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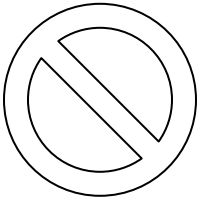
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August 13, 2012

Mr. Ed Busch  
Oregon Public Utility Commission  
550 Capitol Street NE #215  
P.O. Box 2148  
Salem, OR 97308-2148

Dear Mr. Busch:

Enclosed is Cascade Natural Gas Corporation's documentation associated with its existing deferred gas cost accounting activity for the quarter ending June 30, 2012. This information is being supplied in compliance with the OPUC direction embodied in its January 7, 1991 letter addressing Gas Cost Tracking and Technical Adjustment Filing Requirements. The information consists of individual deferral account summaries typically supplied to the Commission, as well as information specifically addressing account accrual development and account amortization terms.

If there are any questions regarding this filing, please contact me at (509) 734-4593.

Sincerely,

A handwritten signature in blue ink, appearing to read "Michael Parvinen", with a long horizontal line extending to the right.

Michael Parvinen  
Manager, Regulatory Affairs

attachments

*We make warm neighbors*

## List of Accounts

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**Accounts  
Accruing Interest  
And Deferrals  
Effective 11/1/2012**

State:	Oregon
Description:	Core Market Commodity Costs
Account number:	47OR.2530.01272
Class of Customers:	Core
Deferral Period:	7/1/2011 to 6/30/2012
Deferral Account Order:	N/A
Amortization Period:	N/A
Narrative:	Deferral of 90% of the difference between core commodity gas costs actually incurred and the average monthly base commodity gas cost as defined in rate schedule 177-A.

Month/Year	Rate	Therms	Debit (Credit)			Adjustments	Deferred Balance
			Deferral	Amortization	Interest		
Jul-10			(4,120.90)		0.00		(4,120.90)
Aug-10			(392,022.15)		(30.48)		(396,173.53)
Sep-10			(51,444.75)		(2,835.84)		(450,454.12)
Oct-10			(6,276.21)		(3,331.87)		(460,062.20)
			TRANSFERRED EXISTING BALANCE TO CONSOLIDATED 01275			401,960.72	(58,101.48)
Nov-10			514,587.16		(415.90)		456,069.78
Dec-10			181,570.76		3,373.40		641,013.94
Jan-11			485,643.51		4,741.38		1,131,398.83
Feb-11			182,598.16		7,558.74		1,321,555.73
Mar-11			578,098.43		9,775.13		1,909,429.29
Apr-11			525,665.16		13,667.85		2,448,762.30
May-11			(264,237.00)		18,112.72		2,202,638.02
Jun-11			(326,724.82)		15,766.66		1,891,679.86
Jul-11			(156,263.31)		13,992.16		1,749,408.71
Aug-11			(301,942.59)		12,939.83		1,460,405.95
Sep-11			(239,203.48)		10,453.71		1,231,656.18
Oct-11			(206,343.27)		9,110.17		1,034,423.08
			TRANSFER BALANCE TO 01277			(1,240,766.35)	(206,343.27)
Nov-11			(716,805.42)		(1,477.02)		(924,625.71)
Dec-11			(613,822.28)		(6,839.17)		(1,545,287.16)
Jan-12			(654,813.50)		(11,430.07)		(2,211,530.73)
Feb-12			(942,486.53)		(15,302.64)		(3,169,319.90)
Mar-12			(1,204,400.93)		(23,442.46)		(4,397,163.29)
Apr-12			(423,188.17)	WP 1	(31,475.26)		(4,851,826.72)
May-12			(481,772.46)	WP 2	(35,887.43)		(5,369,486.61)
Jun-12			(388,076.89)	WP 3	(38,435.23)		(5,795,998.73)

State: Oregon  
 Description: Core Market Demand & Gas Storage Mitigation Costs  
 Account number: 47OR.2530.01273  
 Class of Customers: Core  
 Deferral Period: 7/1/2011 to 6/30/2012  
 Deferral Account Order: N/A  
 Amortization Period: N/A  
 Narrative: This records the deferral of the differences between core demand costs actually incurred and the embedded demand costs collected in the tariffs as well as the Tenaska capacity reservation and gas storage mitigation costs based on therms.

Month/Year	Rate	Therms	Debit (Credit)			Deferred Balance
			Deferral	Amortization	Interest	
						0.00
Jul-10			420,658.18		0.00	420,658.18
Aug-10			361,507.11		3,111.45	785,276.74
Sep-10			344,775.54		5,621.08	1,135,673.36
Oct-10			228,775.29		8,400.22	1,372,848.87
			TRANSFERRED EXISTING BALANCE TO CONSOLIDATED 01275		(796,747.85)	576,101.02
Nov-10			(173,503.49)		4,123.78	406,721.31
Dec-10			(268,815.38)		3,008.39	140,914.32
Jan-11			(329,361.53)		1,042.30	(187,404.91)
Feb-11			(171,387.14)		(1,252.03)	(360,044.08)
Mar-11			15,189.39		(2,717.53)	(347,572.22)
Apr-11			56,851.61		(2,487.95)	(293,208.56)
May-11			28,027.10		(2,168.77)	(267,350.23)
Jun-11			131,952.35		(1,913.71)	(137,311.59)
Jul-11			259,485.50		(1,015.65)	121,158.26
Aug-11			255,022.30		896.17	377,076.73
Sep-11			255,252.45		2,699.15	635,028.33
Oct-11			59,585.50		4,697.10	699,310.93
			TRANSFER BALANCE TO 01277		(639,725.43)	59,585.50
Nov-11			(269,241.95)		426.52	(209,229.93)
Dec-11			(440,871.93)		(1,547.61)	(651,649.47)
Jan-12			(394,236.27)		(4,820.05)	(1,050,705.79)
Feb-12			(105,192.60)		(7,270.34)	(1,163,168.73)
Mar-12			(119,168.46)		(8,603.59)	(1,290,940.78)
Apr-12			173,949.95	WP 6	(9,240.66)	(1,126,231.49)
May-12			120,195.61	WP 10	(8,330.38)	(1,014,366.26)
Jun-12			135,916.23	WP 13	(7,260.92)	(885,710.95)

State:	Oregon
Description:	OR CAP Weather Variance Deferral
Account number:	47OR.1862.20462
Class of Customers:	Core: rate schedules 101 & 104
Deferral Period:	7/1/2011 - 6/30/2012
Deferral Account Order:	
Amortization Period:	
Narrative:	OR Conservation Alliance Plan (CAP) weather variance associated with the OR decoupling.

Month/Year	Rate	Therms	Deferral	Debit (Credit)		Adjustments	Deferred Balance
				Amortization	Interest		
Jul-10					0.00		0.00
Aug-10			(18,512.35)		0.00	(27,045.35)	(45,557.70)
Sep-10			86,414.00		(326.11)		40,530.19
Oct-10			14,489.10		299.79		55,319.08
Nov-10			(152,133.33)		395.98		(96,418.27)
Dec-10			125,608.01		(713.18)		28,476.56
Jan-11			264,394.12		210.63		293,081.31
Feb-11			(323,116.07)		1,958.04		(28,076.72)
Mar-11			10,125.36		(207.67)		(18,159.03)
Apr-11			(318,599.95)		(129.98)	257.83	(336,631.13)
May-11			(187,980.56)		(2,489.95)		(527,101.64)
Jun-11			(173,175.50)		(3,773.04)		(704,050.18)
Jul-11			(144,566.76)		(5,207.64)		(853,824.58)
Aug-11			149,166.80		(6,315.47)		(710,973.25)
Sep-11			211,149.10		(5,089.20)		(504,913.35)
Oct-11			(86,884.41)		(3,734.68)		(595,532.44)
						508,648.03	(86,884.41)
			TRANSFER BALANCE TO 20468				
Nov-11			(120,458.45)		(621.93)		(207,964.79)
Dec-11			(6,956.98)		(1,538.25)		(216,460.02)
Jan-12			156,186.31		(1,601.09)		(61,874.80)
Feb-12			(192,985.03)		(428.14)		(255,287.97)
Mar-12			(6,272.63)		(1,888.28)		(263,448.88)
Apr-12			105,814.66	WP 27	(1,885.79)		(159,520.01)
May-12			(48,463.46)	WP 27	(1,179.92)		(209,163.39)
Jun-12			(207,910.65)	WP 27	(1,497.21)		(418,571.25)

State: Oregon  
 Description: OR CAP Conservation Variance Deferral  
 Account number: 47OR.1862.20463  
 Class of Customers: Core: rate schedules 101 & 104  
 Deferral Period: 7/1/2011 - 6/30/2012  
 Deferral Account Order:  
 Amortization Period:  
 Narrative: OR Conservation Alliance Plan (CAP) conservation variance associated with the OR decoupling.

Month/Year	Rate	Therms	Deferral	Debit (Credit)		Adjustments	Deferred Balance
				Amortization	Interest		
Jul-10			0.00		0.00		0.00
Aug-10			(98,109.05)		0.00	249,599.17	151,490.12
Sep-10			(138,865.77)		1,084.38		13,708.73
Oct-10			148,988.22		101.40		162,798.35
Nov-10			(740,672.65)		1,165.32		(576,708.98)
Dec-10			(740,926.74)		(4,265.73)		(1,321,901.45)
Jan-11			638,917.56		(9,777.69)		(692,761.58)
Feb-11			203,787.94		(4,628.25)		(493,601.89)
Mar-11			2,241.54		(3,651.02)		(495,011.37)
Apr-11			124,160.09		(3,543.33)		(374,394.61)
May-11			383,125.24		(2,769.28)	(11,156.12)	(5,194.77)
Jun-11			175,284.61		(37.18)		170,052.66
Jul-11			256,381.20		1,257.83		427,691.69
Aug-11			(155,870.17)		3,163.50		274,985.02
Sep-11			(112,974.60)		1,968.37		163,978.79
Oct-11			(604,112.02)		1,212.90		(438,920.33)
					TRANSFER BALANCE TO 20468	(165,191.69)	(604,112.02)
Nov-11			132,903.80		(4,324.28)		(475,532.50)
Dec-11			(87,710.98)		(3,517.36)		(566,760.84)
Jan-12			(111,850.76)		(4,192.15)		(682,803.75)
Feb-12			347,839.91		(4,724.65)		(339,688.49)
Mar-12			(357,818.08)		(2,512.57)		(700,019.14)
Apr-12			116,144.34	WP 27	(5,010.79)		(588,885.59)
May-12			(88,396.64)	WP 27	(4,355.80)		(681,638.03)
Jun-12			52,991.67	WP 27	(4,879.22)		(633,525.58)



**Accounts  
Accruing Interest  
And Being Amortized  
Effective 11/1/2012**

State:	Oregon
Description:	OR CUB Intervenor Funding
Account number:	47OR.1860.20443 (formerly 1862.20443 through October 31, 2010)
Class of customers:	Core: Rate schedule 101
Deferral period:	Annual
Amortization period:	11/1/2008 through 10/31/2011
Narrative:	Oregon intervenor funding paid to the Citizens Utility Board of Oregon. Limited to \$30K deferral per calendar year.

