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REPORT NAME: Quarterly Deferred Gas Cost Accounting

COMPANY NAME: Cascade Natural Gas Corporation

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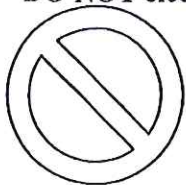
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November 13, 2013

Mr. Ed Busch
Oregon Public Utility Commission
P.O. Box 1088
Salem, OR 97308-1088

Dear Mr. Busch:

Enclosed is Cascade Natural Gas Corporation's documentation associated with its existing deferred gas cost accounting activity for the quarter ending September 30, 2013. This information is being supplied in compliance with the OPUC direction embodied in its January 7, 1991 letter addressing Gas Cost Tracking and Technical Adjustment Filing Requirements. The information consists of individual deferral account summaries typically supplied to the Commission, as well as information specifically addressing account accrual development and account amortization terms.

If there are any questions regarding this filing, please contact me at (509) 734-4593.

Sincerely,

Michael Parvin
Director, Regulatory Affairs

Attachments

We make warm neighbors

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**Accounts
Accruing Interest
And Deferrals
Effective 11/1/2012**

State:	Oregon
Description:	Core Market Commodity Costs
Account number:	47OR.2530.01272
Class of Customers:	Core
Deferral Period:	7/1/2012 to 6/30/2013
Deferral Account Order:	N/A
Amortization Period:	N/A
Narrative:	Deferral of 90% of the difference between core commodity gas costs actually incurred and the average monthly base commodity gas cost as defined in rate schedule 177-A.

Month/Year	Rate	Therms	Deferral	Debit (Credit)		Adjustments	Deferred Balance
				Amortization	Interest		
Jul-10			(4,120.90)		0.00		(4,120.90)
Aug-10			(392,022.15)		(30.48)		(396,173.53)
Sep-10			(51,444.75)		(2,835.84)		(450,454.12)
Oct-10			(6,276.21)		(3,331.87)		(460,062.20)
			TRANSFERRED EXISTING BALANCE TO CONSOLIDATED 01275			401,960.72	(58,101.48)
Nov-10			514,587.16		(415.90)		456,069.78
Dec-10			181,570.76		3,373.40		641,013.94
Jan-11			485,643.51		4,741.38		1,131,398.83
Feb-11			182,598.16		7,558.74		1,321,555.73
Mar-11			578,098.43		9,775.13		1,909,429.29
Apr-11			525,665.16		13,667.85		2,448,762.30
May-11			(264,237.00)		18,112.72		2,202,638.02
Jun-11			(326,724.82)		15,766.66		1,891,679.86
Jul-11			(156,263.31)		13,992.16		1,749,408.71
Aug-11			(301,942.59)		12,939.83		1,460,405.95
Sep-11			(239,203.48)		10,453.71		1,231,656.18
Oct-11			(206,343.27)		9,110.17		1,034,423.08
			TRANSFER BALANCE TO 01277			(1,240,766.35)	(206,343.27)
Nov-11			(716,805.42)		(1,477.02)		(924,625.71)
Dec-11			(613,822.28)		(6,839.17)		(1,545,287.16)
Jan-12			(654,813.50)		(11,430.07)		(2,211,530.73)
Feb-12			(942,486.53)		(15,302.64)		(3,169,319.90)
Mar-12			(1,204,400.93)		(23,442.46)		(4,397,163.29)
Apr-12			(423,188.17)		(31,475.26)		(4,851,826.72)
May-12			(481,772.46)		(35,887.43)		(5,369,486.61)
Jun-12			(388,076.89)		(38,435.23)		(5,795,998.73)
Jul-12			(145,202.95)		(42,871.18)		(5,984,072.86)
Aug-12			(351,729.81)		(44,262.30)		(6,380,064.97)
Sep-12			(347,476.41)		(45,669.03)		(6,773,210.41)
Oct-12			(320,179.02)		(50,099.30)		(7,143,488.73)
			TRANSFER BALANCE TO 01279			6,823,309.71	(320,179.02)
Nov-12			(151,984.85)		(2,291.87)	(0.07)	(474,455.81)
Dec-12			689,870.44		(3,509.40)		211,905.23
Jan-13			473,450.77		1,567.40		686,923.40
Feb-13			408,208.83		4,589.25		1,099,721.48
Mar-13			47,738.65		8,134.29		1,155,594.42
Apr-13			244,334.01		8,271.84		1,408,200.27
May-13			43,285.76		10,416.01		1,461,902.04
Jun-13			92,419.41		10,464.41		1,564,785.86
Jul-13			(449.03)	WP 1	11,574.23		1,575,911.06
Aug-13			(65,743.29)	WP 2	11,656.52		1,521,824.29
Sep-13			(97,859.76)	WP 3	10,893.34		1,434,857.87

State: Oregon
 Description: Core Market Demand & Gas Storage Mitigation Costs
 Account number: 47OR.2530.01273
 Class of Customers: Core
 Deferral Period: 7/1/2012 to 6/30/2013
 Deferral Account Order: N/A
 Amortization Period: N/A
 Narrative: This records the deferral of the differences between core demand costs actually incurred and the embedded demand costs collected in the tariffs as well as the Tenaska capacity reservation and gas storage mitigation costs based on therms.

Month/Year	Rate	Therms	Debit (Credit)				Deferred Balance
			Deferral	Amortization	Interest	Adjustments	
							0.00
Jul-10			420,658.18		0.00		420,658.18
Aug-10			361,507.11		3,111.45		785,276.74
Sep-10			344,775.54		5,621.08		1,135,673.36
Oct-10			228,775.29		8,400.22		1,372,848.87
			TRANSFERRED EXISTING BALANCE TO CONSOLIDATED 01275		(796,747.85)		576,101.02
Nov-10			(173,503.49)		4,123.78		406,721.31
Dec-10			(268,815.38)		3,008.39		140,914.32
Jan-11			(329,361.53)		1,042.30		(187,404.91)
Feb-11			(171,387.14)		(1,252.03)		(360,044.08)
Mar-11			15,189.39		(2,717.53)		(347,572.22)
Apr-11			56,851.61		(2,487.95)		(293,208.56)
May-11			28,027.10		(2,168.77)		(267,350.23)
Jun-11			131,952.35		(1,913.71)		(137,311.59)
Jul-11			259,485.50		(1,015.65)		121,158.26
Aug-11			255,022.30		896.17		377,076.73
Sep-11			255,252.45		2,699.15		635,028.33
Oct-11			59,585.50		4,697.10		699,310.93
			TRANSFER BALANCE TO 01277		(639,725.43)		59,585.50
Nov-11			(269,241.95)		426.52		(209,229.93)
Dec-11			(440,871.93)		(1,547.61)		(651,649.47)
Jan-12			(394,236.27)		(4,820.05)		(1,050,705.79)
Feb-12			(105,192.60)		(7,270.34)		(1,163,168.73)
Mar-12			(119,168.46)		(8,603.59)		(1,290,940.78)
Apr-12			173,949.95		(9,240.66)		(1,126,231.49)
May-12			120,195.61		(8,330.38)		(1,014,366.26)
Jun-12			135,916.23		(7,260.92)		(885,710.95)
Jul-12			294,480.54		(6,551.32)		(597,781.73)
Aug-12			214,943.44		(4,421.60)		(387,259.89)
Sep-12			248,597.22		(2,772.04)		(141,434.71)
Oct-12			56,380.14		(1,046.15)		(86,100.72)
			TRANSFER BALANCE TO 01279		142,480.86		56,380.14
Nov-12			(216,756.87)		403.57		(159,973.16)
Dec-12			(731,357.13)		(1,183.27)		(892,513.56)
Jan-13			(1,281,511.38)		(6,601.64)		(2,180,626.58)
Feb-13			(351,743.67)		(14,568.50)		(2,546,938.75)
Mar-13			(157,913.82)		(18,838.90)		(2,723,691.47)
Apr-13			51,204.36		(19,496.41)		(2,691,983.52)
May-13			109,636.35		(19,911.75)		(2,602,258.92)
Jun-13			257,223.17		(18,627.18)		(2,363,662.93)
Jul-13			331,777.92	WP 6	(17,483.27)		(2,049,368.28)
Aug-13			73,599.75	WP 10	(15,158.53)		(1,990,927.06)
Sep-13			223,716.00	WP 13	(14,251.22)		(1,781,462.28)

State:	Oregon
Description:	OR CAP Weather Variance Deferral
Account number:	47OR.1862.20462
Class of Customers:	Core: rate schedules 101 & 104
Deferral Period:	7/1/2012 - 3/31/2013
Deferral Account Order:	
Amortization Period:	
Narrative:	OR Conservation Alliance Plan (CAP) weather variance associated with the OR decoupling.

Month/Year	Rate	Therms	Deferral	Debit (Credit)		Adjustments	Deferred Balance
				Amortization	Interest		
Jul-10					0.00		0.00
Aug-10			(18,512.35)		0.00	(27,045.35)	(45,557.70)
Sep-10			86,414.00		(326.11)		40,530.19
Oct-10			14,489.10		299.79		55,319.08
Nov-10			(152,133.33)		395.98		(96,418.27)
Dec-10			125,608.01		(713.18)		28,476.56
Jan-11			264,394.12		210.63		293,081.31
Feb-11			(323,116.07)		1,958.04		(28,076.72)
Mar-11			10,125.36		(207.67)		(18,159.03)
Apr-11			(318,599.95)		(129.98)	257.83	(336,631.13)
May-11			(187,980.56)		(2,489.95)		(527,101.64)
Jun-11			(173,175.50)		(3,773.04)		(704,050.18)
Jul-11			(144,566.76)		(5,207.64)		(853,824.58)
Aug-11			149,166.80		(6,315.47)		(710,973.25)
Sep-11			211,149.10		(5,089.20)		(504,913.35)
Oct-11			(86,884.41)		(3,734.68)		(595,532.44)
			TRANSFER BALANCE TO 20468			508,648.03	(86,884.41)
Nov-11			(120,458.45)		(621.93)		(207,964.79)
Dec-11			(6,956.98)		(1,538.25)		(216,460.02)
Jan-12			156,186.31		(1,601.09)		(61,874.80)
Feb-12			(192,985.03)		(428.14)		(255,287.97)
Mar-12			(6,272.63)		(1,888.28)		(263,448.88)
Apr-12			105,814.66		(1,885.79)		(159,520.01)
May-12			(48,463.46)		(1,179.92)		(209,163.39)
Jun-12			(207,910.65)		(1,497.21)		(418,571.25)
Jul-12			74,854.67		(3,096.04)		(346,812.62)
Aug-12			116,411.45		(2,565.26)		(232,966.43)
Sep-12			217,976.75		(1,667.59)		(16,657.27)
Oct-12			(46,569.85)		(123.21)		(63,350.33)
			TRANSFER BALANCE TO 20469			16,780.48	(46,569.85)
Nov-12			182,123.21		(333.35)		135,220.01
Dec-12			105,577.66		1,000.18		241,797.85
Jan-13			(220,408.97)		1,788.50		23,177.38
Feb-13			(61,177.64)		154.85		(37,845.41)
Mar-13			71,656.14		(279.93)		33,530.80
Apr-13			(18,692.05)		240.02		15,078.77
May-13			42,272.26		111.53		57,462.56
Jun-13			3,327.18		411.32		61,201.06
Jul-13			54,844.19	WP 26	452.68		116,497.93
Aug-13			181,314.81	WP 26	861.70		298,674.44
Sep-13			47,215.06	WP 26	2,137.94		348,027.44

State:	Oregon
Description:	OR CAP Conservation Variance Deferral
Account number:	47OR.1862.20463
Class of Customers:	Core: rate schedules 101 & 104
Deferral Period:	7/1/2012 - 3/31/2013
Deferral Account Order:	
Amortization Period:	
Narrative:	OR Conservation Alliance Plan (CAP) conservation variance associated with the OR decoupling.

Month/Year	Rate	Therms	Deferral	Debit (Credit)		Adjustments	Deferred Balance
				Amortization	Interest		
Jul-10			0.00		0.00		0.00
Aug-10			(98,109.05)		0.00	249,599.17	151,490.12
Sep-10			(138,865.77)		1,084.38		13,708.73
Oct-10			148,988.22		101.40		162,798.35
Nov-10			(740,672.65)		1,165.32		(576,708.98)
Dec-10			(740,926.74)		(4,265.73)		(1,321,901.45)
Jan-11			638,917.56		(9,777.69)		(692,761.58)
Feb-11			203,787.94		(4,628.25)		(493,601.89)
Mar-11			2,241.54		(3,651.02)		(495,011.37)
Apr-11			124,160.09		(3,543.33)		(374,394.61)
May-11			383,125.24		(2,769.28)	(11,156.12)	(5,194.77)
Jun-11			175,284.61		(37.18)		170,052.66
Jul-11			256,381.20		1,257.83		427,691.69
Aug-11			(155,870.17)		3,163.50		274,985.02
Sep-11			(112,974.60)		1,968.37		163,978.79
Oct-11			(604,112.02)		1,212.90		(438,920.33)
						TRANSFER BALANCE TO 20468	(165,191.69)
Nov-11			132,903.80		(4,324.28)		(475,532.50)
Dec-11			(87,710.98)		(3,517.36)		(566,760.84)
Jan-12			(111,850.76)		(4,192.15)		(682,803.75)
Feb-12			347,839.91		(4,724.65)		(339,688.49)
Mar-12			(357,818.08)		(2,512.57)		(700,019.14)
Apr-12			116,144.34		(5,010.79)		(588,885.59)
May-12			(88,396.64)		(4,355.80)		(681,638.03)
Jun-12			52,991.67		(4,879.22)		(633,525.58)
Jul-12			95,353.86		(4,685.99)		(542,857.71)
Aug-12			(183,307.80)		(4,015.35)		(730,180.86)
Sep-12			(13,256.83)		(5,226.69)		(748,664.38)
Oct-12			(15,307.38)		(5,537.63)		(769,509.39)
						TRANSFER BALANCE TO 20469	754,202.02
Nov-12			219,208.78		(109.57)		203,791.84
Dec-12			(210,714.98)		1,507.38		(5,415.76)
Jan-13			(509,190.32)		(40.06)		(514,646.14)
Feb-13			(135,155.96)		(3,438.29)		(653,240.39)
Mar-13			302,817.26		(4,831.81)		(355,254.94)
Apr-13			(27,170.91)		(2,542.94)		(384,968.79)
May-13			(87,763.07)		(2,847.49)		(475,579.35)
Jun-13			141,474.50		(3,404.24)		(337,509.09)
Jul-13			(52,171.77)	WP 26	(2,496.45)		(392,177.31)
Aug-13			(217,469.50)	WP 26	(2,900.81)		(612,547.62)
Sep-13			(89,411.60)	WP 26	(4,384.67)		(706,343.89)

**Accounts
Accruing Interest
And Being Amortized
Effective 11/1/2012**

State:	Oregon
Description:	OR CUB Intervenor Funding
Account number:	47OR.1860.20443
Class of customers:	Core: Rate schedule 101
Deferral period:	Annual
Amortization period:	11/1/2008 through 10/31/2013
Narrative:	Oregon intervenor funding paid to the Citizens Utility Board of Oregon. Limited to \$30K deferral per calendar year.

Month/Year	Rate	Therms	Deferral	Debit (Credit)		Deferred Balance
				Amortization	Interest	
Jan-12	(0.00078)	6,315,890	30,000.00	(4,926.39)	41.30	49,307.24
Feb-12	(0.00078)	5,355,572		(4,177.35)	78.74	45,208.63
Mar-12	(0.00078)	5,543,228		(4,323.72)	77.18	40,962.09
Apr-12	(0.00078)	3,985,740		(3,108.88)	67.67	37,920.88
May-12	(0.00078)	2,353,570		(1,835.78)	64.74	36,149.84
Jun-12	(0.00078)	1,669,741		(1,302.40)	59.72	34,907.16
Jul-12	(0.00078)	1,059,335		(826.28)	59.59	34,140.47
Aug-12	(0.00078)	885,920		(691.02)	58.28	33,507.73
Sep-12	(0.00078)	797,268	5,094.00	(621.87)	55.36	38,035.22
Oct-12	(0.00078)	1,474,392		(1,150.03)	64.93	36,950.12
Nov-12	Prorated	2,857,384		(2,389.67)	44.64	34,605.09
Dec-12	(0.00093)	4,828,162	3,695.00	(4,490.19)	43.20	33,853.10
Jan-13	(0.00093)	6,873,484	34,466.00	(6,392.34)	42.27	61,969.03
Feb-13	(0.00093)	6,194,579		(5,760.96)	69.88	56,277.95
Mar-13	(0.00093)	5,257,590		(4,889.56)	70.26	51,458.65
Apr-13	(0.00093)	3,672,365		(3,415.30)	62.17	48,105.52
May-13	(0.00093)	2,423,513		(2,253.87)	60.06	45,911.71
Jun-13	(0.00093)	1,477,703		(1,374.26)	55.47	44,592.92
Jul-13	(0.00093)	1,091,785		(1,015.36)	55.67	43,633.23
Aug-13	(0.00093)	815,270		(758.20)	54.48	42,929.51
Sep-13	(0.00093)	796,184		(740.45)	51.87	42,240.93

State: Oregon
Description: OR 11/01/12 Consolidated Accounts: Non Gas Cost Related PGA Temporary Rate Increments UM1336
 Industrial Intervenor Funding
Account number: 47OR.1860.20448
Class of customers: 105, 111, 170, 163, 164
Deferral period: Annual
Amortization period: November 1, 2012 through October 31, 2013
Narrative: This records consolidated deferral accounts for industrial intervenor funding corresponding to the temporary technical adjustments included in the PGA tracker effective 11/1/12 that are incorporated in the customers' per therm gas rates.

Month/Year	Rate	Therms	Deferral	Debit (Credit)		Adjustments	Deferred Balance
				Amortization	Interest		
Jan-12	(0.00002)	3,723,139		(74.46)	0.73		349.68
Feb-12	(0.00002)	3,430,004		(68.60)	0.56		281.64
Mar-12	(0.00002)	3,378,043		(67.56)	0.48		214.56
Apr-12	(0.00002)	3,287,595	851.25	(65.75)	0.35		1,000.41
May-12	(0.00002)	3,260,615		(65.21)	1.71		936.91
Jun-12	(0.00002)	3,056,429		(61.13)	1.55		877.33
Jul-12	(0.00002)	2,971,915		(59.44)	1.50		819.39
Aug-12	(0.00002)	3,018,721		(60.37)	1.40		760.42
Sep-12	(0.00002)	3,140,446		(62.81)	1.26		698.87
Oct-12	(0.00002)	3,380,221		(67.60)	1.19		632.46
Nov-12	Prorated	3,222,168		(64.44)	0.76	0.01	568.79
Dec-12	(0.00002)	3,191,518	1,426.33	(63.83)	0.71		1,932.00
Jan-13	(0.00002)	3,784,610		(75.69)	2.41		1,858.72
Feb-13	(0.00002)	3,241,143		(64.82)	2.10		1,796.00
Mar-13	(0.00002)	3,113,131	1,294.39	(62.26)	2.24		3,030.37
Apr-13	(0.00002)	2,961,296		(59.23)	3.66		2,974.80
May-13	(0.00002)	2,843,785	2,854.24	(56.88)	3.71		5,775.87
Jun-13	(0.00002)	2,961,254		(59.23)	6.98		5,723.62
Jul-13	(0.00002)	2,727,645		(54.55)	7.15		5,676.22
Aug-13	(0.00002)	2,764,235		(55.28)	7.09		5,628.03
Sep-13	(0.00002)	2,891,722		(57.83)	6.80		5,577.00

State: Oregon
 Description: OR 11/01/12 Consolidated Accounts: Gas Cost Related PGA Temporary Rate Increments
 Account number: 47OR.2530.01279
 Class of Customers: Core
 Deferral Period: N/A
 Deferral Account Order: N/A
 Amortization Period: 11/1/2012 through 10/31/2013
 Narrative: This records the consolidated deferral accounts corresponding to the temporary technical adjustments included in the PGA tracker effective 11/1/2012 that are incorporated into the customers' per therm gas rates through schedule 191.

