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REPORT NAME: Quarterly Deferred Gas Cost Accounting

COMPANY NAME: Cascade Natural Gas Corporation

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? No Yes

If yes, please submit only the cover letter electronically. Submit confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

If known, please select designation: RE (Electric) RG (Gas) RW (Water) RO (Other)

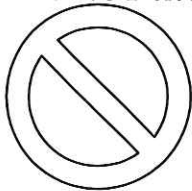
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August 13, 2014

Oregon Public Utility Commission  
Filing Center  
P.O. Box 1088  
Salem, OR 97308-1088

Attention: Filing Center

Enclosed is Cascade Natural Gas Corporation's documentation associated with its existing deferred gas cost accounting activity for the quarter ending June 30, 2014. This information is being supplied in compliance with the OPUC direction embodied in its January 7, 1991 letter addressing Gas Cost Tracking and Technical Adjustment Filing Requirements. The information consists of individual deferral account summaries typically supplied to the Commission, as well as information specifically addressing account accrual development and account amortization terms.

If there are any questions regarding this filing, please contact me at (509) 734-4593.

Sincerely,

A handwritten signature in blue ink, appearing to read "Michael Parvinen", with a long horizontal flourish extending to the right.

Michael Parvinen  
Director, Regulatory Affairs

Attachments

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**Accounts  
Accruing Interest  
And Deferrals  
Effective 11/1/2013**

State:	Oregon
Description:	Core Market Commodity Costs
Account number:	47OR.2530.01272
Class of Customers:	Core
Deferral Period:	7/1/2012 to 10/31/2014
Deferral Account Order:	N/A
Amortization Period:	N/A
Narrative:	Deferral of 90% of the difference between core commodity gas costs actually incurred and the average monthly base commodity gas cost as defined in rate schedule 177-A.

Month/Year	Rate	Therms	Debit (Credit)			Adjustments	Deferred Balance
			Deferral	Amortization	Interest		
				TRANSFER BALANCE TO 01277		(1,240,766.35)	(206,343.27)
Nov-11			(716,805.42)		(1,477.02)		(924,625.71)
Dec-11			(613,822.28)		(6,839.17)		(1,545,287.16)
Jan-12			(654,813.50)		(11,430.07)		(2,211,530.73)
Feb-12			(942,486.53)		(15,302.64)		(3,169,319.90)
Mar-12			(1,204,400.93)		(23,442.46)		(4,397,163.29)
Apr-12			(423,188.17)		(31,475.26)		(4,851,826.72)
May-12			(481,772.46)		(35,887.43)		(5,369,486.61)
Jun-12			(388,076.89)		(38,435.23)		(5,795,998.73)
Jul-12			(145,202.95)		(42,871.18)		(5,984,072.86)
Aug-12			(351,729.81)		(44,262.30)		(6,380,064.97)
Sep-12			(347,476.41)		(45,669.03)		(6,773,210.41)
Oct-12			(320,179.02)		(50,099.30)		(7,143,488.73)
				TRANSFER BALANCE TO 01279		6,823,309.71	(320,179.02)
Nov-12			(151,984.85)		(2,291.87)	(0.07)	(474,455.81)
Dec-12			689,870.44		(3,509.40)		211,905.23
Jan-13			473,450.77		1,567.40		686,923.40
Feb-13			408,208.83		4,589.25		1,099,721.48
Mar-13			47,738.65		8,134.29		1,155,594.42
Apr-13			244,334.01		8,271.84		1,408,200.27
May-13			43,285.76		10,416.01		1,461,902.04
Jun-13			92,419.41		10,464.41		1,564,785.86
Jul-13			(449.03)		11,574.23		1,575,911.06
Aug-13			(65,743.29)		11,656.52		1,521,824.29
Sep-13			(97,859.76)		10,893.34		1,434,857.87
Oct-13			(120,459.34)		10,613.19		1,325,011.72
				TRANSFER BALANCE TO 01281		(1,445,471.06)	(120,459.34)
Nov-13			(723,427.95)		(862.26)		(844,749.55)
Dec-13			1,297,424.90		(6,248.35)		446,427.00
Jan-14			370,626.55		3,302.08		820,355.63
Feb-14			643,277.41		5,480.69		1,469,113.73
Mar-14			420,821.36		10,866.57		1,900,801.66
Apr-14			801,661.55	WP 1	13,606.09		2,716,069.30
May-14			174,399.11	WP 2	20,089.91		2,910,558.32
Jun-14			83,509.49	WP 3	20,834.02		3,014,901.83

State:	Oregon
Description:	Core Market Demand & Gas Storage Mitigation Costs
Account number:	47OR.2530.01273
Class of Customers:	Core
Deferral Period:	7/1/2012 to 6/30/2013
Deferral Account Order:	N/A
Amortization Period:	N/A
Narrative:	This records the deferral of the differences between core demand costs actually incurred and the embedded demand costs collected in the tariffs as well as the Tenaska capacity reservation and gas storage mitigation costs based on therms.

Month/Year	Rate	Therms	Deferral	Amortization	Interest	Adjustments	Deferred Balance
							0.00
				TRANSFER BALANCE TO 01277		(639,725.43)	59,585.50
Nov-11			(269,241.95)		426.52		(209,229.93)
Dec-11			(440,871.93)		(1,547.61)		(651,649.47)
Jan-12			(394,236.27)		(4,820.05)		(1,050,705.79)
Feb-12			(105,192.60)		(7,270.34)		(1,163,168.73)
Mar-12			(119,168.46)		(8,603.59)		(1,290,940.78)
Apr-12			173,949.95		(9,240.66)		(1,126,231.49)
May-12			120,195.61		(8,330.38)		(1,014,366.26)
Jun-12			135,916.23		(7,260.92)		(885,710.95)
Jul-12			294,480.54		(6,551.32)		(597,781.73)
Aug-12			214,943.44		(4,421.60)		(387,259.89)
Sep-12			248,597.22		(2,772.04)		(141,434.71)
Oct-12			56,380.14		(1,046.15)		(86,100.72)
				TRANSFER BALANCE TO 01279		142,480.86	56,380.14
Nov-12			(216,756.87)		403.57		(159,973.16)
Dec-12			(731,357.13)		(1,183.27)		(892,513.56)
Jan-13			(1,281,511.38)		(6,601.64)		(2,180,626.58)
Feb-13			(351,743.67)		(14,568.50)		(2,546,938.75)
Mar-13			(157,913.82)		(18,838.90)		(2,723,691.47)
Apr-13			51,204.36		(19,496.41)		(2,691,983.52)
May-13			109,636.35		(19,911.75)		(2,602,258.92)
Jun-13			257,223.17		(18,627.18)		(2,363,662.93)
Jul-13			331,777.92		(17,483.27)		(2,049,368.28)
Aug-13			73,599.75		(15,158.53)		(1,990,927.06)
Sep-13			223,716.00		(14,251.22)		(1,781,462.28)
Oct-13			(286,818.99)		(13,176.92)		(2,081,458.19)
				TRANSFER BALANCE TO 01281		1,794,639.19	(286,819.00)
Nov-13			(518,434.20)		(2,053.07)		(807,306.27)
Dec-13			(1,102,191.79)		(5,971.39)		(1,915,469.45)
Jan-14			(783,098.76)		(14,168.12)		(2,712,736.33)
Feb-14			(812,202.93)		(18,123.46)		(3,543,062.72)
Mar-14			(157,812.66)		(26,206.92)		(3,727,082.30)
Apr-14			47,188.38	WP 6	(26,678.76)		(3,706,572.68)
May-14			112,426.06	WP 10	(27,416.35)		(3,621,562.97)
Jun-14			150,119.24	WP 13	(25,923.45)		(3,497,367.18)







**Accounts  
Accruing Interest  
And Being Amortized  
Effective 11/1/2013**

State:	Oregon
Description:	OR CUB Intervenor Funding
Account number:	47OR.1860.20443
Class of customers:	Core: Rate schedule 101
Deferral period:	Annual
Amortization period:	11/1/2008 through 10/31/2014
Narrative:	Oregon intervenor funding paid to the Citizens Utility Board of Oregon. Limited to \$30K deferral per calendar year.

Month/Year	Rate	Therms	Deferral	Debit (Credit)		Adjustments	Deferred Balance
				Amortization	Interest		
Jan-12	(0.00078)	6,315,890	30,000.00	(4,926.39)	41.30		49,307.24
Feb-12	(0.00078)	5,355,572		(4,177.35)	78.74		45,208.63
Mar-12	(0.00078)	5,543,228		(4,323.72)	77.18		40,962.09
Apr-12	(0.00078)	3,985,740		(3,108.88)	67.67		37,920.88
May-12	(0.00078)	2,353,570		(1,835.78)	64.74		36,149.84
Jun-12	(0.00078)	1,669,741		(1,302.40)	59.72		34,907.16
Jul-12	(0.00078)	1,059,335		(826.28)	59.59		34,140.47
Aug-12	(0.00078)	885,920		(691.02)	58.28		33,507.73
Sep-12	(0.00078)	797,268	5,094.00	(621.87)	55.36		38,035.22
Oct-12	(0.00078)	1,474,392		(1,150.03)	64.93		36,950.12
Nov-12	Prorated	2,857,384		(2,389.67)	44.64	(0.01)	34,605.09
Dec-12	(0.00093)	4,828,162	3,695.00	(4,490.19)	43.20		33,853.10
Jan-13	(0.00093)	6,873,484	34,466.00	(6,392.34)	42.27		61,969.03
Feb-13	(0.00093)	6,194,579		(5,760.96)	69.88		56,277.95
Mar-13	(0.00093)	5,257,590		(4,889.56)	70.26		51,458.65
Apr-13	(0.00093)	3,672,365		(3,415.30)	62.17		48,105.52
May-13	(0.00093)	2,423,513		(2,253.87)	60.06		45,911.71
Jun-13	(0.00093)	1,477,703		(1,374.26)	55.47		44,592.92
Jul-13	(0.00093)	1,091,785		(1,015.36)	55.67		43,633.23
Aug-13	(0.00093)	815,270		(758.20)	54.48		42,929.51
Sep-13	(0.00093)	796,184		(740.45)	51.87		42,240.93
Oct-13	(0.00093)	2,203,381		(2,049.14)	52.74		40,244.53
Nov-13	Prorated	3,246,546		(3,101.70)	45.65		37,188.48
Dec-13	(0.00101)	6,368,598		(6,432.28)	43.59		30,799.79
Jan-14	(0.00101)	6,959,343	42,833.00	(7,028.94)	36.10		66,639.95
Feb-14	(0.00101)	6,314,828		(6,377.98)	70.55		60,332.52
Mar-14	(0.00101)	5,352,642		(5,406.17)	70.71		54,997.06
Apr-14	(0.00101)	3,801,533		(3,839.55)	62.38		51,219.89
May-14	(0.00101)	2,381,868	8,333.00	(2,405.69)	60.03		57,207.23
Jun-14	(0.00101)	1,460,301		(1,474.90)	64.89		55,797.22

State:	Oregon
Description:	OR 11/01/12 Consolidated Accounts: Non Gas Cost Related PGA Temporary Rate Increments UM1336 Industrial Intervenor Funding
Account number:	47OR.1860.20448
Class of customers:	105, 111, 170, 163, 164
Deferral period:	Annual
Amortization period:	November 1, 2012 through October 31, 2013
Narrative:	This records consolidated deferral accounts for industrial intervenor funding corresponding to the temporary technical adjustments included in the PGA tracker effective 11/1/12 that are incorporated in the customers' per therm gas rates.

Month/Year	Rate	Therms	Deferral	Debit (Credit)		Adjustments	Deferred Balance
				Amortization	Interest		
Jan-12	(0.00002)	3,723,139		(74.46)	0.73		349.68
Feb-12	(0.00002)	3,430,004		(68.60)	0.56		281.64
Mar-12	(0.00002)	3,378,043		(67.56)	0.48		214.56
Apr-12	(0.00002)	3,287,595	851.25	(65.75)	0.35		1,000.41
May-12	(0.00002)	3,260,615		(65.21)	1.71		936.91
Jun-12	(0.00002)	3,056,429		(61.13)	1.55		877.33
Jul-12	(0.00002)	2,971,915		(59.44)	1.50		819.39
Aug-12	(0.00002)	3,018,721		(60.37)	1.40		760.42
Sep-12	(0.00002)	3,140,446		(62.81)	1.26		698.87
Oct-12	(0.00002)	3,380,221		(67.60)	1.19		632.46
Nov-12	Prorated	3,222,168		(64.44)	0.76	0.01	568.79
Dec-12	(0.00002)	3,191,518	1,426.33	(63.83)	0.71		1,932.00
Jan-13	(0.00002)	3,784,610		(75.69)	2.41		1,858.72
Feb-13	(0.00002)	3,241,143		(64.82)	2.10		1,796.00
Mar-13	(0.00002)	3,113,131	1,294.39	(62.26)	2.24		3,030.37
Apr-13	(0.00002)	2,961,296		(59.23)	3.66		2,974.80
May-13	(0.00002)	2,843,785	2,854.24	(56.88)	3.71		5,775.87
Jun-13	(0.00002)	2,961,254		(59.23)	6.98		5,723.62
Jul-13	(0.00002)	2,727,645		(54.55)	7.15		5,676.22
Aug-13	(0.00002)	2,764,235		(55.28)	7.09		5,628.03
Sep-13	(0.00002)	2,891,722		(57.83)	6.80		5,577.00
Oct-13	(0.00002)	3,440,451		(68.81)	6.96		5,515.15
Nov-13	Prorated	3,232,464		(416.25)	6.26		5,105.16
Dec-13	(0.00014)	3,793,645		(531.11)	5.98		4,580.03
Jan-14	(0.00014)	3,972,421		(556.14)	5.37		4,029.26
Feb-14	(0.00014)	3,817,932		(534.51)	4.27		3,499.02
Mar-14	(0.00014)	3,671,524		(514.01)	4.10		2,989.11
Apr-14	(0.00014)	3,450,934	7,360.35	(483.13)	3.39		9,869.72
May-14	(0.00014)	3,023,558		(423.30)	11.57		9,457.99
Jun-14	(0.00014)	3,231,802		(452.45)	10.73		9,016.27

State:	Oregon
Description:	OR 11/01/13 Consolidated Accounts: Gas Cost Related PGA Temporary Rate Increments
Account number:	47OR.2530.01281
Class of Customers:	Core
Deferral Period:	N/A
Deferral Account Order:	N/A
Amortization Period:	11/1/2013 through 10/31/2014
Narrative:	This records the consolidated deferral accounts corresponding to the temporary technical adjustments included in the PGA tracker effective 11/1/2013 that are incorporated into the customers' per therm gas rates through schedule 191.

							<i>Debit (Credit)</i>	
Month/Year	Rate	Therms	Deferral	Amortization	Interest	Adjustments	Deferred Balance	
Balance Transferred from 2013 Consolidated Technical Adjustments 01279						1,445,471.06		
Balance Transferred from 2013 Core Market Commodity Costs 01272						(1,794,639.19)		
Balance Transferred from 2013 Core Market Demand & Gas Storage Mitigation Costs 01273						(507,539.72)		
							(856,707.85)	
Nov-13	Prorated	6,109,157		404,864.31	(971.72)		(452,815.26)	
Dec-13	0.01073	11,676,380		125,287.57	(530.72)		(328,058.41)	
Jan-14	0.01073	12,886,326		138,270.27	(384.50)		(190,172.64)	
Feb-14	0.01073	11,604,863		124,520.17	(201.32)		(65,853.79)	
Mar-14	0.01073	9,837,593		105,557.37	(77.18)		39,626.40	
Apr-14	0.01073	6,936,309		74,426.59	44.95		114,097.94	
May-14	0.01073	4,462,547	WP 25	47,883.12	133.73		162,114.79	
Jun-14	0.01073	2,968,756		31,854.75	183.88		194,153.42	

State:	Oregon
Description:	OR Residual Technical Adjustments - Conservation
Account number:	47OR.1862.20471
Class of Customers:	Core: rate schedules 101 and 104
Deferral Period:	n/a
Deferral Account Order:	n/a
Amortization Period:	11/1/2012 - 10/31/2013
Narrative:	Residual OR Conservation technical adjustments related to Conservation Alliance Program.

Month/Year	Rate	Therms	Deferral	Debit (Credit)		Deferred Balance
				Amortization	Interest	
						Transfer balance from 20462 350,601.69
						Transfer balance from 20463 (711,568.49)
						Transfer balance from 20469 (74,562.17)
						TOTAL (435,528.97)
Nov-13	Prorated	5,361,837		36,197.38	(494.00)	(399,825.59)
Dec-13	0.00673	10,610,044		71,405.58	(468.62)	(328,888.63)
Jan-14	0.00673	11,838,403		79,672.44	(385.48)	(249,601.67)
Feb-14	0.00673	10,650,750		71,679.57	(264.24)	(178,186.34)
Mar-14	0.00673	9,038,421		60,828.57	(208.84)	(117,566.61)
Apr-14	0.00673	6,335,714		42,639.35	(133.35)	(75,060.61)
May-14	0.00673	4,038,768		27,180.91	(87.98)	(47,967.68)
Jun-14	0.00673	2,620,804		17,638.00	(54.41)	(30,384.09)

State:	Oregon
Description:	OR 11/01/12 Consolidated Tech Adjustments
Account number:	47OR.2540.20473
Class of customers:	All
Deferral period:	N/A
Amortization period:	November 1, 2012 through October 31, 2013
Narrative:	This account consolidates all the deferral accounts corresponding to the temporary technical adjustments included in the PGA tracker effective 11/1/12 for residual earnings sharing, Oregon Regulatory Fee and unrefunded temporary rate credits that are incorporated into all customers' per term rates through rate schedule 194.

Month/Year	Rate	Therms	Deferral	Debit (Credit)			Deferred Balance
				Amortization	Interest	Adjustments	
						Transferred from 2540.20469	(2,041.77)
						Transferred from 03007	1,262.93
							(778.84)
Nov-12	0.00000000000	7,961,608		7.20	(0.94)		(772.58)
Dec-12	0.00000151911	11,149,527		16.94	(0.96)		(756.60)
Jan-13	0.00000151911	15,279,143		23.21	(0.94)		(734.33)
Feb-13	0.00000151911	13,796,190		20.96	(0.83)		(714.20)
Mar-13	0.00000151911	11,909,616		18.09	(0.89)		(697.00)
Apr-13	0.00000151911	9,123,557		13.86	(0.84)		(683.98)
May-13	0.00000151911	7,031,121		10.68	(0.85)		(674.15)
Jun-13	0.00000151911	5,602,899		8.51	(0.81)		(666.45)
Jul-13	0.00000151911	4,781,825		7.26	(0.83)		(660.02)
Aug-13	0.00000151911	4,421,356		6.72	(0.82)		(654.12)
Sep-13	0.00000151911	4,487,078		6.82	(0.79)		(648.09)
Oct-13	0.00000151911	7,243,508		11.00	(0.81)		(637.90)
Nov-13	Prorated	8,594,301		51.65	(0.72)		(586.97)
Dec-13	0.00001	14,403,689		144.04	(0.69)		(443.62)
Jan-14	0.00001	15,810,824		158.11	(0.52)		(286.03)
Feb-14	0.00001	14,468,682		144.69	(0.30)		(141.64)
Mar-14	0.00001	12,709,945		127.10	(0.17)		(14.71)
Apr-14	0.00001	9,786,648		97.87	(0.02)		83.14
May-14	0.00001	7,062,326		70.62	0.10		153.86
Jun-14	0.00001	5,852,606		58.53	0.17		212.56

State:	Oregon
Description:	OR 2011 Earnings Sharing
Account number:	47OR.2530.03015
Class of Customers:	All
Deferral Period:	1/1/2011-12/31/2011
Deferral Account Order:	
Amortization Period:	11/1/2012-10/31/2013
Narrative:	OR Earnings Sharing for FY 2011

Month/Year	Rate	Therms	Deferral	Debit (Credit)		Adjustments	Deferred Balance
				Amortization	Interest		
Mar-12			(350,135.00)		0.00		(350,135.00)
Apr-12					(2,506.30)		(352,641.30)
May-12					(2,608.38)		(355,249.68)
Jun-12			(18,624.00)		(2,542.91)		(376,416.59)
Jul-12					(2,784.23)		(379,200.82)
Aug-12					(2,804.83)		(382,005.65)
Sep-12					(2,734.43)	(8,839.79)	(393,579.87)
Oct-12					(2,911.19)		(396,491.06)
Nov-12	PRORATED	7,961,608		17,678.54	(479.05)		(379,291.57)
Dec-12	0.00373	11,149,527		41,587.74	(473.54)		(338,177.37)
Jan-13	0.00373	15,279,143		56,991.20	(422.21)		(281,608.38)
Feb-13	0.00373	13,796,190		51,459.79	(317.56)		(230,466.15)
Mar-13	0.00373	11,909,616		44,422.87	(287.74)		(186,331.02)
Apr-13	0.00373	9,123,557		34,030.87	(225.13)		(152,525.28)
May-13	0.00373	7,031,121		26,226.08	(190.43)		(126,489.63)
Jun-13	0.00373	5,602,899		20,898.81	(152.83)		(105,743.65)
Jul-13	0.00373	4,781,825		17,836.21	(132.02)		(88,039.46)
Aug-13	0.00373	4,421,356		16,491.66	(109.92)		(71,657.72)
Sep-13	0.00373	4,487,078		16,736.80	(86.58)		(55,007.50)
Oct-13	0.00373	7,243,508		27,018.28	(68.68)		(28,057.90)
Nov-13	Prorated	8,594,301		16,172.04	(31.82)		(11,917.68)
Dec-13	0.00024	14,403,689		3,456.89	(13.97)		(8,474.76)
Jan-14	0.00024	15,810,824		3,794.60	(9.93)		(4,690.09)
Feb-14	0.00024	14,468,682		3,472.48	(4.97)		(1,222.58)
Mar-14	0.00024	12,709,945		3,050.39	(1.43)		1,826.38
Apr-14	0.00024	9,786,648		2,348.80	2.07		4,177.25
May-14	0.00024	7,062,326		1,694.96	4.90		5,877.11
Jun-14	0.00024	5,852,606		1,404.63	6.67		7,288.41

State:	Oregon
Description:	OR 11/01/11 Consolidated Tech Adjustments
Account number:	47OR.1860.20471
Class of customers:	All
Deferral period:	November 1, 2011 through October 31, 2012
Amortization period:	N/A
Narrative:	Over-refunded Um 1283 Temporary Revenue Credit 11/12 PGA period.

