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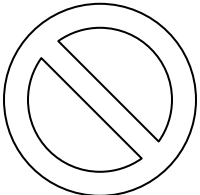
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May 14, 2013

Mr. Ed Busch
Oregon Public Utility Commission
550 Capitol Street NE #215
P.O. Box 2148
Salem, OR 97308-2148

Dear Mr. Busch:

Enclosed is Cascade Natural Gas Corporation's documentation associated with its existing deferred gas cost accounting activity for the quarter ending March 31, 2013. This information is being supplied in compliance with the OPUC direction embodied in its January 7, 1991 letter addressing Gas Cost Tracking and Technical Adjustment Filing Requirements. The information consists of individual deferral account summaries typically supplied to the Commission, as well as information specifically addressing account accrual development and account amortization terms.

If there are any questions regarding this filing, please contact me at (509) 734-4593.

Sincerely,

Michael Parvinen
Director, Regulatory Affairs

Attachments

We make warm neighbors

List of Accounts

Deferral Accounts Accruing Interest and Deferrals

47OR.2530.01272	Core Market Commodity Costs	3
47OR.2530.01273	Core Market Demand & Gas Storage Mitigation Costs	4
47OR.1862.20462	OR CAP Weather Variance Deferral	5
47OR.1862.20463	OR CAP Conservation Variance Deferral	6

Deferral Accounts Accruing Interest and Being Amortized

47OR.1860.20443	OR CUB Intervenor Funding	8
47OR.1860.20448	Industrial Intervenor Funding - NWIGU	9
47OR.2530.01279	Consolidated Technical Adjustments - Gas Costs	10
47OR.1862.20469	Consolidated Technical Adjustments - Conservation	11
47OR.2540.20473	Consolidated Technical Adjustments - Other	12
47OR.2530.03015	OR 2011 Earnings Sharing	13

Interest Rates 14

Interest Rates for Amortization 15

**Accounts
Accruing Interest
And Deferrals
Effective 11/1/2012**

State:	Oregon
Description:	Core Market Commodity Costs
Account number:	47OR.2530.01272
Class of Customers:	Core
Deferral Period:	7/1/2012 to 6/30/2013
Deferral Account Order:	N/A
Amortization Period:	N/A
Narrative:	Deferral of 90% of the difference between core commodity gas costs actually incurred and the average monthly base commodity gas cost as defined in rate schedule 177-A.

Month/Year	Rate	Therms	Debit (Credit)			Adjustments	Deferred Balance
			Deferral	Amortization	Interest		
Jul-10			(4,120.90)		0.00		(4,120.90)
Aug-10			(392,022.15)		(30.48)		(396,173.53)
Sep-10			(51,444.75)		(2,835.84)		(450,454.12)
Oct-10			(6,276.21)		(3,331.87)		(460,062.20)
			TRANSFERRED EXISTING BALANCE TO CONSOLIDATED 01275			401,960.72	(58,101.48)
Nov-10			514,587.16		(415.90)		456,069.78
Dec-10			181,570.76		3,373.40		641,013.94
Jan-11			485,643.51		4,741.38		1,131,398.83
Feb-11			182,598.16		7,558.74		1,321,555.73
Mar-11			578,098.43		9,775.13		1,909,429.29
Apr-11			525,665.16		13,667.85		2,448,762.30
May-11			(264,237.00)		18,112.72		2,202,638.02
Jun-11			(326,724.82)		15,766.66		1,891,679.86
Jul-11			(156,263.31)		13,992.16		1,749,408.71
Aug-11			(301,942.59)		12,939.83		1,460,405.95
Sep-11			(239,203.48)		10,453.71		1,231,656.18
Oct-11			(206,343.27)		9,110.17		1,034,423.08
			TRANSFER BALANCE TO 01277			(1,240,766.35)	(206,343.27)
Nov-11			(716,805.42)		(1,477.02)		(924,625.71)
Dec-11			(613,822.28)		(6,839.17)		(1,545,287.16)
Jan-12			(654,813.50)		(11,430.07)		(2,211,530.73)
Feb-12			(942,486.53)		(15,302.64)		(3,169,319.90)
Mar-12			(1,204,400.93)		(23,442.46)		(4,397,163.29)
Apr-12			(423,188.17)		(31,475.26)		(4,851,826.72)
May-12			(481,772.46)		(35,887.43)		(5,369,486.61)
Jun-12			(388,076.89)		(38,435.23)		(5,795,998.73)
Jul-12			(145,202.95)		(42,871.18)		(5,984,072.86)
Aug-12			(351,729.81)		(44,262.30)		(6,380,064.97)
Sep-12			(347,476.41)		(45,669.03)		(6,773,210.41)
Oct-12			(320,179.02)		(50,099.30)		(7,143,488.73)
			TRANSFER BALANCE TO 01279			6,823,309.71	(320,179.02)
Nov-12			(151,984.85)		(2,291.87)	(0.07)	(474,455.81)
Dec-12			689,870.44		(3,509.40)		211,905.23
Jan-13			473,450.77	WP 1	1,567.40		686,923.40
Feb-13			408,208.83	WP 2	4,589.25		1,099,721.48
Mar-13			47,738.65	WP 3	8,134.29		1,155,594.42

State: Oregon
 Description: Core Market Demand & Gas Storage Mitigation Costs
 Account number: 47OR.2530.01273
 Class of Customers: Core
 Deferral Period: 7/1/2012 to 6/30/2013
 Deferral Account Order: N/A
 Amortization Period: N/A
 Narrative: This records the deferral of the differences between core demand costs actually incurred and the embedded demand costs collected in the tariffs as well as the Tenaska capacity reservation and gas storage mitigation costs based on therms.

Month/Year	Rate	Therms	Deferral	Debit (Credit)		Deferred Balance
				Amortization	Interest	
						0.00
Jul-10			420,658.18		0.00	420,658.18
Aug-10			361,507.11		3,111.45	785,276.74
Sep-10			344,775.54		5,621.08	1,135,673.36
Oct-10			228,775.29		8,400.22	1,372,848.87
			TRANSFERRED EXISTING BALANCE TO CONSOLIDATED 01275		(796,747.85)	576,101.02
Nov-10			(173,503.49)		4,123.78	406,721.31
Dec-10			(268,815.38)		3,008.39	140,914.32
Jan-11			(329,361.53)		1,042.30	(187,404.91)
Feb-11			(171,387.14)		(1,252.03)	(360,044.08)
Mar-11			15,189.39		(2,717.53)	(347,572.22)
Apr-11			56,851.61		(2,487.95)	(293,208.56)
May-11			28,027.10		(2,168.77)	(267,350.23)
Jun-11			131,952.35		(1,913.71)	(137,311.59)
Jul-11			259,485.50		(1,015.65)	121,158.26
Aug-11			255,022.30		896.17	377,076.73
Sep-11			255,252.45		2,699.15	635,028.33
Oct-11			59,585.50		4,697.10	699,310.93
			TRANSFER BALANCE TO 01277		(639,725.43)	59,585.50
Nov-11			(269,241.95)		426.52	(209,229.93)
Dec-11			(440,871.93)		(1,547.61)	(651,649.47)
Jan-12			(394,236.27)		(4,820.05)	(1,050,705.79)
Feb-12			(105,192.60)		(7,270.34)	(1,163,168.73)
Mar-12			(119,168.46)		(8,603.59)	(1,290,940.78)
Apr-12			173,949.95		(9,240.66)	(1,126,231.49)
May-12			120,195.61		(8,330.38)	(1,014,366.26)
Jun-12			135,916.23		(7,260.92)	(885,710.95)
Jul-12			294,480.54		(6,551.32)	(597,781.73)
Aug-12			214,943.44		(4,421.60)	(387,259.89)
Sep-12			248,597.22		(2,772.04)	(141,434.71)
Oct-12			56,380.14		(1,046.15)	(86,100.72)
			TRANSFER BALANCE TO 01279		142,480.86	56,380.14
Nov-12			(216,756.87)		403.57	(159,973.16)
Dec-12			(731,357.13)		(1,183.27)	(892,513.56)
Jan-13			(1,281,511.38)	WP 6	(6,601.64)	(2,180,626.58)
Feb-13			(351,743.67)	WP 10	(14,568.50)	(2,546,938.75)
Mar-13			(157,913.82)	WP 13	(18,838.90)	(2,723,691.47)

State:	Oregon
Description:	OR CAP Weather Variance Deferral
Account number:	47OR.1862.20462
Class of Customers:	Core: rate schedules 101 & 104
Deferral Period:	7/1/2012 - 3/31/2013
Deferral Account Order:	
Amortization Period:	
Narrative:	OR Conservation Alliance Plan (CAP) weather variance associated with the OR decoupling.

Month/Year	Rate	Therms	Deferral	Debit (Credit)		Adjustments	Deferred Balance
				Amortization	Interest		
Jul-10					0.00		0.00
Aug-10			(18,512.35)		0.00	(27,045.35)	(45,557.70)
Sep-10			86,414.00		(326.11)		40,530.19
Oct-10			14,489.10		299.79		55,319.08
Nov-10			(152,133.33)		395.98		(96,418.27)
Dec-10			125,608.01		(713.18)		28,476.56
Jan-11			264,394.12		210.63		293,081.31
Feb-11			(323,116.07)		1,958.04		(28,076.72)
Mar-11			10,125.36		(207.67)		(18,159.03)
Apr-11			(318,599.95)		(129.98)	257.83	(336,631.13)
May-11			(187,980.56)		(2,489.95)		(527,101.64)
Jun-11			(173,175.50)		(3,773.04)		(704,050.18)
Jul-11			(144,566.76)		(5,207.64)		(853,824.58)
Aug-11			149,166.80		(6,315.47)		(710,973.25)
Sep-11			211,149.10		(5,089.20)		(504,913.35)
Oct-11			(86,884.41)		(3,734.68)		(595,532.44)
						508,648.03	(86,884.41)
							TRANSFER BALANCE TO 20468
Nov-11			(120,458.45)		(621.93)		(207,964.79)
Dec-11			(6,956.98)		(1,538.25)		(216,460.02)
Jan-12			156,186.31		(1,601.09)		(61,874.80)
Feb-12			(192,985.03)		(428.14)		(255,287.97)
Mar-12			(6,272.63)		(1,888.28)		(263,448.88)
Apr-12			105,814.66		(1,885.79)		(159,520.01)
May-12			(48,463.46)		(1,179.92)		(209,163.39)
Jun-12			(207,910.65)		(1,497.21)		(418,571.25)
Jul-12			74,854.67		(3,096.04)		(346,812.62)
Aug-12			116,411.45		(2,565.26)		(232,966.43)
Sep-12			217,976.75		(1,667.59)		(16,657.27)
Oct-12			(46,569.85)		(123.21)		(63,350.33)
						16,780.48	(46,569.85)
							TRANSFER BALANCE TO 20469
Nov-12			182,123.21		(333.35)		135,220.01
Dec-12			105,577.66		1,000.18		241,797.85
Jan-13			(220,408.97)	WP 26	1,788.50		23,177.38
Feb-13			(61,177.64)	WP 26	154.85		(37,845.41)
Mar-13			71,656.14	WP 26	(279.93)		33,530.80

State: Oregon
 Description: OR CAP Conservation Variance Deferral
 Account number: 47OR.1862.20463
 Class of Customers: Core: rate schedules 101 & 104
 Deferral Period: 7/1/2012 - 3/31/2013
 Deferral Account Order:
 Amortization Period:
 Narrative: OR Conservation Alliance Plan (CAP) conservation variance associated with the OR decoupling.

Month/Year	Rate	Therms	Deferral	Amortization	Interest	Adjustments	Deferred Balance
Jul-10			0.00		0.00		0.00
Aug-10			(98,109.05)		0.00	249,599.17	151,490.12
Sep-10			(138,865.77)		1,084.38		13,708.73
Oct-10			148,988.22		101.40		162,798.35
Nov-10			(740,672.65)		1,165.32		(576,708.98)
Dec-10			(740,926.74)		(4,265.73)		(1,321,901.45)
Jan-11			638,917.56		(9,777.69)		(692,761.58)
Feb-11			203,787.94		(4,628.25)		(493,601.89)
Mar-11			2,241.54		(3,651.02)		(495,011.37)
Apr-11			124,160.09		(3,543.33)		(374,394.61)
May-11			383,125.24		(2,769.28)	(11,156.12)	(5,194.77)
Jun-11			175,284.61		(37.18)		170,052.66
Jul-11			256,381.20		1,257.83		427,691.69
Aug-11			(155,870.17)		3,163.50		274,985.02
Sep-11			(112,974.60)		1,968.37		163,978.79
Oct-11			(604,112.02)		1,212.90		(438,920.33)
						TRANSFER BALANCE TO 20468	(165,191.69)
Nov-11			132,903.80		(4,324.28)		(475,532.50)
Dec-11			(87,710.98)		(3,517.36)		(566,760.84)
Jan-12			(111,850.76)		(4,192.15)		(682,803.75)
Feb-12			347,839.91		(4,724.65)		(339,688.49)
Mar-12			(357,818.08)		(2,512.57)		(700,019.14)
Apr-12			116,144.34		(5,010.79)		(588,885.59)
May-12			(88,396.64)		(4,355.80)		(681,638.03)
Jun-12			52,991.67		(4,879.22)		(633,525.58)
Jul-12			95,353.86		(4,685.99)		(542,857.71)
Aug-12			(183,307.80)		(4,015.35)		(730,180.86)
Sep-12			(13,256.83)		(5,226.69)		(748,664.38)
Oct-12			(15,307.38)		(5,537.63)		(769,509.39)
						TRANSFER BALANCE TO 20469	754,202.02
Nov-12			219,208.78		(109.57)		203,791.84
Dec-12			(210,714.98)		1,507.38		(5,415.76)
Jan-13			(509,190.32)	WP 26	(40.06)		(514,646.14)
Feb-13			(135,155.96)	WP 26	(3,438.29)		(653,240.39)
Mar-13			302,817.26	WP 26	(4,831.81)		(355,254.94)

**Accounts
Accruing Interest
And Being Amortized
Effective 11/1/2012**

State:	Oregon
Description:	OR CUB Intervenor Funding
Account number:	47OR.1860.20443
Class of customers:	Core: Rate schedule 101
Deferral period:	Annual
Amortization period:	11/1/2008 through 10/31/2013
Narrative:	Oregon intervenor funding paid to the Citizens Utility Board of Oregon. Limited to \$30K deferral per calendar year.

Month/Year	Rate	Therms	Deferral	Debit (Credit)		Adjustments	Deferred Balance
				Amortization	Interest		
Dec-11	(0.00078)	5,501,863		(4,291.45)	48.54		24,192.33
Jan-12	(0.00078)	6,315,890	30,000.00	(4,926.39)	41.30		49,307.24
Feb-12	(0.00078)	5,355,572		(4,177.35)	78.74		45,208.63
Mar-12	(0.00078)	5,543,228		(4,323.72)	77.18		40,962.09
Apr-12	(0.00078)	3,985,740		(3,108.88)	67.67		37,920.88
May-12	(0.00078)	2,353,570		(1,835.78)	64.74		36,149.84
Jun-12	(0.00078)	1,669,741		(1,302.40)	59.72		34,907.16
Jul-12	(0.00078)	1,059,335		(826.28)	59.59		34,140.47
Aug-12	(0.00078)	885,920		(691.02)	58.28		33,507.73
Sep-12	(0.00078)	797,268	5,094.00	(621.87)	55.36		38,035.22
Oct-12	(0.00078)	1,474,392		(1,150.03)	64.93		36,950.12
Nov-12	Prorated	2,857,384		(2,389.67)	44.64	(0.01)	34,605.09
Dec-12	(0.00093)	4,828,162	3,695.00	(4,490.19)	43.20		33,853.10
Jan-13	(0.00093)	6,873,484	34,466.00	(6,392.34)	42.27		61,969.03
Feb-13	(0.00093)	6,194,579		(5,760.96)	69.88		56,277.95
Mar-13	(0.00093)	5,257,590		(4,889.56)	70.26		51,458.65

State:	Oregon
Description:	OR 11/01/12 Consolidated Accounts: Non Gas Cost Related PGA Temporary Rate Increments UM1336 Industrial Intervenor Funding
Account number:	47OR.1860.20448
Class of customers:	105, 111, 170, 163, 164
Deferral period:	Annual
Amortization period:	November 1, 2012 through October 31, 2013
Narrative:	This records consolidated deferral accounts for industrial intervenor funding corresponding to the temporary technical adjustments included in the PGA tracker effective 11/1/12 that are incorporated in the customers' per therm gas rates.

Month/Year	Rate	Therms	Deferral	Debit (Credit)			Deferred Balance
				Amortization	Interest	Adjustments	
				Balance carried forward in PGA filing			910.67
Nov-10	(0.00003)	2,978,734		(97.42)	1.68		814.93
Dec-10	(0.00003)	3,289,858		(98.70)	1.55		717.78
Jan-11	(0.00003)	3,378,002		(101.34)	1.37		617.81
Feb-11	(0.00003)	3,032,673		(90.98)	1.06		527.89
Mar-11	(0.00003)	3,300,947		(99.03)	1.00		429.86
Apr-11	(0.00003)	3,070,029		(92.10)	0.79		338.55
May-11	(0.00003)	2,992,515		(89.78)	0.64		249.41
Jun-11	(0.00003)	2,908,151		(87.24)	0.46		162.63
Jul-11	(0.00003)	2,856,271		(85.69)	0.31		77.25
Aug-11	(0.00003)	2,822,867		(84.69)	0.15		(7.29)
Sep-11	(0.00003)	2,914,752		(87.44)	(0.01)	760.54	665.80
Oct-11	(0.00003)	3,161,390		(94.84)	1.27		572.23
Nov-11	Prorated	3,639,569		(76.52)	0.95		496.65
Dec-11	(0.00002)	3,704,485		(74.09)	0.85		423.41
Jan-12	(0.00002)	3,723,139		(74.46)	0.73		349.68
Feb-12	(0.00002)	3,430,004		(68.60)	0.56		281.64
Mar-12	(0.00002)	3,378,043		(67.56)	0.48		214.56
Apr-12	(0.00002)	3,287,595	851.25	(65.75)	0.35		1,000.41
May-12	(0.00002)	3,260,615		(65.21)	1.71		936.91
Jun-12	(0.00002)	3,056,429		(61.13)	1.55		877.33
Jul-12	(0.00002)	2,971,915		(59.44)	1.50		819.39
Aug-12	(0.00002)	3,018,721		(60.37)	1.40		760.42
Sep-12	(0.00002)	3,140,446		(62.81)	1.26		698.87
Oct-12	(0.00002)	3,380,221		(67.60)	1.19		632.46
Nov-12	Prorated	3,222,168		(64.44)	0.76	0.01	568.79
Dec-12	(0.00002)	3,191,518	1,426.33	(63.83)	0.71		1,932.00
Jan-13	(0.00002)	3,784,610		(75.69)	2.41		1,858.72
Feb-13	(0.00002)	3,241,143		(64.82)	2.10		1,796.00
Mar-13	(0.00002)	3,113,131	1,294.39	(62.26)	2.24		3,030.37

State:	Oregon
Description:	OR 11/01/12 Consolidated Accounts: Gas Cost Related PGA Temporary Rate Increments
Account number:	47OR.2530.01279
Class of Customers:	Core
Deferral Period:	N/A
Deferral Account Order:	N/A
Amortization Period:	11/1/2012 through 10/31/2013
Narrative:	This records the consolidated deferral accounts corresponding to the temporary technical adjustments included in the PGA tracker effective 11/1/2012 that are incorporated into the customers' per therm gas rates through schedule 191.

							<i>Debit (Credit)</i>
Month/Year	Rate	Therms	Deferral	Amortization	Interest	Adjustments	Deferred Balance
						59,455.52	
						(6,823,309.71)	
						(142,480.86)	(6,906,335.05)
Nov-12	Prorated	5,383,193		121,251.09	(8,344.37)		(6,793,428.33)
Dec-12	0.09466	8,724,705		825,880.56	(8,481.55)		(5,976,029.32)
Jan-13	0.09466	12,485,539		1,181,881.13	(7,461.03)		(4,801,609.22)
Feb-13	0.09466	11,392,398	WP 27	1,078,404.40	(5,414.64)		(3,728,619.46)
Mar-13	0.09466	9,501,082		899,372.41	(4,655.16)		(2,833,902.21)

State:	Oregon
Description:	OR Residual Technical Adjustments - Conservation
Account number:	47OR.1862.20469
Class of Customers:	Core: rate schedules 101 and 104
Deferral Period:	n/a
Deferral Account Order:	n/a
Amortization Period:	11/1/2012 - 10/31/2013
Narrative:	Residual OR Conservation technical adjustments related to Conservation Alliance Program.

<i>Debit (Credit)</i>							
Month/Year	Rate	Therms	Deferral	Amortization	Interest	Adjustments	Deferred Balance
						Transfer balance from 20462	(16,780.48)
						Transfer balance from 20463	(754,202.02)
						Transfer balance from 20468	313,096.85
						TOTAL	(457,885.65)
Nov-12	Prorated	4,739,440		(24,690.78)	(553.23)	(0.01)	(483,129.67)
Dec-12	0.00676	7,958,009		53,796.12	(603.18)		(429,936.73)
Jan-13	0.00676	11,494,533		77,703.04	(536.77)		(352,770.46)
Feb-13	0.00676	10,555,047		71,352.11	(397.81)		(281,816.16)
Mar-13	0.00676	8,796,485		59,464.24	(351.85)		(222,703.77)

State: Oregon
 Description: OR 11/01/12 Consolidated Tech Adjustments
 Account number: 47OR.2540.20473
 Class of customers: All
 Deferral period: N/A
 Amortization period: November 1, 2012 through October 31, 2013
 Narrative: This account consolidates all the deferral accounts corresponding to the temporary technical adjustments included in the PGA tracker effective 11/1/12 for residual earnings sharing, Oregon Regulatory Fee and unrefunded temporary rate credits that are incorporated into all customers' per term rates through rate schedule 194.

