3,747,377	3.42	(311,109)
344.00 Generators	39,858,873	12-2036	50-R2	(4)	1,243,244	3.13	12-2036	50-R2	(4)	1,268,263	3.20	25,019
345.00 Accessory Electric Equipment	9,094,367	12-2036	70-R3	(4)	259,597	2.85	12-2036	70-R3	(3)	262,252	2.88	2,655
346.00 Miscellaneous Power Plant Equipment	495,647	12-2036	60-R3	(3)	14,097	2.84	12-2036	60-R3	(1)	14,098	2.84	1
TOTAL HERMISTON	171,536,605				5,945,917	3.47				5,669,747	3.31	(276,170)
<b>LAKE SIDE</b>												
341.00 Structures and Improvements	27,839,937	12-2047	70-S2.5	(5)	776,288	2.79	12-2047	70-S2.5	(5)	778,195	2.80	1,907
342.00 Fuel Holders, Producers and Accessories	3,483,187	12-2047	50-R2	(3)	104,689	3.01	12-2047	50-R2	(3)	104,955	3.01	266
343.00 Prime Movers	185,373,460	12-2047	40-R1	(5)	6,450,381	3.48	12-2047	45-R2.5	(5)	5,822,754	3.14	(627,627)
344.00 Generators	81,585,462	12-2047	50-R2	(5)	2,507,285	3.07	12-2047	50-R2	(5)	2,513,401	3.08	6,116
345.00 Accessory Electric Equipment	44,361,131	12-2047	70-R3	(4)	1,238,495	2.79	12-2047	70-R3	(3)	1,229,738	2.77	(8,757)
346.00 Miscellaneous Power Plant Equipment	3,148,666	12-2047	60-R3	(4)	89,085	2.83	12-2047	60-R3	(1)	86,591	2.75	(2,494)
TOTAL LAKE SIDE	345,791,843				11,166,223	3.23				10,535,634	3.05	(630,589)
<b>GADSBY PEAKER UNIT 4-6</b>												
341.00 Structures and Improvements	4,239,730	12-2032	70-S2.5	(2)	144,753	3.41	12-2032	70-S2.5	(2)	147,162	3.47	2,409
342.00 Fuel Holders, Producers and Accessories	2,267,361	12-2032	50-R2	(1)	80,533	3.55	12-2032	50-R2	(1)	81,904	3.61	1,371
343.00 Prime Movers	58,223,301	12-2032	40-R1	(2)	2,432,175	4.18	12-2032	45-R2.5	(2)	2,276,008	3.91	(156,167)
344.00 Generators	15,940,533	12-2032	50-R2	(2)	570,151	3.58	12-2032	50-R2	(2)	580,028	3.64	9,877
345.00 Accessory Electric Equipment	2,916,274	12-2032	70-R3	(2)	105,154	3.61	12-2032	70-R3	(2)	106,648	3.66	1,494
TOTAL GADSBY PEAKER UNIT 4-6	83,587,219				3,332,766	3.99				3,191,750	3.82	(141,016)
<b>LITTLE MOUNTAIN</b>												
341.00 Structures and Improvements			FULLY ACCRUED					FULLY ACCRUED				
343.00 Prime Movers			FULLY ACCRUED					FULLY ACCRUED				
345.00 Accessory Electric Equipment			FULLY ACCRUED					FULLY ACCRUED				
346.00 Miscellaneous Power Plant Equipment			FULLY ACCRUED					FULLY ACCRUED				
TOTAL LITTLE MOUNTAIN					0					0		0
<b>DUNLAP - WIND</b>												
341.00 Structures and Improvements	7,580,532	12-2040	70-R1	(1)	264,388	3.49	12-2040	70-R1	(1)	264,388	3.49	0
343.00 Prime Movers	207,725,051	12-2040	60-R2.5	(1)	6,938,591	3.34	12-2040	60-R2.5	(1)	6,938,591	3.34	0
344.00 Generators	5,552,926	12-2040	60-R2.5	(1)	185,421	3.34	12-2040	60-R2.5	(1)	185,421	3.34	0
345.00 Accessory Electric Equipment	12,287,112	12-2040	60-R3	(1)	404,385	3.29	12-2040	60-R3	(1)	404,385	3.29	0
346.00 Miscellaneous Power Plant Equipment	149,026	12-2040	60-R3	0	4,849	3.25	12-2040	60-R3	0	4,849	3.25	0
TOTAL DUNLAP - WIND	233,294,647				7,797,634	3.34				7,797,634	3.34	0
<b>FOOTE CREEK - WIND</b>												
341.00 Structures and Improvements	109,125	12-2029	70-R1	(1)	3,812	3.49	12-2029	70-R1	(1)	3,812	3.49	0
343.00 Prime Movers	31,779,091	12-2029	60-R2.5	(1)	901,621	2.84	12-2029	60-R2.5	(1)	901,621	2.84	0
344.00 Generators	1,604,376	12-2029	60-R2.5	(1)	45,405	2.83	12-2029	60-R2.5	(1)	45,405	2.83	0
345.00 Accessory Electric Equipment	2,851,193	12-2029	60-R3	(1)	79,299	2.78	12-2029	60-R3	(1)	79,299	2.78	0
TOTAL FOOTE CREEK - WIND	36,343,785				1,030,137	2.83				1,030,137	2.83	0
<b>GLENROCK - WIND</b>												
341.00 Structures and Improvements	9,218,326	12-2038	70-R1	(1)	325,674	3.53	12-2038	70-R1	(1)	325,674	3.53	0
343.00 Prime Movers	436,523,665	12-2038	60-R2.5	(1)	14,725,166	3.37	12-2038	60-R2.5	(1)	14,725,166	3.37	0
344.00 Generators	13,518,308	12-2038	60-R2.5	(1)	456,068	3.37	12-2038	60-R2.5	(1)	456,068	3.37	0
345.00 Accessory Electric Equipment	29,364,689	12-2038	60-R3	(1)	979,833	3.34	12-2038	60-R3	(1)	979,833	3.34	0
346.00 Miscellaneous Power Plant Equipment	1,156,180	12-2038	60-R3	0	37,970	3.28	12-2038	60-R3	0	37,970	3.28	0
TOTAL GLENROCK - WIND	489,781,168				16,524,711	3.37				16,524,711	3.37	0
<b>GOODNOE HILLS - WIND</b>												



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		PROBABLE RETIREMENT DATE (3)	SURVIVOR CURVE (4)	NET SALVAGE PERCENT (5)	ACCURUAL AMOUNT (6)	ACCURUAL RATE (7)	PROBABLE RETIREMENT DATE (8)	SURVIVOR CURVE (9)	NET SALVAGE PERCENT (10)	ACCURUAL AMOUNT (11)	ACCURUAL RATE (12)	
341.00 Structures and Improvements	5,393,835	12-2038	70-R1	(1)	185,424	3.44	12-2038	70-R1	(1)	185,424	3.44	0
343.00 Prime Movers	162,203,978	12-2038	60-R2.5	(1)	5,349,543	3.30	12-2038	60-R2.5	(1)	5,349,543	3.30	0
344.00 Generators	4,484,769	12-2038	60-R2.5	(1)	148,389	3.31	12-2038	60-R2.5	(1)	148,389	3.31	0
345.00 Accessory Electric Equipment	9,665,019	12-2038	60-R3	(1)	316,209	3.27	12-2038	60-R3	(1)	316,209	3.27	0
346.00 Miscellaneous Power Plant Equipment	172,144	12-2038	60-R3	0	5,520	3.21	12-2038	60-R3	0	5,520	3.21	0
<b>TOTAL GOODNOE HILLS - WIND</b>	<b>181,919,745</b>				<b>6,005,085</b>	<b>3.30</b>				<b>6,005,085</b>	<b>3.30</b>	<b>0</b>
<b>HIGH PLAINS / MCFADDEN - WIND</b>												
341.00 Structures and Improvements	7,764,312	12-2039	70-R1	(1)	269,174	3.47	12-2039	70-R1	(1)	269,174	3.47	0
343.00 Prime Movers	245,611,404	12-2039	60-R2.5	(1)	8,147,661	3.32	12-2039	60-R2.5	(1)	8,147,661	3.32	0
344.00 Generators	6,941,165	12-2039	60-R2.5	(1)	230,133	3.32	12-2039	60-R2.5	(1)	230,133	3.32	0
345.00 Accessory Electric Equipment	14,735,274	12-2039	60-R3	(1)	481,879	3.27	12-2039	60-R3	(1)	481,879	3.27	0
346.00 Miscellaneous Power Plant Equipment	113,618	12-2039	60-R3	0	3,672	3.23	12-2039	60-R3	0	3,672	3.23	0
<b>TOTAL HIGH PLAINS / MCFADDEN - WIND</b>	<b>275,165,773</b>				<b>9,132,519</b>	<b>3.32</b>				<b>9,132,519</b>	<b>3.32</b>	<b>0</b>
<b>LEANING JUMPER - WIND</b>												
341.00 Structures and Improvements	4,902,328	12-2036	70-R1	(1)	166,349	3.39	12-2036	70-R1	(1)	166,349	3.39	0
343.00 Prime Movers	155,858,589	12-2036	60-R2.5	(1)	5,067,944	3.25	12-2036	60-R2.5	(1)	5,067,944	3.25	0
344.00 Generators	5,435,823	12-2036	60-R2.5	(1)	178,237	3.28	12-2036	60-R2.5	(1)	178,237	3.28	0
345.00 Accessory Electric Equipment	9,062,848	12-2036	60-R3	(1)	292,805	3.23	12-2036	60-R3	(1)	292,805	3.23	0
346.00 Miscellaneous Power Plant Equipment	80,941	12-2036	60-R3	(1)	2,588	3.20	12-2036	60-R3	(1)	2,588	3.20	0
<b>TOTAL LEANING JUMPER - WIND</b>	<b>175,340,529</b>				<b>5,707,923</b>	<b>3.26</b>				<b>5,707,923</b>	<b>3.26</b>	<b>0</b>
<b>MARENGO - WIND</b>												
341.00 Structures and Improvements	10,120,995	12-2037	70-R1	(1)	350,882	3.47	12-2037	70-R1	(1)	350,882	3.47	0
343.00 Prime Movers	326,573,289	12-2037	60-R2.5	(1)	10,828,012	3.32	12-2037	60-R2.5	(1)	10,828,012	3.32	0
344.00 Generators	9,332,548	12-2037	60-R2.5	(1)	309,612	3.32	12-2037	60-R2.5	(1)	309,612	3.32	0
345.00 Accessory Electric Equipment	19,689,084	12-2037	60-R3	(1)	644,248	3.27	12-2037	60-R3	(1)	644,248	3.27	0
346.00 Miscellaneous Power Plant Equipment	336,793	12-2037	60-R3	(1)	11,071	3.29	12-2037	60-R3	(1)	11,071	3.29	0
<b>TOTAL MARENGO - WIND</b>	<b>366,052,709</b>				<b>12,143,825</b>	<b>3.32</b>				<b>12,143,825</b>	<b>3.32</b>	<b>0</b>
<b>SEVEN MILE HILL - WIND</b>												
341.00 Structures and Improvements	5,928,426	12-2038	70-R1	(1)	204,828	3.46	12-2038	70-R1	(1)	204,828	3.46	0
343.00 Prime Movers	214,950,936	12-2038	60-R2.5	(1)	7,080,332	3.29	12-2038	60-R2.5	(1)	7,080,332	3.29	0
344.00 Generators	6,581,332	12-2038	60-R2.5	(1)	216,536	3.29	12-2038	60-R2.5	(1)	216,536	3.29	0
345.00 Accessory Electric Equipment	13,203,183	12-2038	60-R3	(1)	429,576	3.25	12-2038	60-R3	(1)	429,576	3.25	0
346.00 Miscellaneous Power Plant Equipment	515,309	12-2038	60-R3	0	16,636	3.23	12-2038	60-R3	0	16,636	3.23	0
<b>TOTAL SEVEN MILE HILL - WIND</b>	<b>241,179,185</b>				<b>7,947,908</b>	<b>3.30</b>				<b>7,947,908</b>	<b>3.30</b>	<b>0</b>
<b>SOLAR GENERATING</b>												
344.00 Generators - Atlantic City	5,546	12-2027	SQUARE	0	228	4.11	12-2027	SQUARE	0	228	4.11	0
344.00 Generators - Canyon Lands	36,389	12-2014	SQUARE	0	0	0.00	12-2014	SQUARE	0	0	0.00	0
344.00 Generators - Green River	55,087	12-2014	SQUARE	0	0	0.00	12-2014	SQUARE	0	0	0.00	0
344.00 Generators - Oregon High Desert	55,680	12-2015	50-R2	0	0	0.00	12-2015	50-R2	0	0	0.00	0
<b>TOTAL SOLAR GENERATING</b>	<b>152,702</b>				<b>228</b>	<b>0.15</b>				<b>228</b>	<b>0.15</b>	<b>0</b>
<b>MOBILE GENERATORS</b>												
344.00 East Side Mobile Generator	834,510		50-R2	(5)	13,363	1.60		50-R2	(5)	13,363	1.60	0
344.00 West Side Mobile Generator	845,205		50-R2	(5)	15,200	1.80		50-R2	(5)	15,200	1.80	0
<b>TOTAL MOBILE GENERATORS</b>	<b>1,679,715</b>				<b>28,563</b>	<b>1.70</b>				<b>28,563</b>	<b>1.70</b>	<b>0</b>
<b>TOTAL DEPRECIABLE OTHER PRODUCTION</b>	<b>3,313,643,450</b>				<b>108,929,265</b>	<b>3.29</b>				<b>106,672,780</b>	<b>3.22</b>	<b>(2,256,485)</b>
340.30 Water Rights - Lakeside	14,529,040											
340.30 Water Rights - Currant Creek	2,891,146											
<b>TOTAL OTHER PRODUCTION</b>	<b>3,331,063,636</b>				<b>108,929,265</b>				<b>106,672,780</b>			<b>(2,256,485)</b>
<b>TOTAL PRODUCTION PLANT</b>	<b>11,071,228,687</b>				<b>511,559,932</b>	<b>4.14</b>			<b>509,303,447</b>	<b>4.60</b>		<b>(2,256,485)</b>
<b>TRANSMISSION PLANT</b>												
350.20 Rights-of-Way	144,659,565		75-R4	0	1,834,089	1.27		75-R4	0	1,817,398	1.26	(16,691)
352.00 Structures and Improvements	161,875,087		75-R2.5	(10)	2,326,081	1.44		75-R2.5	(10)	2,315,485	1.43	(10,596)
353.00 Station Equipment	1,889,580,073		57-S0	(5)	33,816,992	1.79		58-S0	(5)	33,171,050	1.76	(445,942)
353.70 Supervisory Equipment			20-R2	0	562,673	3.94						(582,673)
354.00 Towers and Fixtures	1,223,124,758		68-R4	(10)	19,136,791	1.56		68-R4	(10)	19,011,373	1.55	(125,418)
355.00 Poles and Fixtures	731,547,358		60-R2	(40)	16,050,811	2.19		60-R2	(40)	15,887,401	2.17	(163,410)
356.00 Overhead Conductors and Devices	1,087,435,404		60-R3	(30)	21,827,222	2.01		63-R3	(30)	20,628,831	1.90	(1,198,391)