Month/Year	Rate	Therms	Deferral	Debit (Credit)		Adjustments	Deferred Balance
				Amortization	Interest		
Jan-10	(0.00092)	6,097,831	30,000.00	(5,610.00)	48.04		52,032.59
Feb-10	(0.00092)	4,906,439	0.00	(4,513.92)	81.83		47,600.50
Mar-10	(0.00092)	4,473,103	0.00	(4,115.25)	82.88		43,568.13
Apr-10	(0.00092)	4,051,224	0.00	(3,727.13)	73.41		39,914.41
May-10	(0.00092)	2,993,626	0.00	(2,754.14)	69.49		37,229.76
Jun-10	(0.00092)	1,808,835	0.00	(1,664.13)	62.73		35,628.37
Jul-10	(0.00092)	1,198,115	0.00	(1,102.27)	62.03		34,588.13
Aug-10	(0.00092)	828,174	0.00	(761.92)	60.22		33,886.43
Sep-10	(0.00092)	977,303	0.00	(899.12)	57.10		33,044.41
Oct-10	(0.00092)	1,320,035	0.00	(1,214.43)	57.53		31,887.51
Nov-10	Prorated	2,672,726	-	(2,337.76)	58.71		29,608.45
Dec-10	(0.00080)	5,801,467	0.00	(4,641.17)	56.33		25,023.61
Jan-11	(0.00080)	6,762,074	30,000.00	(5,409.66)	47.61		49,661.56
Feb-11	(0.00080)	5,013,766		(4,011.01)	85.34		45,735.89
Mar-11	(0.00080)	5,871,056		(4,696.84)	87.01		41,126.06
Apr-11	(0.00080)	4,069,723		(3,255.78)	75.72		37,946.00
May-11	(0.00080)	3,113,478	756.35	(2,490.78)	72.19		36,283.76
Jun-11	(0.00080)	2,175,435		(1,740.35)	66.80		34,610.21
Jul-11	(0.00080)	1,038,428		(830.74)	65.84		33,845.31
Aug-11	(0.00080)	922,783		(738.23)	64.39		33,171.47
Sep-11	(0.00080)	812,683		(650.15)	61.07	(760.62)	31,821.77
Oct-11	(0.00080)	1,275,742		(1,020.59)	60.54		30,861.72
Nov-11	Prorated	3,126,221		(2,477.47)	50.99		28,435.24
Dec-11	(0.00078)	5,501,863		(4,291.45)	48.54		24,192.33
Jan-12	(0.00078)	6,315,890	30,000.00	(4,926.39)	41.30		49,307.24
Feb-12	(0.00078)	5,355,572		(4,177.35)	78.74		45,208.63
Mar-12	(0.00078)	5,543,228		(4,323.72)	77.18		40,962.09
Apr-12	(0.00078)	3,985,740		(3,108.88)	67.67		37,920.88
May-12	(0.00078)	2,353,570		(1,835.78)	64.74		36,149.84
Jun-12	(0.00078)	1,669,741		(1,302.40)	59.72		34,907.16

State:	Oregon
Description:	OR 11/01/10 Consolidated Accounts: Non Gas Cost Related PGA Temporary Rate Increments UM1336 Industrial Intervenor Funding
Account number:	47OR.1860.20448
Class of customers:	105, 111, 170, 163, 164
Deferral period:	Annual
Amortization period:	November 1, 2010 through October 31, 2011
Narrative:	This records consolidated deferral accounts for industrial intervenor funding corresponding to the temporary technical adjustments included in the PGA tracker effective 11/1/10 that are incorporated in the customers' per therm gas rates through rate schedule 194.

Month/Year	Rate	Therms	Deferral	Debit (Credit)		Adjustments	Deferred Balance
				Amortization	Interest		
				Balance carried forward in PGA filing			910.67
Nov-10	(0.00003)	2,978,734		(97.42)	1.68		814.93
Dec-10	(0.00003)	3,289,858		(98.70)	1.55		717.78
Jan-11	(0.00003)	3,378,002		(101.34)	1.37		617.81
Feb-11	(0.00003)	3,032,673		(90.98)	1.06		527.89
Mar-11	(0.00003)	3,300,947		(99.03)	1.00		429.86
Apr-11	(0.00003)	3,070,029		(92.10)	0.79		338.55
May-11	(0.00003)	2,992,515		(89.78)	0.64		249.41
Jun-11	(0.00003)	2,908,151		(87.24)	0.46		162.63
Jul-11	(0.00003)	2,856,271		(85.69)	0.31		77.25
Aug-11	(0.00003)	2,822,867		(84.69)	0.15		(7.29)
Sep-11	(0.00003)	2,914,752		(87.44)	(0.01)	760.54	665.80
Oct-11	(0.00003)	3,161,390		(94.84)	1.27		572.23
Nov-11	Prorated	3,639,569		(76.52)	0.95		496.65
Dec-11	(0.00002)	3,704,485		(74.09)	0.85		423.41
Jan-12	(0.00002)	3,723,139		(74.46)	0.73		349.68
Feb-12	(0.00002)	3,430,004		(68.60)	0.56		281.64
Mar-12	(0.00002)	3,378,043		(67.56)	0.48		214.56
Apr-12	(0.00002)	3,287,595	851.25	(65.75)	0.35		1,000.41
May-12	(0.00002)	3,260,615		(65.21)	1.71		936.91
Jun-12	(0.00002)	3,056,429		(61.13)	1.55		877.33

State: Oregon  
 Description: OR 11/01/11 Consolidated Accounts: Gas Cost Related PGA Temporary Rate Increments  
 Account number: 47OR.2530.01277  
 Class of Customers: Core  
 Deferral Period:  
 Deferral Account Order:  
 Amortization Period: 11/1/2011 through 10/31/2012  
 Narrative: This records the consolidated deferral accounts corresponding to the temporary technical adjustments included in the PGA tracker effective 11/1/2011 that are incorporated into the customers' per therm gas rates through schedule 191.

							<i>Debit (Credit)</i>
Month/Year	Rate	Therms	Deferral	Amortization	Interest	Adjustments	Deferred Balance
						154,285.99	
						1,240,766.35	
						639,725.43	
							2,034,777.77
Nov-11	Prorated	6,024,182		(294,687.44)	3,361.56		1,743,451.88
Dec-11	(0.02586)	10,265,914		(265,476.54)	2,976.29		1,480,951.63
Jan-12	(0.02586)	11,577,344		(299,390.12)	2,528.19		1,184,089.70
Feb-12	(0.02586)	9,829,896		(254,201.11)	1,890.98		931,779.57
Mar-12	(0.02586)	10,021,743		(259,162.27)	1,590.66		674,207.96
Apr-12	(0.02586)	7,167,444		(185,350.10)	1,113.83		489,971.69
May-12	(0.02586)	4,406,537	WP 28	(113,953.05)	836.44		376,855.08
Jun-12	(0.02586)	3,211,293		(83,044.04)	622.59		294,433.63

State:	Oregon
Description:	OR Residual Technical Adjustments - Conservation
Account number:	47OR.1862.20468
Class of Customers:	Core: rate schedules 101 and 104
Deferral Period:	n/a
Deferral Account Order:	n/a
Amortization Period:	11/1/2011 - 10/31/2012
Narrative:	Residual OR Conservation technical adjustments related to Conservation Alliance Program and PPC Funding.

Month/Year	Rate	Therms	Deferral	Debit (Credit)		Deferred Balance
				Amortization	Interest	
						Transfer balance from 20462 (508,648.03)
						Transfer balance from 20463 165,191.69
						Transfer balance from 20461 1,410,057.39
						Transfer balance from 20465 (19,245.26)
						<b>TOTAL 1,047,355.79</b>
Nov-11	Prorated	5,121,068		2,392.91	1,730.29	1,051,478.99
Dec-11	(0.01254)	9,226,862		(115,704.85)	1,795.00	937,569.14
Jan-12	(0.01254)	10,609,513		(133,043.29)	1,600.54	806,126.39
Feb-12	(0.01254)	9,027,867		(113,209.45)	1,287.37	694,204.31
Mar-12	(0.01254)	9,294,746		(116,556.11)	1,185.09	578,833.29
Apr-12	(0.01254)	6,658,354		(83,495.76)	956.26	496,293.79
May-12	(0.01254)	4,034,166		(50,588.44)	847.23	446,552.58
Jun-12	(0.01254)	2,925,794		(36,689.46)	737.73	410,600.85

State:	Oregon
Description:	OR 11/01/11 Consolidated Tech Adjustments
Account number:	47OR.2540.20469
Class of customers:	All
Deferral period:	N/A
Amortization period:	November 1, 2011 through October 31, 2012
Narrative:	This account consolidates all the deferral accounts corresponding to the temporary technical adjustments included in the PGA tracker effective 11/1/11 for residual earnings sharing and unrefunded temporary rate credits that are incorporated into all customers' per therm rates through rate schedule 194.

Month/Year	Rate	Therms	Deferral	Amortization	Debit (Credit)		Deferred Balance
					Interest	Adjustments	
						Transferred from 20220	(30,545.44)
						Transferred from 20219	(18,221.24)
							<u>(48,766.68)</u>
Nov-11	Prorated	8,760,637		1,080.82	(80.57)		(47,766.43)
Dec-11	0.00048	12,931,347		6,207.05	(81.54)		(41,640.92)
Jan-12	0.00048	14,332,652		6,879.67	(71.09)		(34,832.34)
Feb-12	0.00048	12,457,871		5,979.78	(55.63)		(28,908.19)
Mar-12	0.00048	12,672,789		6,082.94	(49.35)		(22,874.60)
Apr-12	0.00048	9,945,949		4,774.06	(37.79)		(18,138.33)
May-12	0.00048	7,294,781		3,501.49	(30.96)		(14,667.80)
Jun-12	0.00048	5,982,223		2,871.47	(24.23)		(11,820.56)

**CASCADE NATURAL GAS CORPORATION  
STATE OF OREGON  
INTEREST RATES**

Month/ Year	Interest Rate	# of Days in Month	
Jan-10	8.709%	31	DEFINT10
Feb-10	8.709%	28	
Mar-10	8.709%	31	
Apr-10	8.709%	30	
May-10	8.709%	31	
Jun-10	8.709%	30	
Jul-10	8.709%	31	
Aug-10	8.709%	31	
Sep-10	8.709%	30	
Oct-10	8.709%	31	
Nov-10	8.709%	30	
Dec-10	8.709%	31	
Jan-11	8.709%	31	DEFINT11
Feb-11	8.709%	28	
Mar-11	8.709%	31	
Apr-11	8.709%	30	
May-11	8.709%	31	
Jun-11	8.709%	30	
Jul-11	8.709%	31	
Aug-11	8.709%	31	
Sep-11	8.709%	30	
Oct-11	8.709%	31	
Nov-11	8.709%	30	
Dec-11	8.709%	31	
Jan-12	8.709%	31	DEFINT12
Feb-12	8.709%	29	
Mar-12	8.709%	31	
Apr-12	8.709%	30	
May-12	8.709%	31	
Jun-12	8.709%	30	
Jul-12	8.709%	31	
Aug-12	8.709%	31	
Sep-12	8.709%	30	
Oct-12	8.709%	31	
Nov-12	8.709%	30	
Dec-12	8.709%	31	

**CASCADE NATURAL GAS CORPORATION  
STATE OF OREGON  
INTEREST RATES FOR AMORTIZATION**

Interest rate is set annually by the Oregon Public Utilities Commission (OPUC) and published in the tariff

Month/ Year	Interest Rate	# of Days in Month	
Jan-10	2.0500%	31	AMORTINT10
Feb-10	2.0500%	28	
Mar-10	2.0500%	31	
Apr-10	2.0500%	30	
May-10	2.0500%	31	
Jun-10	2.0500%	30	
Jul-10	2.0500%	31	
Aug-10	2.0500%	31	
Sep-10	2.0500%	30	
Oct-10	2.0500%	31	
Nov-10	2.2400%	30	
Dec-10	2.2400%	31	
Jan-11	2.2400%	31	AMORTINT11
Feb-11	2.2400%	28	
Mar-11	2.2400%	31	
Apr-11	2.2400%	30	
May-11	2.2400%	31	
Jun-11	2.2400%	30	
Jul-11	2.2400%	31	
Aug-11	2.2400%	31	
Sep-11	2.2400%	30	
Oct-11	2.2400%	31	
Nov-11	2.0100%	30	
Dec-11	2.0100%	31	
Jan-12	2.0100%	31	AMORTINT12
Feb-12	2.0100%	29	
Mar-12	2.0100%	31	
Apr-12	2.0100%	30	
May-12	2.0100%	31	
Jun-12	2.0100%	30	
Jul-12	2.0100%	31	
Aug-12	2.0100%	31	
Sep-12	2.0100%	30	
Oct-12	2.0100%	31	
Nov-12		30	
Dec-12		31	