Month/Year	Rate	Therms	Deferral	Amortization	Debit (Credit)		Deferred Balance
					Interest	Adjustments	
						Transferred from 2540.20469	(2,041.77)
						Transferred from 03007	1,262.93
							<u>(778.84)</u>
Nov-12	0.00000000000	7,961,608		7.20	(0.94)		(772.58)
Dec-12	0.00000151911	11,149,527		16.94	(0.96)		(756.60)
Jan-13	0.00000151911	15,279,143		23.21	(0.94)		(734.33)
Feb-13	0.00000151911	13,796,190		20.96	(0.83)		(714.20)
Mar-13	0.00000151911	11,909,616		18.09	(0.89)		(697.00)

State:	Oregon
Description:	OR 2011 Earnings Sharing
Account number:	47OR.2530.03015
Class of Customers:	All
Deferral Period:	1/1/2011-12/31/2011
Deferral Account Order:	
Amortization Period:	11/1/2012-10/31/2013
Narrative:	OR Earnings Sharing for FY 2011

Month/Year	Rate	Therms	Deferral	Debit (Credit)		Adjustments	Deferred Balance
				Amortization	Interest		
Mar-12			(350,135.00)		0.00		(350,135.00)
Apr-12					(2,506.30)		(352,641.30)
May-12					(2,608.38)		(355,249.68)
Jun-12			(18,624.00)		(2,542.91)		(376,416.59)
Jul-12					(2,784.23)		(379,200.82)
Aug-12					(2,804.83)		(382,005.65)
Sep-12					(2,734.43)	(8,839.79)	(393,579.87)
Oct-12					(2,911.19)		(396,491.06)
Nov-12	PRORATED	7,961,608		17,678.54	(479.05)		(379,291.57)
Dec-12	0.00373	11,149,527		41,587.74	(473.54)		(338,177.37)
Jan-13	0.00373	15,279,143		56,991.20	(422.21)		(281,608.38)
Feb-13	0.00373	13,796,190		51,459.79	(317.56)		(230,466.15)
Mar-13	0.00373	11,909,616		44,422.87	(287.74)		(186,331.02)

**CASCADE NATURAL GAS CORPORATION
STATE OF OREGON
INTEREST RATES**

Month/ Year	Interest Rate	# of Days in Month	
Jan-11	8.709%	31	DEFINT11
Feb-11	8.709%	28	
Mar-11	8.709%	31	
Apr-11	8.709%	30	
May-11	8.709%	31	
Jun-11	8.709%	30	
Jul-11	8.709%	31	
Aug-11	8.709%	31	
Sep-11	8.709%	30	
Oct-11	8.709%	31	
Nov-11	8.709%	30	
Dec-11	8.709%	31	
Jan-12	8.709%	31	DEFINT12
Feb-12	8.709%	29	
Mar-12	8.709%	31	
Apr-12	8.709%	30	
May-12	8.709%	31	
Jun-12	8.709%	30	
Jul-12	8.709%	31	
Aug-12	8.709%	31	
Sep-12	8.709%	30	
Oct-12	8.709%	31	
Nov-12	8.709%	30	
Dec-12	8.709%	31	
Jan-13	8.709%	31	DEFINT13
Feb-13	8.709%	28	
Mar-13	8.709%	31	
Apr-13	8.709%	30	
May-13	8.709%	31	
Jun-13	8.709%	30	
Jul-13	8.709%	31	
Aug-13	8.709%	31	
Sep-13	8.709%	30	
Oct-13	8.709%	31	
Nov-13	8.709%	30	
Dec-13	8.709%	31	

**CASCADE NATURAL GAS CORPORATION
STATE OF OREGON
INTEREST RATES FOR AMORTIZATION**

Interest rate is set annually by the Oregon Public Utilities Commission (OPUC) and published in the tariff

Month/ Year	Interest Rate	# of Days in Month	
Jan-11	2.2400%	31	AMORTINT11
Feb-11	2.2400%	28	
Mar-11	2.2400%	31	
Apr-11	2.2400%	30	
May-11	2.2400%	31	
Jun-11	2.2400%	30	
Jul-11	2.2400%	31	
Aug-11	2.2400%	31	
Sep-11	2.2400%	30	
Oct-11	2.2400%	31	
Nov-11	2.0100%	30	
Dec-11	2.0100%	31	
Jan-12	2.0100%	31	AMORTINT12
Feb-12	2.0100%	29	
Mar-12	2.0100%	31	
Apr-12	2.0100%	30	
May-12	2.0100%	31	
Jun-12	2.0100%	30	
Jul-12	2.0100%	31	
Aug-12	2.0100%	31	
Sep-12	2.0100%	30	
Oct-12	2.0100%	31	
Nov-12	1.4700%	30	
Dec-12	1.4700%	31	
Jan-13	1.4700%	31	AMORTINT13
Feb-13	1.4700%	28	
Mar-13	1.4700%	31	
Apr-13	1.4700%	30	
May-13	1.4700%	31	
Jun-13	1.4700%	30	
Jul-13	1.4700%	31	
Aug-13	1.4700%	31	
Sep-13	1.4700%	30	
Oct-13	1.4700%	31	
Nov-13	1.3800%	30	
Dec-13	1.3800%	31	

2013-01 Commodity Deferrals

A	B	C	D	E	F	G	H	I	J
1	Cascade Natural Gas Corporation								
2	OREGON PGA DEFERRALS								
3	January 2013								
4			OREGON Deferrals for						
5			Dec-12	FINAL		Jan-13		Total	
6		Dec-12	booked in	Dec-12		Curr Month		Booked in	
7		Estimate	Jan-13	Deferral		Estimate		Jan-13	
8		(a)	(b)	(c)		(d)			
9									
10	Commodity Cost Incurred	\$ 4,931,225.48	\$ (2,786.78)	\$ 4,928,438.70	\$ 6,259,054.13	\$ 14,905,733	\$ 6,256,267.35	WP 4	
11	Therms Sold	11,359,591		11,359,591	14,905,733	WP 5			
12	Incurred WACOG	\$ 0.43410		\$ 0.43386	\$ 0.41991				
13	Current Month WACOG (Tariff RS 177-B)	\$ 0.38443		\$ 0.38443	\$ 0.38443				
14	WACOG Difference	\$ (0.04967)		\$ (0.04943)	\$ (0.03548)				
15									
16	Over (Under) Recovery	\$ (564,257.91)	\$ 2,786.78	\$ (561,471.13)	\$ (528,843.19)		\$ (526,056.41)		
17	Times 90%	90%	90%	90%	90%				
18	PGA Deferral (Ratespayers' share)	\$ (507,832.12)	\$ 2,508.10	\$ (505,324.02)	\$ (475,958.87)		\$ (473,450.77)		
19	() = credit gas cost						470R.2530.01272		
20	470R.6011.28051								
21	470R.2530.01272								
22	Incentive Cost Sharing - Gain (Loss)	\$ (56,425.79)	\$ 278.68	\$ (56,147.11)	\$ (52,884.32)		\$ (52,605.64)		
23	() = credit gas cost								
24	S060 000 8051 09990 692010								
25	S060 000 8051 00000 692010								
26	Commodity Gas Cost Recovered								
27	Recovered under the rates eff 11/01/11	\$ -	\$ -	\$ -	\$ -				
28	Recovered under the rates eff 11/01/12	\$ 4,366,967.96	\$ -	\$ 4,366,967.96	\$ 5,730,210.54				
29	Total Commodity Cost Recovered -	\$ 4,366,967.96	\$ -	\$ 4,366,967.96	\$ 5,730,210.54		\$ 5,730,210.54		
30	Commodity Gas Cost Booked -								
31	Incurred	\$ 4,931,225.48	\$ (2,786.78)	\$ 4,928,438.70	\$ 6,259,054.13		\$ 6,256,267.35		
32	Deferral	\$ (507,832.12)	\$ 2,508.10	\$ (505,324.02)	\$ (475,958.87)		\$ (473,450.77)		
33	Total -	\$ 4,423,393.36	\$ (278.68)	\$ 4,423,114.68	\$ 5,783,095.26		\$ 5,782,816.58		
34									
35	Profit (Loss) on Gas Commodity	\$ (56,425.40)	\$ 278.68	\$ (56,146.72)	\$ (52,884.72)		\$ (52,606.04)		
36									
37									
38	Incentive Cost Sharing	\$ (56,425.79)	\$ 278.68	\$ (56,147.11)	\$ (52,884.32)		\$ (52,605.64)		
39									
40	Explained Profit (Loss)	\$ (56,425.79)	\$ 278.68	\$ (56,147.11)	\$ (52,884.32)		\$ (52,605.64)		
41	Unexplained	\$ 0.39	\$ (0.00)	\$ 0.39	\$ (0.40)		\$ (0.40)		

2013-02 Commodity Deferrals

A	B	C	D	E	F	G	H	I	J
1	Cascade Natural Gas Corporation								
2	OREGON PGA DEFERRALS								
3	FEBRUARY 2013								
4		OREGON Deferrals for							
5		Jan-13	Jan-13	FINAL		Feb-13		Total	
6		Estimate	booked in	Jan-13		Curr Month		Booked in	
7		(a)	Feb-13	Deferral		Estimate		Feb-13	
8			(b)	(c)		(d)			
9									
10	Commodity Cost Incurred	\$ 6,259,054.13	\$ (3,015.70)	\$ 6,256,038.43	\$ 3,636,008.23	\$ 3,632,992.53		\$ 3,632,992.53	WP 8
11	Therms Sold	14,905,733		14,905,733	8,270,497	8,270,497	WP 9		
12	Incurred WACOG	\$ 0.41991		\$ 0.41971	\$ 0.43964	\$ 0.43964			
13	Current Month WACOG (Tariff RS 177-B)	\$ 0.38443		\$ 0.38443	\$ 0.38443	\$ 0.38443			
14	WACOG Difference	\$ (0.03548)		\$ (0.03528)	\$ (0.05521)	\$ (0.05521)			
15									
16	Over (Under) Recovery	\$ (528,843.19)	\$ 3,015.70	\$ (525,827.49)	\$ (456,581.07)	\$ (456,581.07)		\$ (453,566.37)	
17	Times 90%	90%	90%	90%	90%	90%			
18	PGA Deferral (Ratespayers' share)	\$ (475,958.87)	\$ 2,714.13	\$ (473,244.74)	\$ (410,922.96)	\$ (410,922.96)		\$ (408,208.83)	
19	() = credit gas cost							47OR.2530.01272	
20	47OR.6011.28051								
21	47OR.2530.01272								
22	Incentive Cost Sharing - Gain (Loss)	\$ (52,884.32)	\$ 301.57	\$ (52,582.75)	\$ (45,658.11)	\$ (45,658.11)		\$ (45,356.54)	
23	() = credit gas cost								
24	S060 000 8051 09990 692010								
25	S060 000 8051 00000 692010								
26	Commodity Gas Cost Recovered								
27	Recovered under the rates eff 11/01/11	\$ -	\$ -	\$ -	\$ -	\$ -			
28	Recovered under the rates eff 11/01/12	\$ 5,730,210.54	\$ -	\$ 5,730,210.54	\$ 3,179,426.78	\$ 3,179,426.78			
29	Total Commodity Cost Recovered -	\$ 5,730,210.54	\$ -	\$ 5,730,210.54	\$ 3,179,426.78	\$ 3,179,426.78		\$ 3,179,426.78	
30	Commodity Gas Cost Booked -								
31	Incurred	\$ 6,259,054.13	\$ (3,015.70)	\$ 6,256,038.43	\$ 3,636,008.23	\$ 3,632,992.53		\$ 3,632,992.53	
32	Deferral	\$ (475,958.87)	\$ 2,714.13	\$ (473,244.74)	\$ (410,922.96)	\$ (408,208.83)		\$ (408,208.83)	
33	Total -	\$ 5,783,095.26	\$ (301.57)	\$ 5,782,793.69	\$ 3,225,085.27	\$ 3,224,783.70		\$ 3,224,783.70	
34									
35	Profit (Loss) on Gas Commodity	\$ (52,884.72)	\$ 301.57	\$ (52,583.15)	\$ (45,658.49)	\$ (45,356.92)		\$ (45,356.92)	
36									
37	Incentive Cost Sharing	\$ (52,884.32)	\$ 301.57	\$ (52,582.75)	\$ (45,658.11)	\$ (45,356.54)		\$ (45,356.54)	
38									
39	Explained Profit (Loss)	\$ (52,884.32)	\$ 301.57	\$ (52,582.75)	\$ (45,658.11)	\$ (45,356.54)		\$ (45,356.54)	
40	Unexplained	\$ (0.40)	\$ (0.00)	\$ (0.40)	\$ (0.38)	\$ (0.38)		\$ (0.38)	

2013-03 Commodity Deferrals

A	B	C	D	E	F	G	H	I	J
1	Cascade Natural Gas Corporation								
2	OREGON PGA DEFERRALS								
3	March 2013								
4									
5			OREGON Deferrals for						
6		Feb-13	Feb-13	FINAL		Mar-13		Total	
7		Estimate	booked in	Feb-13		Curr Month		Booked in	
8			Mar-13	Deferral		Estimate		Mar-13	
9	Commodity Cost Incurred	\$ 3,636,008.23	\$ (1,981.20)	\$ 3,624,027.03		\$ 2,927,080.89		\$ 2,915,099.69	WP 11
10	Terms Sold	8,270,497		8,270,497		7,444,936	WP 12		
11	Incurred WACOG	\$ 0.43964		\$ 0.43819		\$ 0.39316			
12	Current Month WACOG (Tariff RS 177-B)	\$ 0.38443		\$ 0.38443		\$ 0.38443			
13	WACOG Difference	\$ (0.05521)		\$ (0.05376)		\$ (0.00873)			
14	Over (Under) Recovery	\$ (456,581.07)	\$ 1,981.20	\$ (444,599.87)		\$ (65,024.14)		\$ (53,042.94)	
15	Times 90%	90%	90%	90%		90%			
16	PGA Deferral (Ratespayers' share)	\$ (410,922.96)	\$ 10,783.08	\$ (400,139.88)		\$ (58,521.73)		\$ (47,738.65)	
17	() = credit gas cost							47OR.2530.01272	
18	47OR.6011.28051								
19	47OR.2530.01272								
20	Incentive Cost Sharing - Gain (Loss)	\$ (45,658.11)	\$ 1,198.12	\$ (44,459.99)		\$ (6,502.41)		\$ (5,304.29)	
21	() = credit gas cost								
22	S060 000 8051 09990 692010								
23	S060 000 8051 00000 692010								
24	Commodity Gas Cost Recovered								
25	Recovered under the rates eff 11/01/11	\$ -	\$ -	\$ -		\$ -			
26	Recovered under the rates eff 11/01/12	\$ 3,179,426.78	\$ -	\$ 3,179,426.78		\$ 2,862,057.12			
27	Total Commodity Cost Recovered -	\$ 3,179,426.78	\$ -	\$ 3,179,426.78		\$ 2,862,057.12		\$ 2,862,057.12	
28	Commodity Gas Cost Booked -								
29	Incurred	\$ 3,636,008.23	\$ (1,981.20)	\$ 3,624,027.03		\$ 2,927,080.89		\$ 2,915,099.69	
30	Deferral	\$ (410,922.96)	\$ 10,783.08	\$ (400,139.88)		\$ (58,521.73)		\$ (47,738.65)	
31	Total -	\$ 3,225,085.27	\$ (1,198.12)	\$ 3,223,887.15		\$ 2,868,559.16		\$ 2,867,361.04	
32									
33	Profit (Loss) on Gas Commodity	\$ (45,658.49)	\$ 1,198.12	\$ (44,460.37)		\$ (6,502.04)		\$ (5,303.92)	
34	Incentive Cost Sharing	\$ (45,658.11)	\$ 1,198.12	\$ (44,459.99)		\$ (6,502.41)		\$ (5,304.29)	
35									
36	Explained Profit (Loss)	\$ (45,658.11)	\$ 1,198.12	\$ (44,459.99)		\$ (6,502.41)		\$ (5,304.29)	
37	Unexplained	\$ (0.38)	\$ (0.00)	\$ (0.38)		\$ 0.37		\$ 0.37	
38									

2013-01 Gas Cost Accruals

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y																							
																									Therms	\$	Therms	\$	Therms	\$	Therms	\$	Therms	\$	Therms	\$	Therms	\$	Therms	\$	Therms	\$	Therms	\$	Therms	\$	
1	Cascade Natural Gas Corporation																																														
2	Summary of gas cost accruals by regulatory jurisdiction																																														
3	January 2013																																														
4																																															
5																																															
6	CORE																																														
7	Total																																														
8	47	6011	28040	671010	Contract Demand Charges	NA	\$	306,606.39	NA	\$	93,545.32	D	NA	\$	213,061.07	C	NA	\$	80,600.94	NA	\$	12,941.38	NA	\$	(6,006.24)																						
9	47	6011	28040	671030	Canadian Toll Charges	NA	\$	481,089.89	NA	\$	312,484.85	D	NA	\$	168,605.04	D	NA	\$	314,412.87	NA	\$	168,597.65	NA	\$	71.98																						
10	47	6011	28040	671050	Commodity Charges	55,468,140	\$	21,249,378.81	39,388,357	\$	14,818,103.49	C	16,079,783	\$	6,431,275.32	C	39,388,357	\$	14,818,106.79	16,079,783	\$	6,431,275.66	NA	\$	(3.30)																						
11	47	6011	28040	671051	Financial Hedging Settlement	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-																						
12	47	6011	28040	671070	Core Pipeline Imbalance	(5,095,191)	\$	(1,962,732.22)	(3,672,963)	\$	(1,414,821.96)	C	(1,423,228)	\$	(547,910.26)	C	(3,672,963)	\$	(1,414,821.96)	(1,423,228)	\$	(547,910.26)	NA	\$	-																						
13	47	6011	28081	671050	Gas Withdrawn from Storage	3,305,927	\$	1,416,881.10	2,997,848	\$	1,284,841.95	C	308,079	\$	132,039.15	C	2,997,848	\$	1,284,841.95	308,079	\$	132,039.15	NA	\$	-																						
14	47	6011	28052	671050	Gas Delivered to Storage (credit)	(784,220)	\$	(301,556.86)	(784,220)	\$	(301,556.86)	C	-	\$	-	C	(784,220)	\$	(301,556.86)	-	\$	-	NA	\$	-																						
15	47	6011	28120	671070	Gas Used in Operations (credit)	(32,859)	\$	(13,038.67)	(21,808)	\$	(8,784.67)	C	(11,050)	\$	(4,254.00)	C	(21,808)	\$	(8,784.67)	(11,050)	\$	(4,254.00)	NA	\$	-																						
16	47	6011	28040	671100	Off system sales	-	\$	-	-	\$	-	C	-	\$	-	C	-	\$	-	-	\$	-	NA	\$	-																						
17	47	6011	28040	671100	Off system sales	52,860,798	\$	21,176,628.44	37,907,214	\$	14,783,812.12	C	14,953,584	\$	6,392,816.32	C	37,907,214	\$	14,770,302.06	14,953,584	\$	6,400,815.51	NA	\$	(7,999.19)																						
18	47	6011	28040	672010	Capacity Reservation	NA	\$	3,226,042.02	NA	\$	2,454,784.75	D	NA	\$	771,257.27	D	NA	\$	2,454,784.75	NA	\$	771,257.27	NA	\$	5,219.80																						
19	47	6011	28040	672020	Firm Commodity	NA	\$	203,701.03	NA	\$	171,644.96	C	NA	\$	32,056.07	C	NA	\$	145,487.61	NA	\$	26,536.27	NA	\$	26,157.35																						
20	47	6011	28040	672030	Interruptible Commodity	NA	\$	-	NA	\$	-	D	NA	\$	-	D	NA	\$	-	NA	\$	-	NA	\$	-																						
21	47	6011	28040	672040	Other Firm Pipeline Capacity	NA	\$	1,085,678.02	NA	\$	1,015,110.80	D	NA	\$	70,567.22	D	NA	\$	1,015,110.80	NA	\$	70,567.22	NA	\$	-																						
22	47	6011	28040	672050	Capacity Releases	NA	\$	(320,883.04)	NA	\$	(291,378.73)	D	NA	\$	(28,904.26)	D	NA	\$	(291,378.73)	NA	\$	(28,904.26)	NA	\$	(55.77)																						
23	47	6011	28040	672050	Capacity Releases	NA	\$	(320,883.04)	NA	\$	(291,378.73)	D	NA	\$	(28,904.26)	D	NA	\$	(291,378.73)	NA	\$	(28,904.26)	NA	\$	(55.77)																						
24	47	6011	28040	672050	Capacity Releases	NA	\$	(320,883.04)	NA	\$	(291,378.73)	D	NA	\$	(28,904.26)	D	NA	\$	(291,378.73)	NA	\$	(28,904.26)	NA	\$	(55.77)																						
25	47	6011	28040	672050	Capacity Releases	NA	\$	(320,883.04)	NA	\$	(291,378.73)	D	NA	\$	(28,904.26)	D	NA	\$	(291,378.73)	NA	\$	(28,904.26)	NA	\$	(55.77)																						
26	47	6011	28040	673020	LS Demand	NA	\$	56,804.40	NA	\$	51,229.62	D	NA	\$	5,574.78	D	NA	\$	51,229.62	NA	\$	5,574.78	NA	\$	-																						
27	47	6011	28040	673030	LS Capacity	NA	\$	67,969.98	NA	\$	61,302.12	D	NA	\$	6,667.86	D	NA	\$	61,302.12	NA	\$	6,667.86	NA	\$	-																						
28	47	6011	28040	673040	LS Commodity	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-																						
29	47	6011	28040	673050	LS Liquefaction	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-																						
30	47	6011	28040	673060	LS Inventory	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-																						
31	47	6011	28040	673070	LS Vaporization	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-																						
32	47	6011	28040	673080	TF Reservation from LS	NA	\$	18,085.34	NA	\$	16,417.73	D	NA	\$	1,667.61	D	NA	\$	16,417.73	NA	\$	1,667.61	NA	\$	-																						
33	47	6011	28040	673090	TF Commodity from LS	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-																						
34	47	6011	28040	673100	SGS Demand	NA	\$	160,706.62	NA	\$	145,387.82	D	NA	\$	15,318.80	D	NA	\$	145,387.82	NA	\$	15,324.72	NA	\$	(5.92)																						
35	47	6011	28040	673110	SGS Capacity	NA	\$	-	NA	\$	-	D	NA	\$	-	D	NA	\$	-	NA	\$	-	NA	\$	-																						
36	47	6011	28040	673140	SGS Commodity	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-																						
37	47	6011	28040	673160	SGS Inventory	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-																						
38	47	6011	28040	673180	TF Reservation from SGS	NA	\$	19,442.49	NA	\$	17,649.70	D	NA	\$	1,792.79	D	NA	\$	17,080.34	NA	\$	1,734.96	NA	\$	57.83																						
39	47	6011	28040	673190	TF Commodity from SGS	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-																						
40	47	6011	28040	673200	TF Commodity from SGS	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-																						
41	47	6011	28040	673200	TF Commodity from SGS	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-																						
42	47	6011	28040	673200	TF Commodity from SGS	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-																						
43	47	6011	28040	673200	TF Commodity from SGS	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-																						
44	47	6011	28040	673200	TF Commodity from SGS	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-																						
45	47	6011	28040	673200	TF Commodity from SGS	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-																						
46	47	6011	28040	673200	TF Commodity from SGS	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-																						
47	47	6011	28040	673200	TF Commodity from SGS	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-																						
48	47	6011	28040	673200	TF Commodity from SGS	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-																						
49	47	6011	28040	673200	TF Commodity from SGS	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-																						
50	47	6011	28040	673200	TF Commodity from SGS	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-																						
51	47	6011	28040	673200	TF Commodity from SGS	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-																						
52	47	6011	28040	673200	TF Commodity from SGS	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-																						
53	47	6011	28040	673200	TF Commodity from SGS	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-																						
54	47	6011	28040	673200	TF Commodity from SGS	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-																						
55	47	6011	28040	673200	TF Commodity from SGS	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-																						
56	47	6011	28040	673200	TF Commodity from SGS	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-																						
57	47	6011	28040	673200	TF Commodity from SGS	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-																						
58	47																																														

2013-01 Core Gas Recovered

A	B	C	D	E	F	G	H	I	J	K	L	M	
1	ASSIGNMENT OF CORE GAS COST TO												
2	CLASS & RATE SCHEDULE												
3	CORE GAS COST												
4													
5	OREGON												
6													
7	January 2013	CL	RS		THERMS	COMMODITY WACOG at Nov 1, 2012	DEMAND WACOG at Nov 1, 2012	Gas Cost Amortization Nov 1, 2012	COMMODITY COST RECOVERED	DEMAND COST RECOVERED	Gas Cost Amortization	TOTAL GAS COST RECOVERED	
8													
10	47OR.4002.4800	Firm Residential	1	101	CNGOR101	6,873,484 \$	0.38443 \$	0.14913 \$	(0.09466) \$	2,642,373.45 \$	1,025,042.67 \$	(650,644.00) \$	3,016,772.12 \$
11	47OR.4009.4800	PM unbilled	1	101		(4,227,321) \$	0.38443 \$	0.14913 \$		(1,625,109.01) \$	(630,420.38) \$		(2,255,529.39) \$
12	47OR.4009.4800	CM unbilled	1	101		5,605,886 \$	0.38443 \$	0.14913 \$		2,155,070.75 \$	836,005.78 \$		2,991,076.53 \$
13													
14													
15	47OR.4002.4810	Firm Commercial	2	104	CNGOR104	4,621,049 \$	0.38443 \$	0.14913 \$	(0.09466) \$	1,776,469.87 \$	689,137.04 \$	(437,428.50) \$	2,028,178.41 \$
16	47OR.4009.4810	PM unbilled	2	104		(2,784,271) \$	0.38443 \$	0.14913 \$		(1,070,357.30) \$	(415,218.33) \$		(1,485,575.63) \$
17	47OR.4009.4810	CM unbilled	2	104		3,825,899 \$	0.38443 \$	0.14913 \$		1,470,790.35 \$	570,556.32 \$		2,041,346.67 \$
18	47OR.4002.4810	Firm Commercial	2	111	CNGOR111	95,466 \$	0.38443 \$	0.14913 \$	(0.09466) \$	36,699.99 \$	14,236.84 \$	(9,036.81) \$	41,900.02 \$
19													
20													
21	47OR.4002.4809	Firm Industrial	3	105	CNGOR105	367,323 \$	0.38443 \$	0.14913 \$	(0.09466) \$	141,209.98 \$	54,778.88 \$	(34,770.80) \$	161,218.06 \$
22	47OR.4002.4809	Firm Industrial	3	111	CNGOR111	59,576 \$	0.38443 \$	0.14913 \$	(0.09466) \$	22,902.80 \$	8,884.57 \$	(5,639.46) \$	26,147.91 \$
23													
24													
25	47OR.4002.4813	Inter Industrial	5	170	CNGOR170	362,664 \$	0.38443 \$	0.14913 \$	(0.09466) \$	139,418.92 \$	54,084.08 \$	(34,329.77) \$	159,173.23 \$
26	47OR.4009.4813	PM Unbilled	5	170	CNGOR170	(362,664) \$	0.38443 \$	0.14913 \$	(0.09466) \$	(139,418.92) \$	(54,084.08) \$	34,329.77 \$	(159,173.23) \$
27	47OR.4009.4813	CM Unbilled	5	170	CNGOR170	468,641 \$	0.38443 \$	0.14913 \$	(0.09466) \$	180,159.66 \$	69,888.43 \$	(44,361.56) \$	205,686.53 \$
28													
29													
29		TOTAL OR				14,905,733	WP 1			5,730,210.54	2,222,891.82	(1,181,881.13)	6,771,221.23
30													
31	S06000080400990670001									WP 6			(6,771,221.23)