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		PROBABLE RETIREMENT DATE (3)	SURVIVOR CURVE (4)	NET SALVAGE PERCENT (5)	ACCUMULATED ANNUAL AMOUNT (6)	ACCUMULATED ANNUAL RATE (7)	PROBABLE RETIREMENT DATE (8)	SURVIVOR CURVE (9)	NET SALVAGE PERCENT (10)	ACCUMULATED ANNUAL AMOUNT (11)	ACCUMULATED ANNUAL RATE (12)	
357.00 Underground Conduit	3,235,730		60-R2	0	52,026	1.61		60-R2	0	51,672	1.60	(354)
358.00 Underground Conductors and Devices	7,410,861		60-R2	(5)	124,508	1.68		60-R2	(5)	123,485	1.67	(1,023)
359.00 Roads and Trails	11,575,387		70-R5	0	154,183	1.33		70-R5	0	152,176	1.31	(2,007)
<b>TOTAL TRANSMISSION PLANT</b>	<b>5,260,444,224</b>				<b>95,705,376</b>	<b>1.82</b>				<b>93,158,871</b>	<b>1.77</b>	<b>(2,546,505)</b>
<b>DISTRIBUTION PLANT</b>												
<b>OREGON - DISTRIBUTION</b>												
360.20 Rights-of-Way	4,659,309		55-S3	0	58,117	1.25		55-S3	0	56,146	1.21	(1,971)
361.00 Structures and Improvements	23,062,426		60-R1.5	(10)	413,378	1.79		60-R1.5	(10)	411,812	1.79	(1,566)
362.00 Station Equipment	223,286,207		52-R0.5	(15)	4,565,601	2.08		55-R1	(15)	4,324,570	1.94	(241,031)
362.70 Supervisory Equipment			25-R2.5	0	88,447	2.71						(88,447)
364.00 Poles, Towers and Fixtures	351,243,581		55-R1.5	(100)	11,630,696	3.31		55-R1.5	(100)	11,542,181	3.29	(88,515)
365.00 Overhead Conductors and Devices	247,942,373		60-R0.5	(70)	6,546,810	2.64		60-R0.5	(70)	6,509,410	2.63	(37,400)
366.00 Underground Conduit	88,547,927		70-R2.5	(50)	1,756,602	1.98		70-R2.5	(50)	1,746,391	1.97	(10,211)
367.00 Underground Conductors and Devices	163,293,596		58-R2.5	(35)	3,474,555	2.13		58-R2.5	(35)	3,448,484	2.11	(26,071)
368.00 Line Transformers	396,916,186		42-R1.5	(20)	9,793,387	2.47		42-R1.5	(20)	9,667,385	2.44	(126,002)
369.10 Overhead Services	75,685,360		55-R1	(35)	1,738,252	2.30		55-R1	(35)	1,726,212	2.28	(12,040)
369.20 Underground Services	154,218,450		55-R4	(40)	3,641,494	2.36		55-R4	(40)	3,614,848	2.34	(26,646)
370.00 Meters	46,772,833		20-S2.5	(4)	1,235,407	2.64		27-R1	(4)	1,684,537	3.60	449,130
371.00 Installations on Customer Premises	2,212,746		25-L0	(50)	108,424	4.90		25-L0	(50)	106,010	4.79	(2,414)
373.00 Street Lighting and Signal Systems	22,392,102		44-R0.5	(40)	655,626	2.93		44-R0.5	(40)	650,779	2.91	(4,847)
<b>TOTAL OREGON - DISTRIBUTION</b>	<b>1,800,233,098</b>				<b>45,706,796</b>	<b>2.84</b>				<b>45,488,765</b>	<b>2.53</b>	<b>(218,031)</b>
<b>WASHINGTON - DISTRIBUTION</b>												
360.20 Rights-of-Way	240,139		50-R3	0	3,929	1.64		50-R3	0	3,929	1.64	0
361.00 Structures and Improvements	2,266,939		60-R2	(5)	37,294	1.65		60-R2	(5)	37,294	1.65	0
362.00 Station Equipment	47,937,084		53-R1	(20)	1,008,719	2.14		53-R1	(20)	1,008,719	2.14	0
362.70 Supervisory Equipment			25-R4	0	19,616	2.38		25-R4	0	19,616	2.38	0
364.00 Poles, Towers and Fixtures	96,107,954		52-R1.5	(100)	3,497,869	3.64		52-R1.5	(100)	3,497,869	3.64	0
365.00 Overhead Conductors and Devices	60,160,674		60-R1	(60)	1,511,083	2.51		60-R1	(60)	1,511,083	2.51	0
366.00 Underground Conduit	16,906,931		50-R3	(50)	481,053	2.85		50-R3	(50)	481,053	2.85	0
367.00 Underground Conductors and Devices	23,741,865		50-R3	(35)	607,808	2.56		50-R3	(35)	607,808	2.56	0
368.00 Line Transformers	99,549,997		43-R2	(25)	2,633,408	2.65		43-R2	(25)	2,633,408	2.65	0
369.10 Overhead Services	19,061,444		55-R1	(30)	432,960	2.27		55-R1	(30)	432,960	2.27	0
369.20 Underground Services	33,450,711		55-R4	(50)	879,144	2.63		55-R4	(50)	879,144	2.63	0
370.00 Meters	10,531,624		25-S5	(1)	414,035	3.93		25-S5	(1)	414,035	3.93	0
371.00 Installations on Customer Premises	473,566		30-L0	(25)	16,541	3.49		30-L0	(25)	16,541	3.49	0
373.00 Street Lighting and Signal Systems	3,883,596		45-R1	(30)	102,802	2.65		45-R1	(30)	102,802	2.65	0
<b>TOTAL WASHINGTON - DISTRIBUTION</b>	<b>414,312,516</b>				<b>11,646,261</b>	<b>2.81</b>				<b>11,646,261</b>	<b>2.81</b>	<b>0</b>
<b>WYOMING - DISTRIBUTION*</b>												
360.20 Rights-of-Way	4,886,010		50-R4	0	88,625	1.81		50-R4	0	88,625	1.81	0
361.00 Structures and Improvements	11,983,796		60-R2.5	(10)	211,734	1.77		60-R2.5	(10)	211,734	1.77	0
362.00 Station Equipment	121,994,966		55-R1	(10)	2,277,096	1.89		55-R1	(10)	2,277,096	1.89	0
362.70 Supervisory Equipment			20-R3	0	11,289	0.82		20-R3	0	11,289	0.82	0
364.00 Poles, Towers and Fixtures	135,871,014		50-R1	(100)	5,145,464	3.79		50-R1	(100)	5,145,464	3.79	0
365.00 Overhead Conductors and Devices	104,873,984		57-R0.5	(40)	2,416,729	2.30		57-R0.5	(40)	2,416,729	2.30	0
366.00 Underground Conduit	21,826,215		42-R3	(40)	688,360	3.15		42-R3	(40)	688,360	3.15	0
367.00 Underground Conductors and Devices	53,643,095		40-R4	(35)	1,851,910	3.08		40-R4	(35)	1,851,910	3.08	0
368.00 Line Transformers	103,475,505		39-R1	(25)	3,105,505	3.00		39-R1	(25)	3,105,505	3.00	0
369.10 Overhead Services	16,604,433		60-R1.5	(25)	329,037	1.98		60-R1.5	(25)	329,037	1.98	0
369.20 Underground Services	35,328,131		45-S5	(50)	1,258,829	3.56		45-S5	(50)	1,258,829	3.56	0
370.00 Meters	14,237,365		25-S5	(2)	562,817	3.95		25-S5	(2)	562,817	3.95	0
371.00 Installations on Customer Premises	800,599		25-O1	(60)	36,873	4.61		25-O1	(60)	36,873	4.61	0
373.00 Street Lighting and Signal Systems	10,144,232		50-R0.5	(45)	277,856	2.74		50-R0.5	(45)	277,856	2.74	0
Reserve Amortization												0
<b>TOTAL WYOMING - DISTRIBUTION</b>	<b>635,669,345</b>				<b>18,062,124</b>	<b>2.84</b>				<b>18,062,124</b>	<b>2.84</b>	<b>0</b>
<b>CALIFORNIA - DISTRIBUTION</b>												
360.20 Rights-of-Way	913,240		60-R4	0	9,991	1.09		60-R4	0	9,991	1.09	0
361.00 Structures and Improvements	4,018,544		55-R2.5	(5)	75,094	1.87		55-R2.5	(5)	75,094	1.87	0
362.00 Station Equipment	22,591,925		50-R1	(25)	545,430	2.43		50-R1	(25)	545,430	2.43	0
362.70 Supervisory Equipment			20-R5	0	0	0.00		20-R5	0	0	0.00	0
364.00 Poles, Towers and Fixtures	59,570,760		55-R1	(100)	2,071,960	3.48		55-R1	(100)	2,071,960	3.48	0
365.00 Overhead Conductors and Devices	35,097,115		65-R1	(70)	867,899	2.47		65-R1	(70)	867,899	2.47	0
366.00 Underground Conduit	16,293,670		55-R4	(45)	399,984	2.45		55-R4	(45)	399,984	2.45	0
367.00 Underground Conductors and Devices	17,557,210		50-R3	(35)	440,566	2.51		50-R3	(35)	440,566	2.51	0

PACIFICORP

COMPARISON OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION RATES BASED ON PACIFICORP AND SETTLEMENT PROPOSALS AS OF DECEMBER 31, 2013  
UM 1647 Filed, Settled, and Compared to Other States Final Approved Rates

