

# McDowell Rackner & Gibson PC



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July 9, 2013

**VIA ELECTRONIC FILING AND FIRST CLASS MAIL**

PUC Filing Center  
Public Utility Commission of Oregon  
PO Box 2148  
Salem, OR 97308-2148

**Re: Docket UE 263**

Attention Filing Center:

Enclosed for filing in Docket UE 263 are an original and five copies of the Stipulation. A copy of this filing has been served on all parties to this proceeding as indicated on the enclosed service list.

Please contact this office with any questions.

Very truly yours,

A handwritten signature in blue ink, appearing to be 'Katherine McDowell', written over a horizontal line.

Katherine McDowell

Enclosures

**BEFORE THE PUBLIC UTILITY COMMISSION  
OF OREGON**

**UE 263**

In the Matter of  
PACIFICORP D/B/A PACIFIC POWER  
Request for a General Rate Revision.

**STIPULATION**

1           Parties to this case enter into this Stipulation to resolve the issues in docket UE 263,  
2 the request for a general rate revision filed by PacifiCorp d/b/a Pacific Power (PacifiCorp or  
3 Company).

**PARTIES**

4  
5           1.       The parties to this Stipulation are PacifiCorp, Staff of the Public Utility  
6 Commission of Oregon (Staff), the Citizens' Utility Board of Oregon (CUB), the Industrial  
7 Customers of Northwest Utilities (ICNU), Fred Meyer Stores and Quality Food Centers,  
8 divisions of The Kroger Co. (Kroger), Wal-Mart Stores, Inc. (Wal-Mart) and Noble Americas  
9 Energy Solutions (Noble) (collectively the Stipulating Parties). The League of Oregon Cities  
10 does not object to this stipulation.<sup>1</sup>

**BACKGROUND**

11  
12           2.       On January 31, 2013, PacifiCorp filed an application under ORS 757.140(1) to  
13 implement revised depreciation rates, effective January 1, 2014. The Commission opened  
14 docket UM 1647 to review the depreciation filing.

15           3.       On March 1, 2013, PacifiCorp filed revised tariff sheets in docket UE 263  
16 under ORS 757.210 and OAR 860-022-0019 seeking a base rate increase of approximately  
17 \$56.0 million or 4.6 percent, effective January 1, 2014. As a result of resetting Schedule 299, the

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<sup>1</sup> Portland General Electric Company intervened to monitor this docket, did not participate in settlement discussions, and takes no position on the Stipulation.

1 Rate Mitigation Adjustment, to reflect forecast customer loads by rate schedule, the proposed  
2 increase to net rates was \$56.2 million, or 4.7 percent. In its filing, PacifiCorp used an historical  
3 base period of the 12 months ended June 2012, with normalizing and pro forma adjustments to  
4 calculate a 2014 calendar year future test period.

5 4. The Company included the Lake Side 2 natural gas-fired generating plant  
6 (Lake Side 2) as a separate tariff rider in its filing in docket UE 263. Because Lake Side 2 is  
7 not projected to be in service until the second quarter of 2014, the Company proposed to  
8 implement the additional revenue requirement increase related to Lake Side 2 (\$22.7 million on  
9 an Oregon-allocated basis, or 1.8 percent) when the plant is placed in service, and to begin  
10 recovery of it through a separate tariff rider at that time.

11 5. The Company's initial filing in docket UE 263 included a revenue requirement  
12 increase associated with the Mona-to-Oquirrh transmission project. This increase was subject  
13 to offset upon approval of a separate tariff rider for this project. On May 23, 2013, the Public  
14 Utility Commission of Oregon (Commission) issued Order No. 13-195 in docket UE 246  
15 approving the Mona-to-Oquirrh tariff rider effective June 1, 2013. The Company is now  
16 collecting approximately \$10.3 million in annual revenues under that tariff rider.

17 6. In Order No. 13-076, issued March 7, 2013, the Commission suspended the  
18 Company's application for a general rate revision for nine months from the original effective  
19 date of the revised tariff sheets. Under this order, the effective date of the revised tariff sheets is  
20 January 1, 2014.

21 7. Consistent with Administrative Law Judge Shani Pines' Prehearing Conference  
22 Memorandum in docket UE 263 dated March 27, 2013, and Administrative Law Judge Patrick  
23 Power's Prehearing Conference Memorandum in docket UM 1647 dated February 27, 2013, the

1 parties to these dockets convened joint settlement conferences on June 12 through June 14, 2013,  
2 and also on June 19, 2013.

3 8. As a result of the settlement conferences, the Stipulating Parties reached a  
4 settlement resolving the issues in this case. The issues resolved by this Stipulation result in an  
5 overall base price increase of \$23.7 million, or 1.9 percent overall, effective January 1, 2014.

#### 6 **AGREEMENT**

7 9. The Stipulating Parties agree to submit this Stipulation to the Commission and  
8 request that the Commission approve the Stipulation as presented. The Stipulating Parties agree  
9 that this Stipulation will result in rates that meet the standard in ORS 756.040.

10 10. Revenue Requirement. The Stipulating Parties agree to a revenue requirement  
11 increase of \$23.7 million, which in conjunction with the other terms identified below represents  
12 a settlement of the revenue requirement issues in this case. Exhibit A includes an agreed-upon  
13 calculation of the \$23.7 million increase in rates reflecting an offset for the increase in revenues  
14 associated with the approval of the Mona-to-Oquirrh tariff rider and resolution of adjustments  
15 proposed by the Stipulating Parties. Exhibit A also reflects adjustments to PacifiCorp's proposed  
16 depreciation rates addressed in a separate stipulation in docket UM 1647. The Stipulating Parties  
17 agree that the acceptance of adjustments for purposes of settlement is not binding on parties in  
18 future proceedings and does not imply agreement on the merits of the adjustments, except as  
19 specifically agreed to herein.

20 11. Effective Date. The Stipulating Parties agree that rates to implement the  
21 stipulated revenue requirement increase in this case will go into effect on January 1, 2014.

22 12. Rate of Return. The Stipulating Parties do not agree on values for the various  
23 components of capital costs and capital structure but do agree that, for Oregon regulatory

1 purposes, the Company's overall rate of return (ROR) and notional values of individual cost of  
2 capital components used to derive this ROR are as reflected in Exhibit A and the table below.

Component	Structure	Cost	Weighted Cost
Long-term Debt	47.600%	5.250%	2.499%
Preferred Stock	0.300%	5.427%	0.016%
Common	52.100%	9.800%	5.106%
	100.000%		7.621%

3 13. Lake Side 2 Prudence and Tariff Rider. The Stipulating Parties agree that the  
4 Company's investment in Lake Side 2, as presented in the Company's initial filing in docket  
5 UE 263, meets the requirements to be added to rate base under the Company's current  
6 Commission-approved inter-jurisdictional allocation methodology.<sup>2</sup> The Stipulating Parties  
7 therefore agree that the Company may recover the revenue requirement of Lake Side 2 through  
8 the separate tariff rider included in docket UE 263, updated for the stipulated ROR and revenue  
9 sensitive components identified on page 4 of Exhibit A. The Stipulating Parties agree that the  
10 costs included in the Lake Side 2 tariff rider will include both the costs of the Lake Side 2  
11 generating plant (as shown in PAC/1004) and the costs of the Lake Side 2 interconnection  
12 (described in PAC/500, Vail/7-9). For rate schedules 28/728, 30/730, 47/747, and 48/748, the  
13 Company agrees to calculate the tariff rider rates to provide for collection of two-thirds of the  
14 costs of Lake Side 2 through demand charges and one-third through energy charges.

15 a. PacifiCorp agrees that the Stipulating Parties will have the opportunity to  
16 review for prudence PacifiCorp's actual costs for Lake Side 2 and challenge costs that are not  
17 properly assigned to the project or are imprudent, or costs exceeding the amount included in the  
18 initial filing in docket UE 263. PacifiCorp agrees to facilitate the Stipulating Parties' audit and

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<sup>2</sup> See *In the Matter of PacifiCorp, d/b/a Pacific Power, Petition for Approval of Amendments to Revised Protocol Allocation Methodology*, Docket No. UM 1050, Order No. 11-244 (July 5, 2011).

1 review and to provide periodic updates on the costs of the investment as requested by any of the  
2 Stipulating Parties.

3           b.       If Lake Side 2 becomes operational after June 30, 2014, but within  
4 60 days of that date, the Stipulating Parties will have 20 days from the in-service date to establish  
5 sufficient cause to warrant the reopening of docket UE 263 to determine whether any cost  
6 reductions to PacifiCorp's test year expenses should be used to offset, in part, costs associated  
7 with Lake Side 2. If Lake Side 2 becomes operational more than 60 days after June 30, 2014,  
8 PacifiCorp must make a new filing with the Commission under ORS 757.210 to add the project  
9 to rate base. If the Company makes such a filing, then the parties may propose cost reductions to  
10 PacifiCorp's test year expenses that would be used to offset costs associated with Lake Side 2.

11           c.       As part of the separate tariff rider filing, PacifiCorp will provide an  
12 attestation signed by a Company officer that Lake Side 2 has been placed in service and is  
13 operational.

14           d.       The Stipulating Parties agreement to the separate tariff rider for Lake  
15 Side 2 is based on the compromise resolution of all issues in this docket. The Stipulating Parties  
16 agree that PacifiCorp's recovery of the costs of Lake Side 2 through a separate tariff rider is non-  
17 precedential and will not be cited as support for future tariff riders.

18           14.       Prepaid Pension Asset. The Stipulating Parties agree that the Company will  
19 remove its request for recovery of its prepaid pension asset from the Company's filing in this  
20 case, which reduces the revenue requirement by \$5.352 million as shown on page 1 of Exhibit A,  
21 and will address this issue in docket UM 1633.

22           15.       General Rate Case Stay-Out. The Company agrees to forego a general rate case  
23 filing in Oregon in 2014. Following the implementation of rates on January 1, 2014, in this case

1 and the implementation of the Lake Side 2 tariff rider on approximately June 1, 2014, the earliest  
2 proposed rate effective date for the Company's next general rate case filing will be January 1,  
3 2016. The Stipulating Parties may file for deferrals during the general rate case stay-out period,  
4 but such filings will be subject to the Commission's guidelines for deferrals set forth in Docket  
5 UM 1147, unless otherwise authorized by the Commission. The Stipulating Parties agree that  
6 their goal is to minimize rate changes during the general rate case stay-out period.

7 16. Revisions to Transition Adjustment Mechanism (TAM) Guidelines. The  
8 Stipulating Parties agree to request that the Commission modify its previous orders on the TAM  
9 Guidelines to implement two changes.

10 a. The Stipulating Parties agree to eliminate the first three sentences of  
11 Section E of the TAM Guidelines adopted in Order No. 09-274 requiring the Company to file  
12 general rate cases by March 1 and to process them concurrently with the TAM. The parties  
13 agree to replace these first three sentences with the following: "Beginning January 1, 2015, if  
14 the Company files a general rate case between January 1 and March 31, then the TAM will be  
15 filed the later of March 1 or the date of the general rate case filing."

16 b. The Stipulating Parties agree to change the procedures for challenging the  
17 TAM Final Update by adding the language "make a good faith effort to" in Section 14(b) of the  
18 stipulation approved in Order No. 10-363 as follows: "At least 10 business days before the  
19 Commission public meeting scheduled immediately prior to the effective date of the compliance  
20 filing, a Party will make a good faith effort to provide notice to the Parties of any potential  
21 concerns with the Company's Final Updates."

1           17.     National Electric Safety Code (NESC) Violations. The Company agrees to  
2 continue to work in good faith with Staff and other parties to resolve issues relating to correction  
3 of deferred and any future NESC violations.

4           18.     Rate Spread. The Stipulating Parties do not agree on the cost of service  
5 methodology used to determine rate spread in this case but do agree to the allocation of base and  
6 net revenues by rate schedule as presented on page one of Exhibit B. The commercial and  
7 industrial class will receive an equal net percentage increase. The Stipulating Parties further  
8 agree that the Company will use the base rate revenues and applicable functionalized revenue  
9 requirement allocation factors presented on page 4 of Exhibit B as the rate spread allocation  
10 factors for rate changes until the Commission approves new functionalized revenue requirement  
11 allocation factors in a subsequent general rate case filing. At a minimum, the applicable  
12 functionalized revenue requirement allocation factors on page 4 of Exhibit B will apply to the  
13 Lake Side 2 tariff rider, the pending 2014 TAM (docket UE 264), and the Company's 2015 TAM  
14 filing. Attached as Exhibit C is an illustrative exhibit showing rate spread for the Lake Side 2  
15 tariff rider that reflects the stipulated generation rate spread allocation factors in Exhibit B.