Month/Year	Rate	Therms	Debit (Credit)			Deferred Balance
			Deferral	Amortization	Interest	
			Transferred from 11/12 UM1283 Tracking Worksheet			3,019.46
						3,019.46
Nov-11					4.99	3,024.45
Dec-11					5.16	3,029.61
Jan-12					22.41	3,085.97
Feb-12					21.35	3,107.32
Mar-12					22.98	3,130.30
Apr-12					22.41	3,152.71
May-12					23.32	3,176.03
Jun-12					22.73	3,198.76
Jul-12					23.66	3,222.42
Aug-12					23.84	3,246.26
Sep-12					23.24	3,269.50
Oct-12					24.18	3,293.68
Nov-12					23.58	3,317.26
Dec-12					24.54	3,341.80
Jan-13					24.72	3,366.52
Feb-13					22.49	3,389.01
Mar-13					25.07	3,414.08
Apr-13					24.44	3,438.52
May-13					25.43	3,463.95
Jun-13					24.80	3,488.75
Jul-13					25.81	3,514.56
Aug-13					26.00	3,540.56
Sep-13					25.34	3,565.90
Oct-13					26.38	3,592.28
Nov-13	(0.00003)	4,551,491		(136.54)	25.71	3,481.45
Dec-13	(0.00003)	14,403,689		(432.11)	25.75	3,075.09
Jan-14	(0.00003)	15,810,824		(474.32)	22.75	2,623.52
Feb-14	(0.00003)	14,468,682		(434.06)	17.53	2,206.99
Mar-14	(0.00003)	12,709,945		(381.30)	16.32	1,842.01
Apr-14	(0.00003)	9,786,648		(293.60)	13.19	1,561.60
May-14	(0.00003)	7,062,326		(211.87)	11.55	1,361.28
Jun-14	(0.00003)	5,852,606		(175.58)	9.74	1,195.44



**CASCADE NATURAL GAS CORPORATION  
STATE OF OREGON  
INTEREST RATES**

Month/ Year	Interest Rate	# of Days in Month	
Nov-11	8.709%	30	
Dec-11	8.709%	31	
Jan-12	8.709%	31	DEFINT12
Feb-12	8.709%	29	
Mar-12	8.709%	31	
Apr-12	8.709%	30	
May-12	8.709%	31	
Jun-12	8.709%	30	
Jul-12	8.709%	31	
Aug-12	8.709%	31	
Sep-12	8.709%	30	
Oct-12	8.709%	31	
Nov-12	8.709%	30	
Dec-12	8.709%	31	
Jan-13	8.709%	31	DEFINT13
Feb-13	8.709%	28	
Mar-13	8.709%	31	
Apr-13	8.709%	30	
May-13	8.709%	31	
Jun-13	8.709%	30	
Jul-13	8.709%	31	
Aug-13	8.709%	31	
Sep-13	8.709%	30	
Oct-13	8.709%	31	
Nov-13	8.709%	30	
Dec-13	8.709%	31	
Jan-14	8.709%	31	DEFINT14
Feb-14	8.709%	28	
Mar-14	8.709%	31	
Apr-14	8.709%	30	
May-14	8.709%	31	
Jun-14	8.709%	30	
Jul-14	8.709%	31	
Aug-14	8.709%	31	
Sep-14	8.709%	30	
Oct-14	8.709%	31	
Nov-14	8.709%	30	
Dec-14	8.709%	31	

**CASCADE NATURAL GAS CORPORATION  
STATE OF OREGON  
INTEREST RATES FOR AMORTIZATION**

Interest rate is set annually by the Oregon Public Utilities Commission (OPUC) and published in the tariff

Month/ Year	Interest Rate	# of Days in Month	
Nov-11	2.0100%	30	
Dec-11	2.0100%	31	
Jan-12	2.0100%	31	AMORTINT12
Feb-12	2.0100%	29	
Mar-12	2.0100%	31	
Apr-12	2.0100%	30	
May-12	2.0100%	31	
Jun-12	2.0100%	30	
Jul-12	2.0100%	31	
Aug-12	2.0100%	31	
Sep-12	2.0100%	30	
Oct-12	2.0100%	31	
Nov-12	1.4700%	30	
Dec-12	1.4700%	31	
Jan-13	1.4700%	31	AMORTINT13
Feb-13	1.4700%	28	
Mar-13	1.4700%	31	
Apr-13	1.4700%	30	
May-13	1.4700%	31	
Jun-13	1.4700%	30	
Jul-13	1.4700%	31	
Aug-13	1.4700%	31	
Sep-13	1.4700%	30	
Oct-13	1.4700%	31	
Nov-13	1.3800%	30	
Dec-13	1.3800%	31	
Jan-14	1.3800%	31	AMORTINT13
Feb-14	1.3800%	28	
Mar-14	1.3800%	31	
Apr-14	1.3800%	30	
May-14	1.3800%	31	
Jun-14	1.3800%	30	
Jul-14	1.3800%	31	
Aug-14	1.3800%	31	
Sep-14	1.3800%	30	
Oct-14	1.3800%	31	
Nov-14	1.7700%	30	
Dec-14	1.7700%	31	

## 2014-04 Commodity Deferrals

	A	B	C	D	E	F	G	H	I	J
1	Cascade Natural Gas Corporation									
2	OREGON PGA DEFERRALS									
3	April 2014									
4			OREGON Deferrals for							
5			Mar-14	Mar-14	FINAL		April 2014		Total	
6			Estimate	booked in	Mar-14		Curr Month		Booked in	
7			April 2014	April 2014	Deferral		Estimate		April 2014	
8			(a)	(b)	(c)		(d)			
9	Commodity Cost Incurred	\$	3,286,923.09	\$ 573,441.62	\$ 3,860,364.71	\$	2,332,366.10	\$	2,905,807.72	WP 4
10	Therms Sold		7,230,199		7,230,199		5,167,648		WP 5	
11										
12	Incurrd WACOG	\$	0.45461		\$ 0.53392	\$	0.45134			
13	Current Month WACOG (Tariff RS 177-B)	\$	0.38994		\$ 0.38994	\$	0.38994			
14	WACOG Difference	\$	(0.06467)		\$ (0.14398)	\$	(0.06140)			
15										
16	Over (Under) Recovery	\$	(467,579.29)	\$ (573,441.62)	\$ (1,041,020.91)	\$	(317,293.44)	\$	(890,735.06)	
17	Times 90%		90%	90%	90%		90%			
18	PGA Deferral (Ratespayers' share)	\$	(420,821.36)	\$ (516,097.46)	\$ (936,918.82)	\$	(285,564.09)	\$	(801,661.55)	
19	( ) = credit gas cost									
20	47OR.6011.28051									
21	47OR.2530.01272									
22	Incentive Cost Sharing - Gain (Loss)	\$	(46,757.93)	\$ (57,344.16)	\$ (104,102.09)	\$	(31,729.34)	\$	(89,073.51)	
23	( ) = credit gas cost									
24	S060 000 8051 09990 692010									
25	S060 000 8051 00000 692010									
26										
27	Commodity Gas Cost Recovered									
29	Total Commodity Cost Recovered -	\$	2,819,343.79	\$ -	\$ 2,819,343.79	\$	2,015,072.67	\$	2,015,072.67	
30	Commodity Gas Cost Booked -									
31	Incurrd	\$	3,286,923.09	\$ 573,441.62	\$ 3,860,364.71	\$	2,332,366.10	\$	2,905,807.72	
32	Deferral	\$	(420,821.36)	\$ (516,097.46)	\$ (936,918.82)	\$	(285,564.09)	\$	(801,661.55)	
33	Total -	\$	2,866,101.73	\$ 57,344.16	\$ 2,923,445.89	\$	2,046,802.01	\$	2,104,146.17	
34	Profit (Loss) on Gas Commodity	\$	(46,757.94)	\$ (57,344.16)	\$ (104,102.10)	\$	(31,729.34)	\$	(89,073.50)	
35	Incentive Cost Sharing	\$	(46,757.93)	\$ (57,344.16)	\$ (104,102.09)	\$	(31,729.34)	\$	(89,073.51)	
36										
37	Explained Profit (Loss)	\$	(46,757.93)	\$ (57,344.16)	\$ (104,102.09)	\$	(31,729.34)	\$	(89,073.51)	
38	Unexplained	\$	(0.01)	\$ (0.00)	\$ (0.01)	\$	0.01	\$	0.01	

## 2014-05 Commodity Deferrals

A	B	C	D	E	F	G	H	I	J
1	Cascade Natural Gas Corporation								
2	<b>OREGON PGA DEFERRALS</b>								
3	May 2014								
4		OREGON Deferrals for							
5			Apr-14	FINAL		May 2014		Total	
6		Apr-14	booked in	Apr-14		Curr Month		Booked in	
7		Estimate	May 2014	Deferral		Estimate		May 2014	
8		(a)	(b)	(c)		(d)			
9	Commodity Cost Incurred	\$ 2,332,366.10	\$ (4,990.48)	\$ 2,327,375.62	\$ 1,442,813.71	\$ 1,442,813.71	\$ 1,437,823.23	WP 8	
10	Therms Sold	5,167,648		5,167,648	3,190,354	WP 9			
11									
12	Incurred WACOG	\$ 0.45134		\$ 0.45037	\$ 0.45224				
13	Current Month WACOG (Tariff RS 177-B)	\$ 0.38994		\$ 0.38994	\$ 0.38994				
14	WACOG Difference	\$ (0.06140)		\$ (0.06043)	\$ (0.06230)				
15									
16	Over (Under) Recovery	\$ (317,293.44)	\$ 4,990.48	\$ (312,302.96)	\$ (198,767.27)		\$ (193,776.79)		
17	Times 90%	90%	90%	90%	90%				
18	PGA Deferral (Ratespayers' share)	\$ (285,564.09)	\$ 4,491.43	\$ (281,072.66)	\$ (178,890.54)		\$ (174,399.11)		
19	( ) = credit gas cost						\$ 470R.2530.01272		
20	470R.6011.28051								
21	470R.2530.01272								
22	Incentive Cost Sharing - Gain (Loss)	\$ (31,729.34)	\$ 499.05	\$ (31,230.30)	\$ (19,876.73)		\$ (19,377.68)		
23	( ) = credit gas cost								
24	S060 000 8051 09990 692010								
25	S060 000 8051 00000 692010								
26	Commodity Gas Cost Recovered								
27	Recovered under the rates eff 11/01/11	\$ 2,015,072.67	\$ -	\$ 2,015,072.67	\$ 1,244,046.44				
29	Total Commodity Cost Recovered -	\$ 2,015,072.67	\$ -	\$ 2,015,072.67	\$ 1,244,046.44		\$ 1,244,046.44		
30	Commodity Gas Cost Booked -								
31	Incurred	\$ 2,332,366.10	\$ (4,990.48)	\$ 2,327,375.62	\$ 1,442,813.71		\$ 1,437,823.23		
32	Deferral	\$ (285,564.09)	\$ 4,491.43	\$ (281,072.66)	\$ (178,890.54)		\$ (174,399.11)		
33	Total -	\$ 2,046,802.01	\$ (499.05)	\$ 2,046,302.96	\$ 1,263,923.17		\$ 1,263,424.12		
34	Profit (Loss) on Gas Commodity	\$ (31,729.34)	\$ 499.05	\$ (31,230.29)	\$ (19,876.73)		\$ (19,377.68)		
35									
36	Incentive Cost Sharing	\$ (31,729.34)	\$ 499.05	\$ (31,230.30)	\$ (19,876.73)		\$ (19,377.68)		
37	Explained Profit (Loss)	\$ (31,729.34)	\$ 499.05	\$ (31,230.30)	\$ (19,876.73)		\$ (19,377.68)		
38	Unexplained	\$ 0.01	\$ 0.00	\$ 0.01	\$ (0.00)		\$ (0.00)		

## 2014-03 Commodity Deferrals

A	B	C	D	E	F	G	H	I	J
1	Cascade Natural Gas Corporation								
2	OREGON PGA DEFERRALS								
3	June 2014								
4		OREGON Deferrals for							
5			Jun-14	FINAL		June 2014		Total	
6		Jun-14	booked in	Jun-14		Curr Month		Booked in	
7		Estimate	June 2014	Deferral		Estimate		June 2014	
8		(a)	(b)	(c)		(d)			
9	Commodity Cost Incurred	\$ 1,442,813.71	\$ (2,822.55)	\$ 1,439,991.16		\$ 1,080,419.16		\$ 1,077,596.61	WP 11
10	Therms Sold	3,190,353.50		3,190,354		2,525,538.00	WP 12		
11									
12	Incurred WACOG	\$ 0.45224		\$ 0.45136		\$ 0.42780			
13	Current Month WACOG (Tariff RS 177-B)	\$ 0.38994		\$ 0.38994		\$ 0.38994			
14	WACOG Difference	\$ (0.06230)		\$ (0.06142)		\$ (0.03786)			
15									
16	Over (Under) Recovery	\$ (198,767.27)	\$ 2,822.55	\$ (195,944.72)		\$ (95,610.87)		\$ (92,788.32)	
17	Times 90%	90%	90%	90%		90%			
18	PGA Deferral (Ratespayers' share)	\$ (178,890.54)	\$ 2,540.29	\$ (176,350.24)		\$ (86,049.79)		\$ (83,509.49)	
19	( ) = credit gas cost							47OR.2530.01272	
20	47OR.6011.28051								
21	47OR.2530.01272								
22	Incentive Cost Sharing - Gain (Loss)	\$ (19,876.73)	\$ 282.25	\$ (19,594.47)		\$ (9,561.09)		\$ (9,278.83)	
23	( ) = credit gas cost								
24	S060 000 8051 09990 692010								
25	S060 000 8051 00000 692010								
26	Commodity Gas Cost Recovered								
27	Recovered under the rates eff 11/01/11	\$ 1,244,046.44	-	\$ 1,244,046.44		\$ 984,808.28		\$ 984,808.28	
29	Total Commodity Cost Recovered -	\$ 1,244,046.44	-	\$ 1,244,046.44		\$ 984,808.28		\$ 984,808.28	
30	Commodity Gas Cost Booked -								
31	Incurred	\$ 1,442,813.71	\$ (2,822.55)	\$ 1,439,991.16		\$ 1,080,419.16		\$ 1,077,596.61	
32	Deferral	\$ (178,890.54)	\$ 2,540.29	\$ (176,350.24)		\$ (86,049.79)		\$ (83,509.49)	
33	Total -	\$ 1,263,923.17	\$ (282.26)	\$ 1,263,640.92		\$ 994,369.37		\$ 994,087.12	
34									
35	Profit (Loss) on Gas Commodity	\$ (19,876.73)	\$ 282.26	\$ (19,594.48)		\$ (9,561.09)		\$ (9,278.84)	
36									
37	Incentive Cost Sharing	\$ (19,876.73)	\$ 282.25	\$ (19,594.47)		\$ (9,561.09)		\$ (9,278.83)	
39	Explained Profit (Loss)	\$ (19,876.73)	\$ 282.25	\$ (19,594.47)		\$ (9,561.09)		\$ (9,278.83)	
40	Unexplained	\$ (0.00)	\$ 0.00	\$ (0.00)		\$ (0.01)		\$ (0.01)	

# 2014-04 Gas Cost Accruals

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y
1 Cascade Natural Gas Corporation																								
2 Summary of gas cost accruals by regulatory jurisdiction																								
3 Month of April 2014																								
4																								
5																								
6 CORE																								
JDE Acct Code																								
7	47	8011	28040	671010	Contract Demand Charges	NA	\$	264,357.56																
8	47	8011	28040	671030	Canadian Toll Charges	NA	\$	375,410.71																
9	47	8011	28040	671050	Commodity Charges	22,784,160	\$	9,959,520.21																
10	47	8011	28040	671051	Financial Hedges Settlement	NA	\$	-																
11	47	8011	28040	671070	Core Pipeline Imbalance	(747,487)	\$	(324,171.50)																
12	47	8011	28081	671050	Gas Withdrawn from Storage	28,010	\$	13,011.08																
13	47	8011	28082	671050	Gas Delivered to Storage (credit)	3,276,480	\$	(1,400,171.55)																
14	47	8011	28120	671070	Gas Used in Operations (credit)	(19,440)	\$	(8,113.41)																
15	47	8011	28040	671100	Off system sales	-	\$	-																
16					<b>Total Supply -</b>	25,321,723	\$	8,860,043.12																
17																								
18	47	8011	28040	672010	Capacity Reservation	NA	\$	3,384,456.53																
19	47	8011	28040	672020	Firm Commodity	NA	\$	126,005.07																
20	47	8011	28040	672030	Interruptible Commodity	NA	\$	-																
21	47	8011	28040	672040	Other Firm Pipeline capacity	NA	\$	1,202,381.80																
22	47	8011	28040	672050	Capacity Releases	NA	\$	(695,075.55)																
23					<b>Total Pipeline Cap &amp; Transport -</b>	NA	\$	4,027,767.95																
24																								
25	47	8011	28040	673020	LS Demand	NA	\$	46,566.00																
26	47	8011	28040	673030	LS Capacity	NA	\$	60,228.26																
27	47	8011	28040	673040	LS Commodity	NA	\$	-																
28	47	8011	28040	673050	LS Liquefaction	NA	\$	-																
29	47	8011	28040	673060	LS Inventory	NA	\$	-																
30	47	8011	28040	673070	LS Vaporization	NA	\$	-																
31	47	8011	28040	673080	TF Reservation from LS	NA	\$	18,942.00																
32	47	8011	28040	673090	TF Commodity from LS	NA	\$	-																
33	47	8011	28040	673120	SGS Demand	NA	\$	149,777.18																
34	47	8011	28040	673130	SGS Capacity	NA	\$	(504.78)																
35	47	8011	28040	673140	SGS Commodity	NA	\$	-																
36	47	8011	28040	673160	SGS Inventory	NA	\$	-																
37	47	8011	28040	673180	TF Reservation from SGS	NA	\$	21,042.63																
38	47	8011	28040	673190	TF Commodity from SGS	NA	\$	-																
39					<b>Total Peaking Services -</b>	NA	\$	296,051.29																
40																								
41					<b>Total Core Gas Costs -</b>	25,321,723	\$	13,183,862.36																
42																								
43					Total Commodity (Col K, Rows 10, 11, 12, 13, 14, 15, 20, 28, 29, 30, 31, 33, 36, 37 & 39)		\$	5,646,344.88																
44					Total Demand (Col. K, Rows 6, 9, 18, 26, 27, 32, 34, 35, & 38)		\$	3,712,994.56																
45					Total		\$	9,359,339.44																
46																								
47																								

# 2014-04 Core Gas Recovered

	A	B	C	D	E	F	G	H	I	J	K	L	M
	ASSIGNMENT OF CORE GAS COST TO CLASS & RATE SCHEDULE												
	CORE GAS COST												
	April 2014												
	OREGON												
			CL	RS		Nov Sales billed in Mar. 14 THERMS	COMMODITY WACOG at Nov 1, 2013	DEMAND WACOG at Nov 1, 2013	Gas Cost Amortization Nov 1, 2013	COMMODITY COST RECOVERED	DEMAND COST RECOVERED	Gas Cost Amortization	TOTAL GAS COST RECOVERED
9	47OR.4002.4800 Firm Residential	1	101	CNGOR101		3,801,533	\$ 0.38994	\$ 0.15300	\$ (0.01073)	\$ 1,482,369.78	\$ 581,634.55	\$ (40,790.45)	\$ 2,023,213.88
10	47OR.4009.4800 PM unbilled	1	101			(2,119,266)	\$ 0.38994	\$ 0.15300		\$ (826,386.58)	\$ (324,247.70)		\$ (1,150,634.28)
11	47OR.4009.4800 CM unbilled	1	101			1,093,566	\$ 0.38994	\$ 0.15300		\$ 426,425.13	\$ 167,315.60		\$ 593,740.73
12													
13													
14	47OR.4002.4810 Firm Commercial	2	104	CNGOR104		2,534,181	\$ 0.38994	\$ 0.15300	\$ (0.01073)	\$ 988,178.54	\$ 387,729.69	\$ (27,191.76)	\$ 1,348,716.47
15	47OR.4009.4810 PM unbilled	2	104			(1,480,981)	\$ 0.38994	\$ 0.15300		\$ (577,493.73)	\$ (226,590.09)		\$ (804,083.82)
16	47OR.4009.4810 CM unbilled	2	104			738,020	\$ 0.38994	\$ 0.15300		\$ 287,783.52	\$ 112,917.06		\$ 400,700.58
17	47OR.4002.4810 Firm Commercial - Lg Vol	2	111	CNGOR111		44,489	\$ 0.38994	\$ 0.15300	\$ (0.01073)	\$ 17,348.04	\$ 6,806.82	\$ (477.37)	\$ 23,677.49
18													
19													
20	47OR.4002.4809 Firm Industrial	3	105	CNGOR105		251,258	\$ 0.38994	\$ 0.15300	\$ (0.01073)	\$ 97,975.54	\$ 38,442.47	\$ (2,696.00)	\$ 133,722.01
21	47OR.4002.4809 Firm Industrial - Lg Vol	3	111	CNGOR111		99,116	\$ 0.38994	\$ 0.15300	\$ (0.01073)	\$ 38,649.29	\$ 15,164.75	\$ (1,063.51)	\$ 52,750.53
22													
23													
24	47OR.4002.4813 Interr Industrial - Lg Vol	5	170	CNGOR170		271,689	\$ 0.38994	\$ 0.15300	\$ (0.01073)	\$ 105,942.41	\$ 41,568.42	\$ (2,915.22)	\$ 144,595.61
25	47OR.4009.4813 PM Unbilled	5	170	CNGOR170		(271,689)	\$ 0.38994	\$ 0.15300	\$ (0.01073)	\$ (105,942.41)	\$ (41,568.42)	\$ 2,915.22	\$ (144,595.61)
26	47OR.4009.4813 CM Unbilled	5	170	CNGOR170		205,732	\$ 0.38994	\$ 0.15300	\$ (0.01073)	\$ 80,223.14	\$ 31,477.00	\$ (2,207.50)	\$ 109,492.64
27													
28	TOTAL OR					5,167,648	WP 1			\$ 2,015,072.67	\$ 790,650.15	\$ (74,426.59)	\$ 2,731,296.23
29											WP 6		