2013-01 Demand Deferrals

A	B	C	D	E	F	G	H	I	J
1	Cascade Natural Gas Corporation								
2	OREGON PGA DEFERRALS								
3	January 2013								
4			OREGON Deferrals for						
5			Dec-12	FINAL		Jan-13		Total	
6		Dec-12	booked in	Dec-12		Curr Month		Booked in	
7		Estimate	Jan-13	Deferral		Estimate		Jan-13	
8		(a)	(b)	(c)		(d)			
9	DEMAND COST DEFERRALS								
10	Demand Gas Cost Recovered								
11	Recovered under the rates eff 11/01/11	\$ -	\$ -	\$ -					
12	Recovered under the rates eff 11/01/12	\$ 1,694,055.95	\$ -	\$ 1,694,055.95		\$ 2,222,891.82			
13	Total Demand Recovered -	\$ 1,694,055.95	\$ -	\$ 1,694,055.95		\$ 2,222,891.82		\$ 2,222,891.82	WP 5
14	Incurred Demand Cost	\$ 979,959.44	\$ 3.53	\$ 979,962.97		\$ 1,012,543.58		\$ 1,012,547.11	WP 4
15									
16	Deferral Amount	\$ 714,096.51	\$ (3.53)	\$ 714,092.98		\$ 1,210,348.24		\$ 1,210,344.71	
17	Storage Mitigation							\$ 71,166.67	
18	Total Demand Deferral							\$ 1,281,511.38	
19	() = credit gas cost							47OR.2530.01273	
20	47OR.6011.28051								
21	47OR.2530.01273								
22	GAS COST AMORTIZATION								
23	Recovered under the rates eff 11/01/11	\$ -	\$ -	\$ -					
24	Recovered under the rates eff 11/01/10	\$ (825,880.56)	\$ -	\$ (825,880.56)		\$ (1,181,881.13)			
25	Total GC Amortization -	\$ (825,880.56)	\$ -	\$ (825,880.56)		\$ (1,181,881.13)		\$ (1,181,881.13)	
26	() = credit gas cost								
27	Checked:								
28	Total Oregon Gas Cost Incurred -	\$ 5,911,184.92	\$ (2,783.25)	\$ 5,908,401.67		\$ 7,271,597.71			
29	Add: Deferrals & Amortization								
30	Commodity deferrals	\$ (507,832.12)	\$ 2,508.10	\$ (505,324.02)		\$ (475,958.87)			
31	Cost Sharing deferrals	\$ (56,425.79)	\$ 278.68	\$ (56,147.11)		\$ (52,884.32)			
32	Demand deferrals	\$ 714,096.51	\$ (3.53)	\$ 714,092.98		\$ 1,210,348.24			
33	Amortizations	\$ (825,880.56)	\$ -	\$ (825,880.56)		\$ (1,181,881.13)			
34	TOTAL GAS COST -	\$ 5,235,142.96	\$ 0.00	\$ 5,235,142.96		\$ 6,771,221.63			
35									
36	GC Recognized (see tab "rev & cost by rs (OR)")								
37	Recognized under the rates eff 11/1/08	\$ -	\$ -	\$ -					
38	Recognized under the rates eff 11/1/09	\$ 5,235,143.35	\$ -	\$ 5,235,143.35		\$ 6,771,221.23			
39	Total GC Recognized -	\$ 5,235,143.35	\$ -	\$ 5,235,143.35		\$ 6,771,221.23			
40		\$ 0.39	\$ (0.00)	\$ 0.39		\$ (0.40)			
41									

2013-02 Gas Cost Accruals - Actual

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z																						
																										Therms	\$	Therms	\$	Therms	\$	Therms	\$	Therms	\$	Therms	\$	Therms	\$	Therms	\$	Therms	\$	Therms	\$	Therms	\$
1	Cascade Natural Gas Corporation																																														
2	Summary of gas cost accruals by regulatory jurisdiction																																														
3	Month	February 2013																																													
4		CORE																																													
5	JDE Acct Code																																														
6																																															
7																																															
8	47	6011	28940	671010	Contract Demand Charges	NA	\$	281,816.12	WP 16	D	NA	\$	210,726.60	WP 16	C	NA	\$	69,619.25	NA	\$	210,726.60	NA	\$	1,470.27	NA	\$	172.85																				
9	47	6011	28940	671030	Canadian Toll Charges	NA	\$	473,323.34	WP 16	D	NA	\$	153,877.60	WP 16	D	NA	\$	319,550.67	NA	\$	153,877.60	NA	\$	(114.93)	NA	\$	(11.81)																				
10	47	6011	28940	671050	Commodity Charges	33,165,530	\$	12,862,501.00			25,693,950	\$	9,587,740.42			7,471,580	\$	3,074,761.18			7,471,580	\$	3,074,761.18																								
11	47	6011	28940	671051	Financial Hedges Settlement	NA	\$	-			NA	\$	-			NA	\$	-			NA	\$	-																								
12	47	6011	28940	671050	Core Pipeline Imbalance	2,433,240	\$	932,098.55			1,642,500	\$	629,185.42			790,740	\$	302,913.13			790,740	\$	302,913.13																								
13	47	6011	28981	671050	Gas Withdrawn from Storage	467,750	\$	207,835.00			445,924	\$	188,466.86			445,924	\$	188,466.86			445,924	\$	188,466.86																								
14	47	6011	28982	671050	Gas Delivered to Storage (credit)	(25,389)	\$	(11,642.66)			(18,280)	\$	(7,367.46)			(18,280)	\$	(7,367.46)			(18,280)	\$	(7,367.46)																								
15	47	6011	28120	671070	Gas Used in Operations (credit)		\$	-				\$	-				\$	-				\$	-																								
16	47	6011	28940	671100	Off system sales		\$	-				\$	-				\$	-				\$	-																								
17					Total Supply -	36,061,131	\$	14,545,931.95			27,764,084	\$	10,788,560.50			27,764,084	\$	10,788,560.50			27,764,084	\$	10,788,560.50																								
18					Capacity Reservation	NA	\$	3,234,451.21	WP 24	D	NA	\$	2,483,926.71			D	NA	\$	750,524.50			750,524.50	NA	\$	(9,530.56)	NA	\$	(3,384.44)																			
19	47	6011	28940	672030	Firm Commodity	NA	\$	147,304.56	WP 24	D	NA	\$	20,533.18			D	NA	\$	183,707.50			32,692.23	NA	\$	(56,936.72)	NA	\$	(12,159.05)																			
20	47	6011	28940	672030	Interruptible Commodity	NA	\$	-			NA	\$	-			D	NA	\$	-			NA	\$	-																							
21	47	6011	28940	672040	Other Firm Pipeline capacity	NA	\$	1,063,656.44	WP 24	D	NA	\$	69,193.96			D	NA	\$	69,193.96			69,193.96	NA	\$	-	NA	\$	-																			
22	47	6011	28940	672050	Capacity Releases	NA	\$	(658,562.04)	WP 24	D	NA	\$	(59,184.00)			D	NA	\$	(60,268.45)			11,095.25	NA	\$	1,084.45	NA	\$	1,084.45																			
23	47	6011	28940	672050	Total Pipeline Cap & Transport-		\$	3,786,850.17			3,005,783.53	\$	781,067.64			D	NA	\$	3,001,243.96			795,526.68	NA	\$	(55,461.43)	NA	\$	(14,459.04)																			
24																																															
25	47	6011	28940	673020	LS Demand	NA	\$	43,461.60			NA	\$	39,196.28			D	NA	\$	4,265.32			4,265.32	NA	\$	-	NA	\$	-																			
26	47	6011	28940	673030	LS Capacity	NA	\$	52,104.70			NA	\$	46,993.23			D	NA	\$	5,111.47			5,111.47	NA	\$	-	NA	\$	-																			
27	47	6011	28940	673040	LS Commodity	NA	\$	-			NA	\$	-			D	NA	\$	-			NA	\$	-																							
28	47	6011	28940	673050	LS Liquification	NA	\$	-			NA	\$	-			D	NA	\$	-			NA	\$	-																							
29	47	6011	28940	673060	LS Vaporization	NA	\$	-			NA	\$	-			D	NA	\$	-			NA	\$	-																							
30	47	6011	28940	673070	TF Reservation from LS	NA	\$	17,679.20			NA	\$	16,049.04			D	NA	\$	1,630.16			1,630.16	NA	\$	-	NA	\$	-																			
31	47	6011	28940	673080	TF Commodity from LS	NA	\$	-			NA	\$	-			D	NA	\$	-			NA	\$	-																							
32	47	6011	28940	673100	SGS Demand	NA	\$	139,798.07			NA	\$	126,486.50			D	NA	\$	13,311.57			13,311.57	NA	\$	-	NA	\$	-																			
33	47	6011	28940	673110	SGS Capacity	NA	\$	(12,304.03)			NA	\$	(11,170.45)			D	NA	\$	(1,133.58)			(1,133.58)	NA	\$	-	NA	\$	-																			
34	47	6011	28940	673120	SGS Inventory	NA	\$	-			NA	\$	-			D	NA	\$	-			NA	\$	-																							
35	47	6011	28940	673130	TF Reservation from SGS	NA	\$	19,006.24			NA	\$	17,253.68			D	NA	\$	1,752.56			1,752.56	NA	\$	-	NA	\$	-																			
36	47	6011	28940	673140	TF Commodity from SGS	NA	\$	-			NA	\$	-			D	NA	\$	-			NA	\$	-																							
37	47	6011	28940	673150	TF Commodity from SGS	NA	\$	-			NA	\$	-			D	NA	\$	-			NA	\$	-																							
38	47	6011	28940	673160	TF Commodity from SGS	NA	\$	-			NA	\$	-			D	NA	\$	-			NA	\$	-																							
39	47	6011	28940	673170	TF Commodity from SGS	NA	\$	-			NA	\$	-			D	NA	\$	-			NA	\$	-																							
40					Total Peaking Services -		\$	259,655.78			234,908.28	\$	24,847.50			D	NA	\$	24,847.50			24,847.50	NA	\$	-	NA	\$	-																			
41					Total Core Gas Costs -	36,061,131	\$	18,592,437.90			27,764,084	\$	14,029,151.31			D	NA	\$	8,237,047			8,237,047	\$	4,577,533.27																							
42					Total Commodity (Col. K, Rows 10, 11, 12, 13, 14, 16, 20, 28, 30, 31, 33, 36, 37 & 39)		\$	10,524,796.62			10,524,796.62	\$	3,624,027.03			C						3,624,027.03	NA	\$	-																						
43					Total Demand (Col. K, Rows 9, 19, 26, 27, 32, 34, 35 & 38)		\$	14,029,151.31			14,029,151.31	\$	4,563,286.59			D						4,563,286.59	NA	\$	-																						
44					Total		\$	4,563,287			4,563,287	\$	(14,247)			D						(14,247)	NA	\$	-																						
45					Total		\$	4,585,795			4,585,795	\$	8,261			D						8,261	NA	\$	-																						
46					Total		\$	4,585,795			4,585,795	\$	8,261			D						8,261	NA	\$	-																						
47					Total		\$	4,585,795			4,585,795	\$	8,261			D						8,261	NA	\$	-																						
48					Total		\$	4,585,795			4,585,795	\$	8,261			D						8,261	NA	\$	-																						
49					Total		\$	4,585,795			4,585,795	\$	8,261			D						8,261	NA	\$	-																						
50					Total		\$	4,585,795			4,585,795	\$	8,261			D						8,261	NA	\$	-																						
51					Total		\$	4,585,795			4,585,795	\$	8,261			D						8,261	NA	\$	-																						

2013-02 Gas Cost Accruals-Booked

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	
Summary of gas cost accruals by regulatory jurisdiction																									
February 2013																									
Month	Jan-13 thru up booked in Feb-13																								
JDE Acct Code	CORE		Washington amount		Oregon amount		Washington amount		Oregon amount		Washington amount		Oregon amount		Washington amount		Oregon amount		Washington amount		Oregon amount				
	Therms	\$	Therms	\$	Therms	\$	Therms	\$	Therms	\$	Therms	\$	Therms	\$	Therms	\$	Therms	\$	Therms	\$	Therms	\$			
1	Cascade Natural Gas Corporation																								
2	Summary of gas cost accruals by regulatory jurisdiction																								
3	February 2013																								
4	CORE																								
5	CORE																								
6	CORE																								
7	CORE																								
8	47	6011	28640	671010	Contract Demand Charges	NA	\$	200,280.37	NA	\$	60,075.35	D	NA	\$	200,205.02	C	NA	\$	69,019.25	NA	\$	210,548.75	NA	\$	(10,348.73)
9	47	6011	28640	671030	Canadian Toll Charges	NA	\$	472,146.21	NA	\$	330,958.85	D	NA	\$	141,189.36	D	NA	\$	319,569.07	NA	\$	153,889.41	NA	\$	11,700.00
10	47	6011	28640	671050	Commodity Charges	33,185,530	\$	12,660,419.75	29,693,950	\$	9,385,947.91	C	7,471,580	\$	3,074,471.91	C	29,693,950	\$	9,387,748.42	7,471,580	\$	3,074,761.18	NA	\$	(280.27)
11	47	6011	28640	671051	Financial Hedges Settlement	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-
12	47	6011	28640	671070	Core Pipeline Imbalance	2,432,240	\$	932,098.55	1,642,500	\$	629,185.42	C	790,740	\$	302,013.13	C	1,642,500	\$	629,185.42	790,740	\$	302,013.13	NA	\$	-
13	47	6011	28681	671050	Gas Withdrawn from Storage	491,750	\$	207,835.00	445,924	\$	188,468.86	C	45,826	\$	19,368.14	C	445,924	\$	188,468.86	45,826	\$	19,368.14	NA	\$	-
14	47	6011	28682	671050	Gas Delivered to Storage (credit)	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-
15	47	6011	28120	671070	Gas Used in Operations (credit)	(29,389)	\$	(11,642.06)	(18,290)	\$	(7,367.46)	C	(11,099)	\$	(4,275.20)	C	(18,290)	\$	(7,367.46)	(11,099)	\$	(4,275.20)	NA	\$	-
16	47	6011	28640	671100	Off system sales	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-
17	Total Supply -																								
18	47	6011	28640	672010	Capacity Reservation	36,061,131	\$	14,521,137.22	27,764,084	\$	10,787,264.86	C	8,297,047	\$	3,733,872.36	C	27,764,084	\$	10,787,265.16	8,297,047	\$	3,737,206.41	NA	\$	(23,333.05)
19	47	6011	28640	672010	Capacity Reservation	NA	\$	3,599,162.47	NA	\$	2,787,211.10	D	NA	\$	811,951.37	D	NA	\$	2,403,457.27	NA	\$	753,009.94	NA	\$	38,042.43
20	47	6011	28640	672020	Firm Commodity	NA	\$	262,279.72	NA	\$	221,970.19	C	NA	\$	40,309.53	C	NA	\$	183,707.50	NA	\$	32,692.23	NA	\$	7,817.30
21	47	6011	28640	672030	Intermittent Commodity	NA	\$	85,801.23	NA	\$	85,801.23	D	NA	\$	-	D	NA	\$	-	NA	\$	-	NA	\$	-
22	47	6011	28640	672040	Other Firm Pipeline capacity	NA	\$	697,516.56	NA	\$	622,262.23	D	NA	\$	75,234.33	D	NA	\$	684,462.48	NA	\$	69,183.96	NA	\$	6,940.37
23	47	6011	28640	672050	Capacity Releases	NA	\$	(797,297.27)	NA	\$	(610,383.29)	D	NA	\$	(96,813.98)	D	NA	\$	(60,268.45)	NA	\$	(60,268.45)	NA	\$	(3,645.53)
24	Total Pipeline Cap & Transport -																								
25	47	6011	28640	673020	LS Demand	NA	\$	34,775.40	NA	\$	31,302.54	D	NA	\$	3,472.86	D	NA	\$	30,196.28	NA	\$	4,265.32	NA	\$	(652.46)
26	47	6011	28640	673030	LS Capacity	NA	\$	41,922.06	NA	\$	37,719.32	D	NA	\$	4,202.74	D	NA	\$	46,903.23	NA	\$	5,111.47	NA	\$	(1,000.73)
27	47	6011	28640	673040	LS Commodity	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-
28	47	6011	28640	673050	LS Liquefaction	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-
29	47	6011	28640	673060	LS Inventory	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-
30	47	6011	28640	673070	LS Vaporization	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-
31	47	6011	28640	673080	TF Reservation from LS	NA	\$	19,167.26	NA	\$	17,399.89	D	NA	\$	1,767.37	D	NA	\$	16,048.04	NA	\$	1,630.16	NA	\$	137.21
32	47	6011	28640	673090	TF Commodity from LS	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-
33	47	6011	28640	673120	SGS Demand	NA	\$	133,842.03	NA	\$	121,118.99	D	NA	\$	12,723.04	D	NA	\$	120,468.74	NA	\$	13,308.95	NA	\$	(686.91)
34	47	6011	28640	673130	SGS Capacity	NA	\$	(28,958.31)	NA	\$	(26,147.57)	D	NA	\$	(2,810.74)	D	NA	\$	(13,780.29)	NA	\$	(1,456.06)	NA	\$	(1,354.08)
35	47	6011	28640	673140	SGS Commodity	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-
36	47	6011	28640	673160	SGS Inventory	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-
37	47	6011	28640	673180	TF Reservation from SGS	NA	\$	23,269.96	NA	\$	21,124.24	D	NA	\$	2,145.72	D	NA	\$	19,102.29	NA	\$	1,940.34	NA	\$	205.38
38	47	6011	28640	673190	TF Commodity from SGS	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-
39	47	6011	28640	673190	TF Commodity from SGS	NA	\$	-	NA	\$	-	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-
40	Total Pending Services -																								
41	Total Core Gas Costs -																								
42	47	6011	28640	673190	TF Commodity from SGS	36,061,131	\$	18,682,618.33	27,764,084	\$	14,096,823.73	C	8,297,047	\$	4,585,794.60	C	27,764,084	\$	14,082,478.42	8,297,047	\$	4,577,533.27	NA	\$	8,261.33
43	Total Commodity (Col. K, Rows. 10, 11, 12, 13, 14, 16, 20, 28, 30, 31, 33, 36, 37 & 39)																								
44	47	6011	28640	673190	TF Commodity from SGS	NA	\$	3,632,992.53	NA	\$	3,632,992.53	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-
45	Total Demand (Col. K, Rows. 8, 9, 18, 26, 27, 32, 34, 35, & 38)																								
46	47	6011	28640	673190	TF Commodity from SGS	NA	\$	4,978,620.88	NA	\$	4,978,620.88	D	NA	\$	952,802.07	D	NA	\$	3,900,745.68	NA	\$	952,802.07	NA	\$	(2,127.03)
47	Total																								
48	47	6011	28640	673190	TF Commodity from SGS	NA	\$	4,985,794.60	NA	\$	4,985,794.60	D	NA	\$	952,802.07	D	NA	\$	3,900,745.68	NA	\$	952,802.07	NA	\$	(2,127.03)
49	Total Pending Services -																								
50	Total Core Gas Costs -																								
51	47	6011	28640	673190	TF Commodity from SGS	36,061,131	\$	18,682,618.33	27,764,084	\$	14,096,823.73	C	8,297,047	\$	4,585,794.60	C	27,764,084	\$	14,082,478.42	8,297,047	\$	4,577,533.27	NA	\$	8,261.33
52	Total Commodity (Col. K, Rows. 10, 11, 12, 13, 14, 16, 20, 28, 30, 31, 33, 36, 37 & 39)																								
53	47	6011	28640	673190	TF Commodity from SGS	NA	\$	3,632,992.53	NA	\$	3,632,992.53	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-
54	Total Demand (Col. K, Rows. 8, 9, 18, 26, 27, 32, 34, 35, & 38)																								
55	47	6011	28640	673190	TF Commodity from SGS	NA	\$	4,978,620.88	NA	\$	4,978,620.88	D	NA	\$	952,802.07	D	NA	\$	3,900,745.68	NA	\$	952,802.07	NA	\$	(2,127.03)
56	Total																								
57	47	6011	28640	673190	TF Commodity from SGS	NA	\$	4,985,794.60	NA	\$	4,985,794.60	D	NA	\$	952,802.07	D	NA	\$	3,900,745.68	NA	\$	952,802.07	NA	\$	(2,127.03)
58	Total Pending Services -																								
59	Total Core Gas Costs -																								
60	47	6011	28640	673190	TF Commodity from SGS	36,061,131	\$	18,682,618.33	27,764,084	\$	14,096,823.73	C	8,297,047	\$	4,585,794.60	C	27,764,084	\$	14,082,478.42	8,297,047	\$	4,577,533.27	NA	\$	8,261.33
61	Total Commodity (Col. K, Rows. 10, 11, 12, 13, 14, 16, 20, 28, 30, 31, 33, 36, 37 & 39)																								
62	47	6011	28640	673190	TF Commodity from SGS	NA	\$	3,632,992.53	NA	\$	3,632,992.53	C	NA	\$	-	C	NA	\$	-	NA	\$	-	NA	\$	-
63	Total Demand (Col. K, Rows. 8, 9, 18, 26, 27, 32, 34, 35, & 38)																								
64	47	6011	28640	673190	TF Commodity from SGS	NA	\$	4,978,620.88	NA	\$	4,978,620.88	D	NA	\$	952,802.07	D	NA	\$	3,900,745.68	NA	\$	952,802.07	NA	\$	(2,127.03)
64	Total																								

2013-02 Core Gas Recovered

	A		B	C	D	E	F	G	H	I	J		K	L	M
	ASSIGNMENT OF CORE GAS COST TO CLASS & RATE SCHEDULE	CORE GAS COST									COMMODITY WACOG at Nov 1, 2012	DEMAND WACOG at Nov 1, 2012			
1															
2															
3															
4															
5															
6															
7															
8															
10	47OR-4002.4800	Firm Residential	1	101	CNGOR101	6,194,579	\$ 0.38443	\$ 0.14913	\$ (0.09466)	\$ 2,381,382.00	\$ 923,797.57	\$ (586,378.85)	\$ 2,718,800.72		
11	47OR-4009.4800	PM unbilled	1	101		(5,605,886)	\$ 0.38443	\$ 0.14913		\$ (2,155,070.75)	\$ (836,005.78)		\$ (2,991,076.53)		
12	47OR-4009.4800	CM unbilled	1	101		3,677,398	\$ 0.38443	\$ 0.14913		\$ 1,413,702.11	\$ 548,410.36		\$ 1,962,112.47		
13															
14															
15	47OR-4002.4810	Firm Commercial	2	104	CNGOR104	4,360,468	\$ 0.38443	\$ 0.14913	\$ (0.09466)	\$ 1,676,294.71	\$ 650,276.59	\$ (412,761.90)	\$ 1,913,809.40		
16	47OR-4009.4810	PM unbilled	2	104		(3,825,899)	\$ 0.38443	\$ 0.14913		\$ (1,470,790.35)	\$ (570,556.32)		\$ (2,041,346.67)		
17	47OR-4009.4810	CM unbilled	2	104		2,632,485	\$ 0.38443	\$ 0.14913		\$ 1,012,006.21	\$ 392,582.49		\$ 1,404,588.70		
18	47OR-4002.4810	Firm Commercial	2	111	CNGOR111	89,614	\$ 0.38443	\$ 0.14913	\$ (0.09466)	\$ 34,450.31	\$ 13,364.14	\$ (8,482.86)	\$ 39,331.59		
19															
20															
21	47OR-4002.4809	Firm Industrial	3	105	CNGOR105	377,147	\$ 0.38443	\$ 0.14913	\$ (0.09466)	\$ 144,986.62	\$ 56,243.93	\$ (35,700.74)	\$ 165,529.81		
22	47OR-4002.4809	Firm Industrial	3	111	CNGOR111	52,038	\$ 0.38443	\$ 0.14913	\$ (0.09466)	\$ 20,004.97	\$ 7,760.43	\$ (4,925.92)	\$ 22,839.48		
23															
24															
25	47OR-4002.4813	Interr Industrial	5	170	CNGOR170	468,641	\$ 0.38443	\$ 0.14913	\$ (0.09466)	\$ 180,159.66	\$ 69,888.43	\$ (44,361.56)	\$ 205,686.53		
26	47OR-4009.4813	PM Unbilled	5	170	CNGOR170	(468,641)	\$ 0.38443	\$ 0.14913	\$ (0.09466)	\$ (180,159.66)	\$ (69,888.43)	\$ 44,361.56	\$ (205,686.53)		
27	47OR-4009.4813	CM Unbilled	5	170	CNGOR170	318,552	\$ 0.38443	\$ 0.14913	\$ (0.09466)	\$ 122,460.95	\$ 47,505.66	\$ (30,154.13)	\$ 139,812.48		
28															
29						8,270,497				\$ 3,179,426.78	\$ 1,233,379.07	\$ (1,078,404.40)	\$ 3,334,401.45		
30															
31	S06000804009990670001														
32															
33	CHECKED;														
34	Therms sold														
35	Therms sold					8,270,497				\$ 3,179,426.78	\$ 1,233,379.07	\$ (1,078,404.40)	\$ 3,334,401.45		
36	Total Therms Sold					8,270,497	WP 2			\$ 3,179,426.78	\$ 1,233,379.07	\$ (1,078,404.40)	\$ 3,334,401.45		
37											WP 10				

