#### e-FILING REPORT COVER SHEET



Send completed Cover Sheet and the Report in an email addressed to: <u>PUC.FilingCenter@state.or.us</u>

REPORT NAME: Annual Results of Operations Report 2011

COMPANY NAME: Seventh Mountain Golf Village Water Co

### DOES REPORT CONTAIN CONFIDENTIAL INFORMATION?

If yes, please submit only the cover letter electronically. Submit confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

If known, please select designation:	RE (Electric) RG (Gas)	RW (Water)	RO (Other)				
Report is required by: OAR	Enter rule number						
Statute	757.125 and 757.135						
Order	Enter PUC Order No.						
Other	Enter reason						
Is this report associated with a specific docket/case?							

If yes, enter docket number:

List applicable Key Words for this report to facilitate electronic search: Annual Report, Water Company, SMGV Water Co

#### DO NOT electronically file with the PUC Filing Center:

- Annual Fee Statement form and payment remittance or
- OUS or RSPF Surcharge form or surcharge remittance or
- Any other Telecommunications Reporting or
- Any daily safety or safety incident reports or
- Accident reports required by ORS 654.715

#### Please file the above reports according to their individual instructions.

FOR THE YEAR ENDING DECEMBER 31, 2011

# **ANNUAL RESULTS OF OPERATIONS REPORT**

FOR WATER UTILITIES REPORTING GROSS REVENUES OF UP TO \$199,999

FORM C

# Seventh Mountain Golf Village Water Co

PO BOX 25487 Portland, OR 97298

503-222-2900

OREGON PUBLIC UTILITY COMMISSION PO BOX 2148 SALEM OR 97308-2148

## WATER UTILITY ANNUAL REPORT C PUBLIC UTILITY COMMISSION OF OREGON

#### MAILING ADDRESS

#### PO BOX 2148 SALEM OR 97308-2148

LOCATION ADDRESS

550 CAPITOL ST. NE STE 215 SALEM OR 97301-2551

## **GENERAL INSTRUCTIONS**

Revised Statutes (ORS) 757.125 and 757.135, is based on the utility's operations for a calendar or fiscal year and is a convenient method for the Commission's staff to monitor the utility's results of operations. It must be filed with the PUC on or before April 1<sup>st</sup> of the year following that for which the report is made. Attach the completed report and any supplementary pages to an email addressed to the following address: puc.filingcenter@state.or.us.

- Interpret all accounting words and phrases in accordance with the USOA.
- You may round off reported figures to the nearest dollar, if desired.
- Entries indicating deficits of a "minus amount" should be enclosed in parentheses ().
- Where statistical information asked for is not reported, state a reason for the omission.

• If the words "none or "not applicable" truly state the facts, they should be given as the answer. The answer "same as last year" is not acceptable. Do not omit any pages.

• Special or unusual entries and all discrepancies should be fully explained. If necessary, attach 8 ½" X 11" supplementary sheets prepared in a MS Office Suite program (Word, Excel) to provide space required for making answers full and complete.

portions of its water system, separate accounting for Operating Revenues, Operating Expense, Plant Investments and related Reserve for Depreciation must be maintained by the utility for each portion of the water system relating to each separate rate schedule. This annual report, however, should include the combined financial data for the utility.

• Each incorporated utility is requested to file with this report a copy of its most recent annual report to stockholders, if one is prepared.

• All schedules that call for the previous year's figures or the balance at the beginning of the year should reflect as a beginning balance the same end of the year's figures **exactly** as shown in the prior year's annual report. Any adjustments to the ending balances shown in the report for the previous year should be reflected in the current year's activity and reported along with an explanation in the annual report.

report to the PUC. This will facilitate our review of your report and reduce the need for future correspondence.

378-4362.

