



e-FILING REPORT COVER SHEET

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REPORT NAME: Annual Report 2017 - Supplement to FERC Form 1

COMPANY NAME: Pacific Power

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? No Yes

If yes, please submit only the cover letter electronically. Submit confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

If known, please select designation: RE (Electric) RG (Gas) RW (Water) RO (Other)

Report is required by: OAR OAR 860-027-0045

Statute

Order

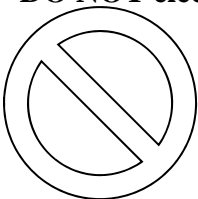
Other

Is this report associated with a specific docket/case? No Yes

If yes, enter docket number: RE 68

List applicable Key Words for this report to facilitate electronic search:  
Annual Report 2017 FERC Form 1 Supplement

**DO NOT electronically file with the PUC Filing Center:**



- Annual Fee Statement form and payment remittance or
- OUS or RSPF Surcharge form or surcharge remittance or
- Any other Telecommunications Reporting or
- Any daily safety or safety incident reports or
- Accident reports required by ORS 654.715

**Please file the above reports according to their individual instructions.**

May 24, 2018

***VIA ELECTRONIC FILING***

Public Utility Commission of Oregon  
201 High Street SE, Suite 100  
Salem, OR 97301-3398

Attn: Filing Center

**RE: RE-68—Annual Report 2017 – Supplement to FERC Form 1**

PacifiCorp d/b/a Pacific Power submits for filing its Annual Report 2017 – Supplement to FERC Form 1 in compliance with OAR 860-027-0045.

In Order No. 18-155, the Public Utility Commission of Oregon granted PacifiCorp an extension to file the state supplement by May 31, 2018.

PacifiCorp filed its FERC Form No. 1 for the year ended December 31, 2017, on May 1, 2018.


It is respectfully requested that all formal information requests regarding this matter be address to:

By E-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah, Suite 2000  
Portland, OR 97232

Informal questions may be directed to Natasha Siores, Manager, Regulatory Affairs, at (503) 813-6583.

Sincerely,

  
Etta Lockey  
Vice President, Regulation

Enclosure

Cc: Marianne Gardner

# ANNUAL REPORT

## OREGON SUPPLEMENT TO FERC FORM 1 for MULTI-STATE ELECTRIC COMPANIES

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Data provided in this report is consistent with the unadjusted data reflected in the company's December 2017 Results of Operations report for the Oregon jurisdiction, which was filed with the Oregon Public Utility Commission on April 30, 2018. For further information regarding Oregon's 2017 financial results, refer to the December 2017 Results of Operations report.

(1) Pages that request situs information reflect assets that physically reside in the State of Oregon.

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 24, 2018	Year of Report December 31, 2017
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**STATE OF OREGON STATEMENT OF OPERATING INCOME FOR THE YEAR**

Line No.	ACCOUNT  (a)	(Ref) Page No. (b)	ELECTRIC UTILITY	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	2	1,416,504,836	1,360,610,903
3	Operating Expenses			
4	Operation Expenses (401)	8-11	597,038,338	583,252,355
5	Maintenance Expenses (402)	8-11	111,675,661	114,737,214
6	Depreciation Expense (403) <sup>(A)</sup>	12	194,125,697	194,630,067
7	Amort. & Depl. Of Utility Plant (404-405)	12	11,175,737	10,650,134
8	Amort. Of Utility Plant Acq. Adj (406)	12	1,232,344	1,272,628
9	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)	12	-	-
10	Amort. Of Conversion Expenses (407)	12	-	-
11	Taxes Other Than Income Taxes (408.1) <sup>(B)</sup>	13	75,947,102	73,910,716
12	Income Taxes - Federal (409.1)	14	76,745,958	54,147,661
13	- Other (409.1)	15	12,370,677	9,775,614
14	Provision for Deferred Inc. Taxes (410.1)	16-23	128,241,126	132,951,101
15	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	16-23	(107,221,379)	(105,001,953)
16	Investment Tax Credit Adj. - Net (411.4)	24	-	-
17	(Gain) / Loss from Disp. Of Utility Plant (411.6, 411.7, 421)		(46,394)	(367,658)
18	Gains from Disp. Of Allowances (411.8)		(44)	(46)
19	TOTAL Utility Operating Expenses (Enter Total of Lines 4 thru 18)		1,101,284,823	1,069,957,833
20	Net Utility Operating Income (Enter Total of line 2 less 19)		315,220,013	290,653,070

**(A)** Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress.

**(B)** Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

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**ELECTRIC OPERATING REVENUES (Account 400)**

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.  
 2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.  
 3. If previous period columns (c), (e), and (g), are not derived from previously reported figures, explain any inconsistencies in a footnote.  
 4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large of Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (see Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)  
 5. See page 108, Important Changes During Period, for important new territory added and important rate increases or decreases.  
 6. For lines 2,4,5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.  
 7. Include unmetered sales. Provide details of such

Line No.	Title of Account (a)	OPERATING REVENUES		MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH	
		Amount for Year (a)	Amount for Previous Year (c)	Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
1	Sales of Electricity						
2	(440) Residential Sales	667,443,533	630,668,907	5,804,346	5,482,069	503,632	498,227
3	(442) Commercial and Industrial Sales						
4	Small (or Commercial) (See Instr. 4)	476,776,719	457,626,714	5,225,815	5,005,989	67,110	66,086
5	Large (or Industrial) (See Instr. 4)	167,396,946	180,490,690	2,130,644	2,343,347	9,268	9,336
6	(444) Public Street and Highway Lighting	6,372,821	6,048,479	39,477	37,569	482	482
7	(445) Other Sales to Public Authorities	-	-			-	-
8	(446) Sales to Railroads and Railways	-	-			-	-
9	(448) Interdepartmental Sales	-	-			-	-
10	TOTAL Sales to Ultimate Consumers (b)	1,317,990,019	1,274,834,790	13,200,282	12,868,974	580,492	574,131
11	(447) Sales for Resale	54,444,624	47,483,685	(a)	(a)	(a)	(a)
12	TOTAL Sales of Electricity	1,372,434,643	1,322,318,475	13,200,282	12,868,974	580,492	574,131
13	(Less) (449.1) Provision for Rate Refunds	-	-	-	-	-	-
14	TOTAL Reve. Net of Prov. For Refunds	1,372,434,643	1,322,318,475	13,200,282	12,868,974	580,492	574,131
15	Other Operating Revenues			(a) For a complete list of the number of customers and megawatt hours sold on a total company basis see pages 310-311 - Sales for Resale of the 2017 FERC Form No. 1.  (b) Amount for Year includes: <div style="margin-left: 40px;"> <u>\$ 72,733,000</u> of unbilled revenues.  <u>726,822,493</u> MWH relating to unbilled revenues.                     </div>			
16	(450) Forfeited Discounts	4,577,621	3,737,359				
17	(451) Miscellaneous Service Revenues	1,086,431	1,219,657				
18	(453) Sale of Water and Water Power	13,969	19,970				
19	(454) Rent from Electric Property	5,758,539	6,017,158				
20	(455) Interdepartmental Rents	-	-				
21	(456) Other Electric Revenues	32,633,633	27,298,284				
22							
23							
24							
25	TOTAL Other Operating Revenues	44,070,193	38,292,428				
26	TOTAL Electric Operating Revenues	1,416,504,836	1,360,610,903				

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**STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	<b>RESIDENTIAL SALES</b>					
2	01CHCK000R-RES CHECK MTR	-	-	1	-	-
3	01COST0004 - 01RES0004	5,280,750	324,688,946	-	-	0.0615
4	01COSTR023 RES GEN SRV CST	100,446	6,125,446	-	-	0.0610
5	01COSTR028, OR RES GEN SVC	50,228	3,073,630	-	-	0.0612
6	01FXRENEW - FIXED	-	(1)	-	-	-
7	01HABIT004 - 01RES0004	55,256	3,341,193	-	-	0.0605
8	01HABTR023-RES GEN SVC HAB	185	11,665	-	-	0.0631
9	01LNX00102-LINE EXT 80% G	-	9,711	-	-	-
10	01LNX00109-REF/NREF ADV +	-	5,118	-	-	-
11	01LNX00300 - LINE EXT 80% GTY	-	173	-	-	-
12	01LNX00311 - LINE EXT 80% GTY	-	96	-	-	-
13	01NETMT135-NET METERING	-	2,118,474	4,453	-	-
14	01NMTOU135-TOU NET METERING	-	15,065	24	-	-
15	01OALTB15R-OUTD AR LGT RE	2,184	357,512	2,507	871	0.1637
16	01PTOU0004 - 01RES0004	16,582	1,048,097	-	-	0.0632
17	01PTOU0005-01RESEV05T TOU ENERGY	6	283	-	-	0.0472
18	01RENEW004 - 01RES0004	366,115	21,734,540	-	-	0.0594
19	01RENWR023-RENEW USAGE SPLY SVC-G	719	43,446	-	-	0.0604
20	01RES0004-RES SRVC	-	306,600,338	492,170	-	-
21	01RES0004T - RES TIME OPT	-	848,488	1,103	-	-
22	01RESEV05T-ELECT VEHICLE	-	361	1	-	-
23	01RGNSB023-SMALL GENERAL	-	7,383,972	16,778	-	-
24	01RGNSB028 -GEN SVC > 30 KW	-	1,423,252	213	-	-
25	01RNETM023-NET METER RES	-	122,137	82	-	-
26	01RNETM028-NET METER RES	-	12,962	1	-	-
27	01UPPL000R-BASE SCH FALL	-	-	2	-	-
28	01VIR04136-VOLUME INCENTIVE	-	403,009	471	-	-
29	OR GAIN ON SALE OF ASSET	-	30,571	-	-	-
30	REVENUE_ACCT ADJ	-	(3,272,144)	-	-	-
31	UNBILLED REV - UNCOLLECTIBLE	-	7,000	-	-	-
32	UNBILLED REVENUE	(68,125)	(8,688,000)	-	-	0.1275
33	MULTIPLE BILLINGS			(14,174)		
34	Other		(1,807)			
35	<b>RESEIDENTIAL SALES Total</b>	<b>5,804,346</b>	<b>667,443,533</b>	<b>503,632</b>	<b>11,525</b>	<b>0.1150</b>
36	<b>COMMERCIAL SALES</b>					
37	01COST0023, OR GEN SRV, COST	1,026,722	60,702,784	-	-	0.0591
38	01COST0048 - 01LGSV0048	1,011,294	49,801,321	-	-	0.0492
39	01COST023F - GEN SRV COST	2,977	187,427	-	-	0.0630
40	01COSTB023 - OR GEN SRV	26,041	1,562,706	-	-	0.0600
41	01COSTEV45-ELECT VEHICLE	15	910	-	-	0.0607
42	01COSTL030 - OR LRG GEN SRV,	1,125,752	59,206,693	-	-	0.0526
43	01COSTS028, OR GEN SERV	1,964,663	120,547,595	-	-	0.0614
44	01GNSB0023, OR GEN SRV BPA	-	1,692,056	2,886	-	-
45	01GNSB0028, OR GEN SRV BPA	-	2,015,487	296	-	-
46	01GNSB023T - OR GEN SRV TOU	-	31,252	52	-	-
47	01GNSEV45T-ELECT VEHICLE	-	2,959	3	-	-
48	Total Billed	13,316,685	1,342,188,518	580,492	<b>22,940</b>	<b>0.1008</b>
49	Total Unbilled Rev. (See Instr. 6) See Footnote	(116,403)	(12,804,000)	-	-	0.1100
50	<b>TOTAL</b>	<b>13,200,282</b>	<b>1,329,384,518</b>	<b>580,492</b>	<b>22,740</b>	<b>0.1007</b>