16           19.     Rate Design. The Stipulating Parties agree to the rate designs for each rate  
17 schedule in this case presented in Exhibit D. The rate changes shown in Exhibit D are designed  
18 to collect the total revenue requirement change agreed to by parties in this case. The Stipulating  
19 Parties agree that the Schedule 4 residential monthly Basic Charge be increased by \$0.50. The  
20 rate designs also reflect changes to transmission and ancillary services charges to better reflect  
21 the Oregon jurisdictional share of the Company's FERC transmission and ancillary services  
22 revenue requirement. These changes are accompanied by offsets to distribution and system  
23 usage charges that are revenue neutral for each rate schedule. The rate designs include the



1 Stipulating Parties' agreement revise the Schedule 200 demand charges as shown in Exhibit D  
2 and to collect franchise fees related to Schedule 200 through an energy-based System Usage  
3 Charge. System Usage Charges for the Direct Access Delivery Service schedules will be based  
4 upon franchise fees related to Schedule 200 revenues. The System Usage Charges for the non-  
5 direct access Delivery Service schedules will be based upon franchise fees related to Schedule  
6 200, Schedule 201, and Transmission and Ancillary Services revenues. The respective tariffs  
7 will contain language explaining where franchise fees are included in rates. The Stipulating  
8 Parties also agree that the franchise fee rate from the general rate case will be applied to the  
9 transition adjustments for Schedules 294 and 295.

10         20. This Stipulation will be offered into the record in this case as evidence under  
11 OAR 860-001-0350(7). The Stipulating Parties agree to support this Stipulation throughout this  
12 proceeding and any appeal, provide witnesses to sponsor this Stipulation at hearing, if needed,  
13 and recommend that the Commission issue an order adopting the Stipulation. The Stipulating  
14 Parties also agree to cooperate in drafting and submitting an explanatory brief or written  
15 testimony in support of the Stipulation in accordance with OAR 860-001-0350(7) unless the  
16 Administrative Law Judge or Commission waives this requirement.

17         21. If this Stipulation is challenged by any other party to this proceeding, the  
18 Stipulating Parties agree that they will continue to support the Commission's adoption of the  
19 terms of this Stipulation. The Stipulating Parties reserve the right to cross-examine witnesses,  
20 introduce evidence as they deem appropriate to respond fully to the issues presented, and raise  
21 issues that are incorporated in the settlements embodied in this Stipulation.

22         22. The Stipulating Parties have negotiated this Stipulation as an integrated  
23 document. If the Commission rejects all or any material portion of this Stipulation or

1 imposes additional material conditions in approving this Stipulation, any of the Stipulating  
2 Parties are entitled to withdraw from the Stipulation or exercise any other rights provided in  
3 OAR 860-001-0350(9). To withdraw from the Stipulation, a party must provide written notice to  
4 the Commission and other parties to this docket within five business days of service of the final  
5 order rejecting, modifying, or conditioning the Stipulation.

6 23. By entering into this Stipulation, no Stipulating Party approves, admits, or  
7 consents to the facts, principles, methods, or theories employed by any other party in arriving at  
8 the terms of this Stipulation, other than as specifically identified in this Stipulation. Except as set  
9 forth in paragraphs 12, 13, 14, 15, 16, 18 and 19 of this Stipulation, the Stipulating Parties agree  
10 that the provisions of this Stipulation may not be used to resolve issues in any other proceeding.

11 24. This Stipulation is not enforceable by any party unless and until adopted by the  
12 Commission in a final order. Each signatory to this Stipulation avers that they are signing this  
13 Stipulation in good faith and that they intend to abide by the terms of this Stipulation unless and  
14 until the Stipulation is rejected or adopted only in part by the Commission. The Stipulating  
15 Parties agree that the Commission has exclusive jurisdiction to enforce or modify the Stipulation.  
16 If the Commission rejects or modifies this Stipulation, the Stipulating Parties reserve the right  
17 to seek reconsideration or rehearing of the Commission order under ORS 756.561 and  
18 OAR 860-001-0720 or to appeal the Commission order under ORS 756.610.

19 25. This Stipulation may be executed in counterparts and each signed counterpart will  
20 constitute an original document.

21 This Stipulation is entered into by each party on the date entered below that party's  
22 signature.

[SIGNATURES ON FOLLOWING PAGE]

PACIFICORP

By: \_\_\_\_\_

Date: \_\_\_\_\_

*William R. Kuffel*  
*July 9, 2013*

STAFF

By: \_\_\_\_\_

Date: \_\_\_\_\_

CUB

By: \_\_\_\_\_

Date: \_\_\_\_\_

ICNU

By: \_\_\_\_\_

Date: \_\_\_\_\_

KROGER

By: \_\_\_\_\_

Date: \_\_\_\_\_

NOBLE

By: \_\_\_\_\_

Date: \_\_\_\_\_

WAL-MART

By: \_\_\_\_\_

Date: \_\_\_\_\_

PACIFICORP

By: \_\_\_\_\_

Date: \_\_\_\_\_

CUB

By: \_\_\_\_\_

Date: \_\_\_\_\_

KROGER

By: \_\_\_\_\_

Date: \_\_\_\_\_

WAL-MART

By: \_\_\_\_\_

Date: \_\_\_\_\_

STAFF

By: Mike \_\_\_\_\_

Date: 7/8/13 \_\_\_\_\_

ICNU

By: \_\_\_\_\_

Date: \_\_\_\_\_

NOBLE

By: \_\_\_\_\_

Date: \_\_\_\_\_

PACIFICORP

By: \_\_\_\_\_

Date: \_\_\_\_\_

CUB

By:  \_\_\_\_\_

Date: 7-9-2013

KROGER

By: \_\_\_\_\_

Date: \_\_\_\_\_

WAL-MART

By: \_\_\_\_\_

Date: \_\_\_\_\_

STAFF

By: \_\_\_\_\_

Date: \_\_\_\_\_

ICNU

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Date: \_\_\_\_\_

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KROGER

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STAFF

By: \_\_\_\_\_

Date: \_\_\_\_\_

ICNU

By:  \_\_\_\_\_

Date: 7/9/13 \_\_\_\_\_

NOBLE

By: \_\_\_\_\_

Date: \_\_\_\_\_

PACIFICORP

By: \_\_\_\_\_

Date: \_\_\_\_\_

STAFF

By: \_\_\_\_\_

Date: \_\_\_\_\_

CUB

By: \_\_\_\_\_

Date: \_\_\_\_\_

ICNU

By: \_\_\_\_\_

Date: \_\_\_\_\_

KROGER

By: *K. Beck*

Date: *7/8/13*

NOBLE

By: \_\_\_\_\_

Date: \_\_\_\_\_

WAL-MART

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Date: \_\_\_\_\_

PACIFICORP

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CUB

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Date: \_\_\_\_\_

KROGER

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STAFF

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ICNU

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Date: \_\_\_\_\_

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By:  \_\_\_\_\_

Date: 7-8-13



PACIFICORP

By: \_\_\_\_\_

Date: \_\_\_\_\_

CUB

By: \_\_\_\_\_

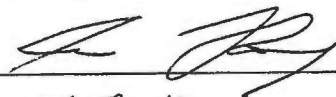
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KROGER

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WAL-MART

By: 

Date: 7-8-13

STAFF

By: \_\_\_\_\_

Date: \_\_\_\_\_

ICNU

By: \_\_\_\_\_

Date: \_\_\_\_\_

NOBLE

By: \_\_\_\_\_

Date: \_\_\_\_\_

**BEFORE THE PUBLIC UTILITY COMMISSION  
OF OREGON**

**UE 263**

**PACIFICORP**

**EXHIBIT A**

**ACCOMPANYING STIPULATION**

**July 9, 2013**

**PacifiCorp Docket UE 263  
 Stipulated Adjustments to Oregon-Allocated Results  
 Year Ending December 31, 2014**

**Revenue  
 Requirement Effect  
 (\$000)**

Original Filed Revenue Requirement Increase **\$55,987**

<b>Adjustment Ref. No.</b>	<b>Adjustments</b>	
Settlement 1	<u>Rate of Return - 7.621%</u> Reflects capital structure, cost of preferred stock, and return on equity from docket UE 246, and an update to the cost of long-term debt based on Staff's proposal of 5.250%.	(\$1,236)
Settlement 2	<u>Mona-to-Oquirrh Transmission Project Tariff Rider</u> This adjustment removes the actual revenues being recovered through the separate tariff rider for the Mona-to-Oquirrh transmission project, which became effective June 1, 2013.	(\$10,346)
Settlement 3	<u>Miscellaneous Adjustment</u> This adjustment resolves all other adjustments proposed by the parties associated with uncollectible expenses, salary and wage expenses, miscellaneous administrative and general expenses, cost allocations, legal expenses, operation and maintenance expense escalation, and ICNU's cost of capital adjustment.	(\$12,454)
Settlement 4	<u>Electric Plant In Service</u> This adjustment reflects the revenue requirement impact associated with adjustments proposed by Staff and CUB related to forecast capital additions.	(\$1,244)
Settlement 5	<u>Prepaid Pension Asset</u> Reflects the removal of the prepaid pension asset included in the Company's initial filing. This item will be addressed in docket UM 1633.	(\$5,352)
Settlement 6	<u>Depreciation Rates</u> This adjustment reflects the revenue requirement impact of the agreed upon depreciation rates in docket UM 1647.	(\$1,655)
<b>Total Adjustments</b>		<b>(\$32,287)</b>
Adjusted Revenue Requirement Increase		<b>\$23,700</b>

PacifiCorp UE 263  
Results of Operations  
Year Ending December 31, 2014  
(\$000)

	UE 263 Oregon Results per Company Filing (1)	Stipulated Adjustments (2)	2014 Adjusted (3)	Stipulated Price Increase (4)	Results at Reasonable Return (5)
<b>1 Operating Revenues</b>					
2 General Business Revenues	845,069	10,355	855,424	23,700	879,124
3 Interdepartmental	-	-	-		-
4 Special Sales	1,025	-	1,025		1,025
5 Other Operating Revenues	39,567	-	39,567		39,567
<b>6 Total Operating Revenues</b>	<b>\$885,661</b>	<b>\$10,355</b>	<b>\$896,017</b>	<b>\$23,700</b>	<b>\$919,717</b>
<b>7 Operating Expenses</b>					
8 Steam Production	91,465	(3,741)	87,724		87,724
9 Nuclear Production	-	-	-		-
10 Hydro Production	11,123	(455)	10,668		10,668
11 Other Power Supply	30,873	(1,263)	29,610		29,610
12 Embedded Cost Differential	(8,792)	-	(8,792)		(8,792)
13 Transmission	16,269	(665)	15,604		15,604
14 Distribution	71,952	(2,943)	69,008		69,008
15 Customer Accounting	35,930	(839)	35,091	119	35,210
16 Customer Service & Info	4,068	(166)	3,902		3,902
17 Sales	-	-	-		-
18 Administrative & General	47,653	(1,949)	45,704		45,704
<b>19 Total Operation &amp; Maintenance</b>	<b>\$300,541</b>	<b>(\$12,022)</b>	<b>\$288,519</b>	<b>\$119</b>	<b>\$288,638</b>
20 Depreciation	211,122	(1,608)	209,513		209,513
21 Amortization	14,530	-	14,530		14,530
22 Taxes Other Than Income	67,524	246	67,770	540	68,311
23 Income Taxes - Federal	17,691	8,817	26,508	7,698	34,206
24 Income Taxes - State	4,631	1,198	5,830	1,046	6,876
25 Income Taxes - Def Net	44,337	-	44,337		44,337
26 Investment Tax Credit Adj.	-	-	-		-
27 Misc Revenue & Expense	(90)	-	(90)		(90)
<b>28 Total Operating Expenses</b>	<b>\$660,286</b>	<b>(\$3,369)</b>	<b>\$656,917</b>	<b>\$9,404</b>	<b>\$666,320</b>
<b>29 Net Operating Revenues</b>	<b>\$225,376</b>	<b>\$13,724</b>	<b>\$239,100</b>	<b>\$14,296</b>	<b>\$253,396</b>
<b>30 Average Rate Base</b>					
31 Electric Plant in Service	6,686,363	(11,235)	6,675,128		6,675,128
32 Plant Held for Future Use	-	-	-		-
33 Misc Deferred Debits	73,870	(48,329)	25,541		25,541
34 Elec Plant Acq Adj	10,073	-	10,073		10,073
35 Nuclear Fuel	-	-	-		-
36 Prepayments	7,198	-	7,198		7,198
37 Fuel Stock	60,471	-	60,471		60,471
38 Material & Supplies	58,581	-	58,581		58,581
39 Working Capital	29,005	(35)	28,970		28,970
40 Weatherization Loans	(1)	-	(1)		(1)
41 Misc Rate Base	-	-	-		-
<b>42 Total Electric Plant</b>	<b>\$6,925,560</b>	<b>(\$59,600)</b>	<b>\$6,865,960</b>	<b>\$0</b>	<b>\$6,865,960</b>
43 Less:					
44 Accum Prov For Deprec	(2,359,865)	-	(2,359,865)		(2,359,865)
45 Accum Prov For Amort	(152,115)	-	(152,115)		(152,115)
46 Accum Def Income Tax	(1,014,614)	-	(1,014,614)		(1,014,614)
47 Unamortized ITC	(593)	-	(593)		(593)
48 Customer Adv For Const	(5,759)	-	(5,759)		(5,759)
49 Customer Service Deposits	-	-	-		-
50 Misc Rate Base Deductions	(8,074)	-	(8,074)		(8,074)
<b>51 Total Rate Base Deductions</b>	<b>(\$3,541,020)</b>	<b>\$0</b>	<b>(\$3,541,020)</b>	<b>\$0</b>	<b>(\$3,541,020)</b>
<b>52 Total Average Rate Base</b>	<b>\$3,384,540</b>	<b>(\$59,600)</b>	<b>\$3,324,940</b>	<b>\$0</b>	<b>\$3,324,940</b>
53 Rate of Return	6.659%	0.532%	7.191%	0.430%	7.621%
54 Implied Return on Equity	7.888%	1.087%	8.975%	0.825%	9.800%