## 2012-04 Commodity Deferrals

A	B	C	D	E	F	G	H	I	J
1 Cascade Natural Gas Corporation									
2 OREGON PGA DEFERRALS									
3 April 2012									
4		OREGON Deferrals for							
5		Mar-12	Mar-12	FINAL		Apr-12		Total	
6		Estimate	booked in	Mar-12		Curr Month		Booked in	
7		(a)	Apr-12	Deferral		Estimate		Apr-12	
8			(b)	(c)		(d)			
9									
10 Commodity Cost Incurred		\$ 2,819,160.45	\$ (2,423.37)	\$ 2,816,737.08	\$ 1,836,684.62	\$ 1,836,684.62	\$ 1,834,261.25	WP 4	
11 Therms Sold		8,870,863		8,870,863		4,920,192	WP 5		
12									
13 Incurred WACOG		\$ 0.31780		\$ 0.31753	\$ 0.37330	\$ 0.37330			
14 Current Month WACOG (Tariff RS 177-B)		\$ 0.46837		\$ 0.46837	\$ 0.46837	\$ 0.46837			
15 WACOG Difference		\$ 0.15057		\$ 0.15084	\$ 0.09507	\$ 0.09507			
16									
17 Over (Under) Recovery		\$ 1,335,685.65	\$ 2,423.37	\$ 1,338,109.02	\$ 467,785.71	\$ 467,785.71	\$ 470,209.08		
18 Times 90%		90%	90%	90%	90%	90%	90%		
19 PGA Deferral (Ratespayers' share)		\$ 1,202,117.09	\$ 2,181.03	\$ 1,204,298.12	\$ 421,007.14	\$ 421,007.14	\$ 423,188.17		
20 ( ) = credit gas cost							47OR.2530.01272		
21 47OR.6011.28051									
22 47OR.2530.01272									
23 Incentive Cost Sharing - Gain (Loss)		\$ 133,568.57	\$ 242.34	\$ 133,810.90	\$ 46,778.57	\$ 46,778.57	\$ 47,020.91		
24 ( ) = credit gas cost									
25 S060 000 8051 09990 692010									
26 S060 000 8051 00000 692010									
27									
28 Commodity Gas Cost Recovered									
29 Recovered under the rates eff 11/01/11		\$ 4,154,846.58	\$ -	\$ 4,154,846.58	\$ 2,304,469.87	\$ 2,304,469.87			
30 Recovered under the rates eff 11/01/10		\$ -	\$ -	\$ -	\$ -	\$ -			
31 Total Commodity Cost Recovered -		\$ 4,154,846.58	\$ -	\$ 4,154,846.58	\$ 2,304,469.87	\$ 2,304,469.87	\$ 2,304,469.87		
32 Commodity Gas Cost Booked -									
33 Incurred		\$ 2,819,160.45	\$ (2,423.37)	\$ 2,816,737.08	\$ 1,836,684.62	\$ 1,836,684.62	\$ 1,834,261.25		
34 Deferral		\$ 1,202,117.09	\$ 2,181.03	\$ 1,204,298.12	\$ 421,007.14	\$ 421,007.14	\$ 423,188.17		
35 Total -		\$ 4,021,277.54	\$ (242.34)	\$ 4,021,035.20	\$ 2,257,691.76	\$ 2,257,691.76	\$ 2,257,449.42		
36									
37 Profit (Loss) on Gas Commodity		\$ 133,569.04	\$ 242.34	\$ 133,811.38	\$ 46,778.11	\$ 46,778.11	\$ 47,020.45		
38									
39 Incentive Cost Sharing		\$ 133,568.57	\$ 242.34	\$ 133,810.90	\$ 46,778.57	\$ 46,778.57	\$ 47,020.91		
40									
41 Explained Profit (Loss)		\$ 133,568.57	\$ 242.34	\$ 133,810.90	\$ 46,778.57	\$ 46,778.57	\$ 47,020.91		
42									
43 Unexplained		\$ 0.48	\$ (0.00)	\$ 0.48	\$ (0.46)	\$ (0.46)	\$ (0.46)		

## 2012-05 Commodity Deferrals

A	B	C	D	E	F	G	H	I	J
1	Cascade Natural Gas Corporation								
2	OREGON PGA DEFERRALS								
3	May 2012								
4		OREGON Deferrals for							
5		Apr-12	Apr-12	FINAL		May-12		Total	
6		Estimate	booked in	Apr-12		Curr Month		Booked in	
7		(a)	May-12	Deferral		Estimate		May-12	
8			(b)	(c)		(d)			
9									
10	Commodity Cost Incurred	\$ 1,836,684.62	\$ (5,931.89)	\$ 1,830,752.73	\$ 1,018,236.67		\$ 1,012,304.78		WP 8
11	Therms Sold	4,920,192		4,920,192		3,302,676			WP 9
12									
13	Incurred WACOG	\$ 0.37330		\$ 0.37209	\$ 0.30831				
14	Current Month WACOG (Tariff RS 177-B)	\$ 0.46837		\$ 0.46837	\$ 0.46837				
15	WACOG Difference	\$ 0.09507		\$ 0.09628	\$ 0.16006				
16									
17	Over (Under) Recovery	\$ 467,785.71	\$ 5,931.89	\$ 473,717.60	\$ 528,637.69		\$ 534,569.58		
18	Times 90%	90%	90%	90%	90%				
19	PGA Deferral (Ratespayers' share)	\$ 421,007.14	\$ 5,338.70	\$ 426,345.84	\$ 475,773.92		\$ 481,112.62		
20	Correction for February invoices						\$ 659.84		
21	Total Commodity Deferral						\$ 481,772.46		
22	( ) = credit gas cost						\$ 470R.2530.01272		
23	470R.6011.28051								
24	470R.2530.01272								
25	Incentive Cost Sharing - Gain (Loss)	\$ 46,778.57	\$ 593.19	\$ 47,371.76	\$ 52,863.77		\$ 53,456.96		
26	( ) = credit gas cost								
27	S060 000 8051 09990 692010								
28	S060 000 8051 00000 692010								
29									
30	Commodity Gas Cost Recovered								
31	Recovered under the rates eff 11/01/11	\$ 2,304,469.87	\$ -	\$ 2,304,469.87	\$ 1,546,874.35				
32	Recovered under the rates eff 11/01/10	\$ -	\$ -	\$ -	\$ -				
33	Total Commodity Cost Recovered -	\$ 2,304,469.87	\$ -	\$ 2,304,469.87	\$ 1,546,874.35		\$ 1,546,874.35		
34	Commodity Gas Cost Booked -								
35	Incurred	\$ 1,836,684.62	\$ (5,931.89)	\$ 1,830,752.73	\$ 1,018,236.67		\$ 1,012,304.78		
36	Deferral	\$ 421,007.14	\$ 5,338.70	\$ 426,345.84	\$ 475,773.92		\$ 481,112.62		
37	Total -	\$ 2,257,691.76	\$ (593.19)	\$ 2,257,098.57	\$ 1,494,010.59		\$ 1,493,417.40		
38									
39	Profit (Loss) on Gas Commodity	\$ 46,778.11	\$ 593.19	\$ 47,371.30	\$ 52,863.76		\$ 53,456.95		
40									
41	Incentive Cost Sharing	\$ 46,778.57	\$ 593.19	\$ 47,371.76	\$ 52,863.77		\$ 53,456.96		
42									
43	Explained Profit (Loss)	\$ 46,778.57	\$ 593.19	\$ 47,371.76	\$ 52,863.77		\$ 53,456.96		
44									
45	Unexplained	\$ (0.46)	\$ 0.00	\$ (0.46)	\$ (0.01)		\$ (0.01)		

## 2012-06 Commodity Deferrals

1	A	B	C	D	E	F	G	H	I	J
	Cascade Natural Gas Corporation									
2	OREGON PGA DEFERRALS									
3	June 2012									
4										
5										
6										
7										
8										
9	Commodity Cost Incurred									
10	Terms Sold									
11										
12	Incurred WACOG									
13	Current Month WACOG (Tariff RS 177-B)									
14	WACOG Difference									
15										
16	Over (Under) Recovery									
17	Times 90%									
18	PGA Deferral (Ratespayers' share)									
19	( ) = credit gas cost									
20	47OR.6011.28051									
21	47OR.2530.01272									
22	Incentive Cost Sharing - Gain (Loss)									
23	( ) = credit gas cost									
24	S060 000 8051 09990 692010									
25	S060 000 8051 00000 692010									
26	Commodity Gas Cost Recovered									
27	Recovered under the rates eff 11/01/11									
28	Recovered under the rates eff 11/01/10									
29	Total Commodity Cost Recovered -									
30	Commodity Gas Cost Booked -									
31	Incurred									
32	Deferral									
33	Total -									
34										
35	Profit (Loss) on Gas Commodity									
36										
37	Incentive Cost Sharing									
38										
39	Explained Profit (Loss)									
40	Unexplained									



## 2012-04 Core Gas Cost Recovered

1	A		B		C	D	E	F	G	H	I	J	K	L	M
	ASSIGNMENT OF CORE GAS COST TO CLASS & RATE SCHEDULE	OREGON	CL	RS											
2	47OR.4002.4800	Firm Residential	1	101	C		3,985,740	\$ 0.46837	\$ 0.10800	\$ 0.02586	\$ 1,866,801.04	\$ 430,459.92	\$ 103,071.24	\$ 2,400,332.20	
3	47OR.4009.4800	PM unbilled	1	101			(2,722,722)	\$ 0.46837	\$ 0.10800		\$ (1,275,241.30)	\$ (294,053.98)		\$ (1,569,295.28)	
4	47OR.4009.4800	CM unbilled	1	101			1,399,173	\$ 0.46837	\$ 0.10800		\$ 655,330.66	\$ 151,110.68		\$ 806,441.34	
5	47OR.4002.4810	Firm Commercial	2	104	C		2,672,614	\$ 0.46837	\$ 0.10800	\$ 0.02586	\$ 1,251,772.22	\$ 288,642.31	\$ 69,113.80	\$ 1,609,528.33	
6	47OR.4009.4810	PM unbilled	2	104			(1,874,152)	\$ 0.46837	\$ 0.10800		\$ (877,796.57)	\$ (202,408.42)		\$ (1,080,204.99)	
7	47OR.4009.4810	CM unbilled	2	104			950,448	\$ 0.46837	\$ 0.10800		\$ 445,161.33	\$ 102,648.38		\$ 547,809.71	
8	47OR.4002.4810	Firm Commercial - Lg Vol	2	111	C		47,810	\$ 0.46837	\$ 0.10800	\$ 0.02586	\$ 22,392.77	\$ 5,163.48	\$ 1,236.37	\$ 28,792.62	
9															
10	47OR.4002.4809	Firm Industrial	3	105	C		212,622	\$ 0.46837	\$ 0.10800	\$ 0.02586	\$ 99,585.77	\$ 22,963.18	\$ 5,498.40	\$ 128,047.35	
11	47OR.4002.4809	Firm Industrial - Lg Vol	3	111	C		42,911	\$ 0.46837	\$ 0.10800	\$ 0.02586	\$ 20,098.23	\$ 4,634.39	\$ 1,109.68	\$ 25,842.30	
12															
13	47OR.4002.4813	Inter Industrial - Lg Vol	5	170	C		293,793	\$ 0.46837	\$ 0.10800	\$ 0.02586	\$ 137,603.83	\$ 31,729.64	\$ 7,597.49	\$ 176,930.96	
14	47OR.4009.4813	PM Unbilled	5	170	C		(293,793)	\$ 0.46837	\$ 0.10800	\$ 0.02586	\$ (137,603.83)	\$ (31,729.64)	\$ (7,597.49)	\$ (176,930.96)	
15	47OR.4009.4813	CM Unbilled	5	170	C		205,747	\$ 0.46837	\$ 0.10800	\$ 0.02586	\$ 96,365.72	\$ 22,220.68	\$ 5,320.62	\$ 123,907.02	
16															
17		TOTAL OR					4,920,192	WP 1			\$ 2,304,469.87	\$ 531,380.62	\$ 185,350.11	\$ 3,021,200.60	
18													WP 6		
19	S06000080400990670001													\$ (3,021,200.60)	