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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	01GNSV0023, GEN SRV < 30 KW	-	54,916,805	57,024	-	-
2	01GNSV0028, GEN SRV > 30 KW	-	58,547,949	9,127	-	-
3	01GNSV023F - GEN SRV - FLAT RA	10,710	1,705,182	772	13,873	0.1592
4	01GNSV023M - GEN SRV, MANUAL	80	8,083	2	40,000	0.1010
5	01GNSV023T, OR GEN SRV, TOU	-	163,246	197	-	-
6	01HABT0023, OR HABITAT BLEND	3,505	209,222	-	-	0.0597
7	01HABTB023 - OR HABITAT BLEND	43	2,566	-	-	0.0597
8	01LGSB0030, GEN DEL SRV, > 200	-	976,424	21	-	-
9	01LGSV0030 - LG GEN SRV > 1000	-	29,514,614	634	-	-
10	01LGSV0048-1000KW AND OVR	-	17,960,694	90	-	-
11	01LGSV048M-LRG GEN SRVC 1	60,982	3,845,324	1	60,982,000	0.0631
12	01LNX00100-LINE EXT 60% G	-	1,815	-	-	-
13	01LNX00102-LINE EXT 80% G	-	568,441	-	-	-
14	01LNX00103-LINE EXT 80% G	-	4,733	-	-	-
15	01LNX00105-CNTRCT \$ MIN G	-	12,386	-	-	-
16	01LNX00109-REF/NREF ADV +	-	1,037,332	-	-	-
17	01LNX00110-REF/NREF ADV +	-	7,416	-	-	-
18	01LNX00311 - LINE EXT 80% GTY	-	180,030	-	-	-
19	01LNX00120 - LINE EXT 60% GTY	-	53	-	-	-
20	01LNX00300 - LINE EXT 80% GTY	-	223,443	-	-	-
21	01LPRS047M-PART REQ SRVC	47,949	4,472,624	5	9,589,800	0.0933
22	01NMT23135 - NET MTR GEN < 30	-	283,765	311	-	-
23	01NMT28135 - NET MTR GEN > 30	-	1,303,509	174	-	-
24	01NMT30135 -NET MTR GEN > 200	-	1,434,639	28	-	-
25	01NMT48135-NET MTR GEN SVC	-	434,606	3	-	-
26	01OALT015N-OUTD AR LGT NR	5,347	795,545	2,801	1,909	0.1488
27	01OALTB15N-OUTD AR LGT NR	1,435	241,899	1,042	1,377	0.1686
28	01PTOU0023, OR GEN SRV, TOU	2,947	175,945	-	-	0.0597
29	01PTOUB023, OR GEN SRV, TOU	510	30,885	-	-	0.0606
30	01RCFL0054-REC FIELD LGT	1,363	135,577	104	13,106	0.0995
31	01RENEW0023, OR RENW USAGE	10,771	651,573	-	-	0.0605
32	01RENEWB023 - OR RENEWABLE	85	5,293	-	-	0.0623
33	01STDAY023 - DAY STD OFR SCH	3,442	199,320	-	-	0.0579
34	01STDAY028 - DAY STD OFF SCH	13,059	775,165	-	-	0.0594
35	01STDAY030 - STD DAY OFF SCH	4,670	242,380	-	-	0.0519
36	01VIR23136-VOL INC <=30KW	-	169,906	110	-	-
37	01VIR28136-VOL INC >30KW	-	643,689	99	-	-
38	01VIR30136-VOL INC >200KW	-	345,056	9	-	-
39	01VIR48136-VOL INC >1000KW	-	119,137	1	-	-
40	01LGSB0048 - LG GSVC > 1000	-	89,398	1	-	-
41	01LGSV028M - LGSV, <1000 KW	500	46,007	1	500,000	0.0920
42	01GNSV0728 - GEN SVC DIR ACC	-	93,709	6	-	-
43	01GNSV0730 -GEN SVC DIR ACC	-	2,098,805	15	-	-
44	01GNSV0748 LG GEN SVC DIR ACCESS	-	7,994,135	3	-	-
45	OR GAIN ON SALE OF ASSET	-	27,456	-	-	-
46	REVENUE_ACCT ADJ	-	(1,359,720)	-	-	-
47	UNBILLED REVENUE	(99,047)	(10,311,000)	-	-	0.1041
48	Total Billed	13,316,685.0	1,342,188,518.0	580,492.0	22,940.3	0.1008
49	Total Unbilled Rev. (See Instr. 6) See Footnote	(116,403.0)	(12,804,000.0)	-	-	0.1100
50	TOTAL	13,200,282.0	1,329,384,518.0	580,492.0	22,739.8	0.1007

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- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	MULTIPLE BILLINGS			(8,708)	-	-
2	Other		468			
3	<b>COMMERCIAL SALES Total</b>	<b>5,225,815</b>	<b>476,776,719</b>	<b>67,110</b>	<b>77,869.39</b>	<b>0.0912</b>
4	<b>INDUSTRIAL SALES</b>					
5	01COST0023, GEN SRV CST BSD	18,809	1,117,480	-	-	0.0594
6	01COST0048 - 01LGSV0048	1,306,811	65,047,487	-	-	0.0498
7	01COST023F - GEN SRV CST-BSD	1	65	-	-	0.0650
8	01COSTB023 - GEN SRV, CST-BSD	118	6,967	-	-	0.0590
9	01COSTL030 - LRG GEN SRV, CST	187,443	9,898,651	-	-	0.0528
10	01COSTS028, OR GEN SERV	92,985	5,688,216	-	-	0.0612
11	01GNSB0023, OR GEN SRV, BPA	-	7,756	11	-	-
12	01GNSB0028, OR GEN SRV, BPA	-	9,386	2	-	-
13	01GNSV0023, OR GEN SRV, < 30	-	1,039,836	974	-	-
14	01GNSV0028, OR GEN SRV > 30	-	3,483,006	445	-	-
15	01GNSV023F - GEN SRV - FLT RATE	3	728	2	1,500	0.2427
16	01GNSV023M - OR GEN SRV	-	311	1	-	-
17	01GNSV023T, GEN SRV, TOU OPT	-	2,811	3	-	-
18	01GNSV0748 LG GEN SVC DIR ACCESS	-	2,677,332	4	-	-
19	01LGSV0030 - LG G SRV > 1000	-	7,349,079	135	-	-
20	01LGSV0048-1000KW AND OVR	-	24,046,843	81	-	-
21	01LGSV048M-LRG GEN SRVC 1	70,804	5,299,604	3	23,601,333	0
22	01LNX00102-LINE EXT 80% G	-	57,653	-	-	-
23	01LNX00109-REF/NREF ADV +	-	34	-	-	-
24	01LNX00300 - LINE EXT 80% GTY	-	14,832	-	-	-
25	01LPRS047M-PART REQ SRVC	92,448	6,698,030	1	92,448,000	0
26	01NMT23135 - NET MTR GEN < 30	-	4,793	5	-	-
27	01NMT28135 - NET MTR GEN > 30	-	48,947	5	-	-
28	01NMT30135 - NET MTR GEN > 200	-	41,307	1	-	-
29	01OALT015N-OUTD AR LGT NR	280	40,624	125	2,240	0
30	01OALTB15N-OR OUTD AR LGT NR	4	547	4	1,000	0
31	01PTOU0023, GEN SRV, TOU ENG	42	2,741	-	-	0.0653
32	01RENEW0023, RENW USAGE SPLY	56	3,302	-	-	0.0590
33	01STDAY028 - DAY STD OFF SCH	209	12,568	-	-	0.0601
34	01VIR23136-VOL INC <=30KW	-	1,099	1	-	-
35	01VIR28136-VOL INC >30 KW	-	23,510	2	-	-
36	01VIR30136-VOL INC >200KW	-	29,077	1	-	-
37	OR GAIN ON SALE OF ASSET	-	18,975	-	-	-
38	REVENUE_ACCT ADJ	-	(1,729,443)	-	-	-
39	UNBILLED REVENUE	49,505	6,160,000	-	-	0.1244
40	MULTIPLE BILLINGS	-	-	(271)	-	-
41	<b>INDUSTRIAL SALES Total</b>	<b>1,819,518</b>	<b>137,104,154</b>	<b>1,535</b>	<b>1,185,354</b>	<b>0.0754</b>
42						
43	<b>IRRIGATION SALES</b>					
44	01APSV0041-AG PMP SRVC	-	1,518,568	2,806	-	-
45	01APSV0215-OR IRR TOU PILO	-	23,222	11	-	-
46	01APSV041L-PUMP SERV >30KW	-	2,390,837	786	-	-
47	01APSV041T - AGR PUMP SRV TOU OPT	-	30,049	58	-	-
48	Total Billed	13,316,685	1,342,188,518	580,492	22,940	0.1008
49	Total Unbilled Rev. (See Instr. 6) See Footnote	(116,403)	(12,804,000)	-	-	0.1100
50	TOTAL	13,200,282	1,329,384,518	580,492	22,740	0.1007



Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 24, 2018	Year of Report December 31, 2017
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**STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES**

- Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	01APSV041X-AG PMP SRVC	-	1,033,558	2,115	-	-
2	01APSV41XL-OR PUMPING SERV	-	1,570,935	381	-	-
3	01COST0041 -01APSV0041	127,892	7,665,512	-	-	0.0599
4	01COST0048 - 01LGSV0048	108,586	5,465,784	-	-	0
5	01COST0215-OR TOU PILOT COST	5,041	209,738	-	-	0
6	01COSTS028, OR GEN SERV, COST	256	15,710	-	-	0
7	01CSTUSB41-USBR IRR CONTRA	69,917	4,196,318	-	-	0
8	01GNSV0028, OR GEN SRV > 30 kW	-	11,389	1	-	-
9	01HABIT041 - 01APSV0041	9	565	-	-	0.0628
10	01LGSB0048 - LG GEN SVC > 1000	-	1,031,998	3	-	-
11	01LGSV0048-1000KW AND OVR	-	1,361,223	3	-	-
12	01LNX00103-LINE EXT 80% G	-	42,414	-	-	-
13	01LNX00109-REF/NREF ADV +	-	(303)	-	-	-
14	01LNX00110-REF/NREF ADV +	-	193,304	-	-	-
15	01LNX00310-LINE EXT CONTRACT	-	20,332	-	-	-
16	01PTOU0041 - 01APSV0041	573	34,322	-	-	0.0599
17	01RENEW041 - 01APSV0041	140	8,409	-	-	0
18	01STDAY041 - DAILY STD OFFER	145	8,735	-	-	0
19	01USBR0215-OR IRG TOU PILOT	-	193,168	83	-	-
20	01USBRGV41-IRG TOU W/O BPA	-	85,595	9	-	-
21	01USBROF41-KLAMATH BASIN	-	1,297,391	478	-	-
22	01USBRON41-KLAMATH BASIN	-	1,823,778	1,140	-	-
23	01VIR41136-OR VOLUME INC	-	60,044	25	-	-
24	01VRU41136-OR VOLUME INC	-	347,542	104	-	-
25	01VRU41215-OR VOLUME INC	-	34,759	6	-	-
26	01LNX00312 - OR IRG LINE EXT	-	30,781	-	-	-
27	01NMT41135 - NETMTR AG PMP SVC	-	18,494	18	-	-
28	01NMU41135 -NET MTR-PROJECT	-	25,417	8	-	-
29	OR GAIN ON SALE OF ASSET	-	1,432	-	-	-
30	REVENUE_ACCT ADJ	-	(78,228)	-	-	-
31	UNBILLED REVENUE	(1,433)	(380,000)	-	-	0.2652
32	MULTIPLE BILLINGS	-	-	(302)	-	-
33	<b>IRRIGATION SALES Total</b>	<b>311,126</b>	<b>30,292,792</b>	<b>7,733</b>	<b>40,234</b>	<b>0.0974</b>
34						
35	<b>PUBLIC STREET &amp; HWY LIGHTING</b>					
36	01COSL0052-STR LGT SRVC C	388	59,334	35	11,086	0.1529
37	01CUSL0053-CUS-OWNED MTRD	599	44,831	73	8,205	0.0748
38	01CUSL053E-STR LGT SVC	8,672	649,041	196	44,245	0.0748
39	01CUSL053F-STR LGT SRVC C	116	11,236	9	12,889	0.0969
40	01HPSV0051-HI PRESSURE SO	19,118	4,064,707	750	25,487	0.2126
41	01LEDL051-OR LED PILOT STREET	448	157,885	63	7,111	0.3524
42	01MVSL0050-MERC VAPSTR LG	7,421	990,144	231	32,126	0.1334
43	01OALT015N-OUTD AR LGT NR	15	2,869	10	1,500	0.1913
44	01OALTB15N-OR OUTD AR LGT NR	3	520	2	1,500	0.1733
45	OR GAIN ON SALE OF ASSET	-	236	-	-	-
46	REVENUE_ACCT ADJ	-	(15,975)	-	-	-
47	UNBILLED REVENUE	2,697	408,000	-	-	0.1513
48	Total Billed	13,316,685	1,342,188,518	580,492	<b>22,940</b>	<b>0.1008</b>
49	Total Unbilled Rev. (See Instr. 6) See Footnote	(116,403)	(12,804,000)	-	-	0.1100
50	TOTAL	13,200,282	1,329,384,518	580,492	<b>22,740</b>	<b>0.1007</b>