PacifiCorp UE 263  
Stipulated Adjustments to Oregon Results  
Year Ending December 31, 2014  
(\$000)

	Rate of Return Settlement 1	Mona-To-Oquirrh Transmission Project Tariff Rider Settlement 2	Miscellaneous Adjustment Settlement 3	Electric Plant In Service Settlement 4	Prepaid Pension Asset Settlement 5	Depreciation Rates Settlement 6	Total Stipulated Adjustments
<b>1 Operating Revenues</b>							
2 General Business Revenues	0	10,355	0	0	0	0	10,355
3 Interdepartmental	0	0	0	0	0	0	0
4 Special Sales	0	0	0	0	0	0	0
5 Other Operating Revenues	0	0	0	0	0	0	0
<b>6 Total Operating Revenues</b>	<b>\$0</b>	<b>\$10,355</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$10,355</b>
<b>7 Operating Expenses</b>							
8 Steam Production	0	0	(3,741)	0	0	0	(3,741)
9 Nuclear Production	0	0	0	0	0	0	0
10 Hydro Production	0	0	(455)	0	0	0	(455)
11 Other Power Supply	0	0	(1,263)	0	0	0	(1,263)
12 Embedded Cost Differential	0	0	0	0	0	0	0
13 Transmission	0	0	(665)	0	0	0	(665)
14 Distribution	0	0	(2,943)	0	0	0	(2,943)
15 Customer Accounting	0	54	(893)	0	0	0	(839)
16 Customer Service & Info	0	0	(166)	0	0	0	(166)
17 Sales	0	0	0	0	0	0	0
18 Administrative & General	0	0	(1,949)	0	0	0	(1,949)
<b>19 Total Operation &amp; Maintenance</b>	<b>\$0</b>	<b>\$54</b>	<b>(\$12,076)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$12,022)</b>
20 Depreciation	0	0	0	0	0	(1,608)	(1,608)
21 Amortization	0	0	0	0	0	0	0
22 Taxes Other Than Income	0	246	0	0	0	0	246
23 Income Taxes - Federal	387	3,359	4,036	94	403	537	8,817
24 Income Taxes - State	53	456	548	13	55	73	1,198
25 Income Taxes - Def Net	0	0	0	0	0	0	0
26 Investment Tax Credit Adj.	0	0	0	0	0	0	0
27 Misc Revenue & Expense	0	0	0	0	0	0	0
<b>28 Total Operating Expenses</b>	<b>\$440</b>	<b>\$4,116</b>	<b>(\$7,492)</b>	<b>\$107</b>	<b>\$458</b>	<b>(\$998)</b>	<b>(\$3,369)</b>
<b>29 Net Operating Revenues</b>	<b>(\$440)</b>	<b>\$6,239</b>	<b>\$7,492</b>	<b>(\$107)</b>	<b>(\$458)</b>	<b>\$998</b>	<b>\$13,724</b>
<b>30 Average Rate Base</b>							
31 Electric Plant In Service	0	0	0	(11,235)	0	0	(11,235)
32 Plant Held for Future Use	0	0	0	0	0	0	0
33 Misc Deferred Debits	0	0	0	0	(48,329)	0	(48,329)
34 Elec Plant Acq Adj	0	0	0	0	0	0	0
35 Nuclear Fuel	0	0	0	0	0	0	0
36 Prepayments	0	0	0	0	0	0	0
37 Fuel Stock	0	0	0	0	0	0	0
38 Material & Supplies	0	0	0	0	0	0	0
39 Working Capital	9	83	(151)	2	9	12	(35)
40 Weatherization Loans	0	0	0	0	0	0	0
41 Misc Rate Base	0	0	0	0	0	0	0
<b>42 Total Electric Plant</b>	<b>\$9</b>	<b>\$83</b>	<b>(\$151)</b>	<b>(\$11,233)</b>	<b>(\$48,320)</b>	<b>\$12</b>	<b>(\$59,600)</b>
43 Less:							
44 Accum Prov For Deprec	0	0	0	0	0	0	0
45 Accum Prov For Amort	0	0	0	0	0	0	0
46 Accum Def Income Tax	0	0	0	0	0	0	0
47 Unamortized ITC	0	0	0	0	0	0	0
48 Customer Adv For Const	0	0	0	0	0	0	0
49 Customer Service Deposits	0	0	0	0	0	0	0
50 Misc Rate Base Deductions	0	0	0	0	0	0	0
<b>51 Total Rate Base Deductions</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>52 Total Rate Base</b>	<b>\$9</b>	<b>\$83</b>	<b>(\$151)</b>	<b>(\$11,233)</b>	<b>(\$48,320)</b>	<b>\$12</b>	<b>(\$59,600)</b>
<b>53 Revenue Requirement Effect</b>	<b>(\$1,236)</b>	<b>(\$10,346)</b>	<b>(\$12,454)</b>	<b>(\$1,244)</b>	<b>(\$5,352)</b>	<b>(\$1,655)</b>	<b>(\$32,287)</b>

**PacifiCorp UE 263  
 Cost of Capital  
 Year Ending December 31, 2014**

**Filed Cost of Capital (Refer to Page 2.1 of Exhibit PAC/1102)**

	Capital Structure	Embedded Cost	Weighted Cost
DEBT%	47.60%	5.322%	2.533%
PREFERRED %	0.30%	5.427%	0.016%
COMMON %	52.10%	9.800%	5.106%
	100.00%		<b>7.655%</b>

**Settlement Cost of Capital**

	Capital Structure	Embedded Cost	Weighted Cost
DEBT%	47.60%	5.250%	2.499%
PREFERRED %	0.30%	5.427%	0.016%
COMMON %	52.10%	9.800%	5.106%
	100.00%		<b>7.621%</b>

<b>Operating Revenue</b>	<b>100.000%</b>
Operating Deductions	
Uncollectible Accounts	0.525%
Taxes Other - Franchise Tax	2.300%
Taxes Other - Resource Supplier	0.080%
Sub Total	97.095%
State Income Tax @ 4.54%	4.540%
Sub-Total	92.687%
Federal Income Tax @ 35%	32.440%
<b>Net Operating Income</b>	<b>60.246%</b>

**BEFORE THE PUBLIC UTILITY COMMISSION  
OF OREGON**

**UE 263**

**PACIFICORP**

**EXHIBIT B**

**ACCOMPANYING STIPULATION**

**July 9, 2013**

UE 263 Stipulated GRC Price Change - Table A-1

**PACIFIC POWER**  
**ESTIMATED EFFECT OF PROPOSED PRICE CHANGE**  
**ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS**  
**DISTRIBUTED BY RATE SCHEDULES IN OREGON**  
**FORECAST 12 MONTHS ENDED DECEMBER 31, 2014**

Line No.	Description (1)	Sch. No.	No. of Cust. (3)	MWh (4)	Present Revenues (\$000)			Proposed Revenues (\$000)			Change			Line No.
					Base Rates (5)	Adders <sup>1</sup> (6)	Net Rates (7)	Base Rates (8)	Adders <sup>1</sup> (9)	Net Rates (10)	Base Rates (\$000) (11)	Adders <sup>1</sup> (\$000) (12)	Net Rates (\$000) (13)	
1	Residential	4	485,586	5,379,569	\$587,558	\$2,529	\$590,087	\$596,721	\$2,529	\$599,250	\$9,163	1.56%	\$9,163	1.55%
2	Total Residential		485,586	5,379,569	\$587,558	\$2,529	\$590,087	\$596,721	\$2,529	\$599,250	\$9,163	1.56%	\$9,163	1.55%
3	Commercial & Industrial	23	73,886	1,100,957	\$114,844	\$4,460	\$119,304	\$117,596	\$4,460	\$122,056	\$2,752	2.40%	\$2,752	2.31%
4	Gen. Svc. < 31 kW	28	9,924	1,992,850	\$172,208	\$2,033	\$174,241	\$176,258	\$2,033	\$178,291	\$4,050	2.35%	\$4,050	2.32%
5	Gen. Svc. 31 - 200 kW	30	762	1,337,763	\$102,241	\$360	\$102,601	\$104,622	\$360	\$104,982	\$2,381	2.33%	\$2,381	2.32%
6	Gen. Svc. 201 - 999 kW	48	205	2,935,115	\$197,278	(\$10,456)	\$186,822	\$201,610	(\$10,456)	\$191,154	\$4,332	2.20%	\$4,332	2.32%
7	Large General Service >= 1,000 kW	47	6	143,852	\$11,485	(\$514)	\$10,971	\$11,736	(\$514)	\$11,222	\$251	2.20%	\$251	2.32%
8	Partial Req. Svc. >= 1,000 kW	41	8,046	231,404	\$25,518	(\$1,402)	\$24,116	\$26,078	(\$1,402)	\$24,676	\$560	2.19%	\$560	2.32%
9	Agricultural Pumping Service		92,829	7,741,941	\$623,574	(\$5,519)	\$618,055	\$637,900	(\$5,519)	\$632,381	\$14,326	2.30%	\$14,326	2.32%
10	Total Commercial & Industrial		6,768	9,286	\$1,141	\$218	\$1,359	\$1,183	\$218	\$1,401	\$42	3.68%	\$42	3.09%
11	Outdoor Area Lighting Service	50	251	7,823	\$829	\$170	\$999	\$859	\$170	\$1,029	\$30	3.62%	\$30	3.00%
12	Street Lighting Service	51	747	19,612	\$3,293	\$706	\$3,999	\$3,414	\$706	\$4,120	\$121	3.67%	\$121	3.03%
13	Street Lighting Service HPS	52	44	523	\$65	\$12	\$77	\$68	\$12	\$80	\$3	4.62%	\$3	3.90%
14	Street Lighting Service	53	266	8,967	\$534	\$108	\$642	\$553	\$108	\$661	\$19	3.56%	\$19	2.96%
15	Recreational Field Lighting	54	104	1,249	\$99	\$20	\$119	\$103	\$20	\$123	\$4	4.04%	\$4	3.36%
16	Total Public Street Lighting		8,180	47,460	\$5,961	\$1,234	\$7,195	\$6,180	\$1,234	\$7,414	\$219	3.67%	\$219	3.04%
17	Total Sales to Ultimate Consumers		586,595	13,168,970	\$1,217,093	(\$1,756)	\$1,215,337	\$1,240,801	(\$1,756)	\$1,239,045	\$23,708	1.95%	\$23,708	1.95%
18	AGA Revenue				\$2,439		\$2,439	\$2,439		\$2,439	\$0		\$0	
19	Employee Discount				(\$457)	(\$2)	(\$459)	(\$464)	(\$2)	(\$466)	(\$7)		(\$7)	
20	Total Sales with AGA		586,595	13,168,970	\$1,219,075	(\$1,758)	\$1,217,317	\$1,242,776	(\$1,758)	\$1,241,018	\$23,701	1.94%	\$23,701	1.95%

<sup>1</sup> Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Klamath Dam Removal Surcharges (Sch. 199), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297).  
<sup>2</sup> Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules



Table A-2  
**PACIFIC POWER**  
**ESTIMATED REVENUES OF ADJUSTMENT SCHEDULES**  
**FORECAST 12 MONTHS ENDED DECEMBER 31, 2014**

Line No.	Description (1)	Sch No.	Prop. Sales % (\$000)	Sol. Inctv. 204 (\$000)	RMA 299 (\$000)	RMA 299 (\$000)	Total (\$000)	Total (\$000)
<b>Residential</b>								
1	Residential	4	(\$1,452)	\$861	\$3,120	\$3,120	\$2,529	\$2,529
2	<b>Total Residential</b>		(\$1,452)	\$861	\$3,120	\$3,120	\$2,529	\$2,529
<b>Commercial &amp; Industrial</b>								
3	Gen. Svc. < 31 kW	23	(\$297)	\$177	\$4,580	\$4,580	\$4,460	\$4,460
4	Gen. Svc. 31 - 200 kW	28	(\$538)	\$319	\$2,252	\$2,252	\$2,033	\$2,033
5	Gen. Svc. 201 - 999 kW	30	(\$362)	\$201	\$521	\$521	\$360	\$360
6	Large General Service >= 1,000 kW	48	(\$793)	\$411	(\$10,074)	(\$10,074)	(\$10,456)	(\$10,456)
7	Partial Req. Svc. >= 1,000 kW	47	(\$39)	\$20	(\$495)	(\$495)	(\$514)	(\$514)
8	Agricultural Pumping Service	41	(\$62)	\$37	(\$1,377)	(\$1,377)	(\$1,402)	(\$1,402)
9	<b>Total Commercial &amp; Industrial</b>		(\$2,091)	\$1,165	(\$4,593)	(\$4,593)	(\$5,519)	(\$5,519)
<b>Lighting</b>								
10	Outdoor Area Lighting Service	15	(\$3)	\$1	\$220	\$220	\$218	\$218
11	Street Lighting Service	50	(\$2)	\$1	\$171	\$171	\$170	\$170
12	Street Lighting Service HPS	51	(\$5)	\$3	\$708	\$708	\$706	\$706
13	Street Lighting Service	52	\$0	\$0	\$12	\$12	\$12	\$12
14	Street Lighting Service	53	(\$2)	\$0	\$110	\$110	\$108	\$108
15	Recreational Field Lighting	54	\$0	\$0	\$20	\$20	\$20	\$20
16	<b>Total Public Street Lighting</b>		(\$12)	\$5	\$1,241	\$1,241	\$1,234	\$1,234
17	<b>Total</b>		(\$3,555)	\$2,031	(\$232)	(\$232)	(\$1,756)	(\$1,756)