ACCOUNT (1)	ORIGINAL COST (2)	FILED UM 1647					Settlement Agreement UM 1647 Order No. 13-347					INCREASE/ (DECREASE) (13)=(11)-(6)
		PROBABLE RETIREMENT DATE (3)	SURVIVOR CURVE (4)	NET SALVAGE PERCENT (5)	CALCULATED ANNUAL		PROBABLE RETIREMENT DATE (8)	SURVIVOR CURVE (9)	NET SALVAGE PERCENT (10)	CALCULATED ANNUAL		
					AMOUNT (6)	RATE (7)				AMOUNT (11)	RATE (12)	
368.00 Line Transformers	48,647,456		55-R2	(35)	1,106,146	2.27		55-R2	(35)	1,106,146	2.27	0
369.10 Overhead Services	8,444,025		55-R1	(30)	193,611	2.29		55-R1	(30)	193,611	2.29	0
369.20 Underground Services	14,535,263		60-R4	(40)	325,643	2.24		60-R4	(40)	325,643	2.24	0
370.00 Meters	2,870,935		20-S2.5	(4)	99,981	3.48		20-S2.5	(4)	99,981	3.48	0
371.00 Installations on Customer Premises	238,698		25-L0	(50)	12,715	5.33		25-L0	(50)	12,715	5.33	0
373.00 Street Lighting and Signal Systems	633,893		35-L0	(30)	22,326	3.52		35-L0	(30)	22,326	3.52	0
<b>TOTAL CALIFORNIA - DISTRIBUTION</b>	<b>231,412,734</b>				<b>6,171,346</b>	<b>2.67</b>				<b>6,171,346</b>	<b>2.67</b>	<b>0</b>
<b>UTAH - DISTRIBUTION*</b>												
360.20 Rights-of-Way	11,528,103		60-R4	0	180,969	1.57		60-R4	0	180,969	1.57	0
361.00 Structures and Improvements	45,197,522		60-S0.5	0	717,554	1.59		60-S0.5	0	717,554	1.59	0
362.00 Station Equipment	438,638,895		47-R0.5	(10)	9,662,255	2.23		47-R0.5	(10)	9,662,255	2.23	0
362.70 Supervisory Equipment	358,682,772		25-R3	0	167,682	3.10		25-R3	0	167,682	3.10	0
364.00 Poles, Towers and Fixtures	255,423,196		50-R0.5	(80)	11,803,542	3.29		50-R0.5	(80)	11,803,542	3.29	0
365.00 Overhead Conductors and Devices	182,711,462		52-R0.5	(45)	5,707,031	2.53		52-R0.5	(45)	5,707,031	2.53	0
366.00 Underground Conduit	483,573,612		60-R2	(50)	4,319,935	2.36		60-R2	(50)	4,319,935	2.36	0
367.00 Underground Conductors and Devices	444,260,700		50-R2	(25)	11,252,322	2.33		50-R2	(25)	11,252,322	2.33	0
368.00 Line Transformers	235,599,099		45-R0.5	(5)	9,492,048	2.14		45-R0.5	(5)	9,492,048	2.14	0
369.00 Services	70,863,613		55-S5	(25)	5,092,421	2.16		55-S5	(25)	5,092,421	2.16	0
370.00 Meters	4,088,553		25-S5	(2)	2,331,644	3.29		25-S5	(2)	2,331,644	3.29	0
371.00 Installations on Customer Premises	24,088,512		25-L0	(60)	236,082	5.77		25-L0	(60)	236,082	5.77	0
373.00 Street Lighting and Signal Systems	Reserve Amortization		25-R0.5	(20)	1,065,742	4.42		25-R0.5	(20)	1,065,742	4.42	0
<b>TOTAL UTAH - DISTRIBUTION</b>	<b>2,524,656,040</b>				<b>62,029,227</b>	<b>2.46</b>				<b>62,029,227</b>	<b>2.46</b>	<b>0</b>
<b>IDAHO - DISTRIBUTION*</b>												
360.20 Rights-of-Way	1,082,908		50-R4	0	17,785	1.64		50-R4	0	17,785	1.64	0
361.00 Structures and Improvements	2,143,567		60-R2	0	31,937	1.49		60-R2	0	31,937	1.49	0
362.00 Station Equipment	28,995,048		55-R1.5	(10)	481,956	1.68		55-R1.5	(10)	481,956	1.68	0
362.70 Supervisory Equipment	75,882,178		25-R3	0	6,392	1.74		25-R3	0	6,392	1.74	0
364.00 Poles, Towers and Fixtures	37,176,502		50-R0.5	(80)	2,371,822	3.13		50-R0.5	(80)	2,371,822	3.13	0
365.00 Overhead Conductors and Devices	9,131,626		52-R0.5	(30)	741,962	2.00		52-R0.5	(30)	741,962	2.00	0
366.00 Underground Conduit	25,709,806		60-R2	(40)	195,865	2.14		60-R2	(40)	195,865	2.14	0
367.00 Underground Conductors and Devices	71,302,479		50-R2	(15)	520,461	2.02		50-R2	(15)	520,461	2.02	0
368.00 Line Transformers	13,535,784		45-R0.5	(5)	1,409,847	1.98		45-R0.5	(5)	1,409,847	1.98	0
369.00 Services	156,596		55-S5	(25)	661,748	2.08		55-S5	(25)	661,748	2.08	0
370.00 Meters	585,671		25-S5	(3)	288,690	2.13		25-S5	(3)	288,690	2.13	0
371.00 Installations on Customer Premises	Reserve Amortization		25-L0	(45)	7,544	4.82		25-L0	(45)	7,544	4.82	0
373.00 Street Lighting and Signal Systems	Reserve Amortization		25-R0.5	(20)	23,621	4.03		25-R0.5	(20)	23,621	4.03	0
<b>TOTAL IDAHO - DISTRIBUTION</b>	<b>297,471,473</b>				<b>6,759,630</b>	<b>2.27</b>				<b>6,759,630</b>	<b>2.27</b>	<b>0</b>
<b>TOTAL DISTRIBUTION PLANT</b>	<b>5,903,755,206</b>				<b>150,375,384</b>					<b>150,157,353</b>		<b>(218,031)</b>
<b>GENERAL PLANT</b>												
<b>OREGON - GENERAL</b>												
390.00 Structures and Improvements	74,399,660		55-R1	(10)	1,471,556	1.98		58-R1	(10)	1,384,220	1.86	(87,336)
392.01 Transportation Equipment - Light Trucks and Vans	10,925,542		12-L2.5	10	794,603	7.27		12-L2.5	10	768,676	7.04	(25,927)
392.05 Transportation Equipment - Medium Trucks	10,608,613		16-L3	10	601,106	5.67		16-L3	10	581,550	5.48	(19,456)
392.09 Transportation Equipment - Trailers	3,327,731		33-L2	15	85,159	2.56		34-L2	15	81,325	2.44	(3,834)
396.03 Light Power Operated Equipment	6,165,300		9-S3	15	544,873	8.84		9-L3	15	569,006	9.23	24,133
396.07 Heavy Power Operated Equipment	25,955,493		15-L1	20	1,360,089	5.24		15-L1	20	1,333,382	5.14	(26,687)
<b>TOTAL OREGON - GENERAL</b>	<b>131,382,339</b>				<b>4,857,366</b>	<b>3.70</b>				<b>4,718,259</b>	<b>3.59</b>	<b>(139,107)</b>
<b>WASHINGTON - GENERAL</b>												
390.00 Structures and Improvements	10,969,618		40-R3	(10)	276,512	2.52		40-R3	(10)	276,512	2.52	0
392.01 Transportation Equipment - Light Trucks and Vans	2,397,979		13-L2.5	10	134,170	5.60		13-L2.5	10	134,170	5.60	0
392.05 Transportation Equipment - Medium Trucks	4,067,622		16-L2.5	10	206,177	5.07		16-L2.5	10	206,177	5.07	0
392.09 Transportation Equipment - Trailers	769,220		33-S0.5	15	18,300	2.38		33-S0.5	15	18,300	2.38	0
396.03 Light Power Operated Equipment	1,429,079		10-R4	10	80,819	5.66		10-R4	10	80,819	5.66	0
396.07 Heavy Power Operated Equipment	6,046,018		13-L1.5	15	364,836	6.03		13-L1.5	15	364,836	6.03	0
<b>TOTAL WASHINGTON - GENERAL</b>	<b>25,679,536</b>				<b>1,080,814</b>	<b>4.21</b>				<b>1,080,814</b>	<b>4.21</b>	<b>0</b>
<b>WYOMING - GENERAL*</b>												
389.20 Land Rights	74,342		50-SQ	0	1,493	2.01		50-SQ	0	1,493	2.01	0
390.00 Structures and Improvements	14,086,409		45-S1.5	(15)	367,464	2.61		45-S1.5	(15)	367,464	2.61	0
392.01 Transportation Equipment - Light Trucks and Vans	4,687,924		13-S1.5	10	328,478	7.01		13-S1.5	10	328,478	7.01	0
392.05 Transportation Equipment - Medium Trucks	6,179,421		15-L1.5	10	394,403	6.38		15-L1.5	10	394,403	6.38	0

PACIFICORP

COMPARISON OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION RATES BASED ON PACIFICORP AND SETTLEMENT PROPOSALS AS OF DECEMBER 31, 2013  
UM 1647 Filed, Settled, and Compared to Other States Final Approved Rates