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <u>X</u> An Original (2) — A resubmission	Date of Report (Mo, Da, Yr) May 24, 2018	Year of Report December 31, 2017
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**STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.  
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.  
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a

general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.  
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).  
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.  
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	MULTIPLE BILLINGS	-	-	(887)	-	-
2	Other		(7)			
3	<b>PUBLIC STREET &amp; HWY LIGHTING Total</b>	<b>39,477</b>	<b>6,372,821</b>	<b>482</b>	<b>81,902.49</b>	<b>0.1614</b>
4	<b>FORFEITED DISCOUNTS-REVENUE</b>					
5	01LPAY0300-RES-LATEFEE	-	3,616,581	-	-	-
6	01LPAY0300-COM-LATEFEE	-	716,478	-	-	-
7	01LPAY0300-IND-LATEFEE	-	208,617	-	-	-
8	01LPAY0300-OTHER-LATEFEE	-	7,853	-	-	-
9	<b>FORFEITED DISCOUNTS-REVENUE Total</b>	-	<b>4,549,529</b>	-	-	-
10						
11	<b>MISCELLANEOUS SERVICE REV</b>					
12	01CFR00001-MTH FACILITY S	-	98,301	-	-	-
13	01CFR00003-MTH MAINTENANC	-	19,076	-	-	-
14	01CFR00004-EMRGNCY ST&BY	-	25,638	-	-	-
15	01CFR00005-INTERMTNT SRVC	-	37,088	-	-	-
16	01CFR00013-MTH MISC CHRG	-	53,234	-	-	-
17	01CONN0300-RECONNECTION	-	206,900	-	-	-
18	01CONTSERV-OR 3RD PARTY OUTSIDE	-	13,010	-	-	-
19	01ESSC0600 - ESS CHARGES	-	4,248	-	-	-
20	01FCBUYOUT-FAC CHG BUYOUT	-	178,575	-	-	-
21	01RCHK0300-RETURNED CHECK	-	280,320	-	-	-
22	01TAMP0300-TAMP & UNAUTH	-	12,825	-	-	-
23	01TEMP0300-TEMP SRVC CHRG	-	172,065	-	-	-
24	01XMTRTAMP-TAMPRING	-	3,089	-	-	-
25	01XTHEFREV-THEFT OF SVCS	-	17	-	-	-
26	OTHER		(24,670)			
27	Allocated	-	6,715	-	-	-
28	<b>MISCELLANEOUS SERVICE REV Total</b>	-	<b>1,086,431</b>	-	-	-
29						
30	<b>RENT FROM ELEC PROPERTIES</b>					
31	01CFR00006-MTH RNTAL CHRG	-	837,914	-	-	-
32	RENTS - COMMON	-	733,551	-	-	-
33	RENTS - NON COMMON	-	25	-	-	-
34	MCI FOGWIRE REVENUE	-	3,344,150	-	-	-
35	RENT REVENUE-HYDRO	-	25,406	-	-	-
36	RENT REVENUE-TRANSMISSION	-	283,404	-	-	-
37	RENT REVENUE-DISTRIBUTION	-	68,258	-	-	-
38	RENT REVENUE-GENERAL	-	69,057	-	-	-
39	RENT REVENUE-SUBLEASES	-	27,674	-	-	-
40	JOINT USE	-	2,832,724	-	-	-
41	OTHER	-	2,190	-	-	-
42	Allocated	-	(2,465,814)	-	-	-
43	<b>RENT FROM ELEC PROPERTIES Total</b>	-	<b>5,758,539</b>	-	-	-
44						
45						
46						
47						
48	Total Billed	13,316,685	1,342,188,518	580,492	<b>22,940</b>	<b>0.1008</b>
49	Total Unbilled Rev. (See Instr. 6) See Footnote	(116,403)	(12,804,000)	-	-	0.1100
50	<b>TOTAL</b>	<b>13,200,282</b>	<b>1,329,384,518</b>	<b>580,492</b>	<b>22,740</b>	<b>0.1007</b>

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 24, 2018	Year of Report December 31, 2017
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**ALLOCATED SALES FOR RESALE (Account 447) - STATE OF OREGON**

1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.  
 2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities, For each sale designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point of delivery: FP(C), firm power supplying total system requirements of

customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (C) if sale involves export across a state line. Group together sales coded "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (l) and (p).

Line No.	Sales To (a)	Statistical Classification (b)	Export Across State Lines (c)	FERC Rate Schedule No. (d)	Point of Delivery (State or county) (e)	Substation Ownership (if applicable) (f)	MW or Mva of Demand (Specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1									
2	<b>Please See Total Company FERC Form No. 1, Pages 310 - 311</b>								
3									
4									
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Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 24, 2018	Year of Report December 31, 2017
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**ALLOCATED SALES FOR RESALE (Account 447) (Continued) - STATE OF OREGON**

3. Report separately firm, dump, and other power sold to the same utility,

4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased,

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (l) on actual monthly readings. Furnish these figures whether or not

they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated).

6. For column (l) enter the number of megawatt hours shown on the bills rendered to the purchases.

7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (j)	Voltage at Which Delivered (k)	Megawatt Hours (l)	REVENUE				Line No.
			Demand Charges (m)	Energy (n)	Other Charges (o)	Total (p)	
							1
							2
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STATE OF OREGON - ALLOCATED

Annual report of PacifiCorp dba Pacific Power

Year ended December 31, 2017

**SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Account 446, 448)**

- |  |   |
|--|---|
| <p>1. Report particulars concerning sales included in Accounts 446 and 448.</p> <p>2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at each point, such sales may be grouped.</p> | <p>3. For interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.</p> <p>4. Designate associated companies.</p> <p>5. Provide subheading and total for each account.</p> |
|--|---|

Line No.	Item (a)	Point of delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (e)
1					
2	<b>No Sales to Railroads and Railways - Account 446</b>				
3					
4	<b>No Interdepartmental Sales - Account 448</b>				
5					
6					
7					
8					
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20					

**RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)**

- |   |  |
|---|--|
| <p>1. Report particulars concerning rents received included in Accounts 454 and 455.</p> <p>2. Minor rents may be grouped by classes.</p> <p>3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the</p> | <p>amount included in this account represents profit or return on property, depreciation, and taxes, give particulars and the basis of apportionment of such charges to Account 454 or 455.</p> <p>4. Designate if lessee is an associated company.</p> <p>5. Provide a subheading and total for each account.</p> |
|---|--|

Line No.	Name of Lessee or Department (a)	Description of property (b)	Amount of revenue for year (c)
21			
22	Total Rent From Electric Property - Account 454		\$ 5,758,539
23	Various:		
24	Joint Use Customers	Transmission & Distribution Pole Contacts	
25	MCI	Fiber Optic Conduit	
26	Various Customers	Facility Rental	
27			
28			
29			
30			
31	No Interdepartmental Rents - Account 455		
32			
33			
34			
35			
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40			

**STATE OF OREGON - ALLOCATED**

Annual report of PacifiCorp dba Pacific Power

Year ended December 31, 2017

**SALES OF WATER AND WATER POWER (Account 453)**

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.
2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.
3. Designate associated companies.

Line No.	Name of Purchaser (a)	Purpose for which Water was Used (b)	Power Plant Development (c)	Amount of revenue for Year (d)
1	Allocated			\$ 13,969
2				
3				
4				
5				
6				
7				
8				
9				
10				Total

**MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)**

- |  |   |
|--|---|
| <ol style="list-style-type: none"> <li>1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by</li> </ol> | <ol style="list-style-type: none"> <li>contract concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456.</li> <li>2. Designate associated companies.</li> <li>3. Minor items may be grouped by classes.</li> </ol> |
|--|---|

Line No.	Name of Company and Description of Services (a)	Amt. of Revenue for Year (b)
11	Miscellaneous Service Revenues (Account 451) - Allocated Various including: Account service charges - disconnects/reconnects/returned check charges Customer contract flat rate billings and facility buyout charges  Other Electric Revenues (Account 456) - Allocated Various, primarily: Revenues from transmission of electricity of others Energy exchange credits Wind-based ancillary services Flyash/by-product sales Deferral of Oregon retail customers' allocated share of the incremental Open Access Transmission Tariff revenues associated with FERC Docket No. ER11-3643-000, net of amortization Renewable energy credit sales, including amortization and deferrals Timber sales Revenue from generation interconnection and transmission service request studies	1,086,431
12		
13		
14		
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Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 24, 2018	Year of Report December 31, 2017
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**ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES - OREGON**

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	<b>1. POWER PRODUCTION EXPENSES</b>		
2	<b>A. Steam Power Generation</b>		
3	Operation		
4	(500) Operation Supervision and Engineering	4,784,505	5,137,369
5	(501) Fuel	205,257,674	201,264,879
6	(502) Steam Expenses	19,478,861	20,625,505
7	(503) Steam from Other Sources	1,167,028	1,100,945
8	(Less) (504) Steam Transferred - Cr.	-	-
9	(505) Electric Expenses	313,164	361,351
10	(506) Miscellaneous Steam Power Expenses	3,140,979	4,999,200
11	(507) Rents	141,574	132,425
12	TOTAL Operation (Enter Total of lines 4 thru 11)	234,283,785	233,621,674
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	2,061,733	2,286,449
15	(511) Maintenance of Structures	7,934,028	7,894,078
16	(512) Maintenance of Boiler Plant	22,666,519	25,081,773
17	(513) Maintenance of Electric Plant	7,742,622	8,415,030
18	(514) Maintenance of Miscellaneous Steam Plant	3,229,241	2,645,317
19	TOTAL Maintenance (Enter Total of lines 14 thru 18)	43,634,143	46,322,647
20	TOTAL Power Production Expenses - Steam Power (Enter Total of lines 12 and 19)	277,917,928	279,944,321
21	<b>B. Nuclear Power Generation</b>		
22	Operation		
23	(517) Operation Supervision and Engineering	-	-
24	(518) Fuel	-	-
25	(519) Coolants and Water	-	-
26	(520) Steam Expenses	-	-
27	(521) Steam from Other Sources	-	-
28	(Less) (522) Steam Transferred - Cr.	-	-
29	(523) Electric Expenses	-	-
30	(524) Miscellaneous Nuclear Power Expenses	-	-
31	(525) Rents	-	-
32	TOTAL Operation (Enter Total of lines 23 thru 31)	-	-
33	Maintenance		
34	(528) Maintenance Supervision and Engineering	-	-
35	(529) Maintenance of Structures	-	-
36	(530) Maintenance of Reactor Plant Equipment	-	-
37	(531) Maintenance of Electric Plant	-	-
38	(532) Maintenance of Miscellaneous Nuclear Plant	-	-
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)	-	-
40	TOTAL Power Production Expenses - Nuclear Power (Enter Total of lines 32 and 39)	-	-
41	<b>C. Hydraulic Power Generation</b>		
42	Operation		
43	(535) Operation Supervision and Engineering	2,231,572	2,394,049
44	(536) Water for Power	31,090	12,845
45	(537) Hydraulic Expenses	1,015,167	1,181,236
46	(538) Electric Expenses	-	-
47	(539) Miscellaneous Hydraulic Power Generation Expenses	5,046,844	4,740,107
48	(540) Rents	489,362	356,410
49	TOTAL Operation (Enter Total of lines 43 thru 48)	8,814,035	8,684,647

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 24, 2018	Year of Report December 31, 2017
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**ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) - OREGON**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering	100	106
53	(542) Maintenance of Structures	188,860	308,100
54	(543) Maintenance of Reservoirs, Dams, and Waterways	526,466	1,072,905
55	(544) Maintenance of Electric Plant	649,096	672,643
56	(545) Maintenance of Miscellaneous Hydraulic Plant	837,321	802,065
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)	2,201,843	2,855,819
58	TOTAL Power Production Expenses - Hydraulic Power (Enter Total of lines 49 and 57)	11,015,878	11,540,466
59	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering	88,494	84,014
62	(547) Fuel	53,410,744	63,465,340
63	(548) Generation Expenses	4,173,746	4,452,133
64	(549) Miscellaneous Other Power Generation Expenses	1,471,416	1,447,270
65	(550) Rents	1,120,934	1,396,083
66	TOTAL Operation (Enter Total of lines 61 thru 65)	60,265,334	70,844,840
67	Maintenance		
68	(551) Maintenance Supervision and Engineering	-	-
69	(552) Maintenance of Structures	700,420	752,032
70	(553) Maintenance of Generation and Electric Plant	4,061,182	4,620,042
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	787,849	568,337
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	5,549,451	5,940,411
73	TOTAL Power Production Expenses - Other Power (Enter Total of lines 66 and 72)	65,814,785	76,785,251
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	157,348,303	132,748,824
76	(556) System Control and Load Dispatching	337,757	448,760
77	(557) Other Expenses <b>(B)</b>	5,051,483	3,478,240
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	162,737,543	136,675,824
79	TOTAL Power Production Expenses - (Enter Total of lines 20, 40, 58, 73 and 78)	517,486,134	504,945,862
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	1,636,023	2,048,480
83	(561) Load Dispatching	5,126,422	5,236,103
84	(562) Station Expenses	879,710	951,371
85	(563) Overhead Line Expenses	130,191	139,417
86	(564) Underground Line Expenses	-	-
87	(565) Transmission of Electricity by Others	34,639,255	34,781,472
88	(566) Miscellaneous Transmission Expenses	605,432	985,169
89	(567) Rents	557,082	640,465
90	TOTAL Operation (Enter Total of lines 82 thru 89)	43,574,115	44,782,477
91	Maintenance		
92	(568) Maintenance Supervision and Engineering	273,869	257,514
93	(569) Maintenance of Structures	1,499,962	1,247,815
94	(570) Maintenance of Station Equipment	3,047,926	3,082,377
95	(571) Maintenance of Overhead Lines	4,343,184	4,642,834
96	(572) Maintenance of Underground Lines	5,099	26,166
97	(573) Maintenance of Miscellaneous Transmission Plant	21,847	30,981
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	9,191,887	9,287,687
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	52,766,002	54,070,164
100	3. DISTRIBUTION EXPENSES		
101	Operation		
102	(580) Operation Supervision and Engineering	2,614,128	2,655,476
103	(581) Load Dispatching	2,764,837	3,025,085

**(B)** The Oregon amounts in FERC account 557 are \$10,891,194 for the current year and \$10,582,590 for the previous year. However, these amounts have been reduced by \$(5,839,710) and \$(7,104,350), respectively, because of the estimated impact of the embedded cost differentials on Oregon results.



Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 24, 2018	Year of Report December 31, 2017
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**ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) - OREGON**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION EXPENSES (Continued)		
105	(582) Station Expenses	893,832	1,107,706
106	(583) Overhead Line Expenses	1,730,970	1,393,704
107	(584) Underground Line Expenses	203	441
108	(585) Street Lighting and Signal System Expenses	39,416	64,715
109	(586) Meter Expenses	1,079,103	1,645,292
110	(587) Customer Installations Expenses	5,089,251	5,227,622
111	(588) Miscellaneous Distribution Expenses	247,754	640,690
112	(589) Rents	1,629,394	1,765,870
113	TOTAL Operation (Enter Total of lines 102 thru 112)	16,088,888	17,526,601
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	1,571,477	1,432,827
116	(591) Maintenance of Structures	979,442	631,323
117	(592) Maintenance of Station Equipment	2,718,945	3,457,509
118	(593) Maintenance of Overhead Lines	29,917,597	28,550,975
119	(594) Maintenance of Underground Lines	6,372,037	7,110,954
120	(595) Maintenance of Line Transformers	251,301	280,352
121	(596) Maintenance of Street Lighting and Signal Systems	879,053	953,051
122	(597) Maintenance of Meters	59,787	10,098
123	(598) Maintenance of Miscellaneous Distribution Plant	2,395,490	1,548,118
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	45,145,129	43,975,207
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	61,234,017	61,501,808
126	4. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
127	Operation		
128	(901) Supervision	744,030	737,727
129	(902) Meter Reading Expenses	10,573,506	9,736,750
130	(903) Customer Records and Collection Expenses	15,085,570	15,457,809
131	(904) Uncollectible Accounts	6,283,389	4,202,771
132	(905) Miscellaneous Customer Accounts Expenses	3,926	12,890
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)	32,690,421	30,147,947
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	(907) Supervision	90,935	88,021
137	(908) Customer Assistance Expenses	2,493,304	2,694,671
138	(909) Informational and Instructional Expenses	954,275	896,548
139	(910) Miscellaneous Customer Service and Informational Expenses	1,002	17,342
140	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)	3,539,516	3,696,582
141	6. SALES EXPENSES		
142	Operation		
143	(911) Supervision	-	-
144	(912) Demonstrating and Selling Expenses	-	-
145	(913) Advertising Expenses	-	-
146	(916) Miscellaneous Sales Expenses	-	-
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	-	-
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	19,243,642	19,413,845
151	(921) Office Supplies and Expense	2,532,448	2,380,001
152	(Less) (922) Administrative Expenses Transferred - Cr.	(8,441,207)	(9,207,439)
153	(923) Outside Services Employee	5,812,372	4,430,571
154	(924) Property Insurance	8,014,177	8,058,272
155	(925) Injuries and Damages	1,655,845	2,909,505
156	(926) Employee Pensions and Benefits (C)	25,858,772	-

(C) Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress.

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ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) - OREGON			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
157	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
158	(927) Franchise Requirements	-	-
159	(928) Regulatory Commission Expenses	6,776,059	8,226,959
160	(929) Duplicate Charges - Cr.	(28,052,743)	(993,321)
161	(930.1) General Advertising Expenses	389	504
162	(930.2) Miscellaneous General Expenses	629,827	648,971
163	(931) Rents	1,015,120	1,403,895
164	TOTAL Operation (Enter Total of lines 150 thru 163)	35,044,701	37,271,763
165	Maintenance		
166	(935) Maintenance of General Plant	5,953,208	6,355,443
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 thru 166)	40,997,909	43,627,206
168	TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)	708,713,999	697,989,569

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES - OREGON				
Line No.	Functional Classifications (a)	Operation (b)	Maintenance (c)	Total (d)
169	Power Production Expenses			
170	Electric Generation:			
171	Steam Power	\$ 234,283,785	\$ 43,634,143	\$ 277,917,928
172	Nuclear Power	\$ -	\$ -	\$ -
173	Hydraulic -Conventional	\$ 8,814,035	\$ 2,201,843	\$ 11,015,878
174	Hydraulic -Pumped Storage	\$ -	\$ -	\$ -
175	Other Power	\$ 60,265,334	\$ 5,549,451	\$ 65,814,785
176	Other Power Supply Expenses	\$ 162,737,543	\$ -	\$ 162,737,543
177	Total Power Production Expenses	\$ 466,100,697	\$ 51,385,437	\$ 517,486,134
178	Transmission Expenses	\$ 43,574,115	\$ 9,191,887	\$ 52,766,002
179	Distribution Expenses	\$ 16,088,888	\$ 45,145,129	\$ 61,234,017
180	Customer Accounts Expenses	\$ 32,690,421	\$ -	\$ 32,690,421
181	Customer Service and Informational Expenses	\$ 3,539,516	\$ -	\$ 3,539,516
182	Sales Expenses	\$ -	\$ -	\$ -
183	Adm. and General Expenses	\$ 35,044,701	\$ 5,953,208	\$ 40,997,909
184	Total Electric Operation and Maintenance Expenses	\$ 597,038,338	\$ 111,675,661	\$ 708,713,999

**STATE OF OREGON - ALLOCATED**

Name of Respondent PacifiCorp dba Pacific Power		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) May 24, 2018	Year of Report December 31, 2017
<b>DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)</b> (Except amortization of acquisition adjustments)					
A. Summary of Depreciation and Amortization Charges					
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) <sup>(A)</sup> (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant	-	10,662,855	-	10,662,855
2	Steam Production Plant	62,457,834	-	-	62,457,834
3	Nuclear Production Plant	-	-	-	-
4	Hydraulic Production Plant - Conventional	9,339,364	78,857	-	9,418,221
5	Hydraulic Production Plant - Pumped Storage				-
6	Other Production Plant	32,791,031	-	-	32,791,031
7	Transmission Plant	27,452,056	-	-	27,452,056
8	Distribution Plant	50,784,331	-	-	50,784,331
9	General Plant	11,301,081	434,025	-	11,735,106
10	Common Plant - Electric	-	-	-	-
11	TOTAL	194,125,697	11,175,737	-	205,301,434
<b>B. OTHER AMORTIZATION</b>					
Describe briefly the nature of each transaction giving rise to amortization included in Account 406, Amortization of Utility Plant Acquisition Adjustments, or Account 407, Amortization of Property Losses. Provide the requested information for each transaction, as well as providing a total for each account.					
Nature of Transaction		OPUC Docket Number	Amortization Period	Amount	
<u>Account 406</u>					
Amortization of Plant Acquisition Adjustment					
Craig/Hayden		N/A	30 Years	1,140,949	
Windy Ridge - Twin Cities 69kV line		N/A	44 Years	10,817	
Eagle Mountain		N/A	39 Years	73,127	
Idaho Power Asset		N/A	50 Years	7,451	
Total Account 406				1,232,344	
<u>Account 407</u>					
None					

**(A)** Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress.

**STATE OF OREGON - ALLOCATED  
TAXES, OTHER THAN INCOME TAXES  
ACCOUNT 408.1 <sup>(A)</sup>**

KIND OF TAX		AMOUNT
1	Property	39,393,317
2	Franchise	30,722,628
3	Department of Energy	1,614,478
4	All Other Allocated Taxes	4,216,679
5		
6		
7		
8		
9		
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11		
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13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24	Total (Must agree with page 1, line 11)	75,947,102

(A) Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

**STATE OF OREGON - ALLOCATED**

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**CALCULATION OF CURRENT FEDERAL INCOME TAX EXPENSE - Account 409.1**

1. Report amounts used to derive current Federal income tax expense, Account 409.1, for the reporting period. If amounts are shown in thousands, show (000) in the heading for column (b).
2. Show amounts increasing taxable income as positive values and amounts decreasing taxable income as negative.
3. Current tax expense on this schedule must match the amount reported on page 1, line 12 of this report. Separately identify adjustments arising from revisions of prior year accruals.
4. Minor amounts of other additions (subtractions) may be grouped.

Line No.	Particulars (Details) (a)	Amount (b)
1	Electric Operating Revenues	1,416,504,836
2	Operations and Maintenance Expenses	(708,713,999)
3	Depreciation Expense	(194,125,697)
4	Amortization Expense	(12,408,081)
5	Interest & Dividends	5,174,389
6	Miscellaneous Revenue & Expense	46,438
7	Taxes, Other Than Income	(75,947,102)
8	State Income (Excise) Tax	(12,370,677)
9	Interest Expense	(95,404,616)
10	Federal Income Tax Depreciation	(224,616,520)
11	Other Additions (Subtractions) to Derive Taxable Income:	
12		
13		
14	Schedule M Permanent Additions	276,708
15	Schedule M Permanent Deductions	(9,240,460)
16	Schedule M Temporary Additions	280,315,439
17	Schedule M Temporary Deductions	(109,379,459)
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32	Federal Tax Net Income	260,111,199
33	Show Computation of Tax:	
34		
35	Federal Income Tax at 35.00%	91,038,920
36	Federal Tax Credits	(14,292,962)
37		
38	Total Federal Income Tax Net of Credits	76,745,958
39		
40		
41		
42		
43		

**STATE OF OREGON - ALLOCATED**

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 24, 2018	Year of Report December 31, 2017
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**CALCULATION OF CURRENT STATE INCOME (EXCISE) TAX EXPENSE - Account 409.1**

1. Report amounts used to derive current state income (excise) tax expense, Account 409.1, for the reporting period. If amounts are shown in thousands, show (000) in the heading for column (b).
2. Show amounts increasing taxable income as positive values and amounts decreasing taxable income as negative.
3. Current tax expense on this schedule must match the amount reported on page 1, line 13 of this report. Separately identify adjustments arising from revisions of prior year accruals.
4. Minor amounts of other additions (subtractions) may be grouped.

Line No.	Particulars (Details) (a)	Amount (b)
1	Electric Operating Revenues	1,416,504,836
2	Operations and Maintenance Expenses	(708,713,999)
3	Depreciation Expense	(194,125,697)
4	Amortization Expense	(12,408,081)
5	Interest & Dividends	5,174,389
6	Miscellaneous Revenue & Expense	46,438
7	Taxes, Other Than Income	(75,947,102)
8	Interest Expense	(95,404,616)
9	State Income (Excise) Tax	-
10	Other Additions (Subtractions) to Derive Taxable Income:	
11		
12		
13	Federal Income Tax Depreciation	(224,616,520)
14	Schedule M Permanent Additions	276,708
15	Schedule M Permanent Deductions	(9,240,460)
16	Schedule M Temporary Additions	280,315,439
17	Schedule M Temporary Deductions	(109,379,459)
18		
19		
20		
21		
22		
23		
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27		
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29		
30		
31	State Tax Net Income	272,481,876
32	Show Computation of Tax:	
33		
34	State Income Tax at 4.54% composite rate	12,370,677
35		
36		
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44		

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.  
 (a) Identify, by amount and classification, significant items for which deferred taxes are being provided.  
 (b) Indicate insignificant amounts under OTHER.  
 2. Use separate pages as required.

L I N E #	ACCOUNT SUBDIVISIONS  (a)	BALANCE BEGINNING OF YEAR  (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1  (c)	AMOUNTS CREDITED ACCOUNT 411.1  (d)
1	Electric			
2	Employee Benefits	N/A	8,312,663	428,861
3	Regulatory Liabilities	N/A	2,904,101	532,592
4	Loss Contingencies	N/A	-	-
5	Other	N/A	3,327,744	6,737,925
6				-
7				-
8	Total Electric	N/A	14,544,508	7,699,378
9	Gas			
10				
11				
12				
13				
14				
15	Other			
16	Total Gas			
17	Other (Specify)			
18	Total (Account 190)	N/A	14,544,508	7,699,378
19	Classification of Totals			
20	Federal Income Tax			
21	State Income Tax			
22	Local Income Tax			

**\* Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.**

	AMOUNTS DEBITED ACCOUNT 410.1	AMOUNTS CREDITED ACCOUNT 411.1
Total Electric	14,544,508	7,699,378
pg. 18-19	1,145,235	6,610,675
pg. 20-21	105,491,465	85,762,173
pg. 22-23	7,059,918	7,149,153
	<u>128,241,126</u>	<u>107,221,379</u>
<b>Total State Tax Expense</b>	21,019,747	

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES (Account 190) Continued

1. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
  - (a) Identify, by amount and classification, significant items for which deferred taxes are being provided.
  - (b) Indicate insignificant amounts under OTHER.
2. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR	L I N E #
AMOUNTS DEBITED ACCOUNT 410.2  (e)	AMOUNTS CREDITED ACCOUNT 411.2  (f)	DEBITS		CREDITS			
		ACCT. NO  (g)	AMOUNT  (h)	ACCT. NO  (i)	AMOUNT  (j)	(k)	
							1
						N/A	2
						N/A	3
						N/A	4
						N/A	5
							6
							7
						N/A	8
							9
							10
							11
							12
							13
							14
							15
							16
							17
						N/A	18
							19
							20
							21
							22



STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondents accounting for deferred income taxes relating to amortizable property.
2. In the space provided furnish explanations including the following in columnar order:  
 a) State each certification number with a brief description of property.  
 b) Total and amortizable cost of such property.  
 c) Date amortization for tax purposes commenced.
- d) "Normal" depreciation rate used in computing the deferred tax.  
 e) Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.
3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
4. Use separate pages as required.