# CHECKLIST

	Organ	ization – Pg 1						
1	Ensure that all items have been completed and that the names of owners, stockholders, directors and officers are correctly reported.							
	Balan	ce Sheet – <mark>Pg 12</mark>						
	a.	Balance Sheet, Total Assets and Other Debits (pg 12, line 14) must agree with Balance Sheet, Total Liabilities and Other Credits (pg 12, line 29).						
	b.	<ul> <li>Balance Sheet, Utility Plant (pg 12, line 1, columns 1 and 2) must agree with totals in Schedule</li> <li>6, Total Utility Plant, Balance Beginning of Year (pg 6, line 28, column 1) and Schedule 6,</li> <li>Balance End of Year (pg 6, line 28, column 4) respectively.</li> </ul>						
	C.	Balance Sheet, Accumulated Depreciation and Amortization of Utility Plant (pg 12, line 2, columns 1 and 2) must agree with Schedule 7, Accumulated Balance in Reserve Beginning of Year (pg 7, line 1) and Schedule 7, Accumulated Balance in Reserve End of Year (pg 7, line 9).						
2	d.	Balance Sheet, Capital Stock (pg 12, line 16) should not change from last year unless the Commission authorized a new issue.						
	e.	Balance Sheet, Proprietary Capital (pg 12, line 20) shall reflect the investment of the unincorporated (individual) proprietors.						
	f.	Balance Sheet, Long-Term Debt (pg 12, line 21). The Commission's approval is necessary for issuance of this type of security.						
	g.	Balance Sheet, Other Current and Accrued Liabilities (pg 12, line 24). If this includes a demand note or the period covered by a note that extends over 12 months, the Commission's approval is necessary.						
	h.	<b>Balance Sheet, Advances for Construction</b> (pg 12, line 26). The total of all advances by customers and others for construction, which are to be refunded either wholly or in part.						
	i.	Balance Sheet , Accumulated Contributions in Aid of Construction (pg 12, line 27) shall include non-refundable donations from customers or others for construction purposes.						
	Sched	lule 1 - Utility Plant and Depreciation Details – Pg 6						
	DO NO	DT INCLUDE CIAC						
3	a.	Schedule 6, (pg 6) be sure that the additions (column 2) and retirements (column 3) have been properly reflected in changes to plant in on page 12.						
	b.	Schedule 6, Total Plant in Service, Annual Depreciation Expense (pg 6, line 24, column 6) must agree with Income Statement, Depreciation Expense (pg 10, line 24, column 2).						
	Sched	ule 7 - Depreciation Reserve or Accumulated Depreciation – Pg 7						
		lule 7, Depreciation Expense Accrual (pg 7, line 2) for the current year's report should equal the						
_		nt shown in Schedule 6, Utility Plant and Depreciation, Total Plant in Service, Annual						
4		ciation Expense (pg 6, line 24, column 6) AND Income Statement, Depreciation Expense (pg e 24, column 2). Schedule 7, Amortization Expense Accrual (page 7, line 3) should agree with						
		nount shown in <b>Income Statement, Amortization Expense</b> (page 10, line 25, column 2).						
	Note:	Please attach a schedule of amortization claimed, if any.						
		•						

1. Provide the following information for the contact person regarding this report.

Name: Dale Bernards

Address: PO BOX 25487 Portland, OR 97298

Telephone: 503-222-2900

Email Address: <u>DaleBernards@gmail.com</u>

Fax Number: N/A

2. List below the address where the utility's books and records are located:

Name: Dale Bernards

Address: 5210 SW Corbett Portland, OR

Telephone: 503-222-2900

Email Address: <u>DaleBernards@gmail.com</u> Fax Number: N/A

3. List below any audit group reviewing records and operations:

Name: Address: Telephone: Email Address: Fax Number:

4. Date of original organization of the utility (month, day, year):

11/23/1990

5. List the names, titles, addresses, and telephone numbers of all Company officers and directors:

NAME	TITLE	ADDRESS	PHONE #	E MAIL
Dale Bernards	Owner	PO Box 25487 Portland, OR 97298	503-222-2900	DaleBernards@gmail.com

6. List legal counsel, accountants, and others not on general payroll:

NAME	TITLE	ADDRESS	PHONE #	E MAIL

# **COMPANY PROFILE**

Provide a brief narrative that covers the following areas:

- a. Brief company history
- b. Public services rendered
- c. Major goals and objectives
- d. Major operating divisions and functions
- e. Current and projected growth patterns
- f. Major transactions having a material effect on operations

Seventh Mountain Golf Village Water Company was incorporated in 1990 to provide water to the residents and golf course located at 18707 SW Century Drive in Bend, Oregon. The company has goals of improving its operations and increasing efficiencies.

ACCOL	JNTING METHO	D: ACCRUAL	CAS	H (please	e circle or bold c	ne aco	counting method)	
			ORGAN		1			
Seventh Mo	untain Golf Village Wa	ater Co		PO BOX 25487				
Portland					OR	97298	503-222-2900	
TYPE OF O	RGANIZATION							
					RTNERSHIP	CORPOR	ATION	
CIR	CLE (OR BOLI	D) ONE: PRIVAT	E/INVESTOR OW	NED ASS	SOCIATION N	10BILE H	OME PARK	
ADDRESSES COMPANY I	S OF ALL PERSONS	HAVING ANY INTER	REST OR EQUI AND GIVE THE	TY IN THE BU NAMES AND A	ISINESS AND THE ADDRESSES OF TH	AMOUN	AND GIVE THE NAMES AND IT OF SUCH EQUITY. IF THE E LARGEST STOCKHOLDERS	
		ART A: SOLE	_			SHIP		
1	NAME OF OWNER OR PA	ARTNER	ADDRESS, CITY,	STATE, ZIP CODE	Ξ			
•	PERCENT INTEREST OR	REQUITY	PRINCIPAL DUTY	IF EMPLOYED B	Y COMPANY			
0	NAME OF OWNER OR PA	ARTNER	ADDRESS, CITY,	STATE, ZIP CODE	-			
2	2 PERCENT INTEREST OR EQUITY PR			PRINCIPAL DUTY IF EMPLOYED BY COMPANY				
	NAME OF OWNER OR PA	ARTNER	ADDRESS, CITY,	STATE, ZIP CODE				
3	PERCENT INTEREST OR	REQUITY	PRINCIPAL DUTY	IF EMPLOYED B	Y COMPANY			
	NAME OF OWNER OR PA	ARTNER	ADDRESS, CITY,	Y, STATE, ZIP CODE				
4	PERCENT INTEREST OR	REQUITY	PRINCIPAL DUTY	TY IF EMPLOYED BY COMPANY				
		Р	ART B: CO	DRPORAT	ION			
	NAME OF STOCKHOLDE Dale W Bernards	R, DIRECTOR, OFFICER			STATE, ZIP CODE ine Lane Portland, OR 97	225		
1	NUMBER OF SHARES OWNED: 750	TITLE President						
		R, DIRECTOR, OFFICER		ADDRESS, CITY, STATE, ZIP CODE				
2	NUMBER OF SHARES OWNED:	TITLE						
		R, DIRECTOR, OFFICER		ADDRESS, CITY, STATE, ZIP CODE				
3 NUMBER OF SHARES TITLE OWNED:								
NAME OF STOCKHOLDER, DIRECTOR, OFFICER			ADDRESS, CITY,	STATE, ZIP CODE				
4	NUMBER OF SHARES OWNED:	TITLE						
NUMBER OF	SHARES OUTSTAN	DING AT THE END O	F YEAR	COM	MON STOCK		PREFERRED STOCK	
PAR OR STA	ATED VALUE PER SHA	ARE	.72667	\$	545.00	\$	-	
DIVIDENDS	PER SHARE DECLAR	ED DURING THE YE	AR	\$	-	\$	-	