## 2012-04 Demand Deferrals

1	A	B	C	D	E	F	G	H	I	J
1	Cascade Natural Gas Corporation									
2	OREGON PGA DEFERRALS									
3	April 2012									
4			OREGON Deferrals for							
5			Mar-12	Mar-12	FINAL		Apr-12		Total	
6			Estimate	booked in	Mar-12		Curr Month		Booked in	
7			(a)	(b)	Deferral		Estimate		Apr-12	
8					(c)		(d)			
9	DEMAND COST DEFERRALS									
10	Demand Gas Cost Recovered									
11	Recovered under the rates eff 11/01/11	\$	958,053.31	-	\$	958,053.31	\$	531,380.62		
12	Recovered under the rates eff 11/01/10	\$	-	-	\$	-	\$	-		
13	Total Demand Recovered -	\$	958,053.31	-	\$	958,053.31	\$	531,380.62	\$	531,380.62
14	Incurred Demand Cost	\$	937,934.79	\$	(4,417.65)	\$	933,517.14	\$	810,967.04	\$
15										WP 4
16	Deferral Amount	\$	20,118.52	\$	4,417.65	\$	24,536.17	\$	(279,586.42)	\$
17	Storage Mitigation									(275,168.77)
18	NWP Refund									\$
19	Total Demand Deferral									\$
20	( ) = credit gas cost									\$
21	47OR.6011.28051									\$
22	47OR.2530.01273									\$
23	GAS COST AMORTIZATION									\$
24	Recovered under the rates eff 11/01/11	\$	259,162.28	\$	-	\$	259,162.28	\$	185,350.11	
25	Recovered under the rates eff 11/01/10	\$	-	\$	-	\$	-	\$	-	
26	Total GC Amortization -	\$	259,162.28	\$	-	\$	259,162.28	\$	185,350.11	\$
27	( ) = credit gas cost									\$
28	Checked:									\$
29	Total Oregon Gas Cost Incurred -	\$	3,757,095.24	\$	(6,841.02)	\$	3,750,254.22	\$	2,647,651.66	
30	Add: Deferrals & Amortization									
31	Commodity deferrals	\$	1,202,117.09	\$	2,181.03	\$	1,204,298.12	\$	421,007.14	
32	Cost Sharing deferrals	\$	133,568.57	\$	242.34	\$	133,810.90	\$	46,778.57	
33	Demand deferrals	\$	20,118.52	\$	4,417.65	\$	24,536.17	\$	(279,586.42)	
34	Amortizations	\$	259,162.28	\$	-	\$	259,162.28	\$	185,350.11	
35	TOTAL GAS COST -	\$	5,372,061.69	\$	0.00	\$	5,372,061.69	\$	3,021,201.06	
36										
37	GC Recognized (see tab "rev & cost by rs (OR)")									
38	Recognized under the rates eff 11/1/08	\$	5,372,062.17	\$	-	\$	5,372,062.17	\$	3,021,200.60	
39	Recognized under the rates eff 11/1/09	\$	-	\$	-	\$	-	\$	-	
40	Total GC Recognized -	\$	5,372,062.17	\$	-	\$	5,372,062.17	\$	3,021,200.60	
41		\$	0.48	\$	(0.00)	\$	0.48	\$	(0.46)	
42										

# 2012-05 Gas Cost Accruals - Actual

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	
																										Washington amount
1	Cascade Natural Gas Corporation																									
2	Summary of gas cost accruals by regulatory jurisdiction																									
3	May 2012																									
4																										
5	CORE																									
6	JDE Acct Code	Therms		Washington amount		Oregon amount		Current Month Accruals		Washington amount		Oregon amount		May-12 True-up booked in June-12		Washington amount		Oregon amount		Therms		Therms		Therms		
7																										
8	47	6011	28040	671010	Contract Demand Charges	NA	\$	40,786.82	WP 16	NA	\$	36,802.25	D	NA	\$	40,841.63	NA	\$	4,984.62	NA	\$	(3,304.38)	NA	\$	(245.25)	
9	47	6011	28040	671030	Contract Toll Charges	NA	\$	456,140.88	WP 16	NA	\$	238,548.05	D	NA	\$	240,877.86	NA	\$	2,329.83	NA	\$	(1,929.81)	NA	\$	(201.04)	
10	47	6011	28040	671050	Commodity Charges	14,195,210	\$	4,689,321.60	WP 16	3,372,815	\$	3,655,248.37	C	3,372,815	\$	3,657,764.00	3,372,815	\$	1,015,122.15	3,372,815	\$	(12,514.65)	NA	\$	(1,049.92)	
11	47	6011	28040	671051	Financial Hedges Settlement	NA	\$	82,150.00		NA	\$	76,080.68	C	NA	\$	6,069.32										
12	47	6011	28040	671070	Core Pipeline Imbalance	(219,385)	\$	(84,013.90)		(188,381)	\$	(48,233.46)	C	(51,004)	\$	(14,780.50)										
13	47	6011	28081	671050	Gas Withdrawn from Storage		\$						C													
14	47	6011	28082	671050	Gas Delivered to Storage (credit)		\$						C													
15	47	6011	28120	671070	Gas Used in Operations (credit)	(10,614)	\$	(5,051.24)		(6,626)	\$	(3,136.84)	C	(3,948)	\$	(1,912.60)										
16	47	6011	28040	671100	Off system sales		\$						C													
17					Total Supply -	13,935,211	\$	5,179,343.90		10,617,388	\$	3,654,443.25		3,317,823	\$	3,972,192.07										
18					Total Supply -		\$			10,617,388	\$	3,654,443.25		3,317,823	\$	3,972,192.07										
19	47	6011	28040	672010	Capacity Reservation	NA	\$	2,481,345.48	WP 24	NA	\$	2,169,770.31	D	NA	\$	351,575.17										
20	47	6011	28040	672020	Firm Commodity	NA	\$	68,955.56	WP 24	NA	\$	62,074.80	C	NA	\$	71,872.52										
21	47	6011	28040	672030	Intermittible Commodity	NA	\$			NA	\$		D	NA	\$											
22	47	6011	28040	672040	Other Firm Pipeline capacity	NA	\$	885,486.98	WP 24	NA	\$	832,863.10	D	NA	\$	736,476.14										
23	47	6011	28040	672050	Capacity Releases	NA	\$	(443,521.97)	WP 24	NA	\$	(403,730.44)	D	NA	\$	(296,867.19)										
24					Total Pipeline Cap & Transport -		\$	3,002,262.04			\$	2,660,977.57			\$	341,284.47										
25							\$				\$															
26	47	6011	28040	673020	LS Demand	NA	\$	58,804.40		NA	\$	51,226.62	D	NA	\$	5,574.78										
27	47	6011	28040	673030	LS Capacity	NA	\$	67,953.98		NA	\$	61,302.13	D	NA	\$	6,651.85										
28	47	6011	28040	673040	LS Commodity	NA	\$			NA	\$		C	NA	\$											
29	47	6011	28040	673050	LS Liquefaction	NA	\$			NA	\$		C	NA	\$											
30	47	6011	28040	673060	LS Inventory	NA	\$			NA	\$		C	NA	\$											
31	47	6011	28040	673070	LS Vaporization	NA	\$			NA	\$		C	NA	\$											
32	47	6011	28040	673080	TF Resevaban from LS	NA	\$	18,085.34		NA	\$	16,417.73	D	NA	\$	1,667.61										
33	47	6011	28040	673090	TF Commodity from LS	NA	\$			NA	\$		C	NA	\$											
34	47	6011	28040	673120	SGS Demand	NA	\$	86,519.35		NA	\$	78,028.20	D	NA	\$	8,491.15										
35	47	6011	28040	673130	SGS Capacity	NA	\$			NA	\$		D	NA	\$											
36	47	6011	28040	673140	SGS Commodity	NA	\$			NA	\$		C	NA	\$											
37	47	6011	28040	673160	SGS Inventory	NA	\$			NA	\$		C	NA	\$											
38	47	6011	28040	673180	TF Resevaban from SGS	NA	\$	19,442.49		NA	\$	17,649.70	D	NA	\$	1,792.79										
39	47	6011	28040	673190	TF Commodity from SGS	NA	\$			NA	\$		C	NA	\$											
40					Total Peaking Services -		\$	248,821.56			\$	224,627.38			\$	24,194.18										
41					Total Core Gas Costs -	13,935,211	\$	8,430,427.50		10,617,388	\$	6,840,048.20		3,317,823	\$	3,972,192.07										
42					Total Commodity (Col K, Rows 10, 11, 12, 13, 14, 16, 20, 26, 28, 30, 31, 32, 36, 37 & 39)		\$	3,741,032.55			\$	3,103,143.38			\$	667,889.17										
43					Total Demand (Col K, Rows 8, 9, 19, 26, 27, 32, 34, 35, & 36)		\$	3,099,015.65			\$	2,866,486.88			\$	232,528.77										
44					Total		\$	6,840,048.20			\$	6,840,048.20			\$	6,840,048.20										
45							\$				\$															
46							\$				\$															
47							\$				\$															
48							\$				\$															
49							\$				\$															
50							\$				\$															
51							\$				\$															
52							\$				\$															

# 2012-05 Gas Cost Accruals - Booked

Month	May 2012												Apr-12 True-ups booked in May-12															
	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z		
1	Cascade Natural Gas Corporation																											
2	Summary of gas cost accruals by regulatory jurisdiction																											
3	CORE																											
4	Total																											
5	Washington amount																											
6	Oregon amount																											
7	Current Month Accruals																											
8	Washington amount																											
9	Oregon amount																											
10	Apr-12 True-ups booked in May-12																											
11	Washington amount																											
12	Oregon amount																											
13	Total																											
14	Washington amount																											
15	Oregon amount																											
16	Current Month Accruals																											
17	Washington amount																											
18	Oregon amount																											
19	Apr-12 True-ups booked in May-12																											
20	Washington amount																											
21	Oregon amount																											
22	Total																											
23	Washington amount																											
24	Oregon amount																											
25	Current Month Accruals																											
26	Washington amount																											
27	Oregon amount																											
28	Apr-12 True-ups booked in May-12																											
29	Washington amount																											
30	Oregon amount																											
31	Total																											
32	Washington amount																											
33	Oregon amount																											
34	Current Month Accruals																											
35	Washington amount																											
36	Oregon amount																											
37	Apr-12 True-ups booked in May-12																											
38	Washington amount																											
39	Oregon amount																											
40	Total																											
41	Washington amount																											
42	Oregon amount																											
43	Current Month Accruals																											
44	Washington amount																											
45	Oregon amount																											
46	Apr-12 True-ups booked in May-12																											
47	Washington amount																											
48	Oregon amount																											
49	Total																											
50	Washington amount																											
51	Oregon amount																											
52	Current Month Accruals																											



## 2012-05 Core Gas Cost Recovered

A	B	C	D	E	F	G	H	I	J	K	L	M	
													CL
1	ASSIGNMENT OF CORE GAS COST TO												
2	CLASS & RATE SCHEDULE												
3	CORE GAS COST												
4													
5	OREGON												
6	May 2012												
8													
10	47OR.4002.4800	Firm Residential	1	101	C	2,353,570	\$ 0.46837	\$ 0.10800	\$ 0.02586	\$ 1,102,341.58	\$ 254,185.56	\$ 60,863.32	\$ 1,417,390.46
11	47OR.4009.4800	PM unbilled	1	101		(1,399,173)	\$ 0.46837	\$ 0.10800		\$ (655,330.66)	\$ (151,110.68)		\$ (806,441.34)
12	47OR.4009.4800	CM unbilled	1	101		721,067	\$ 0.46837	\$ 0.10800		\$ 337,726.15	\$ 77,875.24		\$ 415,601.39
13													
14													
15	47OR.4002.4810	Firm Commercial	2	104	C	1,680,596	\$ 0.46837	\$ 0.10800	\$ 0.02586	\$ 787,140.75	\$ 181,504.37	\$ 43,460.21	\$ 1,012,105.33
16	47OR.4009.4810	PM unbilled	2	104		(950,448)	\$ 0.46837	\$ 0.10800		\$ (445,161.33)	\$ (102,648.38)		\$ (547,809.71)
17	47OR.4009.4810	CM unbilled	2	104		524,693	\$ 0.46837	\$ 0.10800		\$ 245,750.46	\$ 56,666.84		\$ 302,417.30
18	47OR.4002.4810	Firm Commercial - Lg Vol	2	111	C	39,060	\$ 0.46837	\$ 0.10800	\$ 0.02586	\$ 18,294.53	\$ 4,218.48	\$ 1,010.09	\$ 23,523.10
19													
20													
21	47OR.4002.4809	Firm Industrial	3	105	C	139,024	\$ 0.46837	\$ 0.10800	\$ 0.02586	\$ 65,114.67	\$ 15,014.59	\$ 3,595.16	\$ 83,724.42
22	47OR.4002.4809	Firm Industrial - Lg Vol	3	111	C	26,416	\$ 0.46837	\$ 0.10800	\$ 0.02586	\$ 12,372.46	\$ 2,852.93	\$ 683.12	\$ 15,908.51
23													
24													
25	47OR.4002.4813	Interr Industrial - Lg Vol	5	170	C	205,747	\$ 0.46837	\$ 0.10800	\$ 0.02586	\$ 96,365.72	\$ 22,220.68	\$ 5,320.62	\$ 123,907.02
26	47OR.4009.4813	PM Unbilled	5	170	C	(205,747)	\$ 0.46837	\$ 0.10800	\$ 0.02586	\$ (96,365.72)	\$ (22,220.68)	\$ (5,320.62)	\$ (123,907.02)
27	47OR.4009.4813	CM Unbilled	5	170	C	167,871	\$ 0.46837	\$ 0.10800	\$ 0.02586	\$ 78,625.74	\$ 18,130.07	\$ 4,341.14	\$ 101,096.95
28													
29													
29	TOTAL OR					3,302,676				\$ 1,546,874.35	\$ 356,689.02	\$ 113,953.04	\$ 2,017,516.41
30													
31	S060000804009990670001												\$ (2,017,516.41)
32													
33	CHECKED;												
34	Therms sold in November									\$ -	\$ -	\$ -	\$ -
35	Therms sold in October					3,302,676				\$ 1,546,874.35	\$ 356,689.02	\$ 113,953.04	\$ 2,017,516.41
36	Total Therms Sold					3,302,676	WP 2			\$ 1,546,874.35	\$ 356,689.02	\$ 113,953.04	\$ 2,017,516.41
37										WP 10			