L I N E #	ACCOUNT SUBDIVISIONS  (a)	BALANCE BEGINNING OF YEAR  (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1  (c)	AMOUNTS CREDITED ACCOUNT 411.1  (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	N/A	1,145,235	6,610,675
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	N/A	1,145,235	6,610,675
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16	Other (Specify)			
17	TOTAL (Account 281) (Enter Total of lines 8, 15 and 16)	N/A	1,145,235	6,610,675
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

**\* Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.**

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES ACCELERATED AMORTIZATION PROPERTY (Account 281) Continued

1. Report the information called for below concerning the respondents accounting for deferred income taxes relating to amortizable property.
2. In the space provided furnish explanations including the following in columnar order:  
 a) State each certification number with a brief description of property.  
 b) Total and amortization cost of such property.  
 c) Date amortization for tax purposes commenced.
3. Beginning balance may be omitted if not readily available Report electric utility deferred taxes only.
4. Use separate pages as required.
- d) "Normal" depreciation rate used in computing the deferred tax.  
 e) Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR	L I N E #
AMOUNTS DEBITED ACCOUNT 410.2  (e)	AMOUNTS CREDITED ACCOUNT 411.2  (f)	DEBITS		CREDITS			
		ACCT. NO  (g)	AMOUNT  (h)	ACCT. NO  (i)	AMOUNT  (j)	(k)	
							1
							2
							3
						N/A	4
							5
							6
							7
						N/A	8
							9
							10
							11
							12
							13
							14
							15
							16
						N/A	17
							18
							19
							20
							21

STATE OF OREGON - ALLOCATED

**ACCUMULATED DEFERRED INCOME TAXES OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondents accounting for deferred income taxes relating to property not subject to accelerated amortization

2. In the space provided furnish explanations including the following:  
State the general method or methods of liberalized depreciation being used (sum-of year digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guideline class life, etc., and classes of plant to which each method is being applied and date method was adopted.

3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.

4. Use separate pages as required.

L I N E #	ACCOUNT SUBDIVISIONS  (a)	BALANCE BEGINNING OF YEAR  (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1  (c)	AMOUNTS CREDITED ACCOUNT 411.1  (d)
1	Account 282			
2	Electric	<b>N/A</b>	105,491,465	85,762,173
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	<b>N/A</b>	105,491,465	85,762,173
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	<b>N/A</b>	105,491,465	85,762,173
10	Classification of TOTAL			
11	Federal Income Tax			
12	State Income Tax			
13	Local IncomeTax			

**\* Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.**

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES OTHER PROPERTY (Account 282) Continued

1. Report the information called for below concerning the respondents accounting for deferred income taxes relating to property not subject to accelerated amortization
2. In the space provided furnish explanations including the following:  
State the general method or methods of liberalized depreciation being used (sum-of year digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guideline class life, etc., and classes of plant to which each method is being applied and date method was adopted.
3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR	L I N E #
AMOUNTS DEBITED ACCOUNT 410.2 (e)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO (g)	AMOUNT (h)	ACCT. NO (i)	AMOUNT (j)	(k)	
							1
						N/A	2
							3
							4
						N/A	5
							6
							7
							8
						N/A	9
							10
							11
							12
							13

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. In the space provided below include amounts relating to insignificant items under Other.
3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
4. Use separate pages as required.

L I N E #	ACCOUNT SUBDIVISIONS  (a)	BALANCE BEGINNING OF YEAR  (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1  (c)	AMOUNTS CREDITED ACCOUNT 411.1  (d)
1	Account 283			
2	Electric:			
3	Regulatory Assets	N/A	4,970,525	4,764,936
4	Other	N/A	2,089,393	2,384,217
5				
6				
7				
8				
9	TOTAL Electric (Enter Total of lines 2 thru 8)	N/A	7,059,918	7,149,153
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Enter Total of lines 10 thru 16)			
18	Other (Specify)			
19	TOTAL Account 283 (Enter Total of lines 9, 17 and 18)	N/A	7,059,918	7,149,153
20	Classification of TOTAL			
21	Federal Income Tax			
22	State Income Tax			
23	Local Income Tax			

**\* Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.**

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) Continued

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.

2. In the space provided below include amounts relating to insignificant items under Other.

4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR	LINE #
AMOUNTS DEBITED ACCOUNT 410.2 (e)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO (g)	AMOUNT (h)	ACCT. NO (i)	AMOUNT (j)	(k)	
							1
							2
						N/A	3
						N/A	4
							5
							6
							7
							8
						N/A	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
						N/A	19
							20
							21
							22
							23

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 24, 2018	Year of Report December 31, 2017
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**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

Report below information applicable to Account 255. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Electric Utility								
2	3%	-		-		-	-	-	-
3	4%	-		-		-	-	-	-
4	7%	-		-		-	-	-	-
5	10%	69,268		-	420	46,872	-	22,396	30
6	30%	65,151	420	-	420	4,824	-	60,327	24
7									
8	<b>TOTAL</b>	134,419		-		51,696	-	82,723	-
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)								
10									
11									
12	<b>Note: For this page, the beginning and end of year balances are provided on a year-end basis.</b>								
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									

**STATE OF OREGON -- SITUS UTILITY PLANT**

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
1	UTILITY PLANT						
2	In Service						
3	Plant in Service (Classified)	4,812,027,723	4,812,027,723				
4	Property Under Capital Leases	832,204	832,204				
5	Plant Purchased or Sold	-	-				
6	Completed Construction not Classified	105,062,952	105,062,952				
7	Experimental Plant Unclassified	-	-				
8	TOTAL (Enter Total of lines 3 thru 7)	4,917,922,879	4,917,922,879				
9	Leased to Others	-	-				
10	Held for Future Use	7,301,048	7,301,048				
11	Construction Work in Progress	116,774,280	116,774,280				
12	Acquisition Adjustments	-	-				
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	5,041,998,207	5,041,998,207				
14	Accum. Prov. for Depr., Amort., & Depl.	(2,340,007,379)	(2,340,007,379)				
15	Net Utility Plant (Enter Total of line 13 less 14)	2,701,990,828	2,701,990,828	-	-	-	-
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION						
17	In Service:						
18	Depreciation	(1,822,369,783)	(1,822,369,783)				
19	Amort. and Depl. of Producing Natural Gas Land and Rights	-					
20	Amort. of Underground Storage Land and Land Rights	-					
21	Amort. of Other Utility Plant	(517,637,596)	(517,637,596)				
22	TOTAL In Service (Enter Total of lines 18 thru 21)	(2,340,007,379)	(2,340,007,379)	-	-	-	-
23	Leased to Others						
24	Depreciation	-	-				
25	Amortization and Depletion	-	-				
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	-	-	-	-	-	-
27	Held for Future Use						
28	Depreciation	-	-				
29	Amortization	-	-				
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	-	-				
31	Abandonment of Leases (Natural Gas)	-	-				
32	Amort. Of Plant Acquisition Adj.	-	-				
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	(2,340,007,379)	(2,340,007,379)	-	-	-	-



## ELECTRIC PLANT IN SERVICE - STATE OF OREGON (SITUS)

(In addition to Account 101, Electric Plant In Service (Classified), this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.)

1. Report below the original cost of electric plant in service according to prescribed accounts.  
 2. Do not include as adjustments, corrections of additions and retirements for the current of the current or the preceding year. Such items should be included in column (c) or (d) as appropriate,

3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.  
 4. Reclassifications or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the additions or reductions of primary account

classifications arising from distribution of amounts initially recorded in Account 102, Electric Plant Purchased or Sold.  
 In showing the clearance of Account 102, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

OREGON SUPPLEMENT

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	-	-	-	-	-	-
3	(302) Franchises and Consents	163,554,366	2,607,282	-	-	-	166,161,648
4	(303) Miscellaneous Intangible Plant	536,086,729	40,704,613	6,106,863	-	(99,514)	570,584,965
5	TOTAL Intangible Plant (Enter Total of lines 2, 3 and 4)	699,641,095	43,311,895	6,106,863	-	(99,514)	736,746,613
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	-	-	-	-	-	-
9	(311) Structures and Improvements	-	-	-	-	-	-
10	(312) Boiler Plant Equipment	-	-	-	-	-	-
11	(313) Engines and Engine Driven Generators	-	-	-	-	-	-
12	(314) Turbogenerator Units	-	-	-	-	-	-
13	(315) Accessory Electric Equipment	-	-	-	-	-	-
14	(316) Misc. Power Plant Equipment	-	-	-	-	-	-
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	-	-	-	-	-	-
16	B. Nuclear Production Plant						
17	(320) Land and Land Rights	-	-	-	-	-	-
18	(321) Structures and Improvements	-	-	-	-	-	-
19	(322) Reactor Plant Equipment	-	-	-	-	-	-
20	(323) Turbogenerator Units	-	-	-	-	-	-
21	(324) Accessory Electric Equipment	-	-	-	-	-	-
22	(325) Misc. Power Plant Equipment	-	-	-	-	-	-
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	-	-	-	-	-	-
24	C. Hydraulic Production Plant						
25	(330) Land and Land Rights	1,228,637	-	-	-	-	1,228,637
26	(331) Structures and Improvements	43,341,225	2,948,771	53,996	-	94,498	46,330,498
27	(332) Reservoirs, Dams, and Waterways	268,242,696	3,076,717	259,277	-	(94,498)	270,965,638
28	(333) Water Wheels, Turbines, and Generators	41,275,097	97,631	83,779	-	-	41,288,949
29	(334) Accessory Electric Equipment	37,132,622	137,254	4,015	-	-	37,265,861
30	(335) Misc. Power Plant Equipment	1,034,104	1,488	-	-	-	1,035,592
31	(336) Roads, Railroads, and Bridges	11,981,016	275,196	6,507	-	-	12,249,705
32	(337) Asset Retirement Costs for Hydraulic Production	-	-	-	-	-	-
33	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 32)	404,235,397	6,537,057	407,574	-	-	410,364,880

**ELECTRIC PLANT IN SERVICE (Continued) - STATE OF OREGON (SITUS)**

OREGON SUPPLEMENT

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Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34	D. Other Production Plant						
35	(340) Land and Land Rights	917,231	-	-	-	-	917,231
36	(341) Structures and Improvements	17,858,535	11,342	25,190	-	-	17,844,687
37	(342) Fuel Holders, Products, and Accessories	25,322	-	-	-	-	25,322
38	(343) Prime Movers	270,797,122	2,708,969	809,585	-	-	272,696,506
39	(344) Generators	48,166,802	1,063,788	480,214	-	-	48,750,376
40	(345) Accessory Electric Equipment	19,084,053	(53,076)	(13,516)	-	-	19,044,493
41	(346) Misc. Power Plant Equipment	250,129	85,118	44,373	-	-	290,874
42	(347) Asset Retirement Costs for Other Production	1,887,244	-	-	-	-	1,887,244
43	TOTAL Other Production Plant (Enter Total of lines 35 thru 42)	358,986,438	3,816,141	1,345,846	-	-	361,456,733
44	TOTAL Production Plant (Enter Total of lines 15, 23, 33, and 43)	763,221,835	10,353,198	1,753,420	-	-	771,821,613
45	3. TRANSMISSION PLANT						
46	(350) Land and Land Rights	24,959,990	1,486,799	-	-	728	26,447,517
47	(352) Structures and Improvements	38,746,262	3,388,347	37,267	-	-	42,097,342
48	(353) Station Equipment	334,341,817	55,487,907	1,332,590	-	(110,088)	388,387,046
49	(354) Towers and Fixtures	105,589,592	(21,424)	-	-	-	105,568,168
50	(355) Poles and Fixtures	169,976,755	8,517,280	535,031	-	-	177,959,004
51	(356) Overhead Conductors and Devices	197,915,243	3,655,755	393,117	-	-	201,177,881
52	(357) Underground Conduit	172,747	-	-	-	-	172,747
53	(358) Underground Conductors and Devices	306,200	-	-	-	-	306,200
54	(359) Roads and Trails	6,196,989	-	-	-	-	6,196,989
55	TOTAL Transmission Plant (Enter Total of lines 46 thru 54)	878,205,595	72,514,664	2,298,005	-	(109,360)	948,312,894
56	4. DISTRIBUTION PLANT						
57	(360) Land and Land Rights	13,876,972	268,331	-	-	(56,433)	14,088,870
58	(361) Structures and Improvements	29,393,848	1,883,457	95,215	-	-	31,182,090
59	(362) Station Equipment	252,800,472	10,242,341	1,568,084	-	170,601	261,645,330
60	(363) Storage Battery Equipment	-	-	-	-	-	-
61	(364) Poles, Towers, and Fixtures	372,337,680	12,265,059	1,387,446	-	-	383,215,293
62	(365) Overhead Conductors and Devices	258,599,892	5,747,479	748,045	-	-	263,599,326
63	(366) Underground Conduit	92,940,608	2,033,926	155,349	-	-	94,819,185
64	(367) Underground Conductors and Devices	177,745,755	5,526,977	326,627	-	-	182,946,105
65	(368) Line Transformers	437,398,214	13,519,591	2,634,017	-	-	448,283,788
66	(369) Services	268,019,888	11,522,129	250,139	-	-	279,291,878
67	(370) Meters	63,498,636	9,801,135	2,501,852	-	(40,182)	70,757,737
68	(371) Installations on Customer Premises	2,614,110	38,083	24,645	-	-	2,627,548

