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Report is required by:  OAR 860-023-0151

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**CONNIE ASCHENBRENNER**  
Rate Design Senior Manager  
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April 28, 2023

**VIA ELECTRONIC FILING**

[puc.FilingCenter@puc.oregon.gov](mailto:puc.FilingCenter@puc.oregon.gov)

Re: RE90(11) - Idaho Power Company's Electric Service Reliability Annual Report for the Year 2022

Filing Center:

Pursuant to OAR 860-023-0151, Idaho Power Company transmits for electronic filing its Electric Service Reliability Annual Report for the Year 2022.

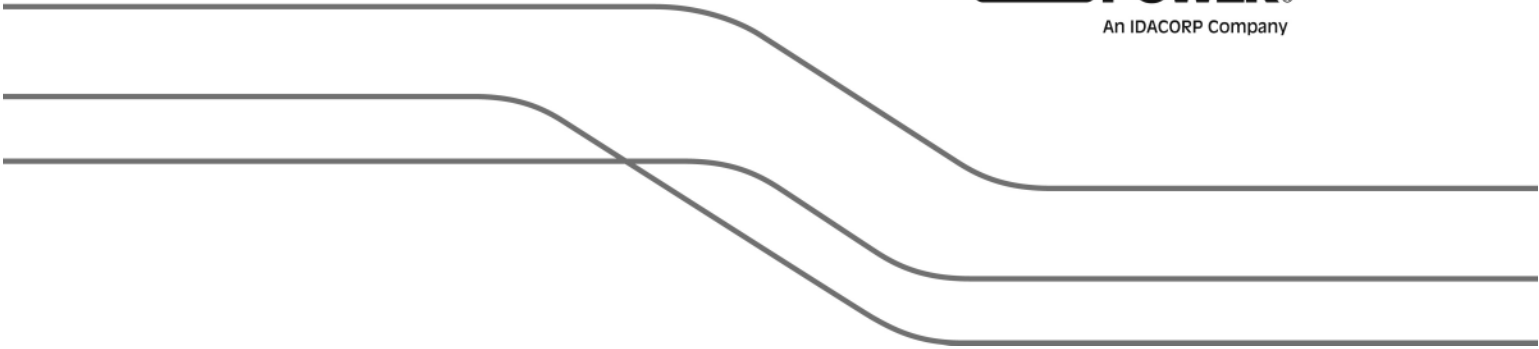
If you have any substantive questions, please call Jon Axtman at 208-388-5036.

Very truly yours,

A handwritten signature in blue ink that reads "Connie Aschenbrenner".

Connie Aschenbrenner

CA:cd  
Enclosure



**Idaho Power Company  
2022 Electric Service  
Reliability Annual Report**

**April 2023**  
2023 Idaho Power



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## EXECUTIVE SUMMARY

The information in this document presents Idaho Power's 2022 Electric Service Reliability Annual Report in accordance with OAR 860-023-0151. The report discusses the performance of Idaho Power's Oregon electric service through a narrative summary and includes several tables and figures.

At year-end 2022, Idaho Power served 19,847 customers from 64 distribution circuits served by 30 substations in the far central-eastern portion of Oregon. The composite performance of the circuits in 2022 included the following:

- 628 sustained (greater than five minutes) interruption events
- 15,547 customer interruptions
- 40,616 customer hours out
- System Average Interruption Frequency Index (SAIFI) of 0.78
- System Average Interruption Duration Index (SAIDI) of 2.05 hours
- Momentary Average Interruption Event Frequency Index (MAIFI<sub>E</sub>) of 1.97

Idaho Power used the calculation of a threshold for major event days (MEDs) as defined in the Institute of Electrical and Electronic Engineers (IEEE) Standard 1366 and monitored its Oregon service area for MED occurrences. All the indices at the circuit and system levels in this report are shown with and without MED events for years 2018-2022. Idaho Power's 2022 threshold in Oregon for a major event day ( $T_{MED}$ ) per the IEEE 1366 definition was a daily SAIDI of 10.66 minutes per customer. With the additional criterion of a daily customer average interruption duration index (CAIDI) of 5 hours (300 minutes) per OAR 860-023-0161, Idaho Power experienced 0 major event day in its Oregon service area in 2022. Idaho Power's calculated  $T_{MED}$  for 2023 in Oregon is 9.06 minutes per customer. The calculation of the  $T_{MED}$  and identification of major event days is done while considering all of Idaho Power's Oregon customers.

Compared to 2021, Idaho Power's Oregon service area SAIFI decreased by 0.70 interruptions per customer from 1.48 in 2021 to 0.78 in 2022. The average duration of sustained outages also decreased compared to last year; SAIDI decreased by 1.63 hours per customer from 3.68 in 2021 to 2.05 in 2022. Finally, MAIFI<sub>E</sub> increased in 2022 compared to 2021 by 0.17 momentary interruption events per customer from 1.80 in 2021 to 1.97 in 2022.

The attached charts and tables show Idaho Power's Oregon system performance over the previous five years for SAIFI, SAIDI and MAIFI<sub>E</sub> at the system and circuit level in accordance with OAR 860-023-0151 (2)(a). In addition to the reliability indices, a summary of sustained interruption causes is shown at the system level in accordance with OAR 860-023-0151 (2)(b). A table translating Idaho Power's cause categories to the cause categories listed in OAR 860-023-151 (2)(b) can be found in the Appendix. The Appendix also includes supplemental information such as substation, voltage, operating area and customers connected for each distribution circuit in accordance with OAR 860-023-0151 (2)(h). A map is also provided which shows the distribution circuits in Idaho Power's service area with Oregon customers in accordance with OAR 860-023-0151 (2)(g).

Idaho Power continues to collect detailed outage information for all sustained outage events through its Outage Management System (OMS). Historical data from the OMS is stored and circuit

performance is analyzed for the prioritization of capital projects to improve reliability. Idaho Power also continues to utilize data from its Smart Grid Monitoring system to calculate MAIFI<sub>E</sub> as it has in past years.

Idaho Power continues to implement programs and projects to improve customer service and electric service reliability. Company programs related to electric service reliability include the annual Oregon safety inspection/reliability patrols, the line clearing and vegetation management program, the pole inspection and treatment program, and annual maintenance and capital projects that replace aging assets and improve reliability.

## DEFINITIONS

**CAIDI** – Customer Average Interruption Duration Index; the average duration that a customer experienced per sustained outage (greater than 5 minutes).

**CHO** – Customer Hours Out; CMI divided by 60.

**CI** – Customer Interruptions; the total number of customer interruptions from sustained outages (greater than 5 minutes).

**CMI** – Customer Minutes of Interruption; the total number of customer minutes of interruption from sustained outages (greater than 5 minutes). This is calculated as the product of customer interruptions and outage duration in minutes.

**IEEE** – The Institute of Electrical and Electronic Engineers.

**IEEE 1366** – The Institute of Electrical and Electronic Engineers (IEEE) Standard 1366 entitled *IEEE Guide for Electric Power Distribution Reliability Indices* (the 2012 edition), approved on May 14, 2012 by IEEE-SA Standards Board.

**MAIFI<sub>E</sub>** – Momentary Average Interruption Event Frequency Index; the average number of momentary interruption events per customer (less than or equal to 5 minutes).

**Major Event** – An event that exceeds the reasonable design and/or operational limits of the electric power system. A major event includes at least one major event day (MED).

**MED** – Major Event Day; a day when the daily SAIDI exceeds a predefined threshold value.

**MedEx** – Major Event Day Excluded; this suffix is used after a reliability index to indicate major event days are excluded. For example, SAIFI MedEx is SAIFI excluding major event days.

**OMS** – Outage Management System; refers to Idaho Power’s system for distribution system mobile workforce, switching and outage event tracking.

**Operating Area** – Idaho Power’s customers in Oregon are split into two operating areas: 1) the Jordan Valley region of the reporting area served by the Canyon Operations Center in Caldwell, ID and 2) the rest of the reporting area served by the Western Operations Center in Payette, ID. Approximately 97% of Idaho Power’s customers in Oregon are within the Western operating area, while the remaining 3% of Idaho Power’s customers in Oregon are within the Canyon operating area.

**Reporting Area** – Idaho Power’s entire service area in Oregon.

**SAIDI** – System Average Interruption Duration Index; the average duration from all sustained outages that a customer experienced per year (greater than 5 minutes).

**SAIFI** – System Average Interruption Frequency Index; the average frequency of sustained outages that a customer experienced per year (greater than 5 minutes).

**SGM** – Smart Grid Monitor; refers to Idaho Power’s system for monitoring momentary interruption events on its distribution network.

**T<sub>MED</sub>** – A major event day threshold value.



# SYSTEM SAIDI, SAIFI AND MAIFI<sub>E</sub>

## System SAIDI

Year	2018	2019	2020	2021	2022
SAIDI	2.47	2.01	3.09	3.69	2.05
SAIDI MedEx	2.47	1.70	2.87	3.69	2.05

Table 1 Five Years of System SAIDI

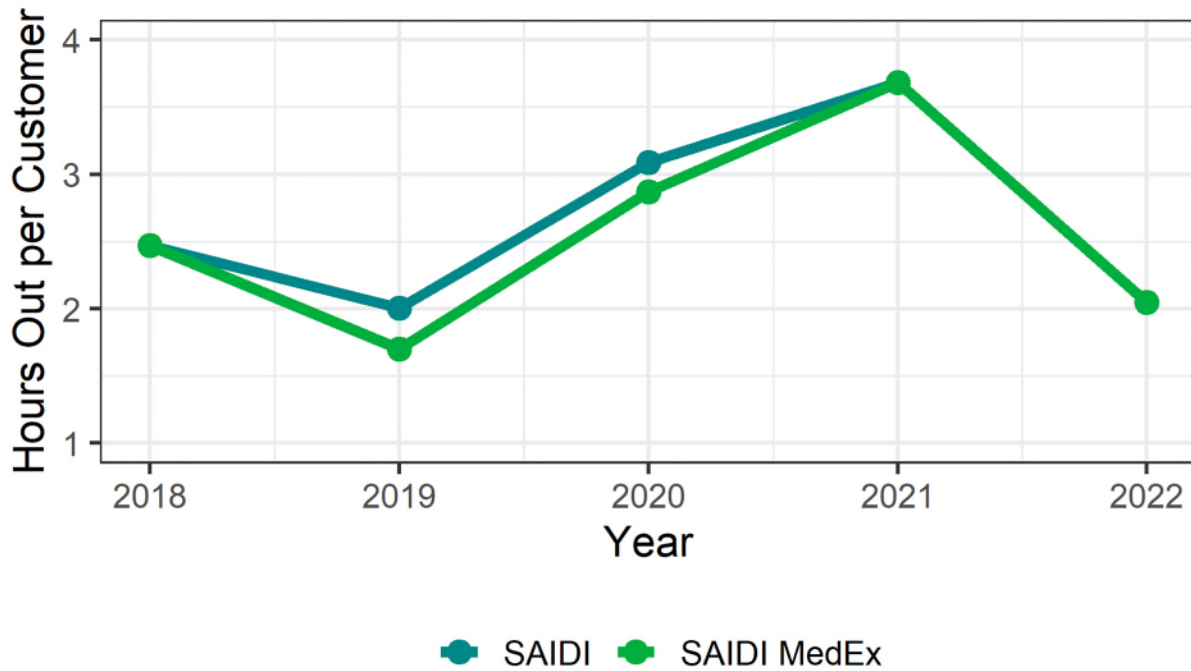


Figure 1 Five Years of System SAIDI

### System SAIFI

Year	2018	2019	2020	2021	2022
SAIFI	0.95	0.63	0.97	1.48	0.78
SAIFI MedEx	0.95	0.63	0.94	1.48	0.78

Table 2 Five Years of System SAIFI

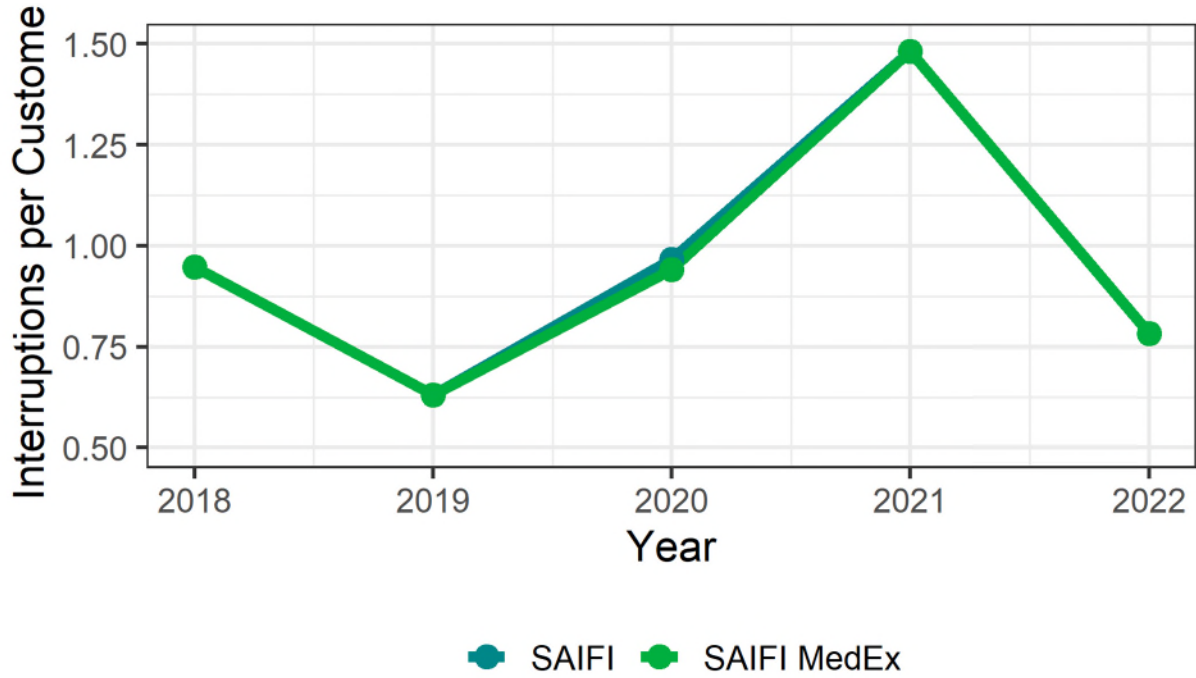


Figure 2 Five Years of System SAIFI

### System MAIFI<sub>E</sub>

Year	2018	2019	2020	2021	2022
MAIFI <sub>E</sub>	3.16	2.28	2.07	1.80	1.97
MAIFI <sub>E</sub> MedEx	3.16	2.28	2.07	1.80	1.97

Table 3 Five Years of System MAIFI<sub>E</sub>

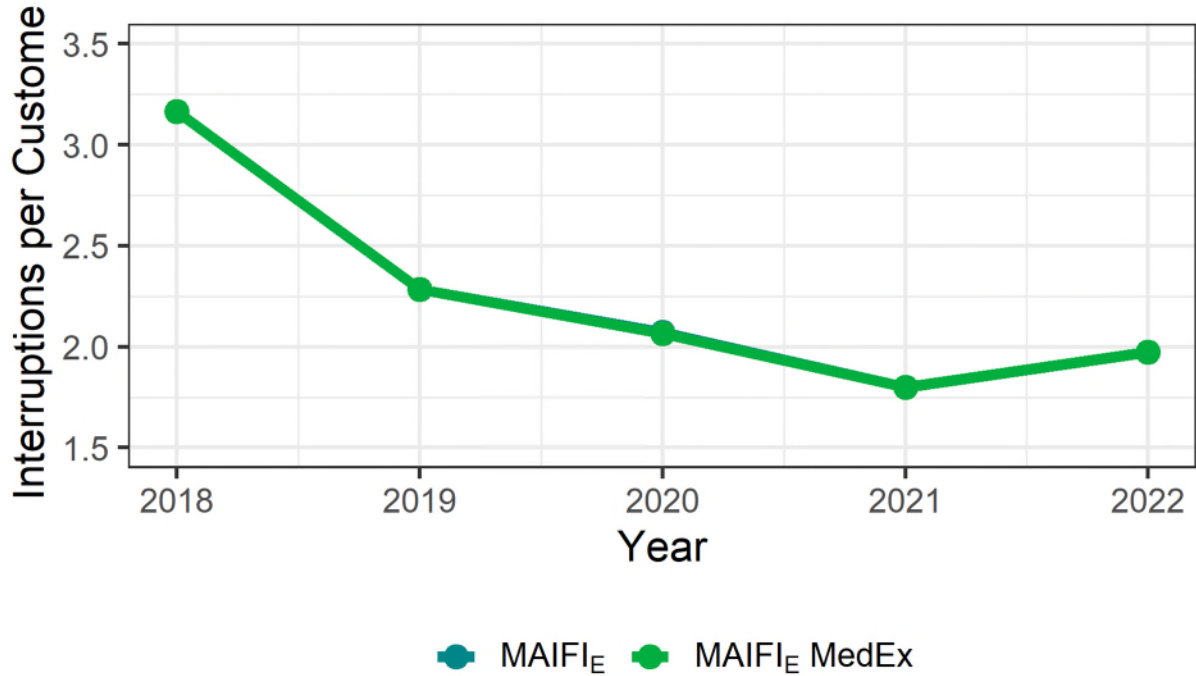


Figure 3 Five Years of System MAIFI<sub>E</sub>





## Sustained Interruption Event Causes

Cause	Number of Sustained Interruption Events					Percent of Total Sustained Interruption Events				
	2018	2019	2020	2021	2022	2018	2019	2020	2021	2022
Distribution – Equipment	159	172	150	197	130	24.4%	25.2%	21.5%	25.3%	20.7%
Distribution – Lightning	10	23	8	16	8	1.5%	3.4%	1.1%	2.1%	1.3%
Distribution – Other	46	46	41	27	29	7.1%	6.7%	5.9%	3.5%	4.6%
Distribution – Planned	91	119	133	125	121	14.0%	17.4%	19.0%	16.0%	19.3%
Distribution – Public	59	54	54	69	67	9.1%	7.9%	7.7%	8.9%	10.7%
Distribution – Unknown	72	62	99	108	106	11.1%	9.1%	14.2%	13.9%	16.9%
Distribution – Vegetation	79	91	120	128	68	12.1%	13.3%	17.2%	16.4%	10.8%
Distribution – Weather (Non-Lightning)	16	25	17	7	23	2.5%	3.7%	2.4%	0.9%	3.7%
Distribution – Wildlife	93	82	55	73	64	14.3%	12.0%	7.9%	9.4%	10.2%
Loss of Supply – Substation	7	3	2	5	4	1.1%	0.4%	0.3%	0.6%	0.6%
Loss of Supply – Transmission	19	6	20	24	8	2.9%	0.9%	2.9%	3.1%	1.3%
<b>Total</b>	<b>651</b>	<b>683</b>	<b>699</b>	<b>779</b>	<b>628</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>

*Table 4 Five Years of Sustained Interruption Event Causes*

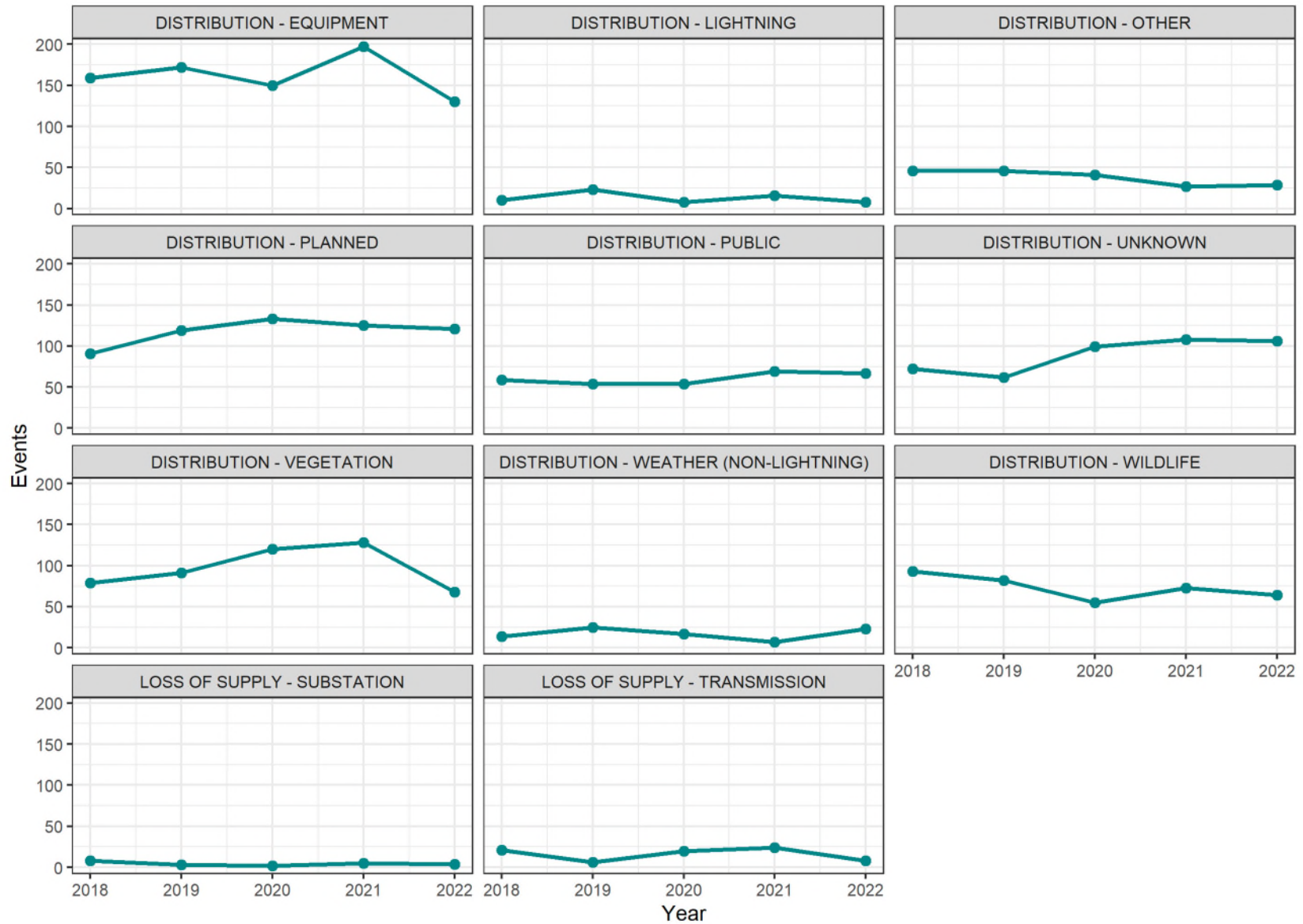


Figure 4 Five Years of Sustained Interruption Events by Cause

<b>Cause</b>	<b>Events</b>	<b>Hours Out</b>	<b>Event Ranking</b>	<b>Hours Out Ranking</b>
Distribution – Equipment	130	429.5	1	2
Distribution – Lightning	8	22.8	9	9
Distribution – Other	29	102.5	7	8
Distribution – Planned	121	756.5	2	1
Distribution – Public	67	231.3	5	4
Distribution – Unknown	106	267.6	3	3
Distribution – Vegetation	68	192.1	4	5
Distribution – Weather (non-Lightning)	23	112.5	8	7
Distribution – Wildlife	64	164.6	6	6
Loss of Supply – Substation	4	7.8	10	11
Loss of Supply – Transmission	8	14.7	9	10
<b>Total</b>	<b>628</b>	<b>2,302.8</b>		

*Table 5 2022 Sustained Interruption Event Cause Ranking*

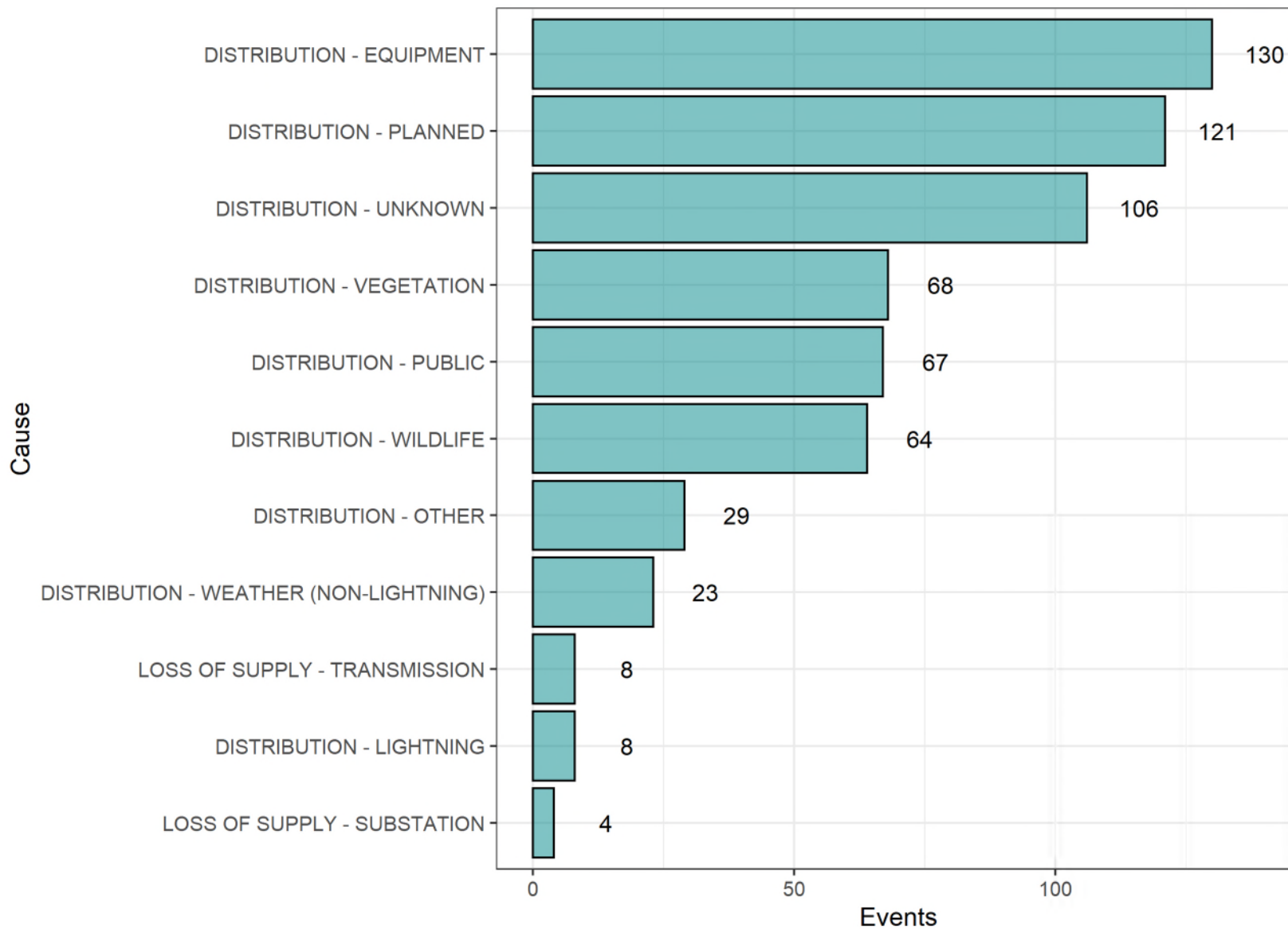


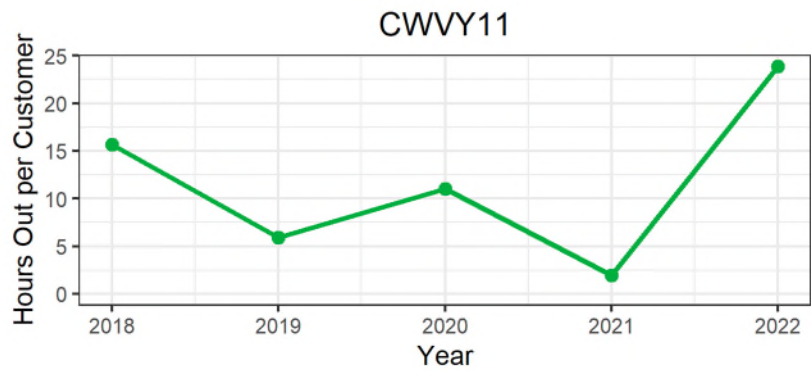
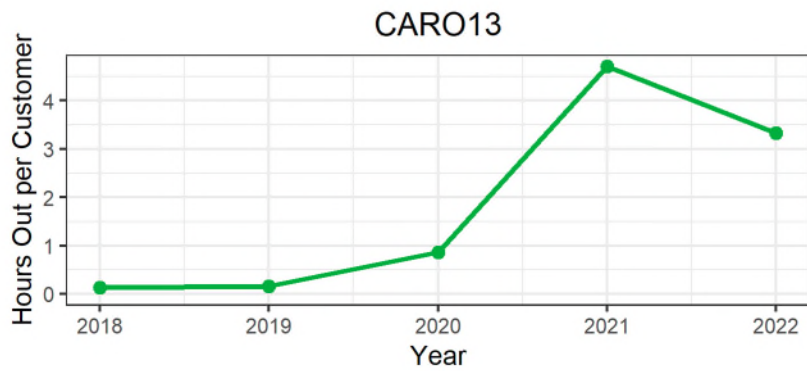
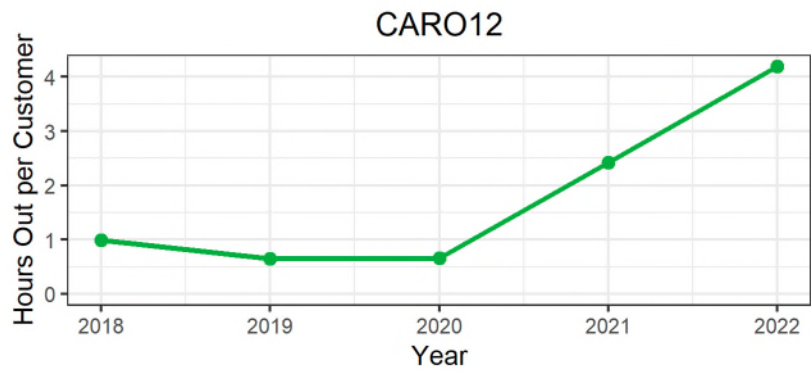
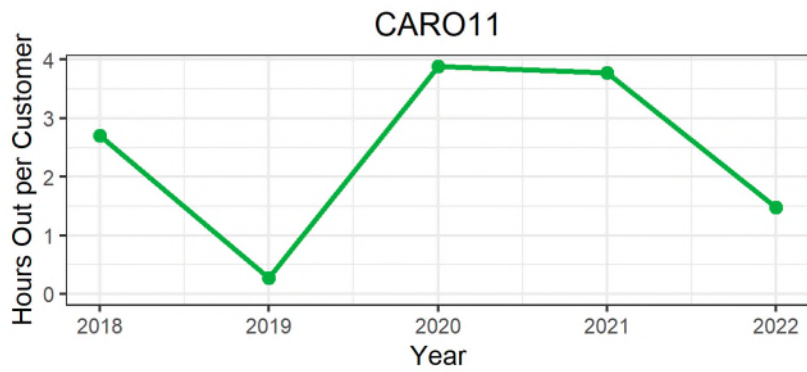
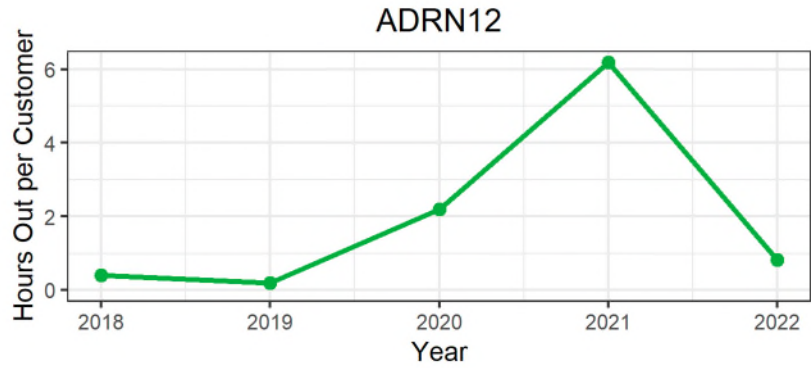
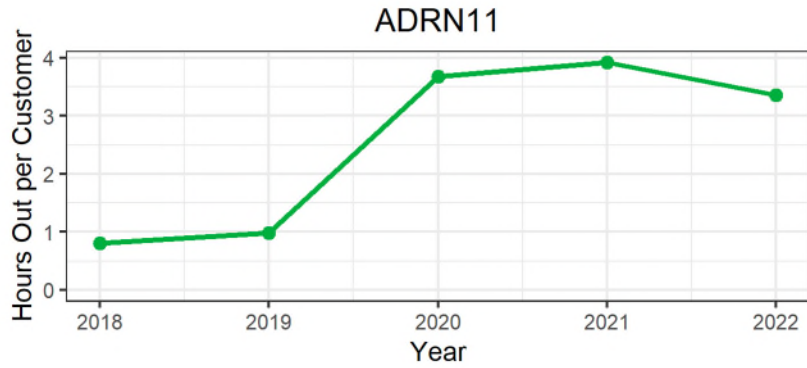
Figure 5 2022 Ranking of Sustained Interruption Event Causes