**PACIFIC POWER  
 STATE OF OREGON**

**UE 263 Stipulated Functionalized Revenue Requirement Allocation Factors**

Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Residential (sec)	General Service Sch 23 (sec)	General Service (pri)	General Service Sch 28 (sec)	General Service (pri)	General Service (sec)	General Service Sch 30 (pri)	Large Power Service Sch 48 (sec)	Large Power Service (pri)	(tm)	Irrigation Sch 41	Street Lgt. Sch 51, 53, 54
<b>Total</b>	100.00%											
Generation	42.38%	8.58%	0.01%	15.79%	0.14%	9.46%	0.68%	4.35%	11.11%	5.58%	1.78%	0.12%
Transmission	43.83%	8.76%	0.01%	16.18%	0.14%	9.26%	0.69%	4.31%	10.73%	4.61%	1.46%	0.02%
Distribution	65.14%	12.74%	0.01%	9.77%	0.07%	3.94%	0.26%	1.51%	2.15%	0.00%	3.73%	0.70%
Ancillary Service	42.38%	8.58%	0.01%	15.79%	0.14%	9.46%	0.68%	4.35%	11.11%	5.58%	1.78%	0.12%
Customer - Billing	84.89%	12.22%	0.01%	1.81%	0.01%	0.13%	0.01%	0.07%	0.06%	0.01%	0.67%	0.13%
Customer - Metering	73.25%	14.34%	0.39%	4.94%	0.52%	0.92%	0.43%	0.21%	0.88%	1.99%	2.12%	0.01%
Customer - Other	84.20%	12.63%	0.01%	1.94%	0.01%	0.19%	0.01%	0.07%	0.06%	0.01%	0.76%	0.13%
Embedded DSM - (MWh)	41.51%	8.46%	0.01%	15.53%	0.15%	9.48%	0.70%	4.34%	11.52%	6.25%	1.90%	0.16%
Regulatory & Franchise	49.01%	9.54%	0.01%	14.48%	0.13%	7.82%	0.57%	3.52%	8.46%	4.05%	2.21%	0.21%

**BEFORE THE PUBLIC UTILITY COMMISSION  
OF OREGON**

**UM 1647**

**PACIFICORP**

**EXHIBIT C**

**ACCOMPANYING STIPULATION**

**July 9, 2013**

**PACIFIC POWER  
STATE OF OREGON  
ILLUSTRATIVE RATE SPREAD EXHIBIT  
LAKE SIDE 2 GENERATION INVESTMENT ADJUSTMENT AT \$23 MILLION**

Line No.	Description (1)	Sch No. (2)	Settlement	Illustrative Lake Side 2	
			Revenues	\$ millions	%
			\$ millions	(4)	(5)
			(3)		(4)/(3)
<b>Residential</b>					
1	Residential	4	\$599	\$10	1.6%
2	<b>Total Residential</b>		\$599	\$10	1.6%
<b>Commercial &amp; Industrial</b>					
3	Gen. Svc. < 31 kW	23	\$122	\$2	1.6%
4	Gen. Svc. 31 - 200 kW	28	\$178	\$4	2.0%
5	Gen. Svc. 201 - 999 kW	30	\$105	\$2	2.2%
6	Large General Service >= 1,000 kW	48	\$191	\$5	2.5%
7	Partial Req. Svc. >= 1,000 kW	47	\$11	\$0 *	2.5%
8	Agricultural Pumping Service	41	\$25	\$0 *	1.7%
9	<b>Total Commercial &amp; Industrial</b>		\$632	\$13	2.1%
<b>Lighting</b>					
10	Outdoor Area Lighting Service	15	\$1	\$0 *	0.8%
11	Street Lighting Service	50	\$1	\$0 *	1.0%
12	Street Lighting Service HPS	51	\$4	\$0 *	0.6%
13	Street Lighting Service	52	\$0	\$0 *	0.8%
14	Street Lighting Service	53	\$1	\$0 *	1.7%
15	Recreational Field Lighting	54	\$0	\$0 *	1.3%
16	<b>Total Public Street Lighting</b>		\$7	\$0 *	0.8%
17	<b>Total Sales to Ultimate Consumers</b>		\$1,239	\$23	1.9%
18	AGA Revenue		\$2	\$0	
19	Employee Discount		(\$0)	(\$0)	
20	<b>Total Sales</b>		\$1,241	\$23	1.9%

\* Less than \$500,000.

**BEFORE THE PUBLIC UTILITY COMMISSION  
OF OREGON**

**UM 1647**

**PACIFICORP**

**EXHIBIT D**

**ACCOMPANYING STIPULATION**

**July 9, 2013**

PACIFIC POWER  
 State of Oregon

UE 263 Stipulated Base Rates

Billing Determinants  
 Actual 12 Months Ended June 30, 2012  
 Forecast 12 Months Ended December 31, 2014

Schedule	Actual 7/11-6/12 Units	Normalized 7/11-6/12 Units	Forecast 1/14 - 12/14 Units	Present		Proposed	
				Price	Dollars	Price	Dollars
<b>Schedule No. 4</b>							
<b>Residential Service</b>							
<b>Transmission &amp; Ancillary Services Charge</b> per kWh	5,473,577,108	5,408,535,590	5,379,568,669 kWh	0.378 ¢	\$20,334,770	0.473 ¢	\$25,445,360
<b>System Usage Charge</b>						0.076 ¢	\$4,088,472
T&A and Sch 201 related, per kWh	5,473,577,108	5,408,535,590	5,379,568,669 kWh			0.072 ¢	\$3,873,289
Sch 200 related, per kWh							
<b>Distribution Charge</b>							
Basic Charge, per month	5,690,777	5,690,777	5,827,029 bill	\$9.00	\$52,443,260	\$9.50	\$55,356,774
Three Phase Demand Charge, per kW demand	17,530	17,530	17,436 kW	\$2.20	\$38,359	\$2.20	\$38,359
Three Phase Minimum Demand Charge, per month	1,506	1,506	1,542 bill	\$3.80	\$5,860	\$3.80	\$5,860
Distribution Energy Charge, per kWh	5,473,577,108	5,408,535,590	5,379,568,669 kWh	3.826 ¢	\$205,822,297	3.598 ¢	\$193,556,881
<b>Energy Charge - Schedule 200</b>							
First Block kWh (0-1,000)	4,046,215,827	3,998,134,827	3,976,721,700 kWh	2.559 ¢	\$101,764,308	2.729 ¢	\$108,524,735
Second Block kWh (> 1,000)	1,427,361,281	1,410,400,763	1,402,846,969 kWh	3.494 ¢	\$49,015,473	3.726 ¢	\$52,270,078
<b>Subtotal</b>	<b>5,473,577,108</b>	<b>5,408,535,590</b>	<b>5,379,568,669 kWh</b>	<b>0.085 ¢</b>	<b>\$429,424,327</b>	<b>0.000 ¢</b>	<b>\$0</b>
Schedule 80 Adjustment, per kWh	5,473,577,108	5,408,535,590	5,379,568,669 kWh		\$433,996,960		\$443,159,808
<b>Subtotal</b>							
Schedule 201							
First Block kWh (0-1,000)	4,046,215,827	3,998,134,827	3,976,721,700 kWh	2.606 ¢	\$103,633,368	2.606 ¢	\$103,633,368
Second Block kWh (> 1,000)	1,427,361,281	1,410,400,763	1,402,846,969 kWh	3.559 ¢	\$49,927,324	3.559 ¢	\$49,927,324
<b>Total</b>	<b>5,473,577,108</b>	<b>5,408,535,590</b>	<b>5,379,568,669 kWh</b>		<b>\$587,557,652</b>	<b>Change</b>	<b>\$9,162,848</b>

PACIFIC POWER  
State of Oregon

UE 263 Stipulated Base Rates

Billing Determinants  
Actual 12 Months Ended June 30, 2012  
Forecast 12 Months Ended December 31, 2014

Schedule	Actual 7/11-6/12 Units	Normalized 7/11-6/12 Units	Forecast 1/14 - 12/14 Units	Present		Proposed	
				Price	Dollars	Price	Dollars
<b>Schedule No. 23/723 - Composite General Service (Secondary)</b>							
<b>Transmission &amp; Ancillary Services Charge</b> per kWh	1,128,657,655	1,123,360,093	1,099,810,037 kWh	0.361 ¢	\$3,970,314	0.451 ¢	\$4,960,143
<b>System Usage Charge</b>						0.073 ¢	\$802,861
T&A and Sch 201 related, per kWh	1,128,657,655	1,123,360,093	1,099,810,037 kWh			0.070 ¢	\$769,867
Sch 200 related, per kWh	1,128,657,655	1,123,360,093	1,099,810,037 kWh				
<b>Distribution Charge</b>							
Basic Charge				\$17.95	\$12,248,883	\$17.35	\$11,839,449
Single Phase, per month	709,691	709,691	682,389 bill	\$26.80	\$5,460,071	\$25.90	\$5,276,711
Three Phase, per month	211,594	211,594	203,734 bill				
Load Size Charge				No Charge		No Charge	
≤ 15 kW				\$1.25	\$1,126,400	\$1.20	\$1,081,344
per kW for all kW in excess of 15 kW	920,009	920,009	901,120 kW	No Charge		No Charge	
Demand Charge, the first 15 kW of demand				\$4.17	\$1,973,227	\$4.03	\$1,906,980
Demand Charge, per kW for all kW in excess of 15 kW	483,146	483,146	473,196 kW	65.00 ¢	\$56,503	65.00 ¢	\$56,503
Reactive Power Charge, per kvar	88,406	88,406	86,927 kvar	2.622 ¢	\$28,837,019	2.536 ¢	\$27,891,183
Distribution Energy Charge, per kWh	1,128,657,655	1,123,360,093	1,099,810,037 kWh				
<b>Energy Charge - Schedule 200</b>							
1st 3,000 kWh, per kWh	877,038,849	872,921,849	854,629,409 kWh	2.877 ¢	\$24,587,688	3.138 ¢	\$26,818,271
All additional kWh, per kWh	251,618,806	250,438,244	245,180,628 kWh	2.135 ¢	\$5,234,606	2.329 ¢	\$5,710,257
<b>Subtotal</b>	1,128,657,655	1,123,360,093	1,099,810,037 kWh	0.079 ¢	\$868,850	0.000 ¢	\$0
Schedule 80 Adjustment, per kWh	1,128,657,655	1,123,360,093	1,099,810,037 kWh		\$84,363,561		\$87,113,569
<b>Subtotal</b>							
Schedule 201				2.930 ¢	\$25,040,642	2.930 ¢	\$25,040,642
1st 3,000 kWh, per kWh	877,038,849	872,921,849	854,629,409 kWh	2.173 ¢	\$5,327,775	2.173 ¢	\$5,327,775
All additional kWh, per kWh	251,618,806	250,438,244	245,180,628 kWh				\$117,481,986
<b>Total</b>	1,128,657,655	1,123,360,093	1,099,810,037 kWh	0.000 0	\$114,731,978	Change	\$2,750,008
<b>Schedule No. 23/723 - Composite General Service (Primary)</b>							
<b>Transmission &amp; Ancillary Services Charge</b> per kWh	1,162,587	1,162,587	1,147,117 kWh	0.351 ¢	\$4,026	0.438 ¢	\$5,024
<b>System Usage Charge</b>						0.071 ¢	\$814
T&A and Sch 201 related, per kWh	1,162,587	1,162,587	1,147,117 kWh			0.068 ¢	\$780
Sch 200 related, per kWh	1,162,587	1,162,587	1,147,117 kWh				
<b>Distribution Charge</b>							
Basic Charge				\$17.95	\$5,206	\$17.35	\$5,032
Single Phase, per month	302	302	290 bill	\$26.80	\$6,030	\$25.90	\$5,828
Three Phase, per month	232	232	225 bill				
Load Size Charge				No Charge		No Charge	
≤ 15 kW				\$1.25	\$2,396	\$1.20	\$2,300
per kW for all kW in excess of 15 kW	1,943	1,943	1,917 kW	No Charge		No Charge	
Demand Charge, the first 15 kW of demand				\$4.05	\$3,264	\$3.92	\$3,160
Demand Charge, per kW for all kW in excess of 15 kW	819	819	806 kW	60.00 ¢	\$737	60.00 ¢	\$737
Reactive Power Charge, per kvar	1,215	1,215	1,229 kvar	2.548 ¢	\$29,229	2.465 ¢	\$28,276
Distribution Energy Charge, per kWh	1,162,587	1,162,587	1,147,117 kWh				
<b>Energy Charge - Schedule 200</b>							
1st 3,000 kWh, per kWh	805,814	805,814	792,413 kWh	2.796 ¢	\$22,156	3.050 ¢	\$24,169
All additional kWh, per kWh	356,773	356,773	354,704 kWh	2.075 ¢	\$7,360	2.263 ¢	\$8,027
<b>Subtotal</b>	1,162,587	1,162,587	1,147,117 kWh	0.077 ¢	\$883	0.000 ¢	\$0
Schedule 80 Adjustment, per kWh	1,162,587	1,162,587	1,147,117 kWh		\$81,287		\$84,147
<b>Subtotal</b>							
Schedule 201				2.838 ¢	\$22,489	2.838 ¢	\$22,489
1st 3,000 kWh, per kWh	805,814	805,814	792,413 kWh	2.106 ¢	\$7,470	2.106 ¢	\$7,470
All additional kWh, per kWh	356,773	356,773	354,704 kWh				\$114,106
<b>Total</b>	1,162,587	1,162,587	1,147,117 kWh	0.000 0	\$111,246	Change	\$2,860