## 2014-04 Demand Deferrals

A	B	C	D	E	F	G	H	I	J
1	Cascade Natural Gas Corporation								
2	OREGON PGA DEFERRALS								
3	April 2014								
4		OREGON Deferrals for							
5			Mar-14	FINAL		April 2014		Total	
6		Mar-14	booked in	Mar-14		Curr Month		Booked in	
7		Estimate	April 2014	Deferral		Estimate		April 2014	
8		(a)	(b)	(c)		(d)			
9	<b>DEMAND COST DEFERRALS</b>								
10	Demand Gas Cost Recovered								
11	Recovered under the rates eff 11/01/11	\$ 1,106,220.46	\$ -	\$ 1,106,220.46		\$ 790,650.15		\$ 790,650.15	WP 5
13	Total Demand Recovered -	\$ 1,106,220.46	\$ -	\$ 1,106,220.46		\$ 790,650.15		\$ 790,650.15	WP 5
14	Incurred Demand Cost	\$ 1,029,284.47	\$ (226.47)	\$ 1,029,058.00		\$ 918,941.67		\$ 918,715.20	WP 4
15									
16	Deferral Amount	\$ 76,935.99	\$ 226.47	\$ 77,162.46		\$ (128,291.52)		\$ (128,065.05)	
17	Storage Mitigation							\$ 80,876.67	
18	Total Demand Deferral							\$ (47,188.38)	
19	( ) = credit gas cost							47OR.2530.01273	
20	47OR.6011.28051								
21	47OR.2530.01273								
22	<b>GAS COST AMORTIZATION</b>								
23	Recovered under the rates eff 11/01/11	\$ (105,557.37)	\$ -	\$ (105,557.37)		\$ (74,426.59)		\$ (74,426.59)	
25	Total GC Amortization -	\$ (105,557.37)	\$ -	\$ (105,557.37)		\$ (74,426.59)		\$ (74,426.59)	
26	( ) = credit gas cost								
27	Checked:								
28	Total Oregon Gas Cost Incurred -	\$ 4,316,207.56	\$ 573,215.15	\$ 4,889,422.71		\$ 3,251,307.77			
29	Add: Deferrals & Amortization								
30	Commodity deferrals	\$ (420,821.36)	\$ (516,097.46)	\$ (936,918.82)		\$ (285,564.09)			
31	Cost Sharing deferrals	\$ (46,757.93)	\$ (57,344.16)	\$ (104,102.09)		\$ (31,729.34)			
32	Demand deferrals	\$ 76,935.99	\$ 226.47	\$ 77,162.46		\$ (128,291.52)			
33	Amortizations	\$ (105,557.37)	\$ -	\$ (105,557.37)		\$ (74,426.59)			
34	<b>TOTAL GAS COST -</b>	<b>\$ 3,820,006.89</b>	<b>\$ 0.00</b>	<b>\$ 3,820,006.89</b>		<b>\$ 2,731,296.22</b>			
35									
36	<b>GC Recognized (see tab "rev &amp; cost by rs (OR)"</b>								
37	Recognized under the rates eff 11/1/08	\$ 3,820,006.88	\$ -	\$ 3,820,006.88		\$ 2,731,296.23			
38	Recognized under the rates eff 11/1/09	\$ -	\$ -	\$ -		\$ -			
39	<b>Total GC Recognized -</b>	<b>\$ 3,820,006.88</b>	<b>\$ -</b>	<b>\$ 3,820,006.88</b>		<b>\$ 2,731,296.23</b>			
40		\$ (0.01)	\$ (0.00)	\$ (0.01)		\$ 0.01			





# 2014-05 Gas Cost Accruals - Booked

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	
																									Mar-14 True-ups booked in Apr-14
Summary of Gas Cost Accruals by Regulatory Jurisdiction																									
Month of May 2014																									
CORE																									
JDE Acct Code	Therms		Total	Washington Amount		Oregon Amount		Washington Amount		Oregon Amount		Washington Amount		Oregon Amount		Washington Amount		Oregon Amount		Washington Amount		Oregon Amount			
	NA	NA	\$	Therms	\$	Therms	\$	Therms	\$	Therms	\$	Therms	\$	Therms	\$	Therms	\$	Therms	\$	Therms	\$	Therms	\$		
1 Cascade Natural Gas Corporation																									
2 Summary of Gas Cost Accruals by Regulatory Jurisdiction																									
3 Month of May 2014																									
4																									
5																									
6 JDE Acct Code																									
7 47 6011 28040 671010 Contract Demand Charges	NA		\$	3,425.36	D	NA	\$	3,425.36																	
8 47 6011 28040 671030 Canadian Toll Charges	NA		\$	249,752.27	D	NA	\$	249,752.27																	
9 47 6011 28040 671050 Commodity Charges	14,365.940		\$	4,905,890.75	C	3,467.234	\$	1,597,606.09	C	10,898.706	\$	4,908,656.44													
10 47 6011 28040 671051 Financial Hedged Settlement	NA		\$	-	C	NA	\$	-	C	NA	\$	-	C	NA	\$	-	C	NA	\$	-	C	NA	\$	-	C
11 47 6011 28040 671070 Core Pipeline Imbalance	5,665.109		\$	(394,673.90)		5,918.995	\$	(275,734.46)	C	(263.896)	\$	(119,239.44)													
12 47 6011 28082 671050 Gas Withdrawn from Storage	(138.647)		\$	(200,008.71)		(65.511)	\$	(181,710.58)	C	(10.136)	\$	(18,698.13)													
13 47 6011 28082 671050 Gas Delivered to Storage (credit)	(653.470)		\$	(388,333.62)		(653.470)	\$	(388,333.62)	C																
14 47 6011 28120 671070 Gas Used in Operations (credit)	(13,473)		\$	(5,331.30)		(5,591)	\$	(2,448.87)	C	(7.892)	\$	(3,082.43)													
15 47 6011 28040 671100 Off system sales	-		\$	-	C	-	\$	-	C	-	\$	-	C	-	\$	-	C	-	\$	-	C	-	\$	-	C
16 Total Supply -	18,445,459		\$	5,899,746.29		15,260,129	\$	4,344,267.90		3,185,330	\$	1,558,261.44		15,260,129	\$	4,344,267.90		3,185,330	\$	1,558,261.44		15,260,129	\$	4,344,267.90	
17																									
18 47 6011 28040 672010 Capacity Reservation	NA		\$	3,624,372.41		NA	\$	3,111,250.63	D	NA	\$	513,121.78	D	NA	\$	2,927,099.29		NA	\$	513,121.78		NA	\$	184,151.34	NA
19 47 6011 28040 672020 Firm Commodity	NA		\$	74,530.00		NA	\$	66,847.59	C	NA	\$	7,682.41	C	NA	\$	93,662.15		NA	\$	12,497.85		NA	\$	26,814.56	NA
20 47 6011 28040 672030 Interchange Commodity	NA		\$	-		NA	\$	-	D	NA	\$	-	D	NA	\$	-		NA	\$	-		NA	\$	-	NA
21 47 6011 28040 672040 Other Firm Pipeline Capacity	NA		\$	871,972.11		NA	\$	804,367.65	D	NA	\$	67,604.46	D	NA	\$	1,008,747.16		NA	\$	87,664.56		NA	\$	204,379.51	NA
22 47 6011 28040 672050 Capacity Releases	NA		\$	(626,996.44)		NA	\$	(570,201.15)	D	NA	\$	(58,195.29)	D	NA	\$	(608,732.51)		NA	\$	(59,994.79)		NA	\$	(35,531.36)	NA
23 Total Pipeline Cap & Transport -	NA		\$	3,844,418.08		NA	\$	3,412,264.72		NA	\$	532,153.36		NA	\$	3,420,776.09		NA	\$	553,323.73		NA	\$	(9,511.37)	NA
24																									
25 47 6011 28040 673020 LS Demand	NA		\$	48,118.20		NA	\$	43,395.88	D	NA	\$	4,722.32	D	NA	\$	43,395.88		NA	\$	4,722.32		NA	\$	-	NA
26 47 6011 28040 673030 LS Capacity	NA		\$	57,687.34		NA	\$	52,026.21	D	NA	\$	5,659.13	D	NA	\$	52,026.21		NA	\$	5,659.13		NA	\$	-	NA
27 47 6011 28040 673040 LS Commodity	NA		\$	-		NA	\$	-	C	NA	\$	-	C	NA	\$	-		NA	\$	-		NA	\$	-	NA
28 47 6011 28040 673050 LS Liquefaction	NA		\$	-		NA	\$	-	C	NA	\$	-	C	NA	\$	-		NA	\$	-		NA	\$	-	NA
29 47 6011 28040 673060 LS Inventory	NA		\$	-		NA	\$	-	C	NA	\$	-	C	NA	\$	-		NA	\$	-		NA	\$	-	NA
30 47 6011 28040 673070 LS Vaporization	NA		\$	-		NA	\$	-	C	NA	\$	-	C	NA	\$	-		NA	\$	-		NA	\$	-	NA
31 47 6011 28040 673080 TF Reservation from LS	NA		\$	19,572.06		NA	\$	17,767.36	D	NA	\$	1,804.70	D	NA	\$	17,767.36		NA	\$	1,804.70		NA	\$	(1.22)	NA
32 47 6011 28040 673090 TF Commodity from LS	NA		\$	-		NA	\$	-	C	NA	\$	-	C	NA	\$	-		NA	\$	-		NA	\$	-	NA
33 47 6011 28040 673120 SGS Demand	NA		\$	154,776.15		NA	\$	140,039.46	D	NA	\$	14,737.69	D	NA	\$	140,039.46		NA	\$	14,737.69		NA	\$	(0.15)	NA
34 47 6011 28040 673130 SGS Capacity	NA		\$	504.79		NA	\$	471.00	D	NA	\$	33.79	D	NA	\$	471.00		NA	\$	33.79		NA	\$	471.00	NA
35 47 6011 28040 673140 SGS Commodity	NA		\$	-		NA	\$	-	C	NA	\$	-	C	NA	\$	-		NA	\$	-		NA	\$	-	NA
36 47 6011 28040 673160 SGS Inventory	NA		\$	-		NA	\$	-	C	NA	\$	-	C	NA	\$	-		NA	\$	-		NA	\$	-	NA
37 47 6011 28040 673180 TF Reservation from SGS	NA		\$	20,862.39		NA	\$	18,484.78	D	NA	\$	1,877.61	D	NA	\$	19,102.29		NA	\$	1,877.61		NA	\$	(617.51)	NA
38 47 6011 28040 673190 TF Commodity from SGS	NA		\$	-		NA	\$	-	C	NA	\$	-	C	NA	\$	-		NA	\$	-		NA	\$	-	NA
39 Total Peaking Services -	NA		\$	301,020.93		NA	\$	272,185.69		NA	\$	28,835.24		NA	\$	272,333.57		NA	\$	28,835.24		NA	\$	(147.88)	NA
40																									
41 Total Core Gas Costs -	18,445,459		\$	10,145,185.30		15,260,129	\$	8,025,935.26		3,185,330	\$	2,119,250.04		15,260,129	\$	8,037,377.56		3,185,330	\$	2,140,632.99		15,260,129	\$	(1,442.30)	NA
42																									
43 Total Commodity (Col. K, Rows 10, 11, 12, 13, 14, 16, 20, 28, 29, 30, 31, 33, 36, 37 & 39)	NA		\$	4,124,510.81	C	WP 2	\$	1,437,623.23	C	NA	\$	4,154,091.06		NA	\$	4,154,091.06		NA	\$	1,442,813.71		NA	\$	(29,590.25)	NA
44 Total Demand (Col. K, Rows 8, 18, 26, 27, 32, 34, 35 & 38)	NA		\$	3,901,424.45	D	WP 10	\$	681,426.81	D	NA	\$	3,893,286.50		NA	\$	3,893,286.50		NA	\$	681,426.81		NA	\$	18,137.95	NA
45 Total	NA		\$	8,025,935.26		NA	\$	2,119,250.04		NA	\$	8,037,377.56		NA	\$	2,140,632.99		NA	\$	2,140,632.99		NA	\$	(11,442.30)	WP 7
46																									
47																									

## 2014-05 Core Gas Recovered

A	B	C	D	E	F	G	H	I	J	K	L	M
1	ASSIGNMENT OF CORE GAS COST TO											
2	CLASS & RATE SCHEDULE											
3	CORE GAS COST											
4	May 2014											
5	OREGON											
6					Nov Sales billed in Mar 14	COMMODITY WACOG at Nov 1, 2013	DEMAND WACOG at Nov 1, 2013	Gas Cost Amortization Nov 1, 2013	COMMODITY COST RECOVERED	DEMAND COST RECOVERED	Gas Cost Amortization	TOTAL GAS COST RECOVERED
7		CL	RS		TERMS	Nov 1, 2013	Nov 1, 2013					
10	47OR.4002.4800 Firm Residential	1	101	CNGOR101	2,381,868	\$ 0.38994	\$ 0.15300	\$ (0.01073)	\$ 928,785.61	\$ 364,425.80	\$ (25,557.44)	\$ 1,267,653.97
11	47OR.4009.4800 PM unbilled	1	101		(1,093,566)	\$ 0.38994	\$ 0.15300		\$ (426,425.13)	\$ (167,315.60)		\$ (593,740.73)
12	47OR.4009.4800 CM unbilled	1	101		327,073	\$ 0.38994	\$ 0.15300		\$ 127,538.65	\$ 50,042.09		\$ 177,580.74
13												
14												
15	47OR.4002.4810 Firm Commercial	2	104	CNGOR104	1,656,900	\$ 0.38994	\$ 0.15300	\$ (0.01073)	\$ 646,091.59	\$ 253,505.70	\$ (17,778.54)	\$ 881,818.75
16	47OR.4009.4810 PM unbilled	2	104		(738,020)	\$ 0.38994	\$ 0.15300		\$ (287,783.52)	\$ (112,917.06)		\$ (400,700.58)
17	47OR.4009.4810 CM unbilled	2	104		232,320	\$ 0.38994	\$ 0.15300		\$ 90,590.86	\$ 35,544.96		\$ 126,135.82
18	47OR.4002.4810 Firm Commercial - Lg Vol	2	111	CNGOR111	29,791	\$ 0.38994	\$ 0.15300	\$ (0.01073)	\$ 11,616.70	\$ 4,558.02	\$ (319.66)	\$ 15,855.06
19												
20												
21	47OR.4002.4809 Firm Industrial	3	105	CNGOR105	169,772	\$ 0.38994	\$ 0.15300	\$ (0.01073)	\$ 66,200.89	\$ 25,975.12	\$ (1,821.65)	\$ 90,354.36
22	47OR.4002.4809 Firm Industrial - Lg Vol	3	111	CNGOR111	79,197	\$ 0.38994	\$ 0.15300	\$ (0.01073)	\$ 30,882.08	\$ 12,117.14	\$ (849.78)	\$ 42,149.44
23												
24												
25	47OR.4002.4813 Intern Industrial - Lg Vol	5	170	CNGOR170	205,732	\$ 0.38994	\$ 0.15300	\$ (0.01073)	\$ 80,223.14	\$ 31,477.00	\$ (2,207.50)	\$ 109,492.64
26	47OR.4009.4813 PM Unbilled	5	170	CNGOR170	(205,732)	\$ 0.38994	\$ 0.15300	\$ (0.01073)	\$ (80,223.14)	\$ (31,477.00)	\$ 2,207.50	\$ (109,492.64)
27	47OR.4009.4813 CM Unbilled	5	170	CNGOR170	145,019	\$ 0.38994	\$ 0.15300	\$ (0.01073)	\$ 56,548.71	\$ 22,187.91	\$ (1,556.05)	\$ 77,180.57
28												
29	TOTAL OR				3,190,354	WP 2			\$ 1,244,046.44	\$ 488,124.08	\$ (47,883.12)	\$ 1,684,287.40
30										WP 10		
31												

## 2014-05 Demand Deferrals

	A	B	C	D	E	F	G	H	I	J
1	Cascade Natural Gas Corporation									
2	<b>OREGON PGA DEFERRALS</b>									
3	May 2014									
4			OREGON Deferrals for							
5			Apr-14	Apr-14	FINAL		May 2014		Total	
6			Estimate	booked in	Apr-14		Curr Month		Booked in	
7			(a)	May 2014	Deferral		Estimate		May 2014	
8				(b)	(c)		(d)			
9	<b>DEMAND COST DEFERRALS</b>									
10	Demand Gas Cost Recovered									
11	Recovered under the rates eff 11/01/11	\$	790,650.15	\$	-	\$	790,650.15	\$	488,124.08	
13	Total Demand Recovered -	\$	790,650.15	\$	-	\$	790,650.15	\$	488,124.08	WP 9
14	Incurred Demand Cost	\$	918,941.67	\$	(16,392.47)	\$	902,549.20	\$	697,819.28	WP 8
15										
16	Deferral Amount	\$	(128,291.52)	\$	16,392.47	\$	(111,899.05)	\$	(209,695.20)	\$ (193,302.73)
17	Storage Mitigation									\$ 80,876.67
18	Total Demand Deferral									\$ (112,426.06)
19	( ) = credit gas cost									
20	47OR.6011.28051									47OR.2530.01273
21	47OR.2530.01273									
22	<b>GAS COST AMORTIZATION</b>									
23	Recovered under the rates eff 11/01/11	\$	(74,426.59)	\$	-	\$	(74,426.59)	\$	(47,883.12)	
25	Total GC Amortization -	\$	(74,426.59)	\$	-	\$	(74,426.59)	\$	(47,883.12)	\$ (47,883.12)
26	( ) = credit gas cost									
27	Checked:									
28	Total Oregon Gas Cost Incurred -	\$	3,251,307.77	\$	(21,382.95)	\$	3,229,924.82	\$	2,140,632.99	
29	Add: Deferrals & Amortization									
30	Commodity deferrals	\$	(285,564.09)	\$	4,491.43	\$	(281,072.66)	\$	(178,890.54)	
31	Cost Sharing deferrals	\$	(31,729.34)	\$	499.05	\$	(31,230.30)	\$	(19,876.73)	
32	Demand deferrals	\$	(128,291.52)	\$	16,392.47	\$	(111,899.05)	\$	(209,695.20)	
33	Amortizations	\$	(74,426.59)	\$	-	\$	(74,426.59)	\$	(47,883.12)	
34	<b>TOTAL GAS COST -</b>	\$	2,731,296.22	\$	(0.00)	\$	2,731,296.22	\$	1,684,287.40	
35										
36	<b>GC Recognized (see tab "rev &amp; cost by rs (OR)")</b>									
37	Recognized under the rates eff 11/1/08	\$	2,731,296.23	\$	-	\$	2,731,296.23	\$	1,684,287.40	
38	Recognized under the rates eff 11/1/09	\$	-	\$	-	\$	-	\$	-	
39	<b>Total GC Recognized -</b>	\$	2,731,296.23	\$	-	\$	2,731,296.23	\$	1,684,287.40	
40		\$	0.01	\$	0.00	\$	0.01	\$	(0.00)	