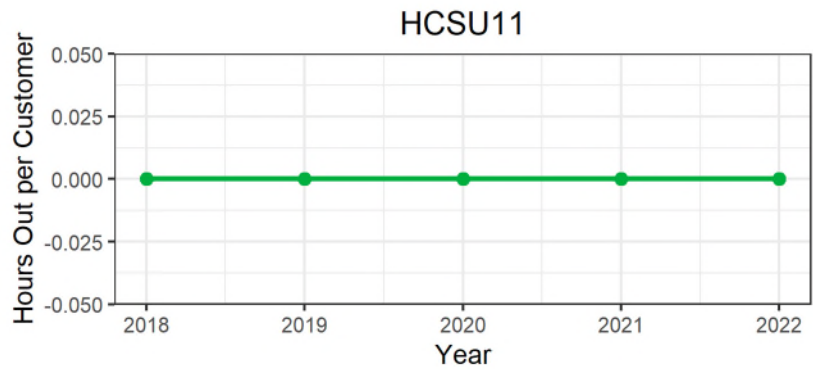
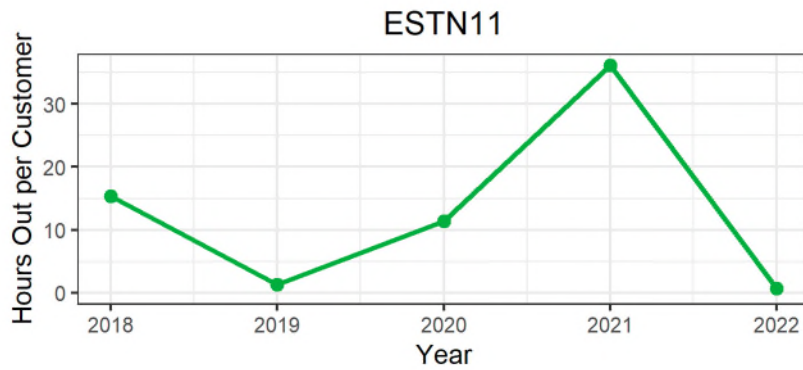
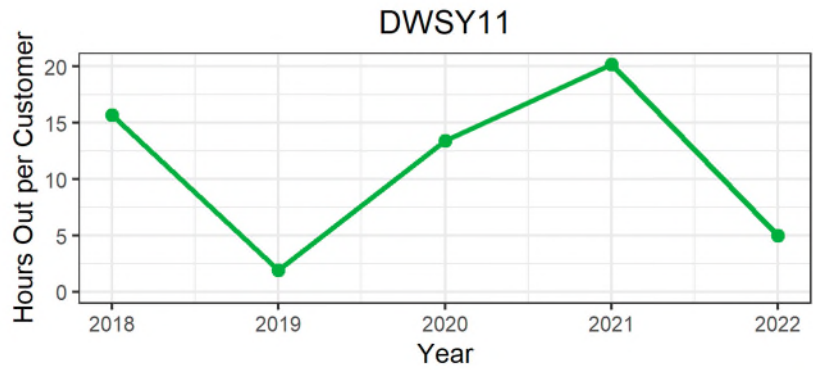
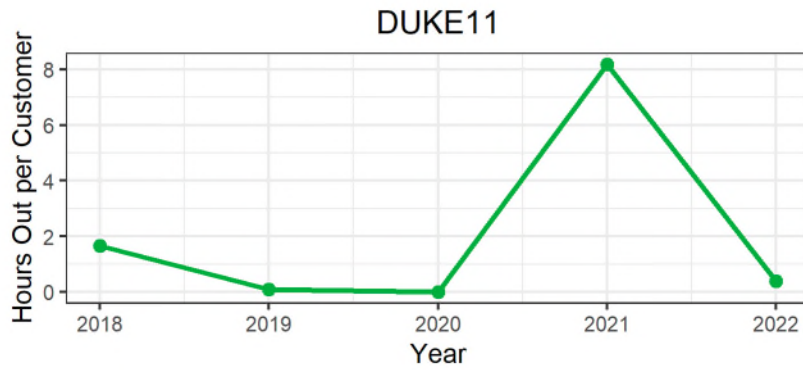
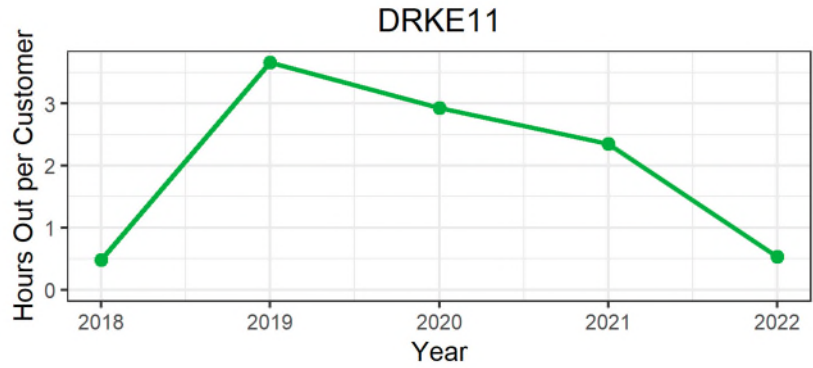
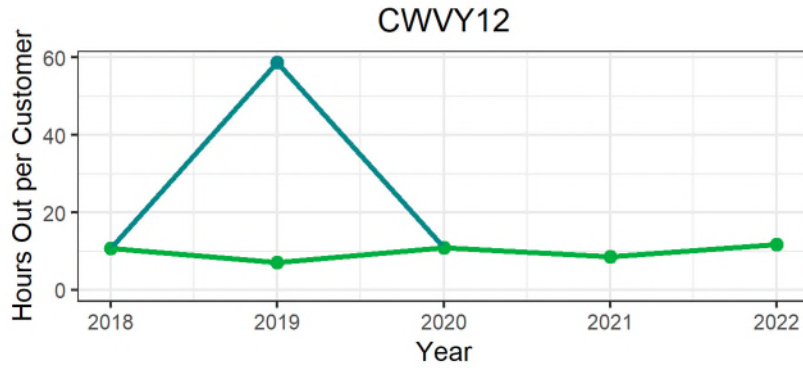
# CIRCUIT SAIDI, SAIFI AND MAIFI<sub>E</sub>

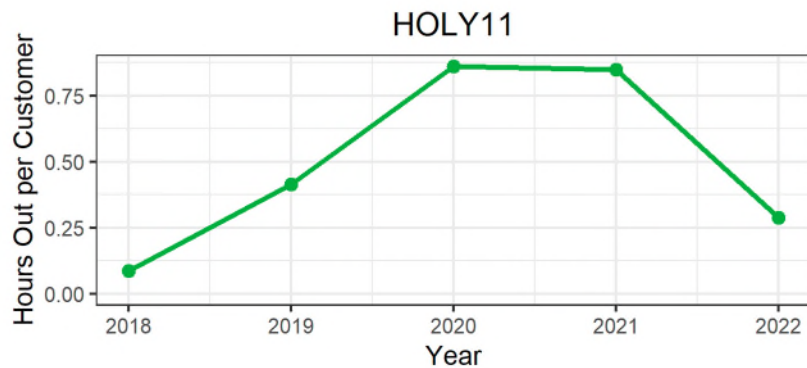
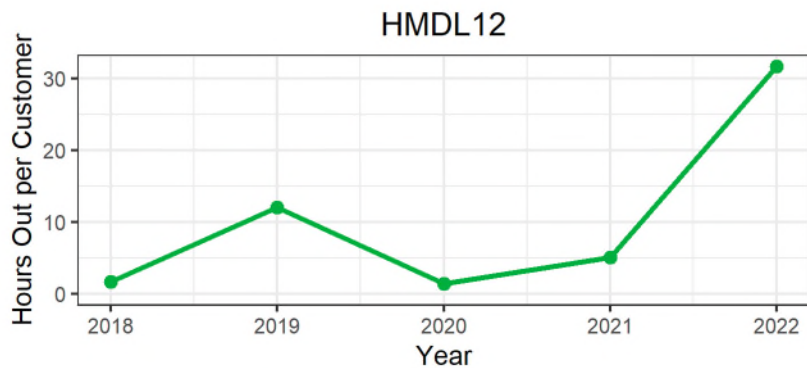
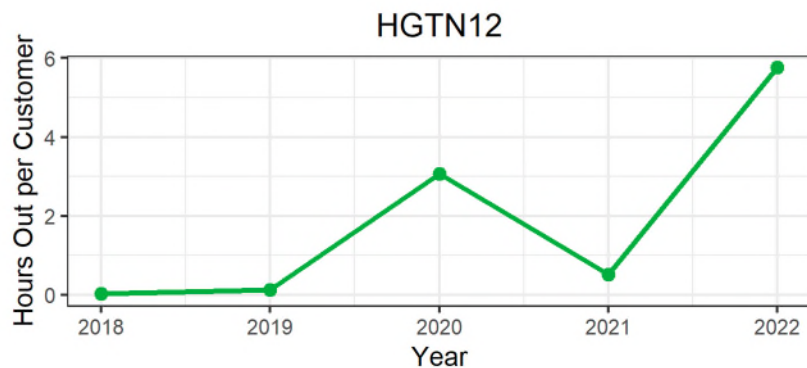
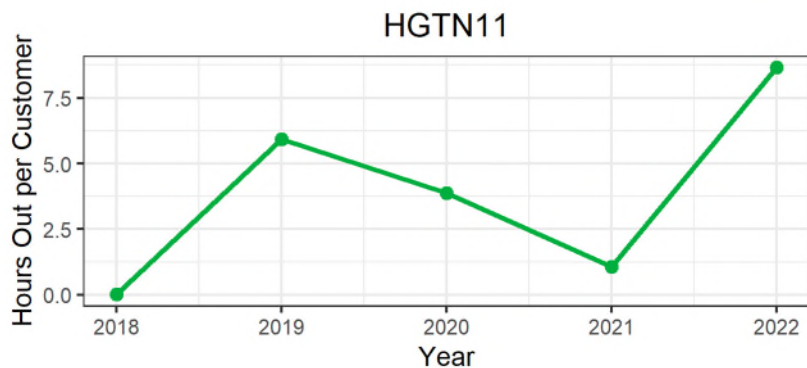
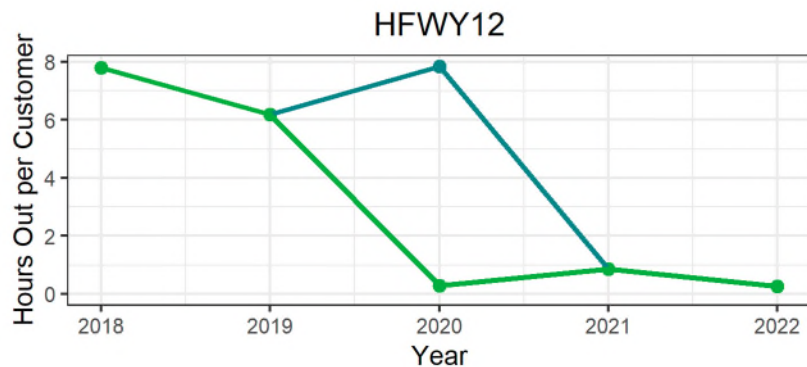
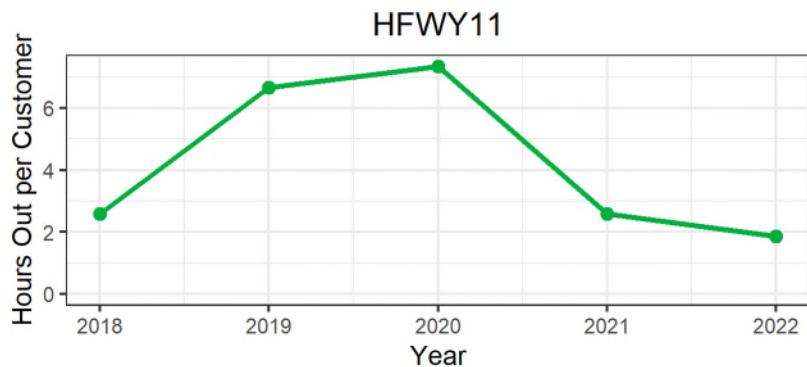
## Five Years of Circuit SAIDI

Circuit	2018	2019	2020	2021	2022	2022 MedEx
ADRN11	0.83	0.99	3.68	3.93	3.36	3.36
ADRN12	0.41	0.19	2.19	6.21	0.82	0.82
CARO11	2.70	0.28	3.89	3.78	1.48	1.48
CARO12	0.99	0.65	0.66	2.42	4.20	4.20
CARO13	0.13	0.16	0.86	4.71	3.33	3.33
CWVY11	16.00	5.93	11.00	1.96	23.89	23.89
CWVY12	10.77	59.83	10.99	8.55	11.77	11.77
DRKE11	0.48	3.70	2.93	2.35	0.53	0.53
DUKE11	1.90	0.11	0.00	8.18	0.39	0.39
DWSY11	15.68	1.94	13.44	20.21	5.01	5.01
ESTN11	15.40	1.27	11.40	36.14	0.67	0.67
HCSU11	0.00	0.00	0.00	0.00	0.00	0.00
HFVY11	2.60	6.70	7.36	2.58	1.86	1.86
HFVY12	7.87	6.20	7.84	0.86	0.26	0.26
HGTN11	0.01	6.00	3.88	1.06	8.67	8.67
HGTN12	0.03	0.13	3.06	0.52	5.77	5.77
HMDL12	1.67	12.11	1.43	5.10	31.71	31.71
HOLY11	0.09	0.43	0.86	0.85	0.29	0.29
HOLY12	0.41	1.72	0.92	0.64	0.14	0.14
HOLY13	1.35	3.69	1.08	1.35	8.90	8.90
HOLY14	NA	1.33	0.00	0.00	4.32	4.32
HOPE11	3.32	1.36	6.11	6.46	0.49	0.49
HRPR11	2.03	3.66	14.32	15.33	0.29	0.29
HRPR12	6.02	4.54	9.70	25.32	3.98	3.98
JMSN11	2.24	6.41	3.50	2.09	5.19	5.19
JMSN12	1.10	1.18	2.15	4.34	0.91	0.91
JNTA11	3.93	1.31	10.89	20.88	1.80	1.80
JNTA12	4.73	1.33	12.08	34.56	0.06	0.06
JNVY11	2.59	0.17	17.02	0.09	0.16	0.16
JNVY12	1.70	0.10	16.29	2.64	2.90	2.90
JNVY31	3.37	6.40	19.07	13.73	7.17	7.17
LIME11	5.65	1.47	6.87	2.92	5.73	5.73
MRBT41	2.78	2.61	4.15	5.28	2.98	2.98
MRBT42	2.65	1.78	0.00	6.29	7.15	7.15
NYSA11	0.21	3.23	0.10	1.42	0.35	0.35
NYSA12	1.87	1.12	0.20	3.49	2.40	2.40
NYSA13	0.22	0.77	1.71	0.72	1.84	1.84
NYSA14	0.22	1.21	0.31	2.14	0.04	0.04
NYSA15	0.00	0.00	0.00	329.78	1.49	1.49
OBPR11	0.00	0.00	0.00	0.00	0.00	0.00
OIDA11	0.78	1.73	2.77	3.05	1.80	1.80
OIDA12	0.00	5.58	0.00	0.00	0.00	0.00
ONTO14	0.00	0.04	0.00	0.00	0.00	0.00
ONTO18	1.48	0.55	0.03	0.32	0.11	0.11
ONTO19	2.05	0.59	0.55	2.52	0.13	0.13
ONTO20	0.51	0.63	0.98	0.54	0.36	0.36
ONTO23	0.28	0.00	0.00	1.23	0.55	0.55
ONTO24	11.00	2.13	0.48	1.94	2.05	2.05
ONTO25	0.12	1.50	0.03	0.11	1.81	1.81
OYDM11	0.28	2.97	0.00	3.87	0.33	0.33
PNCK11	0.69	1.38	27.39	0.00	3.07	3.07
PNCK12	0.00	0.00	4.48	12.97	1.06	1.06
PRMA12	5.04	0.23	0.00	6.61	60.76	60.76
PRMA42	7.15	0.89	5.95	12.50	3.25	3.25
RKVL11	1.29	0.30	17.07	0.05	1.71	1.71
UNTY11	12.35	0.30	5.99	2.37	7.38	7.38
UNTY12	11.57	0.81	6.85	7.66	0.59	0.59
VALE11	0.92	0.33	0.10	4.10	0.30	0.30
VALE12	0.15	0.00	0.00	0.70	0.23	0.23
VALE13	0.69	0.34	3.42	3.15	0.08	0.08
VALE14	6.49	0.31	3.14	1.68	0.58	0.58
VALE15	2.72	0.26	0.48	1.18	1.24	1.24
WESR13	1.89	1.37	1.04	5.26	7.64	7.64
WESR14	6.98	1.62	1.71	8.70	6.46	6.46

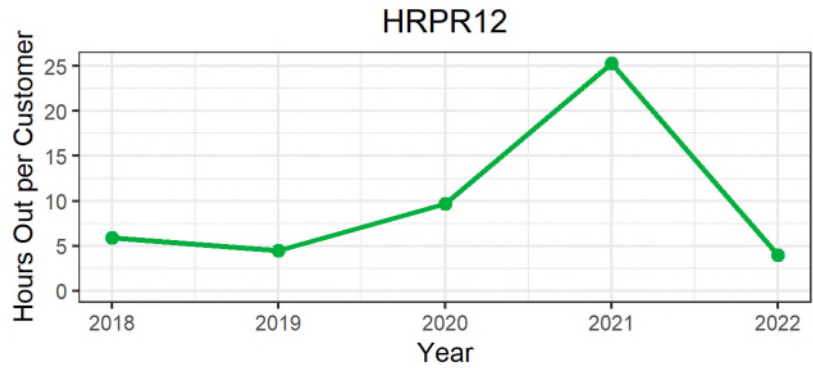
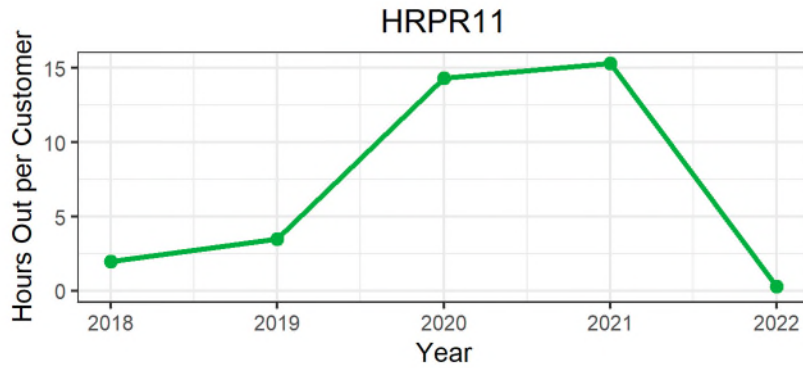
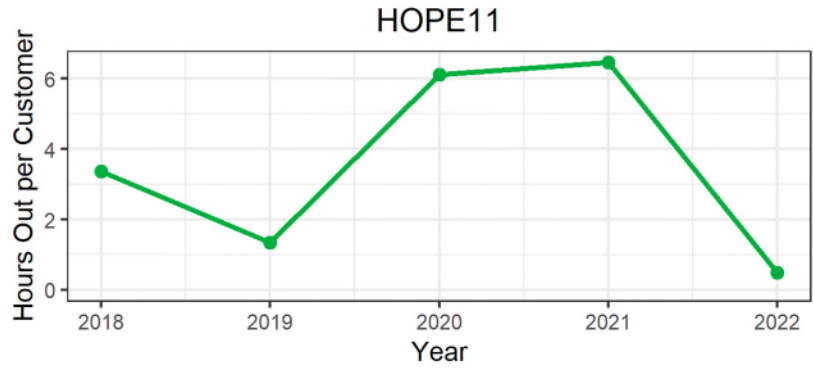
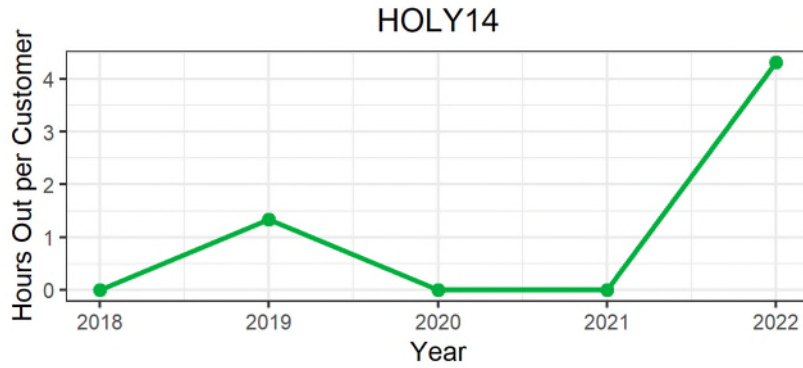
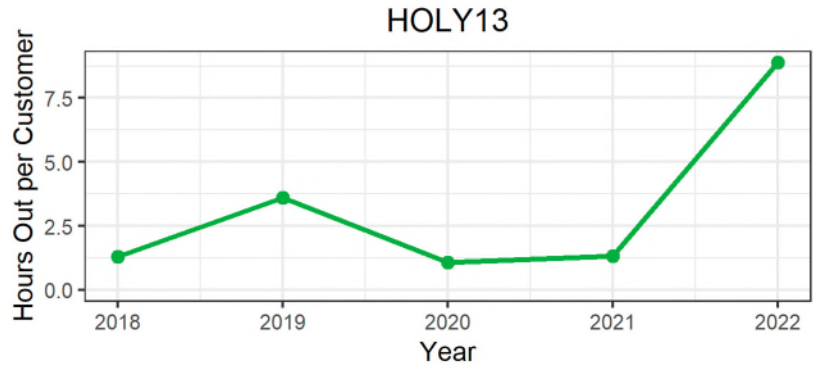
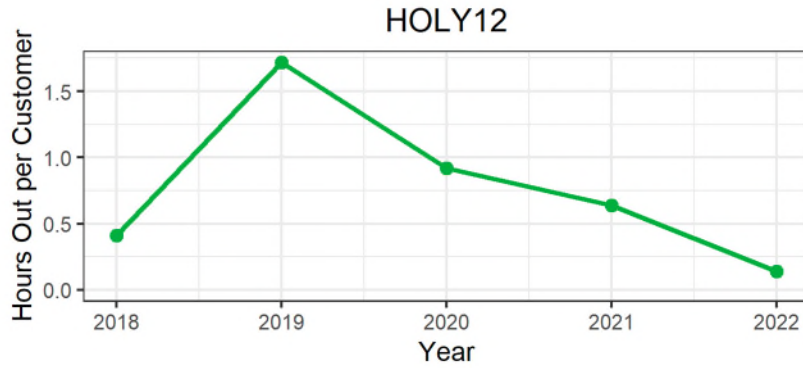
Table 6 Five Years of Circuit SAIDI

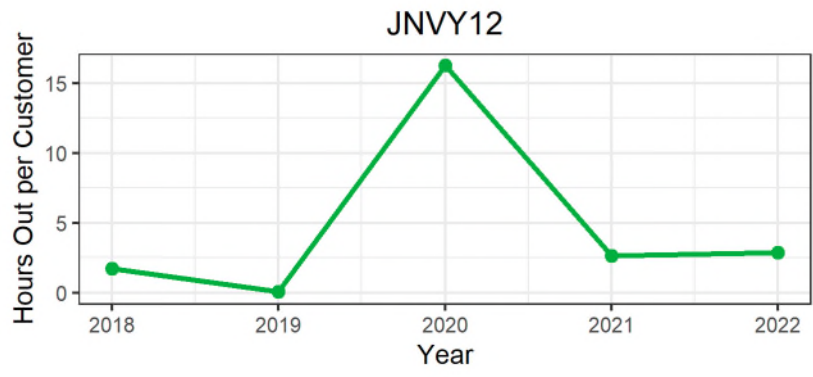
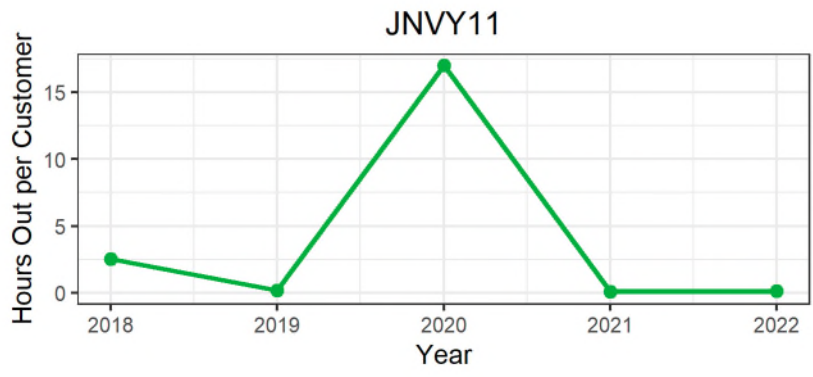
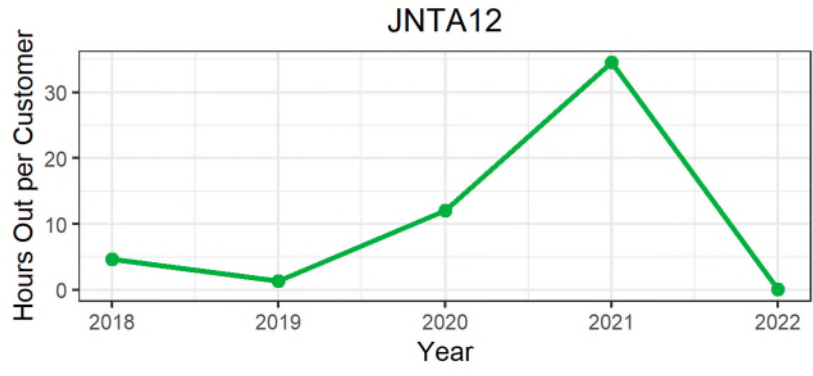
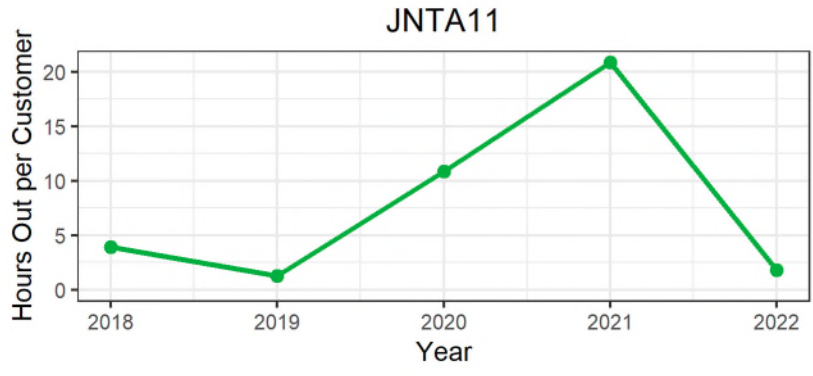
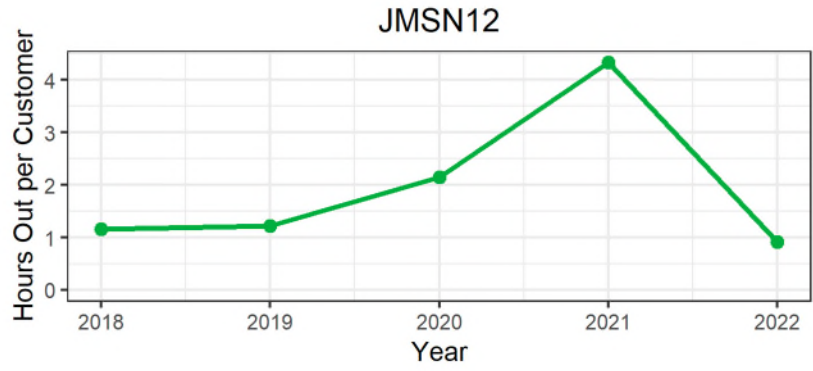
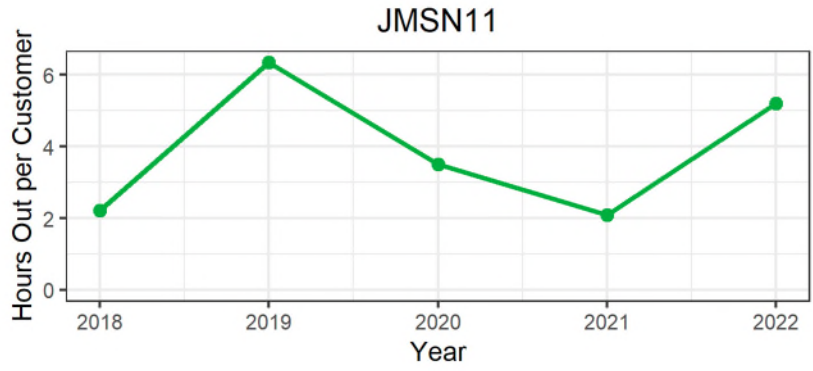


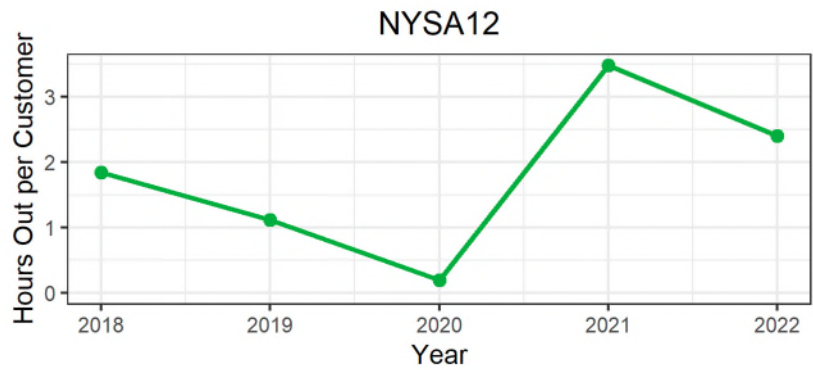
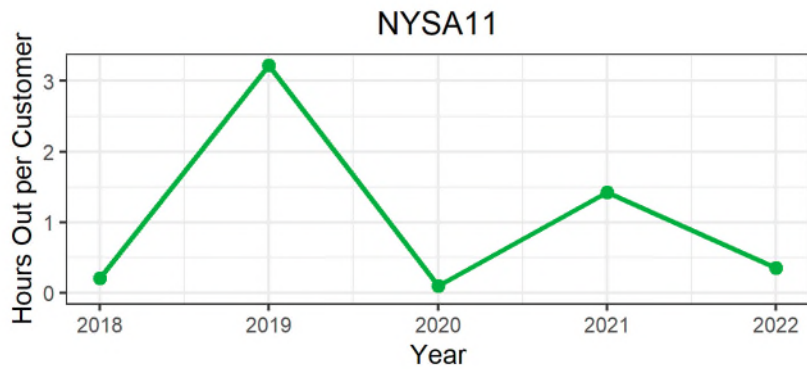
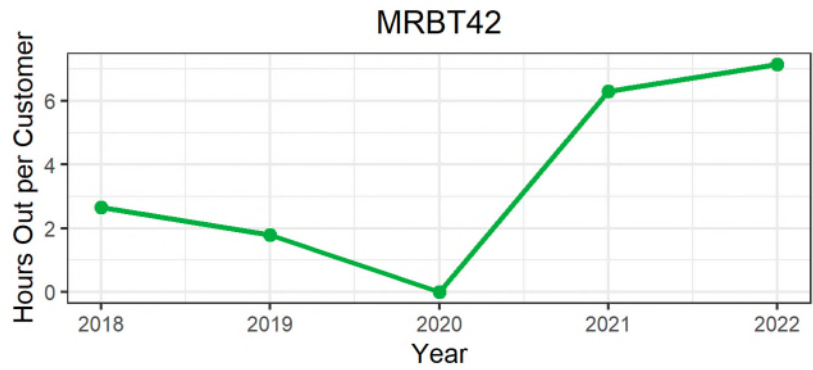
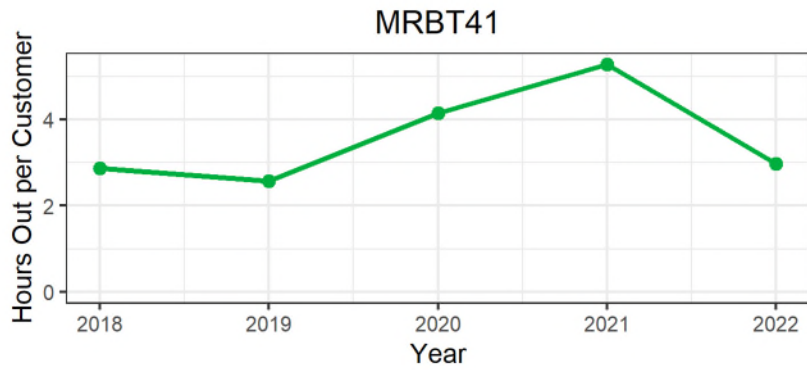
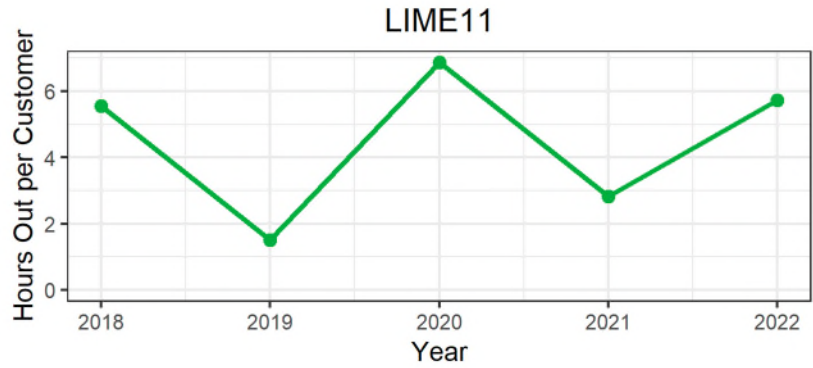
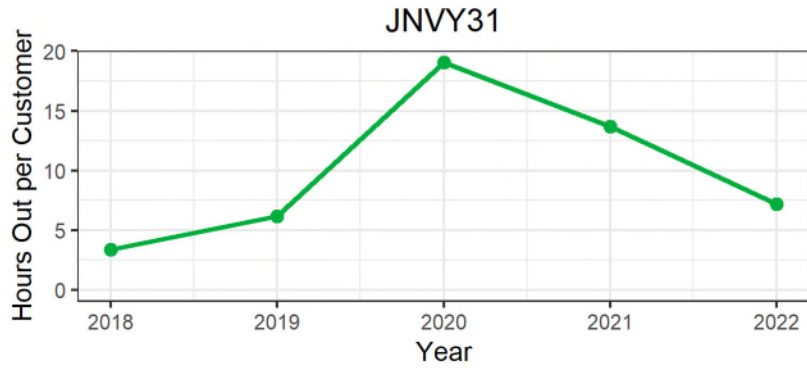


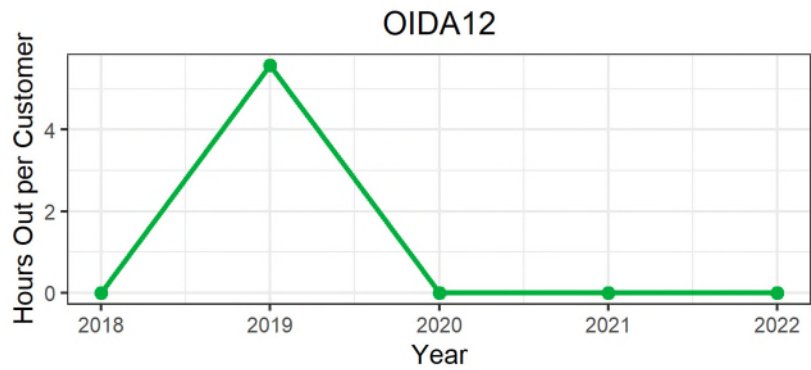
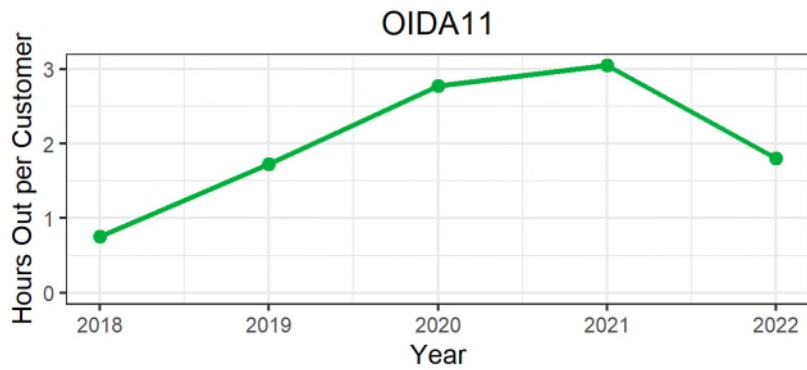
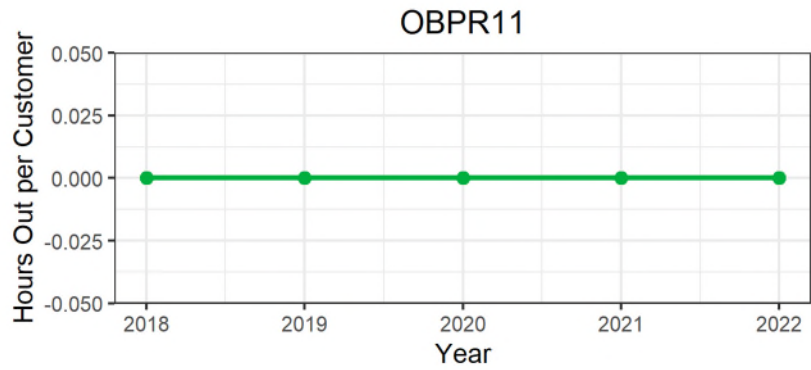
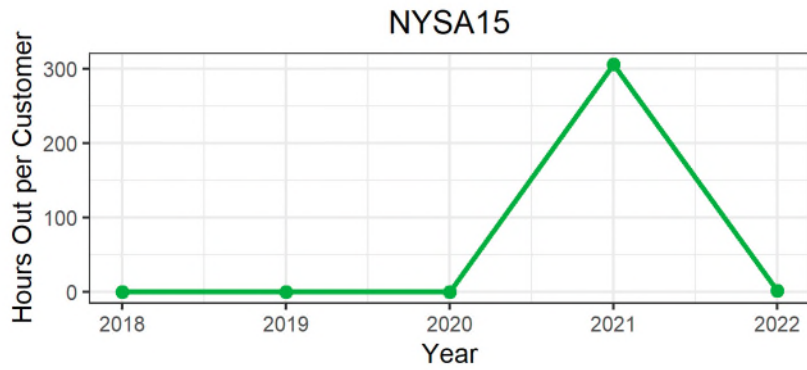
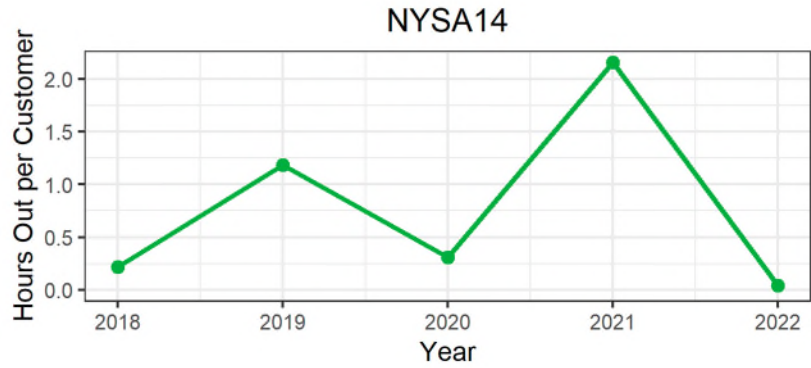
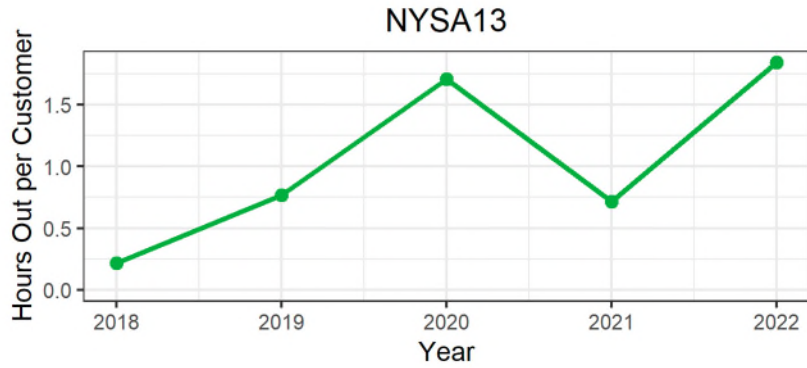