## 2012-05 Demand Deferrals

A	B	C	D	E	F	G	H	I	J
1	Cascade Natural Gas Corporation								
2	OREGON PGA DEFERRALS								
3	May 2012								
4		OREGON Deferrals for							
5		Apr-12	Apr-12	FINAL		May-12		Total	
6		Estimate	booked in	Apr-12		Curr Month		Booked in	
7		(a)	May-12	Deferral		Estimate		May-12	
8			(b)	(c)		(d)			
9	DEMAND COST DEFERRALS								
10	Demand Gas Cost Recovered								
11	Recovered under the rates eff 11/01/11	\$ 531,380.62	\$ -	\$ 531,380.62		\$ 356,689.02			
12	Recovered under the rates eff 11/01/10	\$ -	\$ -	\$ -		\$ -			
13	Total Demand Recovered -	\$ 531,380.62	\$ -	\$ 531,380.62		\$ 356,689.02		\$ 356,689.02	WP 9
14	Incurred Demand Cost	\$ 810,967.04	\$ (258.51)	\$ 810,708.53		\$ 577,498.80		\$ 577,240.29	WP 8
15									
16	Deferral Amount	\$ (279,586.42)	\$ 258.51	\$ (279,327.91)		\$ (220,809.78)		\$ (220,551.27)	
17	Storage Mitigation							\$ 101,016.67	
18	Correction							\$ (661.01)	
19	Total Demand Deferral							\$ (120,195.61)	
20	( ) = credit gas cost								
21	47OR.6011.28051								
22	47OR.2630.01273							\$ 47,025,530.01273	
23	GAS COST AMORTIZATION								
24	Recovered under the rates eff 11/01/11	\$ 185,350.11	\$ -	\$ 185,350.11		\$ 113,953.04			
25	Recovered under the rates eff 11/01/10	\$ -	\$ -	\$ -		\$ -			
26	Total GC Amortization -	\$ 185,350.11	\$ -	\$ 185,350.11		\$ 113,953.04		\$ 113,953.04	
27	( ) = credit gas cost								
28	Checked:								
29	Total Oregon Gas Cost Incurred -	\$ 2,647,651.66	\$ (6,190.40)	\$ 2,641,461.26		\$ 1,595,735.47			
30	Add: Deferrals & Amortization								
31	Commodity deferrals	\$ 421,007.14	\$ 5,338.70	\$ 426,345.84		\$ 475,773.92			
32	Cost Sharing deferrals	\$ 46,778.57	\$ 593.19	\$ 47,371.76		\$ 52,863.77			
33	Demand deferrals	\$ (279,586.42)	\$ 258.51	\$ (279,327.91)		\$ (220,809.78)			
34	Amortizations	\$ 185,350.11	\$ -	\$ 185,350.11		\$ 113,953.04			
35	TOTAL GAS COST -	\$ 3,021,201.06	\$ (0.00)	\$ 3,021,201.06		\$ 2,017,516.42			
36									
37	GC Recognized (see tab "rev & cost by rs (OR)")								
38	Recognized under the rates eff 11/1/08	\$ 3,021,200.60	\$ -	\$ 3,021,200.60		\$ 2,017,516.41			
39	Recognized under the rates eff 11/1/09	\$ -	\$ -	\$ -		\$ -			
40	Total GC Recognized -	\$ 3,021,200.60	\$ -	\$ 3,021,200.60		\$ 2,017,516.41			
41		\$ (0.46)	\$ 0.00	\$ (0.46)		\$ (0.01)			
42									



## 2012-06 Gas Cost Recovered

A	B	C	D	E	F	G	H	I	J	K	L	M
1 ASSIGNMENT OF CORE GAS COST TO												
2 CLASS & RATE SCHEDULE												
3 CORE GAS COST												
4												
5 OREGON												
6												
7 June 2012												
		CL	RS		THERMS	COMMODITY WACOG at Nov 1, 2011	DEMAND WACOG at Nov 1, 2011	Gas Cost Amortization Nov 1, 2011	COMMODITY COST RECOVERED	DEMAND COST RECOVERED	Gas Cost Amortization	TOTAL GAS COST RECOVERED
8												
10	47OR.4002.4800	1	101	C	1,669,741	\$ 0.46837	\$ 0.10800	\$ 0.02586	\$ 782,056.59	\$ 180,332.03	\$ 43,179.50	\$ 1,005,568.12
11	47OR.4009.4800	1	101		(721,067)	\$ 0.46837	\$ 0.10800		\$ (337,726.15)	\$ (77,875.24)		\$ (415,601.39)
12	47OR.4009.4800	1	101		540,736	\$ 0.46837	\$ 0.10800		\$ 253,264.52	\$ 58,399.49		\$ 311,664.01
13												
14												
15	47OR.4002.4810	2	104	C	1,256,053	\$ 0.46837	\$ 0.10800	\$ 0.02586	\$ 588,297.54	\$ 135,653.72	\$ 32,481.53	\$ 756,432.79
16	47OR.4009.4810	2	104		(524,693)	\$ 0.46837	\$ 0.10800		\$ (245,750.46)	\$ (56,666.84)		\$ (302,417.30)
17	47OR.4009.4810	2	104		412,984	\$ 0.46837	\$ 0.10800		\$ 193,429.32	\$ 44,602.27		\$ 238,031.59
18	47OR.4002.4810	2	111	C	28,840	\$ 0.46837	\$ 0.10800	\$ 0.02586	\$ 13,507.79	\$ 3,114.72	\$ 745.80	\$ 17,368.31
19												
20												
21	47OR.4002.4809	3	105	C	97,755	\$ 0.46837	\$ 0.10800	\$ 0.02586	\$ 45,785.51	\$ 10,557.54	\$ 2,527.94	\$ 58,870.99
22	47OR.4002.4809	3	111	C	25,147	\$ 0.46837	\$ 0.10800	\$ 0.02586	\$ 11,778.10	\$ 2,715.88	\$ 650.30	\$ 15,144.28
23												
24												
25	47OR.4002.4813	5	170	C	167,871	\$ 0.46837	\$ 0.10800	\$ 0.02586	\$ 78,625.74	\$ 18,130.07	\$ 4,341.14	\$ 101,096.95
26	47OR.4009.4813	5	170	C	(167,871)	\$ 0.46837	\$ 0.10800	\$ 0.02586	\$ (78,625.74)	\$ (18,130.07)	\$ (4,341.14)	\$ (101,096.95)
27	47OR.4009.4813	5	170	C	133,757	\$ 0.46837	\$ 0.10800	\$ 0.02586	\$ 62,647.77	\$ 14,445.76	\$ 3,458.96	\$ 80,552.49
28												
29					2,919,252	WP 3			\$ 1,367,290.53	\$ 315,279.33	\$ 83,044.03	\$ 1,765,613.89
30										WP 13		
31	S06000080400990670001											\$ (1,765,613.89)
32												
33												

## 2012-06 Demand Deferrals

A	B	C	D	E	F	G	H	I	J
1	Cascade Natural Gas Corporation								
2	OREGON PGA DEFERRALS								
3	June 2012								
4	OREGON Deferrals for								
5		May-12 Estimate (a)	May-12 booked in Jun-12 (b)	FINAL May-12 Deferral (c)		Jun-12 Curr Month Estimate (d)		Total Booked in Jun-12	
9	<b>DEMAND COST DEFERRALS</b>								
10	Demand Gas Cost Recovered	\$ 356,689.02	\$ -	\$ 356,689.02	\$ -	\$ 315,279.33			
11	Recovered under the rates eff 11/01/11	\$ -	\$ -	\$ -	\$ -	\$ -			
12	Recovered under the rates eff 11/01/10	\$ -	\$ -	\$ -	\$ -	\$ -			
13	Total Demand Recovered -	\$ 356,689.02	\$ -	\$ 356,689.02	\$ -	\$ 315,279.33		\$ 315,279.33	WP 12
14	Incurred Demand Cost	\$ 577,498.80	\$ (1,308.27)	\$ 576,190.53	\$ -	\$ 553,520.50		\$ 552,212.23	WP 11
15									
16	Deferral Amount	\$ (220,809.78)	\$ 1,308.27	\$ (219,501.51)	\$ -	\$ (238,241.17)		\$ (236,932.90)	
17	Storage Mitigation							\$ 101,016.67	
18	Total Demand Deferral							\$ (135,916.23)	
19	( ) = credit gas cost							\$ 470R.2530.01273	
20	470R.6011.28051								
21	470R.2530.01273								
22	<b>GAS COST AMORTIZATION</b>								
23	Recovered under the rates eff 11/01/11	\$ 113,953.04	\$ -	\$ 113,953.04	\$ -	\$ 83,044.03			
24	Recovered under the rates eff 11/01/10	\$ -	\$ -	\$ -	\$ -	\$ -			
25	Total GC Amortization -	\$ 113,953.04	\$ -	\$ 113,953.04	\$ -	\$ 83,044.03		\$ 83,044.03	
26	( ) = credit gas cost								
27									
28	Checked:								
29	Total Oregon Gas Cost Incurred -	\$ 1,595,735.47	\$ (5,356.17)	\$ 1,590,379.30	\$ -	\$ 1,493,661.91			
30	Add: Deferrals & Amortization								
31	Commodity deferrals	\$ 475,773.92	\$ 3,643.11	\$ 479,417.03	\$ -	\$ 384,433.78			
32	Cost Sharing deferrals	\$ 52,863.77	\$ 404.79	\$ 53,268.56	\$ -	\$ 42,714.86			
33	Demand deferrals	\$ (220,809.78)	\$ 1,308.27	\$ (219,501.51)	\$ -	\$ (238,241.17)			
34	Amortizations	\$ 113,953.04	\$ -	\$ 113,953.04	\$ -	\$ 83,044.03			
35	TOTAL GAS COST -	\$ 2,017,516.42	\$ (0.00)	\$ 2,017,516.42	\$ -	\$ 1,765,613.42			
36	GC Recognized (see tab "rev & cost by rs (OR)")								
37	Recognized under the rates eff 11/1/08	\$ 2,017,516.41	\$ -	\$ 2,017,516.41	\$ -	\$ 1,765,613.89			
38	Recognized under the rates eff 11/1/09	\$ -	\$ -	\$ -	\$ -	\$ -			
39	Total GC Recognized -	\$ 2,017,516.41	\$ -	\$ 2,017,516.41	\$ -	\$ 1,765,613.89			
40		\$ (0.01)	\$ 0.00	\$ (0.01)	\$ -	\$ 0.47			