# 2014-06 Gas Cost Accruals

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	X	Y
1. Cascade Natural Gas Corporation																							
2. Summary of Gas Cost Accruals by Regulatory Jurisdiction																							
3. Month of June 2014																							
4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27
IDE Acct Code	Therms	Total	Washington Amount	Oregon Amount	Washington Amount	Oregon Amount	Washington Amount	Oregon Amount	Washington Amount	Oregon Amount	Washington Amount	Oregon Amount	Washington Amount	Oregon Amount	Washington Amount	Oregon Amount	Washington Amount	Oregon Amount	Washington Amount	Oregon Amount	Washington Amount	Oregon Amount	
28040	671010	Contract Demand Charges	NA	\$ 36,979.83	NA	\$ 33,621.01	C	3,450.03	C	3,450.03	C	3,450.03	C	3,450.03	C	3,450.03	C	3,450.03	C	3,450.03	C	3,450.03	C
28040	671030	Canadian Toll Charges	NA	\$ 360,370.75	NA	\$ 251,424.18	D	128,946.57	D	128,946.57	D	128,946.57	D	128,946.57	D	128,946.57	D	128,946.57	D	128,946.57	D	128,946.57	D
28040	671050	Commodity Charges	11,628,750	\$ 5,123,247.53	8,450,192	\$ 3,761,960.44	C	1,361,287.09	C	1,361,287.09	C	1,361,287.09	C	1,361,287.09	C	1,361,287.09	C	1,361,287.09	C	1,361,287.09	C	1,361,287.09	C
28040	671051	Financial Hedges Settlement	NA	\$ -	NA	\$ -	C	NA	C	NA	C	NA	C	NA	C	NA	C	NA	C	NA	C	NA	C
28040	671070	Core Pipeline Imbalance	(2,144,426)	\$ (966,792.37)	(1,439,553)	\$ (675,953.77)	C	(644,873)	C	(644,873)	C	(644,873)	C	(644,873)	C	(644,873)	C	(644,873)	C	(644,873)	C	(644,873)	C
28040	671050	Gas Withdrawn from Storage	-	\$ -	-	\$ -	C	-	C	-	C	-	C	-	C	-	C	-	C	-	C	-	C
28040	671050	Gas Delivered to Storage (credit)	(6,936)	\$ (3,621.24)	(2,746)	\$ (1,202.59)	C	(6,190)	C	(6,190)	C	(6,190)	C	(6,190)	C	(6,190)	C	(6,190)	C	(6,190)	C	(6,190)	C
28040	671100	Gas Used in Operations (credit)	-	\$ -	-	\$ -	C	-	C	-	C	-	C	-	C	-	C	-	C	-	C	-	C
28040	671100	Off system sales	-	\$ -	-	\$ -	C	-	C	-	C	-	C	-	C	-	C	-	C	-	C	-	C
28040	671100	Total Supply	9,375,388	\$ 4,570,188.50	6,947,893	\$ 3,369,752.06		2,427,495		2,427,495		2,427,495		2,427,495		2,427,495		2,427,495		2,427,495		2,427,495	
28040	672010	Capacity Reservation	NA	\$ 2,690,552.63	NA	\$ 2,255,902.85	D	433,622.78	D	433,622.78	D	433,622.78	D	433,622.78	D	433,622.78	D	433,622.78	D	433,622.78	D	433,622.78	D
28040	672020	Firm Commodity	NA	\$ 67,402.82	NA	\$ 61,296.08	C	6,106.74	C	6,106.74	C	6,106.74	C	6,106.74	C	6,106.74	C	6,106.74	C	6,106.74	C	6,106.74	C
28040	672030	Interruptible Commodity	NA	\$ -	NA	\$ -	D	NA	D	NA	D	NA	D	NA	D	NA	D	NA	D	NA	D	NA	D
28040	672040	Other Firm Pipeline Capacity	NA	\$ 1,105,082.29	NA	\$ 1,019,110.13	D	85,972.16	D	85,972.16	D	85,972.16	D	85,972.16	D	85,972.16	D	85,972.16	D	85,972.16	D	85,972.16	D
28040	672050	Capacity Releases	NA	\$ (659,759.63)	NA	\$ (599,663.78)	D	NA	D	NA	D	NA	D	NA	D	NA	D	NA	D	NA	D	NA	D
28040	673000	Total Pipeline Cap & Transport	NA	\$ 3,204,254.11	NA	\$ 2,737,652.26		466,601.83		466,601.83		466,601.83		466,601.83		466,601.83		466,601.83		466,601.83		466,601.83	
28040	673020	LS Demand	NA	\$ 46,566.00	NA	\$ 41,996.01	D	NA	D	NA	D	NA	D	NA	D	NA	D	NA	D	NA	D	NA	D
28040	673030	LS Capacity	NA	\$ 55,828.46	NA	\$ 50,349.88	D	NA	D	NA	D	NA	D	NA	D	NA	D	NA	D	NA	D	NA	D
28040	673040	LS Commodity	NA	\$ -	NA	\$ -	C	NA	C	NA	C	NA	C	NA	C	NA	C	NA	C	NA	C	NA	C
28040	673050	LS Liquefaction	NA	\$ -	NA	\$ -	C	NA	C	NA	C	NA	C	NA	C	NA	C	NA	C	NA	C	NA	C
28040	673060	LS Inventory	NA	\$ -	NA	\$ -	C	NA	C	NA	C	NA	C	NA	C	NA	C	NA	C	NA	C	NA	C
28040	673070	LS Vaporization	NA	\$ -	NA	\$ -	C	NA	C	NA	C	NA	C	NA	C	NA	C	NA	C	NA	C	NA	C
28040	673080	TF Reservation from LS	NA	\$ 18,942.00	NA	\$ 17,195.40	D	NA	D	NA	D	NA	D	NA	D	NA	D	NA	D	NA	D	NA	D
28040	673090	TF Commodity from LS	NA	\$ -	NA	\$ -	C	NA	C	NA	C	NA	C	NA	C	NA	C	NA	C	NA	C	NA	C
28040	673120	SGS Demand	NA	\$ 149,777.18	NA	\$ 135,515.33	D	NA	D	NA	D	NA	D	NA	D	NA	D	NA	D	NA	D	NA	D
28040	673130	SGS Capacity	NA	\$ (504.79)	NA	\$ (470.99)	D	NA	D	NA	D	NA	D	NA	D	NA	D	NA	D	NA	D	NA	D
28040	673140	SGS Commodity	NA	\$ -	NA	\$ -	C	NA	C	NA	C	NA	C	NA	C	NA	C	NA	C	NA	C	NA	C
28040	673160	SGS Inventory	NA	\$ -	NA	\$ -	C	NA	C	NA	C	NA	C	NA	C	NA	C	NA	C	NA	C	NA	C
28040	673180	TF Reservation from SGS	NA	\$ 21,042.63	NA	\$ 19,102.29	D	NA	D	NA	D	NA	D	NA	D	NA	D	NA	D	NA	D	NA	D
28040	673190	TF Commodity from SGS	NA	\$ -	NA	\$ -	C	NA	C	NA	C	NA	C	NA	C	NA	C	NA	C	NA	C	NA	C
28040	673190	Total Peaking Services -	NA	\$ 281,648.48	NA	\$ 263,687.92		27,961.56		27,961.56		27,961.56		27,961.56		27,961.56		27,961.56		27,961.56		27,961.56	
28040	673190	Total Core Gas Costs	9,375,388	\$ 8,066,092.09	6,947,893	\$ 6,371,092.26		2,427,495		2,427,495		2,427,495		2,427,495		2,427,495		2,427,495		2,427,495		2,427,495	
28040	673190	Total Commodity (Col. K, Rows 10, 11, 12, 13, 14, 16, 20, 28, 29, 30, 31, 33, 36, 37 & 39)	NA	\$ -	NA	\$ -		NA		NA		NA		NA		NA		NA		NA		NA	
28040	673190	Total Demand (Col. K, Rows 8, 9, 19, 26, 27, 32, 34, 35, & 38)	NA	\$ -	NA	\$ -		NA		NA		NA		NA		NA		NA		NA		NA	
28040	673190	Total	NA	\$ -	NA	\$ -		NA		NA		NA		NA		NA		NA		NA		NA	
28040	673190	Total	NA	\$ -	NA	\$ -		NA		NA		NA		NA		NA		NA		NA		NA	

## 2014-06 Core Gas Recovered

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	ASSIGNMENT OF CORE GAS COST TO												
2	CLASS & RATE SCHEDULE												
3	CORE GAS COST												
4	June 2014												
5	OREGON												
6						May Sales billed in Jun 14	COMMODITY WACOG at Nov 1, 2013	DEMAND WACOG at Nov 1, 2013	Gas Cost Amortization Nov 1, 2013	COMMODITY COST RECOVERED	DEMAND COST RECOVERED	Gas Cost Amortization	TOTAL GAS COST RECOVERED
7			CL	RS		THIRMS	Nov 1, 2013	Nov 1, 2013					
8	10	47OR.4002.4800	Firm Residential	1	101	CNGOR101	\$ 0.38994	\$ 0.15300	\$ (0.01073)	\$ 569,429.77	\$ 223,426.05	\$ (15,669.03)	\$ 777,186.79
9	11	47OR.4009.4800	PM unbilled	1	101		\$ 0.38994	\$ 0.15300		\$ (127,538.85)	\$ (50,042.17)		\$ (177,581.02)
10	12	47OR.4009.4800	CM unbilled	1	101		\$ 0.38994	\$ 0.15300		\$ 24,993.20	\$ 9,806.54		\$ 34,799.74
11	13												
12	14												
13	15	47OR.4002.4810	Firm Commercial	2	104	CNGOR104	\$ 0.38994	\$ 0.15300	\$ (0.01073)	\$ 452,526.54	\$ 177,556.96	\$ (12,452.20)	\$ 617,631.30
14	16	47OR.4009.4810	PM unbilled	2	104		\$ 0.38994	\$ 0.15300		\$ (90,590.86)	\$ (35,544.96)		\$ (126,135.82)
15	17	47OR.4009.4810	CM unbilled	2	104		\$ 0.38994	\$ 0.15300		\$ 20,308.08	\$ 7,988.24		\$ 28,276.32
16	18	47OR.4002.4810	Firm Commercial - Lg Vol	2	111	CNGOR111	\$ 0.38994	\$ 0.15300	\$ (0.01073)	\$ 9,220.91	\$ 3,617.99	\$ (253.73)	\$ 12,585.17
17	19												
18	20												
19	21	47OR.4002.4809	Firm Industrial	3	105	CNGOR105	\$ 0.38994	\$ 0.15300	\$ (0.01073)	\$ 44,503.85	\$ 17,461.89	\$ (1,224.61)	\$ 60,741.13
20	22	47OR.4002.4809	Firm Industrial - Lg Vol	3	111	CNGOR111	\$ 0.38994	\$ 0.15300	\$ (0.01073)	\$ 33,647.14	\$ 13,202.06	\$ (925.87)	\$ 45,923.33
21	23												
22	24												
23	25	47OR.4002.4813	Inter Industrial - Lg Vol	5	170	CNGOR170	\$ 0.38994	\$ 0.15300	\$ (0.01073)	\$ 56,548.71	\$ 22,187.91	\$ (1,556.05)	\$ 77,180.57
24	26	47OR.4009.4813	PM Unbilled	5	170	CNGOR170	\$ 0.38994	\$ 0.15300	\$ (0.01073)	\$ (56,548.71)	\$ (22,187.91)	\$ 1,556.05	\$ (77,180.57)
25	27	47OR.4009.4813	CM Unbilled	5	170	CNGOR170	\$ 0.38994	\$ 0.15300	\$ (0.01073)	\$ 48,308.50	\$ 18,954.71	\$ (1,329.31)	\$ 65,933.90
26	28												
27	29		TOTAL OR				WP 3			\$ 984,808.28	\$ 386,407.31	\$ (31,854.75)	\$ 1,339,360.84
28	30					2,525,538					WP 13		

## 2014-06 Demand Deferrals

A	B	C	D	E	F	G	H	I	J
1	Cascade Natural Gas Corporation								
2	OREGON PGA DEFERRALS								
3	June 2014								
4		OREGON Deferrals for							
5		Jun-14	Jun-14	FINAL		June 2014		Total	
6		Estimate	booked in	Jun-14		Curr Month		Booked in	
7		(a)	June 2014	Deferral		Estimate		June 2014	
8			(b)	(c)		(d)			
9	<b>DEMAND COST DEFERRALS</b>								
10	Demand Gas Cost Recovered								
11	Recovered under the rates eff 11/01/11	\$ 488,124.08	\$ -	\$ 488,124.08		\$ 386,407.31			
13	Total Demand Recovered -	\$ 488,124.08	\$ -	\$ 488,124.08		\$ 386,407.31		\$ 386,407.31	WP 12
14	Incurred Demand Cost	\$ 697,819.28	\$ (325.49)	\$ 697,493.79		\$ 617,728.71		\$ 617,403.22	WP 11
15									
16	Deferral Amount	\$ (209,695.20)	\$ 325.49	\$ (209,369.71)		\$ (231,321.40)		\$ (230,995.91)	
17	Storage Mitigation							\$ 80,876.67	
18	Total Demand Deferral							\$ (150,119.24)	
19	( ) = credit gas cost							47OR.2530.01273	
20	47OR.6011.28051								
21	47OR.2530.01273								
22	<b>GAS COST AMORTIZATION</b>								
23	Recovered under the rates eff 11/01/11	\$ (47,883.12)	\$ -	\$ (47,883.12)		\$ (31,854.75)			
25	Total GC Amortization -	\$ (47,883.12)	\$ -	\$ (47,883.12)		\$ (31,854.75)		\$ (31,854.75)	
26	( ) = credit gas cost								
27	Checked:								
28	Total Oregon Gas Cost Incurred -	\$ 2,140,632.99	\$ (3,148.04)	\$ 2,137,484.95		\$ 1,698,147.87			
29	Add: Deferrals & Amortization								
30	Commodity deferrals	\$ (178,890.54)	\$ 2,540.29	\$ (176,350.24)		\$ (86,049.79)			
31	Cost Sharing deferrals	\$ (19,876.73)	\$ 282.25	\$ (19,594.47)		\$ (9,561.09)			
32	Demand deferrals	\$ (209,695.20)	\$ 325.49	\$ (209,369.71)		\$ (231,321.40)			
33	Amortizations	\$ (47,883.12)	\$ -	\$ (47,883.12)		\$ (31,854.75)			
34	<b>TOTAL GAS COST -</b>	<b>\$ 1,684,287.40</b>	<b>\$ (0.00)</b>	<b>\$ 1,684,287.40</b>		<b>\$ 1,339,360.85</b>			
35									
36	GC Recognized (see tab "rev & cost by rs (OR)")								
37	Recognized under the rates eff 11/1/08	\$ 1,684,287.40	\$ -	\$ 1,684,287.40		\$ 1,339,360.84			
38	Recognized under the rates eff 11/1/09	\$ -	\$ -	\$ -		\$ -			
39	<b>Total GC Recognized -</b>	<b>\$ 1,684,287.40</b>	<b>\$ -</b>	<b>\$ 1,684,287.40</b>		<b>\$ 1,339,360.84</b>			
40		\$ (0.00)	\$ 0.00	\$ (0.00)		\$ (0.01)			

# 2014-05 Core Supply Cost

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Cascade Natural Gas Corporation													
2	Core Supply Cost Analysis													
3	May 31, 2014													
4														
5	ACTUALS													
6	VOLUME (In Therms)													
7	Receipt Point	Suppliers	Gross	Fuel	Net	Commodity Costs (US \$)	Invoice #	Gross	Net	Net	Net	Net	Net	Net
8	P-IG-0032		309,870	(4,340)	305,530	\$ 169,808.76	2	\$ 0.54800	\$ 0.55578					
9	Aecc		775,000	(8,060)	766,940	\$ 335,637.00	1	\$ 0.43308	\$ 0.43763					
10	P-IG-0039		310,000	(4,340)	305,660	\$ 132,990.00	1	\$ 0.42900	\$ 0.43509					
11	P-IG-0048		1,550,000	(22,330)	1,527,670	\$ 718,425.00	2	\$ 0.46350	\$ 0.47027					
12	Aecc		775,000	(19,530)	755,470	\$ 355,818.75	5	\$ 0.45925	\$ 0.47112					
13	P-J ARON-0002		1,550,000	(5,710)	1,544,290	\$ 703,700.00	6	\$ 0.45400	\$ 0.45568					
14	P-SHELLENERGY-0011		620,000	(8,990)	611,010	\$ 292,950.00	8	\$ 0.47250	\$ 0.47945					
15	P-SHELLENERGY-0013		3,100,000	(45,260)	3,054,740	\$ 1,292,700.00	8	\$ 0.41700	\$ 0.42318					
16	P-TEVA SKA VENT-0101		1,550,000	(22,320)	1,527,680	\$ 711,092.50	9	\$ 0.45875	\$ 0.46545					
17	P-TD SECURITY-0029		310,000	(3,410)	306,590	\$ 128,674.80	10	\$ 0.41508	\$ 0.41970					
18	Aecc		620,000	(13,030)	606,970	\$ 273,730.00	10	\$ 0.44150	\$ 0.45098					
19	P-ULTRAPETROL-0002		1,550,000	(24,290)	1,525,710	\$ 695,175.00	11	\$ 0.44850	\$ 0.45564					
20	P-UET-0006		1,550,000	(22,320)	1,527,680	\$ 665,728.00	12	\$ 0.42950	\$ 0.43578					
49	<b>TOTAL CORE SUPPLY PURCHASED FOR THE MONTH</b> 14,569,870 203,930 14,365,940 6,476,496.81													
50														
51	Other Core Supply Cost Transactions													
52	Subtotal Core Supply, Swap													
53	Settlements & Net Interest													
54	Other Core Supply													
54	(including true-up of prior mo purchased)													
55	Prior month true-up of purchases													
56	Total Other Core Supply -													
57	Core Supply Withdrawn from Storage													
58	Prior month true-up of gas withdrawn													
59	Current Month Withdrawals													
60	Total Gas Withdrawn -													
71	Core Supply Injected into Storage													
72	Prior month true-up													
73	Plymouth storage (LS) - CR													
74	Total Gas Injected into Storage -													
75														
76	Core Supply Remarketed (OSS Mitigations)													
77	Prior Month true-up													
78	Enserco Energy													
79	Total Core Supply Mitigations -													
80	Total Confirmed Supply Purch. NOM @ City Gate													
81														
82	Company Used Gas													
83	Washington district													
84	Central Oregon													
85	Eastern Oregon													
86														
87														
88	Pipeline Core Supply Imbalances													
89	Current Month Imbalances													
90	Prior Month Imbalances													



# 2014-05 Core Supply Cost

A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Cascade Natural Gas Corporation												
2	Core Supply Cost Analysis												
3	May 31, 2014												
4													
5													
6	<b>Annual Contracts</b>												
7	<b>Receipt Point</b>	<b>Suppliers</b>	<b>Gross</b>	<b>Fuel</b>	<b>Net</b>	<b>Commodity Costs (US \$)</b>	<b>Invoice #</b>	<b>Cost Per Therm</b>					
91			(874,331)	-	(874,331)	(394,973.89)		\$ 0.45174					
92		Net Impact of Imbalances											
93		<b>NET AVAILABLE CORE SUPPLY FOR THE PERIOD</b>	<b>\$ 12,814,630.00</b>	<b>\$ (189,954.00)</b>	<b>\$ 12,624,676.00</b>	<b>\$ 6,461,325.27</b>		<b>\$ 0.51180</b>					
94													
95													
96	NOTE: To allocate the supply purchased above, start by using the information on the Jurisdictional allocation of unbilled therms (see TAB 'Unbilled') Row 01 Cols B through F												
97	Step 1	Determine how much supply is needed to satisfy Central Oregon Supply per Unbilled allocations calc											
98													
99													
100	Step 2	Determine the ave price of all AECO supply purchases (except Nixen Sta2 and AECO Sta2) and use this to value Central OR purchases											
101	Step 3	Determine remaining supply after satisfying Central Oregon											
102													
103													
104	<b>Journal Entries</b>	<b>Descriptions</b>	<b>CNSC Account Code</b>	<b>DR (CR)</b>	<b>Unit</b>	<b>Actual</b>							
105	WA	Core commodity supply	S00300080400990671050	\$ 4,908,656.44	10,898,706	\$ 4,908,656.44							
106	OR	Core commodity supply	S06000080400990671050	\$ 1,567,840.37	3,467,234	\$ 1,567,840.37							
107		Purchased Gas Liability	23206808	\$ (6,476,496.81)		\$ (6,476,496.81)							
108		Total				14,365,940							
109													
110													
111	Aeco	P-IGI-0036	775,000	(8,060)	766,940	\$335,637.00		\$ 0.43308					
112	Aeco	P-JARON-0002	775,000	(19,530)	755,470	\$355,918.75		\$ 0.45925					
113	Aeco	P-TD SECURITIE-0070	620,000	(13,030)	606,970	\$273,730.00		\$ 0.44150					
114													
115													
116													
117													
118													
119													
120													
121													
122													
123													
124													
125													