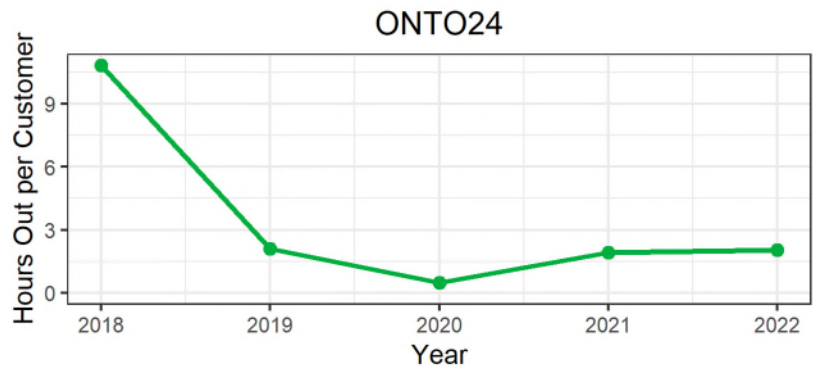
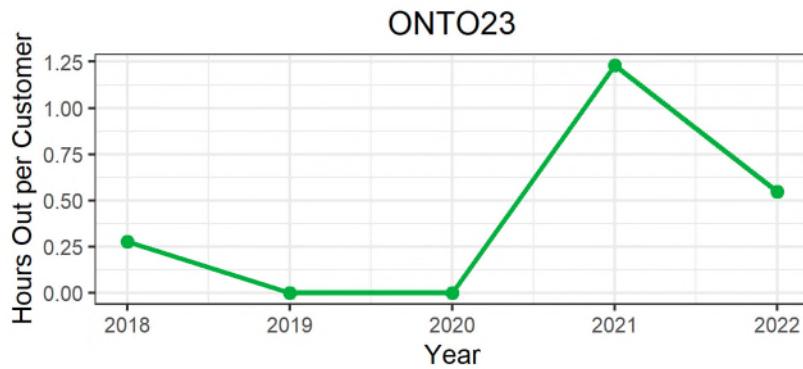
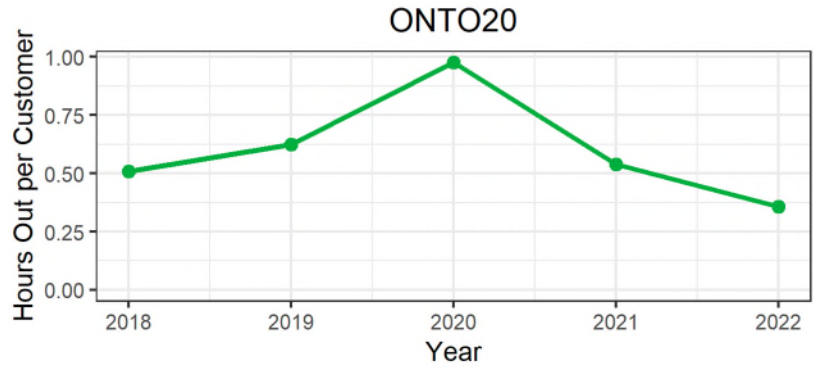
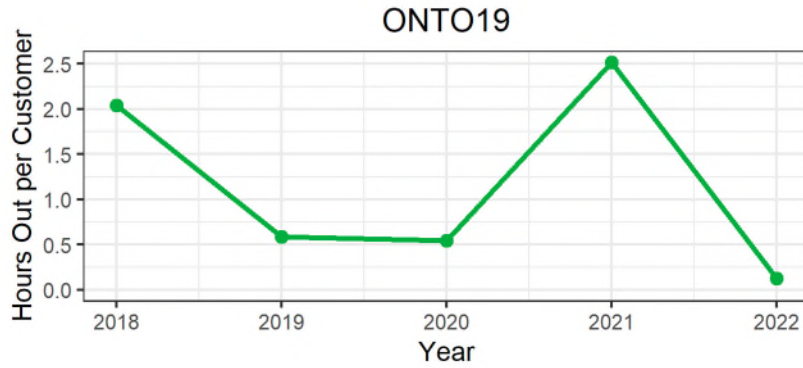
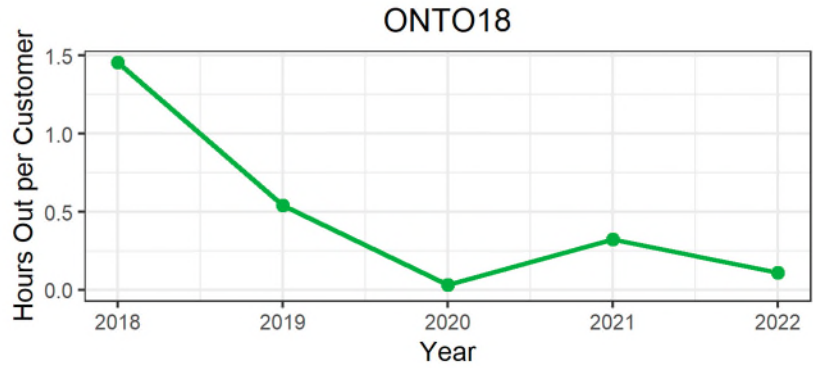
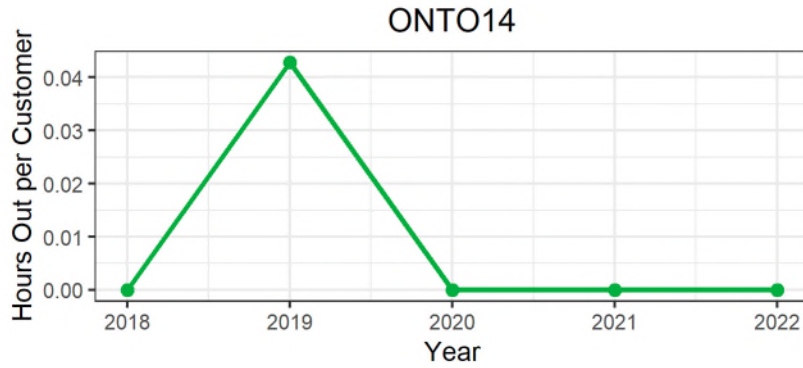


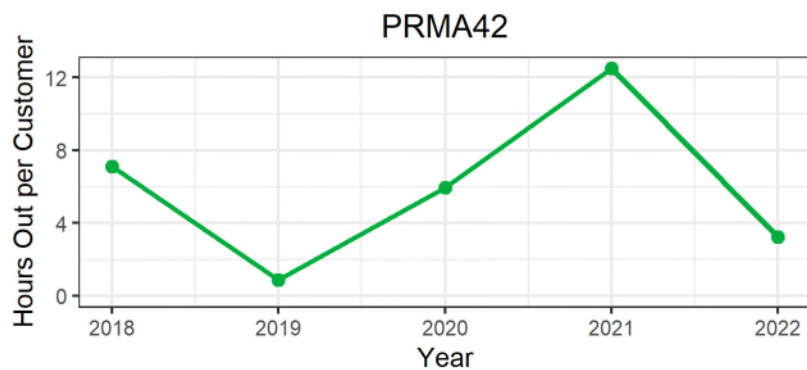
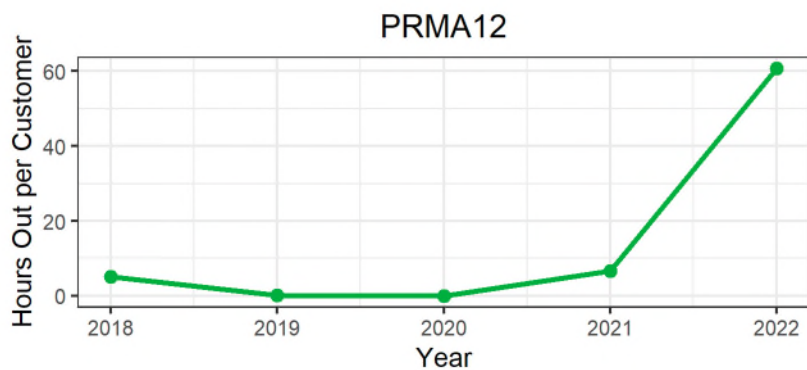
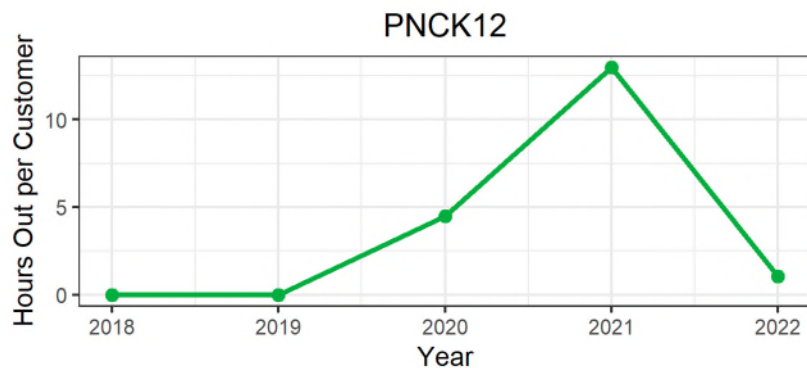
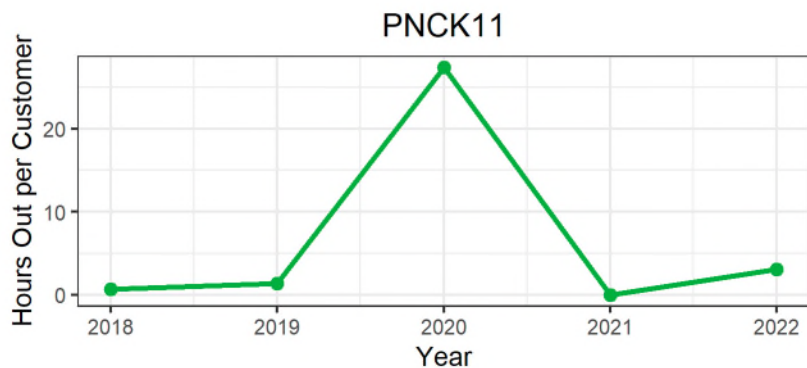
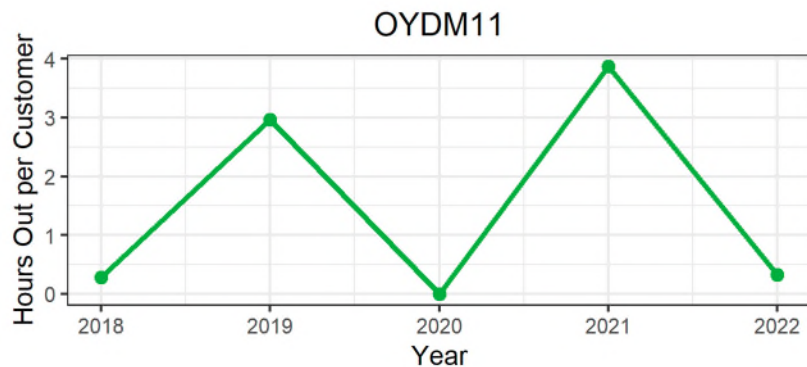
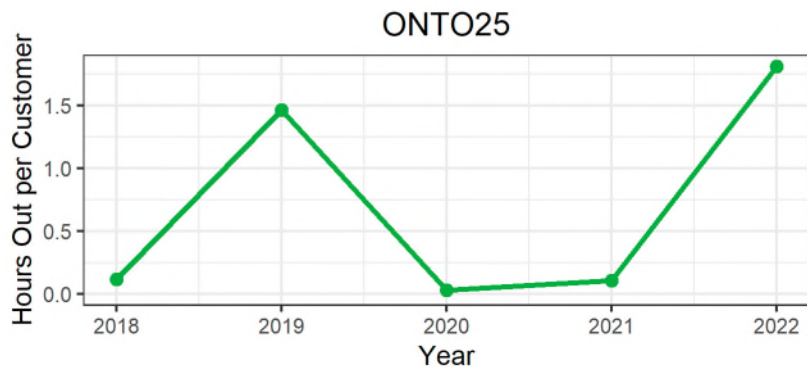


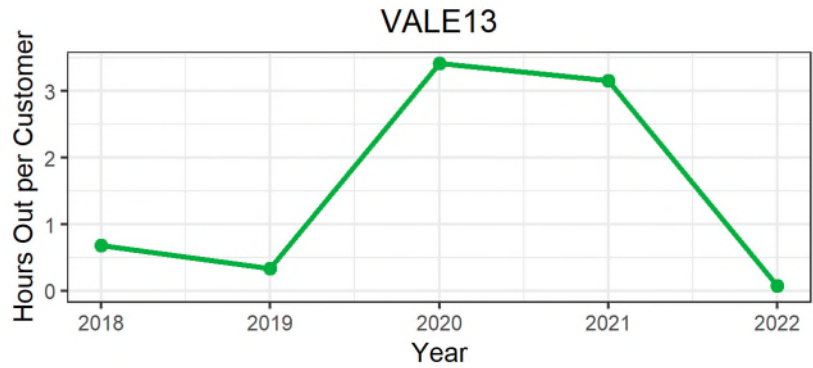
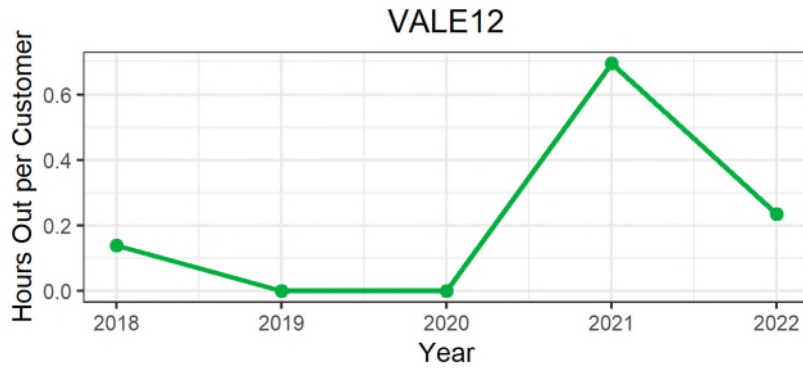
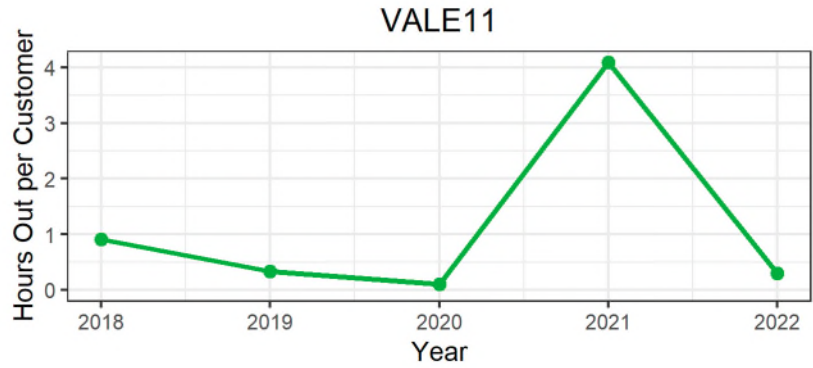
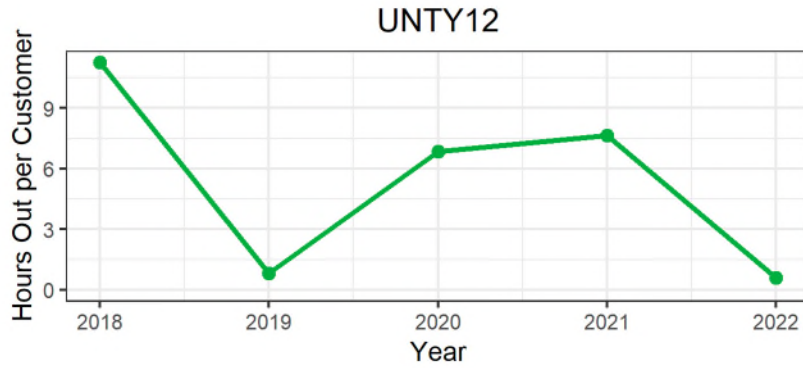
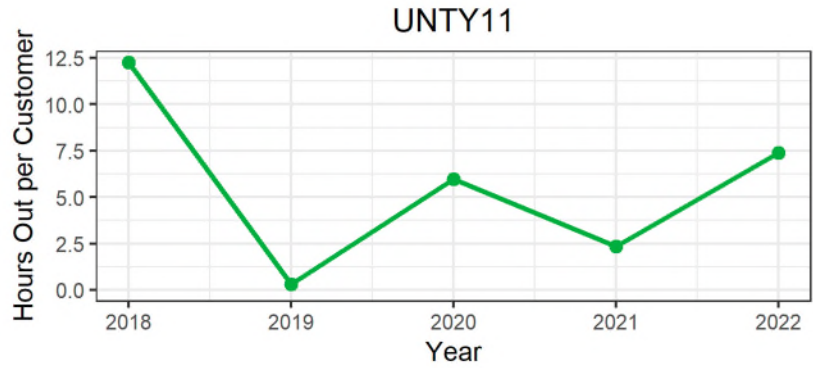
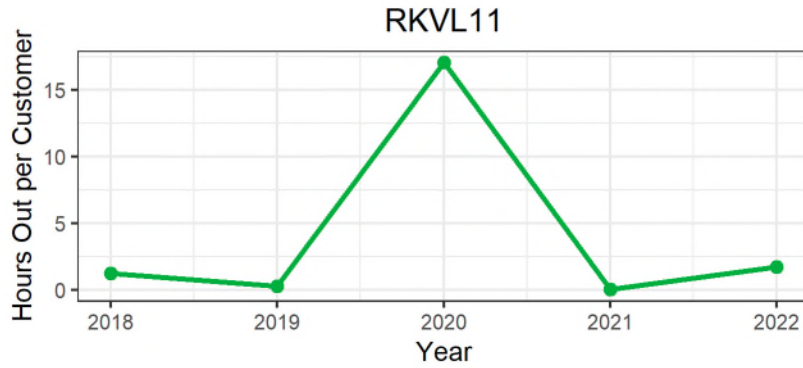












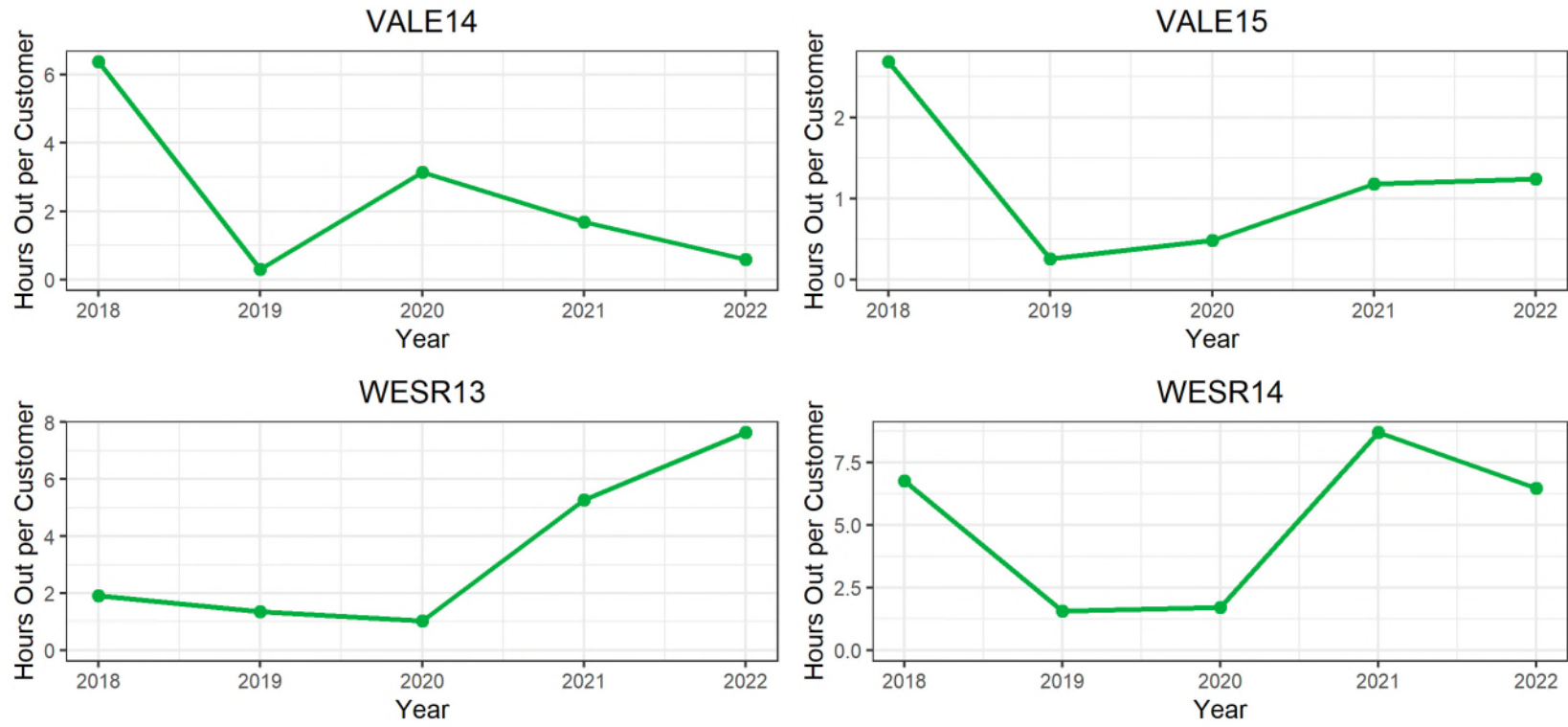


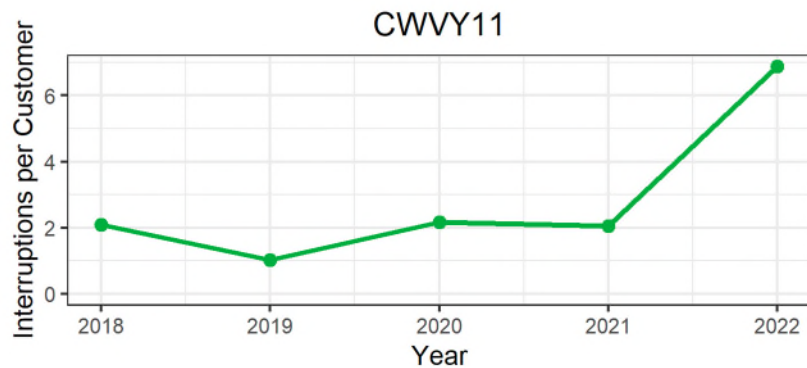
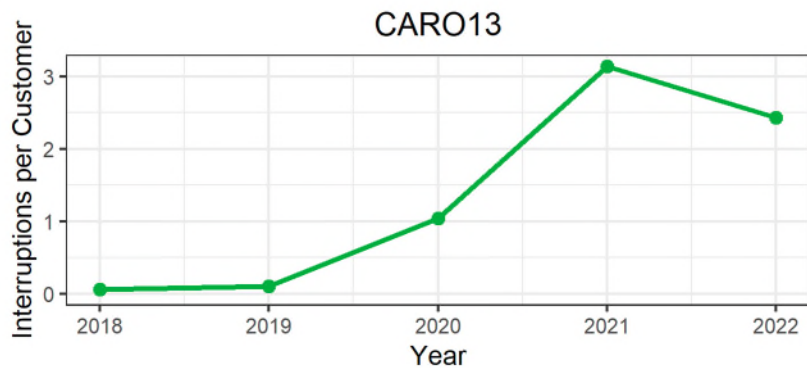
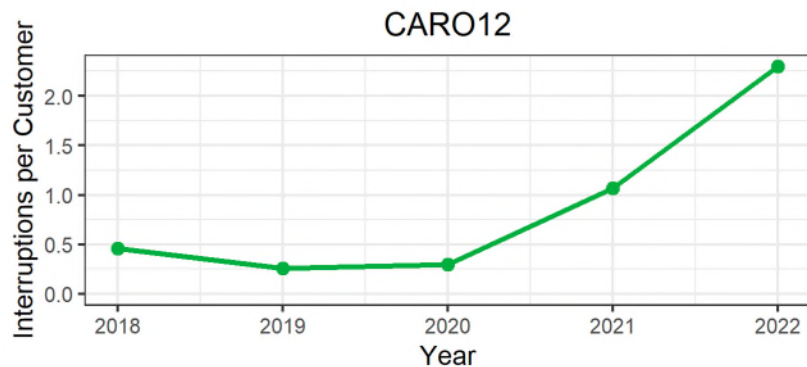
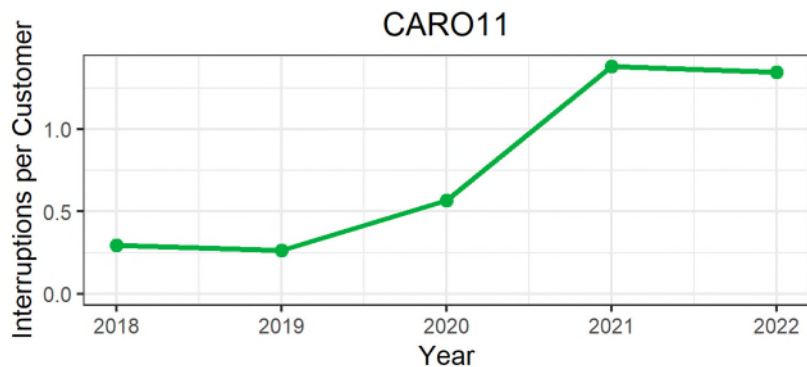
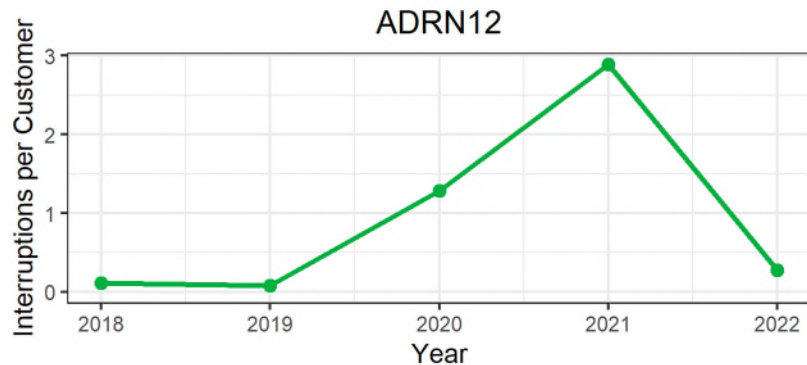
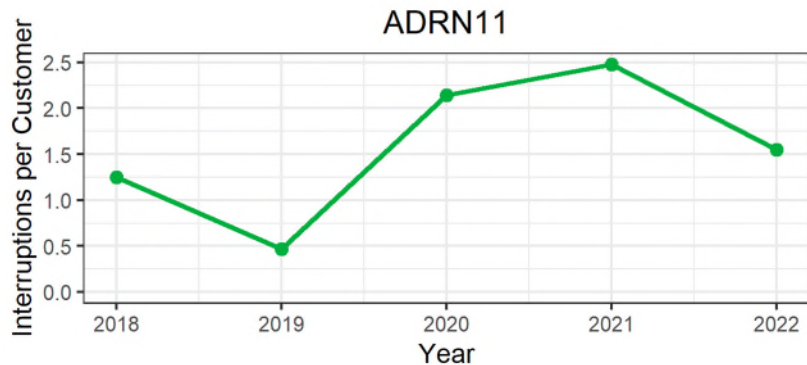
Figure 6 Five Years of Circuit SAIDI

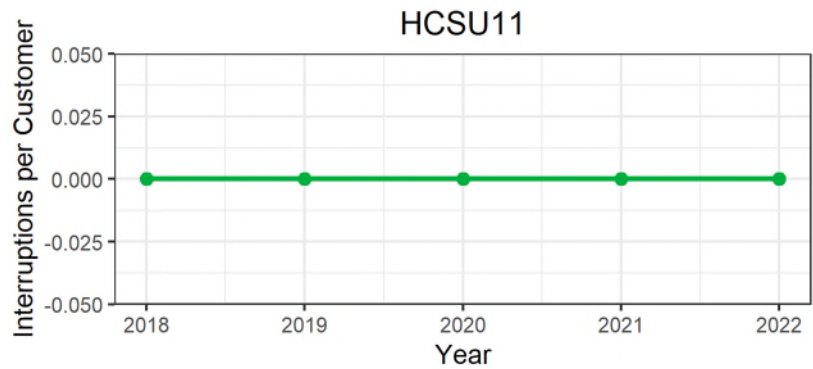
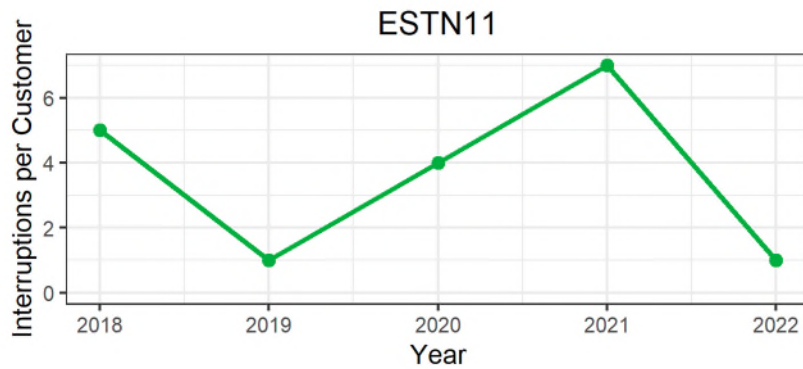
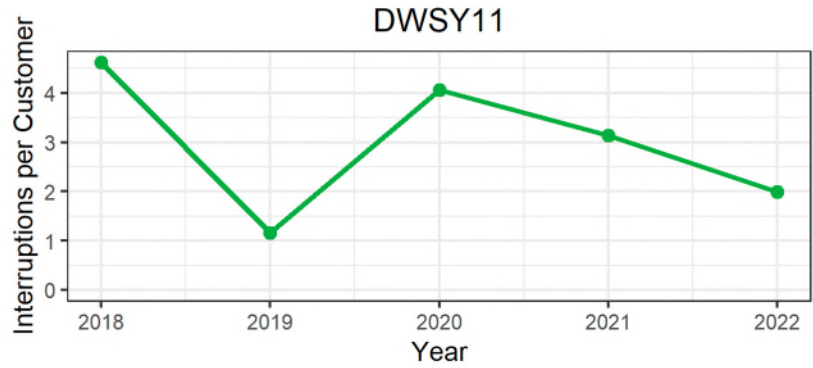
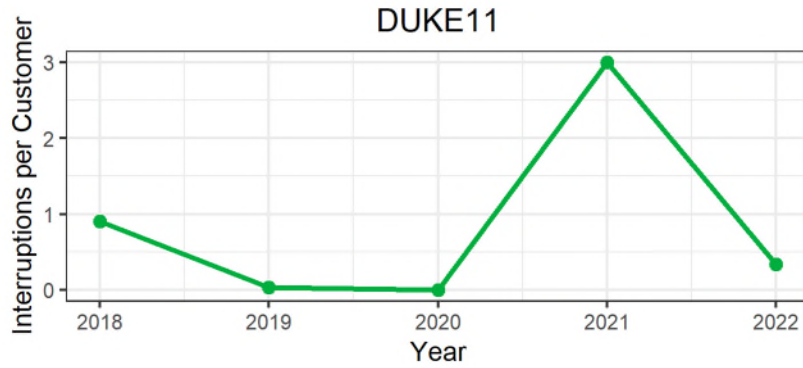
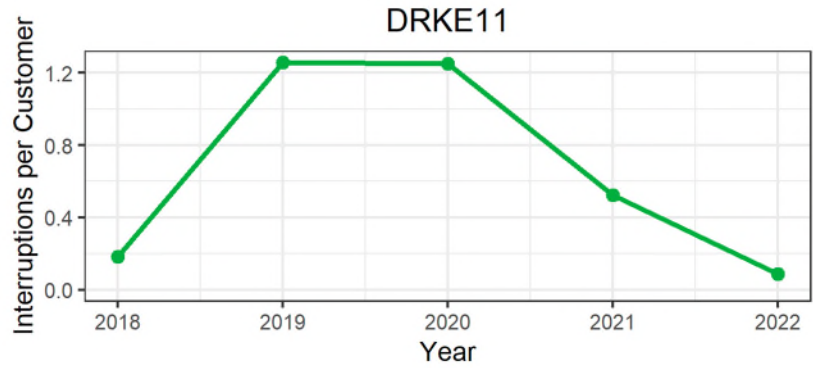
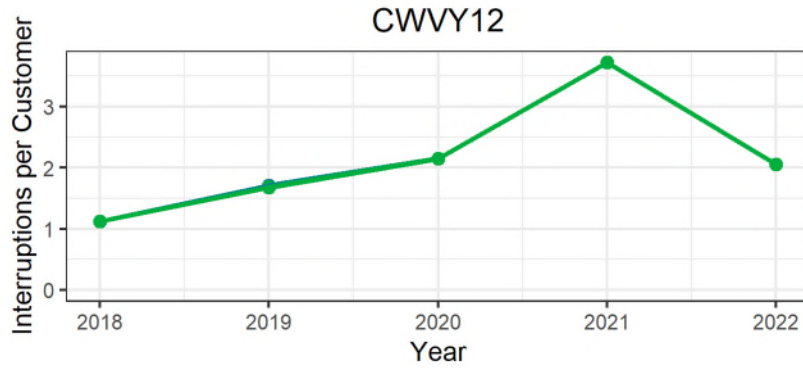