PACIFIC POWER  
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Billing Determinants  
 Actual 12 Months Ended June 30, 2012  
 Forecast 12 Months Ended December 31, 2014

Schedule	Actual 7/11-6/12 Units	Normalized 7/11-6/12 Units	Forecast 1/14 - 12/14 Units	Present		Proposed	
				Price	Dollars	Price	Dollars
<b>Schedule No. 28/728 - Composite Large General Service - (Secondary)</b>							
<b>Transmission &amp; Ancillary Services Charge</b> per kW	6,695,021	6,695,021	6,608,093 kW	\$1.12	\$7,401,064	\$1.49	\$9,846,059
<b>System Usage Charge</b> T&A and Sch 201 related, per kWh	2,006,302,002	2,001,326,623	1,974,277,099 kWh			0.078 ¢	\$1,539,936
Sch 200 related, per kWh	2,006,302,002	2,001,326,623	1,974,277,099 kWh			0.075 ¢	\$1,480,708
<b>Distribution Charge</b>							
Basic Charge							
Load Size ≤ 50 kW, per month	55,003	55,003	55,062 bill	\$20.00	\$1,101,240	\$18.00	\$991,116
Load Size 51-100 kW, per month	40,921	40,921	40,932 bill	\$37.00	\$1,514,484	\$34.00	\$1,391,688
Load Size 101-300 kW, per month	22,017	22,017	21,983 bill	\$88.00	\$1,934,504	\$81.00	\$1,780,623
Load Size > 300 kW, per month	437	437	437 bill	\$125.00	\$54,625	\$115.00	\$50,255
Load Size Charge							
≤ 50 kW, per kW	2,115,606	2,115,606	2,086,427 kW	\$1.25	\$2,608,034	\$1.15	\$2,399,391
51-100 kW, per kW	2,849,026	2,849,026	2,811,094 kW	\$1.00	\$2,811,094	\$0.90	\$2,529,985
101-300 kW, per kW	3,305,777	3,305,777	3,265,179 kW	\$0.60	\$1,959,107	\$0.55	\$1,795,848
>300 kW, per kW	180,987	180,987	178,647 kW	\$0.40	\$71,459	\$0.35	\$62,526
Demand Charge, per kW	6,695,021	6,695,021	6,608,093 kW	\$4.32	\$28,546,962	\$3.88	\$25,639,401
Reactive Power Charge, per kvar	606,594	606,594	601,896 kvar	65.00 ¢	\$391,232	65.00 ¢	\$391,232
Distribution Energy Charge, per kWh	2,006,302,002	2,001,326,623	1,974,277,099 kWh	0.424 ¢	\$8,370,935	0.393 ¢	\$7,758,909
<b>Energy Charge - Schedule 200</b>							
1st 20,000 kWh, per kWh	1,424,748,123	1,421,217,123	1,402,035,556 kWh	2.838 ¢	\$39,789,769	3.081 ¢	\$43,196,715
All additional kWh, per kWh	581,553,879	580,109,500	572,241,543 kWh	2.763 ¢	\$15,811,034	2.999 ¢	\$17,161,524
<b>Subtotal</b>	<b>2,006,302,002</b>	<b>2,001,326,623</b>	<b>1,974,277,099 kWh</b>	<b>\$0.25</b>	<b>\$112,365,543</b>	<b>\$0.00</b>	<b>\$0</b>
Schedule 80 Adjustment, per kW	6,695,021	6,695,021	6,608,093 kW		\$114,017,566		\$118,015,916
<b>Subtotal</b>							
Schedule 201							
1st 20,000 kWh, per kWh	1,424,748,123	1,421,217,123	1,402,035,556 kWh	2.891 ¢	\$40,532,848	2.891 ¢	\$40,532,848
All additional kWh, per kWh	581,553,879	580,109,500	572,241,543 kWh	2.812 ¢	\$16,091,432	2.812 ¢	\$16,091,432
<b>Total</b>	<b>2,006,302,002</b>	<b>2,001,326,623</b>	<b>1,974,277,099 kWh</b>		<b>\$170,641,846</b>	<b>Change</b>	<b>\$3,998,350</b>
<b>Schedule No. 28/728 - Composite Large General Service - (Primary)</b>							
<b>Transmission &amp; Ancillary Services Charge</b> per kW	68,909	68,909	68,711 kW	\$1.00	\$68,711	\$1.21	\$83,140
<b>System Usage Charge</b> T&A and Sch 201 related, per kWh	18,660,769	18,660,769	18,573,773 kWh			0.072 ¢	\$13,373
Sch 200 related, per kWh	18,660,769	18,660,769	18,573,773 kWh			0.069 ¢	\$12,816
<b>Distribution Charge</b>							
Basic Charge							
Load Size ≤ 50 kW, per month	105	105	104 bill	\$24.00	\$2,496	\$24.00	\$2,496
Load Size 51-100 kW, per month	185	185	183 bill	\$41.00	\$7,503	\$41.00	\$7,503
Load Size 101-300 kW, per month	343	343	336 bill	\$97.00	\$32,592	\$96.00	\$32,256
Load Size > 300 kW, per month	48	48	47 bill	\$139.00	\$6,533	\$137.00	\$6,439
Load Size Charge							
≤ 50 kW, per kW	3,479	3,479	3,447 kW	\$1.35	\$4,653	\$1.35	\$4,653
51-100 kW, per kW	13,359	13,359	13,278 kW	\$1.10	\$14,606	\$1.10	\$14,606
101-300 kW, per kW	61,154	61,154	60,933 kW	\$0.65	\$39,606	\$0.65	\$39,606
>300 kW, per kW	25,040	25,040	24,994 kW	\$0.35	\$8,748	\$0.35	\$8,748
Demand Charge, per kW	68,909	68,909	68,711 kW	\$4.72	\$324,316	\$4.70	\$322,942
Reactive Power Charge, per kvar	25,327	25,327	25,239 kvar	60.00 ¢	\$15,143	60.00 ¢	\$15,143
Distribution Energy Charge, per kWh	18,660,769	18,660,769	18,573,773 kWh	0.074 ¢	\$13,745	0.068 ¢	\$12,630
<b>Energy Charge - Schedule 200</b>							
1st 20,000 kWh, per kWh	9,767,910	9,767,910	9,746,389 kWh	2.737 ¢	\$266,759	2.898 ¢	\$282,450
All additional kWh, per kWh	8,892,859	8,892,859	8,827,384 kWh	2.663 ¢	\$235,073	2.820 ¢	\$248,932
<b>Subtotal</b>	<b>18,660,769</b>	<b>18,660,769</b>	<b>18,573,773 kWh</b>		<b>\$1,040,484</b>	<b>\$0.00</b>	<b>\$0</b>
Schedule 80 Adjustment, per kW	68,909	68,909	68,711 kW	\$0.22	\$15,116		\$1,107,733
<b>Subtotal</b>					<b>\$1,055,600</b>		<b>\$1,107,733</b>
Schedule 201							
1st 20,000 kWh, per kWh	9,767,910	9,767,910	9,746,389 kWh	2.787 ¢	\$271,632	2.787 ¢	\$271,632
All additional kWh, per kWh	8,892,859	8,892,859	8,827,384 kWh	2.712 ¢	\$239,399	2.712 ¢	\$239,399
<b>Total</b>	<b>18,660,769</b>	<b>18,660,769</b>	<b>18,573,773 kWh</b>		<b>\$1,566,631</b>	<b>Change</b>	<b>\$52,133</b>

PACIFIC POWER  
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UE 263 Stipulated Base Rates

Billing Determinants  
 Actual 12 Months Ended June 30, 2012  
 Forecast 12 Months Ended December 31, 2014

Schedule	Actual 7/11-6/12 Units	Normalized 7/11-6/12 Units	Forecast 1/14 - 12/14 Units	Present		Proposed	
				Price	Dollars	Price	Dollars
<b>Schedule No. 30/730 - Composite</b>							
<b>Large General Service - (Secondary)</b>							
<b>Transmission &amp; Ancillary Services Charge</b>							
per kW	3,392,832	3,392,832	3,417,800 kW	\$1.24	\$4,238,072	\$1.71	\$5,844,438
<b>System Usage Charge</b>							
T&A and Sch 201 related, per kWh	1,232,243,636	1,233,760,487	1,246,164,161 kWh			0.070 ¢	\$872,315
Sch 200 related, per kWh	1,232,243,636	1,233,760,487	1,246,164,161 kWh			0.067 ¢	\$834,930
<b>Distribution Charge</b>							
Basic Charge							
Load Size ≤ 200 kW, per month	102	102	96 bill	\$499.00	\$47,904	\$468.00	\$44,928
Load Size 201-300 kW, per month	2,564	2,564	2,390 bill	\$149.00	\$356,110	\$138.00	\$329,820
Load Size > 300 kW, per month	6,548	6,548	6,094 bill	\$391.00	\$2,382,754	\$363.00	\$2,212,122
Load Size Charge							
≤ 200 Kw, per kW				No Charge		No Charge	
201-300 kW, per kW	665,480	665,480	671,613 kW	\$1.75	\$1,175,323	\$1.65	\$1,108,161
>300 kW, per kW	3,265,363	3,265,363	3,289,504 kW	\$0.85	\$2,796,078	\$0.80	\$2,631,603
Demand Charge, per kW	3,392,832	3,392,832	3,417,800 kW	\$4.46	\$15,243,388	\$3.98	\$13,602,844
Reactive Power Charge, per kvar	626,808	626,808	625,839 kvar	65.00 ¢	\$406,795	65.00 ¢	\$406,795
<b>Energy Charge - Schedule 200</b>							
Demand Charge, per kW	3,392,832	3,392,832	3,417,800 kW	\$1.28	\$4,374,784	\$1.75	\$5,981,150
1st 20,000 kWh, per kWh	178,281,743	178,493,743	180,025,326 kWh	2.645 ¢	\$4,761,670	2.667 ¢	\$4,801,275
All additional kWh, per kWh	1,053,961,893	1,055,266,744	1,066,138,835 kWh	2.294 ¢	\$24,457,225	2.313 ¢	\$24,659,791
<b>Subtotal</b>	1,232,243,636	1,233,760,487	1,246,164,161 kWh		\$60,240,103		\$63,330,172
Schedule 80 Adjustment, per kW	3,392,832	3,392,832	3,417,800 kW	\$0.27	\$922,806	\$0.00	\$0
<b>Subtotal</b>					\$61,162,909		\$63,330,172
<b>Schedule 201</b>							
1st 20,000 kWh, per kWh	178,281,743	178,493,743	180,025,326 kWh	3.095 ¢	\$5,571,784	3.095 ¢	\$5,571,784
All additional kWh, per kWh	1,053,961,893	1,055,266,744	1,066,138,835 kWh	2.684 ¢	\$28,615,166	2.684 ¢	\$28,615,166
<b>Total</b>	1,232,243,636	1,233,760,487	1,246,164,161 kWh		\$95,349,859	Change	\$2,167,263
<b>Schedule No. 30/730 - Composite</b>							
<b>Large General Service - (Primary)</b>							
<b>Transmission &amp; Ancillary Services Charge</b>							
per kW	262,752	262,752	264,892 kW	\$1.16	\$307,275	\$1.65	\$437,072
<b>System Usage Charge</b>							
T&A and Sch 201 related, per kWh	90,666,396	90,666,396	91,598,045 kWh			0.068 ¢	\$62,287
Sch 200 related, per kWh	90,666,396	90,666,396	91,598,045 kWh			0.065 ¢	\$59,539
<b>Distribution Charge</b>							
Basic Charge							
Load Size ≤ 200 kW, per month	0	0	0 bill	\$468.00	\$0	\$453.00	\$0.00
Load Size 201-300 kW, per month	71	71	67 bill	\$148.00	\$9,916	\$143.00	\$9,581.00
Load Size > 300 kW, per month	536	536	499 bill	\$383.00	\$191,117	\$371.00	\$185,129.00
Load Size Charge							
≤ 200 Kw, per kW				No Charge		No Charge	
201-300 kW, per kW	18,536	18,536	18,859 kW	\$1.60	\$30,174	\$1.55	\$29,231
>300 kW, per kW	293,828	293,828	296,226 kW	\$0.80	\$236,981	\$0.75	\$222,170
Demand Charge, per kW	262,752	262,752	264,892 kW	\$4.28	\$1,133,738	\$3.94	\$1,043,674
Reactive Power Charge, per kvar	22,988	22,988	22,791 kvar	60.00 ¢	\$13,675	60.00 ¢	\$13,675
<b>Energy Charge - Schedule 200</b>							
Demand Charge, per kW	262,752	262,752	264,892 kW	\$1.28	\$339,062	\$1.75	\$463,561
1st 20,000 kWh, per kWh	12,140,233	12,140,233	12,257,555 kWh	2.580 ¢	\$316,245	2.601 ¢	\$318,819
All additional kWh, per kWh	78,526,163	78,526,163	79,340,490 kWh	2.230 ¢	\$1,769,293	2.248 ¢	\$1,783,574
<b>Subtotal</b>	90,666,396	90,666,396	91,598,045 kWh		\$4,347,476		\$4,628,312
Schedule 80 Adjustment, per kW	262,752	262,752	264,892 kW	\$0.25	\$66,223	\$0.00	\$0
<b>Subtotal</b>					\$4,413,699		\$4,628,312
<b>Schedule 201</b>							
1st 20,000 kWh, per kWh	12,140,233	12,140,233	12,257,555 kWh	3.064 ¢	\$375,571	3.064 ¢	\$375,571
All additional kWh, per kWh	78,526,163	78,526,163	79,340,490 kWh	2.649 ¢	\$2,101,730	2.649 ¢	\$2,101,730
<b>Total</b>	90,666,396	90,666,396	91,598,045 kWh		\$6,891,000	Change	\$214,613