ACCOUNT (1)	ORIGINAL COST (2)	FILED UM 1647					Settlement Agreement UM 1647 Order No. 13-347					INCREASE/ (DECREASE) (13)=(11)-(6)
		PROBABLE RETIREMENT DATE (3)	SURVIVOR CURVE (4)	NET SALVAGE PERCENT (5)	ACCUMULATED AMOUNT (6)	ACCUMULATED RATE (7)	PROBABLE RETIREMENT DATE (8)	SURVIVOR CURVE (9)	NET SALVAGE PERCENT (10)	ACCUMULATED AMOUNT (11)	ACCUMULATED RATE (12)	
392.09 Transportation Equipment - Trailers	2,873,028		30-S2	5	97,681	3.40		30-S2	5	97,681	3.40	0
396.03 Light Power Operated Equipment	2,631,435		9-R4	15	253,624	9.64		9-R4	15	253,624	9.64	0
396.07 Heavy Power Operated Equipment	32,629,250		15-L0	25	1,613,335	4.94		15-L0	25	1,613,335	4.94	0
<b>TOTAL WYOMING - GENERAL</b>	<b>63,161,809</b>				<b>3,056,478</b>	<b>4.84</b>				<b>3,056,478</b>	<b>4.84</b>	<b>0</b>
<b>CALIFORNIA - GENERAL</b>												
390.00 Structures and Improvements	2,936,056		60-R3	(20)	50,126	1.71		60-R3	(20)	50,126	1.71	0
392.01 Transportation Equipment - Light Trucks and Vans	828,274		10-S3	20	28,820	3.48		10-S3	20	28,820	3.48	0
392.05 Transportation Equipment - Medium Trucks	961,238		15-L2	15	43,238	4.49		15-L2	15	43,238	4.49	0
392.09 Transportation Equipment - Trailers	451,193		35-R2	5	10,483	2.32		35-R2	5	10,483	2.32	0
396.03 Light Power Operated Equipment	918,154		8-R4	15	66,132	7.20		8-R4	15	66,132	7.20	0
396.07 Heavy Power Operated Equipment	3,051,020		14-L1.5	15	151,814	4.98		14-L1.5	15	151,814	4.98	0
<b>TOTAL CALIFORNIA - GENERAL</b>	<b>9,146,626</b>				<b>350,613</b>	<b>3.83</b>				<b>350,613</b>	<b>3.83</b>	<b>0</b>
<b>UTAH - GENERAL*</b>												
389.20 Land Rights	33,674		45-S0	0	725	2.15		45-S0	0	725	2.15	0
390.00 Structures and Improvements	88,282,952		45-S0	5	1,820,509	2.06		45-S0	5	1,820,509	2.06	0
392.01 Transportation Equipment - Light Trucks and Vans	13,862,141		12-L3	10	960,412	6.93		12-L3	10	960,412	6.93	0
392.30 Aircraft	3,076,289		10-SQ	64	105,347	3.42		10-SQ	64	105,347	3.42	0
392.05 Transportation Equipment - Medium Trucks	20,515,219		16-L2	10	1,145,967	5.59		16-L2	10	1,145,967	5.59	0
392.09 Transportation Equipment - Trailers	6,598,150		28-S1	25	171,582	2.60		28-S1	25	171,582	2.60	0
396.03 Light Power Operated Equipment	5,481,398		9-L3	10	540,516	9.86		9-L3	10	540,516	9.86	0
396.07 Heavy Power Operated Equipment	51,442,793		14-L0.5	15	3,139,793	6.10		14-L0.5	15	3,139,793	6.10	0
<b>TOTAL UTAH - GENERAL</b>	<b>189,292,777</b>				<b>7,884,851</b>	<b>4.17</b>				<b>7,884,851</b>	<b>4.17</b>	<b>0</b>
<b>IDAHO - GENERAL*</b>												
389.20 Land Rights	4,733		55-R3	0	81	1.71		55-R3	0	81	1.71	0
390.00 Structures and Improvements	12,569,830		55-R3	(5)	233,814	1.86		55-R3	(5)	233,814	1.86	0
392.01 Transportation Equipment - Light Trucks and Vans	2,237,958		12-S2	10	159,107	7.11		12-S2	10	159,107	7.11	0
392.05 Transportation Equipment - Medium Trucks	2,825,329		15-L2	15	161,962	5.73		15-L2	15	161,962	5.73	0
392.09 Transportation Equipment - Trailers	943,295		33-L2	10	25,712	2.73		33-L2	10	25,712	2.73	0
396.03 Light Power Operated Equipment	1,634,006		8-R2	10	196,713	12.04		8-R2	10	196,713	12.04	0
396.07 Heavy Power Operated Equipment	7,348,051		18-L0.5	25	286,623	3.90		18-L0.5	25	286,623	3.90	0
<b>TOTAL IDAHO - GENERAL</b>	<b>27,563,202</b>				<b>1,064,012</b>	<b>3.86</b>				<b>1,064,012</b>	<b>3.86</b>	<b>0</b>
<b>AZ, CO, MT, ETC. - GENERAL</b>												
390.00 Structures and Improvements	374,091		45-R2	0	5,647	1.51		45-R2	0	5,647	1.51	0
392.01 Transportation Equipment - Light Trucks and Vans	459,186		16-R2	0	11,598	2.53		16-R2	0	11,598	2.53	0
392.05 Transportation Equipment - Medium Trucks	255,349		19-R2.5	15	5,368	2.10		19-R2.5	15	5,368	2.10	0
392.09 Transportation Equipment - Trailers	7,844		25-R1.5	0	171	2.18		25-R1.5	0	171	2.18	0
396.07 Heavy Power Operated Equipment	2,250,062		25-R2	5	41,933	1.86		25-R2	5	41,933	1.86	0
<b>TOTAL AZ, CO, MT, ETC. - GENERAL</b>	<b>3,346,532</b>				<b>64,717</b>	<b>1.93</b>				<b>64,717</b>	<b>1.93</b>	<b>0</b>
<b>TOTAL GENERAL PLANT</b>	<b>449,572,820</b>				<b>18,358,851</b>	<b>4.08</b>				<b>18,219,744</b>	<b>4.05</b>	<b>(139,107)</b>
<b>UTAH MINING</b>												
399.30 Structures and Improvements	15,067,475	12-2019	40-S1	(1)	576,177	3.82	12-2019	40-S1	(1)	573,639	3.81	(2,538)
399.31 Structures and Improvements - Prep Plant	24,269,468	12-2042	60-S2	(7)	500,842	2.06	12-2042	60-S2	(7)	500,293	2.06	(549)
399.41 Surface Processing Equipment - Prep Plant	8,116,134	12-2042	60-S2	(7)	167,945	2.07	12-2042	60-S2	(6)	166,083	2.05	(1,862)
399.44 Surface Electric Power Facilities	3,415,836	12-2019	40-R3	0	215,230	6.30	12-2019	40-R3	0	214,916	6.29	(314)
399.45 Underground Equipment	108,511,643	12-2019	12-L1	5	12,935,325	11.92	12-2019	12-L1	5	12,919,564	11.91	(15,761)
399.46 Longwall Equipment	31,970,553	12-2019	10-L4	5	4,210,988	13.17	12-2019	10-L4	7	4,109,731	12.85	(101,257)
399.51 Vehicles	1,013,193	12-2019	14-L2.5	5	70,688	6.98	12-2019	14-L2.5	5	70,485	6.96	(203)
399.52 Heavy Construction Equipment	5,412,077	12-2019	20-R2.5	5	441,252	8.15	12-2019	20-R2.5	5	440,548	8.14	(704)
399.60 Miscellaneous Equipment	1,916,706	12-2019	13-L1.5	1	177,291	9.25	12-2019	13-L1.5	1	176,913	9.23	(378)
399.61 Computer Equipment	178,216	12-2019	9-S2	0	20,395	11.44	12-2019	9-S2	0	20,224	11.35	(171)
399.70 Mine Development	38,414,877	12-2019	SQUARE	0	1,628,179	4.24	12-2019	SQUARE	0	1,623,086	4.23	(5,093)
<b>TOTAL UTAH MINING</b>	<b>238,286,179</b>				<b>20,944,312</b>	<b>8.79</b>				<b>20,815,482</b>	<b>8.74</b>	<b>(128,830)</b>
<b>TOTAL ELECTRIC PLANT</b>	<b>22,923,287,116</b>				<b>796,943,855</b>	<b>3.48</b>				<b>791,654,897</b>	<b>3.45</b>	<b>(5,288,958)</b>

Oregon Allocated General Rate Case Impact \$ (1,608,461)

ACCOUNT (1)	Settlement Impacts: Idaho, Utah, Washington, and Wyoming					INCREASE/ (DECREASE) (13)=(11)-(6)
	PROBABLE RETIREMENT DATE (8)	SURVIVOR CURVE (9)	NET SALVAGE PERCENT (10)	CALCULATED ANNUAL		
				ACCRUAL AMOUNT (11)	ACCRUAL RATE (12)	
<b>STEAM PRODUCTION PLANT</b>						
<b>BLUNDELL</b>						
310.20 Land Rights	12-2037	SQUARE	0	749,645	2.09	112,185
311.00 Structures and Improvements	12-2037	120-R1.5	(4)	200,384	2.51	26,299
312.00 Boiler Plant Equipment	12-2037	68-S0	(3)	956,383	2.98	52,338
314.00 Turbogenerator Units	12-2037	57-S0	(5)	1,041,217	3.30	61,816
315.00 Accessory Electric Equipment	12-2037	75-R2.5	(3)	201,322	2.70	20,653
316.00 Miscellaneous Power Plant Equipment	12-2037	40-O1	(5)	45,166	3.76	3,384
				<u>(785,202)</u>		<u>(785,202)</u>
<b>TOTAL BLUNDELL</b>				<b>2,408,915</b>	<b>2.07</b>	<b>(508,527)</b>
<b>CARBON</b>						
311.00 Structures and Improvements	04-2015	90-R2	(48)	5,248,808	34.29	0
312.00 Boiler Plant Equipment	04-2015	60-L1	(47)	25,855,778	37.03	0
314.00 Turbogenerator Units	04-2015	55-L1	(47)	10,179,865	36.37	0
315.00 Accessory Electric Equipment	04-2015	75-R2.5	(47)	2,258,000	36.50	0
316.00 Miscellaneous Power Plant Equipment	04-2015	40-O1	(47)	342,403	43.59	0
				<u>43,884,854</u>	<u>36.55</u>	<u>0</u>
<b>TOTAL CARBON</b>				<b>43,884,854</b>	<b>36.55</b>	<b>0</b>
<b>CHOLLA</b>						
310.20 Land Rights	12-2028	SQUARE	0	68,719	5.72	0
311.00 Structures and Improvements	12-2028	90-R2	(5)	2,404,289	4.04	0
312.00 Boiler Plant Equipment	12-2028	60-L1	(4)	16,733,158	4.94	0
314.00 Turbogenerator Units	12-2028	55-L1	(5)	3,139,639	4.67	0
315.00 Accessory Electric Equipment	12-2028	75-R2.5	(4)	2,640,379	3.98	0
316.00 Miscellaneous Power Plant Equipment	12-2028	40-O1	(5)	197,275	4.92	0
				<u>25,183,459</u>	<u>4.69</u>	<u>0</u>
<b>TOTAL CHOLLA</b>				<b>25,183,459</b>	<b>4.69</b>	<b>0</b>
<b>COLSTRIP</b>						
311.00 Structures and Improvements	12-2032	90-R2	(5)	1,356,785	2.31	0
312.00 Boiler Plant Equipment	12-2032	60-L1	(5)	3,311,755	2.81	0
314.00 Turbogenerator Units	12-2032	55-L1	(6)	1,135,973	3.34	0
315.00 Accessory Electric Equipment	12-2032	75-R2.5	(4)	191,894	2.16	0
316.00 Miscellaneous Power Plant Equipment	12-2032	40-O1	(6)	68,885	3.24	0
				<u>6,065,272</u>	<u>2.74</u>	<u>0</u>
<b>TOTAL COLSTRIP</b>				<b>6,065,272</b>	<b>2.74</b>	<b>0</b>
<b>CRAIG</b>						
311.00 Structures and Improvements	12-2026	90-R2	(5)	1,064,746	2.92	0
312.00 Boiler Plant Equipment	12-2026	60-L1	(5)	4,461,633	4.37	0
314.00 Turbogenerator Units	12-2026	55-L1	(6)	1,375,817	5.06	0
315.00 Accessory Electric Equipment	12-2026	75-R2.5	(4)	469,117	2.80	0
316.00 Miscellaneous Power Plant Equipment	12-2026	40-O1	(6)	65,454	3.98	0
				<u>7,436,767</u>	<u>4.04</u>	<u>0</u>
<b>TOTAL CRAIG</b>				<b>7,436,767</b>	<b>4.04</b>	<b>0</b>
<b>DAVE JOHNSTON</b>						
310.20 Land Rights	12-2023	SQUARE	0	3,180	3.18	0
311.00 Structures and Improvements	12-2023	90-R2	(4)	11,342,465	7.50	0
312.00 Boiler Plant Equipment	12-2023	60-L1	(4)	52,702,800	7.66	0
314.00 Turbogenerator Units	12-2023	55-L1	(4)	6,199,802	6.32	0
315.00 Accessory Electric Equipment	12-2023	75-R2.5	(3)	4,630,427	7.70	0
316.00 Miscellaneous Power Plant Equipment	12-2023	40-O1	(4)	644,708	7.68	0
				<u>75,523,382</u>	<u>7.50</u>	<u>0</u>
<b>TOTAL DAVE JOHNSTON</b>				<b>75,523,382</b>	<b>7.50</b>	<b>0</b>
<b>GADSBY</b>						
311.00 Structures and Improvements	12-2032	120-R1.5	(15)	305,566	2.02	175,578
312.00 Boiler Plant Equipment	12-2032	68-S0	(13)	837,898	2.22	352,316
314.00 Turbogenerator Units	12-2032	57-S0	(15)	462,691	2.43	156,816
315.00 Accessory Electric Equipment	12-2032	75-R2.5	(14)	223,415	2.87	(38,888)
316.00 Miscellaneous Power Plant Equipment	12-2032	40-O1	(13)	13,933	3.17	3,858
				<u>(2,341,500)</u>	<u>(0.62)</u>	<u>(2,341,500)</u>
<b>TOTAL GADSBY</b>				<b>(498,197)</b>	<b>(0.62)</b>	<b>(1,691,820)</b>
<b>HAYDEN</b>						
311.00 Structures and Improvements	12-2023	90-R2	(5)	1,310,288	7.49	0
312.00 Boiler Plant Equipment	12-2023	60-L1	(5)	2,541,872	4.62	0
314.00 Turbogenerator Units	12-2023	55-L1	(5)	515,515	5.65	0
315.00 Accessory Electric Equipment	12-2023	75-R2.5	(4)	64,885	2.59	0
316.00 Miscellaneous Power Plant Equipment	12-2023	40-O1	(5)	50,475	4.36	0