							<i>Debit (Credit)</i>	
<u>Month/Year</u>	<u>Rate</u>	<u>Therms</u>	<u>Deferral</u>	<u>Amortization</u>	<u>Interest</u>	<u>Adjustments</u>	<u>Deferred Balance</u>	
						59,455.52		
						(6,823,309.71)		
						(142,480.86)		
							(6,906,335.05)	
Nov-12	Prorated	5,383,193		121,251.09	(8,344.37)		(6,793,428.33)	
Dec-12	0.09466	8,724,705		825,880.56	(8,481.55)		(5,976,029.32)	
Jan-13	0.09466	12,485,539		1,181,881.13	(7,461.03)		(4,801,609.22)	
Feb-13	0.09466	11,392,398		1,078,404.40	(5,414.64)		(3,728,619.46)	
Mar-13	0.09466	9,501,082		899,372.41	(4,655.16)		(2,833,902.21)	
Apr-13	0.09466	6,664,505		630,862.04	(3,423.97)		(2,206,464.14)	
May-13	0.09466	4,585,971		434,108.02	(2,754.76)		(1,775,110.88)	
Jun-13	0.09466	3,003,019		284,265.78	(2,144.72)		(1,492,989.82)	
Jul-13	0.09466	2,333,281		220,868.39	(1,863.99)		(1,273,985.42)	
Aug-13	0.09466	1,927,216	WP 27	182,430.26	(1,590.56)		(1,093,145.72)	
Sep-13	0.09466	1,864,889		176,530.39	(1,320.76)		(917,936.09)	

State:	Oregon
Description:	OR Residual Technical Adjustments - Conservation
Account number:	47OR.1862.20469
Class of Customers:	Core: rate schedules 101 and 104
Deferral Period:	n/a
Deferral Account Order:	n/a
Amortization Period:	11/1/2012 - 10/31/2013
Narrative:	Residual OR Conservation technical adjustments related to Conservation Alliance Program.

Month/Year	Rate	Therms	Deferral	Debit (Credit)		Adjustments	Deferred Balance
				Amortization	Interest		
						Transfer balance from 20462	(16,780.48)
						Transfer balance from 20463	(754,202.02)
						Transfer balance from 20468	313,096.85
						TOTAL	(457,885.65)
Nov-12	Prorated	4,739,440		(24,690.78)	(553.23)	(0.01)	(483,129.67)
Dec-12	0.00676	7,958,009		53,796.12	(603.18)		(429,936.73)
Jan-13	0.00676	11,494,533		77,703.04	(536.77)		(352,770.46)
Feb-13	0.00676	10,555,047		71,352.11	(397.81)		(281,816.16)
Mar-13	0.00676	8,796,485		59,464.24	(351.85)		(222,703.77)
Apr-13	0.00676	6,162,261		41,656.89	(269.07)		(181,315.95)
May-13	0.00676	4,187,336		28,306.39	(226.37)		(153,235.93)
Jun-13	0.00676	2,641,645		17,857.52	(185.14)		(135,563.55)
Jul-13	0.00676	2,054,180		13,886.26	(169.25)		(121,846.54)
Aug-13	0.00676	1,657,121		11,202.12	(152.12)		(110,796.54)
Sep-13	0.00676	1,595,356		10,784.60	(133.87)		(100,145.81)

State:	Oregon
Description:	OR 11/01/12 Consolidated Tech Adjustments
Account number:	47OR.2540.20473
Class of customers:	All
Deferral period:	N/A
Amortization period:	November 1, 2012 through October 31, 2013
Narrative:	This account consolidates all the deferral accounts corresponding to the temporary technical adjustments included in the PGA tracker effective 11/1/12 for residual earnings sharing, Oregon Regulatory Fee and unrefunded temporary rate credits that are incorporated into all customers' per therm rates through rate schedule 194.

Month/Year	Rate	Therms	Deferral	Debit (Credit)		Deferred Balance
				Amortization	Interest	
						Transferred from 2540.20469 (2,041.77)
						Transferred from 03007 1,262.93
						(778.84)
Nov-12	0.00000000000	7,961,608		7.20	(0.94)	(772.58)
Dec-12	0.00000151911	11,149,527		16.94	(0.96)	(756.60)
Jan-13	0.00000151911	15,279,143		23.21	(0.94)	(734.33)
Feb-13	0.00000151911	13,796,190		20.96	(0.83)	(714.20)
Mar-13	0.00000151911	11,909,616		18.09	(0.89)	(697.00)
Apr-13	0.00000151911	9,123,557		13.86	(0.84)	(683.98)
May-13	0.00000151911	7,031,121		10.68	(0.85)	(674.15)
Jun-13	0.00000151911	5,602,899		8.51	(0.81)	(666.45)
Jul-13	0.00000151911	4,781,825		7.26	(0.83)	(660.02)
Aug-13	0.00000151911	4,421,356		6.72	(0.82)	(654.12)
Sep-13	0.00000151911	4,487,078		6.82	(0.79)	(648.09)

State: Oregon
 Description: OR 2011 Earnings Sharing
 Account number: 47OR.2530.03015
 Class of Customers: All
 Deferral Period: 1/1/2011-12/31/2011
 Deferral Account Order:
 Amortization Period: 11/1/2012-10/31/2013
 Narrative: OR Earnings Sharing for FY 2011

Month/Year	Rate	Therms	Deferral	Debit (Credit)		Adjustments	Deferred Balance
				Amortization	Interest		
Mar-12			(350,135.00)		0.00		(350,135.00)
Apr-12					(2,506.30)		(352,641.30)
May-12					(2,608.38)		(355,249.68)
Jun-12			(18,624.00)		(2,542.91)		(376,416.59)
Jul-12					(2,784.23)		(379,200.82)
Aug-12					(2,804.83)		(382,005.65)
Sep-12					(2,734.43)	(8,839.79)	(393,579.87)
Oct-12					(2,911.19)		(396,491.06)
Nov-12	PRORATED	7,961,608		17,678.54	(479.05)		(379,291.57)
Dec-12	0.00373	11,149,527		41,587.74	(473.54)		(338,177.37)
Jan-13	0.00373	15,279,143		56,991.20	(422.21)		(281,608.38)
Feb-13	0.00373	13,796,190		51,459.79	(317.56)		(230,466.15)
Mar-13	0.00373	11,909,616		44,422.87	(287.74)		(186,331.02)
Apr-13	0.00373	9,123,557		34,030.87	(225.13)		(152,525.28)
May-13	0.00373	7,031,121		26,226.08	(190.43)		(126,489.63)
Jun-13	0.00373	5,602,899		20,898.81	(152.83)		(105,743.65)
Jul-13	0.00373	4,781,825		17,836.21	(132.02)		(88,039.46)
Aug-13	0.00373	4,421,356		16,491.66	(109.92)		(71,657.72)
Sep-13	0.00373	4,487,078		16,736.80	(86.58)		(55,007.50)

**CASCADE NATURAL GAS CORPORATION
STATE OF OREGON
INTEREST RATES**

Month/ Year	Interest Rate	# of Days in Month	
Jan-12	8.709%	31	DEFINT12
Feb-12	8.709%	29	
Mar-12	8.709%	31	
Apr-12	8.709%	30	
May-12	8.709%	31	
Jun-12	8.709%	30	
Jul-12	8.709%	31	
Aug-12	8.709%	31	
Sep-12	8.709%	30	
Oct-12	8.709%	31	
Nov-12	8.709%	30	
Dec-12	8.709%	31	
Jan-13	8.709%	31	DEFINT13
Feb-13	8.709%	28	
Mar-13	8.709%	31	
Apr-13	8.709%	30	
May-13	8.709%	31	
Jun-13	8.709%	30	
Jul-13	8.709%	31	
Aug-13	8.709%	31	
Sep-13	8.709%	30	
Oct-13	8.709%	31	
Nov-13	8.709%	30	
Dec-13	8.709%	31	

**CASCADE NATURAL GAS CORPORATION
STATE OF OREGON
INTEREST RATES FOR AMORTIZATION**

Interest rate is set annually by the Oregon Public Utilities Commission (OPUC) and published in the tariff

Month/ Year	Interest Rate	# of Days in Month	
Nov-12	1.4700%	30	AMORTINT13
Dec-12	1.4700%	31	
Jan-13	1.4700%	31	
Feb-13	1.4700%	28	
Mar-13	1.4700%	31	
Apr-13	1.4700%	30	
May-13	1.4700%	31	
Jun-13	1.4700%	30	
Jul-13	1.4700%	31	
Aug-13	1.4700%	31	
Sep-13	1.4700%	30	
Oct-13	1.4700%	31	
Nov-13	1.3800%	30	
Dec-13	1.3800%	31	

2013-07 Commodity Deferrals

A	B	C	D	E	F	G	H	I	J
1	Cascade Natural Gas Corporation								
2	OREGON PGA DEFERRALS								
3	July 2013								
4			OREGON Deferrals for						
5			May-13	FINAL					
6		Jun-13	booked in	Jun-13		Jul-13		Total	
7		Estimate	Jul-13	Deferral		Estimate		Booked in	
8		(a)	(b)	(c)		(d)		Jul-13	
9									
10	Commodity Cost Incurred	\$ 948,465.15	\$ (1,916.20)	\$ 946,548.95	\$ 711,239.59	\$ 711,239.59	\$ 709,323.39	WP 4	
11	Therms Sold	2,194,953		2,194,953	1,846,428	1,846,428	WP 5		
12									
13	Incurred WACOG	\$ 0.43211	\$	\$ 0.43124	\$ 0.38520	\$ 0.38520			
14	Current Month WACOG (Tariff RS 177-B)	\$ 0.38443	\$	\$ 0.38443	\$ 0.38443	\$ 0.38443			
15	WACOG Difference	\$ (0.04768)	\$	\$ (0.04681)	\$ (0.00077)	\$ (0.00077)			
16									
17	Over (Under) Recovery	\$ (104,659.37)	\$ 1,916.20	\$ (102,743.17)	\$ (1,417.27)	\$ (1,417.27)	\$ 498.93		
18	Times 90%	90%	90%	90%	90%	90%			
19	PGA Deferral (Ratespayers' share)	\$ (94,193.43)	\$ 1,724.58	\$ (92,468.85)	\$ (1,275.55)	\$ (1,275.55)	\$ 449.03		
20	() = credit gas cost						\$ 470R.2530.01272		
21	470R.6011.28051								
22	470R.2530.01272								
23	Incentive Cost Sharing - Gain (Loss)	\$ (10,465.94)	\$ 191.62	\$ (10,274.32)	\$ (141.73)	\$ (141.73)	\$ 49.89		
24	() = credit gas cost								
25	S060 000 8051 09990 692010								
26	S060 000 8051 00000 692010								
27	Commodity Gas Cost Recovered								
28	Recovered under the rates eff 1/01/11	\$ -	\$ -	\$ -	\$ -	\$ -			
29	Recovered under the rates eff 1/01/12	\$ 843,805.78	\$ -	\$ 843,805.78	\$ 709,821.94	\$ 709,821.94			
30	Total Commodity Cost Recovered -	\$ 843,805.78	\$ -	\$ 843,805.78	\$ 709,821.94	\$ 709,821.94	\$ 709,821.94		
31	Commodity Gas Cost Booked -								
32	Incurred	\$ 948,465.15	\$ (1,916.20)	\$ 946,548.95	\$ 711,239.59	\$ 711,239.59	\$ 709,323.39		
33	Deferral	\$ (94,193.43)	\$ 1,724.58	\$ (92,468.85)	\$ (1,275.55)	\$ (1,275.55)	\$ 449.03		
34	Total -	\$ 854,271.72	\$ (191.62)	\$ 854,080.10	\$ 709,964.04	\$ 709,964.04	\$ 709,772.42		
35									
36	Profit (Loss) on Gas Commodity	\$ (10,465.94)	\$ 191.62	\$ (10,274.32)	\$ (142.10)	\$ (142.10)	\$ 49.52		
37									
38	Incentive Cost Sharing	\$ (10,465.94)	\$ 191.62	\$ (10,274.32)	\$ (141.73)	\$ (141.73)	\$ 49.89		
39	Explained Profit (Loss)	\$ (10,465.94)	\$ 191.62	\$ (10,274.32)	\$ (141.73)	\$ (141.73)	\$ 49.89		
40	Unexplained	\$ (0.00)	\$ 0.00	\$ (0.00)	\$ (0.38)	\$ (0.38)	\$ (0.38)		

2013-08 Commodity Deferrals

A	B	C	D	E	F	G	H	I	J
1	Cascade Natural Gas Corporation								
2	OREGON PGA DEFERRALS								
3	August 2013								
4		OREGON Deferrals for							
5			Jul-13	FINAL		Aug-13		Total	
6		Jul-13	booked in	Jul-13		Curr Month		Booked in	
7		Estimate	Aug-13	Deferral		Estimate		Aug-13	
8		(a)	(b)	(c)		(d)			
9									
10	Commodity Cost Incurred	\$ 711,239.59	\$ (333.46)	\$ 710,906.13	\$	\$ 854,229.51		\$ 853,896.05	WP 8
11	Terms Sold	1,846,428		1,846,428		2,411,217	WP 9		
12									
13	Incurred WACOG	\$ 0.38520		\$ 0.38502		\$ 0.35427			
14	Current Month WACOG (Tariff RS 177-B)	\$ 0.38443		\$ 0.38443		\$ 0.38443			
15	WACOG Difference	\$ (0.00077)		\$ (0.00059)		\$ 0.03016			
16									
17	Over (Under) Recovery	\$ (1,417.27)	\$ 333.46	\$ (1,083.81)		\$ 72,714.64		\$ 73,048.10	
18	Times 90%	90%	90%	90%		90%			
19	PGA Deferral (Ratespayers' share)	\$ (1,275.55)	\$ 300.11	\$ (975.43)		\$ 65,443.18		\$ 65,743.29	
20	() = credit gas cost							47OR.2530.01272	
21	47OR.6011.28051								
22	47OR.2530.01272								
23	Incentive Cost Sharing - Gain (Loss)	\$ (141.73)	\$ 33.35	\$ (108.38)		\$ 7,271.46		\$ 7,304.81	
24	() = credit gas cost								
25	S060 000 8051 09990 692010								
26	S060 000 8051 00000 692010								
27	Commodity Gas Cost Recovered								
28	Recovered under the rates eff 11/01/11	\$ -	\$ -	\$ -		\$ -			
29	Recovered under the rates eff 11/01/12	\$ 709,821.94	\$ -	\$ 709,821.94		\$ 926,944.54			
30	Total Commodity Cost Recovered -	\$ 709,821.94	\$ -	\$ 709,821.94		\$ 926,944.54		\$ 926,944.54	
31	Commodity Gas Cost Booked -								
32	Incurred	\$ 711,239.59	\$ (333.46)	\$ 710,906.13		\$ 854,229.51		\$ 853,896.05	
33	Deferral	\$ (1,275.55)	\$ 300.11	\$ (975.43)		\$ 65,443.18		\$ 65,743.29	
34	Total -	\$ 709,964.04	\$ (33.35)	\$ 709,930.70		\$ 919,672.69		\$ 919,639.34	
35									
36	Profit (Loss) on Gas Commodity	\$ (142.10)	\$ 33.35	\$ (108.75)		\$ 7,271.85		\$ 7,305.20	
37									
38	Incentive Cost Sharing	\$ (141.73)	\$ 33.35	\$ (108.38)		\$ 7,271.46		\$ 7,304.81	
39	Explained Profit (Loss)	\$ (141.73)	\$ 33.35	\$ (108.38)		\$ 7,271.46		\$ 7,304.81	
40	Unexplained	\$ (0.38)	\$ 0.00	\$ (0.38)		\$ 0.39		\$ 0.39	

2013-09 Commodity Deferrals

1	A	B	C	D	E	F	G	H	I	J
1	Cascade Natural Gas Corporation									
2	OREGON PGA DEFERRALS									
3	September 2013									
4				OREGON Deferrals for						
5				Aug-13	FINAL				Total	
6			Aug-13	booked in	Aug-13		Sep-13		Booked in	
7			Estimate	Sep-13	Deferral		Estimate		Sep-13	
8			(a)	(b)	(c)		(d)			
9										
10	Commodity Cost Incurred	\$	854,229.51	(368.40)	853,861.11	\$	846,496.02	\$	846,127.62	WP 11
11	Terms Sold		2,411,217		2,411,217		2,483,835	WP 12		
12										
13	Incurrd WACOG	\$	0.35427		0.35412	\$	0.34080			
14	Current Month WACOG (Tariff RS 177-B)	\$	0.38443		0.38443	\$	0.38443			
15	WACOG Difference	\$	0.03016		0.03031	\$	0.04363			
16										
17	Over (Under) Recovery	\$	72,714.64	368.40	73,083.04	\$	108,364.67	\$	108,733.07	
18	Times 90%		90%	90%	90%		90%			
19	PGA Deferral (Ratespayers' share)	\$	65,443.18	331.56	65,774.74	\$	97,528.20	\$	97,859.76	
20	() = credit gas cost								47OR.2530.01272	
21	47OR.6011.28051									
22	47OR.2530.01272									
23	Incentive Cost Sharing - Gain (Loss)	\$	7,271.46	36.84	7,308.30	\$	10,836.47	\$	10,873.31	
24	() = credit gas cost									
25	S060 000 8051 09990 692010									
26	S060 000 8051 00000 692010									
27	Commodity Gas Cost Recovered									
28	Recovered under the rates eff 11/01/11	\$	-	-	-	\$	-	\$	-	
29	Recovered under the rates eff 11/01/12	\$	926,944.54	-	926,944.54	\$	954,860.69	\$	954,860.69	
30	Total Commodity Cost Recovered -	\$	926,944.54	-	926,944.54	\$	954,860.69	\$	954,860.69	
31	Commodity Gas Cost Booked -									
32	Incurrd	\$	854,229.51	(368.40)	853,861.11	\$	846,496.02	\$	846,127.62	
33	Deferral	\$	65,443.18	331.56	65,774.74	\$	97,528.20	\$	97,859.76	
34	Total -	\$	919,672.69	(36.84)	919,635.85	\$	944,024.22	\$	943,987.38	
35										
36	Profit (Loss) on Gas Commodity	\$	7,271.85	36.84	7,308.69	\$	10,836.47	\$	10,873.31	
37										
38	Incentive Cost Sharing	\$	7,271.46	36.84	7,308.30	\$	10,836.47	\$	10,873.31	
39	Explained Profit (Loss)	\$	7,271.46	36.84	7,308.30	\$	10,836.47	\$	10,873.31	
40	Unexplained	\$	0.39	(0.00)	0.39	\$	0.00	\$	0.00	

2013-07 Gas Cost Accruals

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	
Month	JDE Acct Code	Therms	Washington amount	Oregon amount	Therms	Washington amount	Oregon amount	Therms	Washington amount	Oregon amount	Therms	Washington amount	Oregon amount	Therms	Washington amount	Oregon amount	Therms	Washington amount	Oregon amount	Therms	Washington amount	Oregon amount	Therms	Washington amount	Oregon amount
1	Cascade Natural Gas Corporation																								
2	Summary of gas cost accruals by regulatory/jurisdiction																								
3	July 2013																								
4																									
5																									
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2013-7 Core Gas Recovered