2013-02 Demand Deferrals

A	B	C	D	E	F	G	H	I	J
1	Cascade Natural Gas Corporation								
2	OREGON PGA DEFERRALS								
3	January 2013								
4			OREGON Deferrals for						
5			Jan-13	FINAL		Feb-13		Total	
6		Jan-13	booked in	Jan-13		Curr Month		Booked in	
7		Estimate	Feb-13	Deferral		Estimate		Feb-13	
8		(a)	(b)	(c)		(d)			
9	DEMAND COST DEFERRALS								
10	Demand Gas Cost Recovered								
11	Recovered under the rates eff 11/01/11	\$ -	\$ -	\$ -	\$ -	\$ -			
12	Recovered under the rates eff 11/01/12	\$ 2,222,891.82	\$ -	\$ 2,222,891.82	\$ 1,233,379.07	\$ 1,233,379.07			
13	Total Demand Recovered -	\$ 2,222,891.82	\$ -	\$ 2,222,891.82	\$ 1,233,379.07	\$ 1,233,379.07	\$ 1,233,379.07	WP 10	
14	Incurred Demand Cost	\$ 1,012,543.58	\$ 11,277.03	\$ 1,023,820.61	\$ 941,525.04	\$ 941,525.04	\$ 952,802.07	WP 8	
15									
16	Deferral Amount	\$ 1,210,348.24	\$ (11,277.03)	\$ 1,199,071.21	\$ 291,854.03	\$ 291,854.03	\$ 280,577.00		
17	Storage Mitigation						\$ 71,166.67		
18	Total Demand Deferral						\$ 351,743.67		
19	() = credit gas cost						47OR.2530.01273		
20	47OR.6011.28051								
21	47OR.2530.01273								
22									
23	GAS COST AMORTIZATION								
24	Recovered under the rates eff 11/01/11	\$ -	\$ -	\$ -	\$ -	\$ -			
25	Recovered under the rates eff 11/01/10	\$ (1,181,881.13)	\$ -	\$ (1,181,881.13)	\$ (1,078,404.40)	\$ (1,078,404.40)			
26	Total GC Amortization -	\$ (1,181,881.13)	\$ -	\$ (1,181,881.13)	\$ (1,078,404.40)	\$ (1,078,404.40)	\$ (1,078,404.40)		
27	() = credit gas cost								
28									
29	Checked:								
30	Total Oregon Gas Cost Incurred -	\$ 7,271,597.71	\$ 8,261.33	\$ 7,279,859.04	\$ 4,577,533.27	\$ 4,577,533.27			
31	Add: Deferrals & Amortization								
32	Commodity deferrals	\$ (475,958.87)	\$ 2,714.13	\$ (473,244.74)	\$ (410,922.96)	\$ (410,922.96)			
33	Cost Sharing deferrals	\$ (52,884.32)	\$ 301.57	\$ (52,582.75)	\$ (45,658.11)	\$ (45,658.11)			
34	Demand deferrals	\$ 1,210,348.24	\$ (11,277.03)	\$ 1,199,071.21	\$ 291,854.03	\$ 291,854.03			
35	Amortizations	\$ (1,181,881.13)	\$ -	\$ (1,181,881.13)	\$ (1,078,404.40)	\$ (1,078,404.40)			
36	TOTAL GAS COST -	\$ 6,771,221.63	\$ 0.00	\$ 6,771,221.63	\$ 3,334,401.83	\$ 3,334,401.83			
37									
38	GC Recognized (see tab "rev & cost by rs (OR)")								
39	Recognized under the rates eff 11/1/08	\$ -	\$ -	\$ -	\$ -	\$ -			
40	Recognized under the rates eff 11/1/09	\$ 6,771,221.23	\$ -	\$ 6,771,221.23	\$ 3,334,401.45	\$ 3,334,401.45			
41	Total GC Recognized -	\$ 6,771,221.23	\$ -	\$ 6,771,221.23	\$ 3,334,401.45	\$ 3,334,401.45			
42		\$ (0.40)	\$ (0.00)	\$ (0.40)	\$ (0.38)	\$ (0.38)			

2013-03 Core Gas Recovered

A	B	C	D	E	F	G	H	I	J	K	L	M
ASSIGNMENT OF CORE GAS COST TO												
CLASS & RATE SCHEDULE												
CORE GAS COST												
OREGON												
March 2013												
CL	RS	COMMODITY WACOG at Nov 1, 2012		DEMAND WACOG at Nov 1, 2012		Gas Cost Amortization Nov 1, 2012		COMMODITY COST RECOVERED		DEMAND COST RECOVERED		TOTAL GAS COST RECOVERED
10	47OR.4002.4800	Firm Residential	1 101	CNGOR101	5,257,590	\$ 0.38443	\$ 0.14913	\$ (0.09466)	\$ 2,021,175.32	\$ 784,064.40	\$ (497,683.47)	\$ 2,307,556.25
11	47OR.4009.4800	PM unbilled	1 101		(3,677,398)	\$ 0.38443	\$ 0.14913		\$ (1,413,702.11)	\$ (548,410.36)		\$ (1,962,112.47)
12	47OR.4009.4800	CM unbilled	1 101		2,524,724	\$ 0.38443	\$ 0.14913		\$ 970,579.65	\$ 376,512.09		\$ 1,347,091.74
13												
14												
15	47OR.4002.4810	Firm Commercial	2 104	CNGOR104	3,538,895	\$ 0.38443	\$ 0.14913	\$ (0.09466)	\$ 1,360,457.40	\$ 527,755.41	\$ (334,991.80)	\$ 1,553,221.01
16	47OR.4009.4810	PM unbilled	2 104		(2,632,485)	\$ 0.38443	\$ 0.14913		\$ (1,012,006.21)	\$ (392,582.49)		\$ (1,404,588.70)
17	47OR.4009.4810	CM unbilled	2 104		1,729,014	\$ 0.38443	\$ 0.14913		\$ 664,684.85	\$ 257,847.86		\$ 922,532.71
18	47OR.4002.4810	Firm Commercial	2 111	CNGOR111	68,022	\$ 0.38443	\$ 0.14913	\$ (0.09466)	\$ 26,149.70	\$ 10,144.12	\$ (6,438.96)	\$ 29,854.86
19												
20												
21	47OR.4002.4809	Firm Industrial	3 105	CNGOR105	324,634	\$ 0.38443	\$ 0.14913	\$ (0.09466)	\$ 124,799.05	\$ 48,412.67	\$ (30,729.85)	\$ 142,481.87
22	47OR.4002.4809	Firm Industrial	3 111	CNGOR111	38,466	\$ 0.38443	\$ 0.14913	\$ (0.09466)	\$ 14,787.48	\$ 5,736.43	\$ (3,641.19)	\$ 16,882.72
23												
24												
25	47OR.4002.4813	Interr Industrial	5 170	CNGOR170	318,552	\$ 0.38443	\$ 0.14913	\$ (0.09466)	\$ 122,460.95	\$ 47,505.66	\$ (30,154.13)	\$ 139,812.48
26	47OR.4009.4813	PM Unbilled	5 170	CNGOR170	(318,552)	\$ 0.38443	\$ 0.14913	\$ (0.09466)	\$ (122,460.95)	\$ (47,505.66)	\$ 30,154.13	\$ (139,812.48)
27	47OR.4009.4813	CM Unbilled	5 170	CNGOR170	273,475	\$ 0.38443	\$ 0.14913	\$ (0.09466)	\$ 105,131.99	\$ 40,783.33	\$ (25,887.14)	\$ 120,028.18
28												
29		TOTAL OR			7,444,936	WP 3			\$ 2,862,057.12	\$ 1,110,263.46	\$ (899,372.41)	\$ 3,072,948.17
30										WP 13		\$ (3,072,948.17)
31	IS060000804009990670001											\$ (3,072,948.17)

2013-03 Demand Deferrals

	A	B	C	D	E	F	G	H	I	J
1	Cascade Natural Gas Corporation									
2	OREGON PGA DEFERRALS									
3	March 2013									
4				OREGON Deferrals for						
5				Feb-13	FINAL		Mar-13		Total	
6			Feb-13	booked in	Feb-13		Curr Month		Booked in	
7			Estimate	Mar-13	Deferral		Estimate		Mar-13	
8			(a)	(b)	(c)		(d)			
9	DEMAND COST DEFERRALS									
10	Demand Gas Cost Recovered									
11	Recovered under the rates eff 11/01/11	\$	-	\$	-	\$	-			
12	Recovered under the rates eff 11/01/12	\$	1,233,379.07	\$	1,233,379.07	\$	1,110,263.46			
13	Total Demand Recovered -	\$	1,233,379.07	\$	1,233,379.07	\$	1,110,263.46	\$	1,110,263.46	WP 12
14	Incurred Demand Cost	\$	941,525.04	\$	939,259.56	\$	1,025,781.79	\$	1,023,516.31	WP 11
15										
16	Deferral Amount	\$	291,854.03	\$	294,119.51	\$	84,481.67	\$	86,747.15	
17	Storage Mitigation								\$	71,166.67
18	Total Demand Deferral								\$	157,913.82
19	() = credit gas cost								\$	470R.2530.01273
20	470R.6011.28051									
21	470R.2530.01273									
22	GAS COST AMORTIZATION									
23	Recovered under the rates eff 11/01/11	\$	-	\$	-	\$	-			
24	Recovered under the rates eff 11/01/10	\$	(1,078,404.40)	\$	(1,078,404.40)	\$	(899,372.41)			
25	Total GC Amortization -	\$	(1,078,404.40)	\$	(1,078,404.40)	\$	(899,372.41)	\$	(899,372.41)	
26	() = credit gas cost									
27	Checked:									
28	Total Oregon Gas Cost Incurred -	\$	4,577,533.27	\$	4,563,286.59	\$	3,952,862.68			
29	Add: Deferrals & Amortization									
30	Commodity deferrals	\$	(410,922.96)	\$	(400,139.88)	\$	(58,521.73)			
31	Cost Sharing deferrals	\$	(45,658.11)	\$	(44,459.99)	\$	(6,502.41)			
32	Demand deferrals	\$	291,854.03	\$	294,119.51	\$	84,481.67			
33	Amortizations	\$	(1,078,404.40)	\$	(1,078,404.40)	\$	(899,372.41)			
34	TOTAL GAS COST -	\$	3,334,401.83	\$	3,334,401.83	\$	3,072,947.80			
35										
36	GC Recognized (see tab "rev & cost by rs (OR)")									
37	Recognized under the rates eff 11/1/08	\$	-	\$	-	\$	-			
38	Recognized under the rates eff 11/1/09	\$	3,334,401.45	\$	3,334,401.45	\$	3,072,948.17			
39	Total GC Recognized -	\$	3,334,401.45	\$	3,334,401.45	\$	3,072,948.17			
40		\$	(0.38)	\$	(0.38)	\$	0.37			
41										

2013-02 Core Supply Cost

Receipt Point	A		B		C		D		E		F		G		H		I		J		K		L		M		N		
	Suppliers	Net	Gross	Unit	Net	Commodity Contb. (U.S. \$)	Cost Per Therm	Net Therm	Amount	Net Therm	Amount	Net Therm	Amount	Net Therm	Amount	Net Therm	Amount	Net Therm	Amount	Net Therm	Amount	Net Therm	Amount	Net Therm	Amount	Net Therm	Amount	Net Therm	Amount
1	Cascade Natural Gas Corporation																												
2	CORE SUPPLY COST ANALYSIS																												
3	28-Feb-13																												
4																													
5																													
6																													
7	Receipt Point																												
92	Prior month imbalances		4,372,708		4,372,708																								
93	NET AVAILABLE CORE SUPPLY BEFORE CURRENT MONTH																												
94	IMBALANCE		38,443,319		38,088,599		14,031,759.81																						
95	Current month imbalances		(1,839,468)		(1,939,493)		(743,048.17)																						
96	NET AVAILABLE CORE SUPPLY FOR THE PERIOD		2,433,240		2,433,240		932,989.55																						
97			36,603,851		36,049,101		13,788,718.64																						
98																													
99	Gas Supply Check				38,039,238																								
100	Items Corrected by District				(23,389)																								
101	Horizontal Transfer																												
102	Local Storage Transfer																												
103	Equals Net Available before Curr Mo Imbalance				38,005,849																								
104	NOTE: To allocate the supply purchased above, start by using the information on the jurisdictional alloc of unbilled (U.S. \$) terms. (see Tab Unbilled) Now fill in Col E through F																												
105	Step 1																												
106	Determine how much supply is needed to satisfy prior month allocations, take Supply per Unbilled allocations, take																												
107	Carve out pre-determined other supply, Net storage, remarketed, company used and imbalance																												
108	Total Current Supply Purchased Allocations -																												
109	Determine the ave price of all AECO supply purchases (except Norem Sta2 and AECO Sta2) and use this to value Central Or purchases								6,302,520		\$2,725,625.00																		
110	Step 2																												
111	Determine remaining supply after satisfying Central Oregon								28,331,469		10,571,933.05																		
112																													
113	Journal Entries																												
114																													
115																													
116	116 WA																												
117	117 OR																												
118	118																												
119	119																												
120	120																												
121	121																												
122	122																												
123	123 Aeco																												
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127	127 Aeco																												
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136	136 Aeco																												
137	137 Aeco																												
138	138																												
139	139																												

2013-02 Supplier Demand Charges

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
Supplier	Alloc Rates to Suppliers OR eff 1/10/12	Suppliers' Reservation	Canadian Toll	Enserco's Capacity Reservation	Enserco's Commodity Transport	Total	Suppliers' Reservation	Canadian Toll	Suppliers' Reservation	Canadian Toll	Enserco's Capacity Reservation	Enserco's Commodity Transport	Total	Suppliers' Reservation	Canadian Toll	Enserco's Capacity Reservation	Enserco's Commodity Transport	Total	
1 Cascade Natural Gas Corporation																			
2 Suppliers' Demand Charges																			
3 For the month of																			
4																			
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2013-02 Northwest Pipeline Allocations

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Cascade Natural Gas Corporation														
2	Actual NPC Capacity, Commodity Transport, Capacity Releases & Peaking Services														
3	For the Month of February, 2013														
4	NWP Invoice No. 5295646 dated: 12/13/2012														
5	Others														
	Contract No.	RS	Units (Therms)	Rates effective 01/01/09	Number of Days	Capacity Reservation	Units (in Therms)	amount (.0030--000170)	Capacity & Volumetric Releases			INVOICE #	Total Accruals for the Month		
6	100002	TF-1	2,051,230	\$ 0.041000	28	\$ 2,354,812.04	-	\$ (658,055.27)				20	\$ 1,696,756.77	Alloc using NPC Cap GC Allocator Formula	
7	133239	TF-1	50,000	\$ 0.041000	28	\$ 57,400.00		\$ (14.00)				29	\$ 57,386.00	100% WA-direct	
8	133568	TF-1	254,000	\$ 0.041000	28	\$ 291,592.00		\$ (71.12)				32	\$ 291,520.88	100% WA-direct	
9	133983	TF-1	10,500	\$ 0.041000	28	\$ 12,054.00		\$ (2.94)				35	\$ 12,051.06	100% WA-direct	
10	133982	TF-1	32,590	\$ 0.041000	28	\$ 37,413.32		\$ (9.13)				34	\$ 37,404.19	100% WA-direct	
11	133984	TF-1	156,970	\$ 0.041000	28	\$ 180,201.56		\$ (43.95)				36	\$ 180,157.61	100% WA-direct	
12	133937	TF-1	72,410	\$ 0.041000	28	\$ 83,126.68		\$ (20.27)				43	\$ 83,106.41	Specific Allocation determined by Gas Supply	
13	Sub-Total		300,000	\$ 0.027730	28	\$ 443,529.80		\$ (108.17)				42	\$ 443,421.63	WP 24	
14	133984	TF-1	304,200	\$ 0.024600	28	\$ 13,936.00		\$ -				31	\$ 13,936.00	Alloc Using Peak GC allocator Formula	
15	133984	TF-1	304,200	\$ 0.024600	28	\$ 209,532.96		\$ -				31	\$ 209,532.96	Alloc. Using Peak GC Allocator Formula	
16	133984	TF-1	10,780	\$ 0.041000	28	\$ 223,468.96		\$ -				21	\$ 223,468.96	WP 24	
17	100134	TF-1	3,300	\$ 0.041000	28	\$ 3,788.40		\$ (3.02)				22	\$ 3,787.48	Alloc using NPC Cap GC Allocator Formula	
18	100149	TF-1	750	\$ 0.041000	28	\$ 861.00		\$ (0.92)				23	\$ 860.79	Alloc using NPC Cap GC Allocator Formula	
19	100150	TF-1	1,600	\$ 0.041000	28	\$ 1,836.80		\$ (0.45)				24	\$ 1,836.35	Alloc using NPC Cap GC Allocator Formula	
20	139090	TF-1	270,630	\$ 0.041000	28	\$ 310,683.24		\$ (75.78)				33	\$ 310,607.46	Alloc using NPC Cap GC Allocator Formula	
21	135675	PARK	14,040	\$ -	28	\$ -		\$ -				33	\$ -	Alloc using NPC Cap GC Allocator Formula	
22	Sub-Total				28	\$ 329,544.88		\$ (80.38)					\$ 329,464.50	WP 24	
23	TOTALS				28	\$ 3,820,887.68		\$ (658,358.34)					\$ 3,162,529.34		
24	Journal Entries:														
25	DR	S003 000 8040 09990 672010				1,659,874	91.04%					A	\$ 1,905,535.35	Core firm capacity	
26	DR	S060 000 8040 09990 672010				163,406	8.96%					B	\$ 187,590.09	Core firm capacity	
27	DR	S003 000 8040 76850 672010				25,000						C	\$ 28,700.00	Capacity charged to Wa NC	
28	DR	S060 000 8040 71850 672010				0						D	\$ 212,105.87	Capacity charged to Or NC	
29	DR	S060 000 8040 09990 672040				0	91.04%					E	\$ 20,880.73	Other core capacity	
30	DR	S060 000 8040 09990 672020				27,675,238	88.91%					F	\$ (1,225.27)	Core firm transp	
31	DR	S060 000 8040 09990 672020				3,452,017	11.09%					G	\$ (152.83)	Core firm transp	
32	DR	S003 000 8040 09990 672020				0						H	\$ 1,378.10	NC firm transp - Wa	
33	DR	S060 000 8040 71850 672020				0						I	\$ -	NC firm transp - Or	
34	DR	S060 000 8040 71850 672030				0						J	\$ -	NC int/overrun trans - Wa	
35	CR	S003 000 8040 09999 672030				0						A	\$ -	NC int/overrun trans - Or	
36	CR	S060 000 8040 09999 672030				0						B	\$ -	Core int/overrun trans - Wa	
37	CR	S060 000 8040 09999 672030				0						C	\$ -	Core int/overrun trans - Or	
38	CR	S060 000 8040 09999 672050				0						D	\$ (599,079.04)	Core int/overrun trans - Or	
39	CR	S060 000 8040 09999 672050				0						E	\$ (58,976.23)		
40	CR	S060 000 8040 09999 672050				0						F	\$ -		
41	CR	S060 000 8040 09999 672050				0						G	\$ -		
42	CR	S003 000 8040 09990 672010				1,696,756.77						WP 24	\$ 1,696,756.77	Direct assigned to Wa	
43	DR	S003 000 8040 09990 672010				0						A	\$ 177,940.00	Direct assigned to Wa	
44	DR	S003 000 8040 09990 672020				0						D	\$ 291,592.00	Direct assigned to Wa	
45	DR	S003 000 8040 09990 672040				0						I	\$ (114.52)	Direct assigned to Wa	
46	DR	S003 000 8040 09990 672050				0						J	\$ -	Direct assigned to Wa	
47	Sub-Total					1,696,756.77						WP 24	\$ 1,696,756.77		
48	DR	S003 000 8040 09990 672010				0						A	\$ 163,263.51		
49	DR	S003 000 8040 09990 672010				0						B	\$ 100,064.73		
50	DR	S003 000 8040 09990 672040				0						C	\$ 162,181.40		
51	DR	S003 000 8040 09990 672050				0						D	\$ 18,020.16		
52	Sub-Total					0						A	\$ (39.82)		
53	DR	S003 000 8040 09990 672010				0						B	\$ (24.40)		
54	DR	S003 000 8040 09990 672010				0						C	\$ (39.56)		
55	DR	S003 000 8040 09990 672010				0						D	\$ -		
56	DR	S003 000 8040 09990 672010				0						E	\$ -		
57	DR	S060 000 8040 09990 672050				0						F	\$ -		
58	CR	S060 000 8040 09990 672050				0						G	\$ -		
59	CR	S003 000 8040 09990 672050				0						I	\$ -		

2013-02 Northwest Pipeline Allocations

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Cascade Natural Gas Corporation													
2	Actual NPC Capacity, Commodity Transport, Capacity Releases & Peaking Services													
3	For the Month of February, 2013													
4	INWP Invoice No.	5295646 (dated: 12/13/2012)												
50	CR	S060 000 8040 09990 672050				10.00%								
61		Contract #139645 & #139646												
62	DR	S003 000 8040 09990 672010				91.04%						\$ 443,421.63		
63	DR	S003 000 8040 09990 672010				8.96%						\$ 12,687.03		
64	DR	S003 000 8040 09990 672040				91.04%						\$ 1,248.97		
65	DR	S060 000 8040 09990 672040				8.96%						\$ 190,754.20		
66	DR	S003 000 8040 09990 672020				88.91%						\$ 18,778.76		
67	DR	S060 000 8040 09990 672020				11.09%						\$ -		
68	DR	S003 000 8040 09990 672050				91.04%						\$ -		
69	CR	S060 000 8040 09990 672050				8.96%						\$ -		
70		Contract #135384												
71	DR	S003 000 8040 09990 672040				91.04%						\$ 223,468.96		
72	DR	S060 000 8040 09990 672040				8.96%						\$ 300,010.41		
73	DR	S003 000 8040 09990 672020				88.91%						\$ 29,534.47		
74	DR	S060 000 8040 09990 672020				11.09%						\$ -		
75	CR	S003 000 8040 09990 672050				91.04%						\$ -		
76	CR	S060 000 8040 09990 672050				8.96%						\$ (73.18)		
77	Peaking Services	Total Contract 100064 through 135558				\$ 3,320,887.68						\$ 3,162,529.34		
79														
80														
81	100302	TF-2	16,560	\$ 0.041000	28	\$ 19,010.88				n/a	25	\$ 19,006.24		673180
82				\$ 0.003000	28	\$ -						\$ -		673190
83	100304	TF-2	15,400	\$ 0.041000	28	\$ 17,679.20				n/a	26	\$ 17,679.20		673080
84				\$ 0.003000	28	\$ -						\$ -		373090
85														
86	100401	SGS-1	167,890	\$ 0.001562	28	\$ 7,342.84				n/a	27	\$ 7,342.84		673120
87		SGS-1	6,043,510	\$ 0.000057	28	\$ -				n/a	27	\$ 9,645.44		673130
88		SGS Demand Releases										\$ (47.01)		673120
89		SGS Capacity Releases										\$ (9,476.22)		673130
90	100601	LS-2F	600,000	\$ 0.002587	28	\$ 43,461.60				n/a	28	\$ 43,461.60		673020
91		LS-2F	5,622,000	\$ 0.000331	28	\$ -				n/a	28	\$ 52,104.70		673030
92		LS-2F		\$ 0.064110	28	\$ -						\$ -		673050
93		LS-2F		\$ 0.004184	28	\$ -						\$ -		673070
94	139622	SGS-2F	30,000	\$ 0.040560	28	\$ 34,070.40				n/a	30	\$ 33,986.40		673120
95		SGS-2F	3,392,980	\$ 0.000232	28	\$ -						\$ (12,642.00)		673130
96	139622	SGS-2F	35,000	\$ 0.001562	28	\$ 1,530.76				n/a	37	\$ 1,520.96		673120
97		SGS-2F	1,027,820	\$ 0.000057	28	\$ -						\$ 28.76		673130
98														
99	139624	SGS-2F	2,820	\$ 0.041000	28	\$ 3,237.36				n/a	38	\$ 3,236.57		673120
100	139626	SGS-2F	60,770	\$ 0.001562	28	\$ 2,657.84				n/a	39	\$ 2,640.82		673120
101		SGS-2F	1,784,600	\$ 0.000057	28	\$ -						\$ 49.97		673130
102	139627	SGS-2F	4,890	\$ 0.041000	28	\$ 5,613.72				n/a	40	\$ 5,612.35		673120
103	139630	SGS-2F	74,500	\$ 0.041000	28	\$ 85,526.00				n/a	41	\$ 85,505.14		673120
104	Sub-Total -					\$ 121,564.92						\$ 259,655.78		
105	TOTAL NPC INVOICED AMOUNT -					\$ 3,942,452.60						\$ 3,422,185.12		
106	Journal Entries:													
107	DR	S003 000 8040 09990 673180				15,033						\$ 17,253.67		TF2 Cap transport from SGS
108	DR	S060 000 8040 09990 673180				1,527						\$ 1,752.57		TF2 Cap transport from SGS
109	DR	S003 000 8040 09990 673190				-						\$ -		TF2 Com Transp from SGS
110	DR	S060 000 8040 09990 673190				-						\$ -		TF2 Com Transp from SGS
111		Total Contract 100302				16,560						\$ 19,006.24		
112	DR	S003 000 8040 09990 673080				13,980						\$ 16,049.04		TF2 Cap transport from LS
113	DR	S060 000 8040 09990 673080				1,420						\$ 1,630.16		TF2 Cap transport from LS
114	DR	S003 000 8040 09990 673090				-						\$ -		TF2 Com Transp from LS