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OF	OFFICERS AND EMPLOYEES				
NAME OF PERSON	NUMBER OF HOURS WORKED PER MONTH	WAGE PER HOUR OR SALARY	TOTAL OFFICER AND EMPLOYEE SALARY AND WAGES		
Officer: Dale W. Bernards	20	10.00 / Hr	\$ 2,400.00		
Officer:					
Officer:					
Officer:					
Operator:					
Manager:					
Employee:					
TOTAL	20		\$ 2,400.00		

	SCHEDULE 1 ANNUAL WATER OPERATING REVENUE (WATER SALES ONLY) (include all revenue received from the sale of water, including base and usage rates revenue)					
	Account	Account Name ( Water Sales Only)	Customer Count		Amount of Water Sold Indicate cubic feet (c) or gallons (g)	Revenues
			Year Beginning	Year Ending		
		Flat Rate Customers				
1	460	Flat Rate Residential Revenues (separated)				
2	460	Flat Rate Other Revenues (separated)				
3		Metered Customers				
4	461.1	Metered Sales - Residential Customers	181	181	2,969,264	\$ 55,116.00
5	461.2	Metered Sales - Commercial Customers	1	1	181,451	\$ 2,401.00
6	461.3	Metered Sales - Industrial Customers				
7	461.4	Metered Sales - Public Authorities				
8	461.5	Metered Sales - Multiple Family Units				
9	461.6	Metered Sales - Multiple Commercial Units				
10	465.1	Sales to Irrigation Customers	2	2	666,038	\$ 8,365.00
11	465.2	Sales to Golf Courses - Irrigation				
12		TOTAL (add lines 1,2,4,5,6,7,8,9,10,11)	184	184	3,816,753	\$ 65,882.00
13		Fire Protection				
14	462.1	Public Fire Protection				
15	462.2	Private Fire Protection				
16		TOTAL FIRE PROTECTION (add lines 14, 15)	0	0	0	\$-
17		Other Customers				·
18	464	Special Contracts to Public Authorities				
19	466	Sales for Resale				
20	467	Sales to Recreational Use				
21	468	Special Contracts - Other				
22		TOTAL OTHER CUSTOMERS (Add lines 18, 19, 20 & 21 above)	0	0	0	\$-
23		TOTALS (Add lines 12, 16 & 22 above)	184	184	3,816,753	

	AVERAGE MONTHLY BILL AND CONSUMPTION PER CUSTOMER					
1		CUSTOMER A CONSUMPTIO by number of o months)	AVERAGE CUSTOMER MONTHLY BILL (Revenue/No. of customers/12)			
2	Residential Flat - Master Meter		Circle (or Bold) One: cf or gals	AVERAGE		
3		CUSTOMER A CONSUMPTIO by number of months)	CUSTOMER MONTHLY BILL (Revenue/No. of customers/12)			
4	Metered Sales - Residential Customers	1,367	Circle (or Bold) One: cf or gals	\$ 25.38		
5	Metered Sales - Commercial Customers	15,121	Circle (or Bold) One: cf or gals	\$ 200.08		
6	Metered Sales - Industrial Customers		Circle (or Bold) One: cf or gals			
7	Metered Sales - Public Authorities		Circle (or Bold) One: cf or gals			
8	Metered Sales - Multiple Family Units		Circle (or Bold) One: cf or gals			
9	Sales to Irrigation Customers	27,752	Circle (or Bold) One: cf or gals	\$ 348.54		
10	Sales to Golf Courses - Irrigation		Circle (or Bold) One: cf or gals			
11	Special Contracts to Public Authorities		Circle (or Bold) One: cf or gals			
12	Sales for Resale		Circle (or Bold) One: cf or gals			
13	Special Contracts - Recreational		Circle (or Bold) One: cf or gals			
14	Special Contracts - Other		Circle (or Bold) One: cf or gals			