**ELECTRIC PLANT IN SERVICE (Continued) - STATE OF OREGON (SITUS)**

OREGON SUPPLEMENT

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Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
69	(372) Leased Property on Customer Premises	-	-	-	-	-	-
70	(373) Street Lighting and Signal Systems	23,386,025	537,786	205,704	-	-	23,718,107
71	(374) Asset Retirement Costs for Distribution Plant	493,609	-	-	(53,103)	-	440,506
72	TOTAL Distribution Plant (Enter Total of lines 57 thru 71)	1,993,105,709	73,386,294	9,897,123	(53,103)	73,986	2,056,615,763
73	5. GENERAL PLANT						
74	(389) Land and Land Rights	11,171,845	-	-	-	-	11,171,845
75	(390) Structures and Improvements	93,148,377	1,292,767	607,199	-	-	93,833,945
76	(391) Office Furniture and Equipment	45,958,437	8,289,352	4,005,893	-	99,591	50,341,487
77	(392) Transportation Equipment	26,712,275	1,611,531	336,958	-	501,277	28,488,125
78	(393) Stores Equipment	3,197,542	104,457	166,521	-	40,083	3,175,561
79	(394) Tools, Shop and Garage Equipment	13,234,351	310,987	424,438	-	(83,491)	13,037,409
80	(395) Laboratory Equipment	9,437,853	1,117,390	310,111	-	31,201	10,276,333
81	(396) Power Operated Equipment	36,761,266	3,811,665	994,730	-	146,227	39,724,428
82	(397) Communication Equipment	142,454,682	8,085,516	92,352	-	8,670	150,456,516
83	(398) Miscellaneous Equipment	3,064,575	37,435	22,424	-	8,557	3,088,143
84	SUBTOTAL (Enter Total of lines 74 thru 83)	385,141,203	24,661,100	6,960,626	-	752,115	403,593,792
85	(399) Other Tangible Property*	-	-	-	-	-	-
86	TOTAL General Plant (Enter Total of lines 84 thru 85)	385,141,203	24,661,100	6,960,626	-	752,115	403,593,792
87	TOTAL (Accounts 101 and 106)	4,719,315,437	224,227,151	27,016,037	(53,103)	617,227	4,917,090,675
88	(102) Electric Plant Purchased **	-	-	-	-	-	-
89	Less (102) Electric Plant Sold **	-	-	-	-	-	-
90	(103) Experimental Electric Plant Unclassified	-	-	-	-	-	-
91	TOTAL Electric Plant in Service	4,719,315,437	224,227,151	27,016,037	(53,103)	617,227	4,917,090,675

**NOTE**

\* State the nature and use of plant included in this account and if substantial in amount submit a supplementary schedule showing subaccount classification of such plant conforming to the requirements of this schedule.

\*\* For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an

estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108) - STATE OF OREGON (SITUS)**

1. Report below the information called for concerning accumulated provision for depreciation of electric utility plant.  
 2. Explain any important adjustments during year.  
 3. Explain any difference between the amount for book cost of plant retired, line ..., column (c), and that reported in the schedule for electric plant in service, pages 401-403, column (d) exclusive of retirements of non depreciable property.

4. The provisions of account 108 in the Uniform System of Accounts contemplate that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, preliminary closing entries should be made to tentatively functionalize the book cost of the plant retired. In addition, all cost included in retirement work in progress at year end should be included in the appropriate functional classifications.  
 5. Show separately interest credits under a sinking fund or similar method of depreciation accounting.  
 6. In section B show the amounts applicable to prescribed functional classifications.

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,737,590,533	1,737,590,533		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	108,550,621	108,550,621		
4	(413) Expenses of Electric Plant Leased to Others	-	-		
5	Transportation Expenses-Clearing	-	-		
6	Other Clearing Accounts	-	-		
7	Other Accounts (Specify) (a)	4,170,027	4,170,027		
8					
9	TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8)	112,720,648	112,720,648		
10	Net Charges for Plant Retired				
11	Book Cost of Plant Retired	20,893,846	20,893,846		
12	Cost of Removal	6,750,267	6,750,267		
13	Salvage (Credit)	454,136	454,136		
14	TOTAL Net Charges for Plant Retired (Enter Total of lines 11 thru 13)	27,189,977	27,189,977		
15	Other Debit or Credit Items (Describe) (b)	751,421	751,421		
16					
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	1,822,369,783	1,822,369,783		

**Section B. Balances at End of Year According to Functional Classifications**

18	Steam Production	-	-		
19	Nuclear Production	-	-		
20	Hydraulic Production - Conventional	154,381,632	154,381,632		
21	Hydraulic Production - Pumped Storage	-	-		
22	Other Production	146,883,055	146,883,055		
23	Transmission	345,769,130	345,769,130		
24	Distribution	1,012,917,680	1,012,917,680		
25	General	162,418,286	162,418,286		
26	TOTAL (Enter Total of lines 18 thru 25)	1,822,369,783	1,822,369,783		

(a)	Account 143, Other accounts receivable: depreciation expense billed to joint owners	143,710
	Asset retirement obligation asset depreciation recorded as a regulatory asset or liability	66,322
	Transportation depreciation charged to operations and maintenance expense and construction work in progress based on usage activity	3,959,995
	Total Other Accounts	<u>4,170,027</u>
(b)	Reclassification of accrued removal and spend on asset retirement obligations that were included in lines 3 and 13 (credit)	(42,790)
	Other Items Include:	
	- Recovery from third parties for asset relocations and damaged property	
	- Insurance recoveries	
	- Adjustments of reserve related to electric plant sold and/or purchased	
	- Reclassifications from electric plant	794,211
	Total Other Debit or Credit Items	<u>751,421</u>

**STATE OF OREGON --SITUS**

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 24, 2018	Year of Report December 31, 2017
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**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense clearing, if applicable.

Line No.	ACCOUNT (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)		-	
2	Fuel Stock Expenses Undistributed (Account 152)		-	
3	Residuals and Extracted Products (Account 153)		-	
4	Plant Materials and Operating Supplies (Account 154)		-	
5	Assigned to - Construction (Estimated)		31,049,492	Electric
6	Assigned to - Operations and Maintenance		-	
7	Production Plant (Estimated)		302,536	Electric
8	Transmission Plant (Estimated)		127,097	Electric
9	Distribution Plant (Estimated)		3,638,358	Electric
10	Assigned to - Other		-	
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)		35,117,483	Electric
12	Merchandise (Account 155)		-	
13	Other Materials and Supplies (Account 156)		-	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)		-	
15	Stores Expense Undistributed (Account 163)		-	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)		35,117,483	

## STATE OF OREGON - PLANT ALLOCATED TO OREGON

## STATEMENT B SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

OREGON SUPPLEMENT

Page 31

Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify)	Other (Specify)	Common (g)
					(e)	(f)	
1	UTILITY PLANT						
2	In Service						
3	Plant in Service (Classified)	7,286,808,214	7,286,808,214				
4	Property Under Capital Leases <sup>(1)</sup>	-	-				
5	Plant Purchased or Sold	(149,940)	(149,940)				
6	Completed Construction not Classified	56,667,453	56,667,453				
7	Experimental Plant Unclassified	-	-				
8	TOTAL (Enter Total of lines 3 thru 7)	7,343,325,727	7,343,325,727				
9	Leased to Others	-	-				
10	Held for Future Use	7,729,848	7,729,848				
11	Construction Work in Progress <sup>(2)</sup>	-	-				
12	Acquisition Adjustments	37,294,524	37,294,524				
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	7,388,350,099	7,388,350,099				
14	Accum. Prov. For Depr., Amort, & Depl.	(2,852,118,927)	(2,852,118,927)				
15	Net Utility Plant (Enter Total of lines 13 less 14)	4,536,231,172	4,536,231,172				
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION						
17	In Service						
18	Depreciation	(2,661,498,413)	(2,661,498,413)				
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights	-	-				
20	Amort. of Underground Storage Land and Land Rights	-	-				
21	Amort. of Other Utility Plant	(159,988,390)	(159,988,390)				
22	Total In Service (Enter Total of lines 18 thru 21)	(2,821,486,803)	(2,821,486,803)				
23	Leased to Others						
24	Depreciation	-	-				
25	Amortization and Depletion	-	-				
26	Total Leased to Others (Enter Total of lines 24 thru 25)	-	-				
27	Held for Future Use						
28	Depreciation	-	-				
29	Amortization	-	-				
30	Total Held for Future Use (Enter Total of lines 28 and 29)	-	-				
31	Abandonment of Leases (Natural Gas)	-	-				
32	Amort. of Plant Acquisition Adj.	(30,632,124)	(30,632,124)				
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	(2,852,118,927)	(2,852,118,927)				

(1) Capitalized lease assets are not included in rate base; they are included in operating expense as rent expense.

(2) Construction Work in Progress ("CWIP") is not included in rate base and it is not assigned allocation factors until it goes into service. On a total company basis, CWIP was \$676,995,960 at December 31, 2017.

**ELECTRIC PLANT IN SERVICE - STATE OF OREGON (ALLOCATED)**

(In addition to Account 101, Electric Plant In Service (Classified), this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.)

1. Report below the original cost of electric plant in service according to prescribed accounts.  
 2. Do not include as adjustments, corrections of additions and retirements for the current of the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.

3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.  
 4. Reclassifications or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the additions or reductions of primary account classifications arising from distribution of

amounts initially recorded in Account 102, Electric Plant Purchased or Sold. In showing the clearance of Account 102, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

OREGON SUPPLEMENT

Line No.	Account (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	-	-				
3	(302) Franchises and Consents	49,931,257	49,931,257				
4	(303) Miscellaneous Intangible Plant	190,236,547	190,236,547				
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	240,167,804	240,167,804				
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	23,901,117	23,901,117				
9	(311) Structures and Improvements	261,783,431	261,783,431				
10	(312) Boiler Plant Equipment	1,173,837,891	1,173,837,891				
11	(313) Engines and Engine Driven Generators	-	-				
12	(314) Turbogenerator Units	252,469,733	252,469,733				
13	(315) Accessory Electric Equipment	125,749,348	125,749,348				
14	(316) Misc. Power Plant Equipment	8,116,580	8,116,580				
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	1,845,858,100	1,845,858,100				
16	B. Nuclear Production Plant						
17	(320) Land and Land Rights	-	-				
18	(321) Structures and Improvements	-	-				
19	(322) Reactor Plant Equipment	-	-				
20	(323) Turbogenerator Units	-	-				
21	(324) Accessory Electric Equipment	-	-				
22	(325) Misc. Power Plant Equipment	-	-				
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	-	-				
24	C. Hydraulic Production Plant						
25	(330) Land and Land Rights	8,884,543	8,884,543				
26	(331) Structures and Improvements	68,942,162	68,942,162				
27	(332) Reservoirs, Dams, and Waterways	128,289,603	128,289,603				
28	(333) Water Wheels, Turbines, and Generators	33,970,914	33,970,914				
29	(334) Accessory Electric Equipment	20,824,390	20,824,390				
30	(335) Misc. Power Plant Equipment	609,229	609,229				
31	(336) Roads, Railroads, and Bridges	5,957,106	5,957,106				
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	267,477,947	267,477,947				

**ELECTRIC PLANT IN SERVICE (Continued) STATE OF OREGON (ALLOCATED)**

**OREGON SUPPLEMENT**

Page 33

Line No.	Account (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
33	D. Other Production Plant						
34	(340) Land and Land Rights	11,776,689	11,776,689				
35	(341) Structures and Improvements	58,622,575	58,622,575				
36	(342) Fuel Holders, Products, and Accessories	4,171,610	4,171,610				
37	(343) Prime Movers	751,804,875	751,804,875				
38	(344) Generators	122,206,181	122,206,181				
39	(345) Accessory Electric Equipment	84,275,004	84,275,004				
40	(346) Misc. Power Plant Equipment	4,089,597	4,089,597				
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	1,036,946,531	1,036,946,531				
42	TOTAL Production Plant (Enter Total of lines 15,23,32,and 41)	3,150,282,578	3,150,282,578				
43	3. TRANSMISSION PLANT						
44	(350) Land and Land Rights	66,688,011	66,688,011				
45	(352) Structures and Improvements	63,214,561	63,214,561				
46	(353) Station Equipment	527,662,750	527,662,750				
47	(354) Towers and Fixtures	332,884,172	332,884,172				
48	(355) Poles and Fixtures	238,000,126	238,000,126				
49	(356) Overhead Conductors and Devices	313,391,234	313,391,234				
50	(357) Underground Conduit	907,048	907,048				
51	(358) Underground Conductors and Devices	2,070,940	2,070,940				
52	(359) Roads and Trails	3,076,557	3,076,557				
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	1,547,895,399	1,547,895,399				
54	4. DISTRIBUTION PLANT						
55	(360) Land and Land Rights	13,900,141	13,900,141				
56	(361) Structures and Improvements	30,168,319	30,168,319				
57	(362) Station Equipment	244,337,927	244,337,927				
58	(363) Storage Battery Equipment	-	-				
59	(364) Poles, Towers, and Fixtures	374,893,024	374,893,024				
60	(365) Overhead Conductors and Devices	259,779,043	259,779,043				
61	(366) Underground Conduit	93,308,981	93,308,981				
62	(367) Underground Conductors and Devices	179,234,508	179,234,508				
63	(368) Line Transformers	439,908,784	439,908,784				
64	(369) Services	273,344,536	273,344,536				
65	(370) Meters	65,791,804	65,791,804				
66	(371) Installations on Customer Premises	2,619,427	2,619,427				