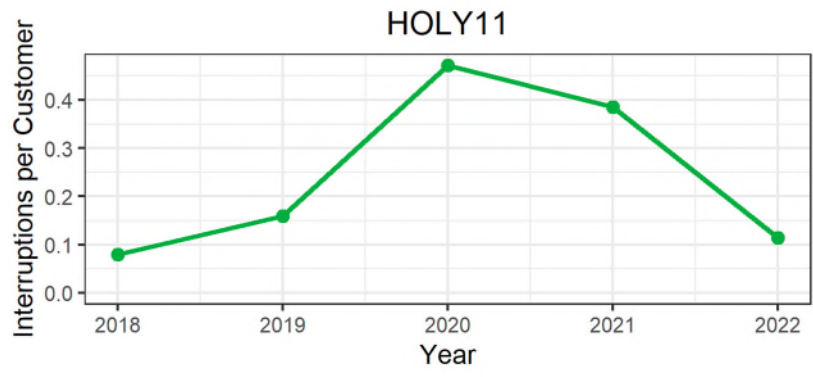
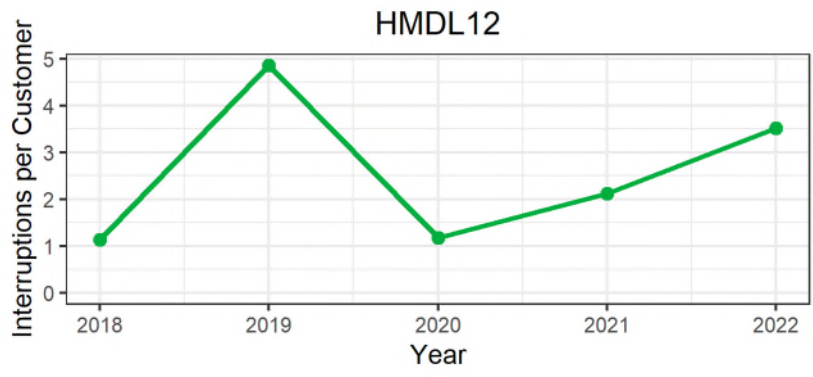
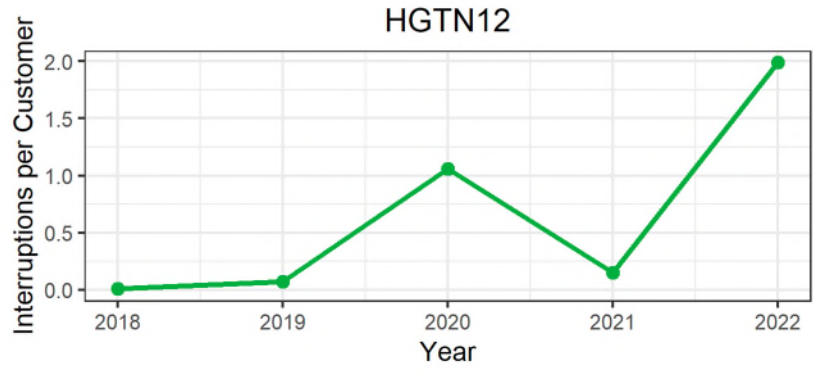
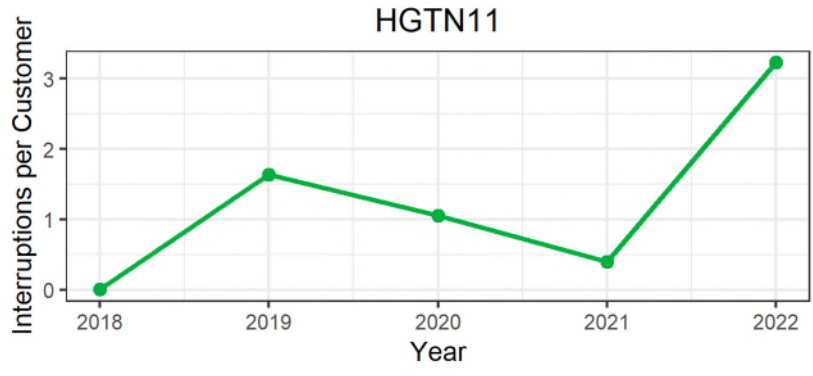
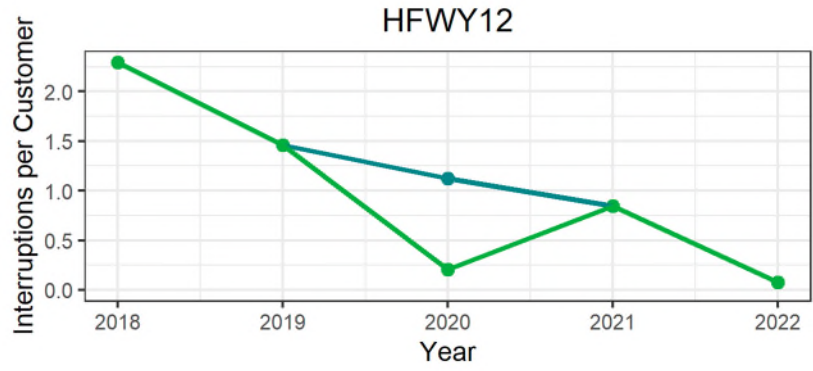
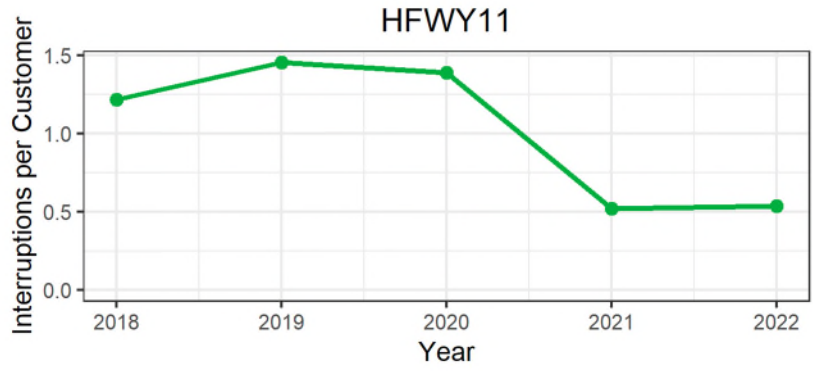
## Five Years of Circuit SAIFI

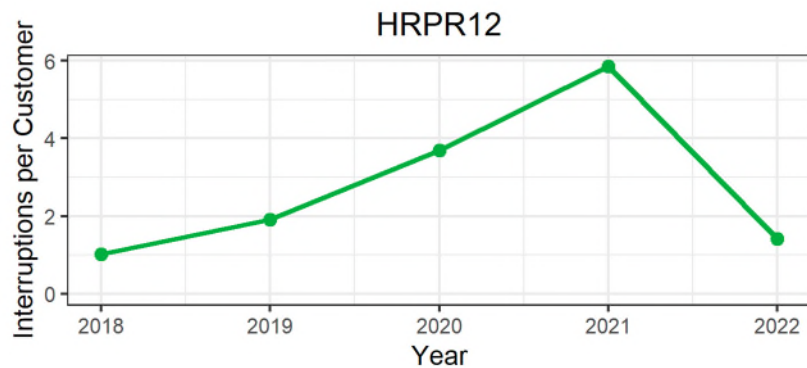
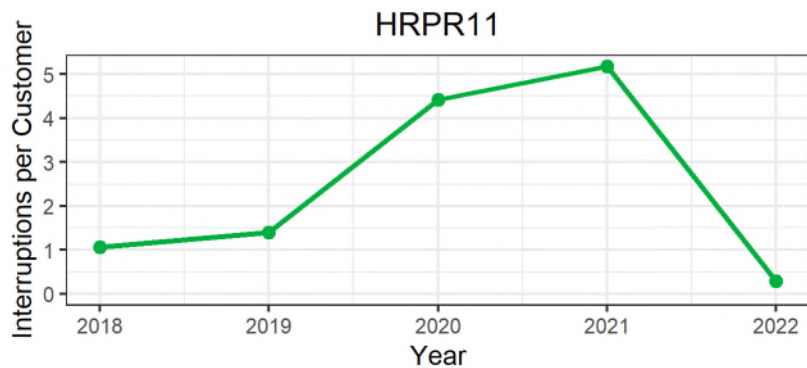
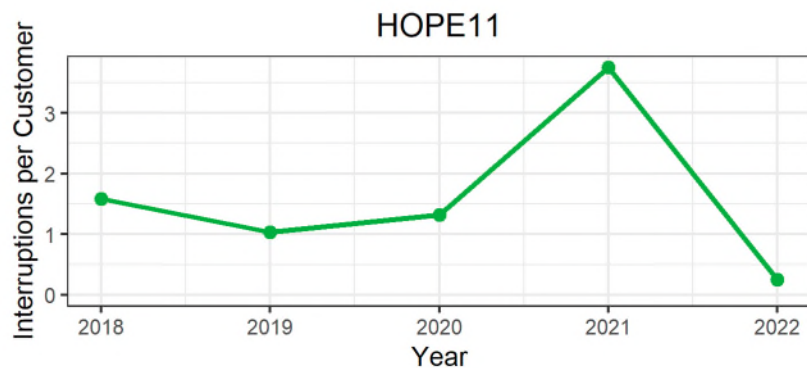
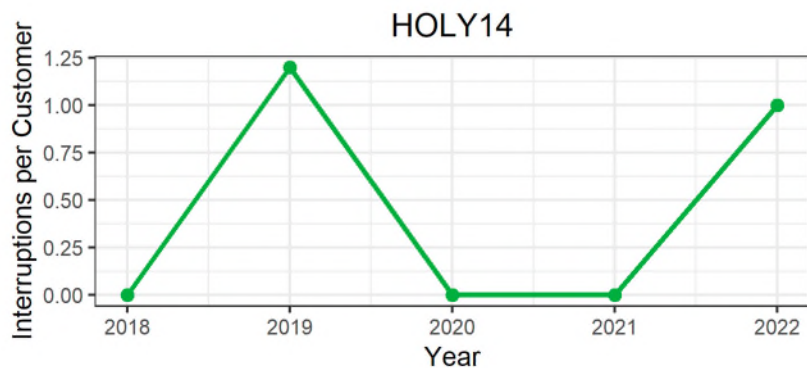
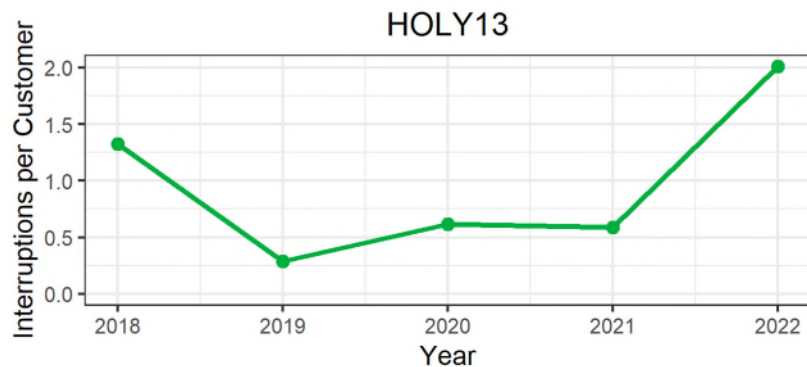
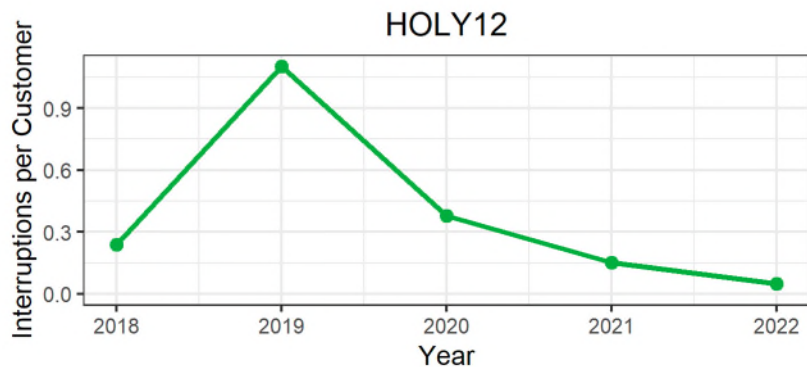
Circuit	2018	2019	2020	2021	2022	2022 MedEx
ADRN11	1.29	0.48	2.14	2.49	1.55	1.55
ADRN12	0.11	0.08	1.29	2.90	0.27	0.27
CARO11	0.30	0.27	0.57	1.38	1.35	1.35
CARO12	0.46	0.26	0.30	1.07	2.30	2.30
CARO13	0.06	0.10	1.04	3.14	2.43	2.43
CWVY11	2.14	1.02	2.17	2.05	6.88	6.88
CWVY12	1.13	1.74	2.15	3.73	2.05	2.05
DRKE11	0.18	1.27	1.25	0.52	0.09	0.09
DUKE11	1.04	0.04	0.00	3.00	0.34	0.34
DWSY11	4.63	1.16	4.06	3.14	1.99	1.99
ESTN11	5.00	1.00	4.00	7.00	1.00	1.00
HCSU11	0.00	0.00	0.00	0.00	0.00	0.00
HFVY11	1.23	1.46	1.39	0.52	0.54	0.54
HFVY12	2.32	1.46	1.13	0.85	0.08	0.08
HGTN11	0.01	1.65	1.06	0.40	3.23	3.23
HGTN12	0.01	0.08	1.06	0.15	1.99	1.99
HMDL12	1.13	4.89	1.17	2.12	3.52	3.52
HOLY11	0.08	0.17	0.47	0.39	0.11	0.11
HOLY12	0.24	1.10	0.38	0.15	0.05	0.05
HOLY13	1.37	0.30	0.61	0.59	2.01	2.01
HOLY14	NA	1.20	0.00	0.00	1.00	1.00
HOPE11	1.57	1.05	1.32	3.75	0.25	0.25
HRPR11	1.10	1.47	4.42	5.18	0.29	0.29
HRPR12	1.04	1.91	3.68	5.86	1.42	1.42
JMSN11	1.23	0.34	1.88	2.24	1.62	1.62
JMSN12	1.07	0.33	1.12	2.29	0.35	0.35
JNTA11	2.03	1.02	3.16	3.05	0.48	0.48
JNTA12	2.24	1.02	3.19	4.09	0.10	0.10
JNVY11	1.11	0.20	4.14	0.02	0.05	0.05
JNVY12	1.16	0.05	3.86	1.00	2.31	2.31
JNVY31	3.01	0.86	4.57	1.38	1.14	1.14
LIME11	1.46	0.53	2.33	1.05	1.97	1.97
MRBT41	2.15	1.59	2.03	1.09	0.94	0.94
MRBT42	3.00	1.55	0.00	1.27	1.45	1.45
NYSA11	0.18	1.44	0.05	0.76	0.12	0.12
NYSA12	1.33	1.24	1.02	2.39	1.43	1.43
NYSA13	0.15	0.34	0.78	0.30	1.00	1.00
NYSA14	0.14	1.29	0.23	1.38	0.03	0.03
NYSA15	0.00	0.00	0.00	1.85	1.38	1.38
OBPR11	0.00	0.00	0.00	0.00	0.00	0.00
OIDA11	0.29	1.15	1.63	2.08	1.13	1.13
OIDA12	0.00	2.00	0.00	0.00	0.00	0.00
ONTO14	0.00	0.06	0.00	0.00	0.00	0.00
ONTO18	1.12	0.30	0.02	0.18	0.04	0.04
ONTO19	1.22	0.31	0.19	0.70	0.06	0.06
ONTO20	0.32	0.35	0.49	0.24	0.10	0.10
ONTO23	0.21	0.00	0.00	0.46	0.27	0.27
ONTO24	2.85	1.39	0.38	1.21	1.31	1.31
ONTO25	0.17	1.08	0.04	0.05	0.44	0.44
OYDM11	0.13	0.93	0.00	1.00	0.14	0.14
PNCK11	0.25	0.35	4.82	0.00	0.95	0.95
PNCK12	0.00	0.00	1.00	2.00	0.50	0.50
PRMA12	2.33	1.00	0.00	4.67	2.67	2.67
PRMA42	2.64	0.30	2.15	6.51	1.55	1.55
RKVL11	1.00	0.03	5.22	0.03	0.47	0.47
UNTY11	2.15	0.16	2.10	2.12	2.05	2.05
UNTY12	2.06	0.21	1.65	2.92	0.10	0.10
VALE11	0.74	0.14	0.03	2.94	0.11	0.11
VALE12	0.14	0.00	0.00	1.02	0.21	0.21
VALE13	0.33	0.18	0.54	1.67	0.04	0.04
VALE14	1.59	0.12	1.67	1.66	0.26	0.26
VALE15	1.69	0.12	0.20	1.32	0.89	0.89
WESR13	1.08	0.78	0.61	2.62	2.42	2.42
WESR14	3.73	1.23	1.29	3.89	2.47	2.47

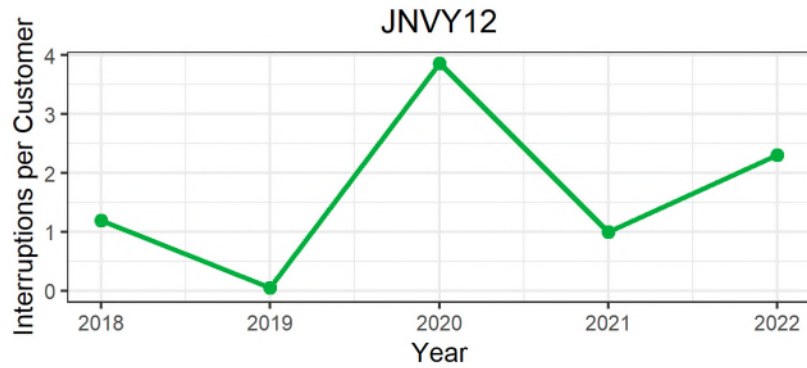
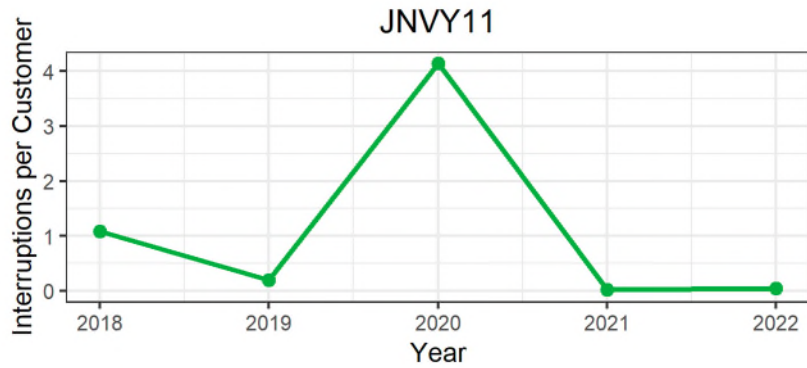
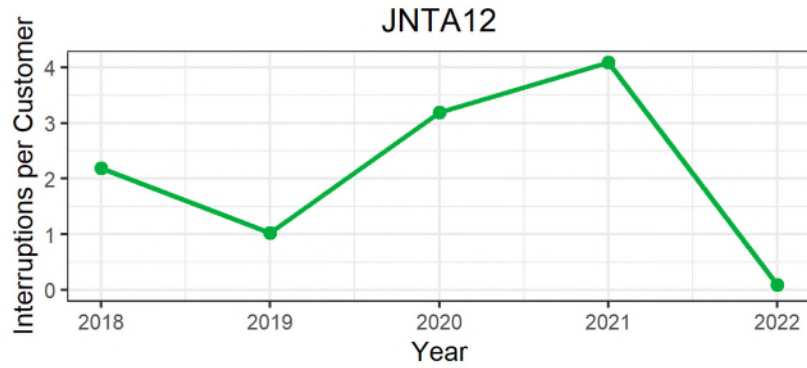
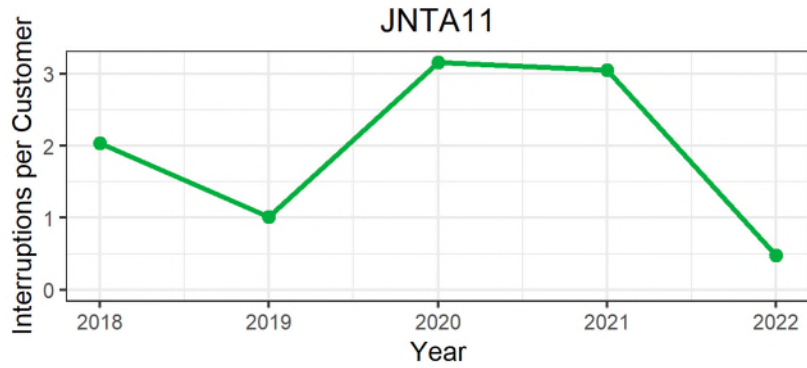
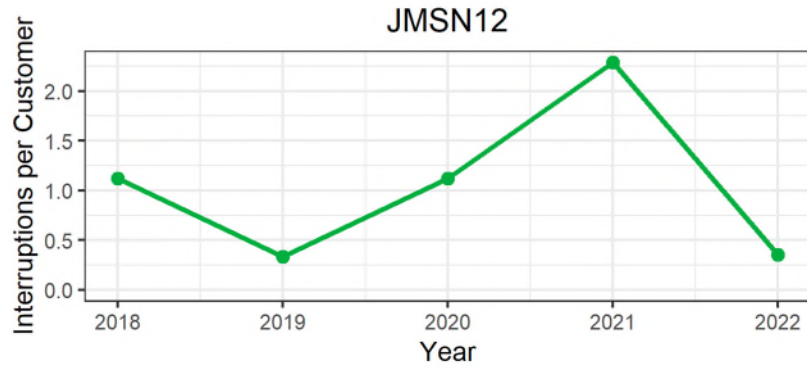
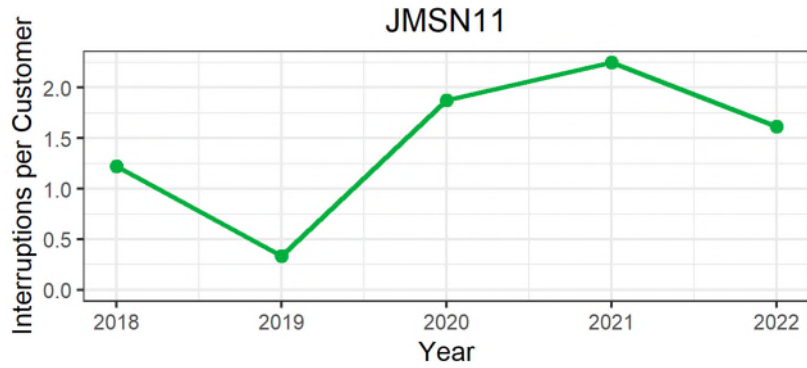
Table 7 Five Years of Circuit SAIFI

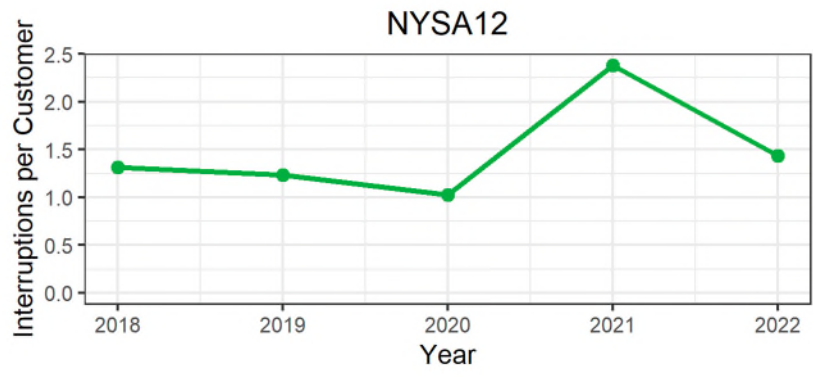
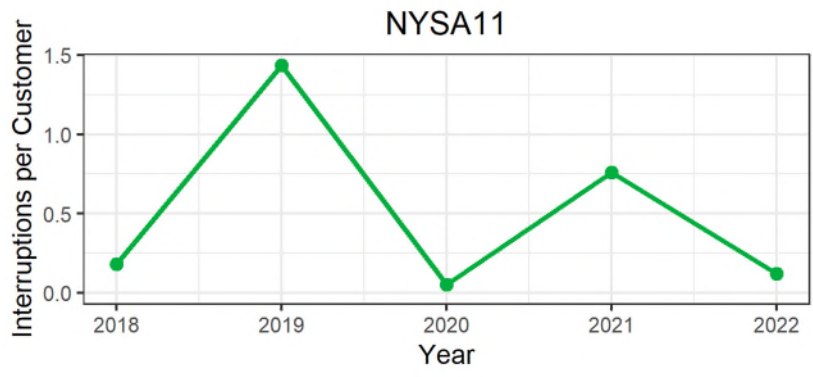
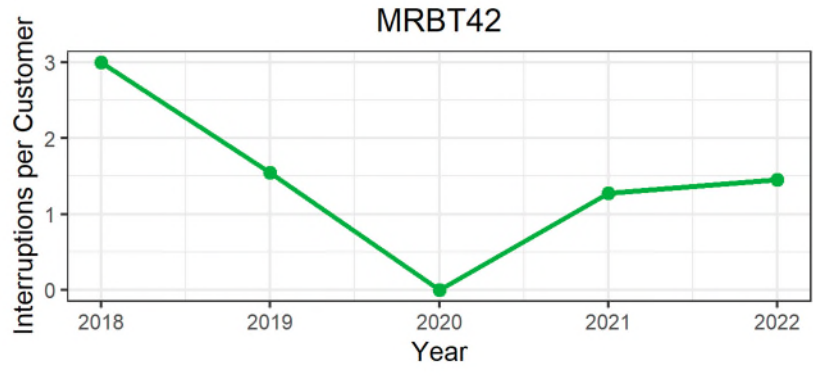
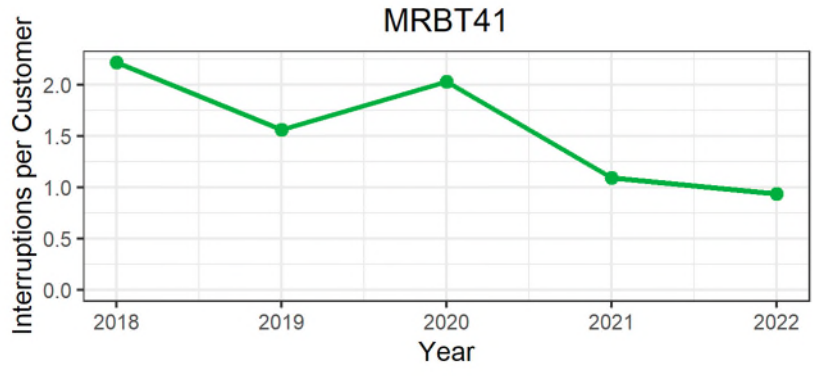
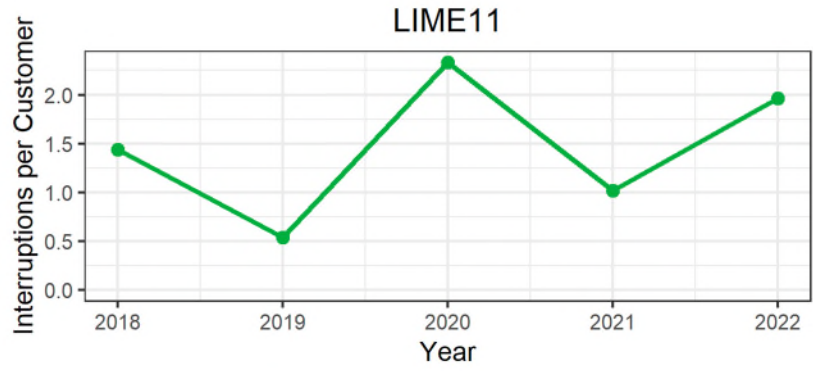
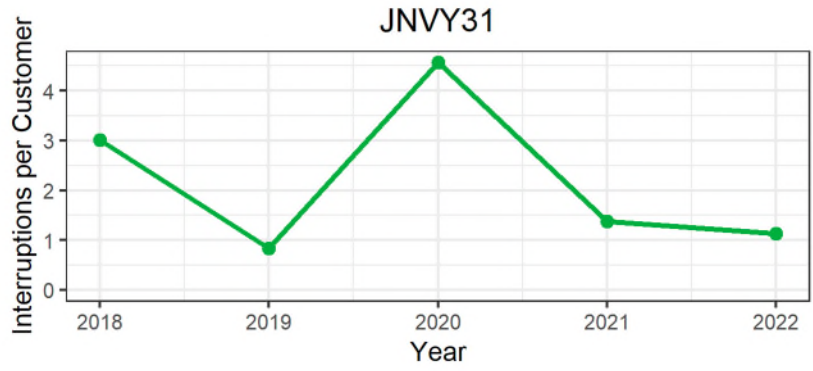


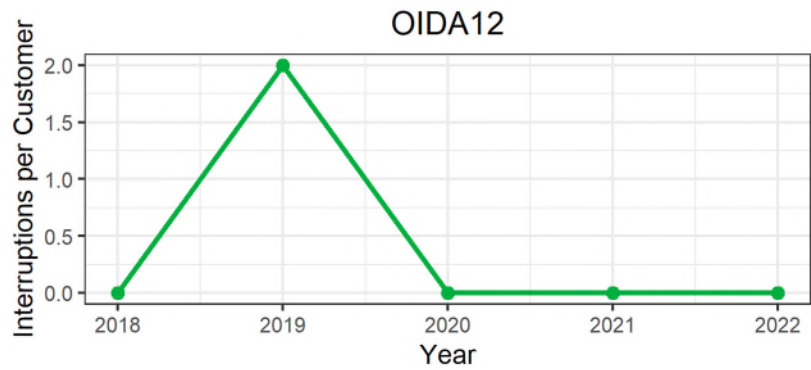
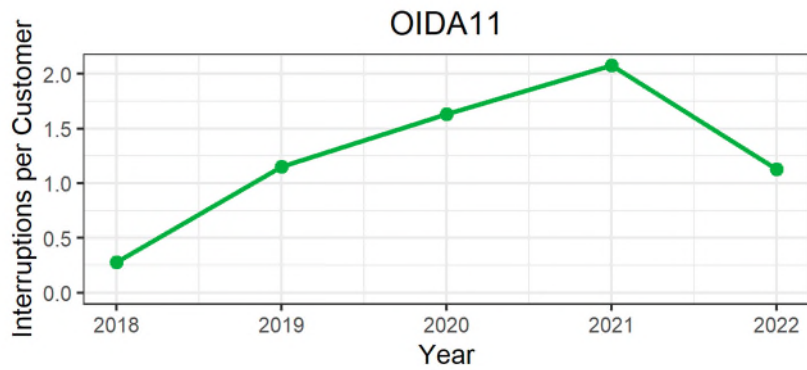
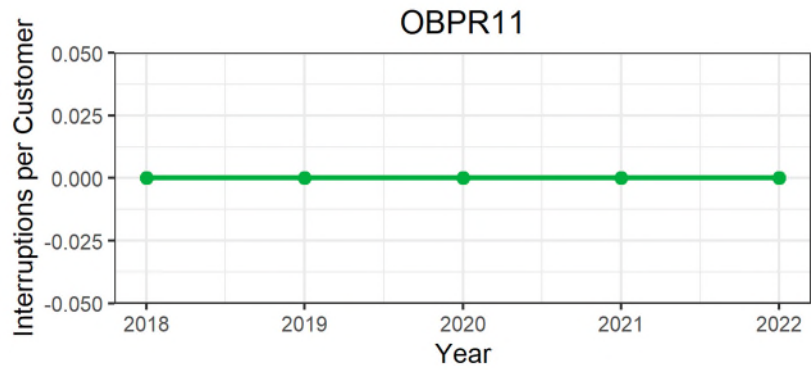
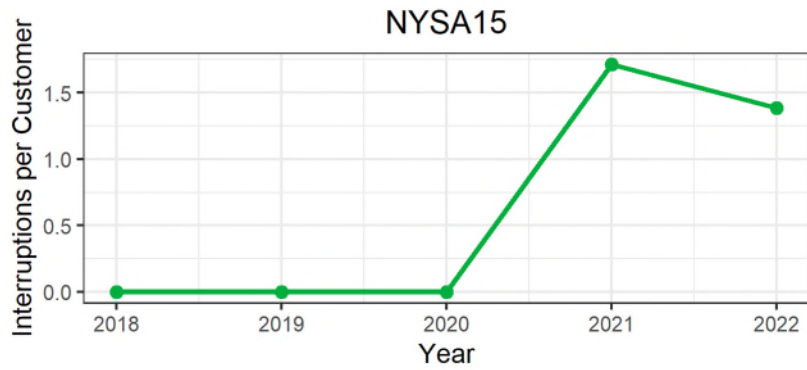
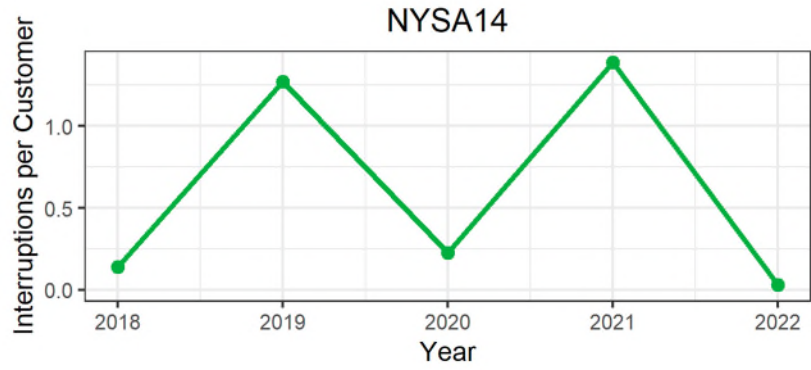
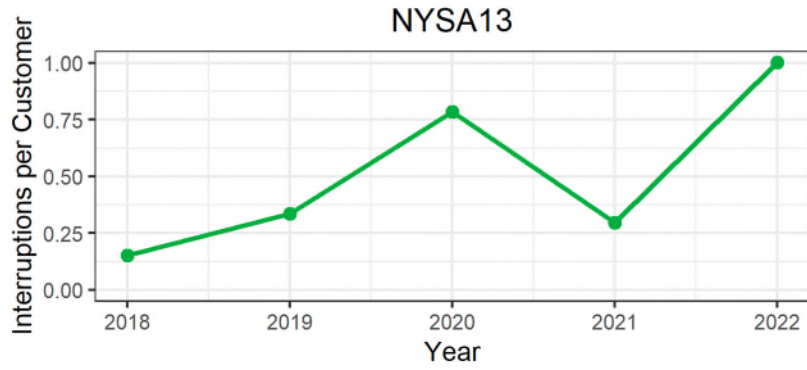