	SCHEDULE 2 - REVENUE OTHER THAN WATER SALES (IF ANY)				
15	470	Forfeited discounts			
16	471	Miscellaneous service revenues			
17	472	Rents from water property			
18	473	Interdepartmental rents			
19	475	Cross Connection sales & services revenues			
20		Other			
21		TOTAL OTHER REVENUE	\$ -		

	SCHEDULE 3 - TAXES - Federal, State & Utility Property				
22	TO WHOM PAID	KIND OF TAX	AMOUNT		
23	FEDERAL GOVERNMENT	INCOME TAX			
24	STATE GOVERNMENT	INCOME TAX	\$150.00		
25	CITY	FRANCHISE FEE			
26	COUNTY	PROPERTY TAX	\$3,959.00		
27	DEFERRED TAXES	DEFERRED TAX			
28	OTHER – SPECIFY				
29		TOTAL	\$ 4,109.00		

	SCHEDULE 4 – CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) OR						
	DONATED						
#	CLASSES OF FIXED DONATED OR CIAC CAPITAL (Please specify)	BALANCE AT BEGINNING OF YEAR (1)	ADDITIONS DURING YEAR (2)	RETIRED DURING YEAR (3)	BALANCE AT END OF YEAR (4)	SERVICE LIFE (5)	ANNUAL DEPRECIATION EXPENSES (6)
1					\$-		
2					\$-		
3					\$-		
4					\$ -		
5					\$ -		
6					\$ -		
7					\$ -		
8					\$-		
9					\$-		
10	TOTAL CIAC UTILITY PLANT (Total of Lines 1-9)	\$-	\$ -	\$-	\$-		\$ -
11	Less CIAC Accumulated Depreciation						
12	NET CIAC UTILITY PLANT	\$-	\$-	\$-	\$ -		\$-

	SCHEDULE 5 - CIAC DEPRECIATION RESERVE OR ACCUMULATED					
#	ITEMS	AMOUNT				
13	ACCUMULATED CIAC DEPRECIATION BALANCE IN RESERVE AT BEGINNING OF YEAR (Schedule 4, line 11, Column 1)	\$ -				
14	ADD: CIAC DEPRECIATION EXPENSE ACCRUAL (Schedule 4, line 10, Column 6)	\$ -				
15	CIAC UTILITY PLANT SALVAGE					
16	CIAC OTHER (SPECIFY)					
17	MINUS BOOK COST OF CIAC UTILITY PLANT RETIRED					
18	COST OF REMOVING RETIRED CIAC PLANT					
19	OTHER (SPECIFY)					
20	ACCUMULATED DEPRECIATION CIAC BALANCE IN RESERVE AT END OF YEAR	\$ -				
EXPL/	ANATION OF UNUSUAL CHANGES IN CIAC DEPRECIATION RESERVE:					