# 2014-05 Supplier Demand Charges

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
	Suppliers	Alloc Rates to OR eff 11/01/13	Suppliers' Reservation	Canadian Toll	Enserco's Capacity Reservation	Enserco's Commodity Transport	Total	Suppliers' Reservation	Canadian Toll	Enserco's Capacity Reservation	Enserco's Commodity Transport	Total	Suppliers' Reservation	Canadian Toll	Enserco's Capacity Reservation	Enserco's Commodity Transport	Total			
1	Cascade Natural Gas Corporation																			
2	Suppliers' Demand Charges																			
3	May 31, 2014																			
4																				
5																				
6																				
7																				
8	Enserco Energy	9.33%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	FB Energy	9.33%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	Iberdrola	9.33%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	IGI Resources	9.33%	\$ 18,861.04	\$ -	\$ -	\$ 18,861.04	\$ -	\$ 18,861.04	\$ -	\$ -	\$ -	\$ 18,861.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	Tenaska Marketing Ventures	9.33%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Oxy-009	9.33%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	Shell Energy (Seasonal)	9.33%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	Shell Energy NA (Can) Inc (Demand related to)	9.33%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	Tenaska Marketing Canada	9.33%	\$ 217,540.74	\$ -	\$ -	\$ 217,540.74	\$ -	\$ 217,540.74	\$ -	\$ -	\$ -	\$ 217,540.74	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	Spectra Energy (Westcoast)	67.20%	\$ 98,525.11	\$ -	\$ -	\$ 98,525.11	\$ -	\$ 98,525.11	\$ -	\$ -	\$ -	\$ 98,525.11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	Nova Gas Transmission	67.20%	\$ 61,936.57	\$ -	\$ -	\$ 61,936.57	\$ -	\$ 61,936.57	\$ -	\$ -	\$ -	\$ 61,936.57	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	Foothill TransCanada	88.92%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	RUBY	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21																				
22																				
23																				
24																				
25																				
26																				
27																				
28																				
29																				
30	Total Suppliers Demand Charges -		\$ 37,461.04	\$ 378,002.42	\$ -	\$ 415,463.46	\$ -	\$ 37,461.04	\$ 377,987.91	\$ -	\$ -	\$ 415,463.03	\$ 37,461.04	\$ (14.51)	\$ -	\$ -	\$ 415,463.03	\$ -	\$ -	\$ (11.43)
31																				
32																				
33	Jurisdictional Allocation between WA & OR																			
34	Enserco Energy	9.33%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
35	FB Energy	9.33%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36	Iberdrola	9.33%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
37	IGI Resources	9.33%	\$ 1,759.92	\$ -	\$ -	\$ 1,759.92	\$ -	\$ 1,759.92	\$ -	\$ -	\$ -	\$ 1,760.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
38	Tenaska Marketing Ventures	9.33%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
39	Oxy-009	9.33%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40	Shell Energy (Seasonal)	9.33%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
41	Shell Energy NA (Can) Inc (Demand related to)	9.33%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
42	Tenaska Marketing Canada	9.33%	\$ 20,288.73	\$ -	\$ -	\$ 20,288.73	\$ -	\$ 20,288.73	\$ 20,297.37	\$ -	\$ -	\$ 20,297.37	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
43	Spectra Energy (Westcoast)	67.20%	\$ 66,208.87	\$ -	\$ -	\$ 66,208.87	\$ -	\$ 66,208.87	\$ 66,208.87	\$ -	\$ -	\$ 66,208.87	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
44	Nova Gas Transmission	67.20%	\$ 41,621.38	\$ -	\$ -	\$ 41,621.38	\$ -	\$ 41,621.38	\$ 41,621.38	\$ -	\$ -	\$ 41,621.38	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45	Foothill TransCanada	88.92%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
46	RUBY		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47																				
48																				
49																				
50																				
51																				
52																				
53	Total Allocated to Oregon -		\$ 3,495.49	\$ 128,128.98	\$ -	\$ 131,624.47	\$ -	\$ 3,495.49	\$ 128,127.62	\$ -	\$ -	\$ 131,623.40	\$ 3,495.49	\$ (1.35)	\$ -	\$ -	\$ 131,623.40	\$ -	\$ -	\$ (1.07)
54																				
55																				
56																				
57	Total Allocated to Washington -		\$ 33,966	\$ 249,873.44	\$ -	\$ 283,839.99	\$ -	\$ 33,966	\$ 249,860.29	\$ -	\$ -	\$ 283,828.63	\$ 33,966	\$ (13.16)	\$ -	\$ -	\$ 283,828.63	\$ -	\$ -	\$ (10.36)
58																				
59																				
60																				
61																				
62	JE# SUPLEDM0909	CNG Acc Code	DR (OR)	JDE Account Code																
63	Core Suppliers' demand reservation - WA	671010	33,965.55	47WA.6011.28040																
64	Core Suppliers' demand reservation - OR	671010	3,495.49	47OR.6011.28040																
65	Core Canadian Toll - WA	671030	249,873.44	47WA.6011.28040																
66	Core Canadian Toll - OR	671030	128,128.98	47OR.6011.28040																
67	Core capacity reservation with Enserco - WA	672010	-	47WA.6011.28040																
68	Core capacity reservation with Enserco - OR	672010	-	47OR.6011.28040																
69	Core commodity transport with Enserco - OR	672020	-	47OR.6011.28040																
70	Purchased Gas Liability	2320808	(415,463.46)	47.2322.101																
71																				
72	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
73																				

# 2014-05 Northwest Pipeline Allocations

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Cascade Natural Gas Corporation													
2	Actual NPC Capacity, Commodity Transport, Capacity Releases & Peaking Services													
3	For the Month of May, 2014													
4														
5														
6	Contract No.	RS	Units (Therms)	Rates effective 01/01/09	Number of Days	Capacity Reservation	Units (in Therms)	Commodity Transport amount (.0030+-,000170)	Capacity & Volumetric Releases	Others			Total Accruals for the Month	Alloc using NPC Cap GC Allocator Formula
8	100002	TF-1	2,051,230	\$ 0.041000	31	\$ 2,807,113.33	-	\$ -	\$ (673,716.66)			17	\$ 1,933,396.67	
9														
10	132329	TF-1	50,000	\$ 0.041000	31	\$ 63,550.00		\$ -	\$ (15.50)			26	\$ 63,534.50	100% WA-direct
11	132558	TF-1	254,000	\$ 0.041000	31	\$ 322,834.00		\$ -	\$ (78.74)			29	\$ 322,755.26	100% WA-direct
12	133383	TF-1	10,500	\$ 0.041000	31	\$ 13,345.50		\$ -	\$ (3.26)			32	\$ 13,342.24	100% WA-direct
13	133382	TF-1	81,910	\$ 0.041000	31	\$ 78,687.61		\$ -	\$ (19.19)			31	\$ 78,668.42	100% WA-direct
14	133384	TF-1	32,590	\$ 0.041000	31	\$ 41,421.89		\$ -	\$ (10.10)			33	\$ 41,411.79	100% WA-direct
15	140047	TF-1	150,000	\$ 0.041000	30	\$ 190,650.00		\$ -	\$ (46.50)			40	\$ 190,603.50	100% WA-direct
16	Beilingham Upgrade													
17	Baker Interconnect Maintenance													
18	Sub-Total					\$ 829,689.00		\$ -	\$ (173.29)			43	\$ 29,000.00	100% OR-direct
19	140134	TF-1	154,470	\$ 0.041000	31	\$ 196,331.37		\$ -	\$ (47.89)			41	\$ 196,283.48	Specific Allocation determined by Gas Supply
20	140150	TF-1	154,470	\$ 0.041000	31	\$ 196,331.37		\$ -	\$ (47.89)			42	\$ 196,283.48	Specific Allocation determined by Gas Supply
21	139657	TF-1	72,410	\$ 0.041000	31	\$ 92,035.11		\$ -	\$ (22.45)			39	\$ 92,010.66	Specific Allocation determined by Gas Supply
22	Sub-Total					\$ 484,695.85		\$ -	\$ (118.23)				\$ 484,577.62	
23														
24	135394	TF-1	300,000	\$ 0.027730	31	\$ -		\$ -	\$ -			28	\$ -	Alloc Using Peak GC allocator Formula
25	135384	TF-1	Turnwater Facility Charge		31	\$ 12,588.00		\$ -	\$ -				\$ 12,588.00	Alloc Using Peak GC allocator Formula
26	135384	TF-1	304,200	\$ 0.024600	31	\$ -		\$ -	\$ -				\$ -	Alloc Using Peak GC allocator Formula
27	Sub-Total					\$ 12,588.00		\$ -	\$ -				\$ 12,588.00	
28														
29	100054	TF-1	10,780	\$ 0.041000	31	\$ 13,701.38		\$ -	\$ (3.34)			18	\$ 13,698.04	Alloc using NPC Cap GC Allocator Formula
30	100134	TF-1	3,300	\$ 0.041000	31	\$ 4,194.30		\$ -	\$ (1.02)			19	\$ 4,193.28	Alloc using NPC Cap GC Allocator Formula
31	100149	TF-1	750	\$ 0.041000	31	\$ 953.25		\$ -	\$ (0.23)			20	\$ 953.02	Alloc using NPC Cap GC Allocator Formula
32	100150	TF-1	1,600	\$ 0.041000	31	\$ 2,033.60		\$ -	\$ (0.50)			21	\$ 2,033.10	Alloc using NPC Cap GC Allocator Formula
33	139090	TF-1	270,630	\$ 0.041000	31	\$ 343,970.73		\$ -	\$ (83.90)			30	\$ 343,886.83	Alloc using NPC Cap GC Allocator Formula
34	136675	PARK	14,040	\$ -	-	\$ -		\$ -	\$ -				\$ -	Alloc using NPC Cap GC Allocator Formula
35	Sub-Total					\$ 364,853.26		\$ -	\$ (88.99)				\$ 364,764.27	
36														
37	TOTALS					\$ 4,298,939.44		\$ -	\$ (674,097.17)				\$ 3,624,842.27	
38														
39	Journal Entries					PGA Tracker 11/01/12	Alloc Ratios							
40	DR	S003 000 8040 09990 672010				1,659,874	91.04%					A	\$ 2,109,699.65	Core firm capacity
41	DR	S060 000 8040 09990 672010				153,406	8.96%					B	\$ 207,689.03	Core firm capacity
42	DR	S003 000 8040 78850 672010				25,000						C	\$ -	Capacity charged to OR-NC
43	DR	S060 000 8040 71850 672010				0						D	\$ 263,758.77	Capacity charged to OR-NC
44	DR	S003 000 8040 09990 672040				0	91.04%					E	\$ 25,965.68	Other core capacity
45	DR	S060 000 8040 09990 672040				0	8.96%					F	\$ -	Other core capacity
46	DR	S003 000 8040 78850 672050				0						G	\$ -	NC firm transp - Wa
47	DR	S060 000 8040 71850 672050				0						H	\$ -	NC firm transp - Wa
48	DR	S003 000 8040 78850 672030				0						I	\$ -	Core infoverrun trans - Wa
49	DR	S060 000 8040 71850 672030				0						J	\$ -	Core infoverrun trans - Or
50	CR	S003 000 8040 09999 672030					0.00%	Used current month NPC sales ratios from unbilled (start in Jul-08)					\$ -	Core infoverrun trans - Wa
51	CR	S060 000 8040 09999 672030					0.00%	Used current month NPC sales ratios from unbilled (start in Jul-08)					\$ -	Core infoverrun trans - Or
52	CR	S003 000 8040 09990 672050					91.04%						\$ (613,336.83)	
53	CR	S060 000 8040 09990 672050					8.96%						\$ (60,379.83)	
54	Total Contract: 10002													
55													\$ 1,933,396.67	WP 22
56	DR	S003 000 8040 09990 672010										A	\$ 387,655.00	Direct assigned to Wa
57	DR	S003 000 8040 09990 672020											\$ 412,834.00	Direct assigned to Wa
58	DR	S003 000 8040 09990 672040										D	\$ -	Direct assigned to Wa
59	CR	S003 000 8040 09990 672050										I	\$ (173.29)	Direct assigned to Wa
60	Total Contract: 132329, & 135384													
61	DR	S003 000 8040 09990 672010					62.00%					A	\$ 178,765.98	
62	DR	S003 000 8040 09990 672010					38.00%					B	\$ 109,578.50	
63	DR	S003 000 8040 09990 672010					90.00%					A	\$ 176,698.23	
64	DR	S003 000 8040 09990 672010					10.00%					B	\$ 19,633.14	





## 2014-05 GTN Allocations

	B	C	D	E	F	G	H	I	J	K	L	M
Cascade Natural Gas Corporation												
GTN ACCRUAL												
May 31, 2014												
6	<b>Contract No. F-00179</b>											
7	Reservation - Core WA	10	S003	000	8040	09990	672010	\$ 63,117.97			102,773	
8	Reservation - Core OR	10	S060	000	8040	09990	672010	\$ 129,325.72			210,577	313,350
9												
10	Capacity Release - WA	10	S003	000	8040	09990	672050	\$ 31.86				32.80%
11	Capacity Release - OR	10	S060	000	8040	09990	672050	\$ 65.28				67.20%
12	<b>Contract No. F-00152</b>					47.2322.101			\$ 192,346.55			
13	Reservation - Core OR	10	S060	000	8040	09990	672010	\$ -			74,760	Oct-Mar only
14	Firm Transp- Core OR	10	S060	000	8040	09990	672020	\$ -				
15	Cap Release - Core OR (Tenaska)	10	S060	000	8040	09990	672050	\$ -				
16	<b>Contract No. F-02812 (T1 - Malin)</b>					47.2322.101			\$ -			
17	Reservation - Core OR	10	S060	000	8040	09990	672010	\$ -			36,000	Nov-Apr only
18	Firm Transp- Core OR	10	S060	000	8040	09990	672020	\$ -				
19	Cap Release - Core OR (Enserco)	10	S060	000	8040	09990	672050	\$ -				
20	Cap Release - Core OR (Tenaska)	10	S060	000	8040	09990	672050	\$ -				
21	<b>Contract No. GTN 2003 (F-08488)</b>					47.2322.101			\$ -			
22	Reservation - Core OR	10	S060	000	8040	09990	672010	\$ -			203,800	Nov-Apr only
23	Firm Transp- Core OR	10	S060	000	8040	09990	672020	\$ -				
24	Cap Release - Core OR (Enserco)	10	S060	000	8040	09990	672050	\$ -				
25	Cap Release - Core OR (Tenaska)	10	S060	000	8040	09990	672050	\$ -				
26	<b>Contract No. GTN 2003 (12094)</b>					47.2322.101			\$ -			
27	Reservation - Core WA	10	S060	000	8040	09990	672010	\$ 4,983.75			100,000	
28	Reservation - Core OR	10	S060	000	8040	09990	672010	\$ 45,767.25				
29	Cap Release - Core WA (Enserco)	10	S060	000	8040	09990	672050	\$ -				
30	Cap Release - Core OR (Tenaska)	10	S060	000	8040	09990	672050	\$ -				
31	<b>Contract No. F-12137 (ITS-1)</b>					47.2322.101			\$ 50,751.00			
32	Reservation - Core OR	10	S060	000	8040	09990	672010	\$ -			12,000	Interruptible
33	Firm Transp- Core OR	10	S060	000	8040	09990	672020	\$ -				
34	Cap release - Core OR	10	S060	000	8040	09990	672050	\$ -				
35	<b>Meter Maint (June - Dec 2013)</b>					47.2322.101			\$ -			
36	Reservation - Core OR	10	S060	000	8040	09990	672040	\$ -				Bi-Annual
37						47.2322.101			\$ -			July? & Jan? No
38												
39												
40	<b>Total -</b>								\$ 243,097.55		Invoice # 44	
41									WP 22			

# 2014-05 Tenaska Allocations

Tenaska Marketing Ventures  
 Transportation Reimbursement  
 Accruals vs Actual  
 May-14

	ACCRUALS			ACTUAL			TRUE-UP		
	TOTAL	WA	OR	TOTAL	WA	OR	TOTAL	WA	OR
<b>NWPL Transportation Pass-thru</b>									
NPC Sales Volumes	9,414,112.72	838,049.07	10,252,162	22,976,773.00	2,157,939.00	25,134,712			
NPC Sales Ratios	91.83%	8.17%	100.00%	91.41%	8.59%	100.00%			
NWPL Transport Demand	\$ 52,000.00			\$ 54,464.58					
NWPL Transport Commodity	\$ 50,000.00			\$ 35,141.34					
	<b>\$ 102,000.00</b>	<b>\$ 93,662.15</b>	<b>\$ 8,337.85</b>	<b>\$ 89,605.92</b>	<b>\$ 81,912.81</b>	<b>\$ 7,693.11</b>	<b>\$ (12,394.08)</b>	<b>\$ (11,749.34)</b>	<b>\$ (644.74)</b>
<b>GTN Transportation Pass-thru</b>									
GTN Volume Delivered Ratios	-	2,061,900	2,061,900	-	2,061,900	2,061,900			
GTN Transport Demand	\$ 196.00			\$ 128.14					
GTN Transport Commodity	\$ 3,964.00			\$ 1,853.76					
	<b>\$ 4,160.00</b>	<b>\$ -</b>	<b>\$ 4,160.00</b>	<b>\$ 1,981.90</b>	<b>\$ -</b>	<b>\$ 1,981.90</b>	<b>\$ (2,178.10)</b>	<b>\$ -</b>	<b>\$ (2,178.10)</b>
<b>TOTAL</b>	<b>\$ 106,160.00</b>	<b>\$ 93,662.15</b>	<b>\$ 12,497.85</b>	<b>\$ 91,587.82</b>	<b>\$ 81,912.81</b>	<b>\$ 9,675.01</b>	<b>\$ (14,572.18)</b>	<b>\$ (11,749.34)</b>	<b>\$ (2,822.84)</b>

WP 22  
 Invoice # 45









CASCADE NATURAL GAS CORPORATION ~ STATE OF OREGON ~ AMORTIZATIONS BY REVENUE CLASS AND RATE SCHEDULE

MAY14

Did amortization rates change this month?

NO Rates Effective: November 1, 2013 through October 31, 2014

	CORE				NONCORE		GRAND TOTAL
	RESIDENTIAL [4800] 101	INDUSTRIAL [4809] 105	COMMERCIAL [4810] 104	INTER. INDUSTRIAL [4813] 170	INDUSTRIAL [4861] 16X	EGEN [4863] 16X	
Billed therms:	2,381,868	169,772	1,656,900	205,732	2,850,339	2,850,339	7,379,399
+CA1501 billed therms		79,197					
+Manual Adjustments (1)							
+CM CA1501A CA04 LV unbilled therms				145,019	2,599,779	2,599,779	2,744,798
-PM CA1501A CA04 LV unbilled therms				(205,732)	(2,850,339)	(2,850,339)	(3,056,071)
TOTAL RATE SCHEDULE	2,381,868	169,772	1,656,900	145,019	2,599,779	2,599,779	7,062,326
TOTAL REVENUE CLASS	2,381,868	248,969	1,686,691	145,019	2,599,779	2,599,779	7,062,326
<b>Deferred Gas Cost Amortization:</b>							
Accounts Consolidated:	Applicable						
Consol. To: Rev. Class:	47OR.2530.01281						
Core Market Comm Chgs [01272]	(0.01073)	(0.01073)	(0.01073)	(0.01073)			
Core Market Demand Charges [01273]							
Consolidated gas costs [01279]							
TOTAL THERMS	2,381,868	169,772	1,656,900	145,019	2,599,779	2,599,779	
TOTAL GAS COST AMORTIZATION BY RATE SCHEDULE	(25,557.44)	(1,821.65)	(17,778.54)	(319.66)	(2,599,779)	(2,599,779)	
TOTAL GAS COST AMORTIZATION BY REVENUE CLASS	(25,557.44)	(2,571.44)	(18,098.19)	(1,556.05)	(2,599,779)	(2,599,779)	(47,883.13)
<b>Revenue Adjustments Amortization:</b>							
Accounts Consolidated:	Applicable						
Consol. To: Rev. Class:	47OR.2540.20473						
CAP Weather Variance [20462]	(0.00673)		(0.00673)				
CAP Conserv Variance [20463]							
OR PPC Add'l Funding [20468]							
TOTAL THERMS	2,381,868	169,772	1,656,900	145,019	2,599,779	2,599,779	
TOTAL AMORTIZATION BY RATE SCHEDULE	(16,029.97)	(1,700.00)	(11,150.94)	(1,450.00)	(2,599,779)	(2,599,779)	
TOTAL AMORTIZATION BY REVENUE CLASS	(16,029.97)	(1,700.00)	(11,150.94)	(1,450.00)	(2,599,779)	(2,599,779)	(27,180.91)
11/1/12 Consolidated Tech Adj [20473]							
47OR.2540.20473	(0.00001)	(0.00001)	(0.00001)	(0.00001)	(0.00001)	(0.00001)	
TOTAL THERMS	2,381,868	169,772	1,656,900	145,019	2,599,779	2,599,779	
TOTAL AMORTIZATION BY RATE SCHEDULE	(23.82)	(1.70)	(16.57)	(1.45)	(26.00)	(26.00)	
TOTAL AMORTIZATION BY REVENUE CLASS	(23.82)	(2.48)	(16.87)	(1.45)	(26.00)	(26.00)	(70.52)
UM903 OR 2011 Earnings Sharing [93015]							
47OR.2530.03015	(0.00024)	(0.00024)	(0.00024)	(0.00024)	(0.00024)	(0.00024)	
TOTAL THERMS	2,381,868	169,772	1,656,900	145,019	2,599,779	2,599,779	
TOTAL AMORTIZATION BY RATE SCHEDULE	(571.65)	(40.75)	(397.66)	(34.80)	(623.95)	(623.95)	
TOTAL AMORTIZATION BY REVENUE CLASS	(571.65)	(59.75)	(404.81)	(34.80)	(623.95)	(623.95)	(1,594.95)
PPC Additional Funding [20461]							
47OR.1860.20461	0.00016		0.00016				
TOTAL THERMS	2,381,868	169,772	1,656,900	145,019	2,599,779	2,599,779	
TOTAL AMORTIZATION BY RATE SCHEDULE	381.10	265.10	265.10	646.20	646.20	646.20	646.20
TOTAL AMORTIZATION BY REVENUE CLASS	381.10	265.10	265.10	646.20	646.20	646.20	646.20
UM1283 Overrefunded Rev Credit [20471]							
47OR.1860.20471	0.00003	0.00003	0.00003	0.00003	0.00003	0.00003	
TOTAL THERMS	2,381,868	169,772	1,656,900	145,019	2,599,779	2,599,779	
TOTAL AMORTIZATION BY RATE SCHEDULE	71.46	5.09	49.71	4.35	77.99	77.99	
TOTAL AMORTIZATION BY REVENUE CLASS	71.46	7.47	50.60	4.35	77.99	77.99	211.87
CUB Intervenor Funding [20443]							
47OR.1860.20443	0.00101						
TOTAL THERMS	2,381,868	169,772	1,656,900	145,019	2,599,779	2,599,779	
TOTAL AMORTIZATION BY RATE SCHEDULE	2,405.69						
TOTAL AMORTIZATION BY REVENUE CLASS	2,405.69						2,405.69
NWIGU Interv. Funding [20448]							
47OR.1860.20448	0.00014	0.00014	0.00014	0.00014	0.00014	0.00014	
TOTAL THERMS	2,381,868	169,772	1,656,900	145,019	2,599,779	2,599,779	
TOTAL AMORTIZATION BY RATE SCHEDULE	11.09	23.77	11.09	20.30	363.97	363.97	
TOTAL AMORTIZATION BY REVENUE CLASS	11.09	23.77	11.09	20.30	363.97	363.97	423.30
GRAND TOTAL REVENUE ADJUSTMENT AMORTIZATION-RATE SCHED:	(13,767.20)	(13.58)	(11,250.35)	(11.60)	(207.98)	(207.98)	(25,269.49)
GRAND TOTAL REVENUE ADJUSTMENT AMORTIZATION-REV CLASS:	(13,767.20)	(19.92)	(11,252.73)	(11.60)	(207.98)	(207.98)	(25,269.49)



# Gas Sales Invoice - Revised

REVISED

Cascade Natural Gas Corporation  
9113 W Grandridge Blvd  
Kennewick WA 99336-7166

Contact: Cascade Natural Accts Payable  
Tel: (509) 734-4587  
Fax: (509) 737-9834  
Tax ID#: 91-0599090

Invoice #: 2156806  
Invoice Date: 06/12/2014  
Delivery Month: May 2014  
Contract #: 600437  
Customer ID: 90058359  
Payment Due Date: 06/25/2014

IGI Resources, Inc.  
Contact: Cora Simpson  
Email: cora.simpson@bp.com  
Tel: (208) 395-0559  
Fax: (208) 395-0536  
Tax ID#: 82-0401137  
TOC/RESP 47.232.10  
OBJECT \_\_\_\_\_  
FERC 2 \_\_\_\_\_  
WO \_\_\_\_\_

Remit To: IGI Resources, Inc.  
JP Morgan Chase Bank  
One Chase Manhattan Plaza  
New York NY 10081-6000  
Transit #021000021  
Account #323363076  
Payment Method: WIRE  
Payment Currency: US \$  
Total Amount Due To (From) IGI (71.24)

APPROVED FOR PAYMENT

Calculations are based on actual quantities

DATE 6/12/2014  
BY: G.S. [Signature]

Description	Deal ID	Tier	Price Ref	Quantity (MMBTU)	Unit Price	Amount (US \$)
<b>SALES</b>						
Contract: 600437						
<u>Gas Transmission Northwest Corporation</u>						
<u>KING-GTNW (KING-GTNW)</u>						
Base Commodity 05/01-05/31	4506688		131	77,500	4.3308 ✓	335,637.00 ✓
Transportation Costs-ANG				77,500	0.0816 ✓	6,320.28 ✓
Transportation Costs-Nova				77,500	0.1619 ✓	12,543.84 ✓
Sub total						354,501.12
Total KING-GTNW (KING-GTNW)				77,500 ✓		354,501.12
<u>Northwest Pipeline LLC</u>						
<u>ROCKY MOUNTAIN POOL (RM POOL)</u>						
Base Commodity 05/01-05/31	6174802		Fixed	31,000	4.2900 ✓	132,990.00
Total ROCKY MOUNTAIN POOL (RM POOL)				31,000 ✓		132,990.00 ✓

See Attachment #1

r = Revised from previous invoice/statement  
If you have questions regarding this invoice, please call your IGI representative: Cora Simpson at (208) 395-0559

IGI Resources, Inc.  
P.O. Box 6488  
Boise ID 83707-6488

DS

\*\*Please note: BP will not change/amend BP's banking details without prior separate written notification in addition to the change reflected on the invoice.