ACCOUNT (1)	Settlement Impacts: Idaho, Utah, Washington, and Wyoming					INCREASE/ (DECREASE) (13)=(11)-(6)
	PROBABLE RETIREMENT DATE (8)	SURVIVOR CURVE (9)	NET SALVAGE PERCENT (10)	CALCULATED ANNUAL		
				ACCRUAL AMOUNT (11)	ACCRUAL RATE (12)	
TOTAL HAYDEN				4,483,035	5.25	0
<b>HUNTER</b>						
310.20 Land Rights	12-2029	SQUARE	0	5,982	2.43	0
311.00 Structures and Improvements	12-2029	90-R2	(6)	5,841,706	2.84	0
312.00 Boiler Plant Equipment	12-2029	60-L1	(5)	30,603,074	4.36	0
314.00 Turbogenerator Units	12-2029	55-L1	(6)	10,752,019	4.84	0
315.00 Accessory Electric Equipment	12-2029	75-R2.5	(5)	2,820,029	2.88	0
316.00 Miscellaneous Power Plant Equipment	12-2029	40-O1	(6)	140,445	4.00	0
TOTAL HUNTER				50,163,255	4.07	0
<b>HUNTINGTON</b>						
311.00 Structures and Improvements	12-2030	90-R2	(7)	3,552,268	3.06	0
312.00 Boiler Plant Equipment	12-2030	60-L1	(6)	25,171,090	4.70	0
314.00 Turbogenerator Units	12-2030	55-L1	(7)	5,280,989	4.37	0
315.00 Accessory Electric Equipment	12-2030	75-R2.5	(5)	1,619,039	3.51	0
316.00 Miscellaneous Power Plant Equipment	12-2030	40-O1	(6)	125,486	4.77	0
TOTAL HUNTINGTON				35,748,872	4.35	0
<b>JAMES RIVER</b>						
311.00 Structures and Improvements	12-2015	120-R1.5	0	366,557	6.42	101,364
312.00 Boiler Plant Equipment	12-2015	68-S0	0	372,396	6.51	101,800
314.00 Turbogenerator Units	12-2015	57-S0	0	1,214,959	6.64	343,629
315.00 Accessory Electric Equipment	12-2015	75-R2.5	0	277,846	6.48	76,303
TOTAL JAMES RIVER				2,231,758	6.56	623,096
<b>JIM BRIDGER</b>						
310.20 Land Rights	12-2025	SQUARE	0	6,827	2.43	0
311.00 Structures and Improvements	12-2025	90-R2	(7)	4,439,569	3.19	0
312.00 Boiler Plant Equipment	12-2025	60-L1	(6)	33,771,491	4.85	0
314.00 Turbogenerator Units	12-2025	55-L1	(7)	12,253,422	5.78	0
315.00 Accessory Electric Equipment	12-2025	75-R2.5	(6)	1,959,662	3.36	0
316.00 Miscellaneous Power Plant Equipment	12-2025	40-O1	(7)	168,517	4.71	0
TOTAL JIM BRIDGER				52,599,488	4.74	0
<b>NAUGHTON</b>						
310.20 Land Rights	12-2028	SQUARE	0	241	1.60	0
311.00 Structures and Improvements	12-2028	90-R2	(5)	5,249,592	4.63	0
312.00 Boiler Plant Equipment	12-2028	60-L1	(5)	26,918,076	5.21	0
314.00 Turbogenerator Units	12-2028	55-L1	(6)	3,459,110	4.44	0
315.00 Accessory Electric Equipment	12-2028	75-R2.5	(4)	3,339,503	5.46	0
316.00 Miscellaneous Power Plant Equipment	12-2028	40-O1	(5)	104,426	5.38	0
TOTAL NAUGHTON				39,070,948	5.07	0
<b>WYODAK</b>						
310.20 Land Rights	12-2026	SQUARE	0	4,686	2.84	0
311.00 Structures and Improvements	12-2026	90-R2	(4)	1,740,467	3.41	0
312.00 Boiler Plant Equipment	12-2026	60-L1	(3)	16,455,584	5.43	0
314.00 Turbogenerator Units	12-2026	55-L1	(4)	3,312,391	5.27	0
315.00 Accessory Electric Equipment	12-2026	75-R2.5	(3)	1,211,758	4.34	0
316.00 Miscellaneous Power Plant Equipment	12-2026	40-O1	(4)	77,978	6.52	0
TOTAL WYODAK				22,802,864	5.11	0
<b>TOTAL DEPRECIABLE STEAM PRODUCTION PLANT</b>				<b>367,104,672</b>	<b>5.43</b>	<b>(1,577,251)</b>
310.30 Water Rights						
Carbon						
Dave Johnston						
Gadsby						
Hunter						
Huntington						
JimBridger						
Naughton						
Wyodak						
Total Account 310.30 Water Rights						
<b>TOTAL STEAM PRODUCTION PLANT</b>				<b>367,104,672</b>	<b>5.40</b>	<b>(1,577,251)</b>

ACCOUNT (1)	Settlement Impacts: Idaho, Utah, Washington, and Wyoming					INCREASE/ (DECREASE) (13)=(11)-(6)
	PROBABLE RETIREMENT DATE (8)	SURVIVOR CURVE (9)	NET SALVAGE PERCENT (10)	CALCULATED ANNUAL		
				ACCRUAL AMOUNT (11)	ACCRUAL RATE (12)	
<b>HYDRAULIC PRODUCTION PLANT</b>						
<b>ASHTON/ST. ANTHONY</b>						
330.20	12-2027	SQUARE	0	801	2.79	0
331.00	12-2027	120-R1.5	(2)	39,108	3.33	0
332.00	12-2027	120-R2	(1)	1,830,162	6.19	0
333.00	12-2027	90-L1.5	(2)	78,004	3.21	0
334.00	12-2027	70-L0	(3)	51,201	3.77	0
335.00	12-2027	75-R0.5	(1)	240	2.82	0
336.00	12-2027	120-R1.5	(5)	12	1.64	0
				1,999,528	5.78	0
<b>BEAR RIVER</b>						
330.20	12-2033	SQUARE	0	81	1.38	0
331.00	12-2033	120-R1.5	(3)	143,190	3.09	0
332.00	12-2033	120-R2	(2)	956,665	3.31	0
333.00	12-2033	90-L1.5	(4)	372,788	3.50	0
334.00	12-2033	70-L0	(4)	153,325	3.79	0
335.00	12-2033	75-R0.5	(1)	2,213	2.73	0
336.00	12-2033	120-R1.5	(3)	17,478	2.94	0
				1,645,740	3.37	0
<b>BEND</b>						
331.00	12-2016	120-R1.5	0	1,180	2.09	0
332.00	12-2016	120-R2	0	93,670	17.64	0
333.00	12-2016	90-L1.5	(1)	6,454	6.79	0
334.00	12-2016	70-L0	0	21,715	3.53	0
335.00	12-2016	75-R0.5	0	514	3.38	0
336.00	12-2016	120-R1.5	0	0	0.00	0
				123,533	9.41	0
<b>BIG FORK</b>						
331.00	12-2053	120-R1.5	(5)	8,525	1.41	0
332.00	12-2053	120-R2	(4)	60,407	1.29	0
333.00	12-2053	90-L1.5	(8)	21,795	1.46	0
334.00	12-2053	70-L0	(8)	4,475	1.52	0
336.00	12-2053	120-R1.5	(4)	4,932	2.13	0
				100,134	1.37	0
<b>CONDIT</b>						
330.20		FULLY ACCRUED				
330.40		FULLY ACCRUED				
331.00		FULLY ACCRUED				
332.00		FULLY ACCRUED				
333.00		FULLY ACCRUED				
334.00		FULLY ACCRUED				
335.00		FULLY ACCRUED				
336.00		FULLY ACCRUED				
<b>CUTLER</b>						
330.30	12-2024	SQUARE	0	150	3.11	0
330.40	12-2024	SQUARE	0	3,031	3.33	0
331.00	12-2024	120-R1.5	(1)	199,880	5.06	0
332.00	12-2024	120-R2	(1)	376,502	5.01	0
333.00	12-2024	90-L1.5	(1)	859,713	7.18	0
334.00	12-2024	70-L0	(2)	184,817	7.29	0
335.00	12-2024	75-R0.5	(1)	560	4.52	0
336.00	12-2024	120-R1.5	(1)	25,849	4.54	0
				1,650,502	6.20	0
<b>EAGLE POINT</b>						
330.20	12-2025	SQUARE	0	0	-	0
331.00	12-2025	120-R1.5	(1)	1,800	1.31	0
332.00	12-2025	120-R2	(1)	15,337	1.25	0
333.00	12-2025	90-L1.5	(4)	765	0.31	0
334.00	12-2025	70-L0	(2)	2,592	2.68	0

		Settlement Impacts: Idaho, Utah, Washington, and Wyoming					
ACCOUNT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	CALCULATED ANNUAL ACCRUAL AMOUNT	ACCRUAL RATE	INCREASE/ (DECREASE)	
(1)	(8)	(9)	(10)	(11)	(12)	(13)=(11)-(6)	
336.00	Roads, Railroads and Bridges	12-2025	120-R1.5	(1)	3,118	2.96	0
	TOTAL EAGLE POINT				23,612	1.30	0
<b>FOUNTAIN GREEN</b>							
331.00	Structures and Improvements		FULLY ACCRUED				
332.00	Reservoirs, Dams and Waterways		FULLY ACCRUED				
333.00	Waterwheels, Turbines and Generators		FULLY ACCRUED				
334.00	Accessory Electric Equipment		FULLY ACCRUED				
336.00	Roads, Railroads and Bridges		FULLY ACCRUED				
	TOTAL FOUNTAIN GREEN						
<b>GRANITE</b>							
331.00	Structures and Improvements	12-2030	120-R1.5	(2)	23,538	4.42	0
332.00	Reservoirs, Dams and Waterways	12-2030	120-R2	(1)	135,424	3.60	0
333.00	Waterwheels, Turbines and Generators	12-2030	90-L1.5	(4)	21,901	3.06	0
334.00	Accessory Electric Equipment	12-2030	70-L0	(3)	7,498	3.63	0
335.00	Miscellaneous Power Plant Equipment	12-2030	75-R0.5	(2)	34	2.45	0
	TOTAL GRANITE				188,395	3.61	0
<b>KLAMATH RIVER</b>							
330.20	Land Rights	12-2020	SQUARE	0	44,883	7.02	0
330.40	Flood Rights	12-2020	SQUARE	0	13,315	5.27	0
331.00	Structures and Improvements	12-2020	120-R1.5	(1)	70,648	7.87	0
332.00	Reservoirs, Dams and Waterways	12-2020	120-R2	(1)	678,026	5.79	0
333.00	Waterwheels, Turbines and Generators	12-2020	90-L1.5	(3)	16,198	5.84	0
334.00	Accessory Electric Equipment	12-2020	70-L0	(1)	69,633	8.32	0
335.00	Miscellaneous Power Plant Equipment	12-2020	75-R0.5	(1)	4,184	6.92	0
336.00	Roads, Railroads and Bridges	12-2020	120-R1.5	(1)	17,779	7.41	0
	TOTAL KLAMATH RIVER				914,666	6.13	0
<b>KLAMATH RIVER - ACCELERATED</b>							
330.20	Land Rights	12-2019	SQUARE	0	2,233	5.45	0
330.40	Flood Rights	12-2019	SQUARE	0	56	5.44	0
331.00	Structures and Improvements	12-2019	SQUARE	0	1,138,372	8.31	0
332.00	Reservoirs, Dams and Waterways	12-2019	SQUARE	0	2,425,041	7.12	0
333.00	Waterwheels, Turbines and Generators	12-2019	SQUARE	0	1,392,722	7.63	0
334.00	Accessory Electric Equipment	12-2019	SQUARE	0	1,491,231	9.29	0
335.00	Miscellaneous Power Plant Equipment	12-2019	SQUARE	0	11,137	6.44	0
336.00	Roads, Railroads and Bridges	12-2019	SQUARE	0	190,487	7.48	0
	TOTAL KLAMATH RIVER ACCELERATED				6,651,279	7.88	0
<b>LAST CHANCE</b>							
331.00	Structures and Improvements	12-2025	120-R1.5	(1)	15,406	3.45	0
332.00	Reservoirs, Dams and Waterways	12-2025	120-R2	(1)	38,512	4.03	0
333.00	Waterwheels, Turbines and Generators	12-2025	90-L1.5	(2)	35,563	3.35	0
334.00	Accessory Electric Equipment	12-2025	70-L0	(2)	12,972	5.03	0
336.00	Roads, Railroads and Bridges	12-2025	120-R1.5	(1)	1,995	3.07	0
	TOTAL LAST CHANCE				104,448	3.75	0
<b>LIFTON</b>							
330.20	Land Rights	12-2033	SQUARE	0	389	1.87	0
330.30	Water Rights	12-2033	SQUARE	0	466	1.93	0
331.00	Structures and Improvements	12-2033	120-R1.5	(4)	33,297	2.80	0
332.00	Reservoirs, Dams and Waterways	12-2033	120-R2	(3)	260,888	3.17	0
333.00	Waterwheels, Turbines and Generators	12-2033	90-L1.5	(2)	320,003	4.13	0
334.00	Accessory Electric Equipment	12-2033	70-L0	(4)	9,984	3.53	0
335.00	Miscellaneous Power Plant Equipment	12-2033	75-R0.5	(2)	85	2.97	0
336.00	Roads, Railroads and Bridges	12-2033	120-R1.5	(2)	7,129	3.83	0
	TOTAL LIFTON				632,251	3.58	0
<b>MERWIN</b>							
330.20	Land Rights	12-2058	SQUARE	0	1,517	0.50	0
330.50	Fish/Wildlife	12-2058	SQUARE	0	1,011	0.48	0
331.00	Structures and Improvements	12-2058	120-R1.5	(4)	1,993,989	2.11	0
332.00	Reservoirs, Dams and Waterways	12-2058	120-R2	(6)	442,208	1.83	0
333.00	Waterwheels, Turbines and Generators	12-2058	90-L1.5	(16)	111,834	1.44	0
334.00	Accessory Electric Equipment	12-2058	70-L0	(8)	232,550	2.34	0
335.00	Miscellaneous Power Plant Equipment	12-2058	75-R0.5	(3)	3,250	2.07	0
336.00	Roads, Railroads and Bridges	12-2058	120-R1.5	(5)	34,563	1.62	0