A	B	C	D	E	F	G	H	I	J	K	L	M	
1	ASSIGNMENT OF CORE GAS COST TO												
2	CLASS & RATE SCHEDULE												
3	CORE GAS COST												
4													
5	OREGON												
6													
7	July 2013		CL	RS									
8													
10	47OR.4002.4800	Firm Residential	1	101	CNGOR101	1,091,785	\$ 0.38443	\$ 0.14913	\$ (0.09466)	\$ 419,714.91	\$ 162,817.90	\$ (103,348.37)	\$ 479,184.44
11	47OR.4009.4800	PM unbilled	1	101		(376,504)	\$ 0.38443	\$ 0.14913		\$ (144,739.43)	\$ (56,148.04)		\$ (200,887.47)
12	47OR.4009.4800	CM unbilled	1	101		110,103	\$ 0.38443	\$ 0.14913		\$ 42,326.90	\$ 16,419.66		\$ 58,746.56
13													
14													
15	47OR.4002.4810	Firm Commercial	2	104	CNGOR104	962,395	\$ 0.38443	\$ 0.14913	\$ (0.09466)	\$ 369,973.51	\$ 143,521.97	\$ (91,100.31)	\$ 422,395.17
16	47OR.4009.4810	PM unbilled	2	104		(323,462)	\$ 0.38443	\$ 0.14913		\$ (124,348.50)	\$ (48,237.89)		\$ (172,586.39)
17	47OR.4009.4810	CM unbilled	2	104		103,009	\$ 0.38443	\$ 0.14913		\$ 39,599.75	\$ 15,361.73		\$ 54,961.48
18	47OR.4002.4810	Firm Commercial	2	111	CNGOR111	61,017	\$ 0.38443	\$ 0.14913	\$ (0.09466)	\$ 23,456.77	\$ 9,099.47	\$ (5,775.87)	\$ 26,780.37
19													
20													
21	47OR.4002.4809	Firm Industrial	3	105	CNGOR105	89,154	\$ 0.38443	\$ 0.14913	\$ (0.09466)	\$ 34,273.47	\$ 13,295.54	\$ (8,439.32)	\$ 39,129.69
22	47OR.4002.4809	Firm Industrial	3	111	CNGOR111	17,980	\$ 0.38443	\$ 0.14913	\$ (0.09466)	\$ 6,912.05	\$ 2,681.36	\$ (1,701.99)	\$ 7,891.42
23													
24													
25	47OR.4002.4813	Interr Industrial	5	170	CNGOR170	125,112	\$ 0.38443	\$ 0.14913	\$ (0.09466)	\$ 48,096.81	\$ 18,657.95	\$ (11,843.10)	\$ 54,911.66
26	47OR.4009.4813	PM Unbilled	5	170	CNGOR170	(125,112)	\$ 0.38443	\$ 0.14913	\$ (0.09466)	\$ (48,096.81)	\$ (18,657.95)	\$ 11,843.10	\$ (54,911.66)
27	47OR.4009.4813	CM Unbilled	5	170	CNGOR170	110,950	\$ 0.38443	\$ 0.14913	\$ (0.09466)	\$ 42,652.51	\$ 16,545.97	\$ (10,502.53)	\$ 48,695.95
28													
29						1,846,428	WP 1			\$ 709,821.94	\$ 275,357.67	\$ (220,868.39)	\$ 764,311.22
30										WP 6			
31													

2013-04 Demand Deferrals

	A	B	C	D	E	F	G	H	I	J
1	Cascade Natural Gas Corporation									
2	OREGON PGA DEFERRALS									
3	July 2013									
4				OREGON Deferrals for						
5				May-13	FINAL		Jul-13		Total	
6				booked in	Jun-13		Curr Month		Booked in	
7				Jul-13	Deferral		Estimate		Jul-13	
8				(b)	(c)		(d)			
9	DEMAND COST DEFERRALS									
10	Demand Gas Cost Recovered									
11	Recovered under the rates eff 11/01/11	\$	-	\$	-	\$	-	\$		
12	Recovered under the rates eff 11/01/12	\$	327,333.32	\$	-	\$	327,333.32	\$	275,357.67	
13	Total Demand Recovered -	\$	327,333.32	\$	-	\$	327,333.32	\$	275,357.67	WP 5
14	Incurred Demand Cost	\$	655,749.26	\$	8,497.95	\$	664,247.21	\$	669,804.31	WP 4
15										
16	Deferral Amount	\$	(328,415.94)	\$	(8,497.95)	\$	(336,913.89)	\$	(394,446.64)	
17	Storage Mitigation									
18	Total Demand Deferral									
19	() = credit gas cost									
20	47OR.6011.28051									
21	47OR.2530.01273									
22	GAS COST AMORTIZATION									
23	Recovered under the rates eff 11/01/11	\$	-	\$	-	\$	-	\$		
24	Recovered under the rates eff 11/01/10	\$	(284,265.78)	\$	-	\$	(284,265.78)	\$	(220,868.39)	
25	Total GC Amortization -	\$	(284,265.78)	\$	-	\$	(284,265.78)	\$	(220,868.39)	
26	() = credit gas cost									
27	Checked:									
28	Total Oregon Gas Cost Incurred -	\$	1,604,214.41	\$	6,581.75	\$	1,610,796.16	\$	1,381,043.90	
29	Add: Deferrals & Amortization									
30	Commodity deferrals	\$	(94,193.43)	\$	1,724.58	\$	(92,468.85)	\$	(1,275.55)	
31	Cost Sharing deferrals	\$	(10,465.94)	\$	191.62	\$	(10,274.32)	\$	(141.73)	
32	Demand deferrals	\$	(328,415.94)	\$	(8,497.95)	\$	(336,913.89)	\$	(394,446.64)	
33	Amortizations	\$	(284,265.78)	\$	-	\$	(284,265.78)	\$	(220,868.39)	
34	TOTAL GAS COST -	\$	886,873.32	\$	(0.00)	\$	886,873.32	\$	764,311.60	
35										
36	GC Recognized (see tab "rev & cost by rs (OR)")									
37	Recognized under the rates eff 11/1/08	\$	-	\$	-	\$	-	\$		
38	Recognized under the rates eff 11/1/09	\$	886,873.32	\$	-	\$	886,873.32	\$	764,311.22	
39	Total GC Recognized -	\$	886,873.32	\$	-	\$	886,873.32	\$	764,311.22	
40		\$	(0.00)	\$	0.00	\$	(0.00)	\$	(0.38)	
41										

2013-08 Gas Cost Accruals - Booked

A		B		C		D		E		F		G		H		I		J		K		L		M		N		O		P		Q		R		S		T		U		V		W		X		Y		
1 Cascade Natural Gas Corporation																																																		
2 Summary of gas cost accruals by regulatory jurisdiction																																																		
3 Month August 2013																																																		
4 Month																																																		
5 CORE																																																		
6 JDE Acct Code																																																		
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49																																																		
Total																																																		

2013-05 Core Gas Recovered

A	B	C	D	E	F	G	H	I	J	K	L	M
1	ASSIGNMENT OF CORE GAS COST TO											
2	CLASS & RATE SCHEDULE											
3	CORE GAS COST											
4												
5	OREGON											
6												
7	August 2013	CL	RS		THERMS	COMMODITY WACOG at Nov 1, 2012	DEMAND WACOG at Nov 1, 2012	Gas Cost Amortization Nov 1, 2012	COMMODITY COST RECOVERED	DEMAND COST RECOVERED	Gas Cost Amortization	TOTAL GAS COST RECOVERED
8												
10	47OR.4002.4800	1	101	CNGOR101	815,270	\$ 0.38443	\$ 0.14913	\$ (0.09466)	\$ 313,414.25	\$ 121,581.22	\$ (77,173.46)	\$ 357,822.01
11	47OR.4009.4800	1	101	PM unbilled	(110,103)	\$ 0.38443	\$ 0.14913		\$ (42,326.90)	\$ (16,419.66)		\$ (58,746.56)
12	47OR.4009.4800	1	101	CM unbilled	334,525	\$ 0.38443	\$ 0.14913		\$ 128,601.45	\$ 49,887.71		\$ 178,489.16
13												
14												
15	47OR.4002.4810	2	104	CNGOR104	841,851	\$ 0.38443	\$ 0.14913	\$ (0.09466)	\$ 323,632.78	\$ 125,545.24	\$ (79,689.62)	\$ 369,488.40
16	47OR.4009.4810	2	104	PM unbilled	(103,009)	\$ 0.38443	\$ 0.14913		\$ (39,599.75)	\$ (15,361.73)		\$ (54,961.48)
17	47OR.4009.4810	2	104	CM unbilled	362,589	\$ 0.38443	\$ 0.14913		\$ 139,390.09	\$ 54,072.90		\$ 193,462.99
18	47OR.4002.4810	2	111	CNGOR111	43,799	\$ 0.38443	\$ 0.14913	\$ (0.09466)	\$ 16,837.65	\$ 6,531.74	\$ (4,146.01)	\$ 19,223.38
19												
20												
21	47OR.4002.4809	3	105	CNGOR105	114,601	\$ 0.38443	\$ 0.14913	\$ (0.09466)	\$ 44,056.06	\$ 17,090.45	\$ (10,848.13)	\$ 50,298.38
22	47OR.4002.4809	3	111	CNGOR111	17,239	\$ 0.38443	\$ 0.14913	\$ (0.09466)	\$ 6,627.19	\$ 2,570.85	\$ (1,631.84)	\$ 7,566.20
23												
24												
25	47OR.4002.4813	5	170	CNGOR170	110,950	\$ 0.38443	\$ 0.14913	\$ (0.09466)	\$ 42,652.51	\$ 16,545.97	\$ (10,502.53)	\$ 48,695.95
26	47OR.4009.4813	5	170	CNGOR170	(110,950)	\$ 0.38443	\$ 0.14913	\$ (0.09466)	\$ (42,652.51)	\$ (16,545.97)	\$ 10,502.53	\$ (48,695.95)
27	47OR.4009.4813	5	170	CNGOR170	94,456	\$ 0.38443	\$ 0.14913	\$ (0.09466)	\$ 36,311.72	\$ 14,086.22	\$ (8,941.20)	\$ 41,456.74
28												
29	TOTAL OR				2,411,217	WP 2			\$ 926,944.54	\$ 359,584.94	\$ (182,430.26)	\$ 1,104,099.22
30										WP 10		
31												
32												

2013-08 Demand Deferrals

A	B	C	D	E	F	G	H	I	J
1	Cascade Natural Gas Corporation								
2	OREGON PGA DEFERRALS								
3	August 2013								
4			OREGON Deferrals for						
5			Jul-13	FINAL		Aug-13		Total	
6		Jul-13	booked in	Jul-13		Curr Month		Booked in	
7		Estimate	Aug-13	Deferral		Estimate		Aug-13	
8		(a)	(b)	(c)		(d)			
9	DEMAND COST DEFERRALS								
10	Demand Gas Cost Recovered								
11	Recovered under the rates eff 11/01/11	\$ -	\$ -	\$ -		\$ -			
12	Recovered under the rates eff 11/01/12	\$ 275,357.67	\$ -	\$ 275,357.67		\$ 359,584.94			
13	Total Demand Recovered -	\$ 275,357.67	\$ -	\$ 275,357.67		\$ 359,584.94		\$ 359,584.94	WP 9
14	Incurred Demand Cost	\$ 669,804.31	\$ 3,089.55	\$ 672,893.86		\$ 501,261.81		\$ 504,351.36	WP 8
15									
16	Deferral Amount	\$ (394,446.64)	\$ (3,089.55)	\$ (397,536.19)		\$ (141,676.87)		\$ (144,766.42)	
17	Storage Mitigation							\$ 71,166.67	
18	Total Demand Deferral							\$ (73,599.75)	
19	() = credit gas cost							47OR.2530.01273	
20	47OR.6011.28051								
21	47OR.2530.01273								
22	GAS COST AMORTIZATION								
23	Recovered under the rates eff 11/01/11	\$ -	\$ -	\$ -		\$ -			
24	Recovered under the rates eff 11/01/10	\$ (220,868.39)	\$ -	\$ (220,868.39)		\$ (182,430.26)			
25	Total GC Amortization -	\$ (220,868.39)	\$ -	\$ (220,868.39)		\$ (182,430.26)		\$ (182,430.26)	
26	() = credit gas cost								
27	Checked:								
28	Total Oregon Gas Cost Incurred -	\$ 1,381,043.90	\$ 2,756.09	\$ 1,383,799.99		\$ 1,355,491.32			
29	Add: Deferrals & Amortization								
30	Commodity deferrals	\$ (1,275.55)	\$ 300.11	\$ (975.43)		\$ 65,443.18			
31	Cost Sharing deferrals	\$ (141.73)	\$ 33.35	\$ (108.38)		\$ 7,271.46			
32	Demand deferrals	\$ (394,446.64)	\$ (3,089.55)	\$ (397,536.19)		\$ (141,676.87)			
33	Amortizations	\$ (220,868.39)	\$ -	\$ (220,868.39)		\$ (182,430.26)			
34	TOTAL GAS COST -	\$ 764,311.60	\$ (0.00)	\$ 764,311.60		\$ 1,104,098.83			
35	GC Recognized (see tab "rev & cost by rs (OR)")								
36	Recognized under the rates eff 11/1/08	\$ -	\$ -	\$ -		\$ -			
37	Recognized under the rates eff 11/1/09	\$ 764,311.22	\$ -	\$ 764,311.22		\$ 1,104,099.22			
38	Total GC Recognized -	\$ 764,311.22	\$ -	\$ 764,311.22		\$ 1,104,099.22			
39		\$ (0.38)	\$ 0.00	\$ (0.38)		\$ 0.39			
40									

2013-09 Gas Cost Accruals

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y																											
1																							Cascade Natural Gas Corporation																												
2																							Summary of gas cost accruals by regulatory jurisdiction																												
3																							Month:			September 2013																									
4																							CORE																												
5																							JDE Acct Code																												
6																							Therms			Total																									
7																							NA			\$																									
8																							NA			\$																									
9																							NA			\$																									
10																							NA			\$																									
11																							NA			\$																									
12																							NA			\$																									
13																							NA			\$																									
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46																							NA			\$																									
47																							NA			\$																									
8	47	6011	28040	Contract Demand Charges	NA	\$	36,928.49	NA	\$	33,396.45	D	NA	\$	3,432.04	C	NA	\$	34,386.24	NA	\$	3,533.76	NA	\$	(101.72)																											
9	47	6011	28040	Canadian Toll Charges	NA	\$	508,864.02	NA	\$	381,076.24	D	NA	\$	147,787.78	D	NA	\$	360,558.09	NA	\$	147,734.53	NA	\$	53.25																											
10	47	6011	28040	Commodity Charges	10,017,920	\$	3,592,410.65	7,664,197	\$	2,808,304.33	C	2,353,723	\$	786,106.32	C	2,553,723	\$	2,807,697.23	NA	\$	1,392.90	NA	\$	(160.45)																											
11	47	6011	28040	Financial Hedges Settlement	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-																											
12	47	6011	28040	Core Pipeline Imbalance	440,774	\$	181,014.56	343,411	\$	138,163.31	C	106,363	\$	42,851.25	C	343,411	\$	138,163.31	NA	\$	42,851.25	NA	\$	-																											
13	47	6011	28081	Gas Withdrawn from Storage	80,018	\$	45,669.91	72,560	\$	41,440.68	C	7,458	\$	4,250.23	C	72,560	\$	41,440.68	NA	\$	4,250.23	NA	\$	-																											
14	47	6011	28082	Gas Delivered to Storage (credit)	(261,190)	\$	(83,536.23)	(261,190)	\$	(93,536.23)	C	-	\$	-	C	(261,190)	\$	(93,536.23)	NA	\$	-	NA	\$	-																											
15	47	6011	28120	Gas Used in Operations (credit)	(546)	\$	(219.63)	(469)	\$	(189.06)	C	(77)	\$	(30.57)	C	(469)	\$	(189.06)	NA	\$	(30.57)	NA	\$	-																											
16	47	6011	28040	OF system sales	-	\$	-	-	\$	-	C	-	\$	-	C	-	\$	-	NA	\$	-	NA	\$	-																											
17	47	6011	28040	Total Supply -	10,285,976	\$	4,271,061.77	7,818,509	\$	3,286,655.72		2,467,467	\$	984,406.05		7,818,509	\$	3,286,655.72	2,467,467	\$	984,406.05		2,467,467	\$	(208.92)																										
18	47	6011	28040	Capacity Reservation	NA	\$	3,156,845.62	NA	\$	497,280.29	D	NA	\$	487,280.29	D	NA	\$	2,659,565.33	NA	\$	497,280.29	NA	\$	-																											
19	47	6011	28040	Firm Commodity	NA	\$	87,533.14	NA	\$	78,023.79	C	NA	\$	9,509.35	C	NA	\$	80,642.90	NA	\$	9,509.35	NA	\$	(106.23)																											
20	47	6011	28040	Interruptible Commodity	NA	\$	-	NA	\$	-	D	NA	\$	-	D	NA	\$	-	NA	\$	-	NA	\$	-																											
21	47	6011	28040	Other Firm Pipeline Capacity	NA	\$	945,882.30	NA	\$	888,110.14	D	NA	\$	56,772.16	D	NA	\$	888,110.14	NA	\$	56,772.16	NA	\$	-																											
22	47	6011	28040	Capacity Releases	NA	\$	(703,916.21)	NA	\$	(640,650.64)	D	NA	\$	(63,165.57)	D	NA	\$	(640,650.64)	NA	\$	(63,165.57)	NA	\$	-																											
23	47	6011	28040	Total Pipeline Cap & Transport -	NA	\$	3,486,444.85	NA	\$	2,986,048.62		NA	\$	500,396.23		NA	\$	2,986,048.62	NA	\$	500,396.23	NA	\$	(106.23)																											
24	47	6011	28040	LS Demand	NA	\$	46,566.00	NA	\$	41,996.01	D	NA	\$	4,569.99	D	NA	\$	41,996.01	NA	\$	4,569.99	NA	\$	-																											
25	47	6011	28040	LS Capacity	NA	\$	55,926.46	NA	\$	50,349.88	D	NA	\$	5,476.58	D	NA	\$	50,349.88	NA	\$	5,476.58	NA	\$	-																											
26	47	6011	28040	LS Commodity	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-																											
27	47	6011	28040	LS Inventory	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-																											
28	47	6011	28040	LS Liquidation	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-																											
29	47	6011	28040	LS Vaporization	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-																											
30	47	6011	28040	TF Reservation from LS	NA	\$	18,942.00	NA	\$	17,195.40	D	NA	\$	1,746.60	D	NA	\$	17,195.40	NA	\$	1,746.60	NA	\$	-																											
31	47	6011	28040	TF Commodity from LS	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-																											
32	47	6011	28040	SGS Demand	NA	\$	148,785.64	NA	\$	135,521.25	D	NA	\$	14,262.39	D	NA	\$	135,521.25	NA	\$	14,262.39	NA	\$	-																											
33	47	6011	28040	SGS Capacity	NA	\$	(13,279.39)	NA	\$	(11,968.35)	D	NA	\$	(1,310.99)	D	NA	\$	(11,968.35)	NA	\$	(1,310.99)	NA	\$	-																											
34	47	6011	28040	SGS Commodity	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-																											
35	47	6011	28040	SGS Inventory	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-																											
36	47	6011	28040	TF Reservation from SGS	NA	\$	20,363.83	NA	\$	18,486.08	D	NA	\$	1,877.75	D	NA	\$	18,486.08	NA	\$	1,877.75	NA	\$	-																											
37	47	6011	28040	TF Commodity from SGS	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-																											
38	47	6011	28040	Total Peaking Services -	NA	\$	278,202.60	NA	\$	251,580.27		NA	\$	26,622.33		NA	\$	251,580.27	NA	\$	26,622.33	NA	\$	-																											
39	47	6011	28040	Total Core Gas Costs -	10,285,976	\$	8,035,709.22	7,818,509	\$	6,524,284.61		2,467,467	\$	1,511,424.61		7,818,509	\$	6,524,284.61	2,467,467	\$	1,511,424.61		2,467,467	\$	(485.65)																										
40	47	6011	28040	Total Commodity (Col K, Rows 1, 10, 11, 12, 13, 14, 15, 16, 20, 28, 30, 31, 33, 36, 37 & 39)	NA	\$	2,974,218.83	NA	\$	2,970,206.82	C	WP 3	\$	846,127.62	C	NA	\$	2,974,218.83	NA	\$	846,127.62	NA	\$	(368.40)																											
41	47	6011	28040	Total Demand (Col K, Rows 8, 9, 19, 26, 27, 32, 34, 35, & 38)	NA	\$	3,554,347.79	NA	\$	3,554,077.79	D	WP 13	\$	665,236.99	D	NA	\$	3,554,347.79	NA	\$	665,236.99	NA	\$	(58.25)																											
42	47	6011	28040	Total	NA	\$	6,528,768.26	NA	\$	6,524,284.61		NA	\$	4,511,424.61		NA	\$	6,528,768.26	NA	\$	4,511,424.61	NA	\$	(315.15)																											