Description	Deal ID	Tier	Price Ref	Quantity (MMBTU)	Unit Price	Amount (US \$)
<b>WYOMING POOL (89)</b>						
Base Commodity 05/01-05/31	4467190		Fixed	30,987 ✓	5.4800 ✓	169,808.76 ✓
Base Commodity 05/01-05/01	8552123		Fixed	5,000 ✓	4.6350 ✓	23,175.00 ✓
<b>Total WYOMING POOL (89)</b>				<b>35,987</b>		<b>192,983.76</b>
<b>Williams Field Services Company</b>						
<b>OPAL-WFS (OPAL-WFS)</b>						
Base Commodity 05/02-05/31	8552123		Fixed	150,000 ✓	4.6350 ✓	695,250.00 ✓
<b>Total OPAL-WFS (OPAL-WFS)</b>				<b>150,000</b>		<b>695,250.00</b>

see Attachment # 3  
 see Attachment # 2 = 718,425

**Total Sales** 294,487 1,375,724.88

**Revised Amount** 0.00

**Summary of Activity**

Total Sales	294,487	1,375,724.88
Revised Amount		0.00
Previous Amount		1,375,796.12
Total Amount Due To (From) BP		(1,375,796.12)

Please pay this Amount.

r = Revised from previous invoice/statement  
 If you have questions regarding this invoice, please call your IGI representative: Cora Simpson at (208) 395-0559

IGI Resources, Inc.  
 Invoice #: 2156806  
 Delivery Month: May 2014

\*\*Please note: BP will not change/amend BP's banking details without prior separate written notification in addition to the change reflected on the invoice.

IGI RESOURCES, INC.

STMNT ID P - 052014 - 0207  
 TITLE ID P-IGI-T-0007  
 DEAL ID P-IGI-0036  
 PIPELINE PGT

STMNT ID P - 052014 - 0217  
 TITLE ID P-IGI-T-0007  
 DEAL ID P-IGI-0036  
 PIPELINE PGT

STMNT ID P - 052014 - 0218  
 TITLE ID P-IGI-T-0007  
 DEAL ID P-IGI-0039  
 PIPELINE NWP

ANG FD	✓ \$0.0816	\$6,324.00
NOVA DEM	✓ \$0.1619	\$12,547.25
TITLE ID CHARGES		\$18,871.25

Purchase	\$335,637.00
TITLE ID CHARGES	\$335,637.00

Purchase	\$132,990.00
TITLE ID CHARGES	\$132,990.00

CNG PURCHASED NO09-OCT14 @ 2500 DTH/DAY @ AECO PLUS \$.01/DTH PLUS UPSTREAM TRANSPORT (Est. TRANSPORT COST =.26 THATIS NOVA =.16+ANG=.053)

CNG PURCHASED NO09-OCT14 @ 2500 DTH/DAY @ AECO PLUS \$.01/DTH PLUS UPSTREAM TRANSPORT (Est. TRANSPORT COST =.26 THATIS NOVA =.16+ANG=.053)

CNG PURCHASED 1000 DTH/DAY FROM NOV11-OCT14 @RM POOL (S.O.G.) @ IFERC R.M. LESS \$1.00 WITH A FLOOR OF \$4.29

1	0	\$0.0000
2	0	\$0.0000
3	0	\$0.0000
4	0	\$0.0000
5	0	\$0.0000
6	0	\$0.0000
7	0	\$0.0000
8	0	\$0.0000
9	0	\$0.0000
10	0	\$0.0000
11	0	\$0.0000
12	0	\$0.0000
13	0	\$0.0000
14	0	\$0.0000
15	0	\$0.0000
16	0	\$0.0000
17	0	\$0.0000
18	0	\$0.0000
19	0	\$0.0000
20	0	\$0.0000
21	0	\$0.0000
22	0	\$0.0000
23	0	\$0.0000
24	0	\$0.0000
25	0	\$0.0000
26	0	\$0.0000
27	0	\$0.0000
28	0	\$0.0000
29	0	\$0.0000
30	0	\$0.0000
31	0	\$0.0000
0		

1	2,500	\$4.3308
2	2,500	\$4.3308
3	2,500	\$4.3308
4	2,500	\$4.3308
5	2,500	\$4.3308
6	2,500	\$4.3308
7	2,500	\$4.3308
8	2,500	\$4.3308
9	2,500	\$4.3308
10	2,500	\$4.3308
11	2,500	\$4.3308
12	2,500	\$4.3308
13	2,500	\$4.3308
14	2,500	\$4.3308
15	2,500	\$4.3308
16	2,500	\$4.3308
17	2,500	\$4.3308
18	2,500	\$4.3308
19	2,500	\$4.3308
20	2,500	\$4.3308
21	2,500	\$4.3308
22	2,500	\$4.3308
23	2,500	\$4.3308
24	2,500	\$4.3308
25	2,500	\$4.3308
26	2,500	\$4.3308
27	2,500	\$4.3308
28	2,500	\$4.3308
29	2,500	\$4.3308
30	2,500	\$4.3308
31	2,500	\$4.3308
	77,500	✓

1	1,000	\$4.2900
2	1,000	\$4.2900
3	1,000	\$4.2900
4	1,000	\$4.2900
5	1,000	\$4.2900
6	1,000	\$4.2900
7	1,000	\$4.2900
8	1,000	\$4.2900
9	1,000	\$4.2900
10	1,000	\$4.2900
11	1,000	\$4.2900
12	1,000	\$4.2900
13	1,000	\$4.2900
14	1,000	\$4.2900
15	1,000	\$4.2900
16	1,000	\$4.2900
17	1,000	\$4.2900
18	1,000	\$4.2900
19	1,000	\$4.2900
20	1,000	\$4.2900
21	1,000	\$4.2900
22	1,000	\$4.2900
23	1,000	\$4.2900
24	1,000	\$4.2900
25	1,000	\$4.2900
26	1,000	\$4.2900
27	1,000	\$4.2900
28	1,000	\$4.2900
29	1,000	\$4.2900
30	1,000	\$4.2900
31	1,000	\$4.2900
	31,000	✓

P. 1 of 3

Invoice # 3

NOTE: GIG/GNC FOR ANY DEALS INVOLVING CANADIAN PIPELINES ARE ESTIMATED. THESE DEALS SOMETIMES INVOLVE CONVERSIONS FROM E3M3 TO GJ TO DTH AND/OR CONVERTED TO AMERICAN DOLLARS USING CURRENCY CONVERSION DATES AND BANKS DIFFERENT THAN CNG SOURCES

CASCADE NATURAL GAS CORPORATION  
 Gas Management Section  
 INTERNAL REPORT---CONFIDENTIAL  
 AUGM-T070

GAS SUPPLY CHARGES REPORT  
 PRODYEAR: 2014  
 PRODMONTH: 5  
 IGI RESOURCES, INC.

6/11/2014 2:19:55 PM  
 Page 6 of 17  
 IGI

STMNT ID P - 052014 - 0222  
 TITLE ID P-IGI-T-0007  
 DEAL ID P-IGI-0046  
 PIPELINE NWP

STMNT ID P - 052014 - 0324  
 TITLE ID P-IGI-T-0007  
 DEAL ID P-IGI-0032  
 PIPELINE NWP

Purchase \$718,425.00 ✓  
 TITLE ID CHARGES \$718,425.00

Purchase \$169,808.76 ✓  
 TITLE ID CHARGES \$169,808.76 ✓

PURCHASE FROM IGI, 5000 DTH AT  
 NWP OPAL FROM MAY 1 2014 THRU  
 OCT 31 2014 @ \$4.635 US/MMBTU.

CNG PURCHASED 2500 DTH/DAY FR  
 NOV09-MAR14 AND 1000 DTH/DAY  
 APR09-OCT14 @ WYO POOL @ \$6.51 TO  
 \$7.26/DTH FOR ANY MONTH INDEX  
 POST LESS >\$6.51 THEN PRICE= 50% x  
 \$6.51 + 50% x FOM.  
 FOR ANY MONTH INDEX POSTS

1	5,000	\$4.6350
2	5,000	\$4.6350
3	5,000	\$4.6350
4	5,000	\$4.6350
5	5,000	\$4.6350
6	5,000	\$4.6350
7	5,000	\$4.6350
8	5,000	\$4.6350
9	5,000	\$4.6350
10	5,000	\$4.6350
11	5,000	\$4.6350
12	5,000	\$4.6350
13	5,000	\$4.6350
14	5,000	\$4.6350
15	5,000	\$4.6350
16	5,000	\$4.6350
17	5,000	\$4.6350
18	5,000	\$4.6350
19	5,000	\$4.6350
20	5,000	\$4.6350
21	5,000	\$4.6350
22	5,000	\$4.6350
23	5,000	\$4.6350
24	5,000	\$4.6350
25	5,000	\$4.6350
26	5,000	\$4.6350
27	5,000	\$4.6350
28	5,000	\$4.6350
29	5,000	\$4.6350
30	5,000	\$4.6350
31	5,000	\$4.6350 ✓

155,000 ✓

1	1,000	\$5.4800
2	1,000	\$5.4800
3	1,000	\$5.4800
4	1,000	\$5.4800
5	1,000	\$5.4800
6	1,000	\$5.4800
7	1,000	\$5.4800
8	1,000	\$5.4800
9	1,000	\$5.4800
10	1,000	\$5.4800
11	1,000	\$5.4800
12	1,000	\$5.4800
13	1,000	\$5.4800
14	1,000	\$5.4800
15	1,000	\$5.4800
16	1,000	\$5.4800
17	1,000	\$5.4800
18	1,000	\$5.4800
19	1,000	\$5.4800
20	1,000	\$5.4800
21	1,000	\$5.4800
22	1,000	\$5.4800
23	1,000	\$5.4800
24	1,000	\$5.4800
25	1,000	\$5.4800
26	1,000	\$5.4800
27	1,000	\$5.4800
28	1,000	\$5.4800
29	987	\$5.4800
30	1,000	\$5.4800
31	1,000	\$5.4800 ✓

30,987 ✓

STATEMENT TOTAL \$1,375,732.01 ✓

*Handwritten:* \$1,375,724.88  
 P. 3 of 3

Invoice # 4

NOTE: GIG/GNC FOR ANY DEALS INVOLVING CANADIAN PIPELINES ARE ESTIMATED. THESE DEALS SOMETIMES INVOLVE CONVERSIONS FROM E3M3 TO GJ TO DTH AND/OR CONVERTED TO AMERICAN DOLLARS USING CURRENCY CONVERSION DATES AND BANKS DIFFERENT THAN CNG SOURCES

LOC/RESP 47.2322.101

OBJECT \_\_\_\_\_

FERC 2 \_\_\_\_\_

WO \_\_\_\_\_

APPROVED FOR PAYMENT  
DATE 6/11/2014

BY: Cps



TO: CASCADE NATURAL GAS CORP  
 ADDRESS: 8113 W Grandridge Blvd.  
 KENNEWICK, WA  
 99336  
 United States  
 Luke Hansen

ATTN:  
 FAX:  
 FROM: J. ARON & COMPANY  
 INVOICE NUMBER: 102476490-0  
 DATE: 11 JUN 2014

INVOICE / SETTLEMENT STATEMENT FOR USD PAYMENT ON 25 JUN 2014

Pipeline	Location	Quantity	Unit	Price	Tax	Type	Payment Amount Due J. Aron (Due to You)
Canadian Nat Gas/Physical Settlement							
NOVA CA Pipe	NIT	77,500.00	MMBTU	4.5925	0.00	FIRM	355,918.75
Total Sales							355,918.75

THEREFORE, WE RECEIVE FROM YOU USD 355,918.75. ✓  
Payment Date 25 JUN 2014

OUR PAYMENT INSTRUCTION:

BANK: CITIBANK, N.A.  
 CITY: NEW YORK  
 ROUTE CODE: 021000089  
 ACCOUNT NAME: J. ARON & COMPANY  
 ACCOUNT NUMBER: 09292521

We will expect receipt on the date specified above for the amount detailed. No further documentation is required for this

ds





Supply, Flexibility, Commitment.

Suite 1300 - 666 Burrard Street  
Vancouver BC Canada V6C 2X8

Invoice Number: 50544032

Billing inquiries:  
powerex.finance@powerex.com  
Settlement inquiries:  
energy.settlements@powerex.com

CASCADE NATURAL GAS CORPORATION  
222 FAIRVIEW AVE. NORTH  
SEATTLE WA 98109  
USA  
Counterparty ID: CASCG

Invoice Date:	Jun 3, 2014
Master Agreement:	NAESB
Payment Terms:	25th Day
Due Date:	Jun 25, 2014

Attn: Joan Wilmotte  
cngc.gassupply@wbip.com  
Tel: 509-734-4542  
Fax: 509-737-9803

Transactions for the Period of May 2014

Commodity	Unit	Volume	Amount
PHYSICAL GAS SALES	MMB	155,000 ✓	\$703,700.00
		Subtotal	\$703,700.00 ✓

Total Amount Receivable by Powerex	USD	\$703,700.00
------------------------------------	-----	--------------

Payment accepted by wire transfer only.

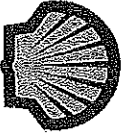
Please use the following wire transfer instructions to remit payment:

**United States Dollars**  
Intermediary Bank Wells Fargo Bank  
Intermediary ABA # 026005092  
Intermediary SWIFT Code PNBPUS3NNYC

**Canadian Dollars**  
Beneficiary Bank Bank of Montreal  
Beneficiary Bank Code 001  
Beneficiary Transit # 0004  
Beneficiary Account # 00041610788  
Beneficiary SWIFT Code BOFMCAM2  
Beneficiary Powerex Corp.

For further credit to:  
Beneficiary Bank Bank of Montreal  
Beneficiary Bank Code 001  
Beneficiary Transit # 0004  
Beneficiary Account # 00044625335  
Beneficiary SWIFT Code BOFMCAM2  
Beneficiary Powerex Corp.

LOC/RESP 47,2322,701  
OBJECT \_\_\_\_\_  
FERC 2 \_\_\_\_\_  
WO \_\_\_\_\_  
APPROVED FOR PAYMENT  
DATE 6/4/2014  
BY: CP5 [Signature]



SHELL ENERGY NORTH AMERICA (US), L.P.

1000 MAIN STREET, LEVEL 12  
HOUSTON, TX 77002

Invoice

Invoice # 7

<b>Company Info:</b> CASCADE NATURAL GAS CORPORATION <b>Address:</b> 8713 W. Grandridge Kempwick, WA 99338 <b>Attention of:</b> Joan Wilpotte <b>Phone:</b> 1 509 734 4537 <b>Email:</b> joan.wilpotte@cnoc.com <b>Fax:</b> 1-509-737-9803	<b>Bank Name:</b> Citibank, N.A. <b>Account Number:</b> 30503902 <b>ABA:</b> 021000089	<b>Payment Details to:</b> Receivables Department <b>Fax:</b> 713-285-1701 <b>Email:</b> Receivables@Shell.com	<b>Invoice Number:</b> 2487805 <b>Contract Number:</b> 010-NG-BSS-07094 <b>Delivery Period:</b> May-14 <b>Invoice Date:</b> 08/19/2014 <b>Due Date:</b> 08/25/2014
<b>SENA General Information</b> <b>Client ID:</b> CASCADE NG <b>Customer Account #:</b> 0002201351 <b>Fax#:</b> 780480545 / GST# 838320289	<b>Shell Contact:</b> Customer Support <b>Toll Free:</b> 1-888-818-5501 <b>Email:</b> SENL CustomerSupport@Shell.com <b>Fax:</b> 713-285-1718		

Interest on past due amounts shall be calculated as per contract terms.

Summary

Description	Amount	Quantity (MMBTU)
Sales	\$1,585,650.00 USD	372,000 ✓
Purchases	USD	
Net Total	\$1,585,650.00 USD	
Total Due to: SHELL ENERGY NORTH AMERICA (US), L.P.		\$1,585,650.00 ✓

LOC/RESP 47.2322.101  
 OBJECT \_\_\_\_\_  
 PERC2 \_\_\_\_\_  
 WO \_\_\_\_\_  
 APPROVED FOR PAYMENT  
 DATE 8/16/2014  
 BY: aps

85



Bill To:  
CASCADE NATURAL GAS CORPORATION

Vendor:  
SHELL ENERGY NORTH AMERICA (US), L.P.

Statement Information:  
Invoice Number: 2487605  
Contract Number: 010-NG-BB-07034  
Invoice Date: 06/13/2014  
Due Date: 6/25/2014

Invoice # 8

Date Range	Deal #	PS	Header	Pipes	Type	Description	Wgt	Quantity (MMBTU)	Price	Amount Due (USD)	Ex	
<b>Current Month</b>												
<b>SALE</b>												
05/01 - 05/31	6839650	S	vventusen		Fixed	SUMAS RECEIPT	297	62,000	4.7250	\$292,950.00	✓	
							Total SUMAS RECEIPT:			\$292,950.00		
							Total NORTHWEST PIPELINE Sales:		62,000	✓	\$292,950.00	
05/01 - 05/31	6295067	S	flowerd		Fixed	HUNTINGDON	995	310,000	4.1700	\$1,292,700.00	✓	
							Total HUNTINGDON:		310,000	✓	\$1,292,700.00	✓
							Total WESTCOAST ENERGY Sales:		310,000		\$4,292,700.00	
							<b>NET SALES</b>				\$4,292,700.00	
							Current- Total Sales				\$1,585,650.00	
							Current- Total Purchases				\$1,585,650.00	
							Current Total				\$1,585,650.00	✓
							Total - Net Invoice				\$1,585,650.00	✓

# TENASKA<sup>®</sup> MARKETING VENTURES

<b>TO: CASCADE NATURAL GAS CORPORATION</b> Attention: Joan Wilmotte Address: 8113 W Grandridge Blvd. Kennewick, WA 993367166 Phone: (509) 734-4542 Fax: (509) 737-9803 Email: joan.wilmotte@cngc.com	<b>From: TENASKA MARKETING VENTURES</b> Attention: Mary L Lickert Address: 14302 FNB Parkway Omaha, NE 68154 Phone: (402) 758-6113 Fax: (402) 758-6253 Email: MLickert@tenaska.com	<div style="border: 1px solid black; border-radius: 50%; padding: 5px; display: inline-block;"> <b>MAY/2014 INVOICE</b> </div> Invoice Date: 06/09/2014 Due Date: 06/25/2014 Invoice No.: 201405-0132  <b>Total Due: \$711,062.50</b> *Invoice shown in \$US and DTH
--	--	--

Deal ID	Contract	Meter Number	Description	Start Date	Stop Date	DTH	\$/DTH	Amount Due
---------	----------	--------------	-------------	------------	-----------	-----	--------	------------

**CURRENT SALE TRANSACTIONS**

Pipe: NWPL								
1567715	CT-003014	543	OPAL PLANT	05/01/2014	05/31/2014	155,000 ✓	\$4.5875 ✓	\$711,062.50 ✓
<b>TOTAL AMOUNT DUE \$US:</b>						155,000		\$711,062.50

**Payment Information per Contract Terms:**  
 Interest shall accrue on unpaid balances at the prime rate listed in the Wall Street Journal, Plus 2%.  
 WIRE TRANSFER OR ACH  
 U.S. BANK  
 CINCINNATI, OH  
 ACCOUNT NAME - TENASKA MARKETING VENTURES  
 ABA ROUTING NO - 042000013  
 ACCOUNT NUMBER - 130111671272  
  
 If you would like your invoice emailed please contact Mary Lickert,  
 mllickert@tenaska.com

If you do not agree with this invoice, let's reconcile now.  
**Thank You for Your Business**

LOC/RESP 47.2322.101  
 OBJECT \_\_\_\_\_  
 FERC 2 \_\_\_\_\_  
 WO \_\_\_\_\_  
 APPROVED FOR PAYMENT  
 DATE 6/9/2014  
 BY: cps



Gas Physical Sales Invoice

TD Energy Trading Inc.