PACIFIC POWER  
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Billing Determinants  
 Actual 12 Months Ended June 30, 2012  
 Forecast 12 Months Ended December 31, 2014

Schedule	Actual 7/11-6/12 Units	Normalized 7/11-6/12 Units	Forecast 1/14 - 12/14 Units	Present		Proposed	
				Price	Dollars	Price	Dollars
<b>Schedule No. 41/741 - Composite</b>							
<b>Agricultural Pumping Service (Secondary)</b>							
<b>Transmission &amp; Ancillary Services Charge</b> per kWh	217,448,274	221,662,849	230,988,811 kWh	0.293 ¢	\$676,797	0.366 ¢	\$845,419
<b>System Usage Charge</b> T&A and Sch 201 related, per kWh	217,448,274	221,662,849	230,988,811 kWh			0.076 ¢	\$175,551
Sch 200 related, per kWh	217,448,274	221,662,849	230,988,811 kWh			0.074 ¢	\$170,932
<b>Distribution Charge</b>							
Basic Charge (billed in November)				No Charge		No Charge	
Load Size ≤ 50 kW, or Single Phase Any Size	6,116	6,116	6,912 bill	\$320.00	\$354,880	\$310.00	\$343,790
Three Phase Load Size 51 - 300 kW, per customer	1,071	1,071	1,109 bill	\$1,250.00	\$28,750	\$1,210.00	\$27,830
Three Phase Load Size > 300 kW, per customer	21	21	23 bill				
Total Customers	7,208	7,208	8,044 bill				
Monthly Bills	41,294	41,294	47,005				
Load Size Charge (billed in November)							
Single Phase Any Size, Three Phase ≤ 50 kW	106,062	106,062	111,212 kW	\$15.00	\$1,668,180	\$15.00	\$1,668,180
Three Phase Load Size 51 - 300 kW, per kW	95,183	95,183	98,529 kW	\$10.00	\$985,290	\$10.00	\$985,290
Three Phase Load Size > 300 kW, per kW	11,823	11,823	12,295 kW	\$6.00	\$73,770	\$6.00	\$73,770
Single Phase, Minimum Charge	386	386	451 bill	\$55.00	\$24,805	\$55.00	\$24,805
Three Phase, Minimum Charge	1,314	1,314	1,505 bill	\$95.00	\$142,975	\$90.00	\$135,450
Distribution Energy Charge, per kWh	217,448,274	221,662,849	230,988,811 kWh	3.708 ¢	\$8,565,065	3.569 ¢	\$8,243,991
Reactive Power Charge, per kvar	140,668	140,668	144,328 kvar	65.00 ¢	\$93,813	65.00 ¢	\$93,813
<b>Energy Charge - Schedule 200</b>							
Winter, 1st 100 kWh/kW, per kWh	1,619,361	2,722,361	2,861,725 kWh	3.975 ¢	\$113,754	4.316 ¢	\$123,512
Winter, All additional kWh, per kWh	1,368,676	2,336,220	2,445,439 kWh	2.709 ¢	\$66,247	2.942 ¢	\$71,945
Summer, All kWh, per kWh	214,460,237	216,604,268	225,681,647 kWh	2.709 ¢	\$6,113,716	2.942 ¢	\$6,639,554
<b>Subtotal</b>	217,448,274	221,662,849	230,988,811 kWh		\$18,908,042		\$19,623,832
Schedule 80 Adjustment, per kWh	217,448,274	221,662,849	230,988,811 kWh	0.068 ¢	\$157,072	0.000 ¢	\$0
<b>Subtotal</b>					\$19,065,114		\$19,623,832
<b>Schedule 201</b>							
Winter, 1st 100 kWh/kW, per kWh	1,619,361	2,722,361	2,861,725 kWh	4.050 ¢	\$115,900	4.050 ¢	\$115,900
Winter, All additional kWh, per kWh	1,368,676	2,336,220	2,445,439 kWh	2.759 ¢	\$67,470	2.759 ¢	\$67,470
Summer, All kWh, per kWh	214,460,237	216,604,268	225,681,647 kWh	2.759 ¢	\$6,226,557	2.759 ¢	\$6,226,557
<b>Total</b>	217,448,274	221,662,849	230,988,811 kWh		\$25,475,041	Change	\$558,718
<b>Schedule No. 41/741</b>							
<b>Agricultural Pumping Service (Primary)</b>							
<b>Transmission &amp; Ancillary Services Charge</b> per kWh	388,834	388,834	414,701 kWh	0.285 ¢	\$1,182	0.356 ¢	\$1,476
<b>System Usage Charge</b> T&A and Sch 201 related, per kWh	388,834	388,834	414,701 kWh			0.074 ¢	\$307
Sch 200 related, per kWh	388,834	388,834	414,701 kWh			0.072 ¢	\$299
<b>Distribution Charge</b>							
Basic Charge (billed in November)				No Charge		No Charge	
Load Size ≤ 50 kW, or Single Phase Any Size	1	1	1 bill	\$310.00	\$0	\$300.00	\$0
Three Phase Load Size 51 - 300 kW, per customer	0	0	0 bill	\$1,210.00	\$1,210	\$1,180.00	\$1,180
Three Phase Load Size > 300 kW, per customer	1	1	1 bill				
Total Customers	2	2	2 bill				
Monthly Bills	33	33	33				
Load Size Charge (billed in November)							
Single Phase Any Size, Three Phase ≤ 50 kW	12	12	13 kW	\$15.00	\$195	\$15.00	\$195
Three Phase Load Size 51 - 300 kW, per kW	0	0	0 kW	\$10.00	\$0	\$10.00	\$0
Three Phase Load Size > 300 kW, per kW	371	371	396 kW	\$6.00	\$2,376	\$6.00	\$2,376
Single Phase, Minimum Charge	0	0	0 bill	\$55.00	\$0	\$55.00	\$0
Three Phase, Minimum Charge	1	1	1 bill	\$90.00	\$90	\$85.00	\$85
Distribution Energy Charge, per kWh	388,834	388,834	414,701 kWh	3.603 ¢	\$14,942	3.468 ¢	\$14,382
Reactive Power Charge, per kvar	1,212	1,212	1,293 kvar	60.00 ¢	\$776	60.00 ¢	\$776
<b>Energy Charge - Schedule 200</b>							
Winter, 1st 100 kWh/kW, per kWh	9,199	9,199	9,811 kWh	3.863 ¢	\$379	4.194 ¢	\$411
Winter, All additional kWh, per kWh	52,614	52,614	56,114 kWh	2.633 ¢	\$1,477	2.859 ¢	\$1,604
Summer, All kWh, per kWh	327,021	327,021	348,776 kWh	2.633 ¢	\$9,183	2.859 ¢	\$9,972
<b>Subtotal</b>	388,834	388,834	414,701 kWh		\$31,810	0.000 ¢	\$0
Schedule 80 Adjustment, per kWh	388,834	388,834	414,701 kWh	0.066 ¢	\$274		\$0
<b>Subtotal</b>					\$32,084		\$33,063
<b>Schedule 201</b>							
Winter, 1st 100 kWh/kW, per kWh	9,199	9,199	9,811 kWh	3.922 ¢	\$385	3.922 ¢	\$385
Winter, All additional kWh, per kWh	52,614	52,614	56,114 kWh	2.672 ¢	\$1,499	2.672 ¢	\$1,499
Summer, All kWh, per kWh	327,021	327,021	348,776 kWh	2.672 ¢	\$9,319	2.672 ¢	\$9,319
<b>Total</b>	388,834	388,834	414,701 kWh		\$43,287	Change	\$979

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Forecast 12 Months Ended December 31, 2014