2013-09 Core Gas Recovered

1	A	B	C	D	E	F	G	H	I	J	K	L	M
10	47OR.4002.4800	Firm Residential	1	101	CNGOR101	796,184	\$ 0.38443	\$ 0.14913	\$ (0.09466)	\$ 306,077.02	\$ 118,734.92	\$ (75,366.78)	\$ 349,445.16
11	47OR.4009.4800	PM unbilled	1	101		(334,525)	\$ 0.38443	\$ 0.14913		\$ (128,601.45)	\$ (49,887.71)		\$ (178,489.16)
12	47OR.4009.4800	CM unbilled	1	101		653,736	\$ 0.38443	\$ 0.14913		\$ 251,315.73	\$ 97,491.65		\$ 348,807.38
13													
15	47OR.4002.4810	Firm Commercial	2	104	CNGOR104	799,172	\$ 0.38443	\$ 0.14913	\$ (0.09466)	\$ 307,225.69	\$ 119,180.52	\$ (75,649.62)	\$ 350,756.59
16	47OR.4009.4810	PM unbilled	2	104		(362,589)	\$ 0.38443	\$ 0.14913		\$ (139,390.09)	\$ (54,072.90)		\$ (193,462.99)
17	47OR.4009.4810	CM unbilled	2	104		662,324	\$ 0.38443	\$ 0.14913		\$ 254,617.22	\$ 98,772.38		\$ 353,389.60
18	47OR.4002.4810	Firm Commercial	2	111	CNGOR111	18,321	\$ 0.38443	\$ 0.14913	\$ (0.09466)	\$ 7,043.14	\$ 2,732.21	\$ (1,734.27)	\$ 8,041.08
19													
21	47OR.4002.4809	Firm Industrial	3	105	CNGOR105	117,151	\$ 0.38443	\$ 0.14913	\$ (0.09466)	\$ 45,036.36	\$ 17,470.73	\$ (11,089.51)	\$ 51,417.58
22	47OR.4002.4809	Firm Industrial	3	111	CNGOR111	18,979	\$ 0.38443	\$ 0.14913	\$ (0.09466)	\$ 7,296.10	\$ 2,830.34	\$ (1,796.55)	\$ 8,329.89
23													
24													
25	47OR.4002.4813	Interr Industrial	5	170	CNGOR170	94,456	\$ 0.38443	\$ 0.14913	\$ (0.09466)	\$ 36,311.72	\$ 14,086.22	\$ (8,941.20)	\$ 41,456.74
26	47OR.4009.4813	PM Unbilled	5	170	CNGOR170	(94,456)	\$ 0.38443	\$ 0.14913	\$ (0.09466)	\$ (36,311.72)	\$ (14,086.22)	\$ 8,941.20	\$ (41,456.74)
27	47OR.4009.4813	CM Unbilled	5	170	CNGOR170	115,082	\$ 0.38443	\$ 0.14913	\$ (0.09466)	\$ 44,240.97	\$ 17,162.18	\$ (10,893.66)	\$ 50,509.49
28													
29		TOTAL OR				2,483,835	WP 3			\$ 954,860.69	\$ 370,414.32	\$ (176,530.39)	\$ 1,148,744.62
30											WP 13		
31	S060000804009990670001												\$ (1,148,744.62)
32													
33													

2013-09 Demand Deferrals

A	B	C	D	E	F	G	H	I	J
1	Cascade Natural Gas Corporation								
2	OREGON PGA DEFERRALS								
3	September 2013								
4									
5			OREGON Deferrals for						
6		Aug-13	Aug-13	FINAL		Sep-13		Total	
7		Estimate	booked in	Aug-13		Curr Month		Booked in	
8		(a)	Sep-13	Deferral		Estimate		Sep-13	
9			(b)	(c)		(d)			
10	DEMAND COST DEFERRALS								
11	Demand Gas Cost Recovered	\$ -	\$ -	\$ -		\$ -			
12	Recovered under the rates eff 11/01/11	\$ 359,584.94	\$ -	\$ 359,584.94		\$ 370,414.32			
13	Recovered under the rates eff 11/01/12	\$ 359,584.94	\$ -	\$ 359,584.94		\$ 370,414.32	\$ 370,414.32		WP 12
14	Total Demand Recovered -	\$ 501,261.81	\$ 53.25	\$ 501,315.06		\$ 665,243.74	\$ 665,296.99		WP 11
15	Incurred Demand Cost								
16	Deferral Amount	\$ (141,676.87)	\$ (53.25)	\$ (141,730.12)		\$ (294,829.42)	\$ (294,882.67)		
17	Storage Mitigation						\$ 71,166.67		
18	Total Demand Deferral						\$ (223,716.00)		
19	() = credit gas cost						47OR.2530.01273		
20	47OR.6011.28051								
21	47OR.2530.01273								
22	GAS COST AMORTIZATION								
23	Recovered under the rates eff 11/01/11	\$ -	\$ -	\$ -		\$ -			
24	Recovered under the rates eff 11/01/10	\$ (182,430.26)	\$ -	\$ (182,430.26)		\$ (176,530.39)			
25	Total GC Amortization -	\$ (182,430.26)	\$ -	\$ (182,430.26)		\$ (176,530.39)	\$ (176,530.39)		
26	() = credit gas cost								
27	Checked:								
28	Total Oregon Gas Cost Incurred -	\$ 1,355,491.32	\$ (315.15)	\$ 1,355,176.17		\$ 1,511,739.76			
29	Add: Deferrals & Amortization								
30	Commodity deferrals	\$ 65,443.18	\$ 331.56	\$ 65,774.74		\$ 97,528.20			
31	Cost Sharing deferrals	\$ 7,271.46	\$ 36.84	\$ 7,308.30		\$ 10,836.47			
32	Demand deferrals	\$ (141,676.87)	\$ (53.25)	\$ (141,730.12)		\$ (294,829.42)			
33	Amortizations	\$ (182,430.26)	\$ -	\$ (182,430.26)		\$ (176,530.39)			
34	TOTAL GAS COST -	\$ 1,104,098.83	\$ 0.00	\$ 1,104,098.83		\$ 1,148,744.62			
35	GC Recognized (see tab "rev & cost by rs (OR)")								
36	Recognized under the rates eff 11/1/08	\$ -	\$ -	\$ -		\$ -			
37	Recognized under the rates eff 11/1/09	\$ 1,104,099.22	\$ -	\$ 1,104,099.22		\$ 1,148,744.62			
38	Total GC Recognized -	\$ 1,104,099.22	\$ -	\$ 1,104,099.22		\$ 1,148,744.62			
39		\$ 0.39	\$ (0.00)	\$ 0.39		\$ 0.00			
40									

2013-08 Core Supply Cost

A	B	C	D	E	F	G	H	I	J	K	L	M	N
Receipt Point	Suppliers	Gross	Fuel	Net	Commodity Costs (US\$)	INVOICE #	Gross	Net	Net	Net	Amount	Net	Amount
		ACCURALS				WASHINGTON		ALLOCATIONS		OREGON			
		THERMS				Cost Per Therm							
1	Cascade Natural Gas Corporation												
2	CORE SUPPLY COST ANALYSIS												
3	31-Aug-13												
4													
5													
6													
7	Receipt Point												
8	Suppliers												
9	Monthly Purchases												
10	P-IGI-0032	310,000	(4,960)	305,040	\$ 153,140.00	2	\$ 0.49400	\$ 0.50203					
11	P-IGI-0036	775,000	(13,590)	761,410	\$ 205,816.75	1	\$ 0.26597	\$ 0.27031					
12	P-IGI-0039	310,000	(4,960)	305,040	\$ 132,990.00	1	\$ 0.42800	\$ 0.43598					
13	P-JARON-0002	775,000	(22,920)	752,080	\$ 355,918.75	3	\$ 0.45925	\$ 0.47325					
14	P-OETC-0028	1,550,000	(24,800)	1,525,200	\$ 520,800.00	4	\$ 0.33600	\$ 0.34146					
15	P-SHELLENERGY-0011	620,000	(9,920)	610,080	\$ 292,950.00	5	\$ 0.47250	\$ 0.48018					
16	P-TD SECURITY-0013	310,000	-	310,000	\$ 178,746.00	6	\$ 0.57680	\$ 0.57660					
17	P-TD SECURITY-0022	310,000	-	310,000	\$ 185,876.00	6	\$ 0.59860	\$ 0.59960					
18	P-TD SECURITY-0029	310,000	(4,030)	305,970	\$ 76,746.70	6	\$ 0.24757	\$ 0.25083					
19	P-TD SECURITY-0039	620,000	(16,430)	603,570	\$ 164,963.40	6	\$ 0.26607	\$ 0.27331					
20	P-UJTRAPETROLEUM-0002	4,550,000	(74,560)	4,575,440	\$ 1,563,325.00	7	\$ 0.34050	\$ 0.34605					
21	TOTAL CORE SUPPLY PURCHASED FOR THE MONTH -	10,540,000.00	(176,170.00)	10,363,830.00	\$3,851,272.60		\$ 0.36540	\$ 0.37161		8,147,365	\$ 3,060,104.56	2,216,465	\$ 791,007.59
22													WP 7
23													
24													
25	Other Core Supply Cost Transactions												
26													
27	Subtotal Core Supply, Swap Settlements & Net Interest	10,540,000	(176,170)	10,363,830	\$ 3,851,272.60		0.36540	0.37161		8,147,365	\$ 3,060,104.56	2,216,465	\$ 791,168.04
28													
29	Other Core Supply (including true-up of prior mo purchases)												
30													
31	Prior month true-up of purchases												
32													
33													
34	Core Supply Withdrawn from Storage												
35	Current Month Withdrawal	84,890	(84,890)		\$ 46,680.16						\$ 41,740.12		\$ 4,940.04
36	Total Gas Withdrawn -	84,890	(84,890)		\$ 46,680.16		\$ 0.54989	#DIV/0!			\$ 41,740.12		\$ 4,940.04
37													
38	Core Supply Injected into Storage												
39	Current Month Injections	(1,364,539)	21,969	(1,342,570)	\$ (502,928.17)						\$ (502,928.17)		100% WA
40	Total Gas Injected into Storage -	(1,364,539)	21,969	(1,342,570)	\$ (502,928.17)		\$ 0.36657	\$ 0.37460		(1,342,570)	\$ (502,928.17)		not allocated
41										(1,342,570)	\$ (502,928.17)		
42	Company Used Gas												
43	Washington district	(657)	-	(657)	\$ (264.62)					(657)	\$ (264.62)		
44	Central Oregon	(234)	-	(234)	\$ (90.89)								
45	Eastern Oregon	(891)	-	(891)	\$ (355.51)					(657)	\$ (264.62)		
46										(657)	\$ (264.62)		
47										(657)	\$ (264.62)		
48										(657)	\$ (264.62)		
49										(657)	\$ (264.62)		
50										(657)	\$ (264.62)		
51										(657)	\$ (264.62)		
52										(657)	\$ (264.62)		
53										(657)	\$ (264.62)		
54										(657)	\$ (264.62)		
55	Pipeline Core Supply Imbalances												
56	Prior month imbalances	2,545,994	-	2,545,994	\$ 992,434.78					1,924,623	\$ 750,222.52	621,371	\$ 242,212.26
57													
58	NET AVAILABLE CORE SUPPLY BEFORE CURRENT MONTH	11,805,454	(239,091)	11,566,363	\$ 4,387,103.86								
59													
60	Current month imbalances	(3,532,006)	-	(3,532,006)	\$ (1,526,731.75)								
61	Net Impact of Imbalances -	(1,386,012)	-	(1,386,012)	\$ (536,296.97)								
62													
63	NET AVAILABLE CORE SUPPLY FOR THE PERIOD	7,873,448		7,634,357	\$ 2,856,372.11					5,779,756	\$ 2,202,325.70	1,854,601	\$ 656,046.41
64													
65													
66													
67													
68	Gas Supply Smithy Check												
69	Less: Gas Used by District			11,567,254									
70	Storage Fuel Charge for LNG			(851)									
71	Less: Storage loss												
72	Equals Net Available before Curr. Mo Imbalance			11,566,363									
73													
74													
75													
76													
77													
78													
79													
80													

2013-08 Core Supply Cost

A	B	C	D	E	F	G	H	I	J	K	L	M	N
	Suppliers	Gross	Field	Net	Commodity Costs (U.S.\$)	INVOICE #	Gross	Net	Net	Net	Amount	Net	Amount
			ACCURUALS THERMS				Cost Per Therm			Washington	Total Oregon	Central Oregon (Bend)	Eastern Oregon (Pendleton, etc)
1	Cascade Natural Gas Corporation												
2	CORE SUPPLY COST ANALYSIS												
3	31-Aug-13												
4													
5													
6													
7	Receipt Point												
NOTE: To allocate the supply purchased above, start by using the information on the Jurisdictional alloc of unbilled therms (see TAB 'unbilled') Row 01 Cols B through F													
81	Step 1												
82	Determine how much supply is needed to satisfy Central Oregon												
83	Supply per Unbilled allocations calc												
84	Carve out pre-determined alloc supply; Net storage, reinteracted, company used and imbalance												
85	Total Current Supply Purchased Allocations -												
86	Step 2												
87	Determine the ave price of all AECO supply purchases (except Nexen Sta2 and AECO Sta2) and use this to value Central Or purchases												
88	Step 3												
89	Determine remaining supply after satisfying Central Oregon												
90	Journal Entries												
91													
92													
93	WA												
94	OR												
95	Purchased Gas Liability												
96	Total -												
97													
98													
99													
100	Aeco												
101	Aeco												
102	Aeco												
103													
104													

2013-08 Supplier Demand Charges

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
Suppliers	Atlas Refs to OR crf 11/01/12	Suppliers' Reservation	Canadian Toll	Enserco's Capacity Reservation	Enserco's Capacity Transport	Total	Suppliers' Reservation	Canadian Toll	ACTUAL Capacity Reservation	Enserco's Capacity Reservation	Enserco's Capacity Transport	Total	Suppliers' Reservation	Canadian Toll	Enserco's Capacity Reservation	Enserco's Capacity Transport	Total		
1	Cascade Natural Gas Corporation																		
2	Suppliers' Demand Charges																		
3	For the month of																		
4	31-Aug-13																		
5	Suppliers																		
6				ACCRUALS															
7				Enserco's Capacity Reservation															
8	Enserco Energy	9.32%																	
9	FB Energy	9.32%																	
10	Iberdrola	9.32%																	
11	IGI Resources	9.32%	\$ 20,584.00			\$ 20,584.00													
12	Tenaska Marketing Ventures	9.32%																	
13	Oxy-O209	9.32%																	
14	Oxy-O209 (Seasonal)	9.32%																	
15	Shell Energy NA (Can) Inc (demand related to Enp)	9.32%	\$ 16,600.00			\$ 16,600.00													
16	Tenaska Marketing Canada	9.32%																	
17	Spectra Energy (Westcoast)	9.32%	\$ 317,687.33			\$ 317,687.33													
18	Nova Gas Transmission	66.74%	\$ 108,537.16			\$ 108,537.16													
19	Foothill TransCanada	66.74%	\$ 38,857.84			\$ 38,857.84													
20	RUST	90.18%																	
21	Canada Nova	100.00%																	
22	Total Suppliers Demand Charges -		\$ 35,184.00			\$ 35,184.00													
31	Jurisdictional Allocation between WA & OR																		
32	Enserco Energy	9.32%																	
33	FB Energy	9.32%																	
34	Iberdrola	9.32%																	
35	IGI Resources	9.32%	\$ 1,918.22			\$ 1,918.22													
36	Tenaska Marketing Ventures	9.32%																	
37	Oxy-O209	9.32%																	
38	Oxy-O209 (Seasonal)	9.32%																	
39	Shell Energy (Seasonal)	9.32%	\$ 1,733.33			\$ 1,733.33													
40	Tenaska Marketing Canada	9.32%																	
41	Spectra Energy (Westcoast)	9.32%	\$ 29,656.67			\$ 29,656.67													
42	Nova Gas Transmission	66.74%	\$ 72,437.70			\$ 72,437.70													
43	Foothill TransCanada	66.74%	\$ 38,857.84			\$ 38,857.84													
44	RUST	90.18%																	
45	Canada Nova	100.00%																	
46	Total Allocated to Oregon -		\$ 3,651.56			\$ 3,651.56													
56	Total Allocated to Washington -		\$ 35,532.44			\$ 35,532.44													
57	JE # SUPLEM0989																		
58	Core Suppliers' demand reservation - WA	671010	\$ 35,532.44			\$ 35,532.44													
59	Core Suppliers' demand reservation - OR	671010																	
60	Core Canadian Toll - WA	671030	\$ 343,528.25			\$ 343,528.25													
61	Core Canadian Toll - OR	671030	\$ 140,886.96			\$ 140,886.96													
62	Core capacity reservation with Enserco - WA	672010	\$ -			\$ -													
63	Core capacity reservation with Enserco - OR	672010	\$ -			\$ -													
64	Core commodity transport with Enserco - OR	672020	\$ -			\$ -													
65	Purchased Gas Liability	22006808	\$ (623,611.21)			\$ (623,611.21)													
66	TOTAL -		\$ -			\$ -													