ACCOUNT (1)	Settlement Impacts: Idaho, Utah, Washington, and Wyoming					INCREASE/ (DECREASE) (13)=(11)-(6)
	PROBABLE RETIREMENT DATE (8)	SURVIVOR CURVE (9)	NET SALVAGE PERCENT (10)	CALCULATED ANNUAL		
				ACCRUAL AMOUNT (11)	ACCRUAL RATE (12)	
TOTAL MERWIN				2,820,922	2.03	0
<b>NORTH UMPQUA</b>						
331.00 Structures and Improvements	12-2038	120-R1.5	(2)	4,078,878	3.82	0
332.00 Reservoirs, Dams and Waterways	12-2038	120-R2	(2)	3,452,056	2.90	0
333.00 Waterwheels, Turbines and Generators	12-2038	90-L1.5	(4)	780,725	3.27	0
334.00 Accessory Electric Equipment	12-2038	70-L0	(4)	583,844	3.75	0
335.00 Miscellaneous Power Plant Equipment	12-2038	75-R0.5	(2)	21,552	3.05	0
336.00 Roads, Railroads and Bridges	12-2038	120-R1.5	(3)	185,663	2.73	0
TOTAL NORTH UMPQUA				9,102,718	3.34	0
<b>OLMSTED</b>						
331.00 Structures and Improvements	12-2016	120-R1.5	(1)	11,250	5.97	0
334.00 Accessory Electric Equipment	12-2016	70-L0	0	2,621	9.28	0
335.00 Miscellaneous Power Plant Equipment	12-2016	75-R0.5	0	144	4.47	0
336.00 Roads, Railroads and Bridges	12-2016	120-R1.5	0	1,801	12.71	0
TOTAL OLMSTED				15,816	6.72	0
<b>PARIS</b>						
331.00 Structures and Improvements	12-2017	120-R1.5	0	11,734	10.16	0
332.00 Reservoirs, Dams and Waterways	12-2017	120-R2	(1)	0	0.00	0
333.00 Waterwheels, Turbines and Generators	12-2017	90-L1.5	(1)	0	0.00	0
334.00 Accessory Electric Equipment	12-2017	70-L0	(1)	7,273	4.90	0
335.00 Miscellaneous Power Plant Equipment	12-2017	75-R0.5	0	0	0.00	0
TOTAL PARIS				19,007	4.40	0
<b>PIONEER</b>						
330.20 Land Rights	12-2030	SQUARE	0	101	1.09	0
330.30 Water Rights	12-2030	SQUARE	0	1,210	1.09	0
331.00 Structures and Improvements	12-2030	120-R1.5	(2)	18,118	3.54	0
332.00 Reservoirs, Dams and Waterways	12-2030	120-R2	(2)	239,907	2.97	0
333.00 Waterwheels, Turbines and Generators	12-2030	90-L1.5	(2)	68,640	4.31	0
334.00 Accessory Electric Equipment	12-2030	70-L0	(3)	19,598	3.67	0
335.00 Miscellaneous Power Plant Equipment	12-2030	75-R0.5	(1)	270	2.85	0
336.00 Roads, Railroads and Bridges	12-2030	120-R1.5	(1)	3,643	5.17	0
TOTAL PIONEER				351,487	3.22	0
<b>PROSPECT # 1, 2 AND 4</b>						
330.20 Land Rights	12-2038	SQUARE	0	75	2.02	0
330.40 Flood Rights	12-2038	SQUARE	0	43	1.36	0
331.00 Structures and Improvements	12-2038	120-R1.5	(3)	91,308	2.77	0
332.00 Reservoirs, Dams and Waterways	12-2038	120-R2	(2)	1,181,931	3.27	0
333.00 Waterwheels, Turbines and Generators	12-2038	90-L1.5	(4)	123,224	3.18	0
334.00 Accessory Electric Equipment	12-2038	70-L0	(5)	71,541	3.34	0
335.00 Miscellaneous Power Plant Equipment	12-2038	75-R0.5	(2)	573	3.05	0
336.00 Roads, Railroads and Bridges	12-2038	120-R1.5	(3)	8,264	2.84	0
TOTAL PROSPECT # 1, 2 AND 4				1,476,959	3.22	0
<b>PROSPECT #3</b>						
331.00 Structures and Improvements	12-2018	120-R1.5	0	18,124	5.46	0
332.00 Reservoirs, Dams and Waterways	12-2018	120-R2	0	174,936	4.15	0
333.00 Waterwheels, Turbines and Generators	12-2018	90-L1.5	0	85,572	4.76	0
334.00 Accessory Electric Equipment	12-2018	70-L0	(1)	24,585	5.25	0
335.00 Miscellaneous Power Plant Equipment	12-2018	75-R0.5	0	2,989	4.22	0
336.00 Roads, Railroads and Bridges	12-2018	120-R1.5	(1)	1,936	3.29	0
TOTAL PROSPECT #3				308,142	4.44	0
<b>SANTA CLARA</b>						
331.00 Structures and Improvements	12-2020	120-R1.5	(1)	9,019	5.05	0
332.00 Reservoirs, Dams and Waterways	12-2020	120-R2	(1)	55,769	4.92	0
333.00 Waterwheels, Turbines and Generators	12-2020	90-L1.5	(1)	20,481	4.44	0
334.00 Accessory Electric Equipment	12-2020	70-L0	(1)	37,186	5.46	0
335.00 Miscellaneous Power Plant Equipment	12-2020	75-R0.5	(1)	283	3.62	0
336.00 Roads, Railroads and Bridges	12-2020	120-R1.5	(2)	48	1.79	0
TOTAL SANTA CLARA				122,786	4.98	0

ACCOUNT (1)	Settlement Impacts: Idaho, Utah, Washington, and Wyoming						INCREASE/ (DECREASE) (13)=(11)-(6)
	PROBABLE RETIREMENT DATE (8)	SURVIVOR CURVE (9)	NET SALVAGE PERCENT (10)	CALCULATED ANNUAL			
				ACCRUAL AMOUNT (11)	ACCRUAL RATE (12)		
<b>STAIRS</b>							
331.00	12-2030	120-R1.5	(3)	4,274	2.38	0	
332.00	12-2030	120-R2	(2)	26,247	3.56	0	
333.00	12-2030	90-L1.5	(3)	12,983	2.52	0	
334.00	12-2030	70-L0	(3)	4,949	2.83	0	
336.00	12-2030	120-R1.5	(1)	279	5.08	0	
				48,732	3.02	0	
<b>SWIFT</b>							
330.20	12-2058	SQUARE	0	53,705	0.86	0	
330.50	12-2058	SQUARE	0	851	0.88	0	
331.00	12-2058	120-R1.5	(4)	1,564,703	2.26	0	
332.00	12-2058	120-R2	(7)	717,022	1.40	0	
333.00	12-2058	90-L1.5	(16)	192,004	1.63	0	
334.00	12-2058	70-L0	(8)	100,223	2.29	0	
335.00	12-2058	75-R0.5	(5)	5,991	1.46	0	
336.00	12-2058	120-R1.5	(5)	19,983	1.98	0	
				2,654,482	1.84	0	
<b>VIVA NAUGHTON</b>							
331.00	12-2040	120-R1.5	(3)	8,615	2.15	0	
332.00	12-2040	120-R2	(2)	2,101	2.04	0	
333.00	12-2040	90-L1.5	(7)	11,188	2.26	0	
334.00	12-2040	70-L0	(6)	4,368	2.63	0	
335.00	12-2040	75-R0.5	(2)	466	2.29	0	
				26,738	2.26	0	
<b>WALLOWA FALLS</b>							
331.00	12-2016	120-R1.5	0	4,925	4.41	0	
332.00	12-2016	120-R2	0	39,745	4.39	0	
333.00	12-2016	90-L1.5	0	9,506	9.10	0	
334.00	12-2016	70-L0	0	68,319	4.99	0	
336.00	12-2016	120-R1.5	0	14,744	4.76	0	
				137,239	4.90	0	
<b>WEBER</b>							
331.00	12-2020	120-R1.5	(1)	12,992	3.55	0	
332.00	12-2020	120-R2	(1)	52,681	3.90	0	
333.00	12-2020	90-L1.5	(1)	37,139	4.14	0	
334.00	12-2020	70-L0	(1)	24,445	9.75	0	
335.00	12-2020	75-R0.5	0	871	3.97	0	
336.00	12-2020	120-R1.5	(1)	1,729	4.36	0	
				129,857	4.44	0	
<b>YALE</b>							
330.20	12-2058	SQUARE	0	6,242	0.82	0	
331.00	12-2058	120-R1.5	(6)	122,411	1.60	0	
332.00	12-2058	120-R2	(8)	515,384	1.40	0	
333.00	12-2058	90-L1.5	(15)	177,242	1.68	0	
334.00	12-2058	70-L0	(9)	75,366	2.14	0	
335.00	12-2058	75-R0.5	(5)	7,484	1.40	0	
336.00	12-2058	120-R1.5	(5)	25,225	1.76	0	
				929,354	1.52	0	
<b>HYDRO DECOMMISSIONING RESERVE</b>							
			a	1,770,617		0	
<b>TOTAL HYDRAULIC PRODUCTION</b>				<b>33,948,744</b>	<b>3.62</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>							
<b>CHEHALIS</b>							
341.00	12-2043	70-S2.5	(3)	617,223	2.65	(7,689)	
342.00	12-2043	50-R2	(2)	45,600	2.87	(573)	
343.00	12-2043	45-R2.5	(4)	5,829,987	3.04	(69,874)	
344.00	12-2043	50-R2	(4)	2,416,032	2.94	(29,794)	
345.00	12-2043	70-R3	(3)	1,053,545	2.69	(2,191)	

Settlement Impacts: Idaho, Utah, Washington, and Wyoming						
ACCOUNT (1)	PROBABLE RETIREMENT DATE (8)	SURVIVOR CURVE (9)	NET SALVAGE PERCENT (10)	CALCULATED ANNUAL		INCREASE/ (DECREASE) (13)=(11)-(6)
				NET ACCRUAL AMOUNT (11)	ACCRUAL RATE (12)	
346.00	12-2043	60-R3	(1)	86,111	2.66	(182)
TOTAL CHEHALIS				10,048,498	2.95	(110,303)
<b>CURRANT CREEK</b>						
341.00	12-2045	70-S2.5	(3)	1,141,582	2.59	(13,703)
342.00	12-2045	50-R2	(2)	91,837	2.80	(1,114)
343.00	12-2045	45-R2.5	(4)	6,089,986	3.01	(69,179)
344.00	12-2045	50-R2	(4)	2,193,783	2.91	500
345.00	12-2045	70-R3	(3)	1,119,063	2.64	(1,756)
346.00	12-2045	60-R3	(1)	76,679	2.59	(133)
TOTAL CURRANT CREEK				10,712,930	2.89	(85,385)
<b>HERMISTON</b>						
341.00	12-2036	70-S2.5	(3)	372,482	2.90	(4,494)
342.00	12-2036	50-R2	(2)	771	3.08	(10)
343.00	12-2036	45-R2.5	(4)	3,742,396	3.42	(4,981)
344.00	12-2036	50-R2	(3)	1,253,272	3.16	(14,991)
345.00	12-2036	70-R3	(3)	261,820	2.88	(432)
346.00	12-2036	60-R3	(1)	14,074	2.84	(24)
TOTAL HERMISTON				5,644,815	3.29	(24,932)
<b>LAKE SIDE</b>						
341.00	12-2047	70-S2.5	(4)	769,951	2.77	(8,244)
342.00	12-2047	50-R2	(3)	104,965	3.01	10
343.00	12-2047	45-R2.5	(4)	5,762,263	3.11	(60,491)
344.00	12-2047	50-R2	(4)	2,486,932	3.05	(26,469)
345.00	12-2047	70-R3	(3)	1,228,065	2.77	(673)
346.00	12-2047	60-R3	(1)	86,543	2.75	(48)
TOTAL LAKE SIDE				10,439,719	3.02	(95,915)
<b>GADBSY PEAKER UNIT 4-6</b>						
341.00	12-2032	70-S2.5	(1)	145,519	3.43	(1,643)
342.00	12-2032	50-R2	(1)	81,871	3.61	(33)
343.00	12-2032	45-R2.5	(2)	2,275,262	3.91	(746)
344.00	12-2032	50-R2	(2)	579,790	3.64	(238)
345.00	12-2032	70-R3	(1)	105,466	3.62	(1,182)
TOTAL GADBSY PEAKER UNIT 4-6				3,187,908	3.81	(3,842)
<b>LITTLE MOUNTAIN</b>						
341.00		FULLY ACCRUED				
343.00		FULLY ACCRUED				
345.00		FULLY ACCRUED				
346.00		FULLY ACCRUED				
TOTAL LITTLE MOUNTAIN				0		0
<b>DUNLAP - WIND</b>						
341.00	12-2040	70-R1	(1)	264,383	3.49	(5)
343.00	12-2040	60-R2.5	(1)	6,938,449	3.34	(142)
344.00	12-2040	60-R2.5	(1)	185,418	3.34	(3)
345.00	12-2040	60-R3	0	400,004	3.26	(4,381)
346.00	12-2040	60-R3	0	4,849	3.25	0
TOTAL DUNLAP - WIND				7,793,103	3.34	(4,531)
<b>FOOTE CREEK - WIND</b>						
341.00	12-2029	70-R1	(1)	3,811	3.49	(1)
343.00	12-2029	60-R2.5	(1)	901,299	2.84	(322)
344.00	12-2029	60-R2.5	(1)	45,389	2.83	(16)
345.00	12-2029	60-R3	(1)	79,270	2.78	(29)
TOTAL FOOTE CREEK - WIND				1,029,769	2.83	(368)
<b>GLENROCK - WIND</b>						
341.00	12-2038	70-R1	(1)	325,662	3.53	(12)
343.00	12-2038	60-R2.5	(1)	14,724,528	3.37	(638)
344.00	12-2038	60-R2.5	(1)	456,048	3.37	(20)
345.00	12-2038	60-R3	0	969,141	3.30	(10,692)
346.00	12-2038	60-R3	0	37,989	3.28	(1)
TOTAL GLENROCK - WIND				16,513,348	3.37	(11,363)
<b>GOODNOE HILLS - WIND</b>						