2013-02 Northwest Pipeline Allocations

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	Cascade Natural Gas Corporation														
2	Actual NPC Capacity, Commodity Transport, Capacity Releases & Peaking Services														
3	For the Month of February, 2013														
4	INWP Invoice No. 5295646 (dated: 12/13/2012)														
115	DR	S060 000 8040 09990 673090					9.22%								
116		Total Contract 100304			15,400								\$ 17,679.20		TF2 Com Transp from LS
117	DR	S003 000 8040 09990 673120			151,413		90.19%						\$ 6,622.20		SGS1 Demand
118	DR	S060 000 8040 09990 673120			16,477		9.81%						\$ 720.84		SGS1 Demand
119	DR	S003 000 8040 09990 673130			5,450,642		90.19%						\$ 8,699.22		SGS1 Capacity
120	DR	S060 000 8040 09990 673130			592,868		9.81%						\$ 946.22		SGS1 Capacity
121	DR	S003 000 8040 09990 673120					90.19%						\$ (42.40)		SGS1 Demand Releases
122	DR	S060 000 8040 09990 673120					9.81%						\$ (4.61)		SGS1 Demand Releases
123	DR	S003 000 8040 09990 673130					90.19%						\$ (8,546.60)		SGS1 Capacity Releases
124	DR	S060 000 8040 09990 673130					9.81%						\$ (929.82)		SGS1 Capacity Releases
125		Total Contract 100401											\$ 7,465.05		
126	DR	S003 000 8040 09990 673020			541,116		90.19%						\$ 39,196.28		LS Demand
127	DR	S060 000 8040 09990 673020			58,884		9.81%						\$ 4,265.32		LS Demand
128	DR	S003 000 8040 09990 673030			5,070,482		90.19%						\$ 46,993.23		LS Capacity
129	DR	S060 000 8040 09990 673030			551,518		9.81%						\$ 5,111.47		LS Capacity
130	DR	S003 000 8040 09990 673050			5,070,482								\$ -		LS Liquefaction Injection
131	DR	S060 000 8040 09990 673050			551,518		90.19%						\$ -		LS Liquefaction
132	DR	S003 000 8040 09990 673070			5,070,482		9.81%						\$ -		LS Vaporization WD
133	DR	S060 000 8040 09990 673070			551,518		9.81%						\$ -		LS Vaporization
134		Total Contract 100601											\$ 95,566.30		
135	DR	S003 000 8040 09990 673120					90.19%						\$ 115,744.92		SGS2F Demand
136	DR	S060 000 8040 09990 673120					9.81%						\$ 12,595.54		SGS2F Demand
137	DR	S003 000 8040 09990 673130					90.19%						\$ (11,401.82)		SGS2F Capacity
138	DR	S060 000 8040 09990 673130					9.81%						\$ (1,240.18)		SGS2F Capacity
139		Total Contract 135365-139630											\$ 115,698.46		
140	DR	S003 000 8040 09990 673120			95,770		100.00%						\$ 4,161.78		SGS2F Demand
141	DR	S060 000 8040 09990 673120					0.00%						\$ -		SGS2F Demand
142	DR	S003 000 8040 09990 673130			2,812,420		100.00%						\$ 78.75		SGS2F Capacity
143	DR	S060 000 8040 09990 673130					0.00%						\$ -		SGS2F Capacity
144		Total Contract 139622 & 139626											\$ 4,240.53		
145	CR	47,2322.101											\$ 259,655.78		
146	Less:	Clay Basin Refund											\$ -		
147		Turnwater facility refund 2009											\$ 3,422,185.12		
148		Interest on Turnwater											\$ -		
149													\$ -		
150													\$ -		
151													\$ 3,422,185.12		

2013-02 GTN Allocations

	A	B	C	D	E	F	G	H	I	J	K
1	Cascade Natural Gas Corporation										
2	Journal Entries										
3	February, 2013										
4								Debit	Credit	Unit	
5	PG&E Transportation Invoice										
6	Contract No. F00179										
7	Reservation - Core WA	10	S003	000	8040	09990	672010	\$ 57,815.22		104,225	
8	Reservation - Core OR	10	S060	000	8040	09990	672010	\$ 116,004.88		209,125	313,350
9	Capacity Release - WA	10	S003	000	8040	09990	672050	\$ 29.18			33.26%
10	Capacity Release - OR	10	S060	000	8040	09990	672050	\$ 58.55			66.74%
11						47.2322.101					
12	Contract No. F-00152										
13	Reservation - Core OR	10	S060	000	8040	09990	672010	\$ 55,108.45		74,460	Oct-Mar only
14	Firm Transp- Core OR	10	S060	000	8040	09990	672020	\$ -			
15	cap release - Core OR (tenaska)	10	S060	000	8040	09990	672050	\$ 20.82			
16						47.2322.101					
17	Contract No. F-02812 (T1 - Malin)										
18	Reservation - Core OR	10	S060	000	8040	09990	672010	\$ 34,697.48		36,000	Nov-Apr only
19	Firm Transp- Core OR	10	S060	000	8040	09990	672020	\$ -			
20	cap release - Core OR (enserco)	10	S060	000	8040	09990	672050	\$ -			
21	cap release - Core OR (tenaska)	10	S060	000	8040	09990	672050	\$ 10.08			
22						47.2322.101					
23	Contract No. GTN 2003 (F-08488)										
24	Reservation - Core OR	10	S060	000	8040	09990	672010	\$ 196,426.32		203,800	Nov-Apr only
25	Firm Transp- Core OR	10	S060	000	8040	09990	672020	\$ -			
26	cap release - Core OR (enserco)	10	S060	000	8040	09990	672050	\$ -			
27	cap release - Core OR (tenaska)	10	S060	000	8040	09990	672050	\$ 57.06			
28						47.2322.101					
29	Contract No. GTN 2003 (F-08488)										
30	Reservation - Core WA	10	S060	000	8040	09990	672010	\$ 4,504.20		203,800	Nov-Apr only
31	Reservation - Core OR	10	S060	000	8040	09990	672010	\$ 41,363.41			
32	cap release - Core WA (enserco)	10	S060	000	8040	09990	672050	\$ 2.75			
33	cap release - Core OR (tenaska)	10	S060	000	8040	09990	672050	\$ 25.25			
34						47.2322.101					
35	Contract No. F-12137 (ITS-1)										
36	Reservation - Core OR	10	S060	000	8040	09990	672010	\$ -		12,000	Interruptible
37	Firm Transp- Core OR	10	S060	000	8040	09990	672020	\$ -			
38	cap release - Core OR	10	S060	000	8040	09990	672050	\$ -			
39						47.2322.101					
40	Total -							\$ 505,716.27		Invoice 45	
41										WP 24	

2013-02 Tenaska Allocations

A	B	C	D	E		F	G	H	I	J	K		L	M	N	O	P
				WA	OR						WA	OR					
1	Tenaska Marketing Ventures																
2	Transportation Reimbursement																
3	Accruals -vs- Actual																
4	February, 2013																
5				ACCRUALS							ACTUAL				TRUE-UP		
6			TOTAL	WA	OR				TOTAL	WA	OR			TOTAL	WA	OR	
7	TMV Invoice No.																
8	Invoice Date																
9																	
10	NWPL Transportation Pass-Thru																
11	NPC Sales volumes			27,675,238	3,452,017		31,127,255			27,675,238	3,452,017		31,127,255				
12	NPC sales ratios			88.91%	11.09%		100.00%			88.91%	11.09%		100.00%				
13																	
14	NWPL Transport Demand -		\$ 68,000.00							\$ 61,578.56							
15	NWPL Transport Commodity -		\$ 140,000.00							\$ 82,383.50							
16			\$ 208,000.00	\$ 184,932.77	\$ 23,067.23					\$ 143,962.06	\$ 15,965.41			\$ (64,037.94)	\$ (56,936.12)	\$ (7,101.82)	
17																	
18																	
19	GTN Transportation Pass-Thru																
20	GTN Volume Delivered			-	2,633,070		2,633,070			-	2,633,070		2,633,070				
21	ratios			0.00%	100.00%		100.00%			0.00%	100.00%		100.00%				
22																	
23	GTN Transport Demand -		\$ 225.00							\$ 203.73							
24	GTN Transport Commodity -		\$ 9,400.00							\$ 4,516.87							
25			\$ 9,625.00	\$ -	\$ 9,625.00					\$ 4,720.60	\$ -	\$ 4,720.60		\$ (4,904.40)	\$ -	\$ (4,904.40)	
26																	
27																	
28	TOTAL -		\$ 217,625.00	\$ 184,932.77	\$ 32,692.23					\$ 148,682.66	\$ 127,996.65	\$ 20,686.01		\$ (68,942.34)	\$ (56,936.12)	\$ (12,006.22)	
29									Invoice 46								
30									WP 24								

2013-02 Core Gas Costs

	A	B	C	D	E	F		G	H	I	J	K	L	M	N	O	P
						Washington	Oregon										
CORE ACCRUALS																	
			therms	amount	therms	amount	Washington	therms	amount	Oregon	therms	amount	Washington	therms	amount	Oregon	amount
1	Cascade Natural Gas Corporation																
2	Core Gas Costs																
3	ACCRUALS / ACTUAL / TRUE-UPS																
4	1-Feb-13																
5	CORE ACCRUALS																
6			Washington	amount	therms	amount	Washington	therms	amount	Oregon	therms	amount	Washington	therms	amount	Oregon	amount
7																	
8	Pipeline Capacity																
9	npc	672010		\$ 2,431,137.85		\$ 310,308.39			\$ 2,421,607.29			\$ 306,923.95		\$ (9,530.56)		\$ (3,384.44)	
10	pgt	672010		\$ 62,319.42		\$ 443,600.55			\$ 62,319.42			\$ 443,600.55		\$ -		\$ -	
11				\$ 2,493,457.27		\$ 753,908.94			\$ 2,483,926.71			\$ 750,524.50		\$ (9,530.56)		\$ (3,384.44)	
12	Pipeline transport																
13	npc	672020		\$ (1,225.27)		\$ (152.83)			\$ (1,225.27)			\$ (152.83)		\$ -		\$ -	
14	tenaska - conn transp reimbursement																
15	GTN	672020		\$ -		\$ 9,625.00			\$ -			\$ 4,720.60		\$ -		\$ (4,904.40)	
16	NWP	672020		\$ 184,932.77		\$ 23,067.23			\$ 127,996.65			\$ 15,965.41		\$ (56,936.12)		\$ (7,101.82)	
17				\$ 183,707.50		\$ 32,539.40			\$ 126,771.38			\$ 20,533.18		\$ (56,936.12)		\$ (12,006.22)	
18																	
19	Pipeline other capacity																
20	npc	672040		\$ 994,462.48		\$ 69,193.96			\$ 994,462.48			\$ 69,193.96		\$ -		\$ -	
21				\$ 994,462.48		\$ 69,193.96			\$ 994,462.48			\$ 69,193.96		\$ -		\$ -	
22	Pipeline capacity releases																
23	cap rel -npc	672050		\$ (610,351.36)		\$ (60,096.68)			\$ (599,346.11)			\$ (59,012.23)		\$ 11,005.25		\$ 1,084.45	
24	entitlement penalty refund	672050		\$ -		\$ (171.76)			\$ (31.99)			\$ (171.76)		\$ -		\$ -	
25	cap rel -pgt&e	672050		\$ (31.99)		\$ (60,268.44)			\$ (599,378.04)			\$ (59,183.99)		\$ 11,005.25		\$ 1,084.45	
26				\$ (610,383.29)		\$ (60,268.44)			\$ (599,378.04)			\$ (59,183.99)		\$ 11,005.25		\$ 1,084.45	
27																	
28	Net Pipeline Charges -			\$ 3,061,243.96		\$ 795,373.86			\$ 3,005,782.53			\$ 781,067.65		\$ (55,461.43)		\$ (14,306.21)	
29																	
30	Peaking Services																
31	sgs demand	673120		\$ 126,468.74		\$ 13,309.95			\$ 126,468.50			\$ 13,311.57		\$ 17.76		\$ 1.62	
32	sgs capacity	673130		\$ (13,780.28)		\$ (1,456.06)			\$ (11,170.45)			\$ (1,223.58)		\$ 2,609.83		\$ 232.48	
33	TF reserv sgs	673180		\$ 19,102.29		\$ 1,940.34			\$ 17,253.67			\$ 1,752.57		\$ (1,848.62)		\$ (187.77)	
34	TF transp fr sgs	673190		\$ -		\$ -			\$ -			\$ -		\$ -		\$ -	
35	LS demand	673020		\$ 39,196.28		\$ 4,265.32			\$ 39,196.28			\$ 4,265.32		\$ -		\$ -	
36	LS capacity	673030		\$ 46,993.23		\$ 5,111.47			\$ 46,993.23			\$ 5,111.47		\$ -		\$ -	
37	LS liquefaction In	673050		\$ -		\$ -			\$ -			\$ -		\$ -		\$ -	
38	LS vaporization (w/)	673070		\$ -		\$ -			\$ -			\$ -		\$ -		\$ -	
39	TF reserv ls	673080		\$ 16,049.04		\$ 1,630.16			\$ 16,049.04			\$ 1,630.16		\$ -		\$ -	
40	TF transp fr ls	673090		\$ -		\$ -			\$ -			\$ -		\$ -		\$ -	
41				\$ -		\$ -			\$ -			\$ -		\$ -		\$ -	
42	Total Peaking Services -			\$ 234,029.30		\$ 24,801.18			\$ 234,808.27			\$ 24,847.51		\$ 778.97		\$ 46.33	
43																	
44	Gas Supply																
45	supply reserv	671010		\$ 69,619.25		\$ 210,548.75			\$ 71,089.52			\$ 210,726.60		\$ 1,470.27		\$ 177.85	
46	canadian tolls	671030		\$ 319,560.67		\$ 153,889.41			\$ 319,446.74			\$ 153,877.60		\$ (114.93)		\$ (11.81)	
47				\$ 9,587,740.42		\$ 3,074,761.18			\$ 9,587,740.42			\$ 3,074,761.18		\$ -		\$ -	
48	core supply	671050	25,693,950	\$ 9,587,740.42	7,471,580	\$ 3,074,761.18	25,693,950	\$ 9,587,740.42	7,471,580	\$ 3,074,761.18		\$ -		\$ -		\$ -	
49																	
53	core (imbal) LM Reversal		3,135,730	\$ 1,201,271.84	1,236,978	\$ 473,875.88	3,135,730	\$ 1,201,271.84	1,236,978	\$ 473,875.88		\$ -		\$ -		\$ -	
54	Curr Mo		(1,493,230)	\$ (572,086.42)	(446,238)	\$ (170,962.75)	(1,493,230)	\$ (572,086.42)	(446,238)	\$ (170,962.75)		\$ -		\$ -		\$ -	
55	core (imbal)	671070	1,642,500	\$ 629,185.42	790,740	\$ 302,913.13	1,642,500	\$ 629,185.42	790,740	\$ 302,913.13		\$ -		\$ -		\$ -	
56				\$ 629,185.42		\$ 302,913.13			\$ 629,185.42			\$ 302,913.13		\$ -		\$ -	

2013-02 Core Gas Costs

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q			
1	Cascade Natural Gas Corporation																			
2	Core Gas Costs																			
3	ACCRUALS / ACTUAL / TRUE-UPS																			
4	1-Feb-13																			
5																				
6																				
7																				
57	withdrawals	8081-671050	445,924	\$	188,466.86	45,826	\$	19,368.14	445,924	\$	188,466.86	45,826	\$	19,368.14						
58	injections	8082-671050	0	\$	-	-		0	\$	-	-		0	\$	-					
59																				
60	Gas used	8120-671070	(18,290)	\$	(7,367.46)	(11,099)	\$	(4,275.20)	(18,290)	\$	(7,367.46)	(11,099)	\$	(4,275.20)						
61																				
64	Total Gas Supply -		27,764,084	\$	10,787,205.16	8,297,047	\$	3,757,205.41	27,764,084	\$	10,788,560.50	8,297,047	\$	3,757,371.45	0	\$	1,355.34	0	\$	166.04
65																				
66	Total Core Gas Cost Jun-2010		27,764,084	\$	14,082,478.42	8,297,047	\$	4,577,380.45	27,764,084	\$	14,029,151.30	8,297,047	\$	4,563,286.61	0	\$	(53,327.12)	0	\$	(14,093.84)
67																				
68			36,061,131	\$	13,790,792.49				36,061,131	\$	13,790,792.49									
69			36,061,131	\$	13,788,710.64				36,061,131	\$	13,788,710.64									
70	checked		-	\$	(2,081.85)	difference shld = prior mo true-ups			-	\$	(2,081.85)	difference shld = prior mo true-ups								
71																				

2013-02 Pipeline Charge Summary

Summary Sheet
 Core Pipeline Capacity & Transportation
 February-13

Natural Acct.	672010 Capacity Reservation			672020 Firm Commodity		672040 Other Firm Pipeline Cap.		672050 Capacity Releases			Invoice Total	WP Number
	OR	WA	Total	OR	WA	OR	WA	OR	WA	Total		
F-00179	116,004.88	57,815.22	173,820.10					(58.55)	(29.18)	(87.73)	173,732.37	
F-00152	55,108.45		55,108.45					(20.82)		(20.82)	55,087.63	
F-02812	34,697.48		34,697.48					(10.08)		(10.08)	34,687.40	
F-08488	41,363.41	4,504.20	45,867.61					(25.25)	(2.75)	(28.00)	45,839.61	
F-08488	196,426.32		196,426.32					(57.06)		(57.06)	196,369.26	
										Total	505,716.27	WP 20
100002	187,590.09	1,905,535.35	2,093,125.44	(152.83)	(1,225.27)	20,880.73	212,105.87	(58,976.23)	(599,079.04)	(658,055.27)	1,666,678.67	WP 17
132329 & 135384		177,940.00	177,940.00				291,592.00				469,417.48	WP 17
135384	1,248.97	12,687.03	13,936.00			18,778.76	190,754.20		(114.52)	(114.52)	223,468.96	WP 17
100064 thru 135558						29,534.47	300,010.41	(7.20)	(73.18)	(80.38)	329,464.50	WP 17
139645 & 139646	118,084.89	325,444.91	443,529.80					(28.80)	(79.38)	(108.18)	443,421.62	WP 17
Other NWP Cap & Trans												
CGC Capacity												
Ruby												
Tenaska												
				20,686.01	127,996.65	148,682.66					148,682.66	WP 21
Non-Core Credit												
Storage Transport												
Total	750,524.49	2,483,926.71	3,234,451.20	20,533.18	126,771.38	147,304.56	994,462.48	(59,183.99)	(599,378.05)	(658,562.04)		WP 7

A		B		C		D		E		F		G		H		I		J		K		L		M		N		
CASCADE NATURAL GAS CORPORATION																												
UG 167 CONSERVATION ALLIANCE PLAN																												
DEFERRED ACCOUNTING DETAILS - TWELVE MONTHS ENDED JUNE 30, 2013																												
9	RATE SCHEDULE CNGOR101:																											
10	Band (District 41):																											
1	0.257255	Commercial Commodity Margin (from tariff sheet - see "Delivery Charge") November through June (typically, unless a rate change occurred out of cycle)	37,862	37,841	37,910	38,184	38,373	38,436	38,522	38,572	38,586	38,639																
2	0.35272	Residential Commodity Margin (from tariff sheet - see "Delivery Charge") November through June (typically, unless a rate change occurred out of cycle)	49	51	166	532	728	1,013	1,037	1,037	845	758																
3	0.25300	Commercial Commodity Margin (from tariff sheet - see "Delivery Charge") July through October (typically, unless a rate change occurred out of cycle)	80	96	518	518	604	1,079	1,042	804	791	627																
4	0.34767	Residential Commodity Margin (from tariff sheet - see "Delivery Charge") July through October (typically, unless a rate change occurred out of cycle)	31	45	140	140	76	16	(45)	(33)	33	627																
5		Fixed - If changing Regulatory (Kathie Barnard) will provide numbers.	0.11086848	0.11760456	0.09241390	0.07795031	0.10447255	0.10384874	0.11300613	0.09559887	0.09160310	0.07767670																
6		Weather normalization adjustment	130,129	191,748	339,831	(41,189)	304,289	63,864	(195,895)	(121,347)	116,802																	
7		Customers * difference * coefficient	6,788	6,751	6,767	6,892	6,979	6,957	6,990	6,988	6,982																	
8		Baker - Ont (District 43):	26	39	226	680	832	1,179	1,461	941	829																	
9		Actual DD	48	80	265	570	885	1,190	1,228	977	600																	
10		Normal DD	22	41	39	(110)	53	11	(233)	(14)	600																	
11		Difference	0.08538979	0.09056045	0.07503437	0.06058633	0.07647667	0.08724368	0.08895055	0.08446773	0.07824284																	
12		Coefficient for terms per DD	12,752	25,072	19,803	(45,832)	28,085	6,677	(144,871)	(8,264)	3,824																	
13		Weather normalization adjustment	10,302	10,977	10,310	10,519	10,587	10,633	10,659	10,660	10,655																	
14		Customers	10	7	56	109	663	832	1,689	715	593																	
15		Actual DD	15	23	145	391	705	952	977	722	626																	
16		Normal DD	5	16	89	(18)	42	120	(62)	7	33																	
17		Difference	0.09400537	0.09317913	0.08023013	0.06613776	0.08369446	0.09457187	0.09082010	0.08386333	0.08278977																	
18		Coefficient for terms per DD	5,100	15,420	73,658	(12,523)	37,175	120,670	(65,962)	6,258	28,934																	
19		Weather normalization adjustment	54,952	54,869	54,987	55,595	55,839	56,026	56,171	56,234	56,276																	
20		Customers	7,62	5,83	8,11	14,095	31,06	38,21	43,24	25,01	29,89																	
21		Baseline commodity margin/customer	\$ 418,734.24	\$ 319,886.27	\$ 445,944.57	\$ 781,109.75	\$ 1,734,359.34	\$ 2,140,753.46	\$ 2,428,834.04	\$ 1,407,537.02	\$ 1,682,089.64																	
22		Expected commodity margin																										
23		Actual terms	701,976	1,073,871	901,611	2,374,986	4,104,775	6,431,867	8,252,049	4,766,091	4,104,916																	
24		Actual commodity margin	\$ 244,056.00	\$ 373,335.35	\$ 313,463.10	\$ 825,714.86	\$ 1,445,773.55	\$ 2,268,648.13	\$ 2,910,662.72	\$ 1,504,735.62	\$ 1,447,895.97																	
25		Weather normalization adjustment	347,980	237,240	433,752	(99,644)	369,599	191,211	(406,731)	(373,351)	141,912																	
26		Weather normalized terms	289,956	1,306,051	1,334,863	2,775,157	4,274,374	6,623,078	7,865,316	4,142,738	4,286,828																	
27		Weather normalized commodity margin	\$ 295,504.28	\$ 454,078.31	\$ 464,091.74	\$ 791,071.76	\$ 1,575,935.30	\$ 2,336,095.04	\$ 2,767,199.86	\$ 1,461,226.57	\$ 1,497,941.24																	
28		Margin change due to weather normalization	\$ 54,448.29	\$ 80,742.97	\$ 150,628.64	\$ (34,643.10)	\$ 130,161.75	\$ 67,443.91	\$ (143,462.86)	\$ (43,509.05)	\$ 50,055.27																	
29		Conservation difference-residential	\$ 123,279.96	\$ (134,192.04)	\$ (18,147.17)	\$ (9,862.03)	\$ 158,474.04	\$ (195,338.58)	\$ (338,365.87)	\$ (53,689.53)	\$ 184,348.40																	
30		Weather & conservation	\$ 174,678.24	\$ (33,445.08)	\$ 131,481.47	\$ (44,665.11)	\$ 288,585.79	\$ (127,894.67)	\$ (481,828.68)	\$ (97,198.06)	\$ 234,203.67																	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	CASCADE NATURAL GAS CORPORATION													
	UG 167 CONSERVATION ALLIANCE PLAN													
	DEFERRED ACCOUNTING DETAILS - TWELVE MONTHS ENDED JUNE 30, 2013													
	49	50	51	52	53	54	55	56	57	58	59	60	61	62
	DESCRIPTION	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	
52	RATE SCHEDULE CNGOR104:													
53	Bend (District 43)													
54	Customers	6,165	6,150	6,156	6,210	6,248	6,289	6,334	6,340	6,336				
55	CC&B Report: CA1499 Services Summary													
56	Actual DD	40	51	166	532	778	1,013	1,087	845	758				
57	Normal DD	80	96	263	803	1,029	1,209	1,442	812	677				
58	Difference	40	45	97	(14)	(14)	(16)	(45)	(33)	(43)				
59	Coefficient for terms per DD	0.399537490	0.381403766	0.332532455	0.245017530	0.310166493	0.340639940	0.396527614	0.317591447	0.305803423				
60	Weather normalization adjustment	76,358	105,553	186,636	(21,301)	147,282	34,239	(113,036)	(66,440)	63,939				
61														
62	Balder - Out (District 43)													
63	Customers	1,362	1,364	1,367	1,385	1,388	1,395	1,398	1,401	1,398				
64	Actual DD	26	33	276	680	832	1,179	1,461	841	829				
65	Normal DD	44	265	265	310	351	428	528	427	422				
66	Difference	22	232	89	(39)	(74)	(159)	(167)	(186)	(194)				
67	Coefficient for terms per DD	0.38164502	0.393998873	0.30873885	0.27268239	0.300112587	0.37684252	0.397796934	0.379566939	0.326532324				
68	Weather normalization adjustment	11,436	22,034	16,460	(83,926)	22,977	(37,883)	(129,577)	(7,453)	(31,126)				
69														
70	Pendleton (District 42)													
71	Customers	1,785	1,778	1,781	1,808	1,818	1,821	1,827	1,827	1,830				
72	Actual DD	10	7	56	409	663	832	1,039	715	593				
73	Normal DD	15	23	145	391	705	952	977	722	626				
74	Difference	5	16	89	(18)	(42)	(120)	(142)	(7)	33				
75	Coefficient for terms per DD	0.52907790	0.47086740	0.39810188	0.29328663	0.42932668	0.49493118	0.49778840	0.40891040	0.38404075				
76	Weather normalization adjustment	4,722	13,395	63,103	(9,545)	37,780	(108,157)	(56,381)	5,230	23,192				
77														
78	Total Oregon													
79	Customers	9,312	9,292	9,304	9,403	9,454	9,505	9,559	9,568	9,564				
80	Baseline commodity margin/customer	\$ 18,37	\$ 26,72	\$ 32,20	\$ 45,75	\$ 60,88	\$ 114,41	\$ 176,03	\$ 75,48	\$ 86,13				
81	Expected commodity margin	\$ 171,061.44	\$ 248,282.24	\$ 299,588.80	\$ 430,187.25	\$ 764,639.52	\$ 1,087,467.05	\$ 1,204,720.77	\$ 722,192.64	\$ 823,747.32				
82														
83	Actual terms	693,799	1,034,504	898,618	1,795,789	2,535,984	4,137,205	5,644,031	3,191,481	2,655,829				
84	Actual commodity margin	\$ 175,593.15	\$ 261,779.51	\$ 227,350.35	\$ 454,334.02	\$ 651,893.32	\$ 1,064,709.71	\$ 1,452,491.38	\$ 821,377.64	\$ 683,477.59				
85	Weather normalization adjustment	92,915	140,982	266,188	(64,772)	202,140	(148,179)	(298,994)	(68,656)	83,936				
86	Weather normalized terms	786,314	1,175,486	1,164,816	1,731,017	2,738,124	4,285,384	5,345,037	3,122,825	2,739,765				
87	Weather normalized commodity margin	\$ 198,937.53	\$ 297,398.00	\$ 294,698.47	\$ 437,947.36	\$ 703,854.79	\$ 1,102,843.45	\$ 1,375,545.27	\$ 803,659.05	\$ 705,078.46				
88														
89	Margin change due to weather normalization	\$ 23,406.39	\$ 35,668.49	\$ 67,348.11	\$ (16,387.26)	\$ 51,951.46	\$ 38,133.75	\$ (76,946.11)	\$ (17,648.59)	\$ 21,600.87				
90	Conservation difference-commercial	\$ (27,876.09)	\$ (49,115.76)	\$ (4,890.33)	\$ (7,760.11)	\$ (60,784.73)	\$ (15,376.60)	\$ (170,824.50)	\$ (81,466.41)	\$ 118,668.86				
91	Weather & conservation	\$ (4,469.71)	\$ (13,447.27)	\$ 72,238.45	\$ (24,147.37)	\$ 112,746.20	\$ 22,757.34	\$ (247,770.61)	\$ (99,135.00)	\$ 140,268.73				
92	Monthly Deferral:													
93	Weather variance deferral balance	\$ 74,854.67	\$ 116,411.45	\$ 217,976.75	\$ (51,030.36)	\$ 182,123.21	\$ 105,577.66	\$ (220,408.97)	\$ (61,177.64)	\$ 71,656.14				
94	Conservation variance deferral balance	\$ 95,353.86	\$ (183,307.80)	\$ (13,256.83)	\$ (17,725.12)	\$ 219,208.78	\$ (210,714.98)	\$ (509,190.32)	\$ (135,155.96)	\$ 302,817.26				
95	Deferred Balance:	\$ 74,854.67	\$ 191,266.13	\$ 409,242.88	\$ 358,212.52	\$ 540,335.73	\$ 645,913.39	\$ 425,504.42	\$ 364,326.79	\$ 435,982.93				
96	Weather variance deferral balance	\$ 95,353.86	\$ (87,953.94)	\$ (101,210.77)	\$ (118,932.89)	\$ 100,275.89	\$ (110,439.10)	\$ (619,679.42)	\$ (754,285.38)	\$ (451,968.12)				
97	Conservation variance deferral balance	\$ 170,208.54	\$ 103,312.19	\$ 308,032.11	\$ 239,279.63	\$ 640,611.62	\$ 535,474.30	\$ (194,124.90)	\$ (390,458.59)	\$ (15,985.20)				
98	Combined	\$ 74,854.67	\$ 116,411.45	\$ 217,976.75	\$ (46,560.85)	\$ 182,123.21	\$ 105,577.66	\$ (220,408.97)	\$ (61,177.64)	\$ 71,656.14				
99	CR: 4708-1862-20463	\$ 95,353.86	\$ (83,307.80)	\$ (13,256.83)	\$ (17,725.12)	\$ 219,208.78	\$ (210,714.98)	\$ (509,190.32)	\$ (135,155.96)	\$ 302,817.26				
100	CR: 4708-4002-4890CP	\$ (174,678.24)	\$ 53,448.08	\$ (138,481.47)	\$ 44,605.11	\$ (285,585.79)	\$ 127,894.67	\$ 481,828.68	\$ 97,198.60	\$ (234,203.67)				
101	CR: 4708-4002-4810CP	\$ 4,469.71	\$ 13,447.27	\$ (72,238.45)	\$ 24,147.37	\$ (112,746.20)	\$ (22,757.34)	\$ 247,770.61	\$ 99,135.00	\$ (140,268.73)				
102	CR: 4708-4002-4810													
103	CR: 4708-1862-20463													
104	CR: 4708-4002-4890CP													
105	CR: 4708-4002-4810CP													
106	CR: 4708-4002-4810													
107	CR: 4708-4002-4810													
108														