	SCHEDULE 6 - UTILITY PLANT AND DEPRECIATION DETAILS										
	CLASSES OF FIXED CAPITAL	ן P	TOTAL JTILITY LANT IN ERVICE (1)	DUI Ye	DED RING EAR (2)	RETIRED DURING YEAR (3)		END OF YEAR ALANCE (4)	SERVICE LIFE (5)	DE	ANNUAL PRECIATION EXPENSE (6)
1	INTANGIBLE CAPITAL						\$	-			
2	SOURCE OF SUPPLY LAND						\$	-			
3	WATER RIGHTS, EASEMENTS						\$	-			
4	OTHER LAND										
5	WATER SUPPLY STRUCTURES (INC WELLS)	\$	8,727.00				\$	8,727.00	15/30	\$	320.00
6	OTHER STRUCTURES						\$	-			
7	PUMPING EQUIP	\$	55,469.00				\$	55,469.00	20	\$	991.00
8	PURIFICATION SYSTEM						\$	-			
9	RESERVOIRS & STANDPIPES						\$	-			
10	WATER MAINS & CANALS						\$	-			
11	SERVICES						\$	-			
12	CONSUMERS' METERS	\$	54,895.00				\$	54,895.00	20	\$	1,852.00
13	HYDRANTS						\$	-			
14	TRANSPORTATION EQUIP										
15	OFFICE FURNITURE										
16	TOOLS & SHOP EQUIP										
17	ELECTRONIC EQUIP										
18	COMMUNICATION EQUIP										
19	GENERAL EQUIP	\$	35,810.00				\$	35,810.00	30	\$	1,194.00
20	OTHER PLANT (SPECIFY)	\$	5,481.00				\$	5,481.00	50	\$	110.00
	UNDISTRIBUTED FIXED										
21							\$	-			
22	PLANT ACQUISITION ADJUSTMENTS						\$	-			
	TOTAL PLANT IN										
~~~	SERVICE (Add Lines 1 -	¢	400 000 00	¢		¢	¢	400 000 00		¢	4 407 00
23	<b>23)</b> UTILITY PLANT LEASED TO	\$	160,382.00	\$	-	\$-	\$	160,382.00		\$	4,467.00
24	OTHERS										
	ALL OTHER UTILITY PLANT INCREASE ADJUSTMENTS										
	TOTAL PLANT (Add lines										
	23, 24, 25 above)	\$	160,382.00		-	\$-	\$	160,382.00			
EXP	LANATION OF UNUSUAL CHAN	GES	IN UTILITY F	LANT	DURIN	G THE YEAR:					

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SCHEDULE 7 - DEPRECIATION RESERVE OR ACCUMULATED DEPRECIATION								
AMOUNT								
90,394.00								
4,467.00								
94,861.00								

		DETAILED CALCULATION OF ACHI Rev	EVED RATE OF RETURN WORKSHE enues	ET			
	REVENUES AND EXPENSES (whole \$'s only)						
#	ACCT		SHOULD BE THE SAME AS OR EMBEDDED IN:				
#	ACCI	TOTAL WATER SALES ONLY REVENUE	Pg 3, Line 23	\$	65,882.00		
			TAIL (separate costs by account)	Ψ	03,002.00		
1	601	Employee salaries and wages	Pg 10, Line 21				
2	603	Officer salaries & wages	Pg 10, Line 21				
3	604	Employee pension & benefit	Pg 10, Line 21				
4	610	Purchased water	Pg 10, Line 12				
5	611	Telephone & communications	Pg 10, Line 22				
6	615	Power purchased	Pg 10, Line 13	\$	17,148.00		
7	616	Fuel for power production	Pg 10, Line 22				
8	617	Other Utilities (garbage, natural gas)	Pg 10, Line 22				
9	618/ 635	Chemicals/testing & contract test services	Pg 10, Line 14	\$	2,330.00		
10	619	Offices supplies (619.1 postage)	Pg 10, Line 15	\$	1,039.00		
11	620	Materials & supplies (operation & maint)	Pg 10, Line 16				
12	621	Repairs of water plant	Pg 10, Line 17	\$	987.00		
13	631	Contract services – Engineering	Pg 10, Line 18				
14	632	Contract services – Accounting	Pg 10, Line 18	\$	2,500.00		
15	633	Contract services – Legal	Pg 10, Line 18				
16	634	Contract services – Management	Pg 10, Line 18	\$	5,238.00		
17	636	Contract services – Labor	Pg 10, Line 18	\$	6,727.00		
18	637	Contract services – Billing/Collection	Pg 10, Line 18	\$	3,072.00		
19	638	Contract services – Meter Reading	Pg 10, Line 18	\$	3,210.00		
20	639	Contract services – Other	Pg 10, Line 18				
21	641/642	Rental-building (real property) & equipment	Pg 10, Line 19	\$	2,550.00		
22	643	Small tools	Pg 10, Line 22				
23	648	Computer/electronic expense	Pg 10, Line 22				
24	650/ 656	Transportation expenses & vehicle insurance	Pg 10, Line 20				
25	657	Insurance - general liability	Pg 10, Line 22				
26	658	Insurance – worker's compensation	Pg 10, Line 22				
27	659	Insurance - other	Pg 10, Line 22				
28	660	Public relations/advertising expense	Pg 10, Line 22				
29	666	Amortization of rate case expense	Pg 10, Line 22				
30	667	PUC Gross Revenue Fee	Pg 10, Line 22	\$	337.00		
31	668	Water resource conservation expense	Pg 10, Line 22				
32	670	Bad debt expense	Pg 10, Line 29				
