

RE 73 e-FILING REPORT COVER SHEET

REPORT NAME:

RE 73 PGE's 2014 Electricity Product Claim Reconciliation Report

COMPANY NAME:

Portland General Electric

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION?

No

If known, please select designation:

RE (Electric)

Report is required by:

OAR 860-038-0300(10)

Is this report associated with a specific docket/case?

No

Key words:

RE 73 PGE's 2014 Electricity Product Claim Reconciliation Report

If known, please select the PUC Section to which the report should be directed:

Electric Rates and Planning



Portland General Electric Company
121 SW Salmon Street • Portland, Oregon 97204
PortlandGeneral.com

September 1, 2015

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: PGE's 2014 Electricity Product Claim Reconciliation Report

Attached is PGE's annual Product Claim Reconciliation Report for calendar year 2014. It summarizes PGE's purchases and sales of renewable energy certificates on behalf of customers that subscribed to PGE's optional renewable portfolio programs in 2014. This filing complies with the annual reporting requirement in OAR 860-038-0300(10).

The sourcing and documentation for the Renewable Energy Certificates (RECs), also known as Tradable Renewable Credits, is again based on the column in the attachment that contains the Western Renewable Energy Generation Information System (WREGIS) Serial Number for the Credits. This eliminates the need to supply copies of green tag certificates and attestations for purchases and generation, as it is now possible to track the purchase or generation using the WREGIS reporting system.

We also note that the resource mix percentages for the Green Source renewable rate product are different than the target percentages. The target percentages are based on purchases made in 2013. The percentages calculated by the Reconciliation Report are based on purchases that occurred in 2014.

If you have any questions about this filing, please contact Colin Wright, (503) 464-8011.

Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,

A handwritten signature in black ink, appearing to read "Karla Wenzel", is written over a horizontal blue line.

Karla Wenzel
Manager, Pricing and Tariffs

Enclosures
cc: Anne Snyder-Grassmann

Product 1	Product 2	Product 3	Product 4	Product 5	Product 6	Product 7	Product 8	Product 9	Product 10	Product 11	Product 12	Product 13	Product 14	Product 15	Product 16	Product 17	Product 18	Product 19	Product 20
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Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes

All renewable purchases for the retail programs are considered "new renewable energy resources" per ORS 797.600, placed in operation after July 23, 1999. Clean Wind customers do not receive solar RECs as a function of their monthly payments, these are RECs from projects partially funded by the Clean Wind Development fund and therefore RECs are related on behalf of PGE's Clean Wind customers.

Balance of Net Purchases/Generation and Sales

Green Source	Total Purchased/Commodity (MWh)	Total Sales (MWh)	Total Pledged/minus Sales (MWh)
New Renewables	818,142	818,142	-
Renewable Future (Stable Rate plan terminated, 12/31/11)	-	-	-
Clean Wind (Portfolio)	34,804	34,804	-
Clean Wind (C&I)	352,009	352,009	-
Total New Renewables	1,204,955	1,204,955	-

Verification of Product Content Labeling

Fuel (% of 100%)	Clean Wind Portfolios (Purchased/ Renewable)		Green Source (Renewable Usage)		Clean Wind C&I (Purchased/ Renewable)	
	Claimed Percentage	Actual Percentage**	Claimed Percentage	Actual Percentage	Claimed Percentage	Actual Percentage**
Hydro	92.8%	92.8%	10.3%	10.3%	35.1%	35.1%
Nuclear	0.2%	0.2%	0.0%	0.0%	0.7%	0.7%
Other	0.5%	0.5%	1.0%	1.0%	0.2%	0.2%
Coal	24.2%	24.2%	0.0%	0.0%	0.6%	0.6%
Waste	0.2%	0.2%	1.6%	1.6%	2.6%	2.6%
Wind	15.4%	15.4%	87.2%	87.2%	18.7%	18.7%
Biofuels	15.4%	15.4%	0.6%	0.6%	17.0%	17.0%
Environmental Impact						
Nitrogen Oxide	59.7%	59.7%	0%	0%	65.1%	65.1%
Sulfur Dioxide	15.2%	15.2%	0%	0%	142.6%	142.6%
Mercury	24.4%	24.4%	0%	0%	81.8%	81.8%
Nuclear Fuel Waste	3.0%	3.0%	0%	0%	3.3%	3.3%

** Based on 2012 System Mix assuming 200 kWh per block

CERTIFY THAT THE INFORMATION REPORTED IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE

SIGNATURE Joshua V. Halley TITLE Renewable Product Manager DATE 7/1/2015
 NAME OF CONTACT PERSON AND PHONE NUMBER 503-464-8089