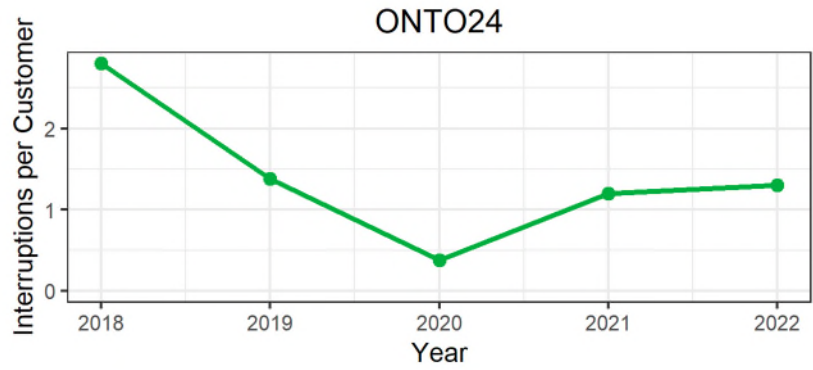
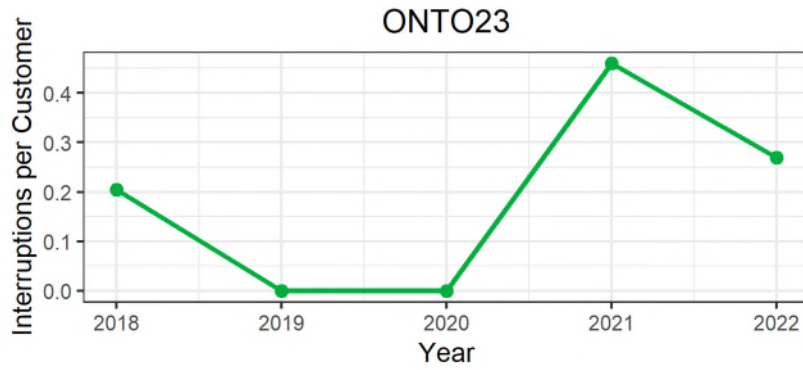
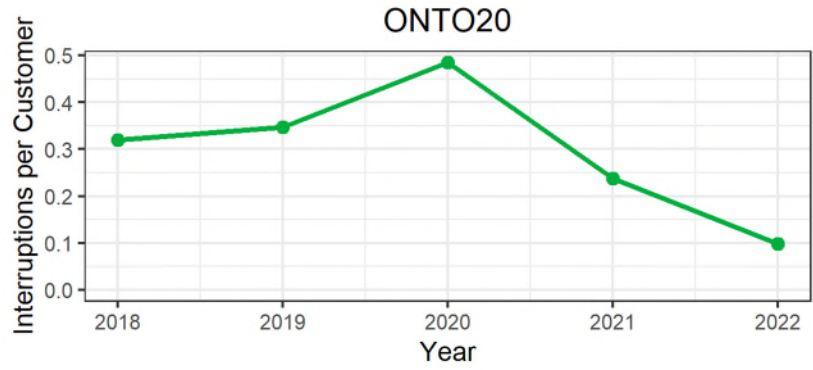
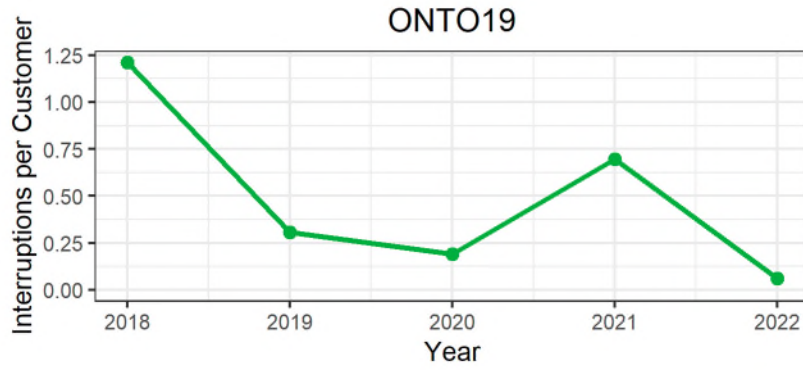
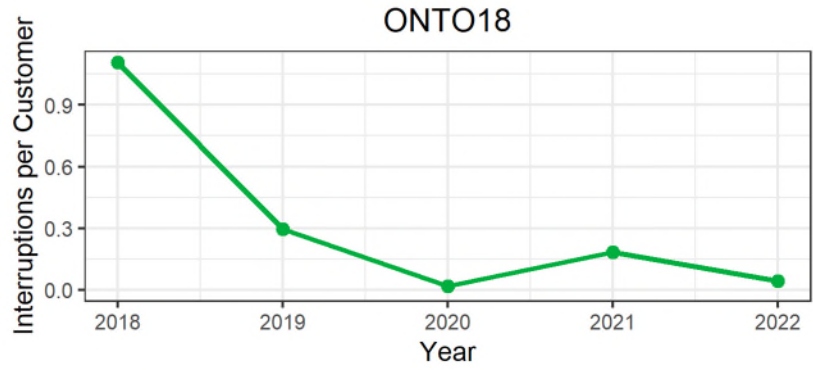
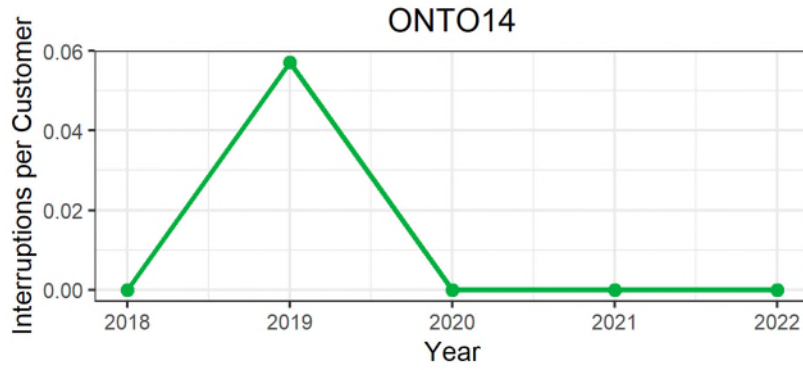


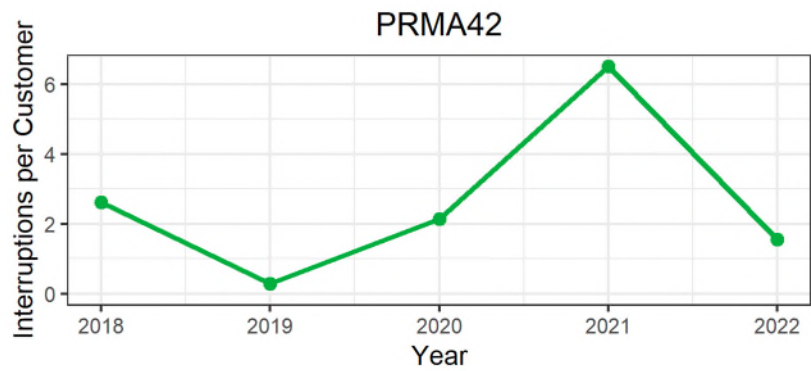
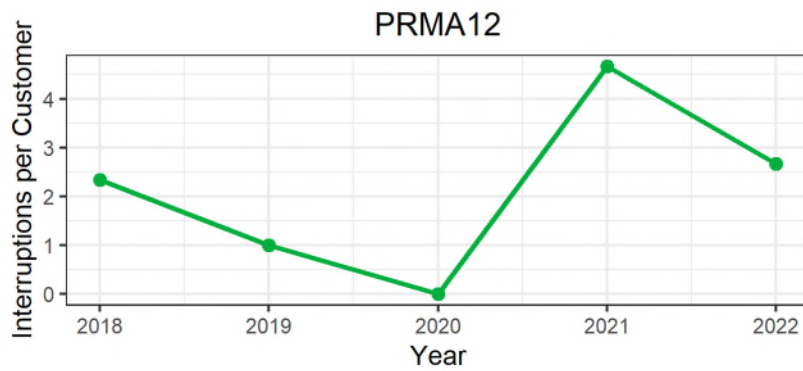
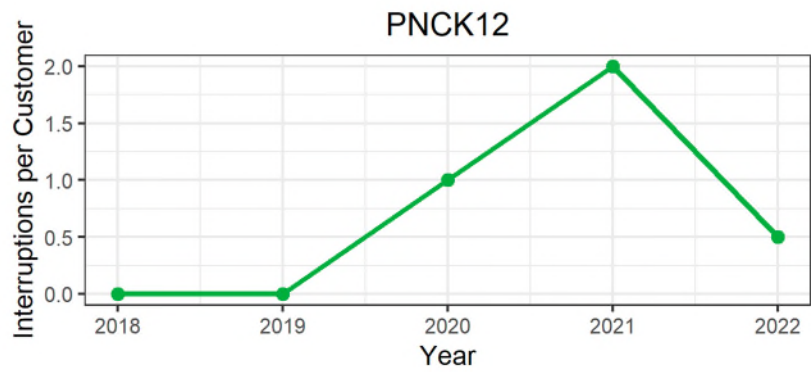
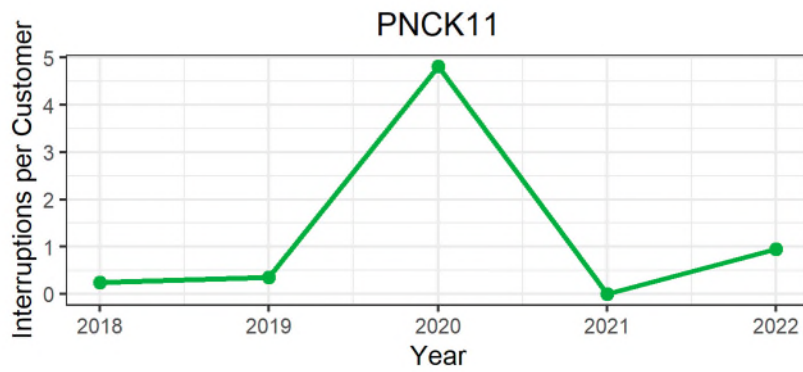
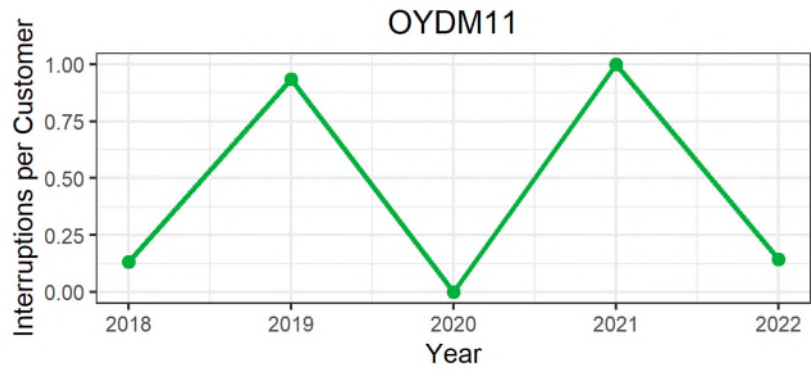
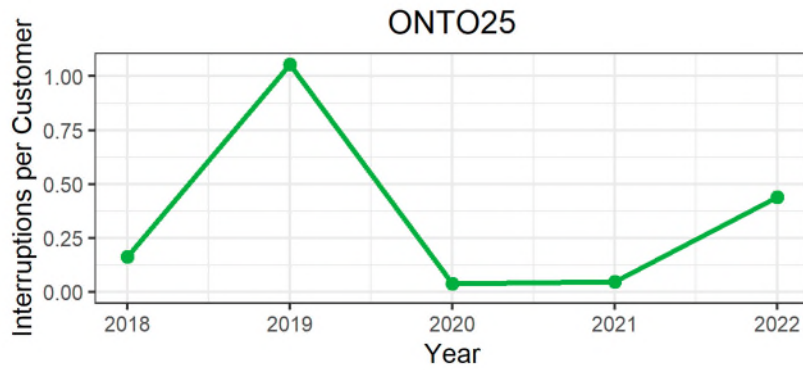


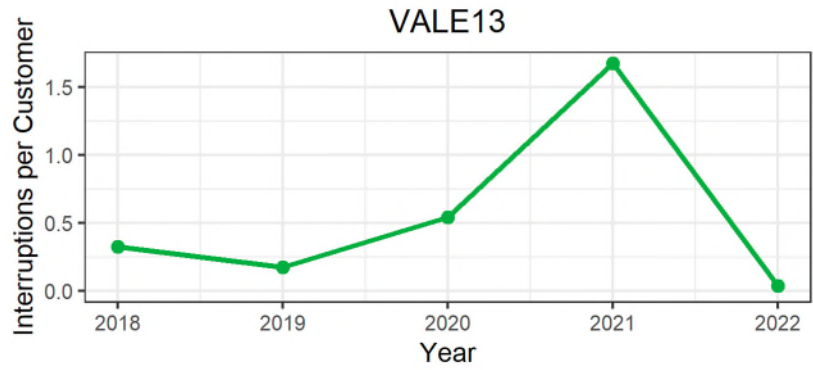
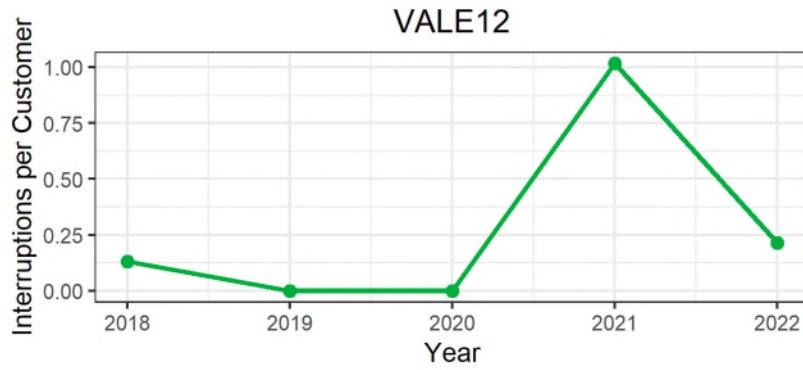
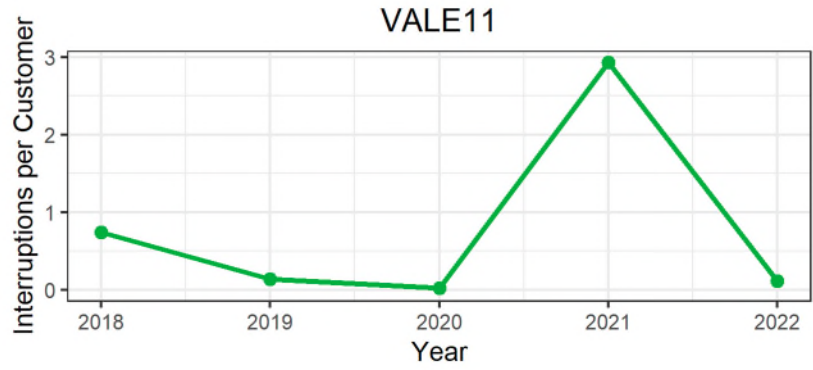
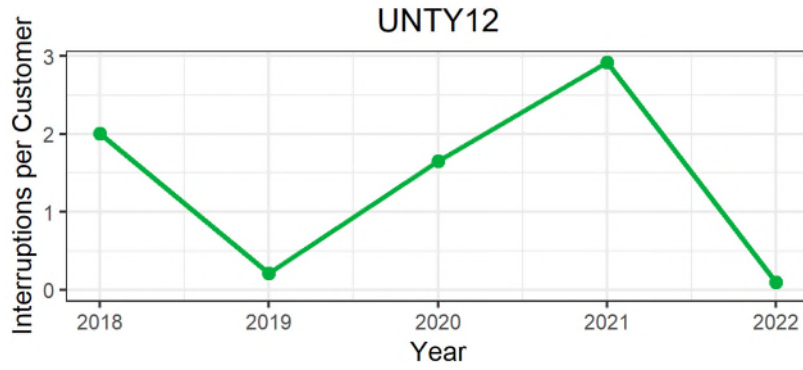
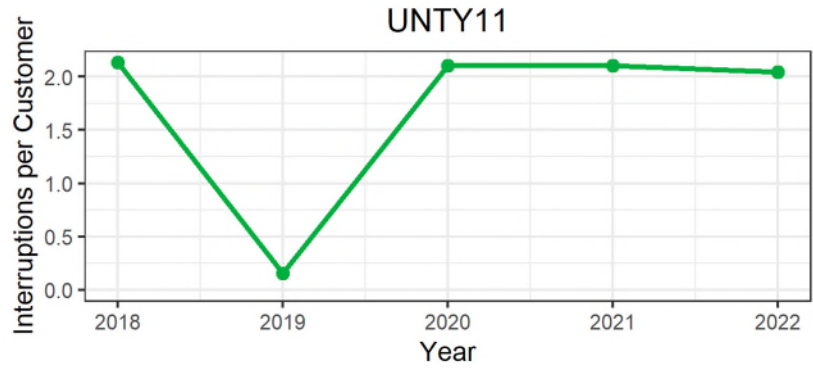
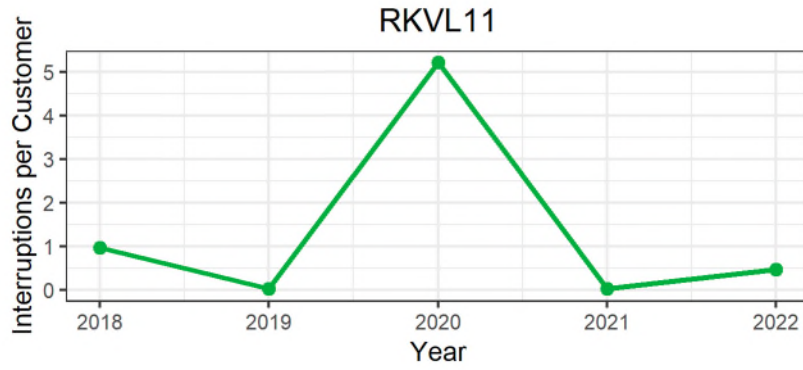












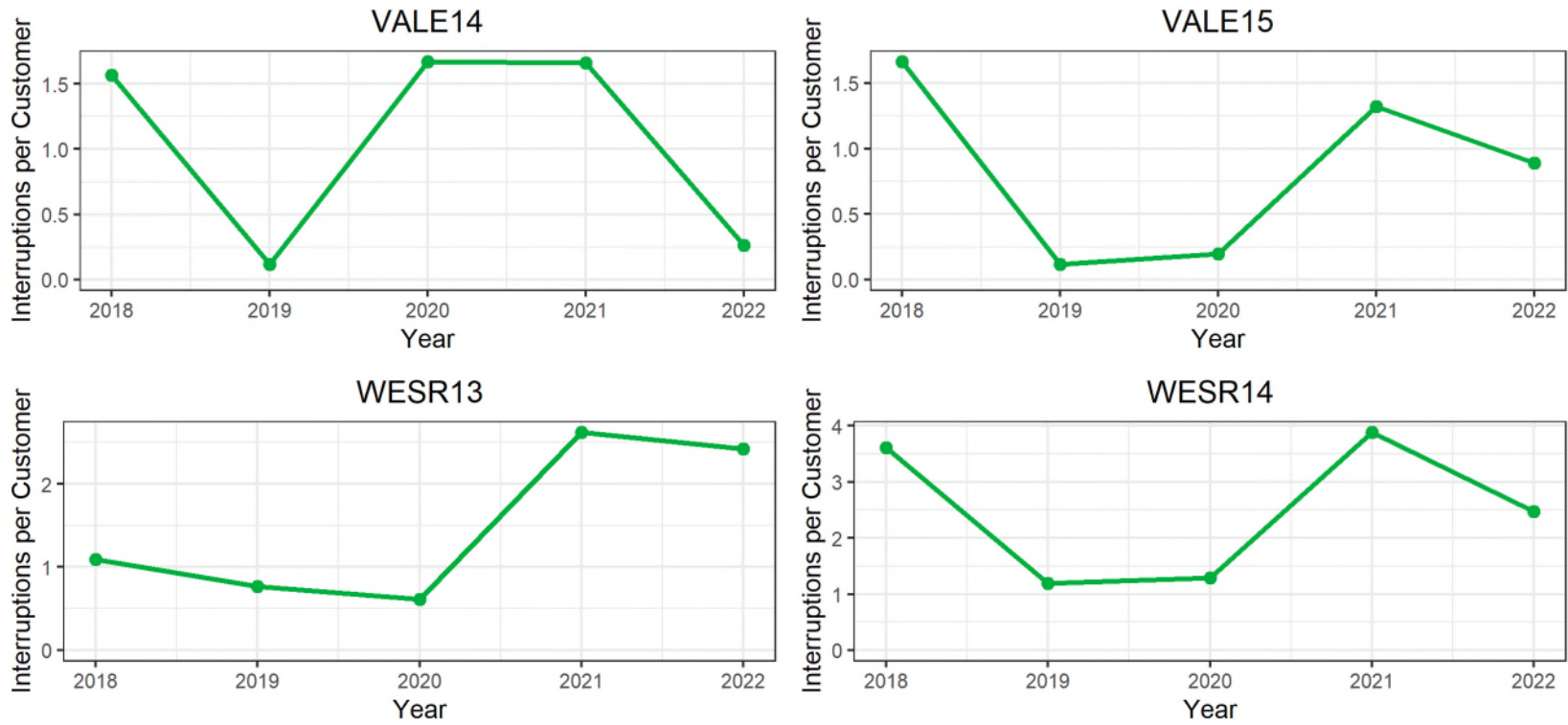
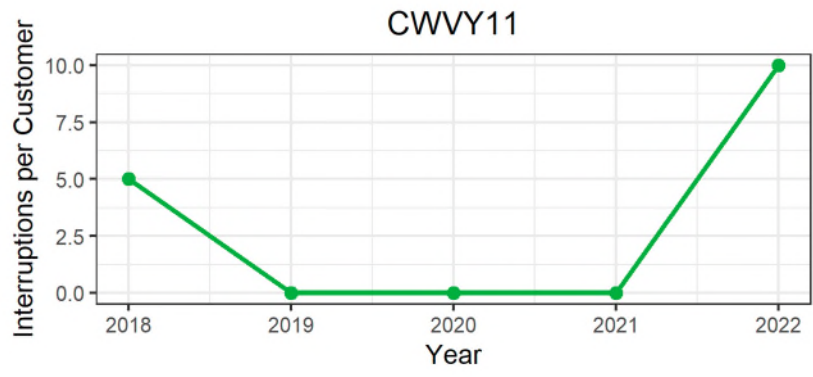
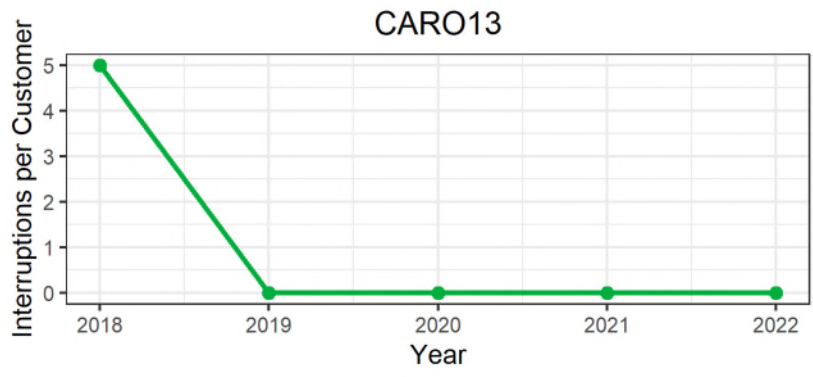
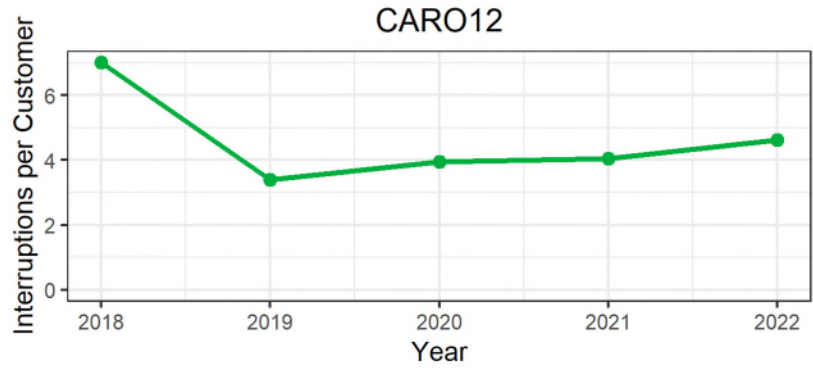
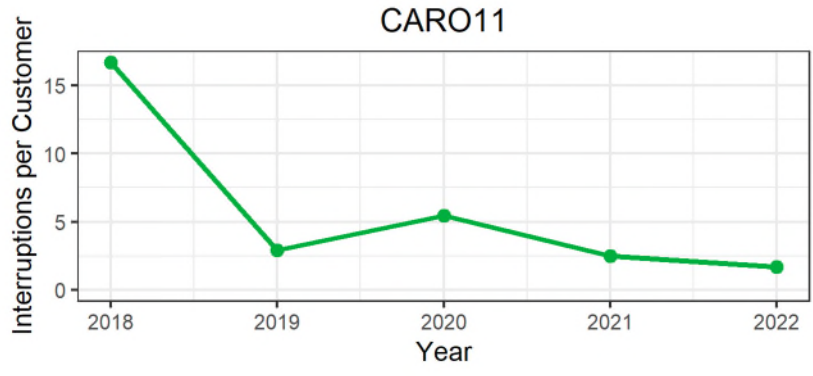
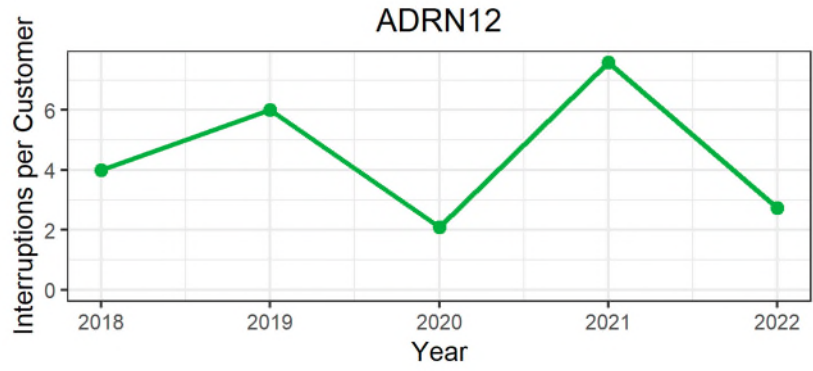
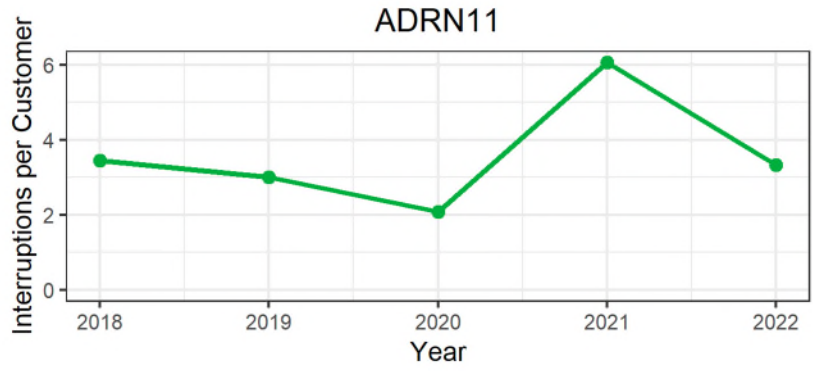


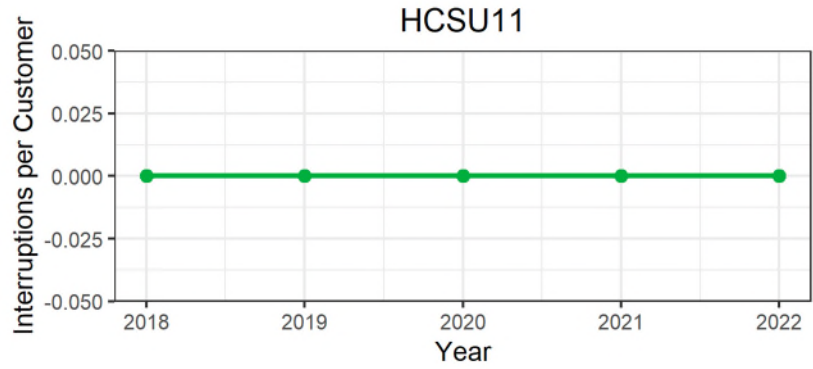
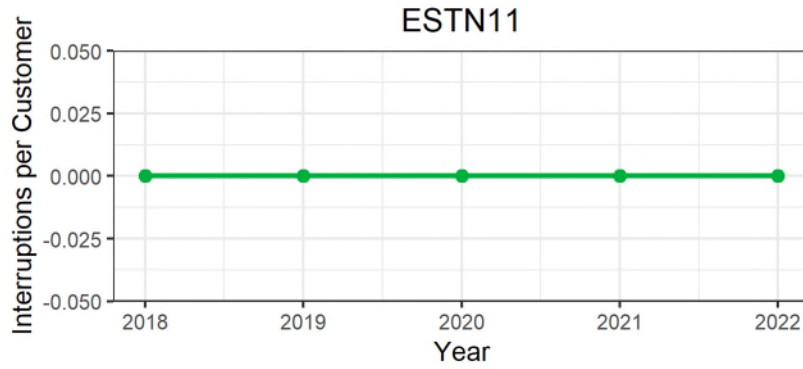
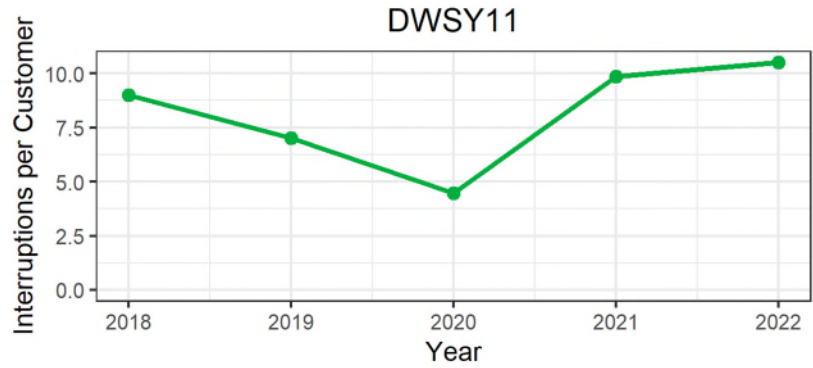
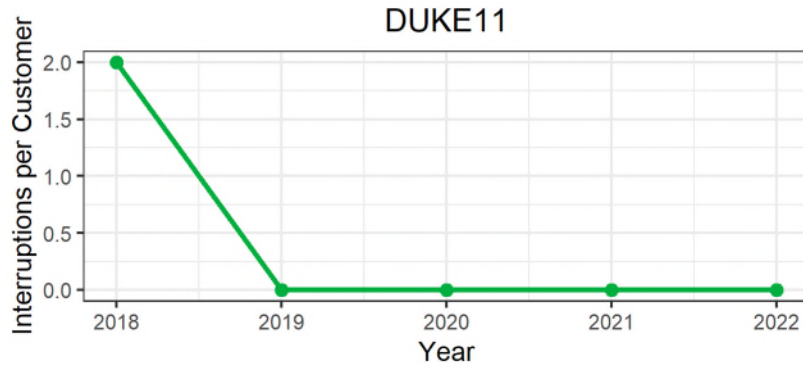
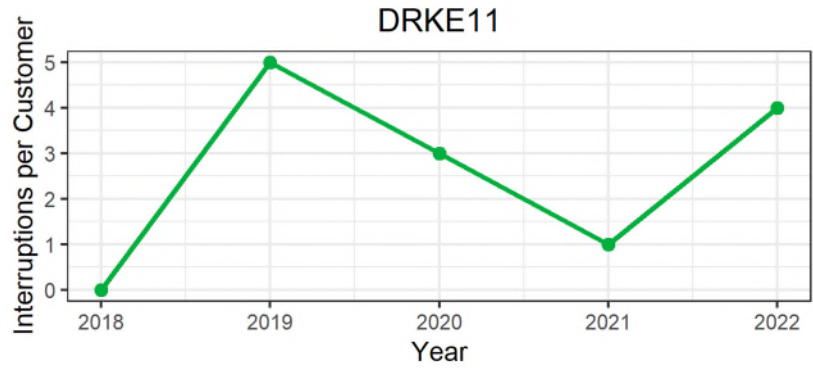
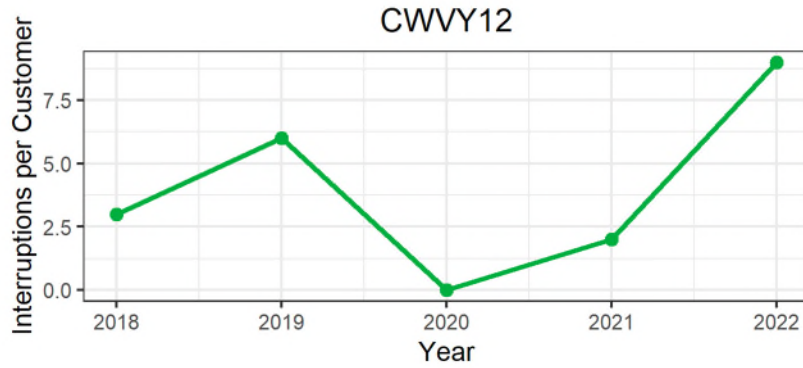
Figure 7 Five Years of Circuit SAIFI