33	671.1	Cross connection control program expense	Pg 10, Line 22				
34	671.2	Cross connection testing & maint services	Pg 10, Line 22				
35	672	Other Utilities (garbage, natural gas)	Pg 10, Line 22				
36	673	Training & certification expense	Pg 10, Line 22				
37	674	Consumer confidence report expense	Pg 10, Line 22				
38	675	Miscellaneous expense	Pg 10, Line 22	\$	407.00		
39	401	TOTAL OPERATING EXPENSE		\$	45,545.00		

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		CALCULATION OF ACHIEVED RATE C	F RETURN WORKSHEET - CONTIN	UED	
		OTHER DE	DUCTIONS		
40	403	Depreciation expense	Pg 10, Line 24	\$	4,467.00
41	407	Amortization expense	Pg 10, Line 25	\$	-
42	408	Taxes other than income expenses(1)	Pg 10, Line 26	\$	3,959.00
43	409	Income Taxes (add state & federal taxes together)(1)	Pg 10, Line 27	\$	150.00
44	410	Provision for Deferred Income Taxes (add state & federal taxes together)(1)	Pg 10, Line 28		
45	411	Provision for Deferred Income Taxes - Credit (add state & federal taxes together)(1)	Pg 10, Line 28		
		Total Deductions			
46		(pg 8, line 39 plus Lines 40 through 45)	Pg 10, Line 30	\$	54,121.00
47		UTILITY OPERATING INCOME (Revenue pg 3, line 23, minus Deductions line 46 above)	Pg 11, Line 31	\$	11,761.00
		UTILIT	( PLANT		
			Schedule 6, Line 26		
48	101	Utility plant in service (NO CIAC)	Column 4	\$	160,382.00
49	108/ 110	Minus accumulated depreciation and/or amortization	Schedule 7, Line 9	\$	94,861.00
50	252	Minus advances for construction	Pg 12, Line 26, Column 2		
51		Subtotal		\$	65,521.00
52	105	Add construction work in progress (CWIP)(2)			
53	103	Add plant held for future use			
54	151	Add inventory - materials & supplies	Pg 12, Line 11, Column 2		
55		Subtotal			
56	114	Add acquisition adjustments (2)	Schedule 6, Line 23, Column 2	\$	-
57	115	Minus accumulated amortization of acquisition adj. (2)			
58	190	Minus accumulated deferred income tax			
59					
		TOTAL RATE BASE			
60		(Utility plant in service +/- adjustments)		\$	65,521.00
			Line 47 Above (should match		
61	400	UTILITY OPERATING INCOME	Income Statement, Pg 10, line 30, Column 2)	\$	11,761.00
		ACHIEVED RATE OF RETURN			
		(percentage)			
62		(Line 47 divided by line 60)			17.95%

(1) Estimated if not known. (2) Include only those acquisition adjustments that have been approved by the Commission

INCOME STATEMENT							
#	OPERATING REVENUES	PREVIOUS YEAR (1)		R	YEAR EPORTED (2)		
4				¢			
1	FLAT RATE (UNMETERED) RESIDENTIAL WATER REVENUE (ACCT 460, Pg 3, Line 1)			\$	-		
2	FLAT RATE (UNMETERED) OTHER THAN RESIDENTIAL SALES (ACCT 460 Pg 3, Line 2)			\$	-		
3	RESIDENTIAL (METERED) WATER SALES (ACCT 461.1, Pg 3, Line 4)	\$	43,915.00	\$	55,116.00		
4	COMMERCIAL/INDUSTRIAL (METERED) WATER SALES (ACCT 461.2 & 461.3, Pg 3, Lines 5 & 6)	\$	2,335.00	\$	2,401.00		
5	METERED SALES TO PUBLIC AUTHORITIES (ACCT 461.4, Pg 3, Line 7)	Ŧ	_,	\$	_,		
	MULTIPLE FAMILY & COMMERCIAL UNITS (METERED) WATER SALES (ACCT 461.5 &			Ŷ			
6	461.6, Pg 3, Lines 8 & 9)			\$	-		
7	FIRE PROTECTION (PUBLIC & PRIVATE) (ACCT 462.1 & 462.2, Pg 3, Line 16)			\$	-		
8	IRRIGATION WATER SALES INC GOLF COURSES (ACCT 465.1 & 465.2, Pg 3, Lines 10 & 11)	\$	7,660.00	\$	8,365.00		
9	OTHER WATER SALES (ACCT's 464, 466, 467 &468, Pg 3, Line 22, sales for resale, other public authorities, or other)		*				
10	TOTAL OPERATING REVENUES (Add lines 1 – 9)	¢	53,910.00	\$ \$	65,882.00		
10	OPERATING EXPENSES AND DEDUCTIONS	φ	55,910.00	φ	03,002.00		
12	PURCHASED WATER (ACCT 610, Pg 8, Line 4)			\$	-		
13	POWER EXPENSE (ACCT 615, Pg 8, Line 6)	\$	15,893.00	\$	17,148.00		
14	TREATMENT, PURIFICATION, TESTING EXPENSE (ACCTS 618 & 635, Pg 8, Line 9)	\$	1,350.00	\$	2,330.00		
15	OFFICE EXPENSE, Including POSTAGE) (ACCT 619, Pg 8, Line 10)	\$	630.00	\$	1,039.00		
16	O & M – MATERIAL & SUPPLIES EXPENSE (ACCT 620, Pg 8, Line 11)			\$	-		
17	REPAIRS TO PLANT (ACCT 621, Pg 8, Line 12)			\$	987.00		