**ELECTRIC PLANT IN SERVICE (Continued) STATE OF OREGON (ALLOCATED)**

OREGON SUPPLEMENT

Page 34

Line No.	Account (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
67	(372) Leased Property on Customer Premises	-	-				
68	(373) Street Lighting and Signal Systems	23,564,547	23,564,547				
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	2,000,851,041	2,000,851,041				
70	5. GENERAL PLANT						
71	(389) Land and Land Rights	6,997,597	6,997,597				
72	(390) Structures and Improvements	69,974,473	69,974,473				
73	(391) Office Furniture and Equipment	20,914,248	20,914,248				
74	(392) Transportation Equipment	32,688,083	32,688,083				
75	(393) Stores Equipment	4,465,252	4,465,252				
76	(394) Tools, Shop and Garage Equipment	17,855,395	17,855,395				
77	(395) Laboratory Equipment	10,361,605	10,361,605				
78	(396) Power Operated Equipment	49,210,135	49,210,135				
79	(397) Communication Equipment	132,129,375	132,129,375				
80	(398) Miscellaneous Equipment	2,552,413	2,552,413				
81	SUBTOTAL (Enter Total of lines 71 thru 80)	347,148,576	347,148,576				
82	(399) Other Tangible Property* (a)	462,816	462,816				
83	TOTAL General Plant (Enter Total of lines 81 thru 82)	347,611,392	347,611,392				
84	TOTAL (Account 101)	7,286,808,214	7,286,808,214				
85	(102) Electric Plant Purchased ** (b)	(142,568)	(142,568)				
86	Less (102) Electric Plant Sold ** (b)	(7,372)	(7,372)				
87	(103) Experimental Electric Plant Unclassified	-	-				
88	(106) Plant Unclassified	56,667,453	56,667,453				
89	TOTAL Electric Plant in Service	7,343,325,727	7,343,325,727				

**NOTE**

\* State the nature and use of plant included in this account and if substantial in amount submit a supplementary schedule showing subaccount classification of such plant conforming to the requirements of this schedule.

\*\* For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an

estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

**(a)** Plant Used in Mining Activities

**(b)** In December 2016, PacifiCorp sold certain facilities located in San Juan County, Utah to the Navajo Tribal Utility Authority and recorded the sale in Account 102, Electric plant purchased or sold. In August 2017, the Federal Energy Regulatory Commission ("FERC") approved the journal entries required by the Uniform System of Accounts in Docket No. AC17-85-000 as filed by PacifiCorp in April 2017. Accordingly, PacifiCorp cleared Account 102, Electric plant purchased or sold and recorded the sale to the appropriate accounts. For further discussion, refer to Important Changes During the Year, Item 3, in PacifiCorp's Form No. 1 for the year ended December 31, 2016.

**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108) - STATE OF OREGON (ALLOCATED)**

1. Report below the information called for concerning accumulated provision for depreciation of electric utility plant.  
 2. Explain any important adjustments during year.  
 3. Explain any difference between the amount for book cost of plant retired, line ..., column (c), and that reported in the schedule for electric plant in service, pages 401-403, column (d) exclusive of retirements of nondepreciable property.

4. The provisions of account 108 in the Uniform System of Accounts contemplate that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, preliminary closing entries should be made to tentatively functionalize the book cost of the

plant retired. In addition, all cost included in retirement work in progress at year end should be included in the appropriate functional classifications.  
 5. Show separately interest credits under a sinking fund or similar method of depreciation accounting.  
 6. In section B show the amounts applicable to prescribed functional classifications.

**Section A. Balances and Changes During Year**

Line No.	Account (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,575,170,625	2,575,170,625		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	194,125,697	194,125,697		
4	(413) Expenses of Electric Plant Leased to Others	-	-		
5	Transportation Expenses-Clearing	-	-		
6	Other Clearing Accounts	-	-		
7	Other Accounts (Specify) - (a)	4,220,682	4,220,682		
8					
9	TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8)	198,346,379	198,346,379		
10	Net Charges for Plant Retired				
11	Book Cost of Plant Retired	126,339,548	126,339,548		
12	Cost of Removal	37,698,556	37,698,556		
13	Salvage (Credit)	(2,437,924)	(2,437,924)		
14	TOTAL Net Charges for Plant Retired (Enter Total of lines 11 thru 13)	161,600,180	161,600,180		
15	Other Debit or Credit Items (Describe) - (b)	49,581,589	49,581,589		
16					
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	2,661,498,413	2,661,498,413		

**Section B. Balances at End of Year According to Functional Classifications**

18	Steam Production	759,456,228	759,456,228		
19	Nuclear Production	-	-		
20	Hydraulic Production - Conventional	98,433,069	98,433,069		
21	Hydraulic Production - Pumped Storage	-	-		
22	Other Production	252,532,081	252,532,081		
23	Transmission	422,720,638	422,720,638		
24	Distribution	995,641,883	995,641,883		
25	General	132,714,514	132,714,514		
26	TOTAL (Enter Total of lines 18 thru 25)	2,661,498,413	2,661,498,413		

(a)	Depreciation of mining assets included in Account 151, Fuel Stock, until consumed	\$ -
	Account 143, Other accounts receivable: depreciation expense billed to joint owners	61,451
	Deferral of increased depreciation, due to depreciation study rates, net of amortization, recorded as a regulatory asset	(384,365)
	Transportation depreciation charged to operations and maintenance expense and construction work in progress based on usage activity	4,013,856
	Account 503, Steam from other sources: Blundell depreciation and depletion	529,740
		<u>\$ 4,220,682</u>

(b)	Other items including Utah mine disposition, recovery from third parties for asset relocations and damaged property, insurance recoveries, adjustments of reserve related to electric plant sold and/or purchased, and reclassifications from electric plant	931,946
	Allocation percentage change year over year	48,649,643
		<u>\$ 49,581,589</u>

**STATE OF OREGON --ALLOCATED**

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 24, 2018	Year of Report December 31, 2017
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**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense clearing, if applicable.

Line No.	ACCOUNT (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)		51,450,706	Electric
2	Fuel Stock Expenses Undistributed (Account 152)		-	
3	Residuals and Extracted Products (Account 153)		-	
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)		44,309,710	Electric
6	Assigned to - Operations and Maintenance		-	
7	Production Plant (Estimated)		18,891,252	Electric
8	Transmission Plant (Estimated)		122,129	Electric
9	Distribution Plant (Estimated)		3,424,479	Electric
10	Assigned to - Other		25,962	Electric
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)		66,773,532	
12	Merchandise (Account 155)		-	
13	Other Materials and Supplies (Account 156)		-	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)		-	
15	Stores Expense Undistributed (Account 163)		-	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)		118,224,238	

**STATE OF OREGON**

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <u> X </u> An Original (2) <u>   </u> A resubmission	Date of Report (Mo, Da, Yr) May 24, 2018	Year of Report December 31, 2017
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**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	<b>SOURCES OF ENERGY</b>		20	<b>DISPOSITION OF ENERGY</b>	
2	Generation (Excluding Station Use):		21	Sales to Ultimate Consumers (Including Interdepartmental Sales)	
3	Steam		22	Sales for Resale	
4	Nuclear		23	Energy Furnished Without Charge	
5	Hydro-Conventional		24	Energy Used by the Company (Excluding Station Use):	
6	Hydro-Pumped Storage		25	Electric Department Only	
7	Other		26	Energy Losses:	
8	Less Energy for Pumping		27	Transmission and Conversion Losses	
9	Net Generation (Enter Total of lines 3 thru 8)		28	Distribution Losses	
10	Purchases		29	Unaccounted for Losses	
11	Interchanges:		30	TOTAL Energy Losses	
12	In (gross)		31	Energy Losses as Percent of Total on Line 19 %	
13	Out (gross)		32	TOTAL (Enter Total of lines 21, 22, 23, 25, and 30)	
14	Net Interchanges (Lines 12 and 13)				
15	Transmission for/by Others (Wheeling)				
16	Received _____ MWh	<b>Please see Page 37.1</b>			
17	Received _____ MWh				
18	Net Transmission (Lines 16 and 17)				
19	TOTAL (Enter Total of lines 9, 10, 14, and 18)				

**MONTHLY PEAKS AND OUTPUT**

1. Report below the information called for pertaining to simultaneous peaks established monthly (in megawatts) and monthly output (in megawatt-hours) for the combined sources of electric energy of respondent.

2. Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus of minus net interchange, minus temporary deliveries (not interchange) or emergency power to another system. Show monthly peak including such emergency deliveries in a footnote and briefly explain the nature of the emergency. There may be cases of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases, report peaks which include

these intermingled transactions. Furnish an explanatory note which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).

4. Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above.

5. If the respondent has two or more power systems not physically connected, furnish the information called for below for each system.

Name of System:

MONTHLY PEAK							Monthly Output (Mwh) (g)
Line No.	Month (a)	Megawatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
33	January						
34	February						
35	March	<b>Please see Total Company FERC Form No. 1, Page 401a and 401b</b>					
36	April						
37	May						
38	June						
39	July						
40	August						
41	September						
42	October						
43	November						
44	December						
45	TOTAL						

PACIFICORP

SOURCE AND DISPOSITION OF ENERGY

MEGAWATT-HOURS  
2017

OREGON SUPPLEMENT

SOURCES OF ENERGY	TOTAL	OREGON	WASH.	IDAHO	WYOMING	CALIF.	UTAH	FERC
Generation:								
Steam	39,882,510	9,802,722	3,096,079	2,574,017	6,659,582	594,648	17,143,098	12,364
Nuclear	-	-	-	-	-	-	-	-
Hydro-Conventional	4,729,189	1,162,387	367,127	305,222	789,680	70,512	2,032,795	1,466
Hydro-Pumped Storage	-	-	-	-	-	-	-	-
Other	7,820,365	1,922,167	607,095	504,726	1,305,845	116,602	3,361,506	2,424
Less Energy for Pumping	(1,027)	(263)	(85)	(61)	(153)	(16)	(449)	-
Net Generation	52,431,037	12,887,013	4,070,216	3,383,904	8,754,954	781,746	22,536,950	16,254
Purchases	14,002,749	3,595,848	1,127,767	834,245	2,107,245	212,967	6,119,972	4,705
Net Exchanges	217,284	55,797	17,500	12,945	32,699	3,305	94,965	73
Net Transmission for Others	110,190	28,356	9,095	6,581	16,324	1,675	48,123	36
Trans. by Others - Losses	(287,697)	(74,036)	(23,747)	(17,181)	(42,619)	(4,373)	(125,646)	(95)
Energy rec. from other states	-	(393,772)	(56,881)	66,899	48,961	(50,414)	403,857	(18,650)
Sub-Total	66,473,563	16,099,206	5,143,950	4,287,393	10,917,564	944,906	29,078,221	2,323
Energy del. to other states	-	-	-	-	-	-	-	-
Total Sources of Energy	66,473,563	16,099,206	5,143,950	4,287,393	10,917,564	944,906	29,078,221	2,323

37.1

DISPOSITION OF ENERGY

Sales to Ultimate Consumers	55,249,822	13,200,282	4,221,298	3,602,666	9,330,378	762,352	24,132,846	
Requirement Sales for Resale	181,928	4,151	-	-	-	-	177,777	
Non-Requirement Sales for Resale	7,036,570	1,810,791	580,798	420,224	1,042,397	106,956	3,073,081	2,323
Energy furnished without charge	-	-	-	-	-	-	-	
Energy used by the Company	125,390	20,908	2,185	4,795	24,237	1,238	72,027	
Total energy losses	3,879,853	1,063,074	339,669	259,708	520,552	74,360	1,622,490	
Total Disposition of Energy	66,473,563	16,099,206	5,143,950	4,287,393	10,917,564	944,906	29,078,221	2,323

ANNUAL REPORT TO THE PUBLIC UTILITY COMMISSION OF OREGON  
Year ended December 31, 2017