2013-08 Northwest Pipeline Allocations

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Cascade Natural Gas Corporation													
2	Actual NPC Capacity, Commodity Transport, Capacity Releases & Peaking Services													
3	For the Month of August, 2013													
4	NWP Invoice No. 5297006 dated: 7/3/2013													
5														
6	Contract No.	RS	Units (Therms)	Rates effective 01/01/09	Number of Days	Capacity Reservation	Units (in Therms)	Commodity Transport amount (.0030+ .000170)	Capacity & Volumetric Releases	Others		INVOICE #	Total Accruals for the Month	
7														
8	100002	TF-1	2,051,230	\$ 0.041000	31	\$ 2,807,113.33	-	\$ (728,561.19)				14	\$ 1,878,552.14	Alloc using NPC Cap GC Allocator Formula
9	132329	TF-1	50,000	\$ 0.041000	31	\$ 63,550.00		\$ (15.50)				23	\$ 63,534.50	100% WA-direct
10	135558	TF-1	254,000	\$ 0.041000	31	\$ 322,834.00		\$ (78.74)				26	\$ 322,755.26	100% WA-direct
11	139383	TF-1	10,500	\$ 0.041000	31	\$ 13,345.50		\$ (3.26)				29	\$ 13,342.24	100% WA-direct
12	139382	TF-1	61,910	\$ 0.041000	31	\$ 78,687.61		\$ (19.19)				28	\$ 78,668.42	100% WA-direct
13	139384	TF-1	32,590	\$ 0.041000	31	\$ 41,421.89		\$ (10.10)				30	\$ 41,411.79	100% WA-direct
14	Sub-Total -				31	\$ 519,839.00		\$ (126.79)					\$ 519,712.21	
15	139645	TF-1	156,970	\$ 0.041000	31	\$ 199,508.87		\$ (48.66)				37	\$ 199,460.21	Specific Allocation determined by Gas Supply
16	139646	TF-1	156,970	\$ 0.041000	31	\$ 199,508.87		\$ (48.66)				38	\$ 199,460.21	Specific Allocation determined by Gas Supply
17	139637	TF-1	72,410	\$ 0.041000	31	\$ 92,033.11		\$ (22.45)				36	\$ 92,010.66	Specific Allocation determined by Gas Supply
18	Sub-Total -				31	\$ 491,050.85		\$ (119.77)					\$ 490,931.08	
19	135384	TF-1	300,000	\$ 0.027730	31			\$ -				25	\$ 12,971.00	Alloc Using Peak GC allocator Formula
20	135384	TF-1	Turnwater Facility Charge		31	\$ 12,971.00		\$ -					\$ -	Alloc Using Peak GC allocator Formula
21	135384	TF-1	304,200	\$ 0.024600	31			\$ -					\$ -	Alloc Using Peak GC Allocator Formula
22	Sub-Total -				31	\$ 12,971.00		\$ -					\$ 12,971.00	
23	100064	TF-1	10,780	\$ 0.041000	31	\$ 13,701.38		\$ (3.34)				15	\$ 13,698.04	Alloc using NPC Cap GC Allocator Formula
24	100134	TF-1	3,300	\$ 0.041000	31	\$ 4,194.30		\$ (1.02)				16	\$ 4,193.28	Alloc using NPC Cap GC Allocator Formula
25	100149	TF-1	750	\$ 0.041000	31	\$ 953.25		\$ (0.23)				17	\$ 953.02	Alloc using NPC Cap GC Allocator Formula
26	100150	TF-1	1,600	\$ 0.041000	31	\$ 2,033.60		\$ (0.50)				18	\$ 2,033.10	Alloc using NPC Cap GC Allocator Formula
27	139090	TF-1	270,630	\$ 0.041000	31	\$ 343,970.73		\$ (83.90)				27	\$ 343,886.83	Alloc using NPC Cap GC Allocator Formula
28	135675	PARK	14,040	\$ -	31	\$ 364,853.26		\$ (88.99)					\$ 364,764.27	Alloc using NPC Cap GC Allocator Formula
29	Sub-Total -					\$ 3,995,827.44		\$ (728,896.74)					\$ 3,266,930.70	
30	TOTALS						Alloc Ratios						\$ 2,109,699.85	Core firm capacity
31	Journal Entries:					1,659,874	91.04%						\$ 207,689.03	Core firm capacity
32	DR	S003 000 8040 09990 672010											\$ -	Capacity charged to Wa NC
33	DR	S060 000 8040 09990 672010				163,406	8.96%						\$ -	Capacity charged to Or NC
34	DR	S003 000 8040 76850 672010				25,000							\$ -	Other core capacity
35	DR	S060 000 8040 71850 672010				0							\$ -	NC firm transp - Or
36	DR	S003 000 8040 09990 672040				0	91.04%						\$ 263,758.77	Other core capacity
37	DR	S060 000 8040 09990 672040				0	8.96%						\$ 25,965.68	Other core capacity
38	DR	S003 000 8040 76850 672020				0							\$ -	NC firm transp - Or
39	DR	S060 000 8040 71850 672020				0							\$ -	NC Int/overrun trans - Wa
40	DR	S060 000 8040 71850 672030				0							\$ -	NC Int/overrun trans - Or
41	DR	S003 000 8040 76850 672030				0							\$ -	Core Int/overrun trans - Wa
42	CR	S003 000 8040 09999 672030											\$ -	Core Int/overrun trans - Or
43	CR	S060 000 8040 09999 672030											\$ -	Core Int/overrun trans - Or
44	CR	S003 000 8040 09990 672050					91.28% used current month NPC sales ratios from unbilled (start in Jul-08)						\$ -	Core Int/overrun trans - Or
45	CR	S060 000 8040 09990 672050					8.72% used current month NPC sales ratios from unbilled (start in Jul-08)						\$ -	Core Int/overrun trans - Or
46	CR	S060 000 8040 09990 672050					91.04%						\$ (653,266.08)	
47	CR	S060 000 8040 09990 672050					8.96%						\$ (65,295.11)	
48	DR	S003 000 8040 09990 672010											\$ 1,878,552.14	WP 24
49	DR	S003 000 8040 09990 672020											\$ 197,005.00	Direct assigned to Wa
50	DR	S003 000 8040 09990 672040											\$ 322,834.00	Direct assigned to Wa
51	CR	S003 000 8040 09990 672050											\$ (126.79)	Direct assigned to Wa
52	CR	Total Contract 132329, & 135384											\$ 519,712.21	WP 24
53	DR	S003 000 8040 09990 672010					62.00%						\$ 180,756.03	
54	DR	S003 000 8040 09990 672010					38.00%						\$ 110,785.95	
55	DR	S003 000 8040 09990 672010					90.00%						\$ 179,557.98	

2013-08 Northwest Pipeline Allocations

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Cascade Natural Gas Corporation													
2	Actual NPC Capacity, Commodity Transport, Capacity Releases & Peaking Services													
3	For the Month of August, 2013													
4	NWP Invoice No. 5297006 (dated: 7/3/2013)													
56	DR	S003 000 8040 09990 672010					10.00%					B	\$ 19,950.89	
57	CR	S003 000 8040 09990 672050					62.00%					I	\$ (44.09)	
58	CR	S060 000 8040 09990 672050					38.00%					J	\$ (27.02)	
59	CR	S003 000 8040 09990 672050					90.00%					I	\$ (43.79)	
60	CR	S060 000 8040 09990 672050					10.00%					J	\$ (4.87)	
61		Contract #139645 & #139646												\$ 490,931.08 WP 24
62														
63	DR	S003 000 8040 09990 672010					91.04%					A	\$ 11,808.51	
64	DR	S003 000 8040 09990 672010					8.96%					B	\$ 1,162.49	
65	DR	S003 000 8040 09990 672040					91.04%					D	\$ -	
66	DR	S060 000 8040 09990 672040					8.96%					E	\$ -	
67	DR	S003 000 8040 09990 672020					91.28%						\$ -	
68	DR	S060 000 8040 09990 672020					8.72%						\$ -	
69	CR	S003 000 8040 09990 672050					91.04%					I	\$ -	
70	CR	S060 000 8040 09990 672050					8.96%					J	\$ -	
71		Contract #135384												\$ 12,971.00 WP 24
72														
73	DR	S003 000 8040 09990 672040					91.04%					D	\$ 332,154.38	
74	DR	S060 000 8040 09990 672040					8.96%					E	\$ 32,698.88	
75	DR	S003 000 8040 09990 672020					91.28%	used current month NPC sales ratios from unbilled (start in Jul-08)					\$ -	
76	DR	S060 000 8040 09990 672020					8.72%	used current month NPC sales ratios from unbilled (start in Jul-08)					\$ -	
77	CR	S003 000 8040 09990 672050					91.04%					I	\$ (81.01)	
78	CR	S060 000 8040 09990 672050					8.96%					J	\$ (7.98)	
79	Peaking Services Total Contract 100064 through 135588													
80						\$ 3,995,827.44							\$ 12,971.00 WP 24	
81													\$ 3,256,930.70	
82														
83	100302	TF-2	16,560	\$ 0.041000	31	\$ 21,047.76			Capacity & Volumetric Releases	n/a			\$ 21,042.63	673180
85				\$ 0.003000	31								\$ -	673190
86														
87	100304	TF-2	15,400	\$ 0.041000	31	\$ 19,573.40				n/a			\$ 19,573.40	673080
88				\$ 0.003000	31								\$ -	373090
89														
90	100401	SGS-1	167,890	\$ 0.001562	31	\$ 8,129.57				n/a			\$ 8,129.57	673120
91			6,043,510	\$ 0.000057	31					n/a			\$ 10,678.88	673130
92													\$ (52.05)	673120
93													\$ (10,491.53)	673130
94														
95	100601	LS-2F	600,000	\$ 0.002587	31	\$ 48,118.20				n/a			\$ 48,118.20	673020
96			5,622,000	\$ 0.000331	31					n/a			\$ 57,687.34	673030
97				\$ 0.064110	31								\$ -	673050
98				\$ 0.004184	31								\$ -	673070
99														
100	139626	SGS-2F	30,000	\$ 0.040560	31	\$ 37,720.80				n/a			\$ 37,627.80	673120
101			3,392,980	\$ 0.000232	31					n/a			\$ (13,986.50)	673130
102	139622	SGS-2F	35,000	\$ 0.001562	31	\$ 1,694.77	\$ 37,758.00			n/a			\$ 1,683.92	673120
103			1,027,820	\$ 0.000057	31		\$ 1,816.16			n/a			\$ 31.86	673130
104	139624	SGS-2F	2,820	\$ 0.041000	31	\$ 3,584.22				n/a			\$ 3,583.35	673120
105														
106	139626	SGS-2F	60,770	\$ 0.001562	31	\$ 2,942.60				n/a			\$ 2,923.76	673120

2013-08 Northwest Pipeline Allocations

A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Cascade Natural Gas Corporation												
2	Actual NPC Capacity, Commodity Transport, Capacity Releases & Peaking Services												
3	For the Month of August, 2013												
4	NWP Invoice No.	5297006	dated:	7/3/2013									
107	SGS-2F	1,784,600	\$ 0.000057	31	\$ 6,215.19	\$ 3,153.39		\$ (3,098.07)	n/a	n/a	33	\$ 55.32	673130
108	SGS-2F	4,890	\$ 0.041000	31	\$ 6,215.19			\$ (1.52)	n/a	n/a	34	\$ 6,213.67	673120
109													
110	Sub-Total -	74,500	\$ 0.041000	31	\$ 94,689.50			\$ (23.10)	n/a	n/a	35	\$ 94,666.40	673120
111	TOTAL NPC INVOICED AMOUNT -				\$ 134,589.73	\$ 106,124.22	\$ -	\$ (62,396.21)	\$ -	\$ -		\$ 287,476.02	
112	TOTAL NPC INVOICED AMOUNT -				\$ 4,130,417.17	\$ 106,124.22	\$ -	\$ (791,292.95)	\$ -	\$ -		\$ 3,554,406.72	
113	Journal Entries:												
114	DR	S003 000 8040 09990 673180			15,033	90.78%					K	\$ 19,102.29	TF2 Cap transport from SGS
115	DR	S060 000 8040 09990 673180			1,527	9.22%					L	\$ 1,940.34	TF2 Cap transport from SGS
116	DR	S003 000 8040 09990 673190			-	90.78%						\$ -	TF2 Com Transp from SGS
117	DR	S060 000 8040 09990 673190			-	9.22%						\$ -	TF2 Com Transp from SGS
118		Total Contract 100302			16,560							\$ 21,042.63	
119	DR	S003 000 8040 09990 673080			13,980	90.78%					M	\$ 17,768.58	TF2 Cap transport from LS
120	DR	S060 000 8040 09990 673080			1,420	9.22%					N	\$ 1,804.82	TF2 Cap transport from LS
121	DR	S003 000 8040 09990 673090			-	90.78%						\$ -	TF2 Com Transp from LS
122	DR	S060 000 8040 09990 673090			-	9.22%						\$ -	TF2 Com Transp from LS
123		Total Contract 100304			15,400							\$ 19,573.40	
124	DR	S003 000 8040 09990 673120			151,413	90.19%					O	\$ 7,331.72	SGS1 Demand
125	DR	S060 000 8040 09990 673120			16,477	9.81%					P	\$ 797.85	SGS1 Demand
126	DR	S003 000 8040 09990 673130			5,450,642	90.19%					Q	\$ 9,631.28	SGS1 Capacity
127	DR	S060 000 8040 09990 673130			592,868	9.81%					R	\$ 1,047.60	SGS1 Capacity
128	DR	S003 000 8040 09990 673120			-	90.19%						\$ (46.94)	SGS1 Demand Releases
129	DR	S060 000 8040 09990 673120			551,518	9.81%					P	\$ (5.11)	SGS1 Demand Releases
130	DR	S003 000 8040 09990 673130			5,070,482	90.19%					Q	\$ (9,462.31)	SGS1 Capacity Releases
131	DR	S060 000 8040 09990 673130			551,518	9.81%					R	\$ (1,029.22)	SGS1 Capacity Releases
132		Total Contract 100401			541,116							\$ 8,264.87	
133	DR	S003 000 8040 09990 673020			58,884	90.19%					S	\$ 43,395.88	LS Demand
134	DR	S060 000 8040 09990 673020			5,070,482	9.81%					T	\$ 4,722.32	LS Demand
135	DR	S003 000 8040 09990 673030			551,518	90.19%					U	\$ 52,028.21	LS Capacity
136	DR	S060 000 8040 09990 673030			5,070,482	9.81%					V	\$ 5,659.13	LS Capacity
137	DR	S003 000 8040 09990 673050			551,518	90.19%						\$ -	LS Liquefaction Injection
138	DR	S060 000 8040 09990 673050			551,518	9.81%						\$ -	LS Liquefaction
139	DR	S003 000 8040 09990 673070			551,518	90.19%						\$ -	LS Vaporization WD
140	DR	S060 000 8040 09990 673070			551,518	9.81%						\$ -	LS Vaporization
141		Total Contract 100601										\$ 105,805.54	
142	DR	S003 000 8040 09990 673120				90.19%					O	\$ 128,146.15	SGS2F Demand
143	DR	S060 000 8040 09990 673120				9.81%					P	\$ 13,945.07	SGS2F Demand
144	DR	S003 000 8040 09990 673130				90.19%						\$ (12,623.44)	SGS2F Capacity
145	DR	S060 000 8040 09990 673130				9.81%						\$ (1,373.06)	SGS2F Capacity
146		Total Contract 135365-139630										\$ 128,094.72	
147	DR	S003 000 8040 09990 673120			95,770	100.00%					O	\$ 4,607.68	SGS2F Demand
148	DR	S060 000 8040 09990 673120			-	0.00%						\$ -	SGS2F Demand
149	DR	S003 000 8040 09990 673130			2,812,420	100.00%					Q	\$ 87.18	SGS2F Capacity
150	DR	S060 000 8040 09990 673130			-	0.00%						\$ -	SGS2F Capacity
151		Total Contract 139622 & 139626										\$ 4,694.86	
152												\$ 287,476.02	
153	CR	47,232.101										\$ -	
154	Less:	Clay Basin Refund										\$ -	
155		Tumwater facility refund 2009										\$ -	
156		Interest on Tumwater										\$ -	
157												\$ -	
158												\$ 3,554,406.72	

2013-08 GTN Allocations

	A	B	C	D	E	F	G	H	I	J	K	L
1	Cascade Natural Gas Corporation											
2	Journal Entries											
3	August, 2013											
4								Debit	Credit	Unit		
5	PG&E Transportation Invoice											
6	<u>Contract No. F00179</u>											
7	Reservation - Core WA	10	S003	000	8040	09990	672010	\$ 64,009.71		104,225		
8	Reservation - Core OR	10	S060	000	8040	09990	672010	\$ 128,433.98		209,125	313,350	
9	Capacity Release - WA	10	S003	000	8040	09990	672050	\$ 32.31			33.26%	
10	Capacity Release - OR	10	S060	000	8040	09990	672050	\$ 64.83			66.74%	
11						47.2322.101			\$ 192,346.55			
12	<u>Contract No. F-00152</u>											
13	Reservation - Core OR	10	S060	000	8040	09990	672010	\$ -		74,460	Oct-Mar only	
14	Firm Transp- Core OR	10	S060	000	8040	09990	672020	\$ -				
15	cap release - Core OR (tenaska)	10	S060	000	8040	09990	672050	\$ -				
16						47.2322.101			\$ -			
17	<u>Contract No. F-02812 (T1- Malin)</u>											
18	Reservation - Core OR	10	S060	000	8040	09990	672010	\$ -		36,000	Nov-Apr only	
19	Firm Transp- Core OR	10	S060	000	8040	09990	672020	\$ -				
20	cap release - Core OR (enserco)	10	S060	000	8040	09990	672050	\$ -				
21	cap release - Core OR (tenaska)	10	S060	000	8040	09990	672050	\$ -				
22						47.2322.101			\$ -			
23	<u>Contract No. GTN 2003 (F-08488)</u>											
24	Reservation - Core OR	10	S060	000	8040	09990	672010	\$ -		203,800	Nov-Apr only	
25	Firm Transp- Core OR	10	S060	000	8040	09990	672020	\$ -				
26	cap release - Core OR (enserco)	10	S060	000	8040	09990	672050	\$ -				
27	cap release - Core OR (tenaska)	10	S060	000	8040	09990	672050	\$ -				
28						47.2322.101			\$ -			
29												
30	<u>Contract No. GTN 2003 (F-08488)</u>											
31	Reservation - Core WA	10	S060	000	8040	09990	672010	\$ 4,983.75		203,800	Nov-Apr only	9.82% WA
32	Reservation - Core OR	10	S060	000	8040	09990	672010	\$ 45,767.25				90.18% OR
33	cap release - Core WA (enserco)	10	S060	000	8040	09990	672050	\$ -				
34	cap release - Core OR (tenaska)	10	S060	000	8040	09990	672050	\$ -				
35						47.2322.101			\$ 50,751.00			
36	<u>Contract No. F-12137 (ITS-1)</u>											
37	Reservation - Core OR	10	S060	000	8040	09990	672010	\$ -		12,000	Interruptible	
38	Firm Transp- Core OR	10	S060	000	8040	09990	672020	\$ -				
39	cap release - Core OR	10	S060	000	8040	09990	672050	\$ -				
40						47.2322.101			\$ -			
41	Total -								\$ 243,097.55	WP 24		
42										Invoice 11		

2013-08 Tenaska Allocations

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
			TOTAL	WA	OR	TOTAL	WA	OR	TOTAL	WA	OR	TOTAL	WA	OR	
1	Tenaska Marketing Ventures														
2	Transportation Reimbursement														
3	Accruals -vs- Actual														
4	August, 2013														
5															
6															
7															
8															
9	TMV Invoice No.														
10	Invoice Date														
11															
12	a)														
13	NWPL Transportation Pass-Thru														
14	NPC Sales volumes														
15	NPC sales ratios														
16	NWPL Transport Demand -														
17	NWPL Transport Commodity -														
18															
19															
20															
21	b)														
22	GTN Transportation Pass-Thru														
23	GTN Volume Delivered														
24	r ratios														
25															
26	GTN Transport Demand -														
27	GTN Transport Commodity -														
28															
29															
30	TOTAL -														
31															
32															
33															
34															
35															

2013-08 Core Gas Costs

Q	P	O	N	M	L	K	J	I	H	G	CORE ACCRUALS			CORE ACTUAL			TRUE-Ups booked in September 2013		
											Washington	Oregon	therms	Washington	Oregon	therms	Washington	amount	therms
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q			
Cascade Natural Gas Corporation																			
Core Gas Costs																			
1	ACCURALS / ACTUAL / TRUE-UPS																		
2	31-Aug-13																		
3																			
4																			
5																			
6																			
7																			
8	Pipeline Capacity	npc	672010																
9		npg	672010																
10																			
11																			
12																			
13	Pipeline transport	npc	672020																
14																			
15	tenaska - com transp reimbursement	GTN	672020																
16		NWP	672020																
17																			
18																			
19	Pipeline other capacity	npc	672040																
20																			
21	Pipeline capacity releases	cap rel -npc	672050																
22		entitlement penalty refund	672050																
23		cap rel -pg&e	672050																
24																			
25																			
26																			
27																			
28																			
29	Net Pipeline Charges -																		
30																			
31	Peaking Services	sgs demand	673120																
32		sgs capacity	673130																
33		TF reserv sgs	673180																
34		TF transp fr sgs	673190																
35		LS demand	673020																
36		LS capacity	673030																
37		LS liquefaction Inj	673050																
38		LS vaporization (w/)	673070																
39		TF reserv ls	673080																
40		TF transp fr ls	673090																
41																			
42																			
43	Total Peaking Services -																		
44																			
45	Gas Supply	supply reserv	671010																
46		canadian tolls	671030																
47																			
48																			
49		core supply	671050																
50																			
51	core (imbal) LM Revers																		
52	core (imbal) Curr Mo																		
53	core (imbal) 671070																		
54																			
55																			
56																			

2013-08 Core Gas Costs

Q	P	O	N	M	L	K	J	I	H	G	F		E		D		C		B	A
											amount	therms	amount	therms	amount	therms	amount	therms		
1	Cascade Natural Gas Corporation																			
2	Core Gas Costs																			
3	ACCRUALS / ACTUAL / TRUE-UPS																			
4	31-Aug-13																			
5																				
6																				
7	CORE ACTUAL																			
8	CORE ACCRUALS																			
57																				
58																				
59																				
60																				
61																				
62																				
65																				
66																				
67																				
68																				
69																				
70																				
71																				
72																				