# 2012-05 Core Supply Cost

A	B	C	D	E	F	G	H	I	J	K	L	M	N
Receipt Point	Suppliers	Volume (in Therms)	Eligible	Not Eligible	Commodity Costs (US\$)	Invoice #	Gross	Net	Net Theory	Amount	Allocation	Allocation	Amort
ACTUALS		VOLUME (in Therms)		Commodity Costs (US\$)		Cost Per Therm		WARRENINGTON		OREGON			
1	Cascade Natural Gas Corporation												
2	CORE SUPPLY COST ANALYSIS												
3	31-May-12												
4													
5													
6													
7	Annual Contracts												
8	0 P-FBENERGYCAN-0005	1,985,000	(24,540)	1,960,460	\$ 184,059.40	1	\$ 0.16664	\$ 0.17358					
9	0 P-JBERDROLA-0010	1,530,000	(20,150)	1,509,850	\$ 814,525.00	3	\$ 0.52550	\$ 0.53242					
10	0 P-JBERDROLA-0013	1,650,000	(24,180)	1,625,820	\$ 339,450.00	3	\$ 0.18250	\$ 0.19400					
11	0 P-JBERDROLA-0027	620,000	(8,060)	611,940	\$ 290,470.00	3	\$ 0.46850	\$ 0.47467					
12	0 P-JGI-0032	310,000	(4,030)	305,970	\$ 116,687.83	5	\$ 0.37322	\$ 0.37813					
13	0 P-JGI-0036	775,000	(10,700)	764,300	\$ 130,308.50	4	\$ 0.16914	\$ 0.17049					
14	0 P-JGI-0039	310,000	(4,030)	305,970	\$ 132,890.00	4	\$ 0.42900	\$ 0.43485					
15	0 P-JARON-0002	775,000	(17,670)	757,330	\$ 955,818.75	6	\$ 0.45625	\$ 0.46997					
16	0 P-NOBLE-0007	1,530,000	(22,860)	1,507,140	\$ 413,212.50	7	\$ 0.21150	\$ 0.21436					
17	0 P-OETC-0022	1,530,000	(19,910)	1,510,090	\$ 284,226.00	8	\$ 0.18550	\$ 0.18589					
18	0 P-SHELLENERGY-0011	620,000	(8,660)	611,340	\$ 292,950.00	9	\$ 0.47250	\$ 0.47872					
19	0 P-TD SECURITIE-0013	1,530,000	-	1,530,000	\$ 893,730.00	10	\$ 0.57650	\$ 0.57660					
20	0 P-TD SECURITIE-0029	310,000	-	310,000	\$ 46,543.40	10	\$ 0.15014	\$ 0.15014					
21	0 P-TD SECURITIE-0034	465,000	(6,220)	458,780	\$ 187,181.10	10	\$ 0.40254	\$ 0.40800					
22	0 P-TD SECURITIE-0043	620,000	(14,760)	605,240	\$ 187,850.00	10	\$ 0.30500	\$ 0.31040					
23	TOTAL CORE SUPPLY PURCHASED FOR THE MONTH -	14,330,000	(184,780)	14,145,220	\$ 4,689,321.80		\$ 0.32539	\$ 0.32863	10,792,395	\$ 3,655,249.37	3,372,815	\$ 1,016,072.23	WP 7
24	Other Core Supply Cost Transactions												
25	TD Securities				\$ 82,150.00								
26	Total Swap Settlements -				\$ 82,150.00					\$ 76,080.68		\$ 6,069.32	
27	Subtotal Core Supply, Swap Settlements & Net Interest	14,330,000	(184,780)	14,145,210	\$ 4,751,471.80		0.33111	0.33443	10,792,395	\$ 3,731,330.05	3,372,815	\$ 1,020,141.55	
28	Other Core Supply (including true-up of prior mo purchases)	(18,180)	-	(18,180)	\$ (881.60)				(13,635)	\$ 355.26	(4,545)	\$ (1,336.05)	
29	Prior month true-up of purchases	(18,180)	-	(18,180)	\$ (881.60)				(13,635)	\$ 355.26	(4,545)	\$ (1,336.05)	
30	Total Other Core Supply -												
31	Core Supply Withdrawn from Storage												
32	Current Month Withdrawals												
33	Total Gas Withdrawn -												
34	Core Supply Injected into Storage												
35	Prior month true-up												
36	Plymouth storage (LS) - CR												
37	Total Gas Injected into Storage -												
38	Core Supply Remarketed (OSS Mitigations)												
39	Prior month true-up												
40	Enasco Energy												
41	Total Core Supply Mitigations -												
42	TOTAL CONFIRMED SUPPLY PURCHASED NOW @ CITY GATE	14,331,820	(184,780)	14,147,040	\$ 4,759,848.81		\$ 0.33146	\$ 0.33579	10,778,780	\$ 3,731,685.31	3,368,270	\$ 1,016,804.60	
43	Company Used Gas												
44	Washington district	(6,656)	-	(6,656)	\$ (3,138.64)				(6,626)	\$ (3,138.64)			
45	Central Oregon	(25)	-	(25)	\$ (11.99)								
46	Eastern Oregon	(3,963)	-	(3,963)	\$ (1,500.61)								
47	Total	(10,644)	-	(10,644)	\$ (5,051.24)								
48	Pipeline Core Supply Imbalances												
49	Current month imbalances	(1,039,500)	-	(1,039,500)	\$ (371,508.75)								
50	Prior month imbalances	620,205	-	620,205	\$ 307,694.76								
51	Net Impact of Imbalances -	(2,189,385)	-	(2,189,385)	\$ (840,113.97)								
52	WARRENINGTON												
53	OREGON												
54	Allocation												
55	Allocation												
56	Allocation												
57	Allocation												
58	Allocation												
59	Allocation												
60	Allocation												
61	Allocation												
62	Allocation												
63	Allocation												
64	Allocation												
65	Allocation												
66	Allocation												
67	Allocation												
68	Allocation												
69	Allocation												
70	Allocation												

# 2012-05 Core Supply Cost

A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Cascade Natural Gas Corporation												
2	CORE SUPPLY COST ANALYSIS												
3	31-May-12												
4													
5													
6													
7													
71													
72													
73													
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# 2012-05 Northwest Pipeline Allocations

A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Cascade Natural Gas Corporation												
2	Actual NPC Capacity, Commodity Transport, Capacity Releases & Peaking Services												
3	For the Month of MAY, 2012												
4	NWP Invoice No. 5294004 dated: 4/11/2012												
5													
6	Contract No.	Units (Therms)	Rates effective	Number of Days	Capacity Reservation	Units (in Therms)	Commodity Transport amount (.0030*000170)	Capacity & Volumetric Releases			INVOICE #	Total Accruals for the Month	
7	100002	2,061,230	\$ 0.037883	31	\$ 2,420,652.86	-	\$ -	\$ (443,331.51)			14	\$ 1,977,321.35	Alloc using NPC Cap GC Alloca
8	132329	50,000	\$ 0.037883	31	\$ 58,718.65			\$ (15.50)			23	\$ 58,703.15	100% WA-direct
9	135558	254,000	\$ 0.037883	31	\$ 298,290.74			\$ (78.74)			26	\$ 298,212.00	100% WA-direct
10	139383	10,500	\$ 0.037883	31	\$ 12,330.92			\$ -			28	\$ 12,330.92	100% WA-direct
11	139392	6,191	\$ 0.378830	31	\$ 72,705.43			\$ -			28	\$ 72,705.43	100% WA-direct
12	Sub-Total	300,000	\$ 0.027790	31	\$ 442,045.74			\$ (94.24)			WP 24	\$ 441,951.50	WP 24
13	135384	300,000	\$ 0.027790	31	\$ 13,936.00			\$ -			25	\$ 13,936.00	Alloc Using Peak GC allocator F
14	135384	Turnwater Facility Charge		31	\$ 0.022790			\$ -				\$ -	Alloc Using Peak GC allocator F
15	Sub-Total	300,000	\$ 0.022790	31	\$ 13,936.00			\$ -			WP 24	\$ 13,936.00	WP 24
16	100684	10,780	\$ 0.037883	31	\$ 12,659.74			\$ (3.34)			15	\$ 12,656.40	Alloc using NPC Cap GC Alloca
18	100134	3,300	\$ 0.037883	31	\$ 3,875.43			\$ (1.02)			16	\$ 3,874.41	Alloc using NPC Cap GC Alloca
19	100149	750	\$ 0.037883	31	\$ 890.78			\$ (0.24)			17	\$ 890.54	Alloc using NPC Cap GC Alloca
20	100150	1,600	\$ 0.037883	31	\$ 1,879.00			\$ (0.50)			18	\$ 1,878.50	Alloc using NPC Cap GC Alloca
21	139090	270,630	\$ 0.037883	31	\$ 317,820.56			\$ 0.01			27	\$ 317,820.57	Alloc using NPC Cap GC Alloca
22	135675	14,040	\$ -		\$ -			\$ -				\$ -	Alloc using NPC Cap GC Alloca
23	Sub-Total				\$ 337,115.51			\$ (5.09)			WP 24	\$ 337,110.42	WP 24
24	TOTALS				\$ 3,213,750.11			\$ (443,430.84)				\$ 2,770,319.27	
25	Journal Entries:												
26	DR	S003 000 8040 09990 672010			1,659,874			91.04%				\$ 1,949,311.21	Core firm capacity
27	DR	S060 000 8040 09990 672010			163,406			8.96%				\$ 191,899.59	Core firm capacity
28	DR	S003 000 8040 09990 672010			25,000							\$ 29,359.33	Capacity charged to Wa NC
29	DR	S060 000 8040 71850 672010			0			91.04%				\$ -	Capacity charged to Or NC
30	DR	S003 000 8040 09990 672040						8.96%				\$ 227,669.81	Other core capacity
31	DR	S060 000 8040 09990 672040										\$ 22,412.91	Other core capacity
32	DR	S003 000 8040 09990 672020			10,569,820			92.61%	used current month NPC sales ratios from unbilled (start in Jul-08)			\$ (1,290.45)	Core firm transp
33	DR	S060 000 8040 09990 672020			843,210			7.39%	used current month NPC sales ratios from unbilled (start in Jul-08)			\$ (102.95)	Core firm transp
34	DR	S003 000 8040 76850 672020			0							\$ 1,393.40	NC firm transp - Wa
35	DR	S060 000 8040 71850 672020			0							\$ -	NC firm transp - Or
36	DR	S003 000 8040 76850 672030			0							\$ -	NC Intoverrun trans - Wa
37	DR	S060 000 8040 71850 672030			0							\$ -	NC Intoverrun trans - Or
38	CR	S003 000 8040 09999 672030						92.61%	used current month NPC sales ratios from unbilled (start in Jul-08)			\$ -	Core Intoverrun trans - Wa
39	CR	S060 000 8040 09999 672030						7.39%	used current month NPC sales ratios from unbilled (start in Jul-08)			\$ -	Core Intoverrun trans - Or
40	CR	S003 000 8040 09990 672050						91.04%				\$ (403,599.25)	Core Intoverrun trans - Or
41	CR	S060 000 8040 09990 672050						8.96%				\$ (39,732.26)	Core Intoverrun trans - Or
42	Total Contract 100002										WP 24	\$ 1,977,321.35	
43												\$ -	
44	DR	S003 000 8040 09990 672010										\$ 143,755.00	Direct assigned to Wa
45	DR	S003 000 8040 09990 672020										\$ -	Direct assigned to Wa
46	DR	S003 000 8040 09990 672040										\$ 298,290.74	Direct assigned to Wa
47	CR	S003 000 8040 09990 672050										\$ (94.24)	Direct assigned to Wa
48	Total Contract 132329 & 135384											\$ 441,951.50	WP 24
49	DR	S003 000 8040 09990 672010						91.04%				\$ 12,687.03	
50	DR	S003 000 8040 09990 672010						8.96%				\$ 1,248.97	
51	DR	S003 000 8040 09990 672040						91.04%				\$ -	
52	DR	S060 000 8040 09990 672040						8.96%				\$ -	
53	DR	S003 000 8040 09990 672020						92.61%				\$ -	
54	DR	S060 000 8040 09990 672020						7.39%				\$ -	