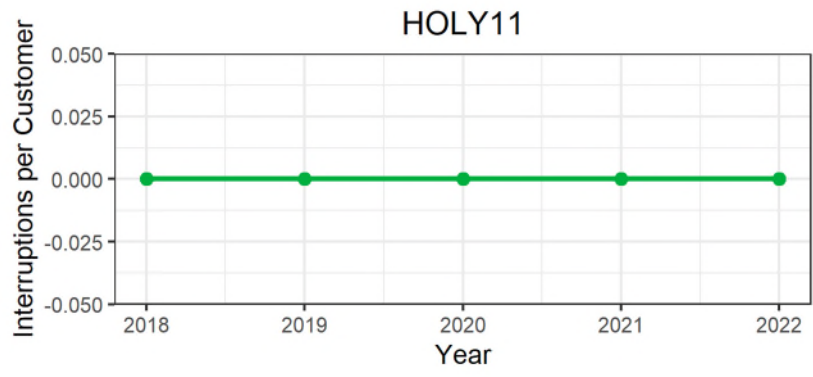
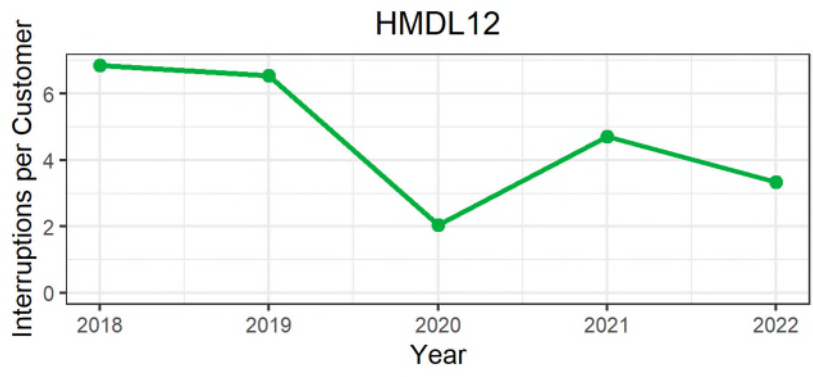
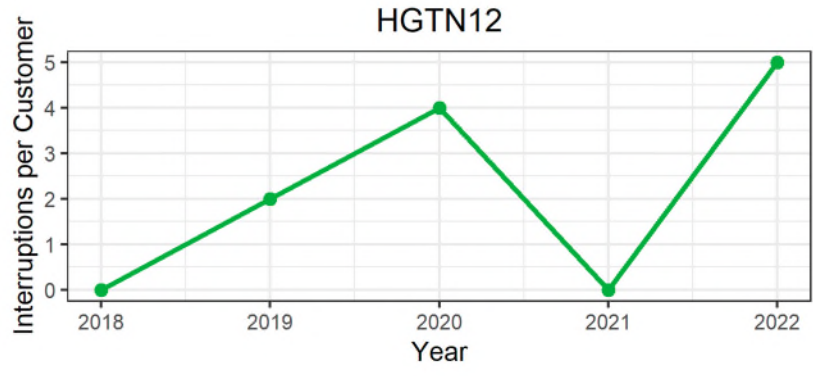
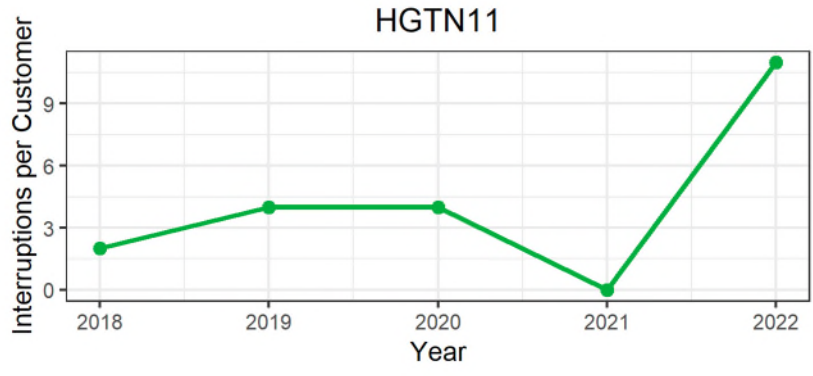
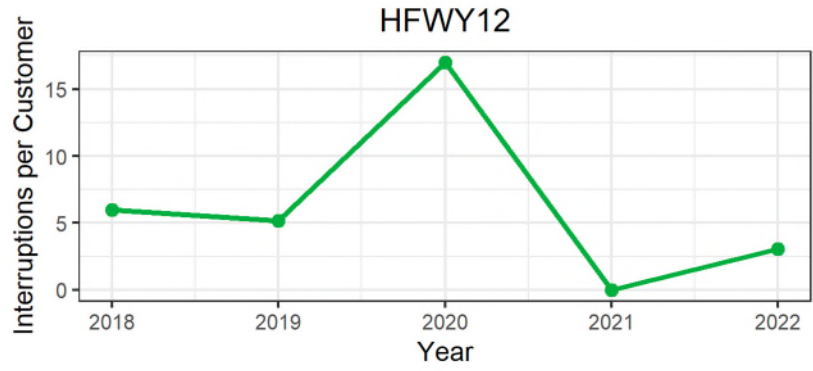
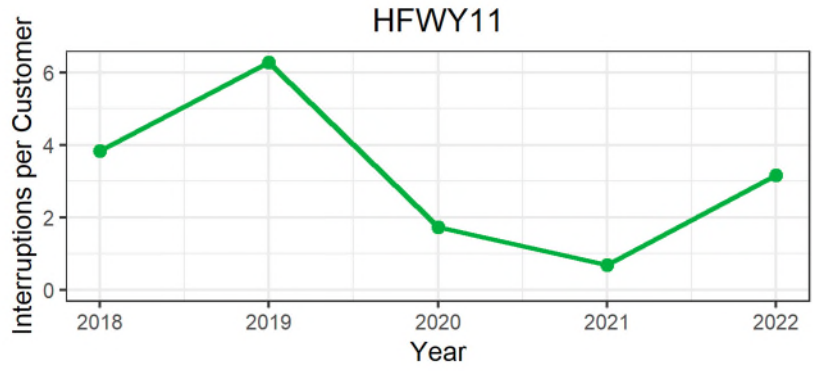
## Five Years of Circuit MAIFI<sub>E</sub>

Circuit	2018	2019	2020	2021	2022	2022 MedEx
ADRN11	3.50	3.00	2.09	6.07	3.34	3.34
ADRN12	13.20	6.00	2.09	7.59	2.73	2.73
CARO11	11.18	3.10	5.43	2.48	1.71	1.71
CARO12	7.04	3.38	3.95	4.05	4.61	4.61
CARO13	5.00	0.00	0.00	0.00	0.00	0.00
CWVY11	5.00	0.00	0.00	0.00	10.00	10.00
CWVY12	3.00	6.00	0.00	2.00	9.00	9.00
DRKE11	4.00	5.00	3.00	1.00	4.00	4.00
DUKE11	2.00	0.00	0.00	0.00	0.00	0.00
DWSY11	9.00	7.85	4.48	9.85	10.52	10.52
ESTN11	0.00	0.00	0.00	0.00	0.00	0.00
HCSU11	0.00	0.00	0.00	0.00	0.00	0.00
HFVY11	1.79	6.29	1.73	0.70	3.16	3.16
HFVY12	6.00	5.17	17.00	0.00	3.04	3.04
HGTN11	2.00	4.00	4.00	0.00	11.00	11.00
HGTN12	0.00	2.00	4.00	0.00	5.00	5.00
HMDL12	6.92	6.52	2.04	4.71	3.33	3.33
HOLY11	0.00	0.00	0.00	0.00	0.00	0.00
HOLY12	6.00	2.00	5.00	5.00	0.00	0.00
HOLY13	2.00	4.00	0.00	1.31	1.82	1.82
HOLY14	NA	0.00	0.00	0.00	0.00	0.00
HOPE11	2.00	0.00	2.39	0.91	0.80	0.80
HRPR11	2.00	3.00	4.63	1.00	2.00	2.00
HRPR12	3.27	5.03	3.45	1.57	0.39	0.39
JMSN11	0.70	0.94	0.87	0.98	8.12	8.12
JMSN12	7.00	7.00	4.00	4.00	0.00	0.00
JNTA11	9.00	9.00	3.00	1.00	7.00	7.00
JNTA12	9.63	10.00	8.00	14.00	25.00	25.00
JNVY11	6.00	7.00	0.00	2.51	0.76	0.76
JNVY12	2.00	3.00	1.00	4.00	2.00	2.00
JNVY31	7.24	5.00	4.46	12.13	8.98	8.98
LIME11	2.00	2.00	0.60	0.13	2.94	2.94
MRBT41	1.00	1.00	3.00	5.00	3.00	3.00
MRBT42	1.00	1.00	2.00	6.00	3.00	3.00
NYSA11	2.00	1.00	2.00	0.00	1.00	1.00
NYSA12	1.95	0.00	0.00	3.00	0.07	0.07
NYSA13	1.09	1.00	0.52	3.47	0.51	0.51
NYSA14	0.00	1.00	0.00	3.51	0.00	0.00
NYSA15	0.00	0.00	0.00	0.00	0.00	0.00
OBPR11	0.00	0.00	0.00	0.00	0.00	0.00
OIDA11	0.00	0.00	3.00	0.00	2.00	2.00
OIDA12	0.00	0.00	0.00	0.00	0.00	0.00
ONTO14	1.00	1.00	0.00	0.00	0.00	0.00
ONTO18	3.00	4.00	3.00	1.00	0.00	0.00
ONTO19	1.72	1.72	1.34	1.28	0.49	0.49
ONTO20	0.00	2.00	1.00	0.00	0.00	0.00
ONTO23	0.00	0.00	0.00	1.00	0.00	0.00
ONTO24	0.00	0.00	0.68	0.00	1.40	1.40
ONTO25	0.00	0.00	0.00	1.00	2.00	2.00
OYDM11	0.00	0.00	0.00	0.00	0.00	0.00
PNCK11	4.00	4.00	5.00	0.00	0.00	0.00
PNCK12	0.00	0.00	0.00	0.00	0.00	0.00
PRMA12	1.00	0.00	0.00	0.00	1.00	1.00
PRMA42	9.74	6.24	3.15	4.47	2.46	2.46
RKVL11	5.00	6.00	3.00	4.00	3.00	3.00
UNTY11	8.00	7.00	8.05	4.00	11.00	11.00
UNTY12	0.00	0.00	0.00	0.00	0.00	0.00
VALE11	2.86	1.00	1.00	0.39	2.48	2.48
VALE12	0.00	0.00	0.00	0.00	0.00	0.00
VALE13	0.00	0.91	2.89	3.35	2.05	2.05
VALE14	2.00	0.00	0.12	2.00	0.00	0.00
VALE15	2.25	0.00	5.00	0.46	1.41	1.41
WESR13	0.74	4.26	1.26	3.00	1.46	1.46
WESR14	6.00	3.00	2.00	0.86	0.86	0.86

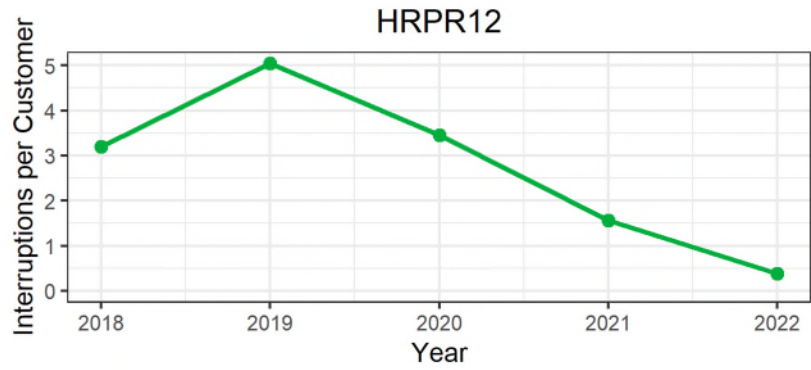
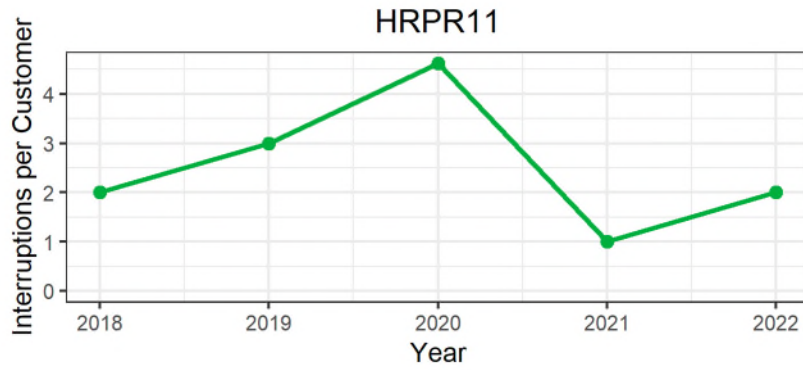
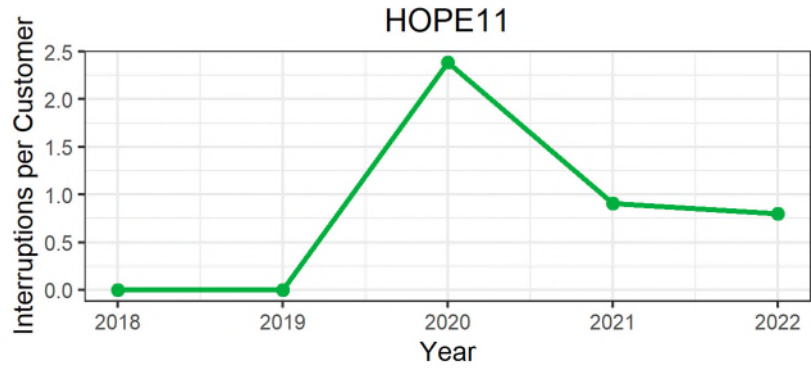
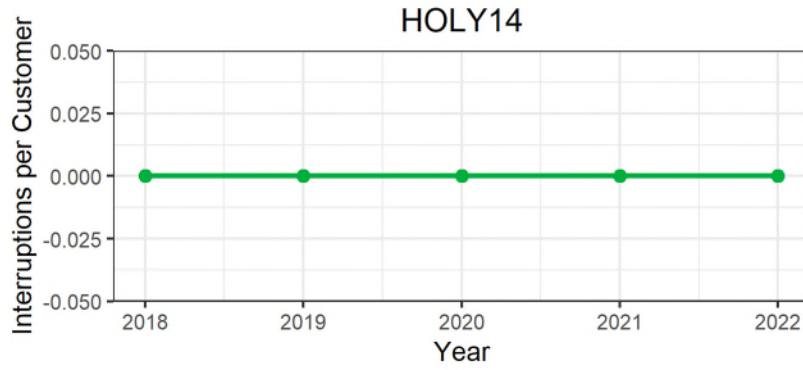
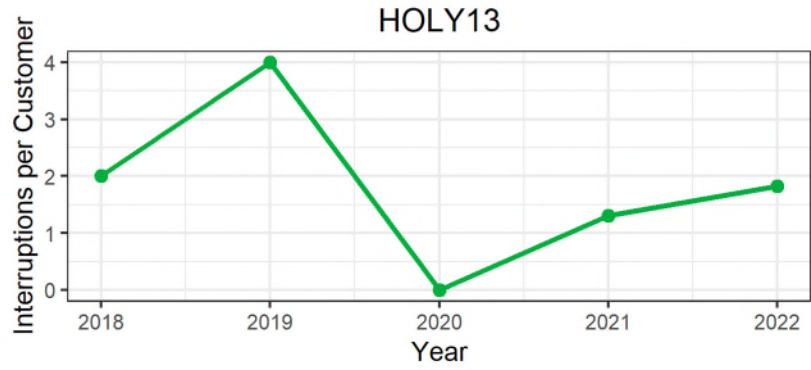
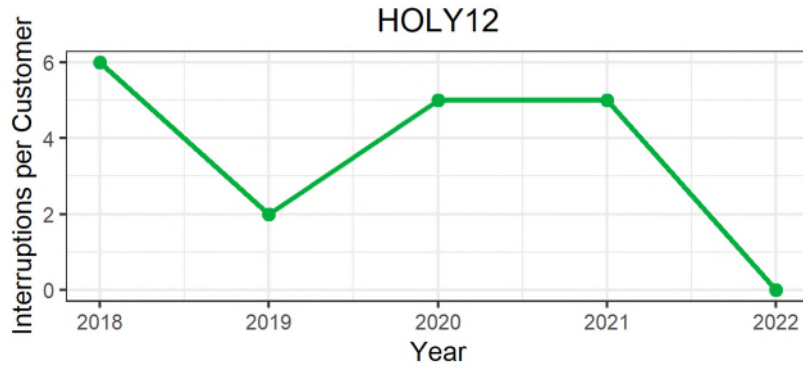
Table 8 Five Years of Circuit MAIFI<sub>E</sub>

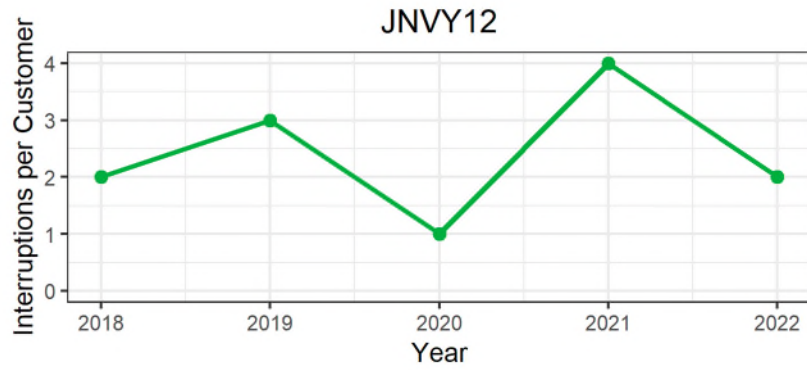
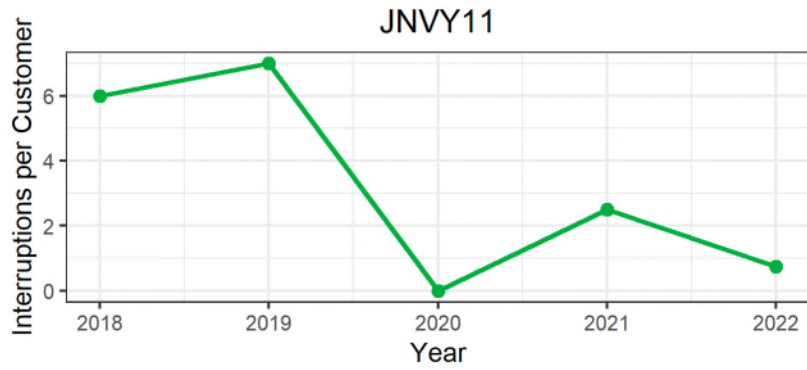
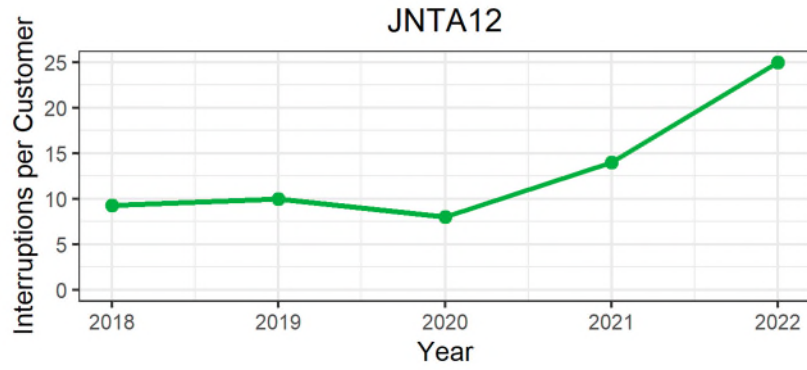
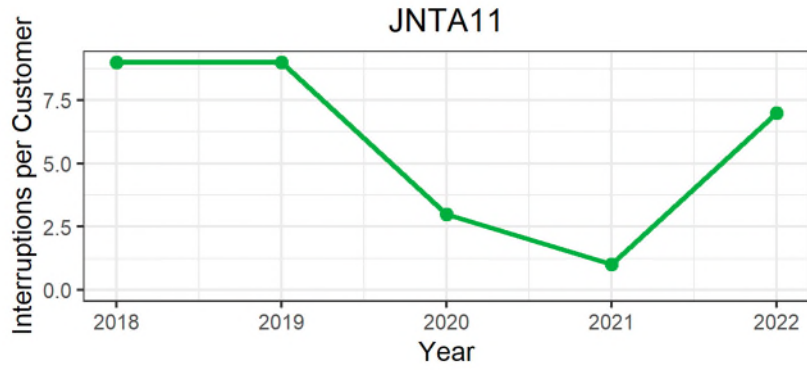
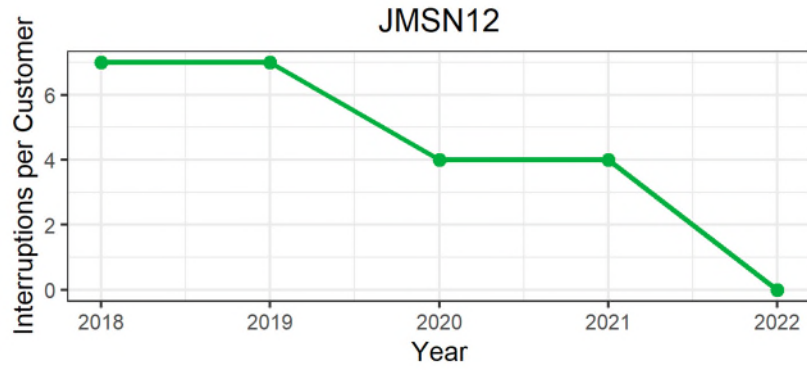
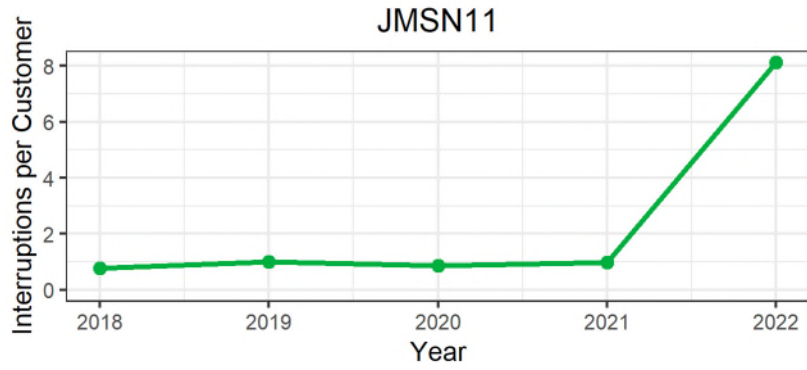


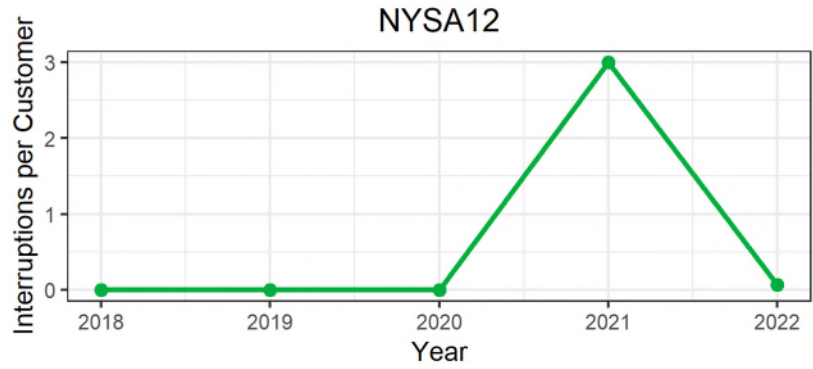
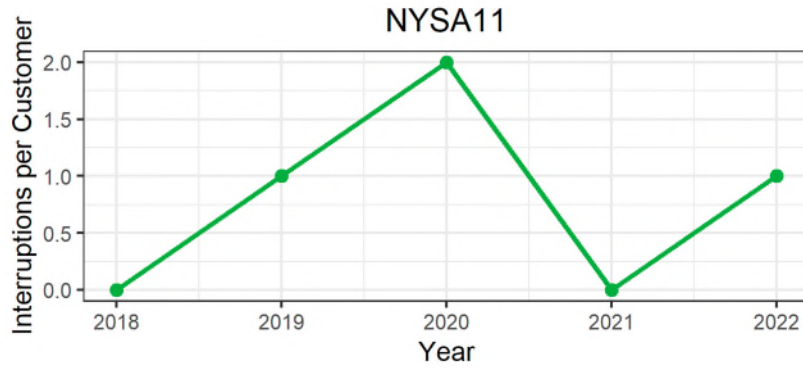
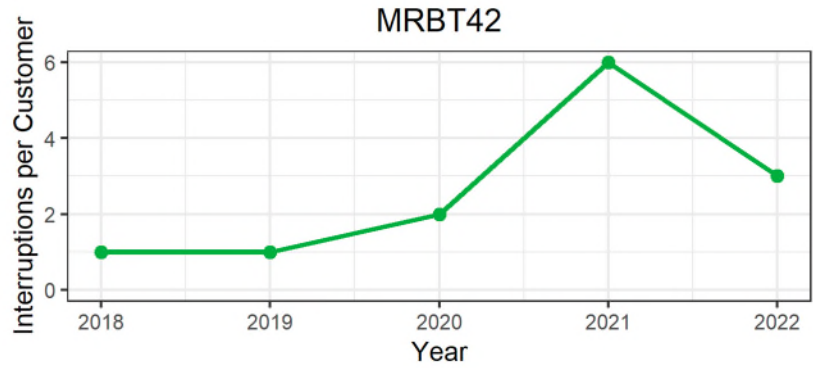
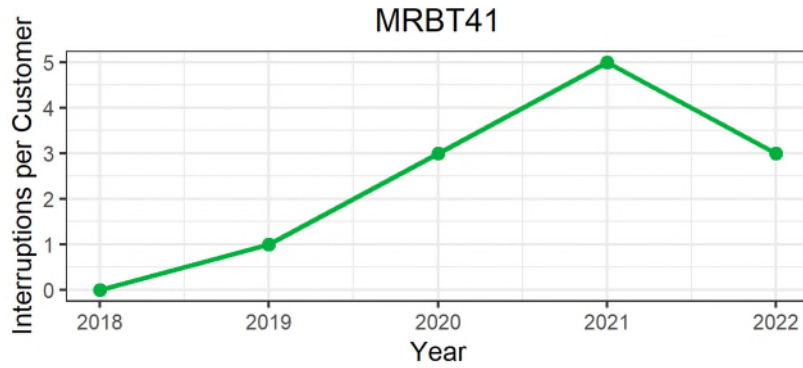
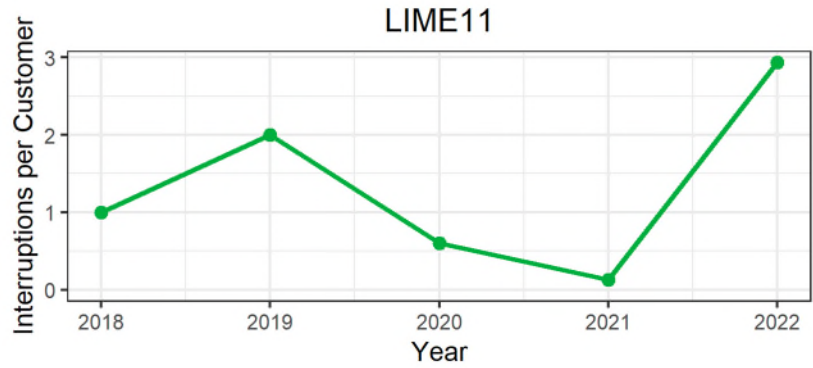
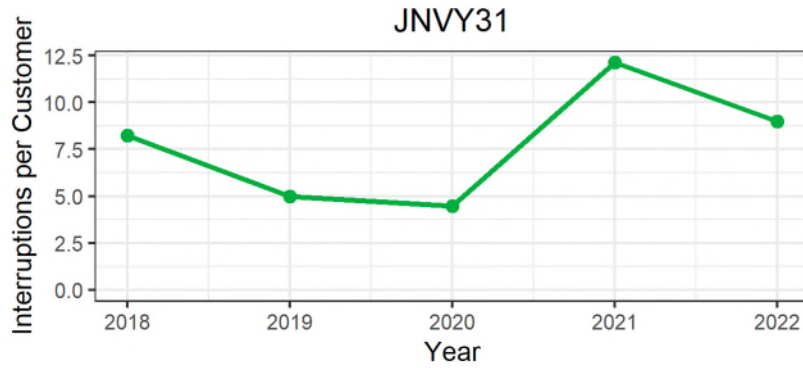


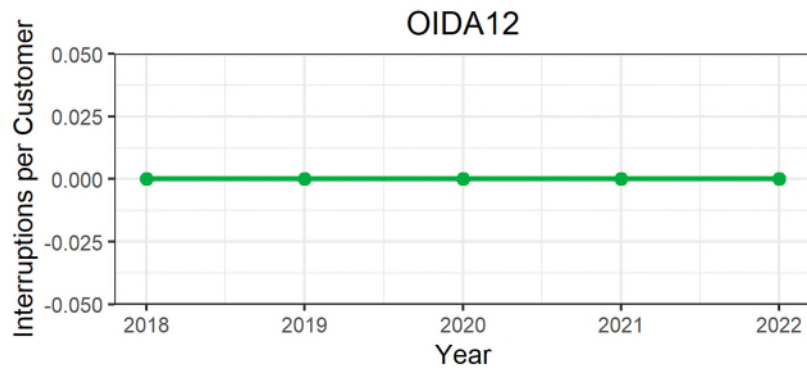
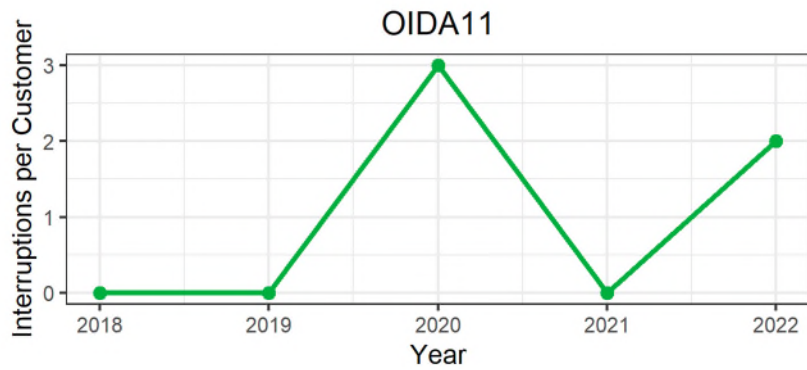
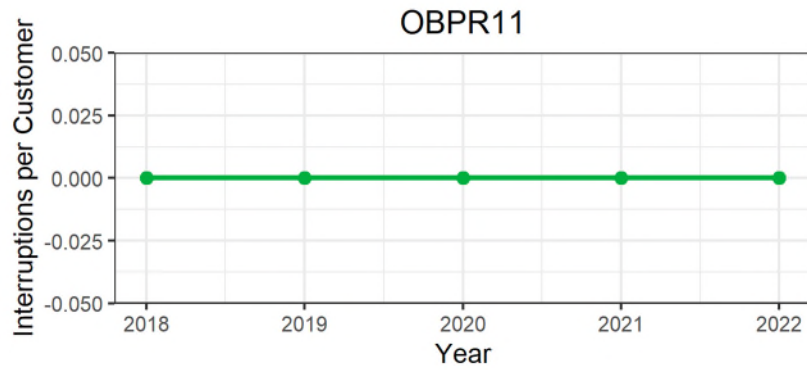
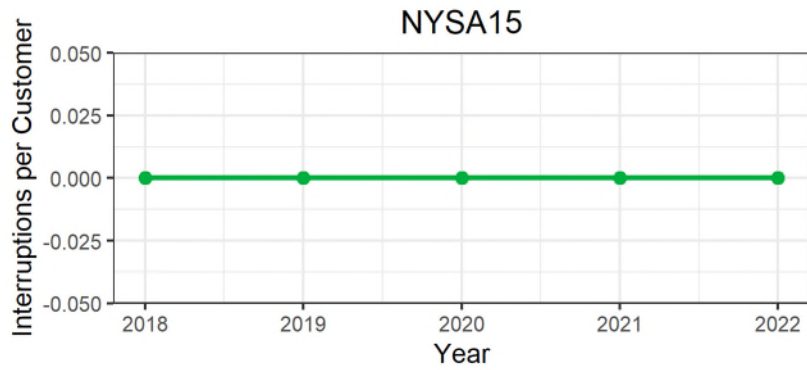
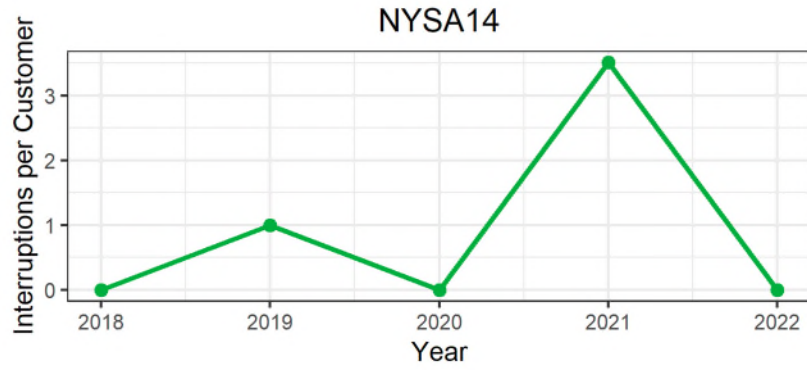
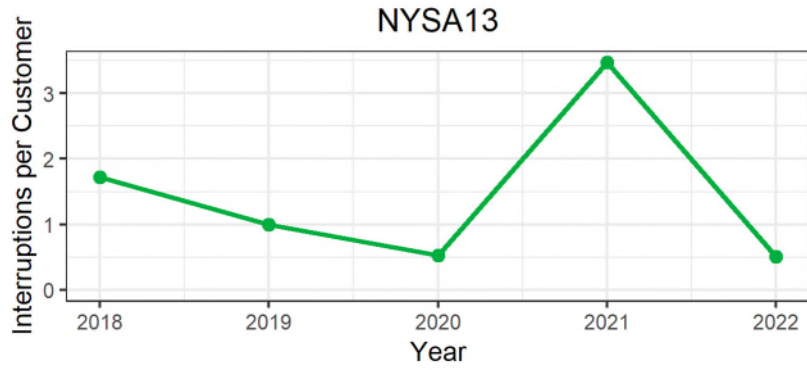


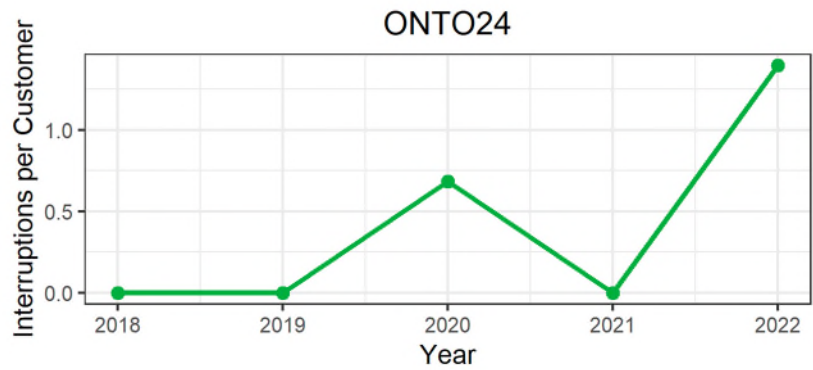
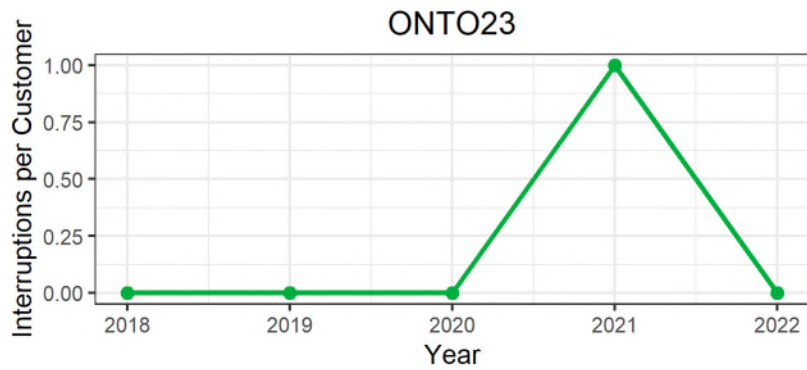
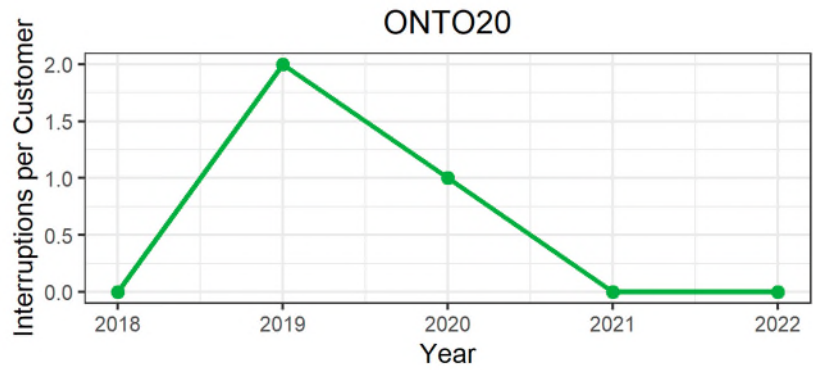
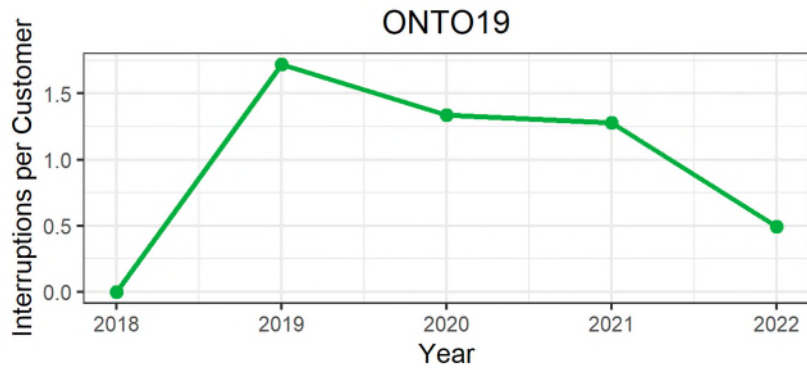
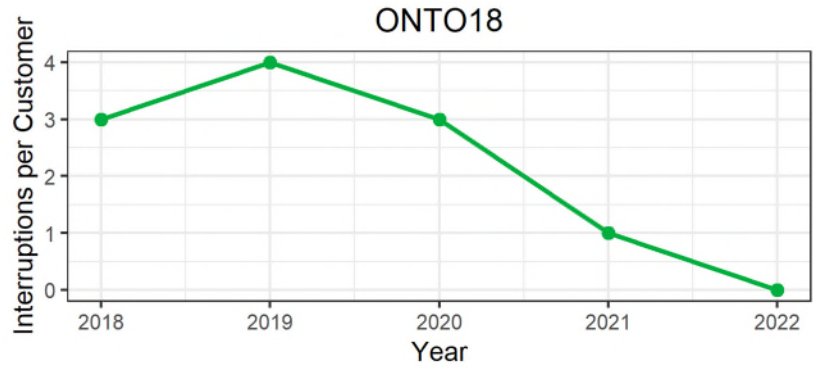
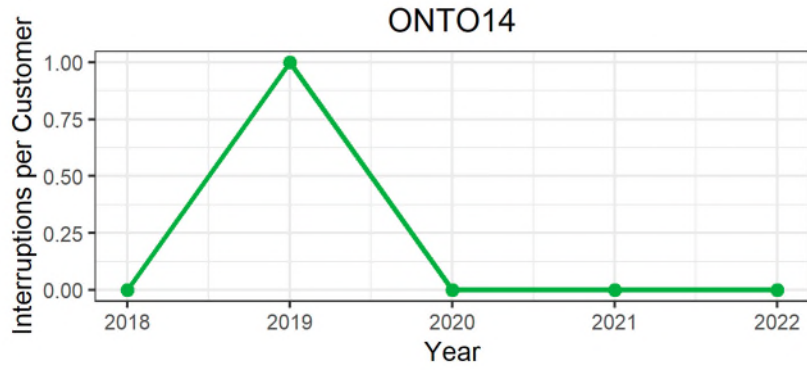