2013-05 Pipeline Charge Summary

Summary Sheet
Core Pipeline Capacity & Transportation
August-13

Natural Acct.	672010 Capacity Reservation			672020 Firm Commodity			672040 Other Firm Pipeline Cap.			672050 Capacity Releases			Invoice Total	WP Number
	OR	WA	Total	OR	WA	Total	OR	WA	Total	OR	WA	Total		
Contract Number														
F-00179	128,433.98	64,009.71	192,443.69										192,346.58	
F-08488	45,767.22	4,983.75	50,750.97										50,750.97	WP 20
													243,097.55	
100002	207,689.03	2,109,699.85	2,317,388.88										1,878,552.14	WP 17
132329 & 135384		197,005.00	197,005.00										519,712.21	WP 17
135384	1,162.49	11,808.51	12,971.00										12,871.00	WP 18
100064 thru 135558													364,764.27	WP 18
139645 & 139646	130,736.84	360,314.01	491,050.85										490,931.08	WP 18
Other NWP Cap & Trans														
CGC Capacity														
Ruby														
Tenaska														
													94,674.66	WP 21
Non-Core Credit														
Storage Transport														
Total	513,789.56	2,747,820.83	3,261,610.39	10,002.79	80,346.28	90,349.07	58,664.56	918,747.15	977,411.71	(65,399.78)	(663,594.07)	(728,993.85)		WP 7

A		B		C	D	E	F	G	H	I	J	K	L	M	N
10 DESCRIPTION		Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14		
1	0.00000 Commercial Commodity Margin (from tariff sheet - see "Delivery Charge") November through June (typically, unless a rate change occurred out of cycle)														
2	0.00000 Residential Commodity Margin (from tariff sheet - see "Delivery Charge") November through June (typically, unless a rate change occurred out of cycle)														
3	0.25735 Residential Commodity Margin (from tariff sheet - see "Delivery Charge") July through October (typically, unless a rate change occurred out of cycle)														
4	0.35272 Residential Commodity Margin (from tariff sheet - see "Delivery Charge") July through October (typically, unless a rate change occurred out of cycle)														
5															
6															
7															
8															
9															
10	DEFERRED ACCOUNTING DETAILS - TWELVE MONTHS ENDED JUNE 30, 2014														
11	RATE SCHEDULE CNGOR101:														
12															
13	Bend (District #1):														
14	Customers	38,674	38,686	38,861											
15	Actual DD	20	13	230											
16	Normal DD	80	96	263	518	804	804	812	812	791	627	627	484	484	193
17	Difference				33	33	33	1,042	1,042	791	627	627	484	484	193
18	Normal DD less actual DD				33	33	33	1,042	1,042	791	627	627	484	484	193
19	Fixed - If changing Regulatory (kathie Barnard) will provide numbers	0.05080066	0.09376963	0.05087517	0.07744896										
20	=Customers * difference * coefficient	117,880	303,076	65,243											
21	Weather normalization adjustment														
22	Baker - Ont (District 43):														
23	Customers	6,800	6,738	6,783											
24	Actual DD	21	11	231											
25	Normal DD	48	265	570	885	885	885	1,228	927	822	600	381	159	159	
26	Difference				89	89	89	1,228	927	822	600	381	159	159	
27	Fixed - If changing Regulatory (kathie Barnard) will provide numbers	0.06736790	0.06847586	0.03374700	0.05267502										
28	=Customers * difference * coefficient	11,369	31,836	7,783											
29	Weather normalization adjustment														
30	Pendleton (District 42):														
31	Customers	10,384	10,343	10,390											
32	Actual DD	15	23	391											
33	Normal DD	15	23	391	705	705	705	977	722	626	441	226	71	71	
34	Difference														
35	Fixed - If changing Regulatory (kathie Barnard) will provide numbers	0.03986584	0.02782935	0.02546783	0.04658607										
36	=Customers * difference * coefficient	6,223	6,620	10,320											
37	Weather normalization adjustment														
38	Total Orescom:														
39	Customers	55,858	55,767	56,034											
40	Baseline margin from tariff sheets (for eff. period)	4,96	6,62	6,78	13,29										
41	Expected commodity margin	277,055.68	369,177.54	379,910.52											
42	Actual terms	825,384	1,039,692	1,115,395											
43	Weather normalization adjustment	291,129.44	366,720.16	393,422.12											
44	Weather normalized terms	324,024	339,532	83,346											
45	Weather normalized terms	549,408	1,379,224	1,198,741											
46	Weather normalized commodity margin	334,875.03	486,479.84	422,819.78											
47	Margin change due to weather normalization														
48	Weather normalization adjustment * residential commodity margin (A4)	43,745.58	119,759.68	29,397.66											
49	Expected commodity margin less weather normalized commodity margin	57,819.95	117,302.30	42,509.26											
50	Weather & conservation	144,073.76	2,457.38	13,511.60											
51	Weather & conservation														

CASCADE NATURAL GAS CORPORATION
UG 167 CONSERVATION ALLIANCE PLAN
DEFERRED ACCOUNTING DETAILS - TWELVE MONTHS ENDED JUNE 30, 2014

A	B	C	D	E	F	G	H	I	J	K	L	M	N
52													
53													
54													
55	<p style="text-align: center;">CASCADE NATURAL GAS CORPORATION UG 167 CONSERVATION ALLIANCE PLAN DEFERRED ACCOUNTING DETAILS - TWELVE MONTHS ENDED JUNE 30, 2014</p>												
56	DESCRIPTION	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14
57	RATE SCHEDULE CNGOR104:												
58	Bend (District 41)	6,247	6,231	6,235									
59	Customers	20	13	230									
60	Actual DD	80	96	518									
61	Normal DD	80	96	518									
62	Difference	0.108447700	0.340259532	0.197897898									
63	Coefficient for terms per DD	40.688	175.973	40.677									
64	Weather normalization adjustment												
65	Baker - Ont (District 43)	1,377	1,371	1,373									
66	Customers	21	11	231									
67	Actual DD	48	80	265									
68	Normal DD	48	80	265									
69	Difference	0.22039684	0.54719552	0.22578090									
70	Coefficient for terms per DD	8.194	51.764	10.540									
71	Weather normalization adjustment												
72	Pendleton (District 42)	1,785	1,774	1,788									
73	Customers	15	23	391									
74	Actual DD	15	23	391									
75	Normal DD	15	23	391									
76	Difference	0.21848280	0.28064732	0.25837334									
77	Coefficient for terms per DD	(5.716)	31.451	10.037									
78	Weather normalization adjustment												
79	Total Oregon	9,409	9,376	9,396									
80	Customers	22.66	25.79	27.13									
81	Actual DD	213,207.84	241,807.04	254,913.48									
82	Normal DD	213,207.84	241,807.04	254,913.48									
83	Difference												
84	Coefficient for terms per DD	763.403	1,089.641	1,101.995									
85	Weather normalization adjustment												
86	Actual terms	196,451.76	280,419.11	283,598.41									
87	Normal terms	43,127	239,188	69,234									
88	Difference	806,530	1,338,829	1,171,229									
89	Coefficient for terms per DD	207,550.37	341,974.24	301,415.82									
90	Weather normalization adjustment												
91	Margin change due to weather normalization	\$ 11,098.61	\$ 61,555.13	\$ 17,817.40									
92	Conservation-commercial	\$ 5,647.57	\$ 100,167.20	\$ 146,502.44									
93	Weather & conservation	\$ 16,746.18	\$ 38,612.07	\$ 28,684.94									
94	Monthly Deferral	\$ 54,844.19	\$ 181,314.81	\$ 47,215.06									
95	Conservation Variance Deferral Balance	\$ (52,171.77)	\$ (217,469.50)	\$ (89,411.60)									
96	Deferred Balance:	\$ 54,844.19	\$ 236,159.00	\$ 283,374.06									
97	Weather variance deferral balance	\$ (52,171.77)	\$ (269,641.27)	\$ (359,052.87)									
98	Conservation variance deferral balance	\$ 2,672.42	\$ (33,482.27)	\$ (75,678.81)									
99	Combined	\$ 54,844.19	\$ 181,314.81	\$ 47,215.06									
100	Journal Entry:	\$ 54,844.19	\$ 181,314.81	\$ 47,215.06									
101	DR: 170R-1862-20462	\$ (52,171.77)	\$ (217,469.50)	\$ (89,411.60)									
102	CR: 170R-1862-20463	\$ 14,073.76	\$ (2,457.38)	\$ 13,511.60									
103	DR: 170R-0002-4810CP	\$ (16,746.18)	\$ 38,612.07	\$ 28,684.94									
104	CR: 170R-0002-4810CP												
105	DR: 170R-0002-4810												
106	CR: 170R-0002-4810												
107													
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CASCADE NATURAL GAS CORPORATION ~ STATE OF OREGON ~ AMORTIZATIONS BY REVENUE CLASS AND RATE SCHEDULE

AUGUST 2013

Did amortization rates change this month?

YES Rates Effective: November 1, 2012 through October 31, 2013

	CORE					NONCORE				
	RESIDENTIAL [4800]	INDUSTRIAL [4809]	COMMERCIAL [4810]	INTER INDUSTRIAL [4813]	TOTAL	INDUSTRIAL [4861]	EGEN [4863]	TOTAL	GRAND TOTAL	
Billed therms:	101	105	104	170	111	111	16X	16X	4,392,254	
+CA1501 billed therms	815,270	114,601	841,851	110,950	43,799	43,799	16X	2,448,544	2,448,544	
+Manual Adjustments (1)	-	-	-	94,456	-	-	-	2,494,140	2,494,140	
+CW CA1501A CA04 LV unbilled therms	-	-	-	(110,950)	-	-	-	(2,448,544)	(2,448,544)	
-PM CA1501A CA04 LV unbilled therms	815,270	114,601	841,851	94,456	43,799	43,799	-	2,494,140	2,494,140	
TOTAL RATE SCHEDULE	815,270	114,601	841,851	94,456	43,799	43,799	-	2,494,140	2,494,140	
TOTAL REVENUE CLASS	815,270	114,601	841,851	94,456	43,799	43,799	-	2,494,140	2,494,140	
Deferred Gas Cost Amortization:										
Applicable Rev. Class:	AMORT. RATE	AMORTIZATION RATE	AMORTIZATION RATE	AMORTIZATION RATE	AMORTIZATION RATE	AMORT. RATE	AMORT. RATE	AMORT. RATE		
Accounts Consolidated:	(0.09466)	(0.09466)	(0.09466)	(0.09466)	(0.09466)					
Core Market Comm Chgs [01272]										
Core Market Demand Charges [01273]										
Consolidated gas costs [01277]										
TOTAL THERMS	815,270	114,601	841,851	94,456	43,799	43,799	-	2,494,140	2,494,140	
TOTAL GAS COST AMORTIZATION BY RATE SCHEDULE	(77,173.46)	(1,631.94)	(79,689.62)	(8,941.20)	(4,146.01)	(8,941.20)	-	-	-	
TOTAL GAS COST AMORTIZATION BY REVENUE CLASS	(77,173.46)	(1,631.94)	(79,689.62)	(8,941.20)	(4,146.01)	(8,941.20)	-	-	-	
Revenue Adjustments Amortization:										
Applicable Rev. Class:	AMORT. RATE	AMORTIZATION RATE	AMORTIZATION RATE	AMORTIZATION RATE	AMORTIZATION RATE	AMORT. RATE	AMORT. RATE	AMORT. RATE		
Accounts Consolidated:	(0.00676)	(0.00676)	(0.00676)	(0.00676)	(0.00676)					
CAP Weather Variance [20462]										
CAP Conserv Variance [20463]										
OR PPC Add'l Funding [20468]										
TOTAL THERMS	815,270	114,601	841,851	94,456	43,799	43,799	-	2,494,140	2,494,140	
TOTAL AMORTIZATION BY RATE SCHEDULE	(5,511.23)	(0.17)	(1.28)	(0.07)	(1.35)	(1.35)	-	(3.79)	(3.79)	
TOTAL AMORTIZATION BY REVENUE CLASS	(5,511.23)	(0.17)	(1.28)	(0.07)	(1.35)	(1.35)	-	(3.79)	(3.79)	
UW1012 OR Regulatory Fee [03007]	(0.00000151911)	(0.00000151911)	(0.00000151911)	(0.00000151911)	(0.00000151911)	(0.00000151911)	(0.00000151911)	(0.00000151911)	(0.00000151911)	
11/1/11 Consolidated Tech Adj [20469]										
TOTAL THERMS	815,270	114,601	841,851	94,456	43,799	43,799	-	2,494,140	2,494,140	
TOTAL AMORTIZATION BY RATE SCHEDULE	(1.24)	(0.03)	(0.03)	(0.14)	(0.14)	(0.14)	-	(3.79)	(3.79)	
TOTAL AMORTIZATION BY REVENUE CLASS	(1.24)	(0.03)	(0.03)	(0.14)	(0.14)	(0.14)	-	(3.79)	(3.79)	
UW903 OR 2011 Earnings Sharing [03015]	(0.00373)	(0.00373)	(0.00373)	(0.00373)	(0.00373)	(0.00373)	(0.00373)	(0.00373)	(0.00373)	
PPC Additional Funding [20461]										
TOTAL THERMS	815,270	114,601	841,851	94,456	43,799	43,799	-	2,494,140	2,494,140	
TOTAL AMORTIZATION BY RATE SCHEDULE	(3,040.96)	(427.46)	(3,140.10)	(352.32)	(163.37)	(163.37)	-	(9,303.14)	(9,303.14)	
TOTAL AMORTIZATION BY REVENUE CLASS	(3,040.96)	(427.46)	(3,140.10)	(352.32)	(163.37)	(163.37)	-	(9,303.14)	(9,303.14)	
CUB Intervenor Funding [20443]										
TOTAL THERMS	815,270	114,601	841,851	94,456	43,799	43,799	-	2,494,140	2,494,140	
TOTAL AMORTIZATION BY RATE SCHEDULE	2,674.09	2,761.27	2,761.27	5,435.36	2,761.27	2,761.27	-	5,435.36	5,435.36	
TOTAL AMORTIZATION BY REVENUE CLASS	2,674.09	2,761.27	2,761.27	5,435.36	2,761.27	2,761.27	-	5,435.36	5,435.36	
NWIGU Interv. Funding [20448]										
TOTAL THERMS	815,270	114,601	841,851	94,456	43,799	43,799	-	2,494,140	2,494,140	
TOTAL AMORTIZATION BY RATE SCHEDULE	758.20	758.20	758.20	758.20	758.20	758.20	-	758.20	758.20	
TOTAL AMORTIZATION BY REVENUE CLASS	758.20	758.20	758.20	758.20	758.20	758.20	-	758.20	758.20	
NONCORE:										
ALL										
TOTAL THERMS	815,270	114,601	841,851	94,456	43,799	43,799	-	2,494,140	2,494,140	
TOTAL AMORTIZATION BY RATE SCHEDULE	-	2.29	0.88	1.89	0.88	0.88	-	49.88	49.88	
TOTAL AMORTIZATION BY REVENUE CLASS	-	2.29	0.88	1.89	0.88	0.88	-	49.88	49.88	
GRAND TOTAL REVENUE ADJUSTMENT AMORTIZATION-RATE SCHED:	(5,121.13)	(425.34)	(6,071.02)	(350.58)	(162.56)	(162.56)	-	(9,257.05)	(9,257.05)	
GRAND TOTAL REVENUE ADJUSTMENT AMORTIZATION-REV CLASS:	(5,121.13)	(489.33)	(6,233.59)	(350.58)	(6,233.59)	(6,233.59)	-	(9,257.05)	(9,257.05)	



Gas Sales Invoice

Cascade Natural Gas Corporation
 9113 W Grandridge Blvd
 Kennewick WA 99336-7166

Contact: Cascade Natural Accts Payable
Tel: (509) 734-4587
Fax: (509) 737-9834
Tax ID#: 91-0599090

Invoice #: 2144660
Invoice Date: 09/11/2013
Delivery Month: Aug 2013
Contract #: 600437
Customer ID: 90058359
Payment Due Date: 09/25/2013

IGI Resources, Inc.
Contact: Eric Wood
Email: Eric.Wood@bp.com
Tel: (208) 395-0566
Fax: (208) 395-0536
Tax ID#: 82-0401137

Remit To: IGI Resources, Inc.
 JP Morgan Chase Bank
 One Chase Manhattan Plaza
 New York NY 10081-6000
 Transit #021000021
 Account #323363075
Payment Method: WIRE
Payment Currency: US \$
Total Amount Due To (From) IGI 511,439.24

Calculations are based on actual quantities

Description	Deal ID	Tier	Price Ref	Quantity (MMBTU)	Unit Price	Amount (US \$)
SALES						
Contract: 600437						
<u>Gas Transmission Northwest Corporation</u>						
KING-GTNW (KING-GTNW)						
Base Commodity 08/01-08/31	4506688		131	77,500	2.6557	205,816.75
Transportation Costs-ANG				77,500	0.0756	5,857.14
Transportation Costs-Nova				77,500	0.1759	13,635.35
<i>Sub total</i>						225,309.24
Total KING-GTNW (KING-GTNW)				77,500		225,309.24
<u>Northwest Pipeline LLC</u>						
ROCKY MOUNTAIN POOL (RM POOL)						
Base Commodity 08/01-08/31	6174802		Fixed	31,000	4.2900	132,990.00
Total ROCKY MOUNTAIN POOL (RM POOL)				31,000		132,990.00

r = Revised from previous invoice/statement
 If you have questions regarding this invoice, please call your IGI representative: Eric Wood at (208) 395-0566

IGI Resources, Inc.
 P.O. Box 6488
 Boise ID 83707-6488

Description	Deal ID	Tier	Price Ref	Quantity (MMBTU)	Unit Price	Amount (US \$)
WYOMING POOL (89)						
Base Commodity 08/01-08/31	4467190		Fixed	27,900	4.9400	137,826.00
Total WYOMING POOL (89)				27,900		137,826.00
Williams Field Services Company						
OPAL-WFS (OPAL-WFS)						
Base Commodity 08/01-08/31	4467190		Fixed	3,100	4.9400	15,314.00
Total OPAL-WFS (OPAL-WFS)				3,100		15,314.00
Total Sales				139,500		511,439.24
Total Amount Due To (From) BP						0.00
Summary of Activity						
Total Sales				139,500		511,439.24
Total Amount Due To (From) BP						0.00

LOC/RESP 47-2322-101
 OBJECT _____
 FERC 2 _____
 WO _____
 APPROVED FOR PAYMENT
 DATE 9/17/13 *EH*
 BY: _____

r = Revised from previous invoice/statement
 If you have questions regarding this invoice, please call your
 IGI representative: Eric Wood at (208) 395-0566
 0

IGI Resources, Inc.
 Invoice #: 2144660
 Delivery Month: Aug 2013



LOC/RESP 47.2322.101
 OBJECT _____
 FERC 2 _____
 WO _____
 APPROVED FOR PAYMENT
 DATE 9/17/13 LH
 BY: _____

TO: CASCADe NATURAL GAS CORP
ADDRESS: 222 FAIRVIEW AVE N
 SEATTLE, WA
 98109
 United States
 Operations Department

ATTN: J. ARON & COMPANY
FAX: 102329250-0
FROM: 12 SEP 2013
INVOICE NUMBER:
DATE:

INVOICE / SETTLEMENT STATEMENT FOR USD PAYMENT ON 25 SEP 2013

Pipeline	Location	Quantity	Unit	Price	Tax	Type	Payment Amount Due J. Aron (Due to You)
Canadian Nat Gas/Physical Settlement							
Our Trade ID : 168207761-39-1-1	NOVA CA Pipe	NIT					
Your Ref ID : N/A		77,500.00	MMBTU	4.5925	0.00	FIRM	355,918.75
Trade Date : 17 JUN 2011							
Total Sales							355,918.75

THEREFORE, WE RECEIVE FROM YOU USD 355,918.75.
 Payment Date 25 SEP 2013

OUR PAYMENT INSTRUCTION:

BANK: CITIBANK, N.A.
CITY: NEW YORK
ROUTE CODE: 021000089
ACCOUNT NAME: J. ARON & COMPANY
ACCOUNT NUMBER: 09292521

We will expect receipt on the date specified above for the amount detailed. No further documentation is required for this



QEP MARKETING COMPANY

Sales Invoice

Bill To: CASCADE NATURAL GAS CORPORATION
 8113 W GRANDRIDGE BLVD
 KENNEWICK, WA 99336-7166
 Attn: PJ VALLONE
 Fax: (206) 624-7215

Invoice Nbr: B1309S0003
 Invoice Date: 09/13/2013
 Contract Nbr: SLSB0131
 Contract Date: 05/01/2004
 Customer #: 47
 Currency: US DOLLAR

SOLD DURING THE MONTH OF AUGUST 2013

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
Northwest Pi 516	GLEN BENCH		Downstream K#: ?					
		BASE COMMODITY	01	31	0	MMBTU	\$3.3500	\$0.00
Chapita - Rec MAP_2007	NORTHWEST PIPELINE CORRAL		Downstream K#: 139781 BA 320					
		BASE COMMODITY	01	21	105,000	MMBTU	\$3.3500	\$351,750.00
		BASE COMMODITY	22	22	4,999	MMBTU	\$3.3500	\$16,746.65
		BASE COMMODITY	23	31	45,000	MMBTU	\$3.3500	\$150,750.00

Net Amount Due \$519,246.65

LOC/RESP 47.2322.10
 OBJECT _____
 FERC 2 _____
 WO _____
 APPROVED FOR PAYMENT
 DATE 7/17/13 LH
 BY: _____

TERMS: Pay by Check on or before September 25, 2013
 USS Banking Instructions: Wells Fargo - ABA 121000248
 Account No: 0600015598

SEND PAYMENT TO:

QEP MARKETING COMPANY
 SOUTH MAIN STREET SUITE 300
 BOX 45601
 SALT LAKE CITY, UT 84145-0601
 Attn: JIM LITSTER

Please Indicate Invoice Number on Payment

WRITTEN CORRESPONDENCE:

QEP MARKETING COMPANY
 170 SOUTH MAIN STREET SUITE 300
 PO BOX 45601
 SALT LAKE CITY, UT 84145-0601



SHELL ENERGY NORTH AMERICA (US), L.P.