# 2012-05 Northwest Pipeline Allocations

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Cascade Natural Gas Corporation													
2	Actual NPC Capacity, Commodity Transport, Capacity Releases & Peaking Services													
3	For the Month of MAY, 2012													
4	NWP Invoice No.	5294004 (dated: 4/11/2012)												
55	CR	S003 000 8040 09990 672050					91.04%						\$	
56	CR	S060 000 8040 09990 672050					8.96%						\$	
57		Contract #135384												
58	DR	S003 000 8040 09990 672040					91.04%						\$	13,936.00 WP 24
59	DR	S060 000 8040 09990 672040					8.96%						\$	306,902.54
60	DR	S003 000 8040 09990 672020					92.81%						\$	30,212.97
61	DR	S060 000 8040 09990 672020					7.39%						\$	(4.63)
62	CR	S003 000 8040 09990 672050					91.04%						\$	(0.45)
63	CR	S060 000 8040 09990 672050					8.96%						\$	337,110.42
64		Total Contract 100054 through 135558												
65						\$ 3,213,750.11		\$ -	\$ (443,430.84)	\$ -	\$ -		\$	2,770,319.27
66														
67	Peaking Services							Commodity Transport	Capacity & Volumetric Releases	Liquefaction	Vaporization	INVOICE #	Total	
68	100302	TF-2	16,560	\$ 0.037863	31	\$ 19,442.49		\$ -	\$ -	n/a	n/a	19	\$ 19,442.49	673180
69				\$ 0.003000	31								\$	673190
70														
71	100304	TF-2	15,400	\$ 0.037863	31	\$ 18,085.34		\$ -	\$ -	n/a	n/a	20	\$ 18,085.34	673080
72				\$ 0.003000	31								\$	373090
73														
74	100401	SGS-1	167,890	\$ 0.001547	31	\$ 8,051.50				n/a	n/a	21	\$ 8,051.50	673120
75			6,043,510	\$ 0.000056	31					n/a	n/a		\$	673130
76						\$ 10,491.53		\$ (52.05)	\$ -	n/a	n/a	21	\$ (52.05)	673120
77	SGS Demand Releases													

# 2012-05 Northwest Pipeline Allocations

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Cascade Natural Gas Corporation													
2	Actual NPC Capacity, Commodity Transport, Capacity Releases & Peaking Services													
3	For the Month of MAY, 2012													
4	NWP Invoice No.	5294004 dated: 4/11/2012												
78	SGS Capacity Releases													
79														
80	106601	LS-2F	600,000	\$ 0.003054	31	\$ 56,804.40					n/a			\$ (10,491.53)
81		LS-2F	5,622,000	\$ 0.000390	31		\$ 67,969.98				n/a			\$ 56,804.40
82		LS-2F	-	\$ 0.064110	31					\$ -				\$ 67,969.98
83		LS-2F	-	\$ 0.004184	31									\$ -
84														\$ -
85	135365	SGS-2F	300,000	\$ 0.008453	31	\$ 78,612.90					n/a			\$ 78,612.90
86		SGS-2F	-	\$ 0.000233	31		\$ 24,094.71				n/a			\$ -
87														\$ -
88	Sub-Total -					\$ 180,996.63	\$ 102,556.22	\$ -	\$ (34,731.29)	\$ -				\$ 248,821.56
89	TOTAL NPC INVOICED AMOUNT -					\$ 3,394,746.74	\$ 102,556.22	\$ -	\$ (478,162.13)	\$ -				\$ 3,019,140.83
90	Journal Entries:													
91	DR	S003 000 8040 09990 673160	15,033			15,033	90.78%							\$ 17,649.70
92	DR	S060 000 8040 09990 673160	1,527			1,527	9.22%							\$ 1,792.79
93	DR	S003 000 8040 09990 673190	-			-	90.78%							\$ -
94	DR	S060 000 8040 09990 673190	-			-	9.22%							\$ -
95		Total Contract 100302	16,560			16,560								\$ 19,442.49
96	DR	S003 000 8040 09990 673080	13,980			13,980	90.78%							\$ 16,417.73
97	DR	S060 000 8040 09990 673080	1,420			1,420	9.22%							\$ 1,667.61
98	DR	S003 000 8040 09990 673090	-			-	90.78%							\$ -
99	DR	S060 000 8040 09990 673090	-			-	9.22%							\$ -
100		Total Contract 100304	15,400			15,400								\$ 18,085.34
101	DR	S003 000 8040 09990 673120	151,413			151,413	90.16%							\$ 7,261.31
102	DR	S060 000 8040 09990 673120	16,477			16,477	9.81%							\$ 790.19
103	DR	S003 000 8040 09990 673130	5,450,642			5,450,642	90.19%							\$ 9,462.31
104	DR	S060 000 8040 09990 673130	592,868			592,868	9.81%							\$ 1,029.22
105	DR	S003 000 8040 09990 673120	-			-	90.19%							\$ (46.94)
106	DR	S060 000 8040 09990 673120	-			-	9.81%							\$ (5.11)
107	DR	S003 000 8040 09990 673130	-			-	90.19%							\$ (9,462.31)
108	DR	S060 000 8040 09990 673130	-			-	9.81%							\$ (1,029.22)
109		Total Contract 100401	541,115			541,115								\$ 7,989.45
110	DR	S003 000 8040 09990 673020	58,884			58,884	90.19%							\$ 51,229.62
111	DR	S060 000 8040 09990 673020	5,070,482			5,070,482	9.81%							\$ 5,574.78
112	DR	S003 000 8040 09990 673030	551,518			551,518	90.19%							\$ 61,302.12
113	DR	S060 000 8040 09990 673030	5,070,482			5,070,482	9.81%							\$ 6,667.86
114	DR	S003 000 8040 09990 673050	5,070,482			5,070,482	90.19%							\$ -
115	DR	S060 000 8040 09990 673050	551,518			551,518	9.81%							\$ -
116	DR	S003 000 8040 09990 673070	5,070,482			5,070,482	90.19%							\$ -
117	DR	S060 000 8040 09990 673070	551,518			551,518	9.81%							\$ -
118		Total Contract 100601	124,774.38			124,774.38								\$ 124,774.38
119	DR	S003 000 8040 09990 673120	70,813.83			70,813.83	90.19%							\$ 7,061.83
120	DR	S060 000 8040 09990 673120	9,81%				9.81%							\$ -
121	DR	S003 000 8040 09990 673130	9.81%				90.19%							\$ -
122	DR	S060 000 8040 09990 673130	9.81%				9.81%							\$ -
123		Total Contract 135365												\$ 78,519.90
124	CR	47,232.101												\$ 248,821.56
125	Less:	Clay Basin Refund												\$ -
126		Turnwater facility refund 2009												\$ -
127		Interest on Turnwater												\$ -
128														\$ -
129														\$ 3,019,140.83

## 2012-05 GTN Allocations

	A	B	C	D	E	F	G	H	I	J	K	L
1	Cascade Natural Gas Corporation											
2	Journal Entries											
3	May, 2012											
4												
5	PG&E Transportation Invoice											
6	Contract No. F00179											10/31/2023
7	Reservation - Core WA	10	S003	000	8040	09990	672010	\$ 64,017.08		104,237		
8	Reservation - Core OR	10	S060	000	8040	09990	672010	\$ 128,426.61		209,113	313,350	
9												
10	Capacity Release - WA	10	S003	000	8040	09990	672050	\$ 32.31			33.27%	
11	Capacity Release - OR	10	S060	000	8040	09990	672050	\$ 64.82			66.73%	
12						47.2322.101		\$ 192,346.55				
13	Contract No. F-00152											10/31/2023
14	Reservation - Core OR	10	S060	000	8040	09990	672010	\$ -		74,460	Oct-Mar only	
15	Firm Transp- Core OR	10	S060	000	8040	09990	672020	\$ -				
16	cap release - Core OR (tenaska)	10	S060	000	8040	09990	672050	\$ -				
17						47.2322.101		\$ -				
18	Contract No. F-02812 (T1- Malin)											11/1/2015
19	Reservation - Core OR	10	S060	000	8040	09990	672010	\$ -		36,000	Nov-Apr only	
20	Firm Transp- Core OR	10	S060	000	8040	09990	672020	\$ -				
21	cap release - Core OR (enserco)	10	S060	000	8040	09990	672050	\$ -				
22	cap release - Core OR (tenaska)	10	S060	000	8040	09990	672050	\$ -				
23						47.2322.101		\$ -				
24	Contract No. GTN 2003 (F-08488)											10/31/2028
25	Reservation - Core OR	10	S060	000	8040	09990	672010	\$ -		203,800	Nov-Apr only	
26	Firm Transp- Core OR	10	S060	000	8040	09990	672020	\$ -				
27	cap release - Core OR (enserco)	10	S060	000	8040	09990	672050	\$ -				
28	cap release - Core OR (tenaska)	10	S060	000	8040	09990	672050	\$ -				
29						47.2322.101		\$ -				
30								\$ 192,346.55			Invoice 30/WP 24	
31	<b>Total -</b>											

2012-05 Tenaska Allocations

1	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
2	Tenaska Marketing Ventures															
3	Transportation Reimbursement															
4	Accruals -vs- Actual															
5	May, 2012															
6																
7																
8																
9																
10																
11																
12																
13	a)															
14	NWPL Transportation Pass-Thru															
15	NPC Sales volumes															
16	NPC sales ratios															
17	NWPL Transport Demand -															
18	NWPL Transport Commodity -															
19																
20																
21	b)															
22	GTN Transportation Pass-Thru															
23	GTN Volume Delivered															
24	ratios															
25	GTN Transport Demand -															
26	GTN Transport Commodity -															
27																
28																
29																
30	TOTAL -															
31																
32																
33																
34																

# 2012-05 Core Gas Costs

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	
1	Cascade Natural Gas Corporation																	
2	Core Gas Costs																	
3	ACCRUALS / ACTUAL / TRUE-UPS																	
4	1-May-12																	
5																		
6																		
7	CORE ACCRUALS																	
8			Washington	Oregon	Washington	Oregon	Washington	Oregon	Washington	Oregon	Washington	Oregon	Washington	Oregon	Washington	Oregon	Washington	Oregon
9			therms	amount	therms	amount	therms	amount	therms	amount	therms	amount	therms	amount	therms	amount	therms	amount
10	Pipeline Capacity	npc	672010	\$ 2,094,006.78		\$ 193,206.10		\$ 2,105,753.24		\$ 193,148.57		\$ 11,746.46		\$ 11,746.46		\$ (57.53)		
11		pgt	672010	\$ 64,017.08		\$ 128,426.61		\$ 64,017.08		\$ 128,426.61		\$ -		\$ -		\$ -		
12				\$ 2,158,023.86		\$ 321,632.71		\$ 2,169,770.32		\$ 321,575.18		\$ 11,746.46		\$ 11,746.46		\$ (57.53)		
13	Pipeline transport	npc	672020	\$ (1,290.45)		\$ (102.95)		\$ (1,290.45)		\$ (102.95)		\$ -		\$ -		\$ -		
14		tenaska - com transp reimbursement	672020	\$ -		\$ 3,800.00		\$ -		\$ 1,928.93		\$ -		\$ -		\$ (1,871.07)		
15		GTN	672020	\$ 73,163.37		\$ 5,856.63		\$ 63,365.06		\$ 5,054.96		\$ (9,798.31)		\$ (9,798.31)		\$ (781.87)		
16		NWP	672020	\$ 71,872.92		\$ 9,533.68		\$ 62,074.61		\$ 6,880.94		\$ -		\$ (9,798.31)		\$ (2,652.74)		
17				\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		
18				\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		
19				\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		
20	Pipeline other capacity	npc	672040	\$ 736,478.14		\$ 43,137.28		\$ 832,863.10		\$ 52,625.88		\$ 96,384.96		\$ 96,384.96		\$ 9,488.60		
21				\$ 736,478.14		\$ 43,137.28		\$ 832,863.10		\$ 52,625.88		\$ 96,384.96		\$ 96,384.96		\$ 9,488.60		
22	Pipeline capacity releases	cap rel -npc	672050	\$ (296,834.87)		\$ (29,212.58)		\$ (403,698.13)		\$ (39,732.71)		\$ (106,863.26)		\$ (106,863.26)		\$ (10,520.13)		
23		penalty refund	672050	\$ (32.31)		\$ (64.82)		\$ (32.31)		\$ (64.82)		\$ -		\$ -		\$ -		
24		cap rel -pg&e	672050	\$ (296,867.18)		\$ (29,277.40)		\$ (403,730.44)		\$ (39,797.53)		\$ (106,863.26)		\$ (106,863.26)		\$ (10,520.13)		
25				\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		
26				\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		
27				\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		
28				\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		
29	Net Pipeline Charges -			\$ 2,669,507.74		\$ 345,026.27		\$ 2,660,977.59		\$ 341,284.47		\$ (8,530.15)		\$ (8,530.15)		\$ (3,741.80)		
30				\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		
31	Peaking Services	sgs demand	673120	\$ 78,028.20		\$ 8,491.15		\$ 78,028.20		\$ 8,491.15		\$ -		\$ -		\$ -		
32		sgs capacity	673130	\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		
33		TF reserv sgs	673180	\$ 17,854.23		\$ 1,793.25		\$ 17,649.70		\$ 1,792.79		\$ (4.53)		\$ (4.53)		\$ (0.46)		
34		TF transp fr sgs	673190	\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		
35		LS capacity	673020	\$ 51,229.62		\$ 5,574.78		\$ 51,229.62		\$ 5,574.78		\$ -		\$ -		\$ -		
36		LS demand	673030	\$ 61,459.31		\$ 6,684.95		\$ 61,302.12		\$ 6,667.86		\$ (157.19)		\$ (157.19)		\$ (17.09)		
37		LS liquefaction lnj	673050	\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		
38		LS vaporization (wf)	673070	\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		
39		TF reserv ls	673080	\$ 16,417.73		\$ 1,667.61		\$ 16,417.73		\$ 1,667.61		\$ -		\$ -		\$ -		
40		TF transp fr ls	673090	\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		
41				\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		
42				\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		
43	Total Peaking Services -			\$ 224,789.09		\$ 24,211.74		\$ 224,627.37		\$ 24,194.19		\$ (161.72)		\$ (161.72)		\$ (17.55)		
44				\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		
45	Gas Supply	supply reserv	671010	\$ 40,241.63		\$ 4,204.62		\$ 36,937.26		\$ 3,859.36		\$ (3,304.37)		\$ (3,304.37)		\$ (345.26)		
46		canadian tolls	671030	\$ 240,477.86		\$ 217,794.47		\$ 238,546.05		\$ 217,592.83		\$ (1,929.81)		\$ (1,929.81)		\$ (201.64)		
47				\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		
48				\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		
49	core supply		671050	\$ 3,667,764.00	3,372,815	\$ 1,015,122.15	10,792,395	\$ 3,655,249.37	3,372,815	\$ 1,014,072.23		\$ (12,514.63)		\$ (12,514.63)		\$ (1,049.92)		
50		settlement	671051	\$ 76,080.68		\$ 6,069.32		\$ 76,080.68		\$ 6,069.32		\$ -		\$ -		\$ -		
51				\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		