CASCADE NATURAL GAS CORPORATION - STATE OF OREGON - AMORTIZATIONS BY REVENUE CLASS AND RATE SCHEDULE

Feb-13

Did amortization rates change this month?

YES

Rates Effective: November 1, 2012 through October 31, 2013

	CORE					NONCORE				
	RESIDENTIAL [4800]	INDUSTRIAL [4809]	COMMERCIAL [4810]	INTER. INDUSTRIAL [4813]	TOTAL	INDUSTRIAL [4861]	EGEN [4863]	TOTAL	GRAND TOTAL	
Billed therms:	101	105	111	170		16X	16X			
+CA1501 billed therms	6,194,579	377,147	52,038	89,614	11,542,487	2,793,604	2,793,604	2,793,604	14,326,091	
+Manual Adjustments (1)					318,552	2,403,792	2,403,792	2,403,792	2,722,344	
+CW CA1501A CA04 LV unbilled therms					(468,641)					
-PM CA1501A CA04 LV unbilled therms					(468,641)					
TOTAL RATE SCHEDULE	6,194,579	377,147	52,038	89,614	11,542,487	2,793,604	2,793,604	2,793,604	(3,202,245)	
TOTAL REVENUE CLASS	6,194,579	377,147	52,038	89,614	11,542,487	2,403,792	2,403,792	2,403,792	13,756,190	
Deferred Gas Cost Amortization:										
Accounts Consolidated:	AMORT. RATE	AMORTIZATION RATE	AMORTIZATION RATE	AMORTIZATION RATE	AMORTIZATION RATE	AMORT. RATE	AMORT. RATE	AMORT. RATE		
Core Market Comm Chgs [01272]	(0.09466)	(0.09466)	(0.09466)	(0.09466)	(0.09466)					
Core Market Demand Charges [01273]										
Consolidated gas costs [01277]										
TOTAL THERMS	6,194,579	377,147	52,038	89,614	318,552	2,403,792	2,403,792	2,403,792		
TOTAL GAS COST AMORTIZATION BY RATE SCHEDULE	(586,378.85)	(35,700.74)	(4,925.92)	(8,482.86)	(30,154.13)					
TOTAL GAS COST AMORTIZATION BY REVENUE CLASS	(586,378.85)	(35,700.74)	(4,925.92)	(8,482.86)	(30,154.13)					
Revenue Adjustments Amortization:										
Accounts Consolidated:	AMORT. RATE	AMORTIZATION RATE	AMORTIZATION RATE	AMORTIZATION RATE	AMORTIZATION RATE	AMORT. RATE	AMORT. RATE	AMORT. RATE		
CAP Weather Variance [20462]	(0.00676)									
CAP Conserv Variance [20463]										
OR PPC Add'l Funding [20468]										
TOTAL THERMS	6,194,579	377,147	52,038	89,614	318,552	2,403,792	2,403,792	2,403,792		
TOTAL AMORTIZATION BY RATE SCHEDULE	(41,875.35)	(0.57)	(0.08)	(0.14)	(0.48)	(3.65)	(3.65)	(3.65)		
TOTAL AMORTIZATION BY REVENUE CLASS	(41,875.35)	(0.57)	(0.08)	(0.14)	(0.48)	(3.65)	(3.65)	(3.65)		
UM1012 OR Regulatory Fee [03007]										
11/1/11 Consolidated Tech Adj [20469]										
TOTAL THERMS	6,194,579	377,147	52,038	89,614	318,552	2,403,792	2,403,792	2,403,792		
TOTAL AMORTIZATION BY RATE SCHEDULE	(9.41)	(0.00373)	(0.00373)	(0.00373)	(0.00373)	(0.00000151911)	(0.00000151911)	(0.00000151911)		
TOTAL AMORTIZATION BY REVENUE CLASS	(9.41)	(0.00373)	(0.00373)	(0.00373)	(0.00373)	(0.00000151911)	(0.00000151911)	(0.00000151911)		
UM903 OR 2011 Earnings Sharing [03015]										
47OR.2530.0 ALL										
TOTAL THERMS	6,194,579	377,147	52,038	89,614	318,552	2,403,792	2,403,792	2,403,792		
TOTAL AMORTIZATION BY RATE SCHEDULE	(23,105.78)	(1,406.76)	(194.10)	(334.26)	(1,188.20)	(8,966.14)	(8,966.14)	(8,966.14)		
TOTAL AMORTIZATION BY REVENUE CLASS	(23,105.78)	(1,406.76)	(194.10)	(334.26)	(1,188.20)	(8,966.14)	(8,966.14)	(8,966.14)		
PPC Additional Funding [20461]										
47OR.1860.2 101										
0461										
TOTAL THERMS	6,194,579	377,147	52,038	89,614	318,552	2,403,792	2,403,792	2,403,792		
TOTAL AMORTIZATION BY RATE SCHEDULE	20,318.22	14,302.34	1,430.23	14,302.34	34,620.55					
TOTAL AMORTIZATION BY REVENUE CLASS	20,318.22	14,302.34	1,430.23	14,302.34	34,620.55					
CUB Intervenor Funding [20443]										
47OR.1860.2 101										
0443										
TOTAL THERMS	6,194,579	377,147	52,038	89,614	318,552	2,403,792	2,403,792	2,403,792		
TOTAL AMORTIZATION BY RATE SCHEDULE	5,760.96									
TOTAL AMORTIZATION BY REVENUE CLASS	5,760.96									
NWIGU Interv. Funding [20448]										
47OR.1860.2 CORE:105;										
0448 111,170.										
NONCORE:										
ALL										
TOTAL THERMS	6,194,579	377,147	52,038	89,614	318,552	2,403,792	2,403,792	2,403,792		
TOTAL AMORTIZATION BY RATE SCHEDULE		7.54	1.04	1.79	6.37	48.08	48.08	48.08	64.82	
TOTAL AMORTIZATION BY REVENUE CLASS		7.54	1.04	1.79	6.37	48.08	48.08	48.08	64.82	
GRAND TOTAL REVENUE ADJUSTMENT AMORTIZATION-RATE SCHED:	(38,911.37)	(1,399.79)	(193.14)	(332.60)	(1,182.31)	(8,921.72)	(8,921.72)	(8,921.72)		
GRAND TOTAL REVENUE ADJUSTMENT AMORTIZATION-REV CLASS:	(38,911.37)	(1,399.79)	(193.14)	(332.60)	(1,182.31)	(8,921.72)	(8,921.72)	(8,921.72)	(62,386.53)	

Temporary Revenue Credit ended December 31, 2012



IBERDROLA

INVOICE

Bill Date: March 13, 2013

Due Date: March 25, 2013

Cascade Natural Gas
Natural Gas Accounting
222 Fairview Ave. North
Seattle, WA
98109

Phone: 509-734-4587
Fax: 529-737-9834

Counterparty ID: 617728
Customer: CASCADE
Invoice # OHLHF
Delivery Month: February 2013

Description	Amount
GAS PHYSICAL SELL 224,000 MMBTU	\$852,600.00

Terms: Due on day 25 of the month by wire to:

MORGAN CHASE BANK, N.A.

ABA 021000021
Acct. No. 964258412
Tax ID

Total amount due to IBERDROLA ENERGY SERVICES, LLC : \$852,600.00

Finance charges will be applied to overdue accounts. If you do not agree with the due date shown above, please contact Janine Kattner.

Contact: Janine Kattner
Email: Janine.Kattner@iberdrolaren.com

Phone: (281) 378-1730
Fax: (281) 378-1796

1125 NW COUCH STREET, PORTLAND, OR 97209. . www.iberdrolaens.com

LOC/RESP 47.2322.101

OBJECT _ _ _ _

FERC 2 _ _ _ _

WO _ _ _ _

APPROVED FOR PAYMENT

DATE 3/15/13 *JK*

BY: _ _ _ _

Cascade Natural Gas
Physical Transaction Invoice Details

RECEIVE

<u>Trade No.</u>	<u>Buy/Sell</u>	<u>Tradetype</u>	<u>Market</u>	<u>Ora Bk</u>	<u>Start Date</u>	<u>End Date</u>	<u>Volume</u>	<u>Price</u>	<u>Amount</u>
18639437	SELL	INDEX PHYSI	NWPL	2842	02/01/2013	02/28/2013	(84,000)	\$3.2850	275,940.00 ✓
18639307	SELL	INDEX PHYSI	NWPL	2842	02/01/2013	02/28/2013	(56,000)	\$3.2700	183,120.00 ✓
18639215	SELL	PHYSICAL	NWPL	2842	02/01/2013	02/28/2013	(84,000)	\$4.6850	393,540.00 ✓
			<u>NWPL</u>	<u>SUBTOTAL</u>			<u>(224,000)</u>	MMBTU USD	<u>852,600.00</u>
			<u>RECEIVE</u>	<u>SUBTOTAL</u>			<u>(224,000)</u>	MMBTU USD	<u>852,600.00</u>
<u>Grand Total:</u>							<u>(224,000)</u>	MMBTU USD	<u>852,600.00</u>



Gas Sales Invoice

Cascade Natural Gas Corporation
 9113 W Grandridge Blvd
 Kennewick WA 99336-7166

Contact: Cascade Natural Accts Payable
 Tel: (509) 734-4587
 Fax: (509) 737-9834
 Tax ID#: 91-0599090

Invoice #: 2137141
 Invoice Date: 03/14/2013
 Delivery Month: Feb 2013
 Contract #: 600437
 Customer ID: 90058369
 Payment Due Date: 03/25/2013

IGI Resources, Inc.
 Contact: Eric Wood
 Email: Eric.Wood@bp.com
 Tel: (208) 395-0566
 Fax: (208) 395-0536
 Tax ID#: 82-0401137

Remit To: IGI Resources, Inc.
 JP Morgan Chase Bank
 One Chase Manhattan Plaza
 New York NY 10081-6000
 Transit #021000021
 Account #323363075
 Payment Method: WIRE
 Payment Currency: US \$
 Total Amount Due To (From) IGI: 2,469,965.12

Calculations are based on actual quantities

Description	Deal ID	Tier	Price Ref	Quantity (MMBTU)	Unit Price	Amount (US \$)
SALES						
Contract: 600437						
<u>Gas Transmission Northwest Corporation</u>						
KING-GTNW (KING-GTNW)						
Base Commodity 02/01-02/28	4506688		131	70,000	3.0522	213,654.00 ✓
Transportation Costs-ANG				70,000	0.0862	6,037.08 ✓
Transportation Costs-Nova				70,000	0.2008	14,054.04 ✓
Sub total						233,745.12
Total KING-GTNW (KING-GTNW)				70,000		233,745.12
STAN GTNW (STAN GTNW)						
Base Commodity 02/01-02/28	4441200		146	63,000	3.1900	200,970.00 ✓
Base Commodity 02/01-02/28	4441314		146	224,000	3.1700	710,080.00 ✓
Base Commodity 02/01-02/28	4441532		146	70,000	2.9300	205,100.00 ✓
Base Commodity 02/01-02/28	4441808		146	210,000	3.1300	657,300.00 ✓
Total STAN GTNW (STAN GTNW)				567,000		1,773,450.00

r = Revised from previous invoice/statement
 If you have questions regarding this invoice, please call your
 representative: Eric Wood at (208) 395-0566

IGI Resources, Inc.
 P.O. Box 6488
 Boise ID 83707-6488

Description	Deal ID	Tier	Price Ref	Quantity (MMBTU)	Unit Price	Amount (US \$)
Northwest Pipeline GP						
ROCKY MOUNTAIN POOL (RM POOL)						
Base Commodity 02/01-02/28	6174802		Fixed	27,000	4.2900	115,830.00 ✓
Total ROCKY MOUNTAIN POOL (RM POOL)				27,000		115,830.00
WYOMING POOL (89)						
Base Commodity 02/01-02/28	4467190		Fixed	70,000	4.8950	342,650.00 ✓
Base Commodity 02/12-02/12	6174802		Fixed	1,000	4.2900	4,290.00 ✓
Total WYOMING POOL (89)				71,000		346,940.00
Total Sales				735,000		2,469,965.12
Total Amount Due To (From) BP						0.00
Summary of Activity						
Total Sales				735,000		2,469,965.12
Total Amount Due To (From) BP						0.00

LOC/RESP 47.2322.101

OBJECT _____

FERC 2 _____

WO _____

APPROVED FOR PAYMENT

DATE 3/15/13 2# 

BY: _____

r = Revised from previous invoice/statement
 If you have questions regarding this invoice, please call your
 representative: Eric Wood at (208) 395-0566

IGI Resources, Inc.
 Invoice #: 2137141
 Delivery Month: Feb 2013



LOC/RESP 47.2822.101
 OBJECT _____
 FERC 2 _____
 WO _____
 APPROVED FOR PAYMENT
 DATE 3/14/13 *LH*
 BY: _____

CASCADE NATURAL GAS CORP
 222 FAIRVIEW AVE N
 SEATTLE, WA
 98109
 United States
 Operations Department

ATTN:
 FAX:
 FROM: J. ARON & COMPANY
 INVOICE NUMBER: 102256998-0
 DATE: 13 MAR 2013

INVOICE / SETTLEMENT STATEMENT FOR USD PAYMENT ON 25 MAR 2013

Pipeline	Location	Quantity	Unit	Price	Tax	Type	Payment Amount Due J. Aron (Due to You)
Canadian Nat Gas/Physical Settlement							
Our Trade ID : SDB922675979-46-1-1		Your Ref ID : N/A	Trade Date : 30 JUL 2010				
NOVA CA Pipe	NIT	28,000.00	MMBTU	5.74	0.00	INT	160,720.00 ✓
Our Trade ID : 1682077761-27-1-1		Your Ref ID : N/A	Trade Date : 17 JUN 2011				
NOVA CA Pipe	NIT	70,000.00	MMBTU	4.5925	0.00	FIRM	321,475.00 ✓
Total Sales							482,195.00

THEREFORE, WE RECEIVE FROM YOU USD 482,195.00.
 Payment Date 25 MAR 2013

OUR PAYMENT INSTRUCTION:

BANK: CITIBANK, N.A.
 CITY: NEW YORK
 ROUTE CODE: 021000089
 ACCOUNT NAME: J. ARON & COMPANY
 ACCOUNT NUMBER: 09292521

invoice Number: 50460221

Billing Inquiries:
powerex.finance@powerex.com
Settlement Inquiries:
energy.settlements@powerex.com

CASCADE NATURAL GAS CORPORATION
222 FAIRVIEW AVE. NORTH
SEATTLE WA 98109
USA
Counterparty ID: CASC

Invoice Date:	Mar 4, 2013
Master Agreement:	NATS
Payment Terms:	25th Day
Due Date:	Mar 25, 2013

Attn: Luke Hansen
luke.hansen@cngc.com
Tel: 509-734-4587
Fax: 701-737-9834

Transactions for the Period of February 2013

Commodity	Unit	Volume	Amount
PHYSICAL GAS SALES	MMB	84,000	\$342,580.00
		Subtotal	\$342,580.00

Total Amount Receivable by Powerex	USD	\$342,580.00
------------------------------------	-----	--------------

LOC/RESP 47,2322.101

OBJECT _____

FERC 2 _____

WO _____

APPROVED FOR PAYMENT

DATE 3/11/13 *LH*

BY: _____ *OK*

Payment accepted by wire transfer only.

Please use the following wire transfer instructions to remit payment:

United States Dollars

Intermediary Bank Wells Fargo Bank
Intermediary ABA # 026005092
Intermediary SWIFT Code PNBUS3NNYC

Canadian Dollars

Beneficiary Bank
Beneficiary Bank Code
Beneficiary Transit #
Beneficiary Account #
Beneficiary SWIFT Code
Beneficiary

Bank of Montreal
001
0004
00041610788
BOFMCAM2
Powerex Corp.

For further credit to:

Beneficiary Bank Bank of Montreal
Beneficiary Bank Code 001
Beneficiary Transit # 0004
Beneficiary Account # 00044625335
Beneficiary SWIFT Code BOFMCAM2
Beneficiary Powerex Corp.

POWEREX CORP.

STMNT ID P - 022013 - 0009
 TITLE ID P-POWEREX COPR-T-000
 DEAL ID P-POWEREX COPR-0037
 PIPELINE TCPL NOVA

STMNT ID P - 022013 - 0010
 TITLE ID P-POWEREX COPR-T-000
 DEAL ID P-POWEREX COPR-0041
 PIPELINE NWP

Purchase \$140,560.00

Purchase \$202,020.00

TITLE ID CHARGES \$140,560.00

TITLE ID CHARGES \$202,020.00

APRIL 2011 THRU FEB 2013. APR 2011
 1,000 DTH/DAY, MAY 2011 THRU SEP
 2011 ZERO, OCT 2011 1,000 DTH/DAY,
 NOV 2011 ZERO, DEC 2011 THRU JAN
 2012 1,000 DTH/DAY, FEB THRU MARCH
 2012 ZERO, APRIL 2012 700 DTH/DAY,
 MAY THRU NOV 2012 ZERO, DEC 2012

NOV 1, 2011 THRU FEB 28, 2013 @IFERC
 SUMAS PLUS \$.0275. 3,000 DTH/DAY
 NOV11-JAN12; ZERO DTH/DAY MAR12-
 OCT12; 2,000 DTH/DAY NOV12-FEB13.
 RECEIPT POINT IS SUMAS. PURCHASED
 FROM POWEREX FOR THE CORE.

1	1,000	\$5.0200
2	1,000	\$5.0200
3	1,000	\$5.0200
4	1,000	\$5.0200
5	1,000	\$5.0200
6	1,000	\$5.0200
7	1,000	\$5.0200
8	1,000	\$5.0200
9	1,000	\$5.0200
10	1,000	\$5.0200
11	1,000	\$5.0200
12	1,000	\$5.0200
13	1,000	\$5.0200
14	1,000	\$5.0200
15	1,000	\$5.0200
16	1,000	\$5.0200
17	1,000	\$5.0200
18	1,000	\$5.0200
19	1,000	\$5.0200
20	1,000	\$5.0200
21	1,000	\$5.0200
22	1,000	\$5.0200
23	1,000	\$5.0200
24	1,000	\$5.0200
25	1,000	\$5.0200
26	1,000	\$5.0200
27	1,000	\$5.0200
28	1,000	\$5.0200
29	0	\$0.0000
30	0	\$0.0000
31	0	\$0.0000

28,000

1	2,000	\$3.6075
2	2,000	\$3.6075
3	2,000	\$3.6075
4	2,000	\$3.6075
5	2,000	\$3.6075
6	2,000	\$3.6075
7	2,000	\$3.6075
8	2,000	\$3.6075
9	2,000	\$3.6075
10	2,000	\$3.6075
11	2,000	\$3.6075
12	2,000	\$3.6075
13	2,000	\$3.6075
14	2,000	\$3.6075
15	2,000	\$3.6075
16	2,000	\$3.6075
17	2,000	\$3.6075
18	2,000	\$3.6075
19	2,000	\$3.6075
20	2,000	\$3.6075
21	2,000	\$3.6075
22	2,000	\$3.6075
23	2,000	\$3.6075
24	2,000	\$3.6075
25	2,000	\$3.6075
26	2,000	\$3.6075
27	2,000	\$3.6075
28	2,000	\$3.6075
29	0	\$0.0000
30	0	\$0.0000
31	0	\$0.0000

56,000

STATEMENT TOTAL \$342,580.00

NOTE: GIC/GNC FOR ANY DEALS INVOLVING CANADIAN PIPELINES ARE ESTIMATED. THESE DEALS SOMETIMES INVOLVE CONVERSIONS FROM E3M3 TO GJ TO DTH AND/OR
 CONVERTED TO AMERICAN DOLLARS USING CURRENT CONVERSION DATES AND RATES DIFFERENT THAN CNG SOURCE DATES AND RATES.