Schedule	Actual	Normalized	Forecast	Present		Proposed	
	7/11-6/12 Units	7/11-6/12 Units	1/14 - 12/14 Units	Price	Dollars	Price	Dollars
<b>Schedule No. 47/747 - Composite</b>							
<b>Large General Service - Partial Requirement (Primary)</b>							
<b>Transmission &amp; Ancillary Services Charge</b>							
per kW of on-peak demand	158,378	158,378	405,068 kW	\$0.82	\$332,156	\$1.40	\$567,095
credit per kW of on-peak demand (OATT)	0	0	0 kW	(\$0.82)	\$0	(\$1.40)	\$0
<b>System Usage Charge</b>							
T&A and Sch 201 related, per kWh	38,170,609	38,170,609	123,942,339 kWh			0.082 ¢	\$101,633
Sch 200 related, per kWh	38,170,609	38,170,609	123,942,339 kWh			0.061 ¢	\$75,605
<b>Distribution Charge</b>							
<b>Basic Charge</b>							
Facility Capacity ≤ 4,000 kW, per month	0	0	0 bill	\$510.00	\$0	\$460.00	\$0
Facility Capacity > 4,000 kW, per month	24	24	35 bill	\$910.00	\$31,850	\$830.00	\$29,050
<b>Facilities Charge</b>							
Facility Capacity ≤ 4,000 kW, per kW	0	0	0 kW	\$0.75	\$0	\$1.25	\$0
Facility Capacity > 4,000 kW, per kW	180,861	180,861	440,578 kW	\$0.70	\$308,405	\$1.15	\$506,665
Demand Charge, per kW of on-peak demand	158,378	158,378	405,068 kW	\$4.43	\$1,794,451	\$3.17	\$1,284,471
Reactive Power Charge, per kvar	22,401	22,401	90,707 kvar	60.00 ¢	\$54,424	60.00 ¢	\$54,424
Reactive Hours, per kvarh	12,477,400	12,477,400	10,608,504 kvarh	0.080 ¢	\$8,487	0.080 ¢	\$8,487
<b>Reserves Charges</b>							
Spinning Reserves, per kW of Facility Cap.	180,861	180,861	440,578 kW	\$0.27	\$118,956	\$0.27	\$118,956
Supplemental Reserves, per kW of Facility Cap.	180,861	180,861	440,578 kW	\$0.27	\$118,956	\$0.27	\$118,956
Spinning Reserves Credit, per kW of Facility Cap.	0	0	0 kW	(\$0.27)	\$0	(\$0.27)	\$0
Supplemental Reserves Credit, per kW of Facility Cap.	0	0	0 kW	(\$0.27)	\$0	(\$0.27)	\$0
<b>Energy Charge - Schedule 200</b>							
Demand Charge, per kW of On-Peak demand	158,378	158,378	405,068 kW	\$1.18	\$477,980	\$1.74	\$704,818
On-Peak, per on-peak kWh	27,208,072	27,208,072	84,413,283 kWh	2.289 ¢	\$1,932,220	2.280 ¢	\$1,924,623
Off-Peak, per off-peak kWh	10,962,537	10,962,537	39,529,056 kWh	2.239 ¢	\$885,056	2.230 ¢	\$881,498
Off-Peak, per off-peak kWh	1,062,391	1,062,391	860,411 kWh		\$21,726		\$21,726
<b>Unscheduled Energy, per kWl</b>							
Subtotal	39,233,000	39,233,000	124,802,750 kWh		\$6,084,667		\$6,398,007
Schedule 80 Adjustment, per kW	158,378	158,378	405,068 kW	\$0.29	\$117,470	\$0.00	\$0
Subtotal					\$6,202,137		\$6,398,007
<b>Schedule 201</b>							
On-Peak, per on-peak kWh	27,208,072	27,208,072	84,413,283 kWh	2.609 ¢	\$2,202,343	2.609 ¢	\$2,202,343
Off-Peak, per off-peak kWh	10,962,537	10,962,537	39,529,056 kWh	2.559 ¢	\$1,011,549	2.559 ¢	\$1,011,549
<b>Total</b>	<b>39,233,000</b>	<b>39,233,000</b>	<b>124,802,750 kWh</b>		<b>\$9,416,029</b>	<b>Change</b>	<b>\$195,870</b>
<b>Schedule No. 47/747 - Composite</b>							
<b>Large General Service - Partial Requirement (Transmission)</b>							
<b>Transmission &amp; Ancillary Services Charge</b>							
per kW of on-peak demand	119,885	119,885	92,839 kW	\$1.23	\$114,192	\$1.76	\$163,165
credit per kW of on-peak demand (OATT)	0	0	0 kW	(\$1.23)	\$0	(\$1.76)	\$0
<b>System Usage Charge</b>							
T&A and Sch 201 related, per kWh	24,773,671	24,773,671	18,535,048 kWh			0.061 ¢	\$11,306
Sch 200 related, per kWh	24,773,671	24,773,671	18,535,048 kWh			0.057 ¢	\$10,565
<b>Distribution Charge</b>							
<b>Basic Charge</b>							
Facility Capacity ≤ 4,000 kW, per month	16	16	14 bill	\$960.00	\$13,440	\$860.00	\$12,040
Facility Capacity > 4,000 kW, per month	25	25	23 bill	\$1,780.00	\$40,940	\$1,600.00	\$36,800
<b>Facilities Charge</b>							
Facility Capacity ≤ 4,000 kW, per kW	33,612	33,612	27,220 kW	\$1.15	\$31,303	\$1.35	\$36,747
Facility Capacity > 4,000 kW, per kW	330,580	330,580	248,448 kW	\$1.15	\$285,715	\$1.35	\$335,405
Demand Charge, per kW of on-peak demand	119,885	119,885	92,839 kW	\$4.47	\$414,990	\$3.61	\$335,381
Reactive Power Charge, per kvar	26,149	26,149	20,113 kvar	55.00 ¢	\$11,062	55.00 ¢	\$11,062
Reactive Hours, per kvarh	3,625,600	3,625,600	2,744,624 kvarh	0.080 ¢	\$2,196	0.080 ¢	\$2,196
<b>Reserves Charges</b>							
Spinning Reserves, per kW of Facility Cap.	364,192	364,192	275,668 kW	\$0.27	\$74,430	\$0.27	\$74,430
Supplemental Reserves, per kW of Facility Cap.	364,192	364,192	275,668 kW	\$0.27	\$74,430	\$0.27	\$74,430
Spinning Reserves Credit, per kW of Facility Cap.	0	0	0 kW	(\$0.27)	\$0	(\$0.27)	\$0
Supplemental Reserves Credit, per kW of Facility Cap.	0	0	0 kW	(\$0.27)	\$0	(\$0.27)	\$0
<b>Energy Charge - Schedule 200</b>							
Demand Charge, per kW of On-Peak demand	119,885	119,885	92,839 kW	\$1.19	\$110,478	\$1.75	\$162,468
On-Peak, per on-peak kWh	14,171,254	14,171,254	10,531,685 kWh	2.207 ¢	\$232,434	2.196 ¢	\$231,276
Off-Peak, per off-peak kWh	10,602,417	10,602,417	8,003,363 kWh	2.157 ¢	\$172,633	2.146 ¢	\$171,752
Off-Peak, per off-peak kWh	660,984	660,984	514,338 kWh		\$9,377		\$9,377
<b>Unscheduled Energy, per kWl</b>							
Subtotal	25,434,655	25,434,655	19,049,386 kWh		\$1,587,620		\$1,678,400
Schedule 80 Adjustment, per kW	119,885	119,885	92,839 kW	\$0.38	\$35,279	\$0.00	\$0
Subtotal					\$1,622,899		\$1,678,400
<b>Schedule 201</b>							
On-Peak, per on-peak kWh	14,171,254	14,171,254	10,531,685 kWh	2.429 ¢	\$255,815	2.429 ¢	\$255,815
Off-Peak, per off-peak kWh	10,602,417	10,602,417	8,003,363 kWh	2.379 ¢	\$190,400	2.379 ¢	\$190,400
<b>Total</b>	<b>25,434,655</b>	<b>25,434,655</b>	<b>19,049,386 kWh</b>		<b>\$2,069,114</b>	<b>Change</b>	<b>\$55,501</b>

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 Forecast 12 Months Ended December 31, 2014

Schedule	Actual	Normalized	Forecast	Present		Proposed	
	7/11-6/12 Units	7/11-6/12 Units	1/14 - 12/14 Units	Price	Dollars	Price	Dollars
<b>Schedule No. 76R/776R</b>							
<b>Large General Service/Partial Requirements Service - Economic Replacement Power Rider</b>							
Transmission & Ancillary Services Charge, per kW of Daily ERP On-Peak Demand							
Secondary	0	0	0 kW	\$0.030	\$0	\$0.049	\$0
Primary	0	0	0 kW	\$0.032	\$0	\$0.055	\$0
Transmission	0	0	0 kW	\$0.048	\$0	\$0.068	\$0
Daily ERP Demand Charge, per kW of Daily ERP On-Peak Demand							
Secondary	0	0	0 kW	\$0.166	\$0	\$0.146	\$0
Primary	0	0	0 kW	\$0.173	\$0	\$0.124	\$0
Transmission	0	0	0 kW	\$0.174	\$0	\$0.141	\$0
<b>Schedule No. 48/748 - Composite</b>							
<b>Large General Service (Secondary)</b>							
<b>Transmission &amp; Ancillary Services Charge</b>							
per kW of on-peak demand	1,575,031	1,575,031	1,536,500 kW	\$1.30	\$1,997,450	\$1.80	\$2,758,018
<b>System Usage Charge</b>							
T&A and Sch 201 related, per kWh	583,446,236	587,561,075	575,745,854 kWh			0.069 ¢	\$397,265
Sch 200 related, per kWh	583,446,236	587,561,075	575,745,854 kWh			0.067 ¢	\$385,750
<b>Distribution Charge</b>							
Basic Charge							
Facility Capacity ≤ 4,000 kW, per month	1,295	1,295	1,237 bill	\$470.00	\$581,390	\$420.00	\$519,540
Facility Capacity > 4,000 kW, per month	14	14	14 bill	\$880.00	\$12,320	\$800.00	\$11,200
Facilities Charge							
Facility Capacity ≤ 4,000 kW, per kW	1,753,444	1,753,444	1,709,811 kW	\$1.35	\$2,308,245	\$1.15	\$1,966,283
Facility Capacity > 4,000 kW, per kW	137,846	137,846	140,089 kW	\$1.25	\$175,111	\$1.10	\$154,098
Demand Charge, per kW of on-peak demand	1,575,031	1,575,031	1,536,500 kW	\$4.26	\$6,545,490	\$3.74	\$5,738,828
Reactive Power Charge, per kvar	423,134	423,134	404,234 kvar	65.00 ¢	\$262,752	65.00 ¢	\$262,752
<b>Energy Charge - Schedule 200</b>							
Demand Charge, per kW of On-Peak demand	1,575,031	1,575,031	1,536,500 kW	\$1.17	\$1,797,705	\$1.71	\$2,627,415
On-Peak, per on-peak kWh	375,591,468	378,198,468	370,279,657 kWh	2.374 ¢	\$8,790,439	2.408 ¢	\$8,916,334
Off-Peak, per off-peak kWh	207,854,768	209,362,607	205,466,197 kWh	2.324 ¢	\$4,775,034	2.358 ¢	\$4,844,893
Subtotal	583,446,236	587,561,075	575,745,854 kWh		\$27,245,936		\$28,582,376
Schedule 80 Adjustment, per kW	1,575,031	1,575,031	1,536,500 kW	\$0.28	\$430,220	\$0.00	\$0
Subtotal					\$27,676,156		\$28,582,376
Subtotal							
Schedule 201						2.730 ¢	\$10,108,635
On-Peak, per on-peak kWh	375,591,468	378,198,468	370,279,657 kWh	2.730 ¢	\$10,108,635	2.680 ¢	\$5,506,494
Off-Peak, per off-peak kWh	207,854,768	209,362,607	205,466,197 kWh	2.680 ¢	\$5,506,494	2.680 ¢	\$44,197,505
Total	583,446,236	587,561,075	575,745,854 kWh	0.000	\$43,291,285	Change	\$906,220
<b>Schedule No. 48/748 - Composite</b>							
<b>Large General Service (Primary)</b>							
<b>Transmission &amp; Ancillary Services Charge</b>							
per kW of on-peak demand	3,713,601	3,713,601	3,526,702 kW	\$1.36	\$4,796,315	\$1.94	\$6,841,802
<b>System Usage Charge</b>							
T&A and Sch 201 related, per kWh	1,609,915,537	1,609,915,537	1,529,472,682 kWh			0.082 ¢	\$1,254,168
Sch 200 related, per kWh	1,609,915,537	1,609,915,537	1,529,472,682 kWh			0.061 ¢	\$932,978
<b>Distribution Charge</b>							
Basic Charge							
Facility Capacity ≤ 4,000 kW, per month	783	783	754 bill	\$510.00	\$384,540	\$460.00	\$346,840
Facility Capacity > 4,000 kW, per month	382	382	356 bill	\$910.00	\$323,960	\$830.00	\$295,480
Facilities Charge							
Facility Capacity ≤ 4,000 kW, per kW	1,451,090	1,451,090	1,405,660 kW	\$0.75	\$1,054,245	\$1.25	\$1,757,075
Facility Capacity > 4,000 kW, per kW	2,908,840	2,908,840	2,744,263 kW	\$0.70	\$1,920,984	\$1.15	\$3,155,902
Demand Charge, per kW of on-peak demand	3,713,601	3,713,601	3,526,702 kW	\$4.43	\$15,623,290	\$3.17	\$11,183,172
Reactive Power Charge, per kvar	862,110	862,110	810,849 kvar	60.00 ¢	\$486,509	60.00 ¢	\$486,509
<b>Energy Charge - Schedule 200</b>							
Demand Charge, per kW of On-Peak demand	3,713,601	3,713,601	3,526,702 kW	\$1.18	\$4,161,508	\$1.74	\$6,136,461
On-Peak, per on-peak kWh	992,785,405	992,785,405	943,087,671 kWh	2.289 ¢	\$21,587,277	2.280 ¢	\$21,502,399
Off-Peak, per off-peak kWh	617,130,132	617,130,132	586,385,011 kWh	2.239 ¢	\$13,129,160	2.230 ¢	\$13,076,386
Subtotal	1,609,915,537	1,609,915,537	1,529,472,682 kWh		\$63,467,788		\$66,969,172
Schedule 80 Adjustment, per kW	3,713,601	3,713,601	3,526,702 kW	\$0.29	\$1,022,744	\$0.00	\$0
Subtotal					\$64,490,532		\$66,969,172
Subtotal							
Schedule 201						2.609 ¢	\$24,605,157
On-Peak, per on-peak kWh	992,785,405	992,785,405	943,087,671 kWh	2.609 ¢	\$24,605,157	2.559 ¢	\$15,005,592
Off-Peak, per off-peak kWh	617,130,132	617,130,132	586,385,011 kWh	2.559 ¢	\$15,005,592	2.559 ¢	\$106,579,921
Total	1,609,915,537	1,609,915,537	1,529,472,682 kWh		\$104,101,281	Change	\$2,478,640

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 Forecast 12 Months Ended December 31, 2014