Settlement Impacts: Idaho, Utah, Washington, and Wyoming						
ACCOUNT (1)	PROBABLE RETIREMENT DATE (8)	SURVIVOR CURVE (9)	NET SALVAGE PERCENT (10)	CALCULATED ANNUAL		INCREASE/ (DECREASE) (13)=(11)-(6)
				ACCRUAL AMOUNT (11)	ACCRUAL RATE (12)	
341.00 Structures and Improvements	12-2038	70-R1	(1)	185,414	3.44	(10)
343.00 Prime Movers	12-2038	60-R2.5	(1)	5,349,265	3.30	(278)
344.00 Generators	12-2038	60-R2.5	(1)	148,381	3.31	(8)
345.00 Accessory Electric Equipment	12-2038	60-R3	0	312,750	3.24	(3,459)
346.00 Miscellaneous Power Plant Equipment	12-2038	60-R3	0	5,519	3.21	(1)
<b>TOTAL GOODNOE HILLS - WIND</b>				<b>6,001,329</b>	<b>3.30</b>	<b>(3,756)</b>
<b>HIGH PLAINS / MCFADDEN - WIND</b>						
341.00 Structures and Improvements	12-2039	70-R1	(1)	269,165	3.47	(9)
343.00 Prime Movers	12-2039	60-R2.5	(1)	8,147,368	3.32	(293)
344.00 Generators	12-2039	60-R2.5	(1)	230,125	3.32	(8)
345.00 Accessory Electric Equipment	12-2039	60-R3	0	476,632	3.23	(5,247)
346.00 Miscellaneous Power Plant Equipment	12-2039	60-R3	0	3,672	3.23	0
<b>TOTAL HIGH PLAINS / MCFADDEN - WIND</b>				<b>9,126,962</b>	<b>3.32</b>	<b>(5,557)</b>
<b>LEANING JUMPER - WIND</b>						
341.00 Structures and Improvements	12-2036	70-R1	(1)	166,335	3.39	(14)
343.00 Prime Movers	12-2036	60-R2.5	(1)	5,067,490	3.25	(454)
344.00 Generators	12-2036	60-R2.5	(1)	178,222	3.28	(15)
345.00 Accessory Electric Equipment	12-2036	60-R3	(1)	292,779	3.23	(26)
346.00 Miscellaneous Power Plant Equipment	12-2036	60-R3	0	2,559	3.16	(29)
<b>TOTAL LEANING JUMPER - WIND</b>				<b>5,707,385</b>	<b>3.26</b>	<b>(538)</b>
<b>MARENGO - WIND</b>						
341.00 Structures and Improvements	12-2037	70-R1	(1)	350,860	3.47	(22)
343.00 Prime Movers	12-2037	60-R2.5	(1)	10,827,307	3.32	(705)
344.00 Generators	12-2037	60-R2.5	(1)	309,590	3.32	(22)
345.00 Accessory Electric Equipment	12-2037	60-R3	(1)	644,206	3.27	(42)
346.00 Miscellaneous Power Plant Equipment	12-2037	60-R3	0	10,949	3.25	(122)
<b>TOTAL MARENGO - WIND</b>				<b>12,142,912</b>	<b>3.32</b>	<b>(913)</b>
<b>SEVEN MILE HILL - WIND</b>						
341.00 Structures and Improvements	12-2038	70-R1	(1)	204,817	3.45	(11)
343.00 Prime Movers	12-2038	60-R2.5	(1)	7,079,962	3.29	(370)
344.00 Generators	12-2038	60-R2.5	(1)	216,524	3.29	(12)
345.00 Accessory Electric Equipment	12-2038	60-R3	0	424,873	3.22	(4,703)
346.00 Miscellaneous Power Plant Equipment	12-2038	60-R3	0	16,636	3.23	0
<b>TOTAL SEVEN MILE HILL - WIND</b>				<b>7,942,812</b>	<b>3.29</b>	<b>(5,096)</b>
<b>SOLAR GENERATING</b>						
344.00 Generators - Atlantic City	12-2027	SQUARE	0	228	4.11	0
344.00 Generators - Canyon Lands	12-2014	SQUARE	0	0	0.00	0
344.00 Generators - Green River	12-2014	SQUARE	0	0	0.00	0
344.00 Generators - Oregon High Desert	12-2015	50-R2	0	0	0.00	0
<b>TOTAL SOLAR GENERATING</b>				<b>228</b>	<b>0.15</b>	<b>0</b>
<b>MOBILE GENERATORS</b>						
344.00 East Side Mobile Generator		50-R2	(5)	13,363	1.60	0
344.00 West Side Mobile Generator		50-R2	(5)	15,200	1.80	0
<b>TOTAL MOBILE GENERATORS</b>				<b>28,563</b>	<b>1.70</b>	<b>0</b>
<b>TOTAL DEPRECIABLE OTHER PRODUCTION</b>				<b>106,320,281</b>	<b>3.21</b>	<b>(352,499)</b>
340.30 Water Rights - Lakeside						
340.30 Water Rights - Currant Creek						
<b>TOTAL OTHER PRODUCTION</b>				<b>106,320,281</b>		<b>(352,499)</b>
<b>TOTAL PRODUCTION PLANT</b>				<b>507,373,697</b>	<b>4.58</b>	<b>(1,929,750)</b>
<b>TRANSMISSION PLANT</b>						
350.20 Rights-of-Way		75-R4	0	1,837,176	1.27	19,778
352.00 Structures and Improvements		75-R2.5	(10)	2,296,626	1.42	(16,859)
353.00 Station Equipment		58-S0	(5)	32,878,693	1.74	(292,357)
353.70 Supervisory Equipment						0
354.00 Towers and Fixtures		68-R4	(10)	18,713,809	1.53	(297,564)
355.00 Poles and Fixtures		60-R2	(40)	15,947,732	2.18	60,331
356.00 Overhead Conductors and Devices		63-R3	(30)	20,443,786	1.88	(185,045)

Settlement Impacts: Idaho, Utah, Washington, and Wyoming						
ACCOUNT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ACCRAUAL AMOUNT	ACCRAUAL RATE	INCREASE/ (DECREASE)
(1)	(8)	(9)	(10)	(11)	(12)	(13)=(11)-(6)
357.00	Underground Conduit	60-R2	0	51,772	1.60	100
358.00	Underground Conductors and Devices	60-R2	(5)	123,020	1.66	(465)
359.00	Roads and Trails	70-R5	0	152,795	1.32	619
<b>TOTAL TRANSMISSION PLANT</b>				<b>92,447,410</b>	<b>1.76</b>	<b>(711,461)</b>
<b>DISTRIBUTION PLANT</b>						
<b>OREGON - DISTRIBUTION</b>						
360.20	Rights-of-Way	55-S3	0	56,146	1.21	0
361.00	Structures and Improvements	60-R1.5	(10)	411,812	1.79	0
362.00	Station Equipment	55-R1	(15)	4,324,570	1.94	0
362.70	Supervisory Equipment					0
364.00	Poles, Towers and Fixtures	55-R1.5	(100)	11,542,181	3.29	0
365.00	Overhead Conductors and Devices	60-R0.5	(70)	6,509,410	2.63	0
366.00	Underground Conduit	70-R2.5	(50)	1,746,391	1.97	0
367.00	Underground Conductors and Devices	58-R2.5	(35)	3,448,484	2.11	0
368.00	Line Transformers	42-R1.5	(20)	9,667,385	2.44	0
369.10	Overhead Services	55-R1	(35)	1,726,212	2.28	0
369.20	Underground Services	55-R4	(40)	3,614,848	2.34	0
370.00	Meters	27-R1	(4)	1,684,537	3.60	0
371.00	Installations on Customer Premises	25-L0	(50)	106,010	4.79	0
373.00	Street Lighting and Signal Systems	44-R0.5	(40)	650,779	2.91	0
<b>TOTAL OREGON - DISTRIBUTION</b>				<b>45,488,765</b>	<b>2.53</b>	<b>0</b>
<b>WASHINGTON - DISTRIBUTION</b>						
360.20	Rights-of-Way	50-R3	0	3,913	1.63	(16)
361.00	Structures and Improvements	60-R2	(5)	37,251	1.64	(43)
362.00	Station Equipment	53-R1	(20)	1,027,674	2.14	18,955
362.70	Supervisory Equipment					(19,616)
364.00	Poles, Towers and Fixtures	52-R1.5	(100)	3,494,630	3.64	(3,239)
365.00	Overhead Conductors and Devices	60-R1	(60)	1,509,894	2.51	(1,389)
366.00	Underground Conduit	50-R3	(50)	480,534	2.64	(519)
367.00	Underground Conductors and Devices	50-R3	(35)	607,166	2.56	(642)
368.00	Line Transformers	43-R2	(25)	2,629,098	2.64	(4,310)
369.10	Overhead Services	55-R1	(30)	432,568	2.27	(392)
369.20	Underground Services	55-R4	(50)	878,374	2.63	(770)
370.00	Meters	25-S5	(1)	413,838	3.93	(197)
371.00	Installations on Customer Premises	30-L0	(25)	16,483	3.48	(48)
373.00	Street Lighting and Signal Systems	45-R1	(30)	102,654	2.64	(148)
<b>TOTAL WASHINGTON - DISTRIBUTION</b>				<b>11,633,887</b>	<b>2.81</b>	<b>(12,374)</b>
<b>WYOMING - DISTRIBUTION*</b>						
360.20	Rights-of-Way	50-R4	0	97,232	1.99	8,607
361.00	Structures and Improvements	60-R2.5	(10)	219,303	1.83	7,569
362.00	Station Equipment	55-R1	(10)	2,427,700	1.99	150,604
362.70	Supervisory Equipment					(11,289)
364.00	Poles, Towers and Fixtures	50-R1	(100)	5,421,253	3.99	275,789
365.00	Overhead Conductors and Devices	57-R0.5	(40)	2,569,413	2.45	152,684
366.00	Underground Conduit	42-R3	(40)	724,630	3.32	36,270
367.00	Underground Conductors and Devices	40-R4	(35)	1,797,044	3.35	145,134
368.00	Line Transformers	39-R1	(25)	3,300,869	3.19	195,364
369.10	Overhead Services	60-R1.5	(25)	345,372	2.08	16,335
369.20	Underground Services	45-S5	(50)	960,925	2.72	(297,904)
370.00	Meters	25-S5	(2)	575,190	4.04	12,373
371.00	Installations on Customer Premises	25-O1	(60)	48,837	6.10	11,964
373.00	Street Lighting and Signal Systems	50-R0.5	(45)	293,188	2.89	15,312
Reserve Amortization				(2,077,204)		(2,077,204)
<b>TOTAL WYOMING - DISTRIBUTION</b>				<b>16,703,731</b>	<b>2.63</b>	<b>(1,358,393)</b>
<b>CALIFORNIA - DISTRIBUTION</b>						
360.20	Rights-of-Way	60-R4	0	9,934	1.09	(57)
361.00	Structures and Improvements	55-R2.5	(5)	75,059	1.87	(35)
362.00	Station Equipment	50-R1	(25)	551,091	2.44	5,661
362.70	Supervisory Equipment					0
364.00	Poles, Towers and Fixtures	55-R1	(100)	2,070,945	3.48	(1,015)
365.00	Overhead Conductors and Devices	65-R1	(70)	867,364	2.47	(535)
366.00	Underground Conduit	55-R4	(45)	399,618	2.45	(366)
367.00	Underground Conductors and Devices	50-R3	(35)	440,112	2.51	(454)