Invoice # 02201301

Run date/time: 02/15/2013 1:

**Sales Order Report-Grouped By Seller by Buyer
for Production Month 02/01/2013
through 02/28/2013**

Units: mmbtu D 14.65
Currency: US\$

Seller: QEP MARKETING COMPANY

Buyer: CASCADE NATURAL GAS CORPORATIC

Deal#	Order Rev	Status	Ki	Flow Start	Flow End	Maker	Facility	Station Name	Type	Price Descr.	Type Descr.	Vol	Prod Status	Type	Units	Vol/d	Vol/mo	Net Price	Net Rev/Mo	Unit Rev?	
01172013000018	0001	00	NON-SLSB0131	02/01/2013	02/28/2013	00187-M6 F003	Chapita - Red Wash	NORTHWEST PIPELINE CI FLD	FLD			5,000			0	140,000		\$3,2000	\$448,000.00	US\$ ✓	
12202012000002	0001	00	NON-SLSB0131	02/01/2013	02/28/2013	00187-M6 M009	Northwest Pipeline	GLENBENCH	INR			0			0	0				\$0.00	US\$
12202012000004	0001	00	NON-SLSB0131	02/01/2013	02/28/2013	00187-M6 M009	Northwest Pipeline	WYONKING POOL	POL			4,000			4,000	112,000		\$3,2900	\$368,480.00	US\$ ✓	
12202012000005	0001	00	NON-SLSB0131	02/01/2013	02/28/2013	00187-M6 M009	Northwest Pipeline	WYONKING POOL	POL			5,000			5,000	140,000		\$3,2900	\$460,600.00	US\$ ✓	
<i>Buyer Summary:</i>																					
												14,000	392,000		\$3,2579	\$1,277,080.00					
<i>Seller Summary:</i>																					
												14,000	392,000		\$3,2579	\$1,277,080.00					
<i>Report Summary:</i>																					
												14,000	392,000		\$3,2579	\$1,277,080.00					

LOC/RESP 47.2322.101

OBJECT _____

FERC 2 _____

WO _____

APPROVED FOR PAYMENT

DATE 3/15/13 *LTJ* *OK*

BY: _____

INVOICE 8

Report Name: Sell by Buyer

Page 1 of 1

Note 1: Volume Per Day Sanitary values are an average for the Report Date Range

Note 2: Sell Reservation Deals are denoted with an asterisk (*)



SHELL ENERGY NORTH AMERICA (CANADA) INC.

Net Invoice

<p>Company Info: CASCADE NATURAL GAS CORPORATION Address: 222 FAIRVIEW AVE NORTH SEATTLE, WA 98109-5312</p> <p>Attention of: 2nd_Email Luke_Hansen_engc Phone: 1 509 734 4587 Email: Luke.Hansen@engcs.com Fax: 12066544039</p>	<p>Remit Wire Details: Bank Name: CITIBANK NA CANADIAN BRANCH Account Number: 2015986027 ABA: 032220012</p>	<p>Fax Payment Details to: Receivables Department Fax: 713-265-1701 Email: Receivables@Shell.com</p> <p>SENAC General Information Cust ID: CASCADE NG Customer Account #: 0002201391 GST # 890815481</p>	<p>Invoice Number: 2285346 Contract Number: 015-NG-6S-18692 Delivery Period: Feb-13 Invoice Date: 03/14/2013 Due Date: 03/25/2013</p> <p>Shell Contact: Customer Support Toll Free: 1-866-818-5501 Email: SENAC.CustomerSupport@Shell.com Fax: 713-265-1718</p>
---	--	--	--

Interest on past due amounts shall be calculated as per contract terms.

Summary

Description	Amount	Quantity (MMBTU)
Sales	\$1,038,835.00 USD	273,000
Purchases	USD	
Net Total	\$1,038,835.00 USD	
Total Due to: SHELL ENERGY NORTH AMERICA (CANADA) INC.		\$1,038,835.00

LOC/RESP. 47.2322.101
 OBJECT _____
 FERC 2 _____
 WO _____
 APPROVED FOR PAYMENT
 DATE 3/15/13
 BY: _____



Bill To: CASCADE NATURAL GAS CORPORATION

Vendor: SHELL EN

NORTH AMERICA (CANADA) INC.

Statement Information:

Invoice Number: 2283346
 Contract Number: 015-NG-BS-18692
 Invoice Date: 03/14/2013
 Due Date: 3/25/2013

Invoice Date	Invoice Number	Contract Number	Invoice Date	Due Date	Current Month	SALE	Description	Unit	Price	Quantity	Amount	Amount (USD)
02/01 - 02/28	4627392	\$	wvandusen	Fixed	NIT					28,000	4.5200	\$126,560.00
Total NIT: 28,000												
Total NOVA Sales: 28,000												
02/01 - 02/28	2064025	\$	bsutton	Customer Mgmt Fee - Volumetric fee 20,000 MMBTU	995					0.0300		\$16,800.00
02/01 - 02/28	3958940	\$	clackney	IF_NWPCB_SUMAS	995		HUNTINGDON			3.6550		\$895,475.00
Total HUNTINGDON: 3.6550												
Total WESTCOAST ENERGY Sales: 245,000												
Total: 245,000												

Current - Total Sales \$1,038,835.00
 Current - Total Purchases \$1,038,835.00
 Current Total \$1,038,835.00
 Total - Net Invoice \$1,038,835.00

SHELL ENERGY NORTH AMERICA (US), L.P.

1000 MAIN STREET, LEVEL 12
HOUSTON, TX 77002



Net Invoice

<p>Company Info: CASCADE NATURAL GAS CORPORATION Address: 222 FAIRVIEW AVE NORTH SEATTLE, WA 98109-6312 Attention of: 2nd_Email Luke_Hansen_eng Phone: 1 509 734 4587 Email: Luke.Hansen@cnsg.com Fax:</p>	<p>Remit Wire Details: Bank Name: Citibank, N.A. Account Number: 30503902 ABA: 021000089</p>	<p>Fax Payment Details to: Receivables Department Fax: 713-265-1701 Email: Receivables@Shell.com</p> <p>SENA General Information Cust ID: CASCADE NG Customer Account #: 0002201391 Peof: 760480645 / GST# 836320259</p>	<p>Invoice Number: 2284673 Contract Number: 010-NG-BS-07034 Delivery Period: Feb-13 Invoice Date: 03/18/2013 Due Date: 03/28/2013</p> <p>Shell Contact: Customer Support Toll Free: 1-866-818-5501 Email: SENA.CustomerSupport@Shell.com Fax: 713-265-1718</p>
---	---	--	--

Interest on past due amounts shall be calculated as per contract terms.

Summary

Description	Amount	Quantity (MMBTU)
Sales	\$3,637,340.00 USD	980,000
Purchases	USD	
Net Total	\$3,637,340.00 USD	
Total Due to: SHELL ENERGY NORTH AMERICA (US), L.P. \$3,637,340.00		

LOC/RESP 47.2322.101

OBJECT _____

FERC 2 _____

WO _____

APPROVED FOR PAYMENT

DATE 3/18/13 *LH*

BY: _____



Bill To:
CASCADE NATURAL GAS CORPORATION

Vendor:
SHELL ENERGY NORTH AMERICA (US), L.P.

Statement Information:
Invoice Number: 2284673
Contract Number: 010-NG-B5-07034
Invoice Date: 03/18/2013
Due Date: 3/28/2013

Current Month

SALE

Invoice Date	Invoice Number	Product	Quantity	Unit Price	Total	Pool	Current Month Sales
02/01 - 02/28	6205072	S	thoward	Fixed	84,000	KINGSGATE POOL	\$315,840.00
Total KINGSGATE POOL:							\$315,840.00
02/01 - 02/28	3002030	S	rkurz	IF_NVRoc	280,000	5 - WYOMING POOL	\$915,600.00
Total 5 - WYOMING POOL:							\$915,600.00
02/01 - 02/28	3002041	S	rkurz	IF_NVRoc	140,000	6 - ROCKY MOUNTAIN POOL	\$455,700.00
Total 6 - ROCKY MOUNTAIN POOL:							\$455,700.00
02/01 - 02/28	6638650	S	wrandusen	Fixed	56,000	SUMAS RECEIPT	\$264,600.00
Total SUMAS RECEIPT:							\$264,600.00
02/01 - 02/28	6205067	S	thoward	Fixed	280,000	HUNTINGDON	\$1,167,600.00
Total HUNTINGDON:							\$1,167,600.00
Total WESTCOAST ENERGY Sales:							\$1,635,900.00
02/01 - 02/28	6358670	S	wrandusen	Fixed	140,000	WFS OPAL POOL	\$518,000.00
Total WFS OPAL POOL:							\$518,000.00
Total WILLIAMS FIELD SER Sales:							\$518,000.00
Current - Total Sales							\$3,637,340.00
Current - Total Purchases							\$3,637,340.00
Current Total							\$3,637,340.00
Total - Net Invoice							\$3,637,340.00



Gas Physical Sales Invoice

TD Energy Trading Inc.

TD Energy Trading Inc.

Cascade Natural Gas Corporation
8113 W Grandridge Boulevard
Kennewick, Washington
99336-7168
U.S.A.

Invoice Number: 11999

Period: Delivery Month Feb 2013

Invoice Date: Mar 14, 2013

Due Date: Mar 25, 2013

Attention: Gas Supply
Accounting
Telephone: (509) 734-4587
Fax: (509) 737-9834

Trans. ID / Detail	Trade Date / Flow Period / Pricing Information	Volume	Price	Amount
195354/224632	10/09/2009 / 02/01/2013 ~ 02/28/2013 Sell @TCPL Alberta System / NIT Pricing: Canadian Gas Price Report - AECO 7A US/MMBTU + \$0.015000 US/MMBTU	56,000 MMBTU	3.0572	\$171,203.20 ✕
195355/224634	10/09/2009 / 02/01/2013 ~ 02/28/2013 Sell @TCPL Alberta System / NIT Pricing: Canadian Gas Price Report - AECO 7A US/MMBTU + \$0.015000 US/MMBTU	84,000 MMBTU	3.0572	\$258,804.80 ✕
227198/261165	04/16/2010 / 02/01/2013 ~ 02/28/2013 Sell @TCPL Alberta System / NIT Pricing: \$5.490000 US/MMBTU	28,000 MMBTU	5.4900	\$153,720.00 ✕
228358/202536	04/27/2010 / 02/01/2013 ~ 02/28/2013 Sell @TCPL Alberta System / NIT Pricing: \$5.746000 US/MMBTU	28,000 MMBTU	5.7460	\$160,888.00 ✕
231945/267019	05/27/2010 / 02/01/2013 ~ 02/28/2013 Sell @TCPL Alberta System / NIT Pricing: \$5.496000 US/MMBTU	28,000 MMBTU	5.4960	\$153,888.00 ✕
233332/268686	06/08/2010 / 02/01/2013 ~ 02/28/2013 Sell @TCPL Alberta System / NIT Pricing: \$5.436000 US/MMBTU	28,000 MMBTU	5.4360	\$152,208.00 ✕
233333/268693	06/08/2010 / 02/01/2013 ~ 02/28/2013 Sell @DEGT - BC / Huntington Pricing: \$5.766000 US/MMBTU	28,000 MMBTU	5.7660	\$161,448.00 ✕
235527/271288	06/24/2010 / 02/01/2013 ~ 02/28/2013 Sell @DEGT - BC / Huntington Pricing: \$5.996000 US/MMBTU	28,000 MMBTU	5.9960	\$167,888.00 ✕
238615/274856	07/16/2010 / 02/01/2013 ~ 02/28/2013 Sell @TCPL Alberta System / NIT Pricing: \$5.106000 US/MMBTU	28,000 MMBTU	5.1060	\$142,968.00 ✕
238616/274857	07/16/2010 / 02/01/2013 ~ 02/28/2013 Sell @DEGT - BC / Huntington Pricing: \$5.516000 US/MMBTU	14,000 MMBTU	5.5160	\$77,224.00 ✕
249009/286992	09/17/2010 / 02/01/2013 ~ 02/28/2013 Sell @TCPL Alberta System / NIT Pricing: \$4.656000 US/MMBTU	28,000 MMBTU	4.6560	\$130,368.00 ✕
258038/298805	11/18/2010 / 02/01/2013 ~ 02/28/2013 Sell @TCPL Alberta System / NIT Pricing: \$4.456000 US/MMBTU	28,000 MMBTU	4.4560	\$124,768.00 ✕

This Fax is intended only for the addressee and may contain information that is legally privileged, confidential and/or exempt from disclosure under applicable law. Any review, retransmission, dissemination or other use of, or taking of any action in reliance upon, this information by persons or entities other than the intended recipient is prohibited. If you have received this communication in error, or are not the named recipient(s), please immediately notify the sender.



Gas Physical Sales Invoice

TD Energy Trading Inc.

TD Energy Trading Inc.

Cascade Natural Gas Corporation
8113 W Grandridge Boulevard
Kennewick, Washington
99336-7166
U.S.A.

Invoice Number: 11999
Period: Delivery Month Feb 2013
Invoice Date: Mar 14, 2013
Due Date: Mar 26, 2013

Attention: Gas Supply
Accounting
Telephone: (509) 734-4587
Fax: (509) 737-9834

Table with 5 columns: Trans. ID / Detail, Trade Date / Flow Period / Pricing Information, Volume, Price, Amount. Row 1: 260347/323798, 05/12/2011 / 02/01/2013 ~ 02/28/2013, 28,000 MMBTU, 2.8722, \$80,421.60

Total: 434,000 MMBTU \$1,933,797.60

Total Due To TD Energy Trading Inc. in US \$1,933,797.60

Remittance Instructions:

For Funds Transferred in US Currency:

Beneficiary: TD Energy Trading Inc.
Suite #800, 324 - 8th Avenue S.W.
Calgary, Alberta
T2P 2Z2

Beneficiary Bank: TD Canada Trust
421 - 7th Avenue S.W.
Calgary, AB
T2P 4K9
Transit #88639 004
Account #: 8863 7200013

Intermediary Instructions:
Bank of America
100, West 33rd Street
New York, NY USA
ABA #: 026 009 593
Swift: BOFAUS3N

Inquiries To:

Stade Reinsch
Analyst
Telephone : (403) 299-8608
Fax : (403) 299-8610

LOC/RESP 47.2322.101

OBJECT - - - -

FERC 2 - - - -

WO - - - -

APPROVED FOR PAYMENT

DATE 3/15/13 LTA OR

BY: - - - -

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TRADEMARK
MERCHANT ENERGY
an ITOCHU Group company

INVOICE

Cascade Natural Gas Corporation
8113 W Grandridge Boulevard
Kennewick, WA 99336-7166

Invoice No: 2013 - 03 - 8876
Invoice Date: Mar/07/2013 9:58:37AM
Due Date: 3/25/2013
Contract: CASCADE NAESB

Attn: Gas Supply - Kennewick
Phone: 509-734-4587
Fax: 509-737-9834

Product	Txn ID	Pipeline	Meter	Txn Type/Index Group	Flow Dates Start End	Volume MMBTU	Avg Price USDOLLAR	Amount \$
NW								
NG	68385	NWPL	NW	Fixed Price	2/01 2/28	140,000.00	\$4.7500	\$665,000.00
						140,000.00		\$665,000.00
Production Month: February 2013						<u>140,000.00</u>		<u>\$666,000.00</u>

Pay this amount: (USD) \$ **665,000.00**

Remit Payment by WIRE

JPMorgan Chase Bank, New York
ABA No: 0210-0002-1
For Account of: Trademark Merchant Energy, LLC
Account No: 921258884

Please direct all inquiries to:

Accounting Dept
Tel: 913-754-5780
Fax: 913-764-6762

LOC/RESP 47.2322.10

OBJECT _____

FERC 2 _____

WO _____

APPROVED FOR PAYMENT

DATE 3/11/13 *LA* *OK*

BY: _____

TENASKA MARKETING CANADA

TMY CORP.

TO: CASCADE NATURAL GAS CORPORATION Attention: Luke Hansen Address: 8113 W Grandridge Blvd. Kennewick, WA 993367166 Phone: (509) 734-4587 Fax: (206) 654-4039	From: TENASKA MARKETING CANADA Attention: Jean Gundersen Address: 3050, 300 5th Avenue, S.W. CALGARY, AB T2P 3C4 Phone: (402) 758-6256 Fax: (402) 758-6253 Email: JGundersen@tenaska.com	FEB/2013 INVOICE Invoice Date: 03/06/2013 Due Date: 03/25/2013 Invoice No.: 201302-0069 Total Due: \$191,164.55 *Invoice shown in \$US and DTH
---	---	--

Deal ID	Contract	Meter Number	Description	Start Date	Stop Date	DTH	\$/DTH	Amount Due
---------	----------	--------------	-------------	------------	-----------	-----	--------	------------

CURRENT TRANSPORT TRANSACTIONS

Pipe: NOVA

SR-016994	DEMAND CHARGE	02/01/2013	02/28/2013					\$112,351.78 ✓
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Pipe: TCPL-BC

SR-016994	DEMAND CHARGE	02/01/2013	02/28/2013					\$52,644.34
SR-016994	DEMAND CHARGE	02/01/2013	02/28/2013					\$7,624.66
SR-016994	DEMAND CHARGE	02/01/2013	02/28/2013					\$18,543.77
TCPL-BC Subtotal:								\$78,812.77 ✓

TOTAL AMOUNT DUE \$US:	\$191,164.55
-------------------------------	---------------------

Payment Information per Contract Terms:

Interest shall accrue on unpaid balances at the prime rate listed in the Wall Street Journal, Plus 2%.

BNP PARIBAS (CANADA)
 WIFT: BNPACAMM
 381 MCGILL COLLEGE AVE
 MONTREAL, QUEBEC, CANADA
 Account Name: Tenaska Marketing Canada
 GST # 88592-6758RT
 Translt # 0260 00032 (Toronto Office)
 A/C# 03-30522-059-27

Wire Only - BNP cannot accept EFT's at this time

If you do not agree with this invoice, let's reconcile now.

Thank You for Your Business

LOC/RESP 47.2322.10/

OBJECT _____

FERC 2 _____

WO _____

APPROVED FOR PAYMENT

DATE 3/11/13 *LA*

BY: _____ *[Signature]*

TENASKA MARKETING CANADA

TMY CORP.

TO: CASCADE NATURAL GAS CORPORATION Attention: Luke Hansen Address: 8113 W Grandridge Blvd. Kennewick, WA 993367166 Phone: (509) 734-4587 Fax: (206) 654-4039	From: TENASKA MARKETING CANADA Attention: Jean Gundersen Address: 3050, 300 5th Avenue, S.W. CALGARY, AB T2P 3C4 Phone: (402) 758-6256 Fax: (402) 758-6253 Email: JGundersen@tenaska.com	FEB/2013 INVOICE Invoice Date: 03/20/2013 Due Date: 03/27/2013 Invoice No.: 201302-0455 Total Due: \$282,158.79 *Invoice shown in \$US and DTH
---	---	--

Deal ID	Contract	Meter Number	Description	Start Date	Stop Date	DTH	\$/DTH	Amount Due
---------	----------	--------------	-------------	------------	-----------	-----	--------	------------

CURRENT TRANSPORT TRANSACTIONS

Pipe: WESTCOST

1177394	SR-016994	1010	HUNTINGDON - NW PIPE	02/01/2013	02/28/2013			\$282,158.79
---------	-----------	------	----------------------	------------	------------	--	--	--------------

TOTAL AMOUNT DUE \$US:	\$282,158.79
-------------------------------	---------------------

Payment Information per Contract Terms:

Interest shall accrue on unpaid balances at the prime rate listed in the Wall Street Journal, Plus 2%.

BNP PARIBAS (CANADA)
 SWIFT: BNPACAMM
 1981 MCGILL COLLEGE AVE
 MONTREAL, QUEBEC, CANADA
 Account Name: Tenaska Marketing Canada
 GST # 88592-6758RT
 Translt # 0250 00032 (Toronto Office)
 C# 03-30522-059-27

Wire Only - BNP cannot accept EFT's at this time

If you do not agree with this invoice, let's reconcile now.

Thank You for Your Business

LOC/RESP 47.2322.10

OBJECT _____

FERC 2 _____

WO _____

APPROVED FOR PAYMENT

DATE 3/20/13 LH

BY: _____

TENASKA MARKETING VENTURES

CASCADE NATURAL GAS CORPORATION Attention: Chau La Address: 8113 W Grandridge Blvd. Kennewick, WA 993367166 Phone: (206) 381-6879 Fax: (206) 654-4039	From: TENASKA MARKETING VENTURES Attention: Mary L Lickert Address: 11718 Nicholas Street Omaha, NE 68154 Phone: (402) 758-6113 Fax: (402) 758-6253 Email: MLickert@tenaska.com	FEB/2013 INVOICE Invoice Date: 03/07/2013 Due Date: 03/25/2013 Invoice No.: 201302-0309 Total Due: \$16,800.00 *Invoice shown in \$US and DTH
---	--	--

Deal ID	Contract	Meter Number	Description	Start Date	Stop Date	DTH	\$/DTH	Amount Due
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CURRENT OTHER SALE TRANSACTIONS

Pipe: NWPL

CT-003014	Demand Charge	02/01/2013	02/28/2013	\$16,800.00
-----------	---------------	------------	------------	-------------

TOTAL AMOUNT DUE \$US:	\$16,800.00 ✓
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Payment Information per Contract Terms:
 Interest shall accrue on unpaid balances at the prime rate listed in the Wall Street Journal, Plus 2%.
WIRE TRANSFER OR ACH
 U.S. BANK
 CINCINNATI, OH
 ACCOUNT NAME - TENASKA MARKETING VENTURES
 ABA ROUTING NO - 042000013
 ACCOUNT NUMBER - 130111671272

If you do not agree with this invoice, let's reconcile now.