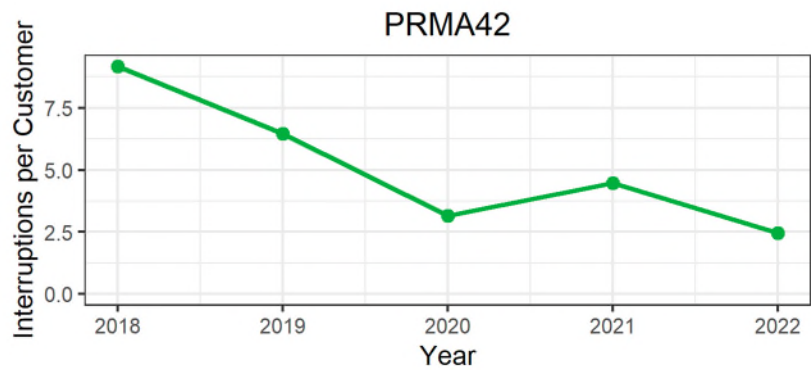
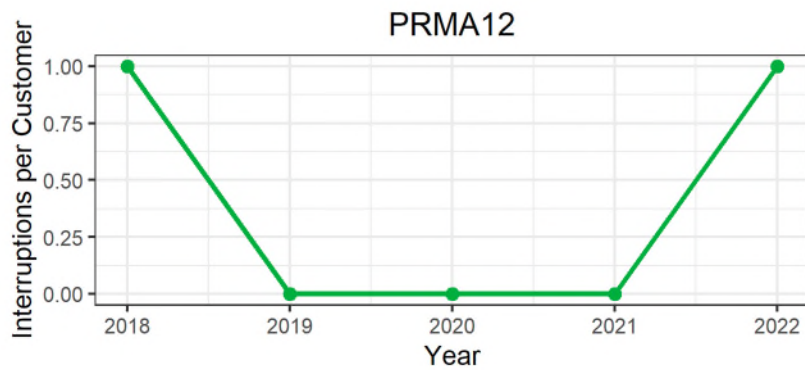
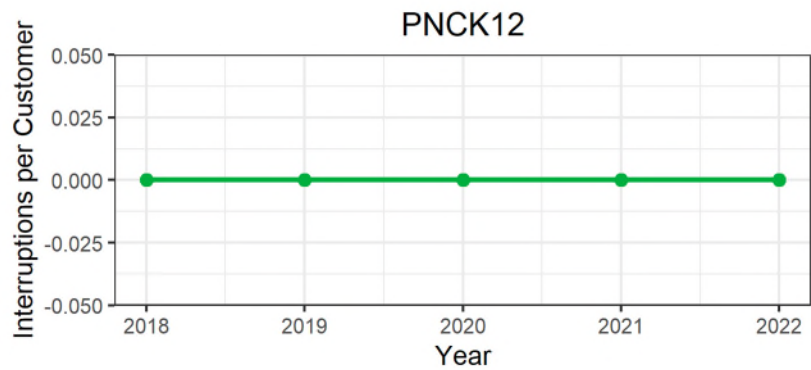
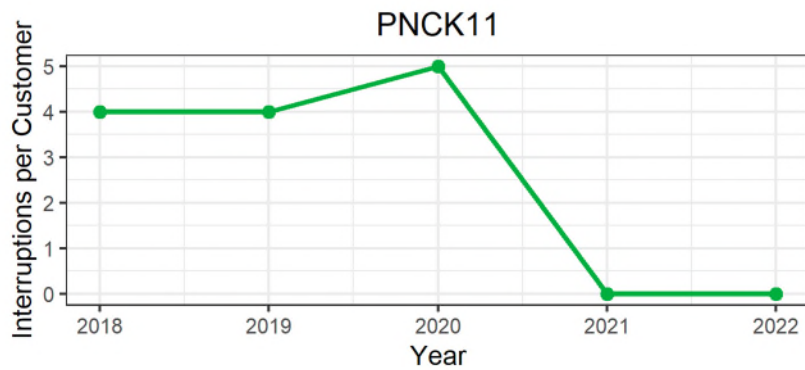
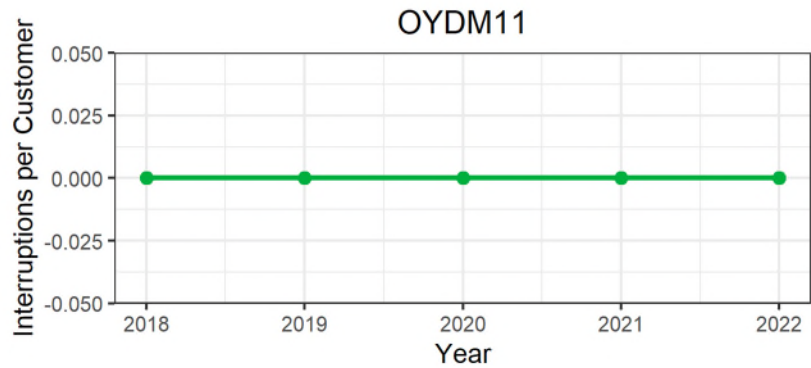
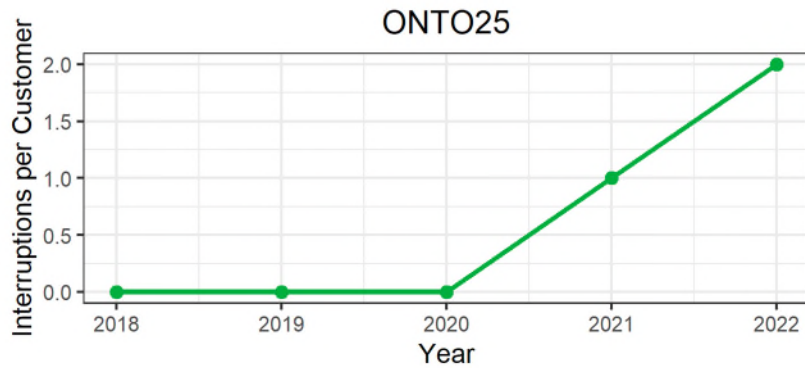


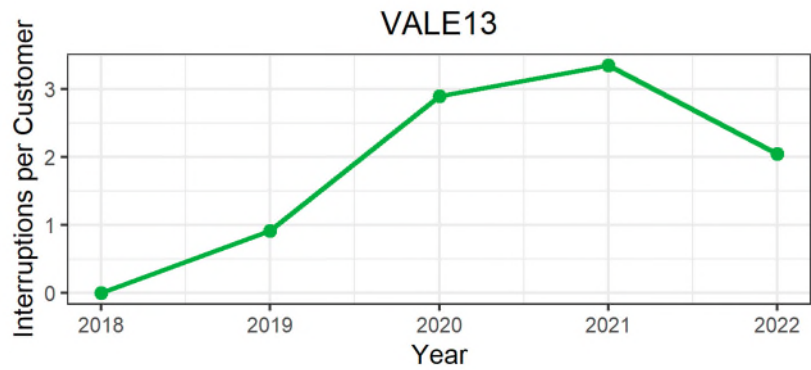
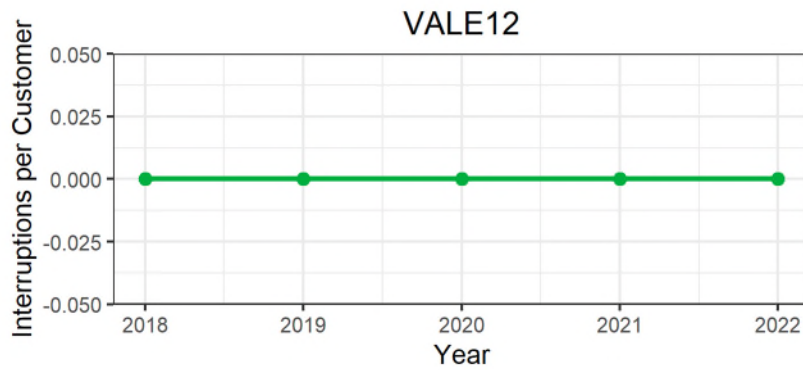
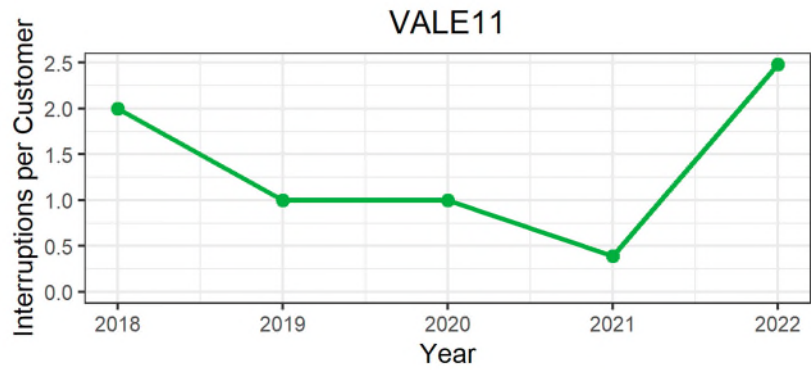
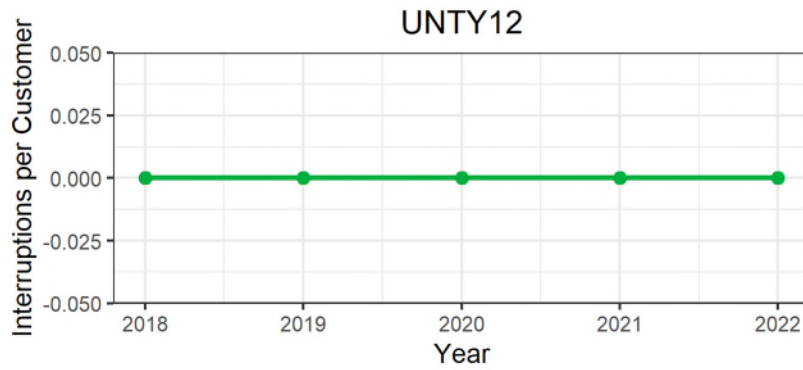
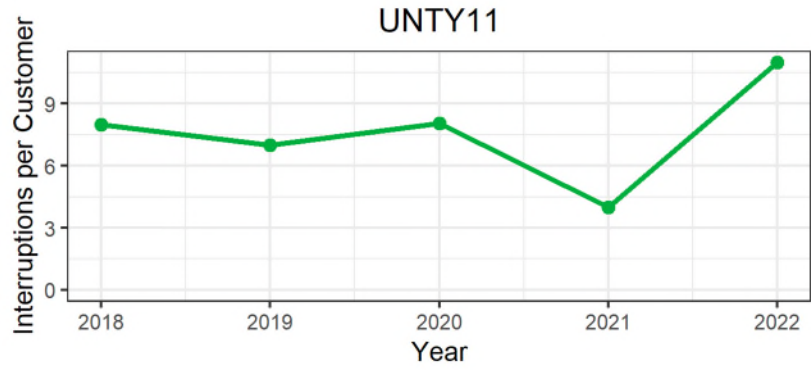
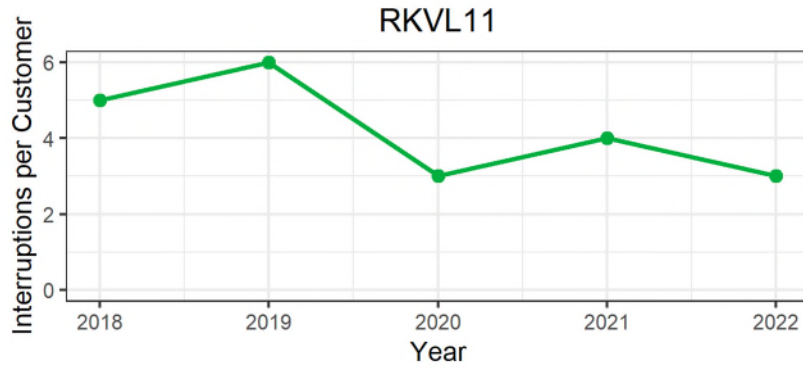












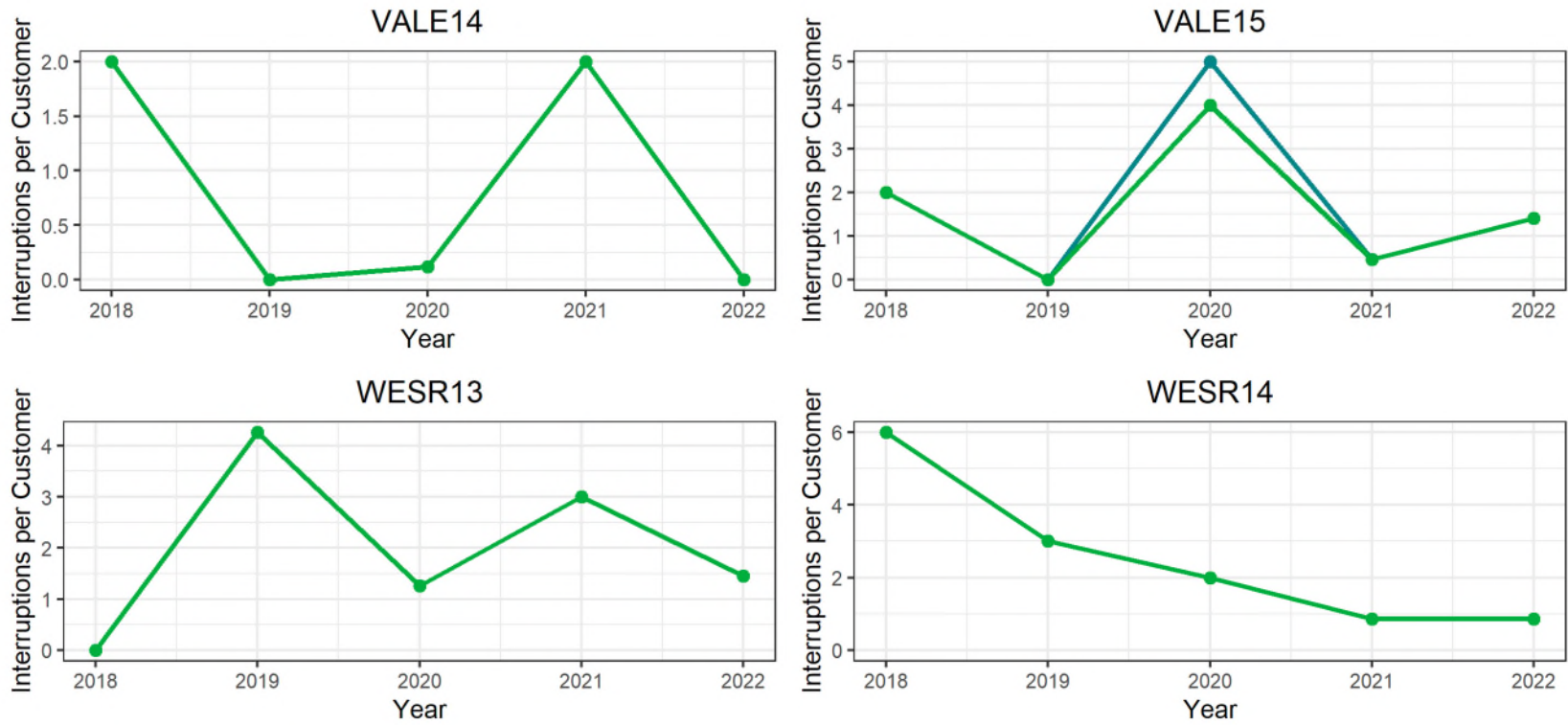


Figure 8 Five Years of Circuit MAIFl<sub>e</sub>



## 2022 Descending Indices by Circuit

Circuit	SAIDI	SAIDI MedEx	Circuit	SAIFI	SAIFI MedEx	Circuit	MAIFI <sub>E</sub>	MAIFI <sub>E</sub> MedEx
PRMA12	60.76	60.76	CWVY11	6.88	6.88	JNTA12	25.00	25.00
HMDL12	31.71	31.71	HMDL12	3.52	3.52	HGTN11	11.00	11.00
CWVY11	23.89	23.89	HGTN11	3.23	3.23	UNTY11	11.00	11.00
CWVY12	11.77	11.77	PRMA12	2.67	2.67	DWSY11	10.52	10.52
HOLY13	8.90	8.90	WESR14	2.47	2.47	CWVY11	10.00	10.00
HGTN11	8.67	8.67	CARO13	2.43	2.43	CWVY12	9.00	9.00
WESR13	7.64	7.64	WESR13	2.42	2.42	JNVY31	8.98	8.98
UNTY11	7.38	7.38	JNVY12	2.31	2.31	JMSN11	8.12	8.12
JNVY31	7.17	7.17	CARO12	2.30	2.30	JNTA11	7.00	7.00
MRBT42	7.15	7.15	CWVY12	2.05	2.05	HGTN12	5.00	5.00
WESR14	6.46	6.46	UNTY11	2.05	2.05	CARO12	4.61	4.61
HGTN12	5.77	5.77	HOLY13	2.01	2.01	DRKE11	4.00	4.00
LIME11	5.73	5.73	DWSY11	1.99	1.99	ADRN11	3.34	3.34
JMSN11	5.19	5.19	HGTN12	1.99	1.99	HMDL12	3.33	3.33
DWSY11	5.01	5.01	LIME11	1.97	1.97	HFVY11	3.16	3.16
HOLY14	4.32	4.32	JMSN11	1.62	1.62	HFVY12	3.04	3.04
CARO12	4.20	4.20	ADRN11	1.55	1.55	MRBT41	3.00	3.00
HRPR12	3.98	3.98	PRMA42	1.55	1.55	MRBT42	3.00	3.00
ADRN11	3.36	3.36	MRBT42	1.45	1.45	RKVL11	3.00	3.00
CARO13	3.33	3.33	NYSA12	1.43	1.43	LIME11	2.94	2.94
PRMA42	3.25	3.25	HRPR12	1.42	1.42	ADRN12	2.73	2.73
PNCK11	3.07	3.07	NYSA15	1.38	1.38	VALE11	2.48	2.48
MRBT41	2.98	2.98	CARO11	1.35	1.35	PRMA42	2.46	2.46
JNVY12	2.90	2.90	ONTO24	1.31	1.31	VALE13	2.05	2.05
NYSA12	2.40	2.40	JNVY31	1.14	1.14	HRPR11	2.00	2.00
ONTO24	2.05	2.05	OIDA11	1.13	1.13	JNVY12	2.00	2.00
HFVY11	1.86	1.86	ESTN11	1.00	1.00	OIDA11	2.00	2.00
NYSA13	1.84	1.84	HOLY14	1.00	1.00	ONTO25	2.00	2.00
ONTO25	1.81	1.81	NYSA13	1.00	1.00	HOLY13	1.82	1.82
OIDA11	1.80	1.80	PNCK11	0.95	0.95	CARO11	1.71	1.71
JNTA11	1.80	1.80	MRBT41	0.94	0.94	WESR13	1.46	1.46
RKVL11	1.71	1.71	VALE15	0.89	0.89	VALE15	1.41	1.41
NYSA15	1.49	1.49	HFVY11	0.54	0.54	ONTO24	1.40	1.40
CARO11	1.48	1.48	PNCK12	0.50	0.50	NYSA11	1.00	1.00
VALE15	1.24	1.24	JNTA11	0.48	0.48	PRMA12	1.00	1.00
PNCK12	1.06	1.06	RKVL11	0.47	0.47	WESR14	0.86	0.86
JMSN12	0.91	0.91	ONTO25	0.44	0.44	HOPE11	0.80	0.80
ADRN12	0.82	0.82	JMSN12	0.35	0.35	JNVY11	0.76	0.76
ESTN11	0.67	0.67	DUKE11	0.34	0.34	NYSA13	0.51	0.51
UNTY12	0.59	0.59	HRPR11	0.29	0.29	ONTO19	0.49	0.49
VALE14	0.58	0.58	ADRN12	0.27	0.27	HRPR12	0.39	0.39
ONTO23	0.55	0.55	ONTO23	0.27	0.27	NYSA12	0.07	0.07
DRKE11	0.53	0.53	VALE14	0.26	0.26	CARO13	0.00	0.00
HOPE11	0.49	0.49	HOPE11	0.25	0.25	DUKE11	0.00	0.00
DUKE11	0.39	0.39	VALE12	0.21	0.21	ESTN11	0.00	0.00
ONTO20	0.36	0.36	OYDM11	0.14	0.14	HCSU11	0.00	0.00
NYSA11	0.35	0.35	NYSA11	0.12	0.12	HOLY11	0.00	0.00
OYDM11	0.33	0.33	HOLY11	0.11	0.11	HOLY12	0.00	0.00
VALE11	0.30	0.30	VALE11	0.11	0.11	HOLY14	0.00	0.00
HRPR11	0.29	0.29	JNTA12	0.10	0.10	JMSN12	0.00	0.00
HOLY11	0.29	0.29	ONTO20	0.10	0.10	NYSA14	0.00	0.00
HFVY12	0.26	0.26	UNTY12	0.10	0.10	NYSA15	0.00	0.00
VALE12	0.23	0.23	DRKE11	0.09	0.09	OBPR11	0.00	0.00
JNVY11	0.16	0.16	HFVY12	0.08	0.08	OIDA12	0.00	0.00
HOLY12	0.14	0.14	ONTO19	0.06	0.06	ONTO14	0.00	0.00
ONTO19	0.13	0.13	HOLY12	0.05	0.05	ONTO18	0.00	0.00
ONTO18	0.11	0.11	JNVY11	0.05	0.05	ONTO20	0.00	0.00
VALE13	0.08	0.08	ONTO18	0.04	0.04	ONTO23	0.00	0.00
JNTA12	0.06	0.06	VALE13	0.04	0.04	OYDM11	0.00	0.00
NYSA14	0.04	0.04	NYSA14	0.03	0.03	PNCK11	0.00	0.00
HCSU11	0.00	0.00	HCSU11	0.00	0.00	PNCK12	0.00	0.00
OBPR11	0.00	0.00	OBPR11	0.00	0.00	UNTY12	0.00	0.00
OIDA12	0.00	0.00	OIDA12	0.00	0.00	VALE12	0.00	0.00
ONTO14	0.00	0.00	ONTO14	0.00	0.00	VALE14	0.00	0.00

Table 9 2022 Descending Indices by Circuit

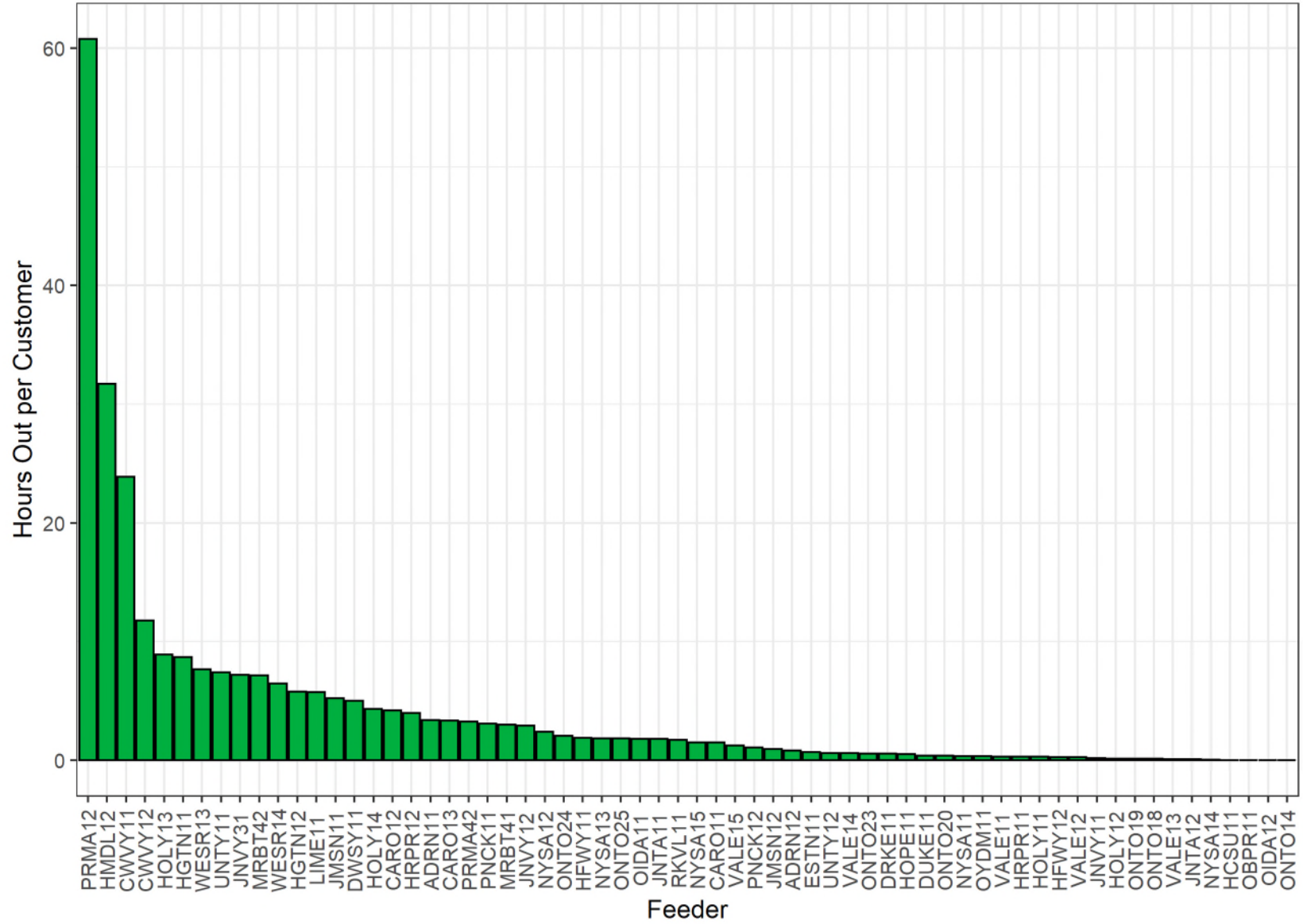


Figure 9 2022 Descending SAIDI by Circuit

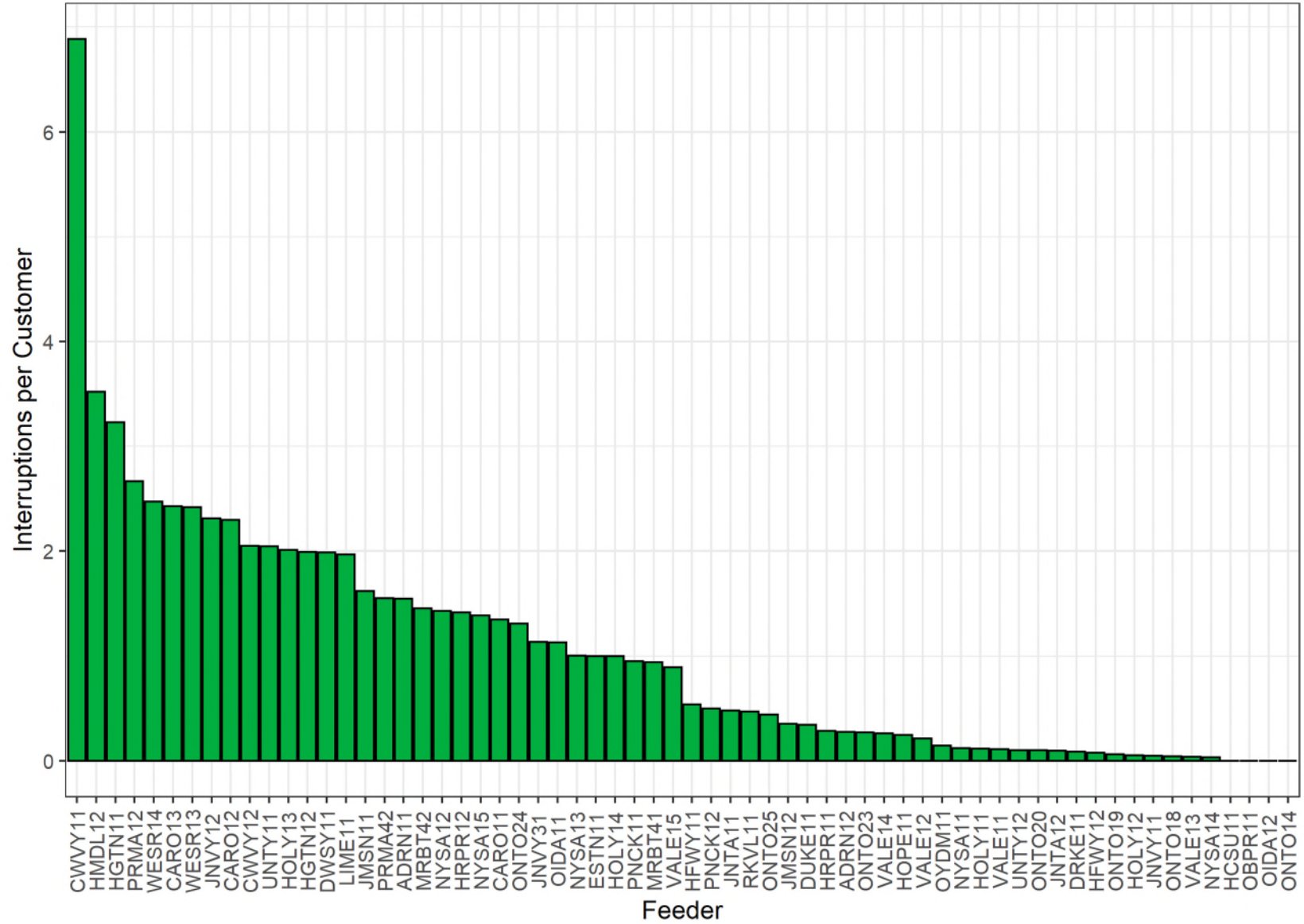


Figure 10 2022 Descending SAIFI by Circuit

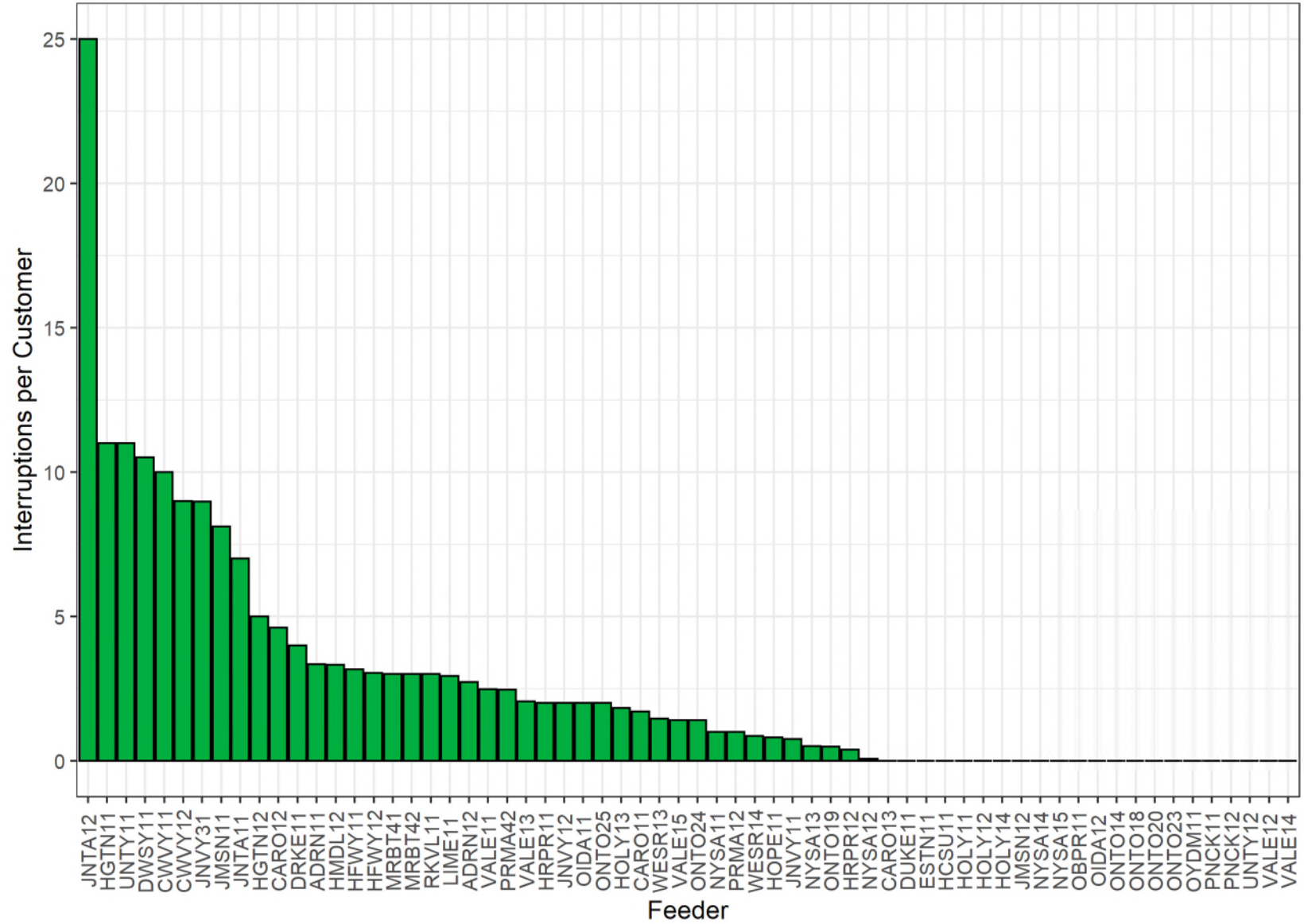


Figure 11 2022 Descending MAIFIE by Circuit

# APPENDIX

## Circuit Reference Information

Circuit	Substation	Operating Area	Voltage (kV)	Customers*
ADRN11	Adrian	Western	12.5	425
ADRN12	Adrian	Western	12.5	624
CARO11	Cairo	Western	12.5	1242
CARO12	Cairo	Western	12.5	90
CARO13	Cairo	Western	12.5	730
CWVY11	Cow Valley	Western	12.5	43
CWVY12	Cow Valley	Western	12.5	114
DRKE11	Durkee	Western	12.5	160
DUKE11	Duke	Western	12.5	41
DWSY11	Drewsey	Western	12.5	191
ESTN11	Easton	Western	12.5	2
HCSU11	Hells Canyon	Western	12.5	2
HFWD11	Halfway	Western	12.5	793
HFWD12	Halfway	Western	12.5	565
HGTN11	Huntington	Western	12.5	91
HGTN12	Huntington	Western	12.5	317
HMDL12	Homedale	Canyon	12.5	158
HOLY11	Holly	Western	12.5	202
HOLY12	Holly	Western	12.5	79
HOLY13	Holly	Western	12.5	179
HOLY14	Holly	Western	12.5	5
HOPE11	Hope	Western	12.5	157
HRPR11	Harper	Western	12.5	115
HRPR12	Harper	Western	12.5	195
JMSN11	Jamieson	Western	12.5	404
JMSN12	Jamieson	Western	12.5	241
JNTA11	Juntura	Western	12.5	65
JNTA12	Juntura	Western	12.5	52
JNVY11	Jordan Valley	Canyon	12.5	88
JNVY12	Jordan Valley	Canyon	12.5	103
JNVY31	Jordan Valley	Canyon	25.0	354
LIME11	Lime	Western	12.5	121
MRBT41	Malheur Butte	Western	34.5	32
MRBT42	Malheur Butte	Western	34.5	11
NYSA11	Nyssa	Western	12.5	850
NYSA12	Nyssa	Western	12.5	336
NYSA13	Nyssa	Western	12.5	797
NYSA14	Nyssa	Western	12.5	258
NYSA15	Nyssa	Western	12.5	13
OBPR11	Oxbow	Western	12.5	1
OIDA11	Ore-Ida	Western	12.5	751
OIDA12	Ore-Ida	Western	12.5	1
ONTO14	Ontario	Western	12.5	36
ONTO18	Ontario	Western	12.5	907
ONTO19	Ontario	Western	12.5	1892
ONTO20	Ontario	Western	12.5	1216
ONTO23	Ontario	Western	12.5	52
ONTO24	Ontario	Western	12.5	719
ONTO25	Ontario	Western	12.5	552
OYDM11	Owyhee Dam	Western	12.5	14
PNCK11	Pine Creek	Western	12.5	103
PNCK12	Pine Creek	Western	12.5	2
PRMA12	Parma	Western	12.5	3
PRMA42	Parma	Western	34.5	196
RKVL11	Rockville	Canyon	12.5	32
UNTY11	Unity	Western	12.5	152
UNTY12	Unity	Western	12.5	243
VALE11	Vale	Western	12.5	1044
VALE12	Vale	Western	12.5	56
VALE13	Vale	Western	12.5	588
VALE14	Vale	Western	12.5	322
VALE15	Vale	Western	12.5	483
WESR13	Weiser	Western	12.5	201
WESR14	Weiser	Western	12.5	36

Table 10 Circuit Reference Information

\*Some circuits have customers in Idaho and Oregon. The counts are for Oregon customers only as of 12/31/2022.