ACCOUNT (1)	Settlement Impacts: Idaho, Utah, Washington, and Wyoming					INCREASE/ (DECREASE) (13)=(11)-(6)
	PROBABLE RETIREMENT DATE (8)	SURVIVOR CURVE (9)	NET SALVAGE PERCENT (10)	CALCULATED ANNUAL		
				ACCRUAL AMOUNT (11)	ACCRUAL RATE (12)	
368.00	Line Transformers	55-R2	(35)	1,105,234	2.27	(912)
369.10	Overhead Services	55-R1	(30)	193,506	2.29	(105)
369.20	Underground Services	60-R4	(40)	325,459	2.24	(184)
370.00	Meters	20-S2.5	(4)	99,170	3.45	(811)
371.00	Installations on Customer Premises	25-L0	(50)	12,689	5.32	(26)
373.00	Street Lighting and Signal Systems	35-L0	(30)	22,306	3.52	(20)
	<b>TOTAL CALIFORNIA - DISTRIBUTION</b>			<b>6,172,487</b>	<b>2.67</b>	<b>1,141</b>
	<b>UTAH - DISTRIBUTION*</b>					
360.20	Rights-of-Way	60-R4	0	191,367	1.66	10,398
361.00	Structures and Improvements	60-S0.5	0	750,279	1.66	32,725
362.00	Station Equipment	47-R0.5	(10)	10,264,150	2.34	601,895
362.70	Supervisory Equipment					(167,682)
364.00	Poles, Towers and Fixtures	50-R0.5	(80)	12,878,712	3.59	1,073,170
365.00	Overhead Conductors and Devices	52-R0.5	(45)	6,266,765	2.78	599,734
366.00	Underground Conduit	60-R2	(50)	4,549,515	2.49	229,580
367.00	Underground Conductors and Devices	50-R2	(25)	12,040,983	2.49	788,661
368.00	Line Transformers	45-R0.5	(5)	10,351,274	2.33	859,226
369.00	Services	55-S5	(25)	5,348,100	2.27	255,679
370.00	Meters	25-S5	(2)	2,763,681	3.90	432,037
371.00	Installations on Customer Premises	25-L0	(60)	260,441	6.37	24,359
373.00	Street Lighting and Signal Systems	25-R0.5	(20)	1,151,431	4.78	85,689
	Reserve Amortization			(23,109,549)		(23,109,549)
	<b>TOTAL UTAH - DISTRIBUTION</b>			<b>43,705,147</b>	<b>1.73</b>	<b>(18,324,080)</b>
	<b>IDAHO - DISTRIBUTION*</b>					
360.20	Rights-of-Way	50-R4	0	21,550	1.99	3,765
361.00	Structures and Improvements	60-R2	0	35,583	1.66	3,646
362.00	Station Equipment	55-R1.5	(10)	577,001	1.99	95,045
362.70	Supervisory Equipment					(6,392)
364.00	Poles, Towers and Fixtures	50-R0.5	(80)	2,724,170	3.59	352,348
365.00	Overhead Conductors and Devices	52-R0.5	(30)	925,695	2.49	183,733
366.00	Underground Conduit	60-R2	(40)	212,767	2.33	16,902
367.00	Underground Conductors and Devices	55-R2	(15)	588,755	2.29	68,294
368.00	Line Transformers	50-R0.5	(5)	1,661,348	2.33	251,501
369.00	Services	55-S5	(25)	721,164	2.27	59,416
370.00	Meters	25-S5	(3)	534,663	3.95	245,973
371.00	Installations on Customer Premises	25-L0	(45)	9,034	5.77	1,490
373.00	Street Lighting and Signal Systems	25-R0.5	(20)	27,995	4.78	4,374
	Reserve Amortization			(2,508,698)		(2,508,698)
	<b>TOTAL IDAHO - DISTRIBUTION</b>			<b>5,531,027</b>	<b>1.86</b>	<b>(1,228,603)</b>
	<b>TOTAL DISTRIBUTION PLANT</b>			<b>129,235,045</b>		<b>(20,922,308)</b>
	<b>GENERAL PLANT</b>					
	<b>OREGON - GENERAL</b>					
390.00	Structures and Improvements	58-R1	(10)	1,384,220	1.86	0
392.01	Transportation Equipment - Light Trucks and Vans	12-L2.5	10	788,676	7.04	0
392.05	Transportation Equipment - Medium Trucks	16-L3	10	581,650	5.48	0
392.09	Transportation Equipment - Trailers	34-L2	15	81,325	2.44	0
396.03	Light Power Operated Equipment	9-L3	15	589,006	9.23	0
396.07	Heavy Power Operated Equipment	15-L1	20	1,333,382	5.14	0
	<b>TOTAL OREGON - GENERAL</b>			<b>4,718,259</b>	<b>3.59</b>	<b>0</b>
	<b>WASHINGTON - GENERAL</b>					
390.00	Structures and Improvements	40-R3	(10)	276,512	2.52	0
392.01	Transportation Equipment - Light Trucks and Vans	13-L2.5	10	134,170	5.60	0
392.05	Transportation Equipment - Medium Trucks	16-L2.5	10	206,177	5.07	0
392.09	Transportation Equipment - Trailers	33-S0.5	15	18,300	2.38	0
396.03	Light Power Operated Equipment	10-R4	10	80,819	5.66	0
396.07	Heavy Power Operated Equipment	13-L1.5	15	364,836	6.03	0
	<b>TOTAL WASHINGTON - GENERAL</b>			<b>1,080,814</b>	<b>4.21</b>	<b>0</b>
	<b>WYOMING - GENERAL*</b>					
389.20	Land Rights	50-SQ	0	1,472	1.98	(21)
390.00	Structures and Improvements	58-R1	(15)	274,685	1.95	(92,779)
392.01	Transportation Equipment - Light Trucks and Vans	13-S1.5	10	274,244	5.85	(54,234)
392.05	Transportation Equipment - Medium Trucks	15-L1.5	10	349,755	5.66	(44,648)

Settlement Impacts: Idaho, Utah, Washington, and Wyoming							
ACCOUNT (1)	PROBABLE RETIREMENT DATE (8)	SURVIVOR CURVE (9)	NET SALVAGE PERCENT (10)	CALCULATED ANNUAL		INCREASE/ (DECREASE) (13)=(11)-(6)	
				ACCRUAL AMOUNT (11)	ACCRUAL RATE (12)		
392.09	Transportation Equipment - Trailers	34-L2	5	76,997	2.68	(20,684)	
396.03	Light Power Operated Equipment	9-L3	15	222,883	8.47	(30,741)	
396.07	Heavy Power Operated Equipment	15-L0	25	1,585,782	4.86	(27,553)	
<b>TOTAL WYOMING - GENERAL</b>				<b>2,785,817</b>	<b>4.41</b>	<b>(270,661)</b>	
<b>CALIFORNIA - GENERAL</b>							
390.00	Structures and Improvements	60-R3	(20)	50,126	1.71	0	
392.01	Transportation Equipment - Light Trucks and Vans	10-S3	20	28,820	3.48	0	
392.05	Transportation Equipment - Medium Trucks	15-L2	15	43,238	4.49	0	
392.09	Transportation Equipment - Trailers	35-R2	5	10,483	2.32	0	
396.03	Light Power Operated Equipment	8-R4	15	66,132	7.20	0	
396.07	Heavy Power Operated Equipment	14-L1.5	15	151,814	4.98	0	
<b>TOTAL CALIFORNIA - GENERAL</b>				<b>350,613</b>	<b>3.83</b>	<b>0</b>	
<b>UTAH - GENERAL*</b>							
389.20	Land Rights	45-S0	0	684	2.03	(41)	
390.00	Structures and Improvements	58-R1	5	1,350,729	1.53	(469,780)	
392.01	Transportation Equipment - Light Trucks and Vans	12-L3	10	698,652	5.04	(261,760)	
392.30	Aircraft	10-SQ	64	77,214	2.51	(28,133)	
392.05	Transportation Equipment - Medium Trucks	16-L2	10	935,494	4.56	(210,473)	
392.09	Transportation Equipment - Trailers	34-L2	25	126,025	1.91	(45,557)	
396.03	Light Power Operated Equipment	9-L3	10	443,993	8.10	(96,523)	
396.07	Heavy Power Operated Equipment	14-L0.5	15	2,757,343	5.36	(382,450)	
<b>TOTAL UTAH - GENERAL</b>				<b>6,390,134</b>	<b>3.38</b>	<b>(1,494,717)</b>	
<b>IDAHO - GENERAL*</b>							
389.20	Land Rights	55-R3	0	55	1.17	(26)	
390.00	Structures and Improvements	58-R1	(5)	207,402	1.65	(26,412)	
392.01	Transportation Equipment - Light Trucks and Vans	12-S2	10	95,785	4.28	(63,322)	
392.05	Transportation Equipment - Medium Trucks	15-L2	15	122,619	4.34	(39,343)	
392.09	Transportation Equipment - Trailers	34-L2	10	21,507	2.28	(4,205)	
396.03	Light Power Operated Equipment	9-L3	10	125,328	7.67	(71,385)	
396.07	Heavy Power Operated Equipment	18-L0.5	25	274,082	3.73	(12,541)	
<b>TOTAL IDAHO - GENERAL</b>				<b>846,779</b>	<b>3.07</b>	<b>(217,233)</b>	
<b>AZ, CO, MT, ETC. - GENERAL</b>							
390.00	Structures and Improvements	45-R2	0	5,647	1.51	0	
392.01	Transportation Equipment - Light Trucks and Vans	16-R2	0	11,598	2.53	0	
392.05	Transportation Equipment - Medium Trucks	19-R2.5	15	5,368	2.10	0	
392.09	Transportation Equipment - Trailers	25-R1.5	0	171	2.18	0	
396.07	Heavy Power Operated Equipment	25-R2	5	41,933	1.86	0	
<b>TOTAL AZ, CO, MT, ETC. - GENERAL</b>				<b>64,717</b>	<b>1.93</b>	<b>0</b>	
<b>TOTAL GENERAL PLANT</b>				<b>16,237,133</b>	<b>3.61</b>	<b>(1,982,611)</b>	
<b>UTAH MINING</b>							
399.30	Structures and Improvements	40-S1	(1)	573,639	3.81	0	
399.31	Structures and Improvements - Prep Plant	12-2042	(7)	500,293	2.06	0	
399.41	Surface Processing Equipment - Prep Plant	12-2042	(6)	166,083	2.05	0	
399.44	Surface Electric Power Facilities	40-R3	0	214,916	6.29	0	
399.45	Underground Equipment	12-2019	12-L1	5	12,919,564	11.91	0
399.46	Longwall Equipment	12-2019	10-L4	7	4,109,731	12.85	0
399.51	Vehicles	12-2019	14-L2.5	5	70,485	6.96	0
399.52	Heavy Construction Equipment	12-2019	20-R2.5	5	440,548	8.14	0
399.60	Miscellaneous Equipment	12-2019	13-L1.5	1	176,913	9.23	0
399.61	Computer Equipment	12-2019	9-S2	0	20,224	11.35	0
399.70	Mine Development	12-2019	SQUARE	0	1,623,086	4.23	0
<b>TOTAL UTAH MINING</b>				<b>20,815,482</b>	<b>8.74</b>	<b>0</b>	
<b>TOTAL ELECTRIC PLANT</b>				<b>766,108,767</b>	<b>3.34</b>	<b>(25,546,130)</b>	

Oregon Allocated General Rate Case Impact \$ (858,791)