Thank You for Your Business

LOC/RESP 47.2322.101

OBJECT _____

FERC 2 _____

WO _____

APPROVED FOR PAYMENT

DATE 3/11/13 *ML*

BY: _____ *[Signature]*

NORTHWEST PIPELINE GP

INVOICE

TSP Name: Northwest Pipeline
 TSP/Payee: 67977322

Svc Req Name:	Invoice Information:
Cascade Natural Gas Corporation	Inv ID: 5296376
LUKE HANSEN	Inv Group #: 1
8113 W. GRANDRIDGE BLVD	Inv Date: 03/05/13
	Net Due Date: 03/25/13
KENNEWICK WA 99336-7166	Del Month/Year: Feb-13
	Beg Tran Date/Time: 02/01/2013 8:00 A.M.
	End Tran Date/Time: 03/01/2013 7:59 A.M.
	Chrg Ind: D

SUMMARY CHARGES BY CONTRACT

Line No	Svc Req K	Svc CD Desc	Rate Sch	Amt Due
1	100002		TF-1	\$1,696,756.77
2	100064		TF-1	\$12,372.42
3	100134		TF-1	\$3,787.48
4	100149		TF-1	\$860.79
5	100150		TF-1	\$1,836.35
6	100302		TF-2	\$19,006.24
7	100304		TF-2	\$17,679.20
8	100401		SGS-2F	\$7,465.05
9	100601		LS-2F	\$95,566.30
10	129152		PARK	\$0.00
11	131179		PARK	\$0.00
12	132329		TF-1	\$57,386.00
13	135365		SGS-2F	\$21,344.40
14	135384		TF-1	\$223,468.96
15	135558		TF-1	\$291,520.88
16	135675		PARK	\$0.00
17	139090		TF-1	\$310,607.46
18	139382		TF-1	\$71,055.35
19	139383		TF-1	\$12,051.06
20	139384		TF-1	\$37,404.19
21	139622		SGS-2F	\$1,549.74
22	139624		TF-2	\$3,236.57
23	139626		SGS-2F	\$2,690.79
24	139627		TF-2	\$5,612.35
25	139630		TF-1	\$85,505.14
26	139637		TF-1	\$83,106.41
27	139645		TF-1	\$180,157.61
28	139646		TF-1	\$180,157.61
Inv Tot				\$3,422,185.12

Bill Pky: Cascade Natural Gas Corporation
 Del Month/Year: February 2013
 Inv ID: 5296376
 Inv Date: 03/05/13

Svc Req K: 100002
 Rate Sch: TF-1
 Loc Ind: PRPPDXXXX

Line No	Chrg Type	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
1.001	RES - FIRM TRANS						02/01/2013 -	28	205.123	0.41000		0.41000	2,354,812.04
Total Charges:												\$2,354,812.04	

1.002	RES-CAP REL CR				132427		02/01/2013 -	28	-18.183	0.41000		0.41000	-208,740.84
1.003	RES-CAP REL CR				137835		02/01/2013 -	28	-1.500	0.41000		0.41000	-17,220.00
1.004	RES-CAP REL CR				138534		02/01/2013 -	28	-3.03	0.41000		0.41000	-3,478.44
1.005	RES-CAP REL CR				139080		02/01/2013 -	28	-2.750	0.41000		0.41000	-31,570.00
1.006	RES-CAP REL CR				139169		02/01/2013 -	28	-1.52	0.41000		0.41000	-1,744.96
1.007	RES-CAP REL CR				139174		02/01/2013 -	28	-1.000	0.41000		0.41000	-11,480.00
1.008	RES-CAP REL CR				139625		02/01/2013 -	28	-2.000	0.41000		0.41000	-22,960.00
1.009	RES-CAP REL CR				139645		02/01/2013 -	28	-15.697	0.41000		0.41000	-180,201.85
1.010	RES-CAP REL CR				139846		02/01/2013 -	28	-15.697	0.41000		0.41000	-180,201.85
1.011	RES-CAP REL CR				139791		02/01/2013 -	28	-163.538	0.00910		0.00910	-457.91
Total Credits:												-\$658,052.27	

Inv Tot Amt Due Payee for 100002

Total K Charges: \$2,354,812.04
 Total K Credits: -\$658,055.27
 \$1,696,756.77 ✓

Bill Pky: Cascade Natural Gas Corporation
 Inv ID: 5296376

Del Month/Year: February 2013
 Inv Date: 03/05/13

Svc Req K: 100064

Rate Sch:

TF-1

Loc Ind: PRPDXXX

Line No	Chrg Type	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
2001	RES - FIRM TRANS						02/01/2013 -	28	1.078	0.41000		0.41000	12,375.44
Total Charges:												\$12,375.44	

2002	RES-CAP REL CR				139717		02/01/2013 -	28	-1.078	0.00010		0.00010	-3.02
Total Credits:												-\$3.02	

Total K Charges: \$12,375.44
 Total K Credits: -\$3.02

Inv Tot Amt Due Payee for 100064

\$12,372.42

INVOICE

Bill Pky: Cascade Natural Gas Corporation
 Inv ID: 5296376

Del Month/Year: February 2013
 Inv Date: 03/05/13

Svc Req K: 100134 Rate Sch: TF-1

Loc Ind: PRPDXXXX

Line No	Chrg Type	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
3.001	RES - FIRM TRANS						02/01/2013 -	28	330	0.41000		0.41000	3,788.40
Total Charges:												\$3,788.40	
3.002	RES-CAP REL CR				139718		02/01/2013 -	28	-330	0.00010		0.00010	-0.92
Total Credits:												-\$0.92	

Total K Charges: \$3,788.40
 Total K Credits: -\$0.92

Inv Tot Amt Due Payee for 100134 **\$3,787.48**

INVOICE

Bill Pky: Cascade Natural Gas Corporation
 Inv ID: 5296376

Del Month/Year: February 2013
 Inv Date: 03/05/13

Svc Req K: 100149

Rate Sch:

TF-1

Loc Ind: PRPDXXXX

Line No	Chrg Type	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
4.001	RES - FIRM TRANS						02/01/2013 -	28	75	0.41000		0.41000	861.00
Total Charges:												861.00	

4.002	RES-CAP REL CR				139719		02/01/2013 -	28	75	0.00010		0.00010	-0.21
Total Credits:												-0.21	

Total K Charges: \$861.00
 Total K Credits: -\$0.21

Inv Tot Amt Due Payee for 100149

\$860.79

INV

Bill Pky: Cascade Natural Gas Corporation
 Inv ID: 5296376

Del Month/Year: February 2013
 Inv Date: 03/05/13

Svc Req K: 100150 Rate Sch: TF-1
 Loc Ind: PRPDXXXX

Line No	Chrg Type	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amnt Due
5.001	RES - FIRM TRANS						02/01/2013 -	28	160	0.41000		0.41000	1,836.80
Total Charges: \$1,836.80													
5.002	RES-CAP REL CR				139722		02/01/2013 -	28	-160	0.00010		0.00010	-0.45
Total Credits: -\$0.45													

Inv Tot Amt Due Payee for 100150
 Total K Charges: \$1,836.80
 Total K Credits: -\$0.45
 \$1,836.35

Sup Doc Ind: The information contained in this invoice is for informational purposes only - do not remit payment.

Bill Pky: Cascade Natural Gas Corporation
 Inv ID: 5296376

Del Month/Year: February 2013
 Inv Date: 03/05/13

Svc Req K: 100302

Rate Sch: TF-2

Loc Ind: PRPDXXXX

Line No	Chrg Type	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
6.002	RES-CAP REL CR												
6.001	RES-FIRM TRANS						02/01/2013 -	28	1.656	0.41000		0.41000	19,010.88
Total Charges: \$19,010.88													

6.002	RES-CAP REL CR												
Total Credits: -\$4.64													

Total K Charges: \$19,010.88
 Total K Credits: -\$4.64

Inv Tot Amt Due Payee for 100302 \$19,006.24

INVOICE

Sup Doc Ind: The information contained in this invoice is for informational purposes only - do not remit payment.

Bill Pty: Cascade Natural Gas Corporation
 Inv ID: 5296376

Del Month/Year: February 2013
 Inv Date: 03/05/13

Svc Req K: 100304

Rate Sch: TF-2

Loc Ind: PRPDXXXX

Line No	Chrg Type	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
7.001	RES - FIRM TRANS						02/01/2013 -	28	1,540	0.41000		0.41000	17,679.20
Total Charges:												\$17,679.20	

Inv Tot Amt Due Payee for 100304

Total K Charges: \$17,679.20
 Total K Credits: 50.00
 \$17,679.20

INVOICE 26

Sup Doc Ind: The information contained in this invoice is for informational purposes only - do not remit payment

Bill Pky: Cascade Natural Gas Corporation
 Inv ID: 5296376

Del Month/Year: February 2013
 Inv Date: 03/05/13

Svc Req K: 100401 Rate Sch: SGS-2F

Loc Ind: PRPPXXXX

Line No	Chrg Type	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
8.001	CAP DEM - STO RES						02/01/2013 -	28	604.3571	0.00057		0.00057	9,845.44
Total Charges:												\$9,845.44	

8.002	RES - STO RES						02/01/2013 -	28	16.789	0.01562		0.01562	7,342.84
Total Charges:												\$7,342.84	

8.003	CAP DEM - STO RES				139747		02/01/2013 -	28	604.3571	0.00056		0.00056	-9,476.22
Total Credits:												-\$9,476.22	
8.004	RES - STO RES				139747		02/01/2013 -	28	-16.789	0.00010		0.00010	-47.01
Total Credits:												-\$47.01	

Total K Charges:												\$16,988.28
Total K Credits:												-\$9,523.23
Inv Tot Amt Due Payee for												100401
												\$7,465.05

Sup Doc Ind: The information contained in this invoice is for informational purposes only - do not remit payment

Bill Pky: Cascade Natural Gas Corporation
 Inv ID: 5296376

Del Month/Year: February 2013
 Inv Date: 03/05/13

Svc Req K: 100601
 Loc Ind: PRPDXXXX
 Rate Sch: LS-2F

Line No	Chrg Type	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SRK	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amnt Due
9.001	CAP DEM - STO RES						02/01/2013 -	28	562.200	0.00331		0.00331	52,104.70
Total Charges:												\$52,104.70	
9.002	RES - STO RES						02/01/2013 -	28	60.000	0.02587		0.02587	43,461.60
Total Charges:												\$43,461.60	

Total K Charges: \$95,566.30
 Total K Credits: \$0.00

Inv Tot Amt Due Payee for 100601 \$95,566.30

INV

Bill Pky: Cascade Natural Gas Corporation
 Inv ID: 5296376

Del Month/Year: February 2013
 Inv Date: 03/05/13

Svc Req K: 132329 Rate Sch: TF-1

Loc Ind: PRPDXXXX

Line No	Chrg Type	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
12.00	RES - FIRM TRANS						02/01/2013 -	28	5.000	0.41000		0.41000	57,400.00
Total Charges:												\$57,400.00	

12.00	RES-CAP REL CR				139723		02/01/2013 -	28	-5.000	0.00010		0.00010	-14.00
Total Credits:												-\$14.00	

Total K Charges: \$57,400.00
 Total K Credits: -\$14.00

Inv Tot Amt Due Payee for 132329 \$57,386.00

ION

Sup Doc Ind: The information contained in this invoice is for informational purposes only - do not remit payment.

Bill Pky: Cascade Natural Gas Corporation
 Inv ID: 5296376

Del Month/Year: February 2013
 Inv Date: 03/05/13

Svc Req K: 135365

Rate Sch: SGS-2F

Loc Ind: PRPDXXXX

Line No	Chrg Type	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SRK	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
13.00	CAP DEM EXP - STO						02/01/2013 -	28	350,000	0.00348		0.00348	34,104.00
Total Charges:												\$34,104.00	

13.00	DEM CHG - STO RES						02/01/2013 -	28	30,000	0.04056		0.04056	34,070.40
Total Charges:												\$34,070.40	

13.00	CAP DEM EXP - STO						02/01/2013 -	28	-350,000	0.00477		0.00477	-46,746.00
Total Credits:												-\$46,746.00	

13.00	DEM CHG - STO RES						02/01/2013 -	28	-30,000	0.00010		0.00010	-8,400.00
Total Credits:												-\$8,400.00	

Inv Tot Amt Due Payee for 135365

Total K Charges: \$68,174.40
 Total K Credits: -\$46,830.00
\$21,344.40

Sup Doc Ind: The information contained in this invoice is for informational purposes only - do not remit payment

Bill Pgy: Cascade Natural Gas Corporation
 Inv ID: 5296376

Del Month/Year: February 2013
 Inv Date: 03/05/13

Svc Req K: 135384
 Rate Sch: TF-1

Loc Ind: PRPPDXXXX

Line No	Chrg Type	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
14.00	TUNWATER						02/01/2013 -	28	30.420	0.00000		0.00000	13,936.00
Turnwater Restage													

Total Charges: \$13,936.00

14.00	RES - FIRM TRANS						02/01/2013 -	28	30.420	0.24600		0.24600	209,532.96
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Total Charges: \$209,532.96

Total K Charges: \$223,468.96
 Total K Credits: \$0.00

Inv Tot Amt Due Payee for 135384 \$223,468.96

Sup Doc Ind: The information contained in this invoice is for informational purposes only - do not remit payment.

Bill Pgy: Cascade Natural Gas Corporation
 Inv ID: 5296376

Del Month/Year: February 2013
 Inv Date: 03/05/13

Svc Req K: 135558
 Loc Ind: PRPDXXXX
 Rate Sch: TF-1

Line No	Chrg Type	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
15.00	RES - FIRM TRANS						02/01/2013 -	28	25.400	0.41000		0.41000	291,592.00
Total Charges:												\$291,592.00	
Total Credits:												-\$71.12	
Total K Charges:												\$291,592.00	
Total K Credits:												-\$71.12	

Inv Tot Amt Due Payee for 135558

INV

Bill Pky: Cascade Natural Gas Corporation
 Inv ID: 5296376

Del Month/Year: February 2013
 Inv Date: 03/05/13

Svc Req K: 139090 Rate Sch: TF-1

Loc Ind: PRPDXXXX

Line No	Chrg Type	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
17.00	RES - FIRM TRANS						02/01/2013 -	28	27.063	0.41000		0.41000	310.683.24
Total Charges:												\$310,683.24	
17.00	RES-CAP REL CR				139720		02/01/2013 -	28	-27.063	0.00010		0.00010	-75.78
Total Credits:												-\$75.78	

Total K Charges: \$310,683.24
 Total K Credits: -\$75.78

Inv Tot Amt Due Payee for 139090 \$310,607.46

IONAN ✓

Bill Pky: Cascade Natural Gas Corporation
 Inv ID: 5296376

Del Month/Year: February 2013
 Inv Date: 03/05/13

Svc Req K: 139382
 Loc Ind: PRPDXXX
 Rate Sch: TF-1

Line No	Chrg Type	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SRK	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
18.00	RES - FIRM TRANS						02/01/2013 -	28	6.191	0.41000		0.41000	71,072.68
Total Charges:												71,072.68	

18.00	RES-CAP REL CR				139724		02/01/2013 -	28	-6.191	0.00010		0.00010	-17.33
Total Credits:												-17.33	

Total K Charges: \$71,072.68
 Total K Credits: -\$17.33

Inv Tot Amt Due Payee for 139382 \$71,055.35

INVOICE

Sup Doc Ind: The information contained in this invoice is for informational purposes only - do not remit payment.

Bill P'ty: Cascade Natural Gas Corporation
 Inv ID: 5296376

Del Month/Year: February 2013
 Inv Date: 03/05/13

Svc Req K: 139383

Rate Sch: TF-1

Loc Ind: PRPDXXXX

Line No	Chrg Type	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
19.00	RES - FIRM TRANS						02/01/2013 -	28	1.050	0.41000		0.41000	12,054.00
Total Charges:												\$12,054.00	
19.00	RES-CAP REL CR				139725		02/01/2013 -	28	-1.050	0.00010		0.00010	-2.94
Total Credits:												-\$2.94	

Total K Charges: \$12,054.00
 Total K Credits: -\$2.94

Inv Tot Amt Due Payee for 139383

\$12,051.06

IONNI

Bill Pty: Cascade Natural Gas Corporation
 Inv ID: 5296376

Del Month/Year: February 2013
 Inv Date: 03/05/13

Svc Req K: 139384
 Loc Ind: PRPDXXXX
 Rate Sch: TF-1

Line No	Chrg Type	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SRK	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amnt Due
20.00	RES - FIRM TRANS						02/01/2013 -	28	3.259	0.41000		0.41000	37,413.32
Total Charges:												\$37,413.32	
20.00	RES-CAP REL CR				139779		02/01/2013 -	28	-3.259	0.00010		0.00010	-9.13
Total Credits:												-\$9.13	

Inv Tot Amt Due Payee for 139384

Total K Charges: \$37,413.32
 Total K Credits: -\$9.13
 \$37,404.19

Page 19
 Sup Doc Ind: The information contained in this invoice is for informational purposes only - do not remit payment.

Bill Ptry: Cascade Natural Gas Corporation
 Inv ID: 5296376

Del Month/Year: February 2013
 Inv Date: 03/05/13

Svc Req K: 139622

Rate Sch:

SGS-2F

Loc Ind: PRPDXXXX

Line No	Chrg Type	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
21.00	CAP DEM - STO RES						02/01/2013 -	28	102.782	0.00057		0.00057	1,640.40
Total Charges:												\$1,640.40	

21.00	RES - STO RES						02/01/2013 -	28	3.500	0.01562		0.01562	1,530.76
Total Charges:												\$1,530.76	

21.00	CAP DEM - STO RES				139749		02/01/2013 -	28	-102.782	0.00056		0.00056	-1,611.62
Total Credits:												-\$1,611.62	

21.00	RES - STO RES				139749		02/01/2013 -	28	-3.500	0.00010		0.00010	-9.44
Total Credits:												-\$9.44	

Total K Charges: \$3,171.16
 Total K Credits: -\$1,621.42

Inv Tot Amt Due Payee for 139622

\$1,549.74

Sup Doc Ind: The information contained in this invoice is for informational purposes only - do not remit payment

Bill Pgy: Cascade Natural Gas Corporation
 Inv ID: 5296376

Del Month/Year: February 2013
 Inv Date: 03/05/13

Svc Req K: 139624

Rate Sch: TF-2

Loc Ind: PRPDXXXX

Line No	Chrg Type	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
22.00	RES - FIRM TRANS						02/01/2013 -	28	282	0.41000		0.41000	3,237.36
Total Charges: \$3,237.36													
22.00	RES-CAP REL CR				139777		02/01/2013 -	28	-282	0.00010		0.00010	-0.79
Total Credits: -\$0.79													

Total K Charges: \$3,237.36
 Total K Credits: -\$0.79

Inv Tot Amt Due Payee for 139624

INVOICE

Sup Doc Ind: The information contained in this invoice is for informational purposes only - do not remit payment.

Bill Pky: Cascade Natural Gas Corporation
 Inv ID: 5296376

Del Month/Year: February 2013
 Inv Date: 03/05/13

Svc Req K: 139626 Rate Sch: SGS-2F

Loc Ind: PRPDXXXX

Line No	Chrg Type	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
23.00	CAP DEM - STO RES				137606		02/01/2013 -	28	178,460	0.00057		0.00057	2,848.22
Total Charges: \$2,848.22													
23.00	RES - STO RES				137606		02/01/2013 -	28	6,077	0.01562		0.01562	2,657.84
Total Charges: \$2,657.84													
23.00	CAP DEM - STO RES				139748		02/01/2013 -	28	-178,460	0.00056		0.00056	-2,798.25
Total Credits: -\$2,798.25													
23.00	RES - STO RES				139748		02/01/2013 -	28	-6,077	0.00010		0.00010	-17.82
Total Credits: -\$17.82													
Total K Charges: \$5,506.06 Total K Credits: -\$2,815.27 \$2,690.79													

Inv Tot Amt Due Payee for 139626

Sup Doc Ind: The information contained in this invoice is for informational purposes only - do not remit payment.

Bill Pty: Cascade Natural Gas Corporation
 Inv ID: 5296376

Del Month/Year: February 2013
 Inv Date: 03/05/13

Svc Req K: 139627
 Loc Ind: PRPDXXX
 Rate Sch: TF-2

Line No	Chrg Type	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
24.00	RES - FIRM TRANS				100313		02/01/2013 -	28	489	0.41000		0.41000	5,613.72
Total Charges:												5,613.72	
24.00	RES-CAP REL CR				139778		02/01/2013 -	28	-489	0.00010		0.00010	-1.37
Total Credits:												-1.37	

Inv Tot Amt Due Payee for 139627

Total K Charges: \$5,613.72
 Total K Credits: -\$1.37
 \$5,612.35 ✓

INVOICE

Sup Doc Ind: The information contained in this invoice is for informational purposes only - do not remit payment.

Bill Pky: Cascade Natural Gas Corporation
 Inv ID: 5296376

Del Month/Year: February 2013
 Inv Date: 03/05/13

Svc Req K: 139630

Rate Sch: TF-1

Loc Ind: PRPDXXXX

Line No	Chrg Type	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SRK	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
25.00	RES - FIRM TRANS						02/01/2013 -	28	7.450	0.41000		0.41000	85,526.00
Total Charges:												\$85,526.00	
25.00	RES-CAP REL CR				139725		02/01/2013 -	28	-7.450	0.00010		0.00010	-20.86
Total Credits:												-\$20.86	

Total K Charges: \$85,526.00
 Total K Credits: -\$20.86

Inv Tot Amt Due Payee for 139630 **\$85,505.14**

IONNI ✓

Bill Pky: Cascade Natural Gas Corporation
 Inv ID: 5296376

Del Month/Year: February 2013
 Inv Date: 03/05/13

Svc Req K: 139637
 Rate Sch: TF-1

Loc Ind: PRPDXXXX

Line No	Chrg Type	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
26.00	RES - FIRM TRANS						02/01/2013 -	28	7.241	0.41000		0.41000	83,126.68
Total Charges:												\$83,126.68	

26.00	RES-CAP REL CR				139780		02/01/2013 -	28	-7.241	0.00010		0.00010	-20.27
Total Credits:												-\$20.27	

Total K Charges: \$83,126.68
 Total K Credits: -\$20.27

Inv Tot Amt Due Payee for 139637 \$83,106.41

INVOICE

Sup Doc Ind: The information contained in this invoice is for informational purposes only - do not remit payment.

Bill Pty: Cascade Natural Gas Corporation
 Inv ID: 5296376

Del Month/Year: February 2013
 Inv Date: 03/05/13

Svc Req K: 139645
 Loc Ind: PRPPDXXX
 Rate Sch: TF-1

Line No	Chrg Type	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
27.00	RES - FIRM TRANS				100002		02/01/2013 -	28	15.697	0.41000		0.41000	180,201.56
Total Charges:												\$180,201.56	
27.00	RES-CAP REL CR				139727		02/01/2013 -	28	-15.697	0.00010		0.00010	-43.95
Total Credits:												\$43.95	

Inv Tot Amt Due Payee for 139645

Total K Charges: \$180,201.56
 Total K Credits: -\$43.95
 \$180,157.61

ION

Sup Doc Ind: The information contained in this invoice is for informational purposes only - do not remit payment.

Bill Pky: Cascade Natural Gas Corporation
 Inv ID: 5296376

Del Month/Year: February 2013
 Inv Date: 03/05/13

Svc Req K: 139646
 Loc Ind: PRPDXXXX
 Rate Sch: TF-1

Line No	Chrg Type	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
28.00	RES - FIRM TRANS				100002		02/01/2013 -	28	15.697	0.41000		0.41000	180,201.56
Total Charges:												\$180,201.56	
Total Credits:												-\$43.95	
Inv Tot Amt Due Payee for												139646	
Total K Charges:												\$180,201.56	
Total K Credits:												-\$43.95	
Inv Tot Amt Due Payee for												\$180,157.61	

OCANE

Sup Doc Ind: The information contained in this invoice is for informational purposes only - do not remit payment.

INVOICE STATEMENT
Billing Period: 2/1/2013 - 2/28/2013



<u>Service Requester Name</u>	<u>Invoice Identifier</u>	<u>Invoice Date</u>	<u>Net Due Date</u>	<u>Svc Req</u>	<u>Account Number</u>
Cascade Natural Gas Corporation	INV00001912	3/4/2013	3/14/2013	007942584	B085757

Statement of Account

Billable Party (Payer): 007942584
Cascade Natural Gas Corporation
Chau La
222 Fairview Ave N
Seattle, WA 98026

Service Requester: 007942584
Cascade Natural Gas Corporation
222 Fairview Avenue North
Seattle, WA 98109

Remit to Party: 006912885

Wire Transfer / ACH Instructions:

Gas Transmission Northwest LLC
Citibank NA
399 Park Avenue
New York, NY 10043
ABA No: 021 000 089
Account No: 30597397

Please reference the Inv ID on your remittance to:

Gas Transmission Northwest LLC
Attn: Accounts Receivable
717 Texas Street
Houston, TX 77002

Invoice Identifier	Invoice Date	Due Date	Curr	Invoiced Amount	Paid Amount	Amount Due
INV00001849	2/1/2013	2/14/2013	USD	\$559,900.16	\$559,900.16	\$0.00
INV00001912	3/4/2013	3/14/2013	USD	\$505,716.27	\$0.00	\$505,716.27
Balance as of	3/4/2013					\$505,716.27 ✓

For questions regarding this statement, please contact: Daisy Chiang [GTN_Billing@transcanada.com] at (832)320-5828. ***Good news! After receiving your "final" invoices each month for the previous month, "preliminary" invoices will be available for viewing. These invoices will contain up-to-date current month activity through the previous day's allocations. To view the invoices, log onto www.gastransmissionnw.com, using your usual User ID and password. Under the "Invoicing" category on the left, click on the sub-category "Preliminary Invoice". Click on the link that appears.***

LOC/RESP 47.2322.101

OBJECT _____

FERC 2 _____

WO _____

APPROVED FOR PAYMENT

DATE 3/6/13

BY: _____

Contact Name: Daisy Chiang

Contact Phone: (832)320-5828

Stmt D/T: 03/04/13 10:01

TENASKA MARKETING VENTURES

TO: Cascade Natural Gas Corp Attention: Luke Hansen Address: 8113 W Grandridge Blvd Kennewick, WA 99336-7166 Phone: Fax: Email Luke.hansen@cngc.com	From: TENASKA MARKETING VENTURES Attention: Deb Ingwersen Address: 111718 Nicholas Street Omaha, Ne 68154 Phone: 402-758-6151 Fax: 402-758-6200 Email: dIngwersen@tenaska.com	February 2013 INVOICE Invoice Date: 3/7/2013 Due Date: 3/25/2013 Invoice No.: 201302-2044 <p style="text-align: right;">FINAL</p> Total Due: \$148,712.86 *Invoice shown in \$US and DTH
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Contract	Meter #	Description	Start Date	Stop Date	DTH	\$/DTH	Amount Due
Current Transportation Charges:							
		GTN Demand Reimb	2/1/2013	2/28/2013			\$203.73 ✓
		GTN Commodity Reimb	2/1/2013	2/28/2013			\$4,516.87 ✓
		NWPL Demand Reimb	2/1/2013	2/28/2013			\$61,578.56 ✓
		NWPL Commodity Reimb	2/1/2013	2/28/2013			\$62,383.50 ✓
		Ruby Demand Reimb	2/1/2013	2/28/2013			\$30.00
		Ruby Commodity Reimb	2/1/2013	2/28/2013			\$0.00

TOTAL AMOUNT DUE \$US: \$148,712.66

Payment Information per Contract Terms:
 Interest shall accrue on unpaid balances at the prime rate listed in the Wall Street Journal, Plus 2%

WIRE TRANSFER OR ACH
 U.S. BANK
 CINCINNATI, OH
 ACCOUNT NAME: TENASKA MARKETING VENTURES
 ABA ROUTING NO - 042000013
 ACCOUNT NUMBER - 1301 1167 1272

If you do not agree with this invoice, let's reconcile now.

Thank you for your Business

LOC/RESP 47.2322101

OBJECT _____

FERC 2 _____

WO _____

APPROVED FOR PAYMENT

DATE 3/12/13 *LA*

BY: _____