## Five Years of System Pole and Trench Miles

Year	Overhead (OH) Pole Miles	Underground (UG) Trench Miles	Distribution All Miles	Transmission Line (Structure/Pole) Miles*	Percent OH / UG
2022	2,108.4	99.9	2,208.3	757.6	95%/5%
2021	2,113.5	97.4	2,210.9	757.6	95%/5%
2020	2,113.2	94.0	2,207.2	757.3	95%/5%
2019	2,113.6	100.8	2,214.4	757.3	95%/5%
2018	2,113.0	99.9	2,212.9	757.0	95%/5%

*Table 11 Five Years of System Pole and Trench Miles*

\*Transmission line miles include some lines that do not directly serve customer load.

### 2022 Major Event Day System Summary

Date	Cause	Customers	CMI	CI	SAIDI (Minutes)	SAIFI	CAIDI (Minutes)

Table 12 2022 MED System Summary

### 2022 Major Event Day Feeder Summary

Date	Feeder	Customers	CMI	CI	SAIDI (Minutes)	SAIFI	CAIDI (Minutes)

Table 13 2022 MED Feeder Summary

### Five Years of Major Event Days

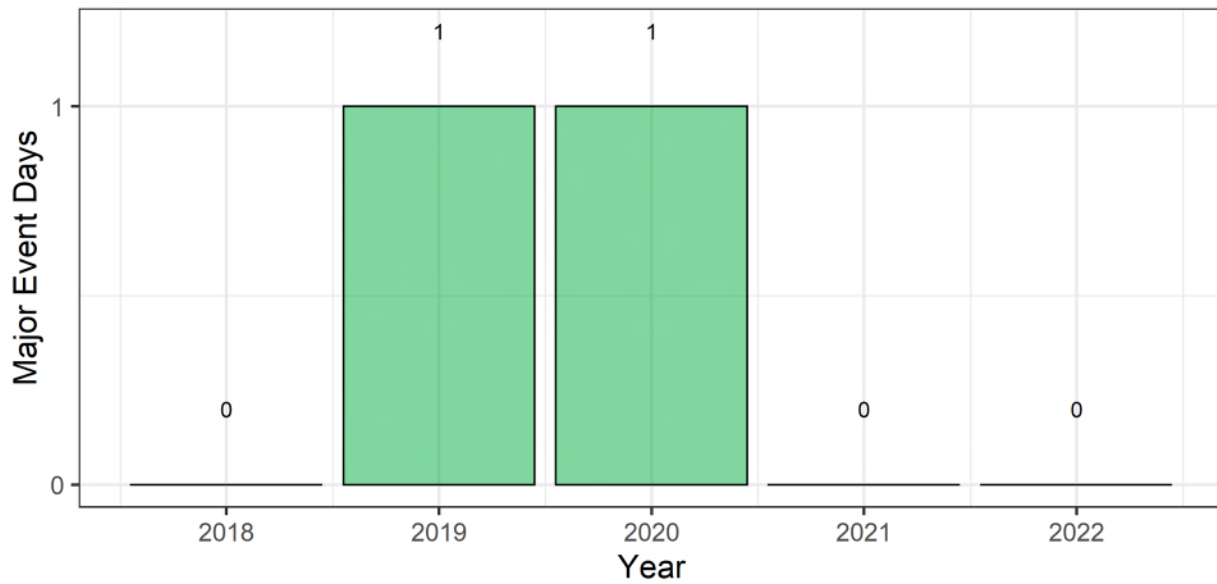


Figure 12 Five Years of MEDs

## Cause Category Translation

<b>Idaho Power Cause</b>	<b>OAR 860-023-0151 (2)(b) Cause</b>
Loss of Supply – Transmission*	Loss of Supply – Transmission
Loss of Supply – Station*	Loss of Supply – Substation
Corrosion/Rot	Distribution – Equipment
Electrical Failure	Distribution – Equipment
Loose Hardware	Distribution – Equipment
Mechanical Failure	Distribution – Equipment
Improper Installation	Distribution – Equipment
Contamination	Distribution – Equipment
Lightning	Distribution – Lightning
Other IPC Circuit	Distribution – Other
Other (Define in Comments)	Distribution – Other
Safety Precaution	Distribution – Other
Utility Operating Error	Distribution – Other
Planned Maintenance	Distribution – Planned
Structures (Signs, Buildings)	Distribution – Public
Construction/Dig-in	Distribution – Public
Foreign Object (Pipe, Kite, Tree Trim)	Distribution – Public
Vandalism	Distribution – Public
Vehicle Collision	Distribution – Public
Momentary (Tripping)	Distribution – Unknown
Unknown	Distribution – Unknown
Tree/Vegetation	Distribution – Vegetation
Loading/Unloading (Snow, Ice)	Distribution – Weather (Non-Lightning)
Unstable Earth	Distribution – Weather (Non-Lightning)
Load Shed/Transfer	Distribution – Weather (Non-Lightning)
Wildland/Building Fire	Distribution – Weather (Non-Lightning)
Overload/Cold Load	Distribution – Weather (Non-Lightning)
Bird – NonRaptor	Distribution – Wildlife
Bird – Raptor	Distribution – Wildlife
Large Animal (Livestock)	Distribution – Wildlife
Small Animal	Distribution – Wildlife

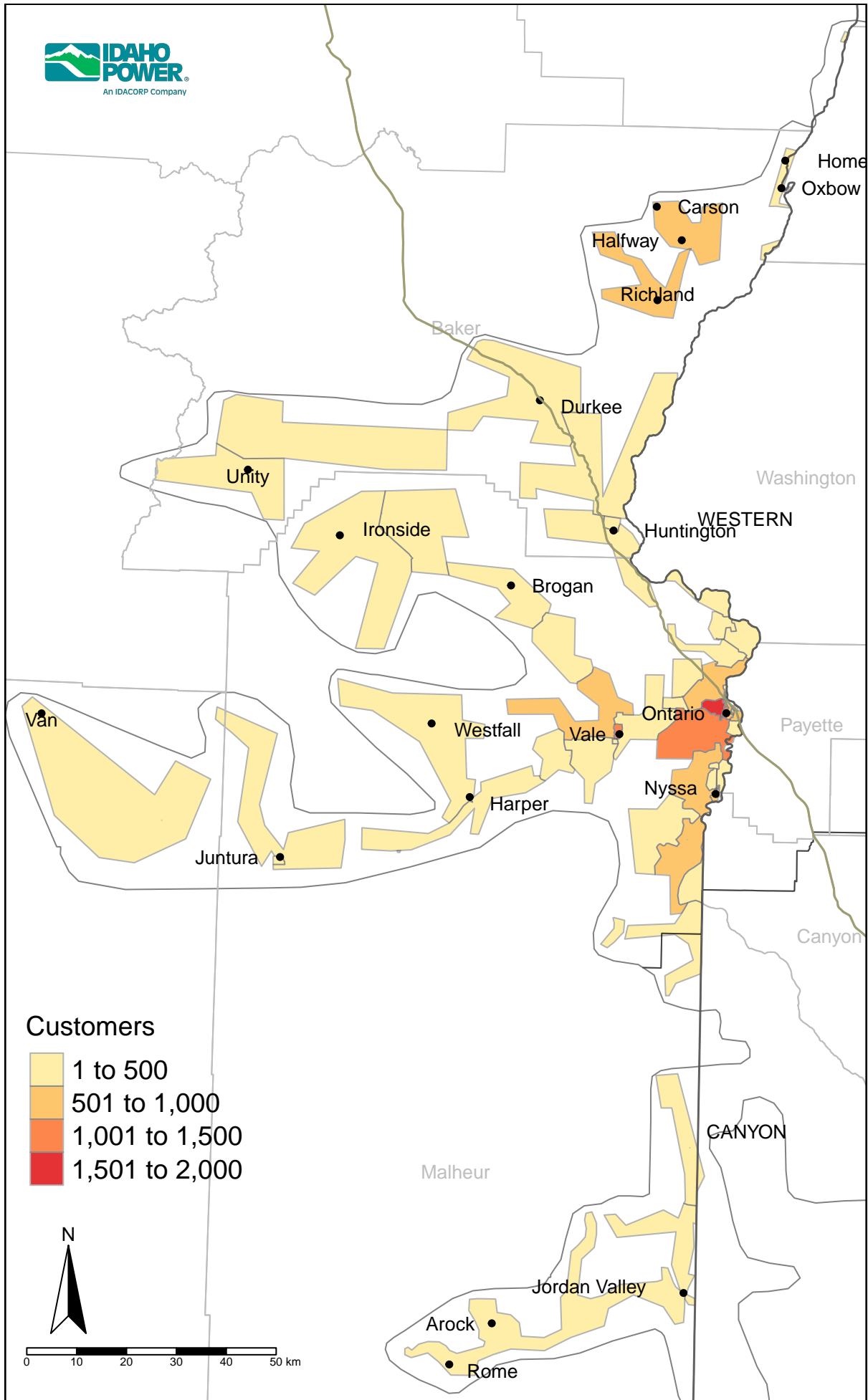
*Table 14 Cause Category Translation*

\*These are also identified from the Idaho Power SYSTEM field. This field has values for “Transmission”, “Substation”, “Distribution Primary OH”, “Distribution Primary UG”, “Secondary/Service OH” and “Secondary/Service UG”. So, “Loss of Supply – Transmission” in this report includes events where the CAUSE field was “Loss of Supply – Transmission” **or** the SYSTEM field was “Transmission”, and “Loss of Supply – Substation” includes events where the CAUSE field was “Loss of Supply – Station” **or** the SYSTEM field was “Substation”.

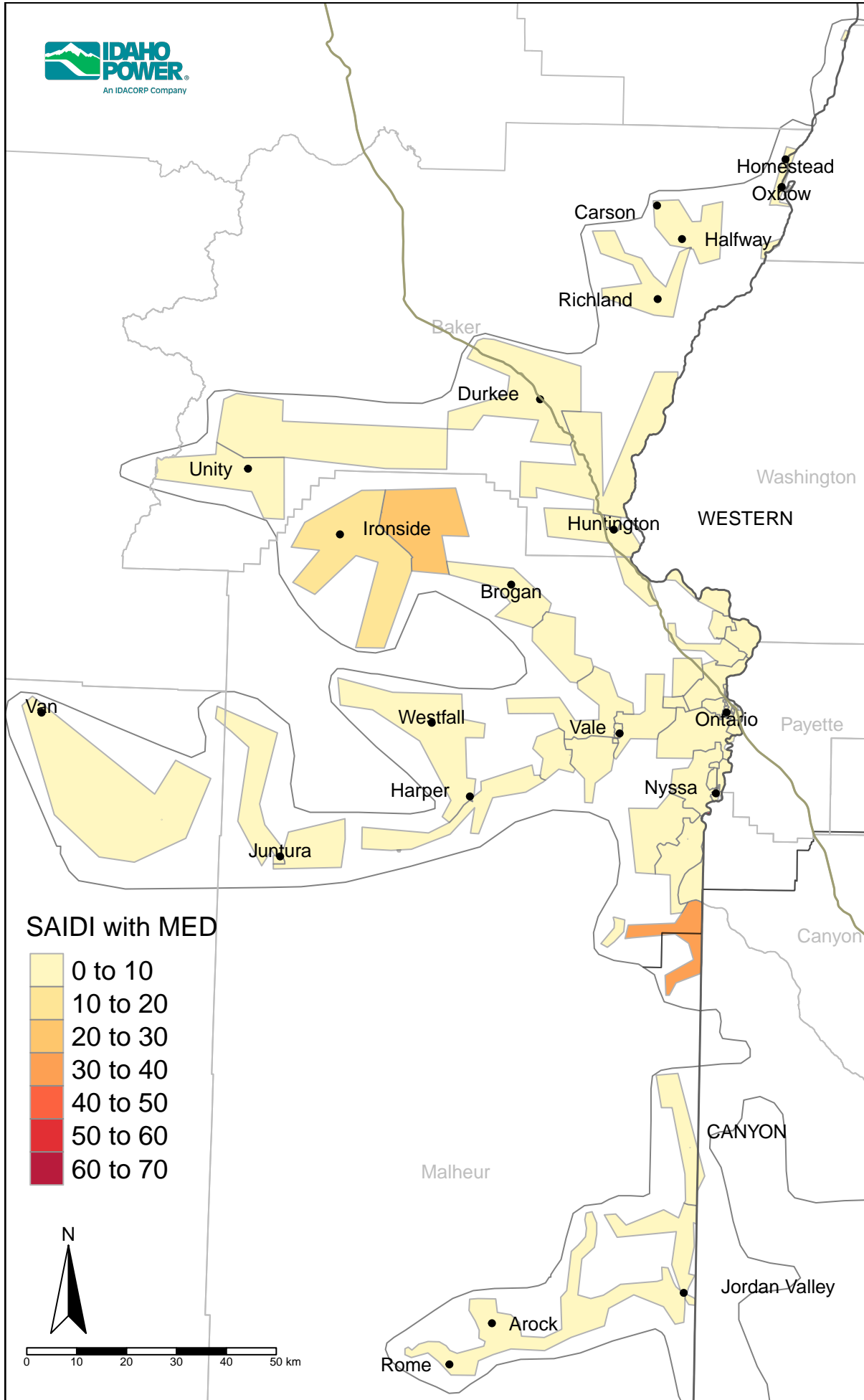


# MAPS

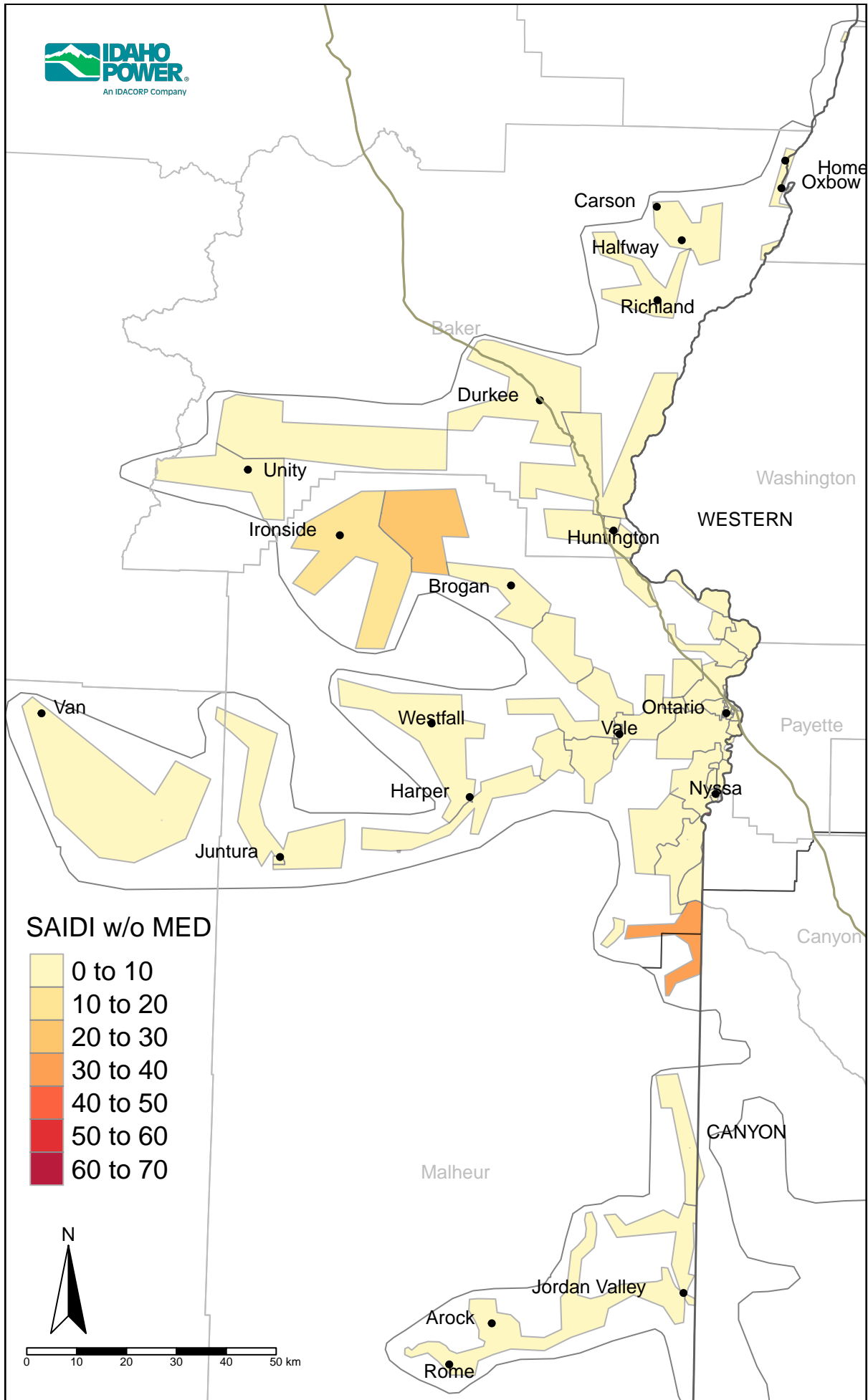
# 2022 Customers Oregon Area



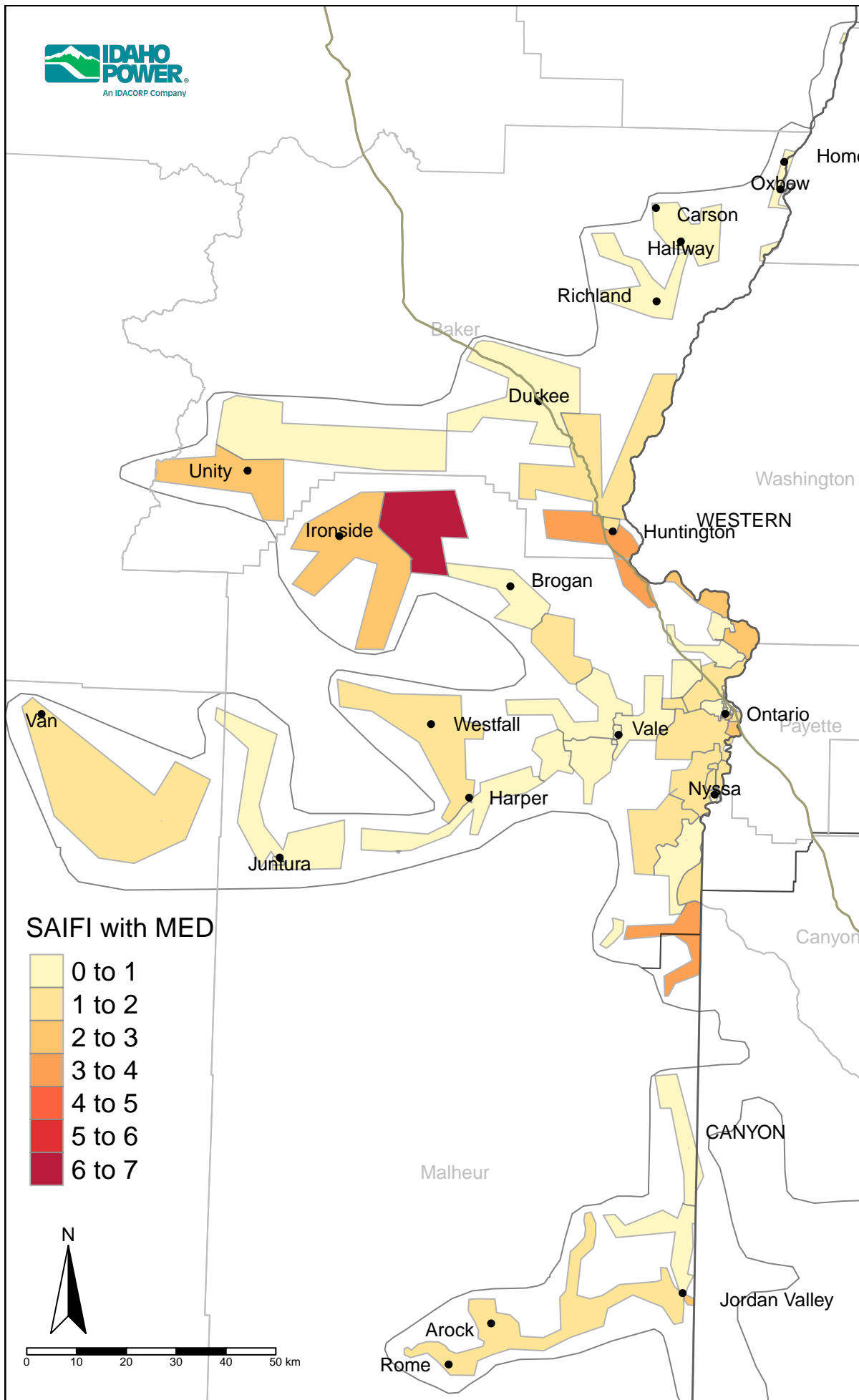
# 2022 SAIDI with MED Oregon Area



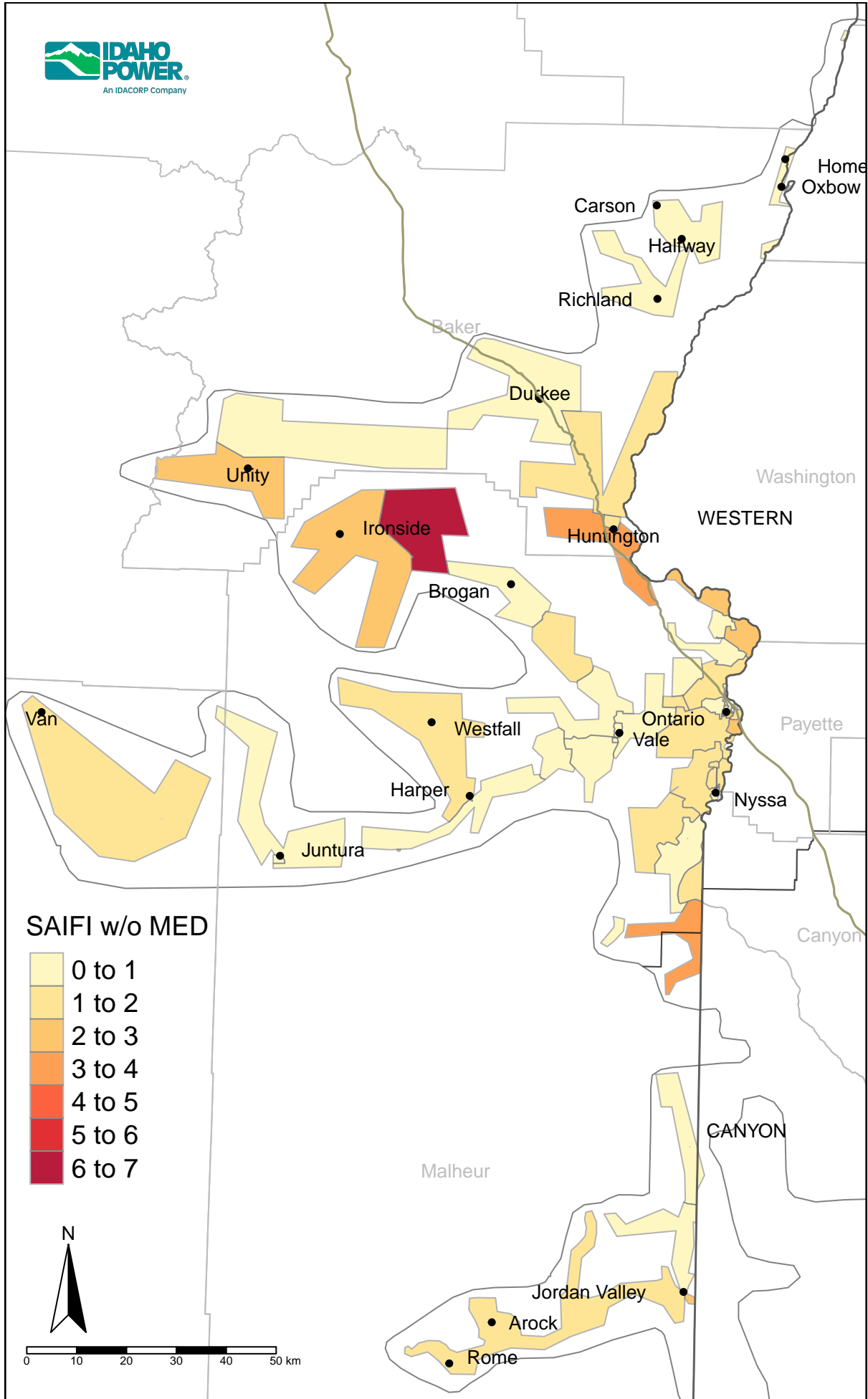
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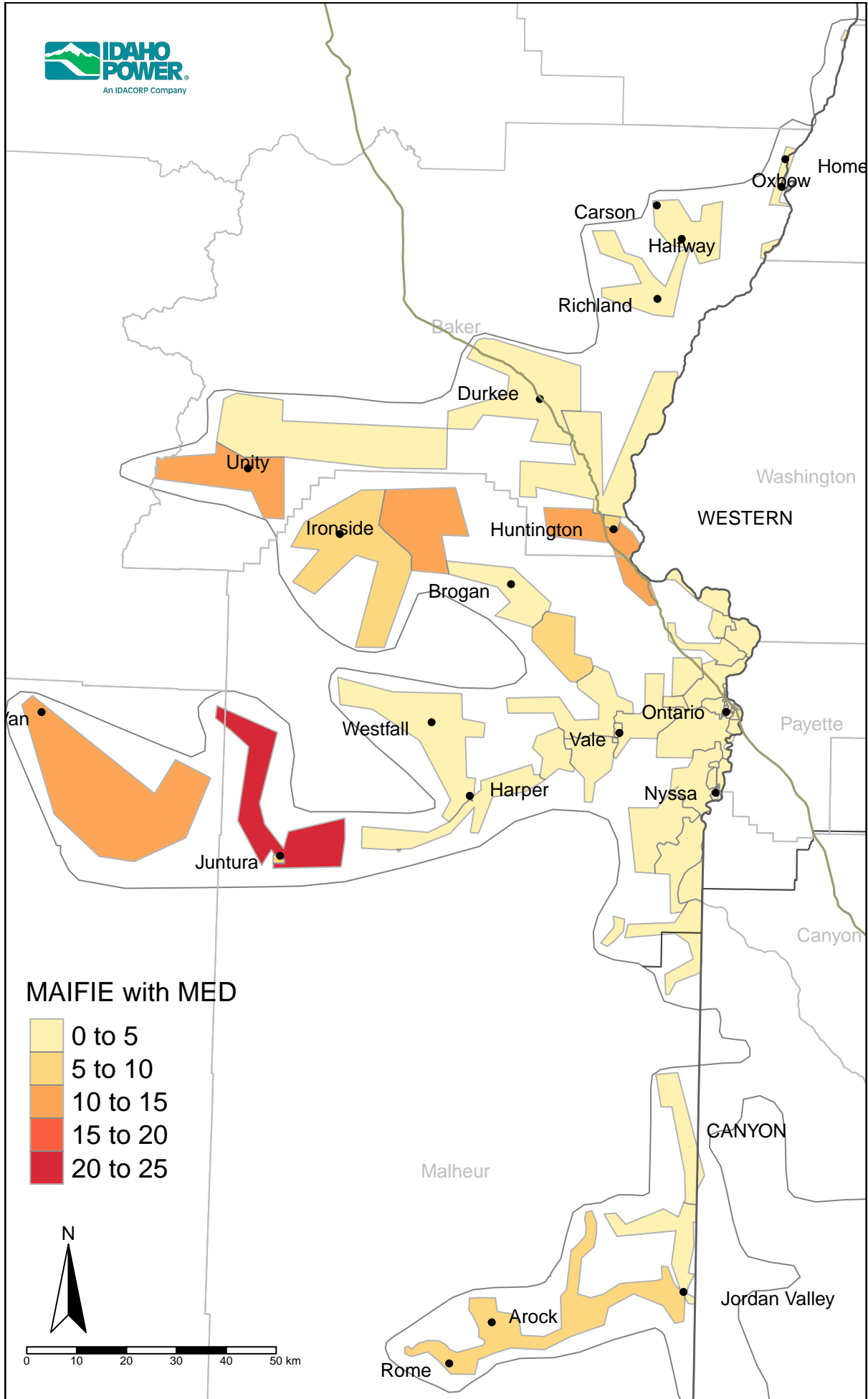
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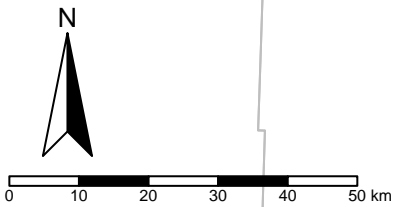
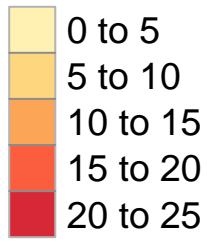
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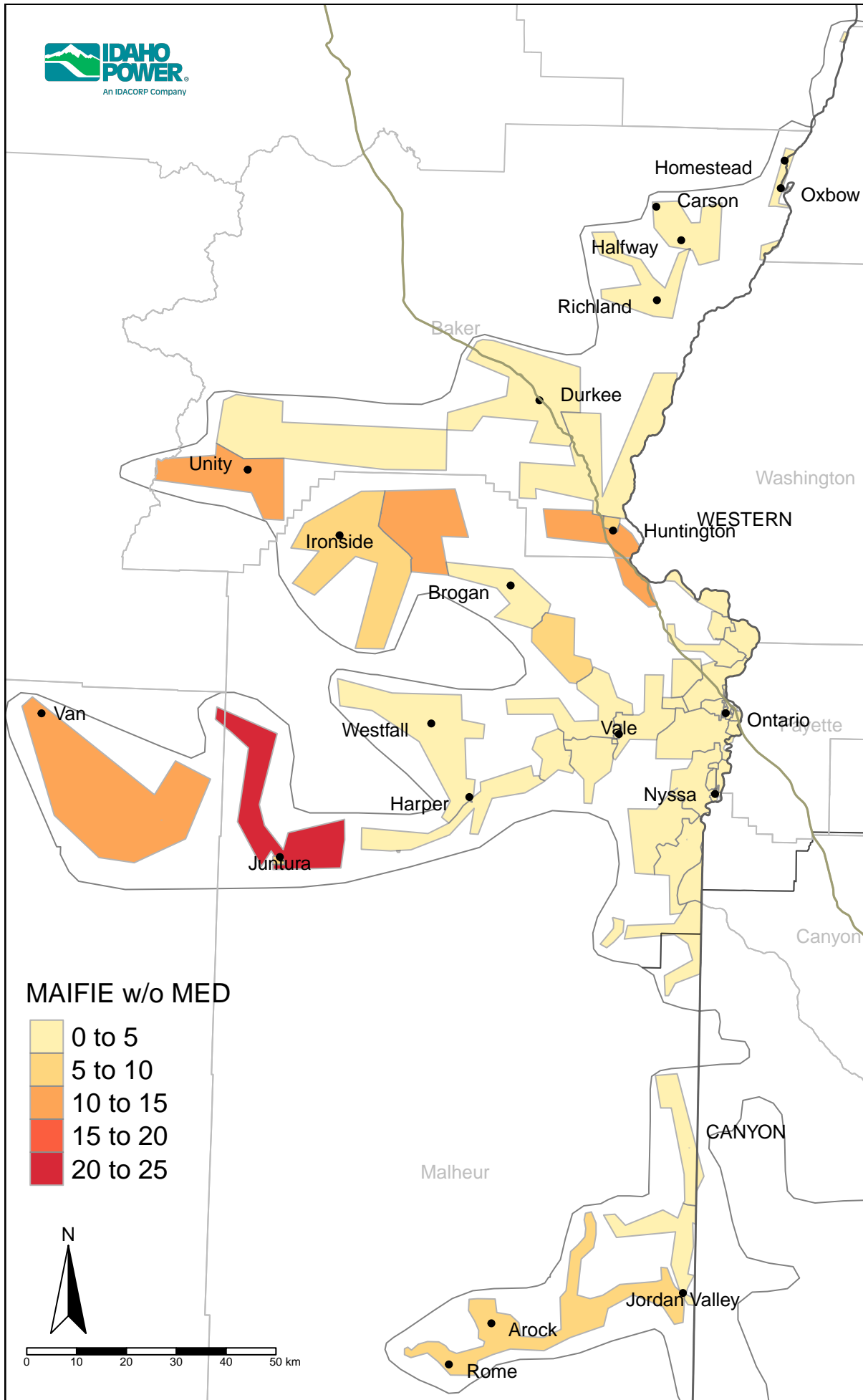
# 2022 MAIFIE with MED Oregon Area



## MAIFIE with MED



# 2022 MAIFIE w/o MED Oregon Area



## MAIFIE w/o MED