18	CONTRACT SERVICES (Engineering, accounting, legal, management, labor, meter reading, billing/collection) (ACCTS 631- 634 & 636- 639, Pg 8, Lines 13 to 20)	\$	18,754.00	\$	20,747.00		
19	RENTAL OF BUILDING OR EQUIPMENT (ACCTS 641 & 642, Pg 8, Line 21)	\$	2,160.00	\$	2,550.00		
20	TRANSPORTATION EXPENSES (ACCTS 650 & 656, Pg 8, Line 24)			\$	-		
	SALARIES, WAGES, & BENEFITS – EMPLOYEES & OFFICERS (ACCT 601, 603 & 604, Pg			¢			
	8, Lines 1, 2 & 3)			\$	-		
	<b>TOTAL - REMAINING EXPENSES</b> (found on Pg. 8) Line/Acct # : Line 5( 611), 7(616), 8(617), 22(643), 23(648), 25(657), 26(658), 27(659), 28(660), 29(666), 30(667), 31(668), 33(671.1), 24(672), 25(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 26(672), 2	•	444.00	•	744.00		
22	34(671.2), 35(672), 36(673), 37(674), 38(675) TOTAL OPERATING & MAINTENANCE EXPENSE	\$	441.00	\$	744.00		
23	(Add lines 12-22)	\$	39,228.00	\$	45,545.00		
24	DEPRECIATION EXPENSE (ACCT 403, Pg 9, Line 40)	\$	6,590.00	\$	4,467.00		
25	AMORTIZATION EXPENSE (ACCT 407, Pg 9, Line 41)			\$	-		
26	NON-INCOME TAXES (ACCT 408, Pg 9, Line 42)	\$	3,692.00	\$	3,959.00		
27	INCOME TAXES (ACCT 409, Pg 9, Line 43)	\$	150.00	\$	150.00		
28	DEFERRED INCOME TAX (ACCT 410 & 411, Pg 9, Lines 44 & 45)			\$	-		
29	UNCOLLECTIBLE OPERATING REVENUE (BAD DEBT EXP) (ACCT 670, pg 8, line 32)			\$	-		

	TOTAL REVENUE DEDUCTIONS		
30	(Should equal pg 9, line 46) Add lines 23-29 above \$	49,660.00	\$ 54,121.00
Sev	enth Mountain Golf Village Water Co		 Pg. 11

FOR THE YEAR ENDING DECEMBER 31, \_2011\_

	<b>OPERATING INCOME (Should equal Pg 9, Line 47)</b> Line 10 (Revenues) minus line 30 (Revenue Deductions) above	\$ 4,250.00	\$ 11,761.00
32	INCOME OTHER THAN WATER SALES (TOTAL OTHER REVENUE, Pg 4, Line 21)		\$ -
33	INTEREST CHARGES PAID (ACCT 427)	\$ 5,293.00	\$ 4,367.00
34	ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION		
35	OTHER INCOME DEDUCTIONS		
	NET INCOME		
36	Add Lines 31 & 32 minus Lines 33 – 35 above	\$ (1,043.00)	\$ 7,394.00

	STATEMENT OF RETAINED EARNINGS							
DIV	DIVIDENDS SHOULD BE SHOWN FOR EACH CLASS AND SERIES OF CAPITAL STOCK. SHOW AMOUNTS OF DIVIDENDS							
PEF	PER SHARE. SHOW SEPARATELY THE STATE AND FEDERAL INCOME TAX EFFECT OF ITEMS SHOWN IN ACC							
	ACCT.	ACCOUNT NAME	A	MOUNT				
1	NO.							
2	215	UNAPPROPRIATED RETAINED EARNINGS (Balance at the beginning of year)	\$	(8,329.00)				
3		CREDITS:						
4		DEBITS:						
5	435	BALANCE TRANSFER FROM INCOME (Net Income)	\$	7,394.00				
6	436	APPROPRIATIONS OF RETAINED EARNINGS						
7		SUBTOTAL (Add lines 2, 3 & 5 Subtract lines 4 & 6)	\$	(935.00)				
8		DIVIDENDS DECLARED:						
9	437	PREFERRED STOCK DIVIDENDS DECLARED						
10	438	COMMON STOCK DIVIDENDS DECLARED						
11	439	CHANGES TO ACCOUNT: ADJUSTMENTS TO RETAINED EARNINGS						
12		TOTAL DIVIDENDS DECLARED (Add lines 8-11)	\$	-				
13		BALANCE AT END OF YEAR (Line 7 minus Line 12)	\$	(935.00)				

14	214	APPROPRIATED RETAINED EARNINGS STATE BALANCE & PURPOSE OF EACH APPROPRIATED AMOUNT AT YEAR END	AMOUNT
15		N/A	
16			
18			
19			
21			
22		TOTAL APPROPRIATED RETAINED EARNINGS	\$ -

	BALANCE SHEET						
#	ASSETS & OTHER DEBITS	BALANCE AT BEGINNING OF YEAR ASSETS & OTHER DEBITS (Col 1)			ALANCE AT ND OF YEAR (Col 2)		
1	UTILITY PLANT (SCHEDULE 6, LINE 26, COLUMNS 1 & 4)	\$	160,382.00	\$	160,382.00		
2	ACCUM DEPRECIATION & AMORTIZATION OF UTILITY PLANT (SCHEDULE 7, LINES 1 & 9)	\$	(90,394.00)	\$	(94,861.00)		
3	DONATED/CONTRIBUTED (CIAC) UTILITY PLANT (SCHEDULE 4, LINE 12, COLUMNS 1 & 4)	\$	-	\$	-		
4	ACCUMULATED DEPRECIATION AND AMORTIZATION OF DONATED OR CONTRIBUTED (CIAC) UTILITY PLANT (SCHEDULE 5, Lines 13 & 20)	\$	-	\$	-		
5	NONUTILITY PROPERTY (ACCT 121)						
6	INVESTMENT IN ASSOCIATED COMPANIES (ACCT 123)						
7	UTILITY INVESTMENTS NONASSOCIATED COMPANIES USED IN WTR SERV (ACCT 124)						
8	OTHER INVESTMENTS NONASSOCIATED COMPANIES (ACCT 125)						
9	CASH (ACCT 131)	\$	38.00	\$	4,555.00		
10	ACCOUNTS & NOTES RECEIVABLE (ACCTS 141 & 144)						
11	MATERIALS & SUPPLIES INVENTORY (ACCT 151, Pg 5, Line 57)						