1000 MAIN STREET, LEVEL 12
HOUSTON, TX 77002

Invoice

Company Info: CASCADE NATURAL GAS CORPORATION Address: 222 FAIRVIEW AVE NORTH SEATTLE, WA 98109-5312 Attention of: 2nd_Email Luke_hansen_engc Phone: 1 509 734 4587 Email: Luke.Hansen@scrgas.com Fax:	Remit Wire Details: Bank Name: Citibank, N.A. Account Number: 30503802 ABA: 021000089	Fax Payment Details to: Receivables Department: Fax: 713-265-1701 Email: Receivables@Shell.com SENA General Information Cust ID: CASCADE NG Customer Account #: 0602201891 Fed# 760480645 / GST# 836320269	Invoice Number: 2360533 Contract Number: 010-NG-88-07034 Delivery Period: Aug-13 Invoice Date: 09/13/2013 Due Date: 09/25/2013 Shell Contact: Customer Support Toll Free: 1-866-818-5501 Email: SENA_CustomerSupport@Shell.com Fax: 713-265-1718
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Interest on past due amounts shall be calculated as per contract terms.

Summary

Description	Amount	Quantity (MMBTU)
Sales	\$292,950.00 USD	62,000
Purchases	USD	
Net Total	\$292,950.00 USD	
Total Due to: SHELL ENERGY NORTH AMERICA (US), L.P.		\$292,950.00

LOC/RESP 47.2322.101
 OBJECT _____
 FERC 2 _____
 WO _____
 APPROVED FOR PAYMENT
 DATE 9/17/13 LHT
 BY: _____



Gas Physical Sales Invoice

TD Energy Trading Inc.

TD Energy Trading Inc.

Cascade Natural Gas Corporation
8113 W Grandridge Boulevard
Kennewick, Washington
99336-7166
U.S.A.

Invoice Number: 12567
Period: Delivery Month Aug 2013
Invoice Date: Sep 11, 2013
Due Date: Sep 26, 2013

Attention: Gas Supply
Accounting
Telephone: (509) 734-4587
Fax: (509) 737-9834

Trans. ID / Detail	Trade Date / Flow Period / Pricing Information	Volume	Price	Amount
195354/224632	10/9/2009 / 8/1/2013 ~ 8/31/2013 Sell @TCPL Alberta System / NIT Pricing: Canadian Gas Price Report - AECO 7A US/MMBTU + \$0.015000 US/MMBTU	62,000 MMBTU	2.6607	\$164,963.40
233333/268693	8/8/2010 / 8/1/2013 ~ 8/31/2013 Sell @DEGT - BC / Huntington Pricing: \$5.766000 US/MMBTU	31,000 MMBTU	5.7660	\$178,746.00
235527/271268	6/24/2010 / 8/1/2013 ~ 8/31/2013 Sell @DEGT - BC / Huntington Pricing: \$5.996000 US/MMBTU	31,000 MMBTU	5.9960	\$185,876.00
280347/323798	5/12/2011 / 8/1/2013 ~ 8/31/2013 Sell @DEGT - BC / Station 2 Pricing: Canadian Gas Price Report - AECO 7A US/MMBTU - \$0.170000 US/MMBTU	31,000 MMBTU	2.4757	\$76,746.70

Total: 155,000 MMBTU \$606,332.10

GST (5.0000%) G.S.T. # 86038-0627-RT001 \$0.00

Total Due To TD Energy Trading Inc. in US \$606,332.10

LOC/RESP 47.2332.101

OBJECT -----

FERC 2 -----

WO -----

APPROVED FOR PAYMENT
DATE 9/17/13 LH

BY: -----

This Fax is intended only for the addressee and may contain information that is legally privileged, confidential and/or exempt from disclosure under applicable law. Any review, retransmission, dissemination or other use of, or taking of any action in reliance upon, this information by persons or entities other than the intended recipient is prohibited. If you have received this communication in error, or are not the named recipient(s), please immediately notify the sender.

ULTRA RESOURCES

INVOICE FOR NATURAL GAS

Sales to:
 Cascade Natural Gas Corporation
 8113 W. Grandridge Blvd.

Kennewick, WA 99336
ATTN: Luke Hansen
Phone: 609-734-4587
Fax:
Email: gassupply@cngc.com

Invoice, Rev No.: 082013-18218
Invoice Date: September 3, 2013
Due Date: September 25, 2013
Prod. Month: August, 2013

Facility	Meter	Description	Start	End	Stat	Volume	Price (Avg.)	Invoice Amount
WFS/Opal		Jonah Pool	8/1	8/31	Nom	465,000.00	\$3.405000	\$1,583,325.00
Invoice Totals:						465,000.00		\$1,583,325.00
Net Due:								\$1,583,325.00

WIRE PAYMENT INSTRUCTIONS:
J.P. Morgan Chase
ABA: 021000021
For the account of Ultra Resources, Inc.
ACCT # 192 648 101
ACH PAYMENT INSTRUCTIONS:
J.P. Morgan Chase, Denver, Colorado
ABA: 102001017
For the account of Ultra Resources, Inc.
ACCT # 192 648 101

Please direct any invoice settlement questions to Cynthia Journee at 281-582-6612, fax 281-876-2831, email ultra_settlements@ultrapetroleum.com

LOC/RESP. 47.2322.161
 OBJECT _____
 FERC 2 _____
 WO _____
 APPROVED FOR PAYMENT
 DATE 9/6/13 LH
 BY: _____





SHELL ENERGY NORTH AMERICA (CANADA) INC.

Invoice

<p>Company Info: CASCADE NATURAL GAS CORPORATION Address: 222 FAIRVIEW AVE NORTH SEATTLE, WA 98109-5312</p> <p>Attention of: 2nd_Email Luke_Hansen_engc Phone: 1 509 734 4937 Email: Luke.Hansen@casc.na.com Fax:</p>	<p>Remit Wire Details: Bank Name: CITIBANK NA CANADIAN BRANCH Account Number: 2015996027 ABA: 02620012</p>	<p>Fax Payment Details to: Receivables Department Fax: 713-265-1701 Email: Receivables@Shell.com</p> <p>SENA General Information Cust ID: CASCADE NG Customer Account #: 0002201391 GST 890815491 PST10127977</p>	<p>Invoice Number: 2380632 Contract Number: 015-NG-85-18692 Delivery Period: Aug-13 Invoice Date: 09/13/2013 Due Date: 09/25/2013</p> <p>Shell Contact: Customer Support Toll Free: 1-866-818-5501 Email: SENAC.CustomerSupport@Shell.com Fax: 713-265-1718</p>
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Interest on past due amounts shall be calculated as per contract terms.

Summary

Description	Amount	Quantity (MMBTU)
Sales	\$18,600.00 USD	0
Purchases	USD	
Net Total	\$18,600.00 USD	
Total Due to: SHELL ENERGY NORTH AMERICA (CANADA) INC.		\$18,600.00

LOC/RESP 47.2322.101
 OBJECT _____
 FERC 2 _____
 WO _____
 APPROVED FOR PAYMENT
 DATE 9/17/13 LH
 BY: _____

TENASKA[®] MARKETING CANADA

TMY CORP.

TO: CASCADE NATURAL GAS CORPORATION Attention: Luke Hansen Address: 8113 W Grandridge Blvd. Kennewick, WA 993367166 Phone: (509) 734-4587 Fax: (206) 654-4039 Email: luke.hansen@cngc.com	From: TENASKA MARKETING CANADA Attention: Jean Gundersen Address: 3050, 300 5th Avenue, S.W. CALGARY, AB T2P 3C4 Phone: (402) 758-6256 Fax: (402) 758-6253 Email: JGundersen@tenaska.com	AUG/2013 INVOICE Invoice Date: 09/06/2013 Due Date: 09/25/2013 Invoice No.: 201308-0075 Total Due: \$166,759.88 *Invoice shown in \$US and DTH
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Deal ID	Contract	Meter Number	Description	Start Date	Stop Date	DTH	\$/DTH	Amount Due
CURRENT TRANSPORT TRANSACTIONS								
Pipe: NOVA								
	SR-016994		DEMAND CHARGE	08/01/2013	08/31/2013			\$108,537.16
Pipe: TCPL-BC								
	SR-016994		DEMAND CHARGE	08/01/2013	08/31/2013			\$50,856.94
	SR-016994		DEMAND CHARGE	08/01/2013	08/31/2013			\$7,365.78
			TCPL-BC Subtotal:					\$58,222.72
TOTAL AMOUNT DUE \$US:								\$166,759.88

Payment Information per Contract Terms:
 Interest shall accrue on unpaid balances at the prime rate listed in the Wall Street Journal, Plus 2%.

BNP PARIBAS (CANADA)
 SWIFT: BNPACAMM
 91 MCGILL COLLEGE AVE
 MONTREAL, QUEBEC, CANADA
 Account Name: Tenaska Marketing Canada
 GST # 88592-6758RT
 Transit # 0250 00032 (Toronto Office)
 A/C# 03-30522-059-27

If you would like your invoice emailed please email jgundersen@tenaska.com
 Wire Only - BNP cannot accept EFT's at this time

If you do not agree with this Invoice, let's reconcile now.

Thank You for Your Business

LOC/RESP 472322.101
 OBJECT _____
 FERC 2 _____
 WO _____
 APPROVED FOR PAYMENT
 DATE 9/16/13
 BY: _____

TENASKA MARKETING CANADA

REVISED

TMY CORP.

TO: CASCADE NATURAL GAS CORPORATION Attention: Luke Hansen Address: 8113 W Grandridge Blvd. Kennewick, WA 993367166 Phone: (509) 734-4587 Fax: (206) 654-4039 Email: luke.hansen@cngc.com	From: TENASKA MARKETING CANADA Attention: Jean Gundersen Address: 3050, 300 5th Avenue, S.W. CALGARY, AB T2P 3C4 Phone: (402) 758-6256 Fax: (402) 758-6253 Email: JGundersen@tenaska.com	AUG/2013 INVOICE Invoice Date: 09/23/2013 Due Date: 09/26/2013 Invoice No.: 201308-0424 Total Due: \$318,238.73 *Invoice shown in \$US and DTH
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Deal ID	Contract	Meter Number	Description	Start Date	Stop Date	DTH	\$/DTH	Amount Due
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CURRENT TRANSPORT TRANSACTIONS

Pipe: WESTCOST

1177394	SR-016994	1010	HUNTINGDON - NW PIPE	08/01/2013	08/31/2013			\$318,238.73
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TOTAL AMOUNT DUE \$US:	\$318,238.73
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Payment Information per Contract Terms:
 Interest shall accrue on unpaid balances at the prime rate listed in the Wall Street Journal, Plus 2%.
 BNP PARIBAS (CANADA)
 SWIFT: BNPACAMM
 1981 MCGILL COLLEGE AVE
 MONTREAL, QUEBEC, CANADA
 Account Name: Tenaska Marketing Canada
 GST # 88592-6758RT
 Transit # 0250 00032 (Toronto Office)
 ()# 03-30522-059-27

If you would like your invoice emailed please email jgundersen@tenaska.com
 Wire Only - BNP cannot accept EFT's at this time

If you do not agree with this invoice, let's reconcile now.

Thank You for Your Business

LOC/RESP 47.2322.101
 OBJECT _____
 FERC 2 _____
 WO _____
 APPROVED FOR PAYMENT
 DATE 9/23/13 *JK*
 BY: _____

INVOICE STATEMENT
 Billing Period: 8/1/2013 - 8/31/2013



<u>Service Requester Name</u>	<u>Invoice Identifier</u>	<u>Invoice Date</u>	<u>Net Due Date</u>	<u>Svc Req</u>	<u>Account Number</u>
Cascade Natural Gas Corporation	INV00002295	9/4/2013	9/16/2013	007942584	8065757

Statement of Account

Billable Party (Payer): 007942684
 Cascade Natural Gas Corporation
 Chau La
 222 Fairview Ave N
 Seattle, WA 98026

Service Requester: 007942584
 Cascade Natural Gas Corporation
 222 Fairview Avenue North
 Seattle, WA 98109

Remit to Party: 006912885

Wire Transfer / ACH Instructions:

Gas Transmission Northwest LLC
 Citibank NA
 399 Park Avenue
 New York, NY 10043
 ABA No: 021 000 089
 Account No: 30597397

Please reference the Inv ID on your remittance to:

Gas Transmission Northwest LLC
 Attn: Accounts Receivable
 717 Texas Street
 Houston, TX 77002

Invoice Identifier	Invoice Date	Due Date	Curr	Invoiced Amount	Paid Amount	Amount Due
INV00002232	8/2/2013	8/12/2013	USD	\$243,097.55	\$243,097.55	\$0.00
INV00002295	9/4/2013	9/16/2013	USD	\$243,097.55	\$0.00	\$243,097.55
Balance as of	9/4/2013					\$243,097.55

For questions regarding this statement, please contact: Daisy Chiang [GTN_Billing@transcanada.com] at (832)320-5828. ***Good news! After receiving your "final" invoices each month for the previous month, "preliminary" invoices will be available for viewing. Those invoices will contain up-to-date current month activity through the previous day's allocations. To view the Invoices, log onto www.gastransmissionnw.com, using your usual User ID and password. Under the "invoicing" category on the left, click on the sub-category "Preliminary Invoice". Click on the link that appears.***

LOC/RESP 47-2322-101

OBJECT _____

FERC 2 _____

WO _____

APPROVED FOR PAYMENT

DATE 9/15/13 LH

BY: _____

Contact Name: Daisy Chiang

Contact Phone: (832)320-5828

Stnt D/T: 09/04/13 14:33

TENASKA[®] MARKETING VENTURES

TO: Cascade Natural Gas Corp	From: TENASKA MARKETING VENTURES	AUGUST 2013 INVOICE
Attention: Luke Hansen Address: 8113 W Grandridge Blvd Kennewick, WA 99336-7166 Phone: Fax: Email: Luke.hansen@cnqc.com	Attention: Deb Ingwersen Address: 111718 Nicholas Street Omaha, Ne 68154 Phone: 402-758-6151 Fax: 402-758-6200 Email: dlingwersen@tenaska.com	Invoice Date: 9/9/2013 Due Date: 9/25/2013 Invoice No.: 201308-2050 Total Due: \$94,674.66 *Invoice shown in \$US and DTH

Contract	Meter #	Description	Start Date	Stop Date	DTH	\$/DTH	Amount Due
Current Transportation Charges:							
		GTN Demand Reimb	8/1/2013	8/31/2013			\$128.14
		GTN Commodity Reimb	8/1/2013	8/31/2013			\$1,426.94
		NWPL Demand Reimb	8/1/2013	8/31/2013			\$68,176.26
		NWPL Commodity Reimb	8/1/2013	8/31/2013			\$24,943.32
		Ruby Demand Reimb	8/1/2013	8/31/2013			\$0.00
		Ruby Commodity Reimb	8/1/2013	8/31/2013			\$0.00

TOTAL AMOUNT DUE \$US: \$94,674.66

Payment information per Contract Terms:
 Interest shall accrue on unpaid balances at the prime rate listed in the Wall Street Journal, Plus 2%

WIRE TRANSFER OR ACH
 U.S. BANK
 CINCINNATI, OH
 ACCOUNT NAME: TENASKA MARKETING VENTURES
 ABA ROUTING NO - 042000013
 ACCOUNT NUMBER - 1301 1167 1272

If you do not agree with this invoice, let's reconcile now.

Thank you for your Business

LOC/RESP 47-2322-101
 OBJECT _____
 FERC 2 _____
 WO _____
 APPROVED FOR PAYMENT
 DATE 9/17/13 *LA*
 BY: _____

Northwest Pipeline LLC

INVOICE

TSP Name: Northwest Pipeline
 SP/Payee: 67977322

Svc Req Name:	Invoice Information:	
Cascade Natural Gas Corporation	Inv ID:	5297386
LUKE HANSEN	Inv Group #:	1
8113 W. GRANDRIDGE BLVD	Inv Date:	09/06/13
	Net Due Date:	09/25/13
KENNEWICK WA 99336-7166	Del Month/Year:	Aug-13
	Beg Tran Date/Time:	08/01/2013 8:00 A.M.
	End Tran Date/Time:	09/01/2013 7:59 A.M.
	Chrg Ind:	D

SUMMARY CHARGES BY CONTRACT

Line No	Svc Req K	Svc CD Desc	Rate Sch	Amt Due
1	100002		TF-1	✓ \$1,878,552.14
2	100084		TF-1	\$13,698.04
3	100134		TF-1	\$4,193.28
4	100149		TF-1	\$953.02
5	100150		TF-1	\$2,033.10
6	100302		TF-2	\$21,042.63
7	100304		TF-2	\$19,573.40
8	100401		SGS-2F	\$8,264.87
9	100601		LS-2F	\$105,805.54
10	129152		PARK	\$0.00
11	131179		PARK	\$0.00
12	132329		TF-1	\$63,534.50
13	135365		SGS-2F	\$23,631.30
14	135384		TF-1	\$12,971.00
15	135558		TF-1	\$322,755.26
16	135675		PARK	\$0.00
17	139090		TF-1	\$343,886.83
18	139382		TF-1	\$78,668.42
19	139383		TF-1	\$13,342.24
20	139384		TF-1	\$41,411.79
21	139622		SGS-2F	\$1,715.78
22	139624		TF-2	\$3,583.35
23	139626		SGS-2F	\$2,979.08
24	139627		TF-2	\$6,213.67
25	139630		TF-1	\$94,666.40
26	139637		TF-1	\$92,010.66
27	139645		TF-1	\$199,460.21
28	139646		TF-1	\$199,460.21

Inv Tot Amt: **\$3,554,406.72**

Del Month/Year: August 2013
 Inv Date: 09/06/13

Bill Pty: Cascade Natural Gas Corporation
 Inv ID: 5297386

TF-1

Rate Sch:

Svc Req K: 100002

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Rep/Rel SRK	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
1.001	RES - FIRM TRANS	129						08/01/13 - 08/31/13	31	205,123	0.41000		0.41000	2,607,113.33
Total Charges: \$2,607,113.33														

1.002	RES-CAP REL CR	129				132427		08/01/13 - 08/31/13	31	-18,183	0.41000		0.41000	-231,105.93
1.003	RES-CAP REL CR	129				137835		08/01/13 - 08/31/13	31	-1,500	0.41000		0.41000	-19,055.00
1.004	RES-CAP REL CR	129				138584		08/01/13 - 08/31/13	31	-303	0.41000		0.41000	-3,851.13
1.005	RES-CAP REL CR	129				139169		08/01/13 - 08/31/13	31	-152	0.41000		0.41000	-1,931.92
1.006	RES-CAP REL CR	129				139174		08/01/13 - 08/31/13	31	-1,000	0.41000		0.41000	-12,710.00
1.007	RES-CAP REL CR	129				139625		08/01/13 - 08/31/13	31	-2,000	0.41000		0.41000	-25,420.00
1.008	RES-CAP REL CR	129				139645		08/01/13 - 08/31/13	31	-15,697	0.41000		0.41000	-199,508.87
1.009	RES-CAP REL CR	129				139646		08/01/13 - 08/31/13	31	-15,697	0.41000		0.41000	-199,508.87
1.010	RES-CAP REL CR	129				139781		08/01/13 - 08/31/13	31	-163,538	0.00010		0.00010	-506.97
1.011	RES-CAP REL CR	129				140027		08/01/13 - 08/31/13	31	-2,750	0.41000		0.41000	-34,952.50

Total Credits: -\$728,561.19

Total K Charges: \$2,607,113.33
 Total K Credits: -\$728,561.19

Inv Tot Amt Due Payee for 100002 \$1,878,552.14

INVOICE 14

Page 3 Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.