Cascade Natural Gas Corporation
8113 W Grandridge Boulevard
Kennewick, Washington
99936-7166
U.S.A.

Attention: Gas Supply
Accounting
Telephone: (509) 734-4587
Fax: (509) 737-9834

Invoice Number: 13469
Period: Delivery Month May 2014
Invoice Date: Jun 10, 2014
Due Date: Jun 25, 2014

Table with columns: Trans. ID / Detail, Trade Date / Flow Period / Pricing Information, Volume, Price, Amount. Includes rows for 280347/323798 and 419902/490241, and a Total row.

Remittance Instructions:

For Funds Transferred in US Currency:

Beneficiary: TD Energy Trading Inc.
Suite #800, 324 - 8th Avenue S.W.
Calgary, Alberta
T2P 2Z2

Beneficiary Bank: TD Canada Trust
421 - 7th Avenue S.W.
Calgary, AB
T2P 4K9
Transit #86639 004
Account #: 8683 7200013

Intermediary Instructions:
Bank of America
100, West 33rd Street
New York, NY USA
ABA #: 026 009 593
Swift: BOFAUS3N

LOC/RESP 42.2322.101
OBJECT
FERC 2
WO
APPROVED FOR PAYMENT
DATE 6/12/2014
BY: [Signature]

Inquiries To:

Stacie Reinsch
Analyst
Telephone : (403) 299-8608
Fax : (403) 299-8610

This Fax is intended only for the addressee and may contain information that is legally privileged, confidential and/or exempt from disclosure under applicable law. Any review, retransmission, dissemination or other use of, or taking of any action in reliance upon, this information by persons or entities other than the intended recipient is prohibited. If you have received this communication in error, or are not the named recipient(s), please immediately notify the sender.

ULTRA RESOURCES

INVOICE FOR NATURAL GAS

Sales to:  
 Cascade Natural Gas Corporation  
 8113 W. Grandridge Blvd.

Kennewick, WA 99336  
 ATTN: Joan Wilmotte  
 Phone: 509-734-4542  
 Fax:  
 E-Mail: gassupply@cngc.com

Invoice, Rev No.: 062014-19760  
 Invoice Date: June 12, 2014  
 Due Date: June 25, 2014  
 Prod. Month: May, 2014

Facility	Trans. No.	Description	Start	End	Stat	Volume	Price (Avg.)	Invoice amount
WFS/Opal	G0912080	Jonah Pool	5/1	5/31	Act	155,000.00	\$4.485000	\$695,175.00
Invoice Totals:						155,000.00		\$695,175.00

WIRE PAYMENT INSTRUCTIONS:

**J.P. Morgan Chase**  
**ABA: 021000021**

**For the account of Ultra Resources, Inc.**  
**ACCT # 192 648 101**

ACH PAYMENT INSTRUCTIONS:

**J.P. Morgan Chase, Denver, Colorado**  
**ABA: 102001017**

**For the account of Ultra Resources, Inc.**  
**ACCT # 192 648 101**

Please direct any invoice settlement questions to Cynthia Journee at 281-582-6612, fax 281-876-2831, email [ultra\\_settlements@ultrapetroleum.com](mailto:ultra_settlements@ultrapetroleum.com)

LOC/RESP 47.2322.101

OBJECT \_\_\_\_\_

FERC 2 \_\_\_\_\_

WD \_\_\_\_\_

APPROVED FOR PAYMENT

DATE 6/16/2014

BY: Cps

ds



**UNITED ENERGY TRADING, LLC**

United Energy Trading, LLC.  
P.O. Box 837  
919 South 7th Street, Suite 405  
Bismarck, ND 58502-0837

# INVOICE

Production Month: May 2014

Cascade Natural Gas Corporation  
8113 W Grandridge Blvd.  
Kennewick, WA 99336

Invoice No: 53010  
Invoice Date: 06/13/14  
Payment Terms:  
Due Date: 6/25/2014  
Contract: CASCADE

Attn: Chau La  
Phone: 206-381-6879  
Fax: 206-654-4039

Type	Txn ID	Pipeline	Meter/Description	Flow Dates		Volume	Unit	Price	Amount \$
				Start	End				
NG	346646	NWPL	NWPL SUMAS	5/01	5/31	155,000.0	MMBTU	4.2950 ✓	665,725.00
						155,000.0			665,725.00 USD
						155,000.0 ✓			665,725.00 ✓

OK cps

Amount Due to United Energy Trading	665,725.00 USD
-------------------------------------	----------------

**Remit US Dollar (USD) Payments by WIRE to:**

Bank Name: BNC National Bank  
Bank ABA Number: 091310754  
Beneficiary Account: 1637026  
Beneficiary Name: United Energy Trading

**Please direct all inquiries to:**

Joslyn Braun  
Tel: 701-250-9367  
Fax: 701-557-3346  
Email: ngsettlements@uetllc.com

Net Amount Due to United Energy Trading	665,725.00 USD
---	----------------

LOC/RESP 47.2322.101

OBJECT \_\_\_\_\_

FERC 2 \_\_\_\_\_

WO \_\_\_\_\_

APPROVED FOR PAYMENT

DATE 6/16/2014

BY: CPS

ds



SHELL ENERGY NORTH AMERICA (CANADA) INC.

Invoice

Invoice # 13

Company Info: CASCADE NATURAL GAS CORPORATION Address: 8113 W. Grandridge Kennewick, WA 98336 Attention to: Joan Wilmotha Phone: 1 509 734 4987 Email: joan.wilmotha@csgce.com Fax: 1-509-737-9803	Remittance Details: Bank Name: CITIBANK NA CANADIAN BRANCH Account Number: 2015996027 ABA: 082820012	Fax Payment Details to: Receivables Department Fax: 713-265-1701 Email: Receivables@Shell.com	Invoice Number: 2467804 Contract Number: 015-NIG-BS-19992 Delivery Period: May-14 Invoice Date: 06/19/2014 Due Date: 06/25/2014
SENAC General Information Cust ID: CASCADE NG Customer Account #: 0022201991 GST B90815491 PST10127977	Shell Contact: Customer Support Toll Free: 1-888-818-3501 Email: SENAC.CustomerSupport@Shell.com Fax: 713-265-1718		

Interest on past due amounts shall be calculated as per contract terms.

Summary

Description	Amount	Quantity (MMBTU)
Sales	\$18,600.00 USD	0
Purchases	USD	
Net Total	\$18,600.00 USD	
Total Due to: SHELL ENERGY NORTH AMERICA (CANADA) INC.		\$18,600.00 ✓

LOC/RSP #12322.101

OBJECT \_\_\_\_\_

FERC 2 \_\_\_\_\_

WO \_\_\_\_\_

APPROVED FOR PAYMENT

DATE 6/16/2014

BY: ops

05



# TENASKA MARKETING CANADA

<b>TO: CASCADE NATURAL GAS CORPORATION</b> Attention: Joan Wilmotte Address: 8113 W Grandridge Blvd. Kennewick, WA 993367166 Phone: (509) 734-4542 Fax: (206) 654-4039 Email: joan.wilmotte@cngc.com	<b>From: TENASKA MARKETING CANADA</b> Attention: Jean Gundersen Address: 3050, 300 5th Avenue, S.W. CALGARY, AB T2P 3C4 Phone: (402) 758-6258 Fax: (402) 758-6253 Email: JGundersen@tenaska.com	<b>MAY/2014 INVOICE</b> Invoice Date: 06/03/2014 Due Date: 06/25/2014 Invoice No.: 201405-0007  <b>Total Due: \$160,461.68</b> *Invoice shown in \$US and DTH
--	---	---

Deal ID	Contract	Meter Number	Description	Start Date	Stop Date	DTH	\$/DTH	Amount Due
<b>CURRENT TRANSPORT TRANSACTIONS</b>								
Pipe: NOVA								
	SR-016994		DEMAND CHARGE	05/01/2014	05/31/2014			\$98,525.11 ✓
Pipe: TCPL-BC								
	SR-016994		DEMAND CHARGE	05/01/2014	05/31/2014			\$54,100.95
	SR-016994		DEMAND CHARGE	05/01/2014	05/31/2014			\$7,835.62
			TCPL-BC Subtotal:					\$61,936.57
<b>TOTAL AMOUNT DUE \$US:</b>								<b>\$160,461.68</b> ✓

**Payment Information per Contract Terms:**  
 Interest shall accrue on unpaid balances at the prime rate listed in the Wall Street Journal, plus 2%.

BNP PARIBAS (CANADA)  
 SWIFT: BNPACAMM  
 1981 MCGILL COLLEGE AVE  
 MONTREAL, QUEBEC, CANADA  
 Account Name: Tenaska Marketing Canada  
 GST # 88592-8758RT  
 Transit # 0260 00032 (Toronto Office)  
 A/C# 03-30522-059-27

If you would like your invoice emailed please email jgundersen@tenaska.com  
**Wire Only - BNP cannot accept EFT's at this time**

If you do not agree with this invoice, let's reconcile now.

**Thank You for Your Business**

LOC/RESP 47.2322.10J  
 OBJECT \_\_\_\_\_  
 FERC 2 \_\_\_\_\_  
 WO \_\_\_\_\_  
 APPROVED FOR PAYMENT  
 DATE 6/3/2014  
 BY: GPS

PS

# TENASKA MARKETING CANADA

<b>TO: CASCADE NATURAL GAS CORPORATION</b> Attention: Joan Wilmotte Address: 8113 W Grandridge Blvd. Kennewick, WA 993367166 Phone: (509) 734-4542 Fax: (206) 654-4039 Email: joan.wilmotte@cngc.com	<b>From: TENASKA MARKETING CANADA</b> Attention: Jean Gundersen Address: 3050, 300 5th Avenue, S.W. CALGARY, AB T2P 3C4 Phone: (402) 758-6256 Fax: (402) 758-6253 Email: JGundersen@tenaska.com	<b>MAY/2014 INVOICE</b> Invoice Date: 06/23/2014 Due Date: 06/25/2014 Invoice No.: 201405-0425 <b>Total Due: \$217,526.23</b> *Invoice shown in \$US and DTH
--	---	---

Deal ID	Contract	Meter Number	Description	Start Date	Stop Date	DTH	\$/DTH	Amount Due
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**CURRENT TRANSPORT TRANSACTIONS**

Pipe: **WESTCOST**

1177394	SR-016994	261	HUNTINGDON - NW PIPE	05/01/2014	05/31/2014 ✓			\$217,526.23
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<b>TOTAL AMOUNT DUE \$US:</b>	<b>\$217,526.23</b>
-------------------------------	---------------------

**Payment Information per Contract Terms:**  
 Interest shall accrue on unpaid balances at the prime rate listed in the Wall Street Journal, Plus 2%.

BNP PARIBAS (CANADA)  
 SWIFT: BNPACAMM  
 1981 MCGILL COLLEGE AVE  
 MONTREAL, QUEBEC, CANADA  
 Account Name: Tenaska Marketing Canada  
 GST # 88592-6768RT  
 Transit # 0250 00032 (Toronto Office)  
 A/C# 03-30522-059-27

If you would like your invoice emailed please email jgundersen@tenaska.com  
**Wire Only - BNP cannot accept EFT's at this time**

If you do not agree with this invoice, let's reconcile now.

**Thank You for Your Business**

LOC/RESP 47.2322.101

OBJECT \_\_\_\_\_

FERC 2 \_\_\_\_\_

WO \_\_\_\_\_

APPROVED FOR PAYMENT

DATE 6/23/2014

BY: eps

*do*

# Northwest Pipeline LLC

## INVOICE

TSP Name: Northwest Pipeline  
TSP/Payee: 67977322

Svc Req Name:		Invoice Information:	
Cascade Natural Gas Corporation		Inv ID:	5299650
JOAN WILMOTTE		Inv Group #:	1
8113 W. GRANDRIDGE BLVD		Inv Date:	06/04/14
KENNEWICK WA 99336-7166		Net Due Date:	06/25/14
		Del Month/Year:	May-14
		Beg Tran Date/Time:	05/01/2014 8:00 A.M.
		End Tran Date/Time:	06/01/2014 7:59 A.M.
		Chrg Ind:	D

SUMMARY CHARGES BY CONTRACT				
Line No	Svc Req K	Svc CD Desc	Rate Sch	Amt Due
1	100002		TF-1	\$1,933,396.67
2	100064		TF-1	\$13,698.04
3	100134		TF-1	\$4,193.28
4	100149		TF-1	\$953.02
5	100150		TF-1	\$2,033.10
6	100302		TF-2	\$21,042.63
7	100304		TF-2	\$19,573.40
8	<u>100401</u>		SGS-2F	<u>\$8,077.52</u>
9	100601		LS-2F	\$105,805.54
10	129152		PARK	\$0.00
11	131179		PARK	\$0.00
12	132329		TF-1	\$63,534.50
13	<u>135365</u>		SGS-2F	<u>\$37,627.80</u>
14	135384		TF-1	\$12,588.00
15	135558		TF-1	\$322,755.26
16	135675		PARK	\$0.00
17	139090	LOC/RESP <u>47.2322.101</u>	TF-1	\$343,886.83
18	139382		TF-1	\$78,668.42
19	139383	OBJECT _____	TF-1	\$13,342.24
20	139384		TF-1	\$41,411.79
21	139622	FERC 2 _____	SGS-2F	\$1,683.92
22	139624	WO _____	TF-2	\$3,583.35
23	139626		SGS-2F	\$2,923.76
24	139627	APPROVED FOR PAYMENT	TF-2	\$6,213.67
25	139630	DATE <u>6/10/2014</u>	TF-1	\$94,666.40
26	139637		TF-1	\$92,010.66
27	140047	BY: <u>CPS</u>	TF-1	\$190,603.50
28	140149		TF-1	\$196,283.48
29	140150		TF-1	\$196,283.48
Inv Tot Amt:				\$3,806,840.26

✓ 13701.38  
 ✓ 4194.30  
 ✓ 953.25  
 ✓ 2033.60  
 ✓ 21,047.76  
 ✓ 105,805.48

✓ 63550.00

+ 90,000  
 3,896,840.2

*ds*  
 Please Pay  
 Invoice # 16  
 this amount,  
 cps

Del Month/Year: May 2014  
 Inv Date: 06/04/14

Del Month/Year: May 2014  
 Inv Date: 06/04/14

Bill Pty: Cascade Natural Gas Corporation  
 Inv ID: 5299650

TF-1

Rate Sch: TF-1

Svc Req K: 100002

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
1.001	RES - FIRM TRANS	129						05/01/14 - 05/31/14	31	205,123	0.41000		0.41000	2,607,113.33
													Total Charges: \$2,607,113.33	
1.002	RES-CAP REL CR	129				132427		05/01/14 - 05/31/14	31	-14,480	0.41000		0.41000	-183,785.60
1.003	RES-CAP REL CR	129				137835		05/01/14 - 05/31/14	31	-1,500	0.41000		0.41000	-19,066.00
1.004	RES-CAP REL CR	129				138584		05/01/14 - 05/31/14	31	-241	0.41000		0.41000	-3,063.11
1.005	RES-CAP REL CR	129				139169		05/01/14 - 05/31/14	31	-121	0.41000		0.41000	-1,537.91
1.006	RES-CAP REL CR	129				139174		05/01/14 - 05/31/14	31	-1,000	0.41000		0.41000	-12,710.00
1.007	RES-CAP REL CR	129				139625		05/01/14 - 05/31/14	31	-2,000	0.41000		0.41000	-25,420.00
1.008	RES-CAP REL CR	129				140027		05/01/14 - 05/31/14	31	-2,750	0.41000		0.41000	-34,952.50
1.009	RES-CAP REL CR	129				140149		05/01/14 - 05/31/14	31	-15,447	0.41000		0.41000	-196,331.37
1.010	RES-CAP REL CR	129				140150		05/01/14 - 05/31/14	31	-15,447	0.41000		0.41000	-196,331.37
1.011	RES-CAP REL CR	129				140197		05/01/14 - 05/31/14	31	-187,354	0.00010		0.00010	-518.80

Total Credits: -\$673,716.66

Total K Charges: \$2,607,113.33  
 Total K Credits: -\$673,716.66

Inv Tot Amt Due Payee for 100002 \$1,933,396.67

Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.

Del Month/Year: May 2014  
 Inv Date: 06/04/14

Del Month/Year: May 2014  
 Inv Date: 06/04/14

Bill Pty: Cascade Natural Gas Corporation  
 Inv ID: 5299650

Rate Sch: TF-1

Svc Req K: 100064  
 Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
2.001	RES - FIRM TRANS	129						05/01/14 - 05/31/14	31	1,078	0.41000		0.41000	13,701.38
Total Charges: \$13,701.38														
2.002	RES-CAP REL CR	129				140198		05/01/14 - 05/31/14	31	-1,078	0.00010		0.00010	-3.34
Total Credits: -3.34														
Total K Charges: \$13,701.38 Total K Credits: -\$3.34 Inv Tot Amt Due Payee for 100064 \$13,698.04														

Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.

Del Month/Year: May 2014  
 Inv Date: 06/04/14

Del Month/Year: May 2014  
 Inv Date: 06/04/14

Bill Pty: Cascade Natural Gas Corporation  
 Inv ID: 5299650

Rate Sch: TF-1

Svc Req K: 100134

Loc Ind: PRPDXXXX

Line No	Chrg Type	IT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
3.001	RES - FIRM TRANS	129						05/01/14 - 05/31/14	31	330	0.41000		0.41000	4,194.30
Total Charges: \$4,194.30														
3.002	RES-CAP REL CR	129				140199		05/01/14 - 05/31/14	31	-330	0.00010		0.00010	-1.02
Total Credits: \$1.02														

Total K Charges: \$4,194.30

Total K Credits: \$1.02

Inv Tot Amt Due Payee for 100134

100134

Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.

Del Month/Year: May 2014  
 Inv Date: 06/04/14

Bill Pty: Cascade Natural Gas Corporation  
 Inv ID: 5299650

Rate Sch: TF-1

Svc Req K: 100149

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
4.001	RES - FIRM TRANS	129						05/01/14 - 05/31/14	31	75	0.41000		0.41000	953.25
Total Charges: \$953.25														
4.002	RES-CAP REL CR	129			140200			05/01/14 - 05/31/14	31	-75	0.00010		0.00010	-0.23
Total Credits: -\$0.23														
Total K Charges: \$953.25														
Total K Credits: -\$0.23														
Total Amt Due Payee for 100149 \$953.02														

*Net shown on Calc Copy*

Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.

Bill Pty: Cascade Natural Gas Corporation  
 Inv ID: 5299650

Del Month/Year: May 2014  
 Inv Date: 06/04/14

Rate Sch: TF-1

Svc Req K: 100150

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
5.001	RES - FIRM TRANS	129						05/01/14 - 05/31/14	31	160	0.41000		0.41000	2,033.60
Total Charges: \$2,033.60														

5.002	RES-CAP REL CR	129				140194		05/01/14 - 05/31/14	31	-160	0.00010		0.00010	-0.50
Total Credits: -\$0.50														

*Not shown on CMGC Copy*

Total K Charges: \$2,033.60  
 Total K Credits: -\$0.50

Inv Tot Amt Due Payee for 100150 \$2,033.10

Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.



Del Month/Year: May 2014  
 Inv Date: 06/04/14

Bill Pty: Cascade Natural Gas Corporation  
 Inv ID: 5299650

Rate Sch: TF-2

Svc Req K: 100302

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
5.001	RES - FIRM TRANS	128						05/01/14 - 05/31/14	31	1,656	0.41000		0.41000	21,047.76
													Total Charges: \$21,047.76	

6.002	RES-CAP REL CR	129				140187		05/01/14 - 05/31/14	31	-1,656	0.00010		0.00010	-5.13
													Total Credits: -\$5.13	

Inv Tot Amt Due Payee for 100302  
 Total K Charges: \$21,047.76  
 Total K Credits: -\$5.13  
 \$21,042.63

Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.

Del Month/Year: May 2014  
 Inv Date: 06/04/14

Bill Pty: Cascade Natural Gas Corporation  
 Inv ID: 5299650

Rate Sch: TF-2

Svc Req K: 100304

Loc Ind: PRPDXXXX

Line No	Chrg Type	IT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Armt Due
7.001	RES - FIRM TRANS	129						05/01/14 - 05/31/14	31	1,540	0.41000		0.41000	19,573.40
													Total Charges:	\$19,573.40

Total K Charges: \$19,573.40  
 Total K Credits: \$0.00

Inv Tot Armt Due Payee for 100304

\$19,573.40

Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.