12	CURRENT & ACCRUED ASSETS & PREPAYMENTS (ACCTS 131-135, 145-146, & 162-174)						
13	DEFERRED DEBITS INC. ACCUMULATED DEFERRED INCOME TAXES (ACCTS 181 - 190)						
14	TOTAL ASSETS AND OTHER DEBITS	\$	70,026.00	\$	70,076.00		
15	LIABILITIES AND OTHER CREDITS						
16	CAPITAL STOCK (ACCTS 201 & 204)	\$	545.00	\$	545.00		
17	OTHER PAID-IN CAPITAL (ACCT 211)	\$	29,726.00	\$	29,726.00		
18	DISCOUNT & EXPENSE ON CAPITAL STOCK (ACCTS 212 & 213)						
19	RETAINED EARNINGS (ACCT 214)	\$	(8,329.00)	\$	(935.00)		
20	PROPRIETARY CAPITAL (ACCT 218)						
21	LONG-TERM DEBT (ACCT 224)						
22	CUSTOMER DEPOSITS (ACCT 235)						
23	ACCOUNTS & NOTES PAYABLE (ACCTS 231 & 232)						
24	OTHER CURRENT & ACCRUED LIABILITIES (ACCTS 233-234, 236-238 & 241)						
25	OTHER DEFERRED CREDITS INCLUDING DEFERRED TAXES (ACCT 253 & 410)						
26	ADVANCES FOR CONSTRUCTION (ACCT 252 TO BE PAID BACK IN PART OR IN FULL)						
27	ACCUMULATED CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) (ACCT 271)						
28	ACCUMULATED DEFERRED INCOME TAXES (ACCT 280)						
29	TOTAL LIABILITIES AND OTHER CREDITS	\$	21,942.00	\$	29,336.00		

	SERVICE & PUMPING DATA									
#	SOURCE/PUMP	# IN SERVICE AT YEAR END	COMMENTS							
1	NUMBER OF WELLS	1	Owned by Widgi Creek Golf Course							
2	NUMBER OF SPRINGS									
3	NUMBER OF SURFACE SOURCES									
4	PURCHASES									
5	OTHER SOURCES									
6	EMERGENCY SOURCES									
7	NUMBER OF PUMPS IN SERVICE	1	Well Pump							
8	TOTAL PUMPING CAPACITY (GPM)	1850-2000 GPM								
9	PURIFICATION? YES NO_	_X IF YES, WHAT TYPE?								

	SERVICE CONNECTIONS									
#	CLASSIFICATION	AT BEGIN	NNECTIONS INING OF NG YEAR	CONNECTION END OF R	F NEW DNS AT THE EPORTING AR	NUMBER OF INACTIVE CONNECTIONS AT THE END OF THE REPORTING YEAR				
		Metered	Flat	Metered	Flat	Metered	Flat			
1	RESIDENTIAL	181				181				
2	COMMERCIAL	8				8				
3	INDUSTRIAL									
4	IRRIGATION	19				19				
5	MULTI-FAMILY									
6	FIRE PROTECTION (HYDRANTS)									
7	OTHER - SPECIFY									
8										
9										
10	TOTAL	208	0	0	0	208	0			

	STORAGE FACILITIES					
#	TYPE & DESCRIPTION	HOW MANY	COMBINED CAPACITY IN GALLONS			
1	RESERVOIRS/TANKS	1	250,000 split system owned by Widgi Creek Golf Course			
2	CONCRETE					
3	EARTH					
4	STEEL					
5	WOOD					
6	PRESSURE TANKS	3	Owned by SMGV			
7	OTHER	1	Fire Pump			
8	TOTAL CAPACITY IN GALLONS		0			

TRANSMISSION AND DISTRIBUTION PIPE (do not include customer service pipes)								
#	DESCRIPTION	3/4 TO 1 INCH LINEAR FEET	1 1/4 TO 1 1/2 INCH LINEAR FEET	2 TO 2 1/2 INCHES LINEAR FEET	3 TO 3 1/2 INCHES LINEAR FEET	4 INCHES LINEAR FEET	OTHER SIZES (SPECIFY)	TOTAL LINEAR FEET
1	CAST IRON						8"	0
2	WELDED STEEL							0
3	STANDARD SCREW							0
4	CEMENT - ASBESTOS							0
5	PLASTIC							0
6	OTHER (specify)							0
7	OTHER (specify)							0
8	OTHER (specify)							0
9	OTHER (specify)							0
_	PRESSURE RANGE	-		SI	MINIMUM _	75	PSI	
EXPL	ANATION OF UNUS	UAL CHANGES	IN DEPRECIAT	TION RESERVE				

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### RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

#### UTILITY OPERATIONS

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

DESCRIPTION	REFERENCE	AMOUNT		
(1)	(2)	(3)		
Net Income for the year		\$ 7,394.		
Reconciling items for the year				
Taxable income not reported on books:				
50% meals and entertainment		\$ 204.0		
Deductions recorded on books not deducted for return:				
Income recorded on books not included in return:				
Deduction on return not charged against book income:				
Book Tax difference on Depreciation		\$ 887.0		
Federal tax net income:		\$ 8,485.0		
Computation of tax:				
VERIFICATION: I DECLARE UNDER PENALT ANY ACCOMPANYING SCHEDULES AND S BEST OF MY KNOWLEDGE AND BELIEF, OPERATIONS	TATEMENTS, HAS	S BEEN EXAMINED BY ME AND, TO TH		
SIGNATURE:	TITLE: Owner			
PRINT NAME: Dale Bernards	DATE 2/27/2013			
FULL NAME OF REPORTING UTILITY Seventh Mountain Golf Village Water Co	TELEPHONE NUMBER 503-222-2900			