# 2012-05 Core Gas Costs

A	B	C	D		E		F	G	H	I	J	K	L	M	N	O	P	Q
			Washington	Oregon	Washington	Oregon												
Cascade Natural Gas Corporation																		
Core Gas Costs																		
ACCRUALS / ACTUAL / TRUE-UPS																		
1-May-12																		
CORE ACCRUALS																		
			Washington	Oregon	Washington	Oregon	Washington	Oregon	Washington	Oregon	Washington	Oregon	Washington	Oregon	Washington	Oregon	Washington	Oregon
			terms	amount	terms	amount	terms	amount	terms	amount	terms	amount	terms	amount	terms	amount	terms	amount
52	interest exp/(income)	671051		\$ -		\$ -												
53	core (imbal)	LM Reversal	623,710	\$ 233,828.83	196,495	\$ 73,665.95	623,710	\$ 233,828.83	196,495	\$ 73,665.95								
54		Curr Mo	(792,091)	\$ (283,062.29)	(247,499)	\$ (88,446.46)	(792,091)	\$ (283,062.29)	(247,499)	\$ (88,446.46)								
55	core (imbal)		671070	\$ (49,233.46)	(51,004)	\$ (14,780.51)	(168,381)	\$ (49,233.46)	(51,004)	\$ (14,780.51)								
56	withdrawals	808-671050																
57	injections	8082-671050																
58	Gas used	8120-671070	(6,626)	\$ (3,138.64)	(3,988)	\$ (1,912.60)	(6,626)	\$ (3,138.64)	(3,988)	\$ (1,912.60)								
59	Supply Remarketed	671100																
60																		
61																		
62																		
63																		
64																		
65	Total Gas Supply -		10,617,388	\$ 3,972,192.07	3,317,823	\$ 1,226,497.45	10,617,388	\$ 3,954,443.26	3,317,823	\$ 1,224,900.63								
66																		
67	Total Core Gas Cost Jun-2010		10,617,388	\$ 6,866,488.90	3,317,823	\$ 1,595,735.46	10,617,388	\$ 6,840,048.22	3,317,823	\$ 1,590,379.29								
68																		
69			13,935,211	\$ 4,695,970.94			13,935,211	\$ 4,682,406.39										
70	checked		13,917,031	\$ 4,694,989.25			13,917,031	\$ 4,681,424.70										
71			(18,180)	\$ (981.69)	difference shld = prior mo true-ups		(18,180)	\$ (981.69)	difference shld = prior mo true-ups									
72																		

# 2012-05 Pipeline Charge Summary

Summary Sheet  
 Core Pipeline Capacity & Transportation  
 May-12

Natural Acct. Contract Number	672010 Capacity Reservation		672020 Firm Commodity		672040 Other Firm Pipeline Cap.		672050 Capacity Releases		Invoice Total	InvoiceWP Number
	OR	WA	OR	WA	OR	WA	OR	WA		
E-00179	128,426.51	64,017.08	-	-	-	-	(64.82)	(32.31)	192,346.56	WP 20
	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-
100002	191,899.59	1,949,311.21	(1,393.40)	(1,290.45)	22,412.91	227,669.81	(39,732.26)	(403,599.25)	1,946,588.61	WP 17
100064 thru 135558	-	-	-	-	30,212.97	305,902.54	(0.46)	(4.63)	337,110.42	WP 17
132329 & 135384	1,248.97	143,755.00	-	-	296,290.74	296,290.74	(94.24)	(94.24)	441,951.50	WP 17
135384	-	12,687.03	-	-	-	-	-	-	13,936.00	WP 18
	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-
Other NWP Cap & Trans	-	-	-	-	-	-	-	-	-	-
C.G.C. Capacity	-	-	-	-	-	-	-	-	-	-
Tenaska	-	-	-	63,365.06	-	-	-	-	70,348.95	WP 21
Non-Core Credit	-	-	-	-	-	-	-	-	-	-
Storage Transport	321,575.17	2,169,770.32	6,880.94	62,074.61	52,625.86	832,963.09	(39,737.54)	(403,730.43)	70,348.95	WP 7
Total	-	-	88,955.55	62,074.61	865,488.97	865,488.97	865,488.97	(443,527.97)	-	WP 7



A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	2	3	4	5	6	7	8	9	10	11	12	13	14
15	16	17	18	19	20	21	22	23	24	25	26	27	28
31	32	33	34	35	36	37	38	39	40	41	42	43	44
47	48	49	50	51	52	53	54	55	56	57	58	59	60
63	64	65	66	67	68	69	70	71	72	73	74	75	76
79	80	81	82	83	84	85	86	87	88	89	90	91	92
95	96	97	98	99	100	101	102	103	104	105	106	107	108
111	112	113	114	115	116	117	118	119	120	121	122	123	124
127	128	129	130	131	132	133	134	135	136	137	138	139	140
143	144	145	146	147	148	149	150	151	152	153	154	155	156
159	160	161	162	163	164	165	166	167	168	169	170	171	172
175	176	177	178	179	180	181	182	183	184	185	186	187	188
191	192	193	194	195	196	197	198	199	200	201	202	203	204
207	208	209	210	211	212	213	214	215	216	217	218	219	220
223	224	225	226	227	228	229	230	231	232	233	234	235	236
241	242	243	244	245	246	247	248	249	250	251	252	253	254
259	260	261	262	263	264	265	266	267	268	269	270	271	272
275	276	277	278	279	280	281	282	283	284	285	286	287	288
291	292	293	294	295	296	297	298	299	300	301	302	303	304
307	308	309	310	311	312	313	314	315	316	317	318	319	320
323	324	325	326	327	328	329	330	331	332	333	334	335	336
341	342	343	344	345	346	347	348	349	350	351	352	353	354
359	360	361	362	363	364	365	366	367	368	369	370	371	372
375	376	377	378	379	380	381	382	383	384	385	386	387	388
391	392	393	394	395	396	397	398	399	400	401	402	403	404
407	408	409	410	411	412	413	414	415	416	417	418	419	420
423	424	425	426	427	428	429	430	431	432	433	434	435	436
441	442	443	444	445	446	447	448	449	450	451	452	453	454
459	460	461	462	463	464	465	466	467	468	469	470	471	472
475	476	477	478	479	480	481	482	483	484	485	486	487	488
491	492	493	494	495	496	497	498	499	500	501	502	503	504
507	508	509	510	511	512	513	514	515	516	517	518	519	520
523	524	525	526	527	528	529	530	531	532	533	534	535	536
541	542	543	544	545	546	547	548	549	550	551	552	553	554
559	560	561	562	563	564	565	566	567	568	569	570	571	572
575	576	577	578	579	580	581	582	583	584	585	586	587	588
591	592	593	594	595	596	597	598	599	600	601	602	603	604
607	608	609	610	611	612	613	614	615	616	617	618	619	620
623	624	625	626	627	628	629	630	631	632	633	634	635	636
641	642	643	644	645	646	647	648	649	650	651	652	653	654
659	660	661	662	663	664	665	666	667	668	669	670	671	672
675	676	677	678	679	680	681	682	683	684	685	686	687	688
691	692	693	694	695	696	697	698	699	700	701	702	703	704
707	708	709	710	711	712	713	714	715	716	717	718	719	720
723	724	725	726	727	728	729	730	731	732	733	734	735	736
741	742	743	744	745	746	747	748	749	750	751	752	753	754
759	760	761	762	763	764	765	766	767	768	769	770	771	772
775	776	777	778	779	780	781	782	783	784	785	786	787	788
791	792	793	794	795	796	797	798	799	800	801	802	803	804
807	808	809	810	811	812	813	814	815	816	817	818	819	820
823	824	825	826	827	828	829	830	831	832	833	834	835	836
841	842	843	844	845	846	847	848	849	850	851	852	853	854
859	860	861	862	863	864	865	866	867	868	869	870	871	872
875	876	877	878	879	880	881	882	883	884	885	886	887	888
891	892	893	894	895	896	897	898	899	900	901	902	903	904
907	908	909	910	911	912	913	914	915	916	917	918	919	920
923	924	925	926	927	928	929	930	931	932	933	934	935	936
941	942	943	944	945	946	947	948	949	950	951	952	953	954
959	960	961	962	963	964	965	966	967	968	969	970	971	972
975	976	977	978	979	980	981	982	983	984	985	986	987	988
991	992	993	994	995	996	997	998	999	1000	1001	1002	1003	1004

**CASCADE NATURAL GAS CORPORATION**  
**UG 167 CONSERVATION ALLIANCE PLAN**  
**DEFERRED ACCOUNTING DETAILS - TWELVE MONTHS ENDED JUNE 30, 2011**

A	B	C	D	E	F	G	H	I	J	K	L	M	N
CASCADE NATURAL GAS CORPORATION UG 167 CONSERVATION ALLIANCE PLAN DEFERRED ACCOUNTING DETAILS - TWELVE MONTHS ENDED JUNE 30, 2011													
32	55 RATE SCHEDULE ONSC0104:												
33													
34													
35	56	57	58	59	60	61	62	63	64	65	66	67	68
36	56	57	58	59	60	61	62	63	64	65	66	67	68
37	69	70	71	72	73	74	75	76	77	78	79	80	81
38	69	70	71	72	73	74	75	76	77	78	79	80	81
39	82	83	84	85	86	87	88	89	90	91	92	93	94
40	82	83	84	85	86	87	88	89	90	91	92	93	94
41	95	96	97	98	99	100	101	102	103	104	105	106	107
42	95	96	97	98	99	100	101	102	103	104	105	106	107
43	108	109	110	111	112	113	114	115	116	117	118	119	120
44	108	109	110	111	112	113	114	115	116	117	118	119	120