May 2014  
06/04/14

Del Month/Year:  
Inv Date:

Bill Pty: Cascade Natural Gas Corporation  
Inv ID: 5299650

SGS-2F

Rate Sch:

Svc Req K: 100401

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
3.001	CAP DEM - STO RES	131						05/01/14 - 05/31/14	31	604,351	0.00057		10,678.88	10,678.88
													Total Charges: 8,129.57	
3.002	RES - STO RES	129						05/01/14 - 05/31/14	31	16,789	0.01562		8,129.57	8,129.57
													Total Charges: 88,129.57	
3.003	CAP DEM - STO RES	131				140188		05/01/14 - 05/31/14	31	-604,351	0.00057		-10,678.88	-10,678.88
													Total Credits: -10,678.88	
3.004	RES - STO RES	129				140188		05/01/14 - 05/31/14	31	-16,789	0.00010		-52.05	-52.05
													Total Credits: -52.05	

Total Credits: -\$62.09

Total K Charges: \$18,808.45

Total K Credits: -\$10,730.93

Inv Tot Amt Due Payee for 100401 \$8,077.52

Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.

Del Month/Year: May 2014  
 Inv Date: 06/04/14

Bill Pty: Cascade Natural Gas Corporation  
 Inv ID: 5299650

Rate Sch: LS-2F

Svc Req K: 100601

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Armt Due
9.001	CAP DEM - STO RES	131						05/01/14 - 05/31/14	31	562,200	0.00331		0.00331	57,687.34
													Total Charges:	\$57,687.34
9.002	RES - STO RES	115						05/01/14 - 05/31/14	31	60,000	0.02587		0.02587	48,118.20
													Total Charges:	\$48,118.20

Total K Charges: \$105,805.54  
 Total K Credits: \$0.00  
 Inv Tot Armt Due Payee for 100601 \$105,805.54

Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.

Del Month/Year: May 2014  
 Inv Date: 06/04/14

Del Month/Year: May 2014  
 Inv Date: 06/04/14

Bill Pty: Cascade Natural Gas Corporation  
 Inv ID: 5299650

Rate Sch: TF-1

Svc Req K: 132329

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
12.00	RES - FIRM TRANS	129						05/01/14 - 05/31/14	31	5,000	0.41000		0.41000	63,550.00
													Total Charges:	\$63,550.00

12.00	RES-CAP REL CR	129				140193		05/01/14 - 05/31/14	31	-5,000	0.00010		0.00010	-15.50
													Total Credits:	-\$15.50

Total K Charges: \$63,550.00  
 Total K Credits: -\$15.50  
 Inv Tot Amt Due Payee for 132329 \$63,534.50

Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.

May 2014  
06/04/14

Del Month/Year:  
Inv Date:

Bill Pty: Cascade Natural Gas Corporation  
Inv ID: 5299650

SGS-2F

Rate Sch:

Svc Req K: 135365

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
13.00	CAP DEM EXP - STO	131						05/01/14 - 05/31/14	31	350,000	0.00348		0.00348	37,758.00
Total Charges: \$37,758.00														
13.00	DEM CHG - STO RES	129						05/01/14 - 05/31/14	31	30,000	0.04056		0.04056	37,720.80
Total Charges: \$37,720.80														
13.00	CAP DEM EXP - STO	131				140186		05/01/14 - 05/31/14	31	-350,000	0.00348		0.00348	-37,768.00
Total Credits: -\$37,768.00														
13.00	DEM CHG - STO RES	129				140186		05/01/14 - 05/31/14	31	-30,000	0.00010		0.00010	-93.00
Total Credits: -\$93.00														
Total K Charges: \$75,478.80														
Total K Credits: -\$37,861.00														
Inv Tot Amt Due Payee for 135365 \$37,627.80														

Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.

Del Month/Year: May 2014  
 Inv Date: 06/04/14

Bill Pty: Cascade Natural Gas Corporation  
 Inv ID: 5299650

Rate Sch: TF-1

Svc Req K: 135384  
 Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SRK	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
4.00	TUMWATER							05/01/14 - 05/31/14			0.00000		0.00000	12,588.00
Turnwater Restage														
4.00	RES - FIRM TRANS	129						05/01/14 - 05/31/14	31	30,420	0.00000		0.00000	0.00

Total Charges: \$12,588.00

Inv Tot Amt Due Payee for 135384  
 Total K Charges: \$12,588.00  
 Total K Credits: \$0.00  
 \$12,588.00

Invoice # 28

Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.

Bill Pty: Cascade Natural Gas Corporation  
 Inv ID: 5299650

Del Month/Year: May 2014  
 Inv Date: 06/04/14

Svc Req K: 135558  
 Loc Ind: PRPDXXXX  
 Rate Sch: TF-1

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
5.00	RES - FIRM TRANS	129						05/01/14 - 05/31/14	31	25,400	0.41000		0.41000	322,834.00
5.00	RES-CAP REL CR	129				140192		05/01/14 - 05/31/14	31	-25,400	0.00010		0.00010	-78.74

Total Charges: \$322,834.00

Total Credits: -\$78.74

Inv Tot Amt Due Payee for 135558  
 Total K Charges: \$322,834.00  
 Total K Credits: -\$78.74  
 \$322,755.26

Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.



Del Month/Year: May 2014  
 Inv Date: 06/04/14

Del Month/Year: May 2014  
 Inv Date: 06/04/14

Bill Pty: Cascade Natural Gas Corporation  
 Inv ID: 5299650

Rate Sch: TF-1

Svc Req K: 139090

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
17.00	RES - FIRM TRANS	129						05/01/14 - 05/31/14	31	27.063	0.41000		0.41000	343,970.73
Total Charges: <u>343,970.73</u>														
17.00	RES-CAP REL CR	129				140191		05/01/14 - 05/31/14	31	-27.063	0.00010		0.00010	-83.90
Total Credits: <u>83.90</u>														

Total Credits: 83.90

Total K Charges: 343,970.73

Total K Credits: 83.90

Inv Tot Amt Due Payee for 139090 343,886.83

Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.

Del Month/Year: May 2014  
 Inv Date: 06/04/14

Bill Pty: Cascade Natural Gas Corporation  
 Inv ID: 5299650

Rate Sch: TF-1

Svc Req K: 139382

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amnt Due
8.00	RES - FIRM TRANS	129						05/01/14 - 05/31/14	31	6.191	0.41000		0.41000	78,687.61
Total Charges: \$78,687.61														
19.22	RES-CAP REL CR	128				140177		05/01/14 - 05/31/14	31	-8.191	0.00010		0.00010	-19.19
Total Credits: -\$19.19														
Total K Charges: \$78,687.61 Total K Credits: -\$19.19 Inv Tot Amt Due Payee for 139382 \$78,668.42														

Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.

Bill Pty: Cascade Natural Gas Corporation  
 Inv ID: 5299650

Del Month/Year: May 2014  
 Inv Date: 06/04/14

Rate Sch: TF-1

Svc Req K: 139383  
 Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
19.00	RES - FIRM TRANS	129						05/01/14 - 05/31/14	31	1,050	0.41000		0.41000	13,345.50
19.00	RES-CAP REL CR	129				140176		05/01/14 - 05/31/14	31	-1,050	0.00010		0.00010	-3.26

Total Charges: \$13,345.50

3.41

Total Credits: -\$3.26

Total K Charges: \$13,345.50  
 Total K Credits: -\$3.26

Inv Tot Amt Due Payee for 139383

\$13,342.24

Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.

Bill Pty: Cascade Natural Gas Corporation  
 Inv ID: 5299650

Del Month/Year: May 2014  
 Inv Date: 06/04/14

Rate Sch: TF-1

Svc Req K: 139384  
 Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
20.00	RES - FIRM TRANS	129						05/01/14 - 05/31/14	31	3,259	0.41000		0.41000	41,421.89
Total Charges: \$41,421.89														
20.00	RES-CAP REL CR	129				140173		05/01/14 - 05/31/14	31	-3,259	0.00010		0.00010	-10.10
Total Credits: -\$10.10														

Inv Tot Amt Due Payee for 139384  
 Total K Charges: \$41,421.89  
 Total K Credits: -\$10.10  
 \$41,411.79

Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.

Del Month/Year: May 2014  
 Inv Date: 06/04/14

Bill Pty: Cascade Natural Gas Corporation  
 Inv ID: 5299650

Rate Sch: SGS-2F

Svc Req K: 139622

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
1.00	CAP DEM - STO RES	131						05/01/14 - 05/31/14	31	102,782	0.00057		0.00057	1,816.16
Total Charges: \$1,816.16														
1.00	RES - STO RES	129						05/01/14 - 05/31/14	31	3,500	0.01562		0.01562	1,894.77
Total Charges: \$1,694.77														
21.00	CAP DEM - STO RES	131				140185		05/01/14 - 05/31/14	31	-102,782	0.00057		0.00057	-1,816.16
Total Credits: -\$1,816.16														
21.00	RES - STO RES	129				140185		05/01/14 - 05/31/14	31	-3,500	0.00010		0.00010	-10.85
Total Credits: -\$10.85														
Total K Charges: \$3,510.93														
Total K Credits: -\$1,827.01														
Total Credits: -\$10.85														
Inv Tot Amt Due Payee for 139622 \$1,683.92														

Invoice # 34

Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.

Del Month/Year: May 2014  
 Inv Date: 06/04/14

Del Month/Year: May 2014  
 Inv Date: 06/04/14

Bill Pty: Cascade Natural Gas Corporation  
 Inv ID: 5299650

Rate Sch: TF-2

Svc Req K: 139624

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Rep/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Armt Due
2.00	RES - FIRM TRANS	129						05/01/14 - 05/31/14	31	282	0.41000		0.41000	3,584.22
Total Charges: 3,584.22														
2.00	RES-CAP REL OR	129				140202		05/01/14 - 05/31/14	31	-282	0.00010		0.00010	-0.87
Total Credits: -0.87														
Total K Charges: \$3,584.22 Total K Credits: -\$0.87 Inv Tot Amt Due Payee for 139624 \$3,583.35														

Invoice # 35

Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.

Del Month/Year: May 2014  
 Inv Date: 06/04/14

Bill Pty: Cascade Natural Gas Corporation  
 Inv ID: 5299650

Rate Sch: SGS-2F

Svc Req K: 139626  
 Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Armt Due
23.00	CAP DEM - STO RES	131				137808		05/01/14 - 05/31/14	31	178,460	0.00057		0.00057	3153.32 ✓
Total Charges: \$3,153.39 ✓														
23.00	RES - STO RES	129				137808		05/01/14 - 05/31/14	31	6,077	0.01562		0.01562	2,942.60 ✓
Total Charges: \$2,942.60 ✓														
23.00	CAP DEM - STO RES	131				140184		05/01/14 - 05/31/14	31	-178,460	0.00057		0.00057	-3,153.32 ✓
Total Credits: \$3,153.39 ✓														
23.00	RES - STO RES	129				140184		05/01/14 - 05/31/14	31	-6,077	0.00010		0.00010	-18.84 ✓
Total Credits: \$18.84 ✓														
Total K Charges: \$6,095.99														
Total K Credits: -\$3,172.23														
Inv Tot Amt Due Payee for 139626 \$2,923.76 ✓														

Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.

Del Month/Year: May 2014  
 Inv Date: 06/04/14

Bill Pty: Cascade Natural Gas Corporation  
 Inv ID: 5299650

Rate Sch: TF-2

Svc Req K: 139627

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
24.00	RES - FIRM TRANS	129				100313		05/01/14 - 05/31/14	31	489	0.41000		0.41000	6,215.19
													Total Charges:	\$6,215.19

24.00	RES-CAP REL CR	129				140201		05/01/14 - 05/31/14	31	-489	0.00010		0.00010	-1.52
													Total Credits:	-\$1.52

Total K Charges: \$6,215.19  
 Total K Credits: -\$1.52

Inv Tot Amt Due Payee for 139627

\$6,213.67

Invoice # 37

Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.



Bill Pky: Cascade Natural Gas Corporation  
 Inv ID: 5299650

Del Month/Year: May 2014  
 Inv Date: 06/04/14

Svc Req K: 139630

Rate Sch: TF-1

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Def Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Armt Due
25.00	RES - FIRM TRANS	129						05/01/14 - 05/31/14	31	7,450	0.41000		0.41000	94,689.50 ✓
25.00	RES-CAP REL CR	129				140175		05/01/14 - 05/31/14	31	-7,450	0.00010		0.00010	-23.10 ✓
Total Charges:													\$94,689.50	
Total Credits:													23.25	
Total Credits:													-\$23.10	

Total K Charges: \$94,689.50  
 Total K Credits: -\$23.10  
 Inv Tot Amt Due Payee for 139630 \$94,666.40

Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.

Bill Pty: Cascade Natural Gas Corporation  
 Inv ID: 5299650

Del Month/Year: May 2014  
 Inv Date: 06/04/14

Svc Req K: 139637

Rate Sch: TF-1

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
26.00	RES - FIRM TRANS	129						05/01/14 - 05/31/14	31	7.241	0.41000		0.41000	92,033.11
Total Charges: \$92,033.11														
26.00	RES-CAP REL CR	129				140174		05/01/14 - 05/31/14	31	-7.241	0.00010		0.00010	-22.45
Total Credits: \$22.45														

Total Credits: \$22.45

Total K Charges: \$92,033.11  
 Total K Credits: \$22.45

Inv Tot Amt Due Payee for 139637

\$92,010.66

Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.

Del Month/Year: May 2014  
 Inv Date: 06/04/14

Bill Pty: Cascade Natural Gas Corporation  
 Inv ID: 5299650

Rate Sch: TF-1

Svc Req K: 140047  
 Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
7.00	RES - FIRM TRANS	129						05/01/14 - 05/31/14	31	15,000	0.41000		0.41000	190,650.00
Total Charges: \$190,650.00														
7.00	RES-CAP REL CR	129				140368		05/01/14 - 05/31/14	31	-15,000	0.00010		0.00010	-46.50
Total Credits: -\$46.50														
Total K Charges: \$190,650.00 Total K Credits: -\$46.50 Inv Tot Amt Due Payee for 140047 \$190,603.50														

Invoice # 40

Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.

Del Month/Year: May 2014  
 Inv Date: 06/04/14

Bill Pty: Cascade Natural Gas Corporation  
 NV ID: 5299650

Rate Sch: TF-1

Svc Req K: 140149  
 Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Armt Due
18.00	RES - FIRM TRANS	129				100002		05/01/14 - 05/31/14	31	15,447	0.41000		0.41000	196,331.37
Total Charges: \$196,331.37														
18.00	RES-CAP REL CR	129				140195		05/01/14 - 05/31/14	31	-15,447	0.00010		0.00010	-47.89
Total Credits: 47.89														

Total Credits: -\$47.89

Total K Charges: \$196,331.37

Total K Credits: -\$47.89

Inv Tot Armt Due Payee for 140149

\$196,283.48

Invoice # 41

Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.

Bill Pky: Cascade Natural Gas Corporation  
 Inv ID: 5299650

Del Month/Year: May 2014  
 Inv Date: 06/04/14

Svc Req K: 140150

Rate Sch: TF-1

Loc Ind: PRPDXXXX

Line No	Chrg Type	TT	Rec Loc Name	Del Loc Name	Pkg ID	Repl/Rel SR K	Adj Type	Beg/End Tran Date	Days	Qty	Unit Price/Chrg Type	ACA	Total Rate	Amt Due
29.00	RES - FIRM TRANS	129			100002			05/01/14 - 05/31/14	31	15.447	0.41000		0.41000	196,331.37
													Total Charges:	\$196,331.37
29.00	RES-CAP REL CR	129			140196			05/01/14 - 05/31/14	31	-15.447	0.00010		0.00010	-47.89
													Total Credits:	\$47.89

Total K Charges: \$196,331.37  
 Total K Credits: -\$47.89

Inv Tot Amt Due Payee for 140150

\$196,283.48

Sup Doc Ind: This is a payable invoice and supporting detail. Please see enclosed for payment terms and dates.

# Northwest Pipeline LLC

## INVOICE

TO: Cascade Natural Gas Company  
 8113 W. Grandridge Blvd.  
 Kennewick, WA 99336-7166  
 ATTN: Director, Operations

Date June 9, 2014  
 Invoice No. 1164189  
 Account No. \_\_\_\_\_  
 Reference \_\_\_\_\_  
 Project No. 1164189  
 Due June 30, 2014

Description	Amount
Prepayment	
Upgrade of the Baker Interconnect Facilities	
June 2014 Payment	\$ 29,200.00
<b>BALANCE DUE</b>	<b>\$ 29,200.00</b>

If Payment by wire transfer Remit to: Northwest Pipeline GP JP Morgan Chase Bank Chicago, IL 60606 for ACH wires - ABA 071000013 for FED wires - ABA 021000021 Bank Account No. 695207977	LOC/RESP <u>47.232.101</u> OBJECT _____ FERC 2 _____ WO _____ APPROVED FOR PAYMENT _____ DATE <u>6/23/2014</u> BY: <u>CPS</u>
If Payment by check Remit to: Northwest Pipeline GP Treasury Services - 7th Floor P.O.Box 1396 Houston, TX 77251-1396	
For questions regarding this invoice, please contact Adeel Qureshi (713) 215-4318	

ds

**INVOICE STATEMENT**



Billing Period: 5/1/2014 - 5/31/2014

<u>Service Requester Name</u>	<u>Invoice Identifier</u>	<u>Invoice Date</u>	<u>Net Due Date</u>	<u>Svc Reg</u>	<u>Account Number</u>
Cascade Natural Gas Corporation	INV00002941	6/3/2014	6/13/2014	007942584	B065757

**Statement of Account**

**Billable Party (Payer):** 007942584  
 Cascade Natural Gas Corporation  
 Chau La  
 222 Fairview Ave N  
 Seattle, WA 98026

**Service Requester:** 007942584  
 Cascade Natural Gas Corporation  
 222 Fairview Avenue North  
 Seattle, WA 98109

Remit to Party: 006912885

**Wire Transfer / ACH Instructions:**

Gas Transmission Northwest LLC  
 Citibank NA  
 399 Park Avenue  
 New York, NY 10043  
 ABA No: 021 000 089  
 Account No: 30597397

**Please reference the Inv ID on your remittance to:**

Gas Transmission Northwest LLC  
 Attn: Accounts Receivable  
 717 Texas Street  
 Houston, TX 77002

*Please pay this amount*

Invoice Identifier	Invoice Date	Due Date	Curr	Invoiced Amount	Paid Amount	Amount Due
INV00002875	5/2/2014	5/12/2014	USD	\$482,816.43	\$482,816.43	\$0.00
INV00002941	6/3/2014	6/13/2014	USD	\$243,097.55	\$0.00	\$243,097.55
Balance as of	6/3/2014					\$243,097.55

For questions regarding this statement, please contact: Daisy Chiang [GTN\_Billing@transcanada.com] at (832)320-5828. \*\*\*Good news! After receiving your "final" invoices each month for the previous month, "preliminary" invoices will be available for viewing. These invoices will contain up-to-date current month activity through the previous day's allocations. To view the invoices, log onto www.gastransmissionnw.com, using your usual User ID and password. Under the "Invoicing" category on the left, click on the sub-category "Preliminary Invoice". Click on the link that appears.\*\*\*

LOC/RESP 47.2322.101  
 OBJECT \_\_\_\_\_  
 FERC 2 \_\_\_\_\_  
 WO \_\_\_\_\_  
 APPROVED FOR PAYMENT  
 DATE 6/4/2014  
 BY: CPS

Contact Name: Daisy Chiang

Contact Phone: (832)320-5828

Stmt D/T: 06/03/14 14:09

# TENASKA MARKETING VENTURES

TO: Cascade Natural Gas Corp	From: TENASKA MARKETING VENTURES	MAY 2014 INVOICE
Attention: Joan Wilmotte Address: 8113 W Grandridge Blvd Kennewick, WA 99336-7166 Phone: Fax: Email: <a href="mailto:Joan.wilmotte@cngc.com">Joan.wilmotte@cngc.com</a> <a href="mailto:Jon.whiting@cngc.com">Jon.whiting@cngc.com</a>	Attention: Deb Ingwersen Address: 111718 Nicholas Street Omaha, Ne 68154 Phone: 402-758-6151 Fax: 402-758-6200 Email: <a href="mailto:dingwersen@tenaska.com">dingwersen@tenaska.com</a>	Invoice Date: 6/13/2014 Due Date: 6/25/2014 Invoice No.: 201405-2059  <div style="border: 1px solid black; border-radius: 50%; padding: 2px; display: inline-block;">REVISED</div> Total Due: <b>\$91,587.81</b> *Invoice shown in \$US and DTH

Contract	Meter #	Description	Start Date	Stop Date	DTH	\$/DTH	Amount Due
<b>Current Transporation Charges:</b>							
		GTN Demand Reimb	5/1/2014	5/31/2014			\$128.14
		GTN Commodity Reimb	5/1/2014	5/31/2014			\$1,853.76
		NWPL Demand Reimb	5/1/2014	5/31/2014			\$54,464.58
		NWPL Commodity Reimb	5/1/2014	5/31/2014			\$35,141.34
		Ruby Demand Reimb	5/1/2014	5/31/2014			\$0.00
		Ruby Commodity Reimb	5/1/2014	5/31/2014			\$0.00

<b>TOTAL AMOUNT DUE \$US:</b>	<b>\$91,587.81</b>
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Payment Information per Contract Terms:  
 Interest shall accrue on unpaid balances at the prime rate listed in the Wall Street Journal, Plus 2%

**WIRE TRANSFER OR AGH**  
 U.S. BANK  
 CINCINNATI, OH  
 ACCOUNT NAME: TENASKA MARKETING VENTURES  
 ABA ROUTING NO - 04200013  
 ACCOUNT NUMBER - 1301 1167 1272

If you do not agree with this invoice, let's reconcile now.

Thank you for your Business

LOC/RESP 47-2322-101

OBJECT \_\_\_\_\_

FERC 2 \_\_\_\_\_

WO \_\_\_\_\_

APPROVED FOR PAYMENT

DATE 6/14/2014

BY: Cps *JS*