Bill Pty: Cascade Natural Gas Corporation
Del Month/Year: August 2013
Inv ID: 5297386
Inv Date: 09/06/13

Rate Sch: TF-1

Svc Req K: 100064
Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Armt Due
2.001	RES - FIRM TRANS	129						08/01/13 - 08/31/13	31	1,078	0.41000		0.41000	13,701.38
Total Charges: \$13,701.38														
2.002	RES-CAP REL CR	129				139717		08/01/13 - 08/31/13	31	-1,078	0.00010		0.00010	-3.34
Total Credits: -\$3.34														

Inv Tot Armt Due Payee for 100064
Total K Charges: \$13,701.38
Total K Credits: -\$3.34
\$13,698.04

INVOICE 15

Bill Pty: Cascade Natural Gas Corporation

Del Month/Year: August 2013

Inv ID: 5297386

Inv Date: 09/06/13

Svc Req K: 100134

Rate Sch: TF-1

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
3.001	RES - FIRM TRANS	129						08/01/13 - 08/31/13	31	330	0.41000		0.41000	4,194.30
Total Charges: \$4,194.30														
3.002	RES-CAP REL CR	129				139718		08/01/13 - 08/31/13	31	-330	0.00010		0.00010	-1.02
Total Credits: -\$1.02														

Total K Charges: \$4,194.30

Total K Credits: -\$1.02

Inv Tot Amt Due Payee for 100134

\$4,193.28

Bill Pty: Cascade Natural Gas Corporation

Inv ID: 5297386

Del Month/Year: August 2013

Inv Date: 09/06/13

Svc Req K: 100149

Rate Sch: TF-1

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
4.001	RES - FIRM TRANS	129						08/01/13 - 08/31/13	31	75	0.41000		0.41000	953.25
													Total Charges:	\$953.25

4.002	RES-CAP REL CR	129				139719		08/01/13 - 08/31/13	31	-75	0.00010		0.00010	-0.23
													Total Credits:	-\$0.23

Total K Charges: \$953.25

Total K Credits: -\$0.23

Inv Tot Amt Due Payee for 100149 \$953.02

INVOICE 17

Bill Pty: Cascade Natural Gas Corporation

Del Month/Year: August 2013

Inv Date: 09/06/13

Inv ID: 5297386

Rate Sch: TF-1

Svc Req K: 100150

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
5.001	RES - FIRM TRANS	129						08/01/13 - 08/31/13	31	160	0.41000		0.41000	2,033.60
													Total Charges:	\$2,033.60

5.002	RES-CAP REL CR	129				139722		08/01/13 - 08/31/13	31	-160	0.00010		0.00010	-0.50
													Total Credits:	-\$0.50

inv Tot Amt Due Payee for 100150

Total K Charges: \$2,033.60

Total K Credits: -\$0.50

\$2,033.10

Bill Pty: Cascade Natural Gas Corporation
 Inv ID: 5297386

Del Month/Year: August 2013
 Inv Date: 09/06/13

Rate Sch: TF-2

Svc Req K: 100302

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Def Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
6.001	RES - FIRM TRANS	129						08/01/13 - 08/31/13	31	1.656	0.41000		0.41000	21,047.76
Total Charges: \$21,047.76														
6.002	RES-CAP REL CR	129				139776		08/01/13 - 08/31/13	31	-1.656	0.00010		0.00010	-5.13
Total Credits: -\$5.13														

Inv Tot Amt Due Payee for 100302
 Total K Charges: \$21,047.76
 Total K Credits: -\$5.13
 \$21,042.63

INVOICE 19

Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.

Bill Pty: Cascade Natural Gas Corporation

Del Month/Year: August 2013

Inv ID: 5297386

Inv Date: 09/06/13

Svc Req K: 100304

Rate Sch: TF-2

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
7.001	RES - FIRM TRANS	129						08/01/13 - 08/31/13	31	1,540	0.41000		0.41000	19,573.40

Total Charges: \$19,573.40

Total K Charges: \$19,573.40

Total K Credits: \$0.00

Inv Tot Amt Due Payee for 100304

\$19,573.40

INVOICE 20

Bill Pty: Cascade Natural Gas Corporation

Del Month/Year: August 2013

Inv ID: 5297386

Inv Date: 09/06/13

Svc Req K: 100401

Rate Sch: SGS-2F

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Rep/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due	
8.001	CAP DEM - STO RES	131						08/01/13 - 08/31/13	31	604,351	0.00057		0.00057	10,678.88	
													Total Charges:	\$10,678.88	
8.002	RES - STO RES	129						08/01/13 - 08/31/13	31	16,789	0.01562		0.01562	8,129.57	
													Total Charges:	\$8,129.57	
8.003	CAP DEM - STO RES	131				139747		08/01/13 - 08/31/13	31	-604,351	0.00056		0.00056	-10,491.53	
													Total Credits:	-\$10,491.53	
8.004	RES - STO RES	129				139747		08/01/13 - 08/31/13	31	-16,789	0.00010		0.00010	-\$2.05	
													Total Credits:	-\$2.05	
													Total K Charges:	\$18,808.45	
													Total K Credits:	-\$10,543.58	
													Inv Tot Amt Due Payee for	100401	\$8,264.87

INVOICE 21

Bill Pty: Cascade Natural Gas Corporation

Del Month/Year: August 2013

Inv ID: 5297386

Inv Date:

09/06/13

Svc Req K: 100601

Rate Sch: LS-2F

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
9.001	CAP DEM - STO RES	131						08/01/13 - 08/31/13	31	562,200	0.00331		0.00331	57,687.34
													Total Charges:	\$57,687.34

9.002	RES - STO RES	115						08/01/13 - 08/31/13	31	60,000	0.02587		0.02587	48,118.20
													Total Charges:	\$48,118.20

Total K Charges: \$105,805.54

Total K Credits: \$0.00

Inv Tot Amt Due Payee for 100601

\$105,805.54

INVOICE 22

Bill Pty: Cascade Natural Gas Corporation
 Inv ID: 5297386

Del Month/Year: August 2013
 Inv Date: 09/06/13

Rate Sch: TF-1

Svc Req K: 132329

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
12.00	RES - FIRM TRANS	129						08/01/13 - 08/31/13	31	5,000	0.41000		0.41000	63,550.00
													Total Charges:	\$63,550.00

12.00	RES-CAP REL CR	129				139723		08/01/13 - 08/31/13	31	-6,000	0.00010		0.00010	-15.50
													Total Credits:	-\$15.50

Total K Charges: \$63,550.00

Total K Credits: -\$15.50

\$63,534.50

Inv Tot Amt Due Payee for 132329

INVOICE # 23

Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.

Bill Pty: Cascade Natural Gas Corporation

Del Month/Year: August 2013

Inv ID: 5297386

Inv Date: 09/06/13

Svc Req K: 135365

Rate Sch: SGS-2F

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
13.00	CAP DEM EXP - STO	131						08/01/13 - 08/31/13	31	350,000	0.00348		0.00348	37,758.00
													Total Charges:	\$37,758.00

13.00	DEM CHG - STO RES	129						08/01/13 - 08/31/13	31	30,000	0.04056		0.04056	37,720.80
													Total Charges:	\$37,720.80

13.00	CAP DEM EXP - STO	131				139775		08/01/13 - 08/31/13	31	-350,000	0.00477		0.00477	-51,754.50
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INVOICE 24

13.00	DEM CHG - STO RES	129				139775		08/01/13 - 08/31/13	31	-30,000	0.00010		0.00010	-93.00
													Total Credits:	-\$51,754.50

Total Credits: -\$93.00

Total K Charges: \$75,478.80
Total K Credits: -\$51,847.50

Inv Tot Amt Due Payee for 135365 \$23,631.30

Bill Pty: Cascade Natural Gas Corporation
 Inv ID: 5297386

Del Month/Year: August 2013
 Inv Date: 09/06/13

Rate Sch: TF-1

Svc Req K: 135384
 Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
14.00	TUMWATER							08/01/13 - 08/31/13			0.00000		0.00000	12,971.00
Turnwater Restage														

14.00	RES - FIRM TRANS	125						08/01/13 - 08/31/13	31	30.420	0.00000		0.00000	0.00
Total Charges: \$12,971.00														

Total K Charges: \$12,971.00													
Total K Credits: \$0.00													
Inv Tot Amt Due Payee for 135384 \$12,971.00													

INVOICE 25

Page 14
 Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.

Bill Pty: Cascade Natural Gas Corporation

Del Month/Year: August 2013

Inv ID: 5297386

Inv Date: 09/06/13

Svc Req K: 135558

Rate Sch: TF-1

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Ret SRK	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
15.00	RES - FIRM TRANS	129						08/01/13 - 08/31/13	31	25,400	0.41000		0.41000	322,834.00
													Total Charges:	\$322,834.00

15.00	RES-CAP REL CR	129				139721		08/01/13 - 08/31/13	31	-25,400	0.00010		0.00010	-78.74
													Total Credits:	-\$78.74

Total K Charges: \$322,834.00

Total K Credits: -\$78.74

Inv Tot Amt Due Payee for 135558

\$322,755.26

INVOICE 26

Bill Pty: Cascade Natural Gas Corporation
 Inv ID: 5297386

Del Month/Year: August 2013
 Inv Date: 09/06/13

Rate Sch: TF-1

Svc Req K: 139090

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
17.00	RES - FIRM TRANS	129						08/01/13 - 08/31/13	31	27,063	0.41000		0.41000	343,970.73
													Total Charges:	\$343,970.73

17.00	RES-CAP REL CR	129				139720		08/01/13 - 08/31/13	31	-27,063	0.00010		0.00010	-83.90
													Total Credits:	-83.90

Total K Charges: \$343,970.73
 Total K Credits: -83.90

Inv Tot Amt Due Payee for 139090

\$343,886.83

INVOICE 27

Page 16 Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.

Bill Pty: Cascade Natural Gas Corporation

Del Month/Year: August 2013

Inv ID: 5297386

Inv Date: 09/06/13

Svc Req K: 139382

Rate Sch: TF-1

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SRK	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
18.00	RES - FIRM TRANS	129						08/01/13 - 08/31/13	31	6.191	0.41000		0.41000	78,687.61
													Total Charges:	\$78,687.61

18.00	RES-CAP REL CR	129				139724		08/01/13 - 08/31/13	31	-6.191	0.00010		0.00010	-19.19
													Total Credits:	-\$19.19

Inv Tot Amt Due Payee for 139382

Total K Charges: \$78,687.61

Total K Credits: -\$19.19

\$78,668.42

INVOICE 28

Bill Pty: Cascade Natural Gas Corporation
 Inv ID: 5297386

Del Month/Year: August 2013
 Inv Date: 09/06/13

Svc Req K: 139383
 Loc Ind: PRPDXXXX
 Rate Sch: TF-1

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amnt Due
19.00	RES - FIRM TRANS	129						08/01/13 - 08/31/13	31	1,050	0.41000		0.41000	13,345.50
Total Charges: \$13,345.50														
19.00	RES-CAP REL CR	129				139725		08/01/13 - 08/31/13	31	-1,050	0.00010		0.00010	-3.26
Total Credits: -\$3.26														

Inv Tot Amt Due Payee for 139383
 Total K Charges: \$13,345.50
 Total K Credits: -\$3.26
 \$13,342.24

Bill Pty: Cascade Natural Gas Corporation

Del Month/Year: August 2013

Inv ID: 5297386

Inv Date: 09/06/13

Svc Req K: 139384

Rate Sch: TF-1

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amf Due
20.00	RES - FIRM TRANS	129						08/01/13 - 08/31/13	31	3,259	0.41000		0.41000	41,421.89
Total Charges: \$41,421.89														
20.00	RES-CAP REL CR	129				13979		08/01/13 - 08/31/13	31	-3,259	0.00010		0.00010	-10.10
Total Credits: -\$10.10														

Total Credits: -\$10.10

Total K Charges: \$41,421.89

Total K Credits: -\$10.10

Inv Tot Amf Due Payee for 139384 \$41,411.79

INVOICE 30

Bill Pty: Cascade Natural Gas Corporation

Del Month/Year: August 2013

Inv ID: 5297386

Inv Date: 09/06/13

Rate Sch: SGS-2F

Svc Req K: 139622

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due	
21.00	CAP DEM - STO RES	131						08/01/13 - 08/31/13	31	102.782	0.00057		0.00057	1,816.16	
													Total Charges:	\$1,816.16	
21.00	RES - STO RES	128						08/01/13 - 08/31/13	31	3.500	0.01562		0.01562	1,694.77	
													Total Charges:	\$1,694.77	
21.00	CAP DEM - STO RES	131				139749		08/01/13 - 08/31/13	31	-102.782	0.00056		0.00056	-1,784.90	
													Total Credits:	-\$1,784.90	
21.00	RES - STO RES	129				139749		08/01/13 - 08/31/13	31	-3.500	0.00010		0.00010	-10.85	
													Total Credits:	-\$10.85	
													Total K Charges:	\$3,510.93	
													Total K Credits:	-\$1,795.15	
													Inv Tot Amt Due Payee for	139622	\$1,715.78

INVOICE 31

Page 20 Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.

Bill Pty: Cascade Natural Gas Corporation
 Inv ID: 5297386

Del Month/Year: August 2013
 Inv Date: 09/06/13

Rate Sch: TF-2

Svc Req K: 139624

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
22.00	RES - FIRM TRANS	129						08/01/13 - 08/31/13	31	282	0.41000		0.41000	3,584.22
													Total Charges:	\$3,584.22

22.00	RES-CAP REL CR	129				139777		08/01/13 - 08/31/13	31	-282	0.00010		0.00010	-0.87
													Total Credits:	-\$0.87

Inv Tot Amt Due Payee for 139624
 Total K Charges: \$3,584.22
 Total K Credits: -\$0.87
 \$3,583.35

INVOICE 32

Page 21
 Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.

Bill Pty: Cascade Natural Gas Corporation

Del Month/Year: August 2013

Inv ID: 5297386

Inv Date: 09/06/13

Rate Sch: SGS-2F

Rate Sch:

Svc Req K: 139626

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
23.00	CAP DEM - STO RES	131				137606		08/01/13 - 08/31/13	31	178,460	0.00057		0.00057	3,153.39
Total Charges: \$3,153.39														
23.00	RES - STO RES	129				137606		08/01/13 - 08/31/13	31	6,077	0.01562		0.01562	2,942.60
Total Charges: \$2,942.60														
23.00	CAP DEM - STO RES	131				139748		08/01/13 - 08/31/13	31	-178,460	0.00056		0.00056	-3,098.07
Total Credits: -\$3,098.07														
23.00	RES - STO RES	129				139748		08/01/13 - 08/31/13	31	-6,077	0.00010		0.00010	-18.84
Total Credits: -\$18.84														

Total Credits: -\$18.84

Total K Charges: \$6,095.99

Total K Credits: -\$3,116.91

Inv Tot Amt Due Payee for 139626 \$2,979.08

INVOICE 33

Bill Pty: Cascade Natural Gas Corporation

Del Month/Year: August 2013

Inv ID: 5297386

Inv Date: 09/06/13

Svc Req K: 139627

Rate Sch: TF-2

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
24.00	RES - FIRM TRANS	129				100313		08/01/13 - 08/31/13	31	489	0.41000		0.41000	6,215.19
													Total Charges:	\$6,215.19

24.00	RES-CAP REL CR	129				139778		08/01/13 - 08/31/13	31	-489	0.00010		0.00010	-1.52
													Total Credits:	-\$1.52

Inv Tot Amt Due Payee for 139627

Total K Charges: \$6,215.19

Total K Credits: -\$1.52

\$6,213.67

INVOICE 34

Bill Pty: Cascade Natural Gas Corporation
 Inv ID: 5297386

Del Month/Year: August 2013
 Inv Date: 09/06/13

Rate Sch: TF-1

Svc Req K: 139630

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SRK	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
25.00	RES - FIRM TRANS	129						08/01/13 - 08/31/13	31	7,450	0.41000		0.41000	94,689.50
Total Charges:													\$94,689.50	

25.00	RES-CAP REL CR	129				139726		08/01/13 - 08/31/13	31	-7,450	0.00010		0.00010	-23.10
Total Credits:													-\$23.10	

Total K Charges: \$94,689.50

Total K Credits: -\$23.10

Inv Tot Amt Due Payee for 139630 \$94,666.40

INVOICE 35

Bill Pty: Cascade Natural Gas Corporation

Inv ID: 5297386

Del Month/Year: August 2013

Inv Date: 09/06/13

Svc Req K: 139637

Rate Sch: TF-1

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
26.00	RES - FIRM TRANS	129						08/01/13 - 08/31/13	31	7.241	0.41000		0.41000	92,033.11
													Total Charges:	\$92,033.11

26.00	RES-CAP REL CR	129				139780		08/01/13 - 08/31/13	31	-7.241	0.00010		0.00010	-22.45
													Total Credits:	-\$22.45

Total K Charges: \$92,033.11

Total K Credits: -\$22.45

Inv Tot Amt Due Payee for 139637

\$92,010.66

Bill Pty: Cascade Natural Gas Corporation

Del Month/Year: August 2013

Inv ID: 5297386

Inv Date: 09/06/13

Svc Req K: 139645

Rate Sch: TF-1

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
27.00	RES - FIRM TRANS	129				100002		08/01/13 - 08/31/13	31	15.697	0.41000		0.41000	199,508.87
Total Charges: \$199,508.87														
27.00	RES-CAP REL CR	129				139727		08/01/13 - 08/31/13	31	-15.697	0.00010		0.00010	-48.66
Total Credits: -\$48.66														

Total K Charges: \$199,508.87
 Total K Credits: -\$48.66
 inv Tot Amt Due Payee for 139645 \$199,460.21

Bill Pty: Cascade Natural Gas Corporation

Del Month/Year: August 2013

Inv ID: 5297386

Inv Date: 09/06/13

Svc Req K: 139646

Rate Sch: TF-1

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
28.00	RES - FIRM TRANS	129				100002		08/01/13 - 08/31/13	31	15,697	0.41000		0.41000	199,508.87

Total Charges: \$199,508.87

28.00	RES-CAP REL CR	129				139728		08/01/13 - 08/31/13	31	-15,697	0.00010		0.00010	-48.66
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Total Credits: -\$48.66

Inv Tot Amt Due Payee for 139646

Total K Charges: \$199,508.87

Total K Credits: -\$48.66

\$199,460.21