Schedule	Actual 7/11-6/12 Units	Normalized 7/11-6/12 Units	Forecast 1/14 - 12/14 Units	Present		Proposed	
				Price	Dollars	Price	Dollars
Schedule No. 48/748 - Composite Large General Service (Transmission)							
<b>Transmission &amp; Ancillary Services Charge</b>							
per kW of on-peak demand	832,525	832,525	1,285,292 kW	\$1.77	\$2,274,967	\$2.30	\$2,952,958
<b>System Usage Charge</b>							
T&A and Sch 201 related, per kWh	528,557,000	528,557,000	829,896,081 kWh			0.061 ¢	\$506,237
Sch 200 related, per kWh	528,557,000	528,557,000	829,896,081 kWh			0.057 ¢	\$473,041
<b>Distribution Charge</b>							
Basic Charge							
Facility Capacity ≤ 4,000 kW, per month	36	36	36 bill	\$960.00	\$34,560	\$860.00	\$30,960
Facility Capacity > 4,000 kW, per month	36	36	58 bill	\$1,780.00	\$103,240	\$1,600.00	\$92,800
Facilities Charge							
Facility Capacity ≤ 4,000 kW, per kW	49,400	49,400	50,204 kW	\$1.15	\$57,735	\$1.35	\$67,775
Facility Capacity > 4,000 kW, per kW	826,354	826,354	1,280,310 kW	\$1.15	\$1,472,357	\$1.35	\$1,728,419
Demand Charge, per kW of on-peak demand	832,525	832,525	1,285,292 kW	\$4.47	\$5,745,255	\$3.61	\$4,643,117
Reactive Power Charge, per kvar	122,144	122,144	113,276 kvar	55.00 ¢	\$62,302	55.00 ¢	\$62,302
<b>Energy Charge - Schedule 200</b>							
Demand Charge, per kW of On-Peak demand	832,525	832,525	1,285,292 kW	\$1.19	\$1,529,497	\$1.75	\$2,249,261
On-Peak, per on-peak kWh	296,805,000	296,805,000	472,809,887 kWh	2.207 ¢	\$10,434,914	2.196 ¢	\$10,382,905
Off-Peak, per off-peak kWh	231,752,000	231,752,000	357,086,194 kWh	2.157 ¢	\$7,702,349	2.146 ¢	\$7,663,070
<b>Subtotal</b>	<b>528,557,000</b>	<b>528,557,000</b>	<b>829,896,081 kWh</b>		<b>\$29,417,176</b>		<b>\$30,852,845</b>
Schedule 80 Adjustment, per kW	832,525	832,525	1,285,292 kW	\$0.38	\$488,411	\$0.00	\$0
<b>Subtotal</b>					<b>\$29,905,587</b>		<b>\$30,852,845</b>
Schedule 201							
On-Peak, per on-peak kWh	296,805,000	296,805,000	472,809,887 kWh	2.429 ¢	\$11,484,552	2.429 ¢	\$11,484,552
Off-Peak, per off-peak kWh	231,752,000	231,752,000	357,086,194 kWh	2.379 ¢	\$8,495,081	2.379 ¢	\$8,495,081
<b>Total</b>	<b>528,557,000</b>	<b>528,557,000</b>	<b>829,896,081 kWh</b>		<b>\$49,885,220</b>	<b>Change</b>	<b>\$947,258</b>

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Actual 12 Months Ended June 30, 2012  
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Schedule	Actual 7/11-6/12 Units	Normalized 7/11-6/12 Units	Forecast 1/14 - 12/14 Units	Present		Proposed	
				Price	Dollars	Price	Dollars
<b>Schedule No. 15 - Composite</b>							
<b>Outdoor Area Lighting Service</b>							
No. of Customers	7,040	7,040	6,769				
<b>Transmission &amp; Ancillary Services Charge</b>							
per kWh	10,107,088	10,107,088	9,286,499 kWh	0.060 ¢	\$5,842	0.075 ¢	\$7,124
<b>System Usage Charge</b>							
T&A and Sch 201 related, per kWh	10,107,088	10,107,088	9,286,499 kWh			0.046 ¢	\$3,913
Sch 200 related, per kWh	10,107,088	10,107,088	9,286,499 kWh			0.048 ¢	\$4,596
<b>Distribution Charge</b>							
Distribution Charge, per kWh	10,107,088	10,107,088	9,286,499 kWh	7.880 ¢	\$732,292	8.161 ¢	\$757,856
<b>Energy Charge - Schedule 200</b>							
per kWh	10,107,088	10,107,088	9,286,499 kWh	2.046 ¢	\$189,638	2.117 ¢	\$196,688
<b>Subtotal</b>	10,107,088	10,107,088	9,286,499 kWh		\$927,773		\$970,177
Schedule 80 Adjustment, per kWh	10,107,088	10,107,088	9,286,499 kWh	0.011 ¢	\$1,022	0.000 ¢	\$0
<b>Subtotal</b>					\$928,795		\$970,177
Schedule 201							
per kWh	10,107,088	10,107,088	9,286,499 kWh	2.287 ¢	\$212,447	2.287 ¢	\$212,447
<b>Total</b>	10,107,088	10,107,088	9,286,499 kWh		\$1,141,241	Change	\$41,383
<b>Schedule No. 50</b>							
<b>Mercury Vapor Street Lighting Service</b>							
No. of Customers	246	246	251				
<b>Transmission &amp; Ancillary Services Charge</b>							
per kWh	8,902,125	8,902,125	7,823,337 kWh	0.060 ¢	\$5,006	0.075 ¢	\$6,114
<b>System Usage Charge</b>							
T&A and Sch 201 related, per kWh	8,902,125	8,902,125	7,823,337 kWh			0.046 ¢	\$3,218
Sch 200 related, per kWh	8,902,125	8,902,125	7,823,337 kWh			0.048 ¢	\$4,005
<b>Distribution Charge</b>							
Distribution Charge, per kWh	8,902,125	8,902,125	7,823,337 kWh	6.799 ¢	\$531,907	7.025 ¢	\$549,627
<b>Energy Charge - Schedule 200</b>							
per kWh	8,902,125	8,902,125	7,823,337 kWh	1.845 ¢	\$144,128	1.909 ¢	\$149,241
<b>Subtotal</b>	8,902,125	8,902,125	7,823,337 kWh		\$681,041		\$712,205
Schedule 80 Adjustment, per kWh	8,902,125	8,902,125	7,823,337 kWh	0.011 ¢	\$861	0.000 ¢	\$0
<b>Subtotal</b>					\$681,902		\$712,205
Schedule 201							
per kWh	8,902,125	8,902,125	7,823,337 kWh	1.880 ¢	\$147,131	1.880 ¢	\$147,131
<b>Total</b>	8,902,125	8,902,125	7,823,337 kWh		\$829,033	Change	\$30,303
<b>Schedule No. 51/751, 55</b>							
<b>Street Lighting Service, Company-Owned System</b>							
No. of Customers	702	702	747				
<b>Transmission &amp; Ancillary Services Charge</b>							
per kWh	18,868,176	18,868,176	19,612,310 kWh	0.060 ¢	\$12,504	0.075 ¢	\$13,711
<b>System Usage Charge</b>							
T&A and Sch 201 related, per kWh	18,868,176	18,868,176	19,612,310 kWh			0.046 ¢	\$8,769
Sch 200 related, per kWh	18,868,176	18,868,176	19,612,310 kWh			0.048 ¢	\$8,844
<b>Distribution Charge</b>							
Distribution Charge, per kWh	18,868,176	18,868,176	19,612,310 kWh	10.833 ¢	\$2,124,598	11.263 ¢	\$2,208,929
<b>Energy Charge - Schedule 200</b>							
per kWh	18,868,176	18,868,176	19,612,310 kWh	2.914 ¢	\$571,142	3.015 ¢	\$591,527
<b>Subtotal</b>	18,868,176	18,868,176	19,612,310 kWh		\$2,708,245		\$2,831,781
Schedule 80 Adjustment, per kWh	18,868,176	18,868,176	19,612,310 kWh	0.011 ¢	\$2,157	0.000 ¢	\$0
<b>Subtotal</b>					\$2,710,402		\$2,831,781
Schedule 201							
per kWh	18,868,176	18,868,176	19,612,310 kWh	2.967 ¢	\$582,552	2.967 ¢	\$582,552
<b>Total</b>	18,868,176	18,868,176	19,612,310 kWh		\$3,292,954	Change	\$121,380

PACIFIC POWER  
 State of Oregon

UE 263 Stipulated Base Rates

Billing Determinants  
 Actual 12 Months Ended June 30, 2012  
 Forecast 12 Months Ended December 31, 2014

Schedule	Actual 7/11-6/12 Units	Normalized 7/11-6/12 Units	Forecast 1/14 - 12/14 Units	Present		Proposed	
				Price	Dollars	Price	Dollars
<b>Schedule No. 52/752</b>							
Street Lighting Service, Company-Owned System							
No. of Customers	48	48	44				
<b>Transmission &amp; Ancillary Services Charge</b>							
per kWh	566,839	566,839	523,143 kWh	0.060 ¢	\$314	0.075 ¢	\$392
<b>System Usage Charge</b>							
T&A and Sch 201 related, per kWh	566,839	566,839	523,143 kWh			0.046 ¢	\$241
Sch 200 related, per kWh	566,839	566,839	523,143 kWh			0.048 ¢	\$251
<b>Distribution Charge</b>							
Distribution Charge, per kWh	566,839	566,839	523,143 kWh	7.904 ¢	\$41,339	8.183 ¢	\$42,809
<b>Energy Charge - Schedule 200</b>							
per kWh	566,839	566,839	523,143 kWh	2.233 ¢	\$11,682	2.310 ¢	\$12,085
<b>Subtotal</b>	566,839	566,839	523,143 kWh		\$53,335		\$55,778
Schedule 80 Adjustment, per kWh	566,839	566,839	523,143 kWh	0.011 ¢	\$58	0.000 ¢	\$0
<b>Subtotal</b>					\$53,393		\$55,778
Schedule 201							
per kWh	566,839	566,839	523,143 kWh	2.273 ¢	\$11,891	2.273 ¢	\$11,891
<b>Total</b>	566,839	566,839	523,143 kWh		\$65,284	Change	\$2,385
<b>Schedule No. 53/753</b>							
Street Lighting Service, Consumer-Owned System							
No. of Customers	253	253	266				
<b>Transmission &amp; Ancillary Services Charge</b>							
per kWh	9,668,960	9,668,960	8,966,764 kWh	0.060 ¢	\$5,380	0.075 ¢	\$6,725
<b>System Usage Charge</b>							
T&A and Sch 201 related, per kWh	9,668,960	9,668,960	8,966,764 kWh			0.046 ¢	\$4,125
Sch 200 related, per kWh	9,668,960	9,668,960	8,966,764 kWh			0.048 ¢	\$4,304
<b>Distribution Charge</b>							
Distribution Charge, per kWh	9,668,960	9,668,960	8,966,764 kWh	3.960 ¢	\$355,093	4.046 ¢	\$362,804
<b>Energy Charge - Schedule 200</b>							
per kWh	9,668,960	9,668,960	8,966,764 kWh	0.953 ¢	\$85,453	0.986 ¢	\$88,412
<b>Subtotal</b>	9,668,960	9,668,960	8,966,764 kWh		\$445,926		\$466,370
Schedule 80 Adjustment, per kWh	9,668,960	9,668,960	8,966,764 kWh	0.011 ¢	\$986	0.000 ¢	\$0
<b>Subtotal</b>					\$446,912		\$466,370
Schedule 201							
per kWh	9,668,960	9,668,960	8,966,764 kWh	0.970 ¢	\$86,978	0.970 ¢	\$86,978
<b>Total</b>	9,668,960	9,668,960	8,966,764 kWh		\$533,890	Change	\$19,458
<b>Schedule No. 54/754</b>							
Recreational Field Lighting							
<b>Transmission &amp; Ancillary Services Charge</b>							
per kWh	1,205,229	1,205,229	1,249,347 kWh	0.060 ¢	\$750	0.075 ¢	\$937
<b>System Usage Charge</b>							
T&A and Sch 201 related, per kWh	1,205,229	1,205,229	1,249,347 kWh			0.046 ¢	\$575
Sch 200 related, per kWh	1,205,229	1,205,229	1,249,347 kWh			0.048 ¢	\$600
<b>Distribution Charge</b>							
Basic Charge, Single Phase, per month	806	806	815 bill	\$6.00	\$4,890	\$6.00	\$4,890
Basic Charge, Three Phase, per month	430	430	435 bill	\$9.00	\$3,915	\$9.00	\$3,915
Distribution Energy Charge, per kWh	1,205,229	1,205,229	1,249,347 kWh	3.849 ¢	\$48,087	3.984 ¢	\$49,774
<b>Energy Charge - Schedule 200</b>							
per kWh	1,205,229	1,205,229	1,249,347 kWh	1.640 ¢	\$20,489	1.697 ¢	\$21,201
<b>Subtotal</b>	1,205,229	1,205,229	1,249,347 kWh		\$78,131		\$81,892
Schedule 80 Adjustment, per kWh	1,205,229	1,205,229	1,249,347 kWh	0.011 ¢	\$137	0.000 ¢	\$0
<b>Subtotal</b>					\$78,268		\$81,892
Schedule 201							
per kWh	1,205,229	1,205,229	1,249,347 kWh	1.672 ¢	\$20,889	1.672 ¢	\$20,889
<b>Total</b>	1,205,229	1,205,229	1,249,347 kWh		\$99,157	Change	\$3,624
<b>TOTAL OREGON (before emp. disc.)</b>	13,005,012,106	12,939,543,912	13,168,970,566		\$1,217,093,028		\$1,240,802,822
<b>Employee Discount</b>					(\$456,698)		(\$463,515)
<b>TOTAL OREGON</b>					\$1,216,636,330		\$1,240,339,307



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### CERTIFICATE OF SERVICE

I hereby certify that I served a true and correct copy of the foregoing document in Docket UE 263 on the following named person(s) on the date indicated below by email addressed to said person(s) at his or her last-known address(es) indicated below.

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DATED: July 9, 2013

  
Katherine McDowell