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2)				
Report below the information called for concerning items included in miscellaneous general expenses.				
Line No.	Items (a)	Total (b)	Amount Applicable to State of Oregon (c)	Amount Applicable to Other States (d)
1	Industry association dues . . . . .	1,115,015	302,246	812,769
2	Nuclear power research expenses (elec.)			
3	Other experimental and general research expenses . . . .			
4	Publishing and distributing information and reports to			
5	stockholders; trustee, registrar, and transfer agent			
6	fees and expenses, and other expenses of servicing			
7	outstanding securities of the respondent . . . . .			
8	Other expenses (items of \$100 or more must be listed			
9	separately showing the (1) purpose, (2) recipient,			
10	and (3) amount of such items. Amounts of less than			
11	\$100 may be grouped by classes if the number of			
12	items so grouped is shown)			
13				
14	Community & Economic Development and			
15	Corporate Memberships & Subscriptions:			
16	American Leadership of Oregon	5,000	1,355	3,645
17	American Wind Energy Association	25,000	6,777	18,223
18	American Wind Wildlife Institute	16,667	4,518	12,149
19	Associated Oregon Industries	28,840	7,818	21,022
20	Casper Area Chamber of Commerce	7,160	1,941	5,219
21	Clatsop Economic Development Resources	6,000	1,626	4,374
22	Economic Development for Central Oregon	8,000	2,533	5,467
23	Greater Portland Inc.	10,000	2,711	7,289
24	Greater Yakima Chamber of Commerce	5,000	1,355	3,645
25	Intermountain Electrical Association	9,000	2,440	6,560
26	Klamath County Economic Development Association	5,000	1,355	3,645
27	Laramie Chamber of Business Alliance	5,000	271	4,729
28	National Safety Council	6,035	1,636	4,399
29	Ogden-Weber Chamber of Commerce	6,000	1,626	4,374
30	Oregon Business Association	14,595	3,956	10,639
31	Oregon Business Council	30,438	8,251	22,187
32	Oregon Economic Development Association	10,000	6,355	3,645
33	Oregon Sports Authority	5,000	1,355	3,645
34	Oregon State University Pole Research Cooperative	15,000	4,066	10,934
35	Pacific Northwest Utilities Conference Committee	80,581	21,843	58,738
36	Redmond Economic Development, Inc.	7,000	3,355	3,645
37	Rocky Mountain Electrical League	18,000	4,879	13,121
38	Salt Lake Area Chamber of Commerce	27,600	7,481	20,119
39	Smart Electric Power Alliance	9,333	2,530	6,803
40	South Coast Development Council, Inc.	5,000	1,355	3,645
41	TOTAL	2,272,508	629,827	1,640,835

ANNUAL REPORT TO THE PUBLIC UTILITY COMMISSION OF OREGON  
Year ended December 31, 2017

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2) (Continued)				
Report below the information called for concerning items included in miscellaneous general expenses.				
Line No.	Items (a)	Total (b)	Amount Applicable to State of Oregon (c)	Amount Applicable to Other States (d)
1	Southern Oregon Regional Economic Development, Inc.	5,500	3,678	1,822
2	University of Oregon			
3	Resource Assistance for Rural Environments	5,000	5,000	-
4	Utah Manufacturers Association	6,930	1,879	5,051
5	Utah Taxpayers Association	18,700	5,069	13,631
6	Utah Technology Council	12,000	3,253	8,747
7	Western Energy Supply and Transmission Associates	25,685	6,962	18,723
8	World Trade Center Utah	45,000	12,198	32,802
9	Yakima County Development Association	7,500	2,033	5,467
10	Other	148,880	43,964	104,916
11				
12	Directors' Fees - Regional Advisory Board	15,116	4,098	11,018
13				
14	Rating Agency and Trustee Fees:			
15	The Bank of New York Mellon	127,210	34,483	92,727
16	Computershare Shareowner Services, LLC	17,433	4,726	12,707
17	CUSIP Global Services	605	164	441
18	Financial Industry Regulation Authority	800	217	583
19	Fitch, Inc.	44,866	12,162	32,704
20	Moody's Investors Service, Inc.	121,002	32,800	88,202
21	Standard and Poor's Financial Services, LLC	174,430	47,283	127,147
22	U.S. Bancorp	13,056	3,539	9,517
23				
24	General:			
25	Other	2,531	685	
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40				
41	TOTAL	\$ 2,272,508	\$ 629,827	\$ 1,640,835



OFFICERS

1. Report below the name, title and salary for the year for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance) and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent and date change in incumbency was made.

3. Utilities which are required to file similar data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K, identified as this schedule page. The substituted page(s) should be conformed to the size of this page.

Line No.	Title (a)	Name of Officer (b)	SALARY FOR YEAR	
			Total	Oregon
1	<b>Please see FERC Form No. 1, page 104</b>			
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**POLITICAL CONTRIBUTIONS**

**INSTRUCTIONS:** List all payments for contributions to persons and organizations for the purpose of aiding or defeating any measure before the people or to promote or prevent the enactment of any national, state, district or municipal legislation. The purpose of all contributions or payments should be clearly explained. Report whole dollars only. Provide a total for each account and a grand total.

Description	Account Charged	Amount	
<u>Political contributions (1)</u>			
Oregon 2017 ballot measures	426.4	16,500	(2)
Oregon 2017 contract lobbyist fees	426.4	114,000	(3)
Oregon 2017 employee payroll and overheads attributable to lobbying	426.4	<u>38,539</u>	(4)
Total		<u><u>169,039</u></u>	

(1) As required by state and federal regulations, all reported expenditures are below-the-line shareholder dollars, recorded to FERC Account 426.4, Expenditures for certain civic, political and related activities ("FERC Account 426.4"). For the purpose of this Oregon supplement to the FERC Form No. 1, reported expenditures are attributable to political activities related to Oregon only and do not include expenditures made for political activities related to the other states in which PacifiCorp serves as a retail electric provider (CA, ID, UT, WA and WY).

Per PacifiCorp's understanding of the instructions for "Political Contributions" provided for this Oregon supplement, PacifiCorp is reporting "payments or contributions to persons and organizations for the purpose of aiding or defeating any measure before the people or to promote or prevent the enactment of any national, state, district or municipal legislation." PacifiCorp believes it is improper to make a campaign contribution to a public official "...to promote or prevent the enactment of any national, state, district or municipal legislation...." Therefore, the amounts reported in this supplement do not include any campaign contributions.

(2) The reported amounts primarily represent 2017 contributions represent local ballot measures for education and safety causes in our service territory. All reported amounts are below-the-line shareholder dollars recorded to FERC Account 426.4.

(3) The reported amounts represent 2017 payments to contract lobbyists who represented PacifiCorp before the Oregon legislature and Governor's office on various matters of interest to PacifiCorp. All reported amounts are below-the-line shareholder dollars recorded to FERC Account 426.4.

(4) The reported amounts include 2017 payroll costs and overheads for Oregon lobbying activity engaged in by PacifiCorp employees on various matters of interest to PacifiCorp. Payroll time is determined by direct assignment, not allocation. Associated 2017 overhead costs are determined based on payroll hours charged to lobbying. All reported amounts are below-the-line shareholder dollars recorded to FERC Account 426.4.

**EXPENDITURES TO ANY PERSON OR ORGANIZATION HAVING AN AFFILIATED INTEREST FOR SERVICES, ETC.**

**INSTRUCTIONS:** Report all expenditures to any person or organization having an affiliated interest for service, advice, auditing, associating, sponsoring, engineering, managing, operating, financial, legal or other services. See Oregon Revised Statute 757.015 for definition of "affiliated interest." Give reference if such expenditures have in the past been approved by the Commission. Describe the services received and the account or accounts charged. Report whole dollars only.

Description	Account Charged	Total Amount	Amount Assigned to Oregon
<p><b>Please refer to the FERC Form No. 1 Transactions with Associated (Affiliated) Companies, page 429 and PacifiCorp's annual affiliated interest report that will be filed with the commission near the same time of this filing.</b></p>			
<p><b>Amounts assigned to Oregon are in accordance with the Oregon approved revised protocol factors.</b></p>			

**DONATIONS AND MEMBERSHIPS**

**INSTRUCTIONS:** List all donations and membership expenditures made by the utility during the year and the accounts charged. Give the name, city, and state of each organization to whom a donation has been made. Group donations under headings such as:

1. Contributions to and memberships in charitable organizations
2. Organizations of the utility industry
3. Technical and professional organizations
4. Commercial and trade organizations
5. All other organizations and kinds of donations and contributions

List donations by type and group by the accounts charged. Report whole dollars only. Provide a total for each group of donations.

Description	Account Number	Total Amount	Amount Assigned to Oregon
PacifiCorp Foundation	426.1	980,000	
The Salvation Army	426.1	177,711	
Oregon Heat	426.1	146,700	
Economic Development Corp of Utah	426.1	83,293	
Utah Sports Commission	426.1	72,263	
World Resources Institute	426.1	30,000	
Utah League of Cities and Towns	426.1	25,000	
Marlyhurst University	426.1	25,000	
Salt Lake Area Chamber	426.1	23,000	
Edison Electric Institute	426.1	22,629	
The Nature Conservancy	426.1	22,535	
Oregon Museum of Science and Industry	426.1	22,000	
The Round-Up Association	426.1	20,000	
Pheasants Forever	426.1	20,000	
Utah Media Group	426.1	19,500	
Walla Walla Frontier Days of Foundation	426.1	17,500	
The Freshwater Trust	426.1	17,500	
University Hospital Foundation	426.1	15,000	
American Leadership Forum of Oregon	426.1	15,000	
Utah Foundation	426.1	15,000	
Idaho Governor's Cup Scholarship Fund	426.1	12,000	
Utah Shakespearean Festival	426.1	12,000	
Wyoming Association of Municipalities	426.1	11,000	
Wyoming County Commissioners Association	426.1	11,000	
SOLVE	426.1	10,500	
Yakima Valley Farm Workers Clinic	426.1	10,263	
California Department of Fish and Wildlife	426.1	10,153	
Tree Fund Cultivating Innovation	426.1	10,000	
Envision Utah	426.1	10,000	
Foundation for Private Enterprise Education	426.1	10,000	
Klamath Publishing LLC	426.1	10,000	
Utah Association of Counties	426.1	10,000	
Special Olympics Oregon	426.1	10,000	
Drive Oregon EV Roadmap 10	426.1	10,000	
Oregon Business Plan	426.1	10,000	
Classic Wine Auction	426.1	10,000	
Wyoming Business Alliance	426.1	10,000	
Portland Rose Festival Junior Parade	426.1	10,000	
Portland Parks Foundation	426.1	10,000	
Eastern Idaho Community Action	426.1	9,100	
GreenBike SLC Bike Share	426.1	8,500	
2017 CUB Policy Conference Sponsorship	426.1	8,000	
Southern Utah University	426.1	8,000	
City of West Jordan	426.1	8,000	
Pacific Northwest Linemans Rodeo	426.1	8,000	
American Red Cross	426.1	7,880	
Walla Walla Chamber Of Commerce	426.1	7,811	
Boys Scout Of America	426.1	7,656	
Oregon Business Association	426.1	7,500	
Tour Des Chutes	426.1	7,500	
Downtown SLC Presents	426.1	7,500	
United Way of Salt Lake	426.1	7,500	
Friends of Tracy Aviary	426.1	7,500	

**DONATIONS (Continued)**

Description	Account Number	Total Amount	Amount Assigned to Oregon
Natural History Museum of Utah	426.1	7,500	
The Dougy Center	426.1	7,500	
Utah Food Bank	426.1	7,000	
Boys & Girls Clubs of Greater Salt Lake	426.1	7,000	
Hood River County Chamber of Commerce	426.1	7,000	
Access	426.1	6,500	
Utah State University	426.1	6,100	
Astoria Warrenton Area Chamber of Commerce	426.1	6,096	
University Neighborhood Partners	426.1	6,000	
Utah Clean Air Partnership UCAIR Inc.	426.1	6,000	
Jordan River Commission	426.1	6,000	
Butte Creek Mill Foundation	426.1	5,972	
Greater Wyoming Big Brothers Big Sisters	426.1	5,950	
Cedar City Area Chamber of Commerce	426.1	5,500	
Peter Britt Gardens Music & Arts	426.1	5,500	
Utah Valley University	426.1	5,500	
KUER Radio	426.1	5,000	
Clatsop Community College Foundation	426.1	5,000	
Moab Music Festival	426.1	5,000	
Hale Centre Theatre	426.1	5,000	
Kimball Arts Center	426.1	5,000	
The Oregon Historical Society	426.1	5,000	
Gesa Power House Trailers	426.1	5,000	
Boys & Girls Club of the Rogue Valley	426.1	5,000	
California Oregon Broadcasting Inc KOB1 Television	426.1	5,000	
Cheyenne Frontier Days Old West Museum	426.1	5,000	
CSG West	426.1	5,000	
Uintah County	426.1	5,000	
Utah World Trade Center	426.1	5,000	
PNWER	426.1	5,000	
March of Dimes	426.1	5,000	
Utah Summer Games	426.1	5,000	
The Road Home	426.1	5,000	
PSU Center for Women's Leadership	426.1	5,000	
IMM Publications INC	426.1	5,000	
Green Energy Institute	426.1	5,000	
Walla Walla Chamber Of Commerce	426.1	5,000	
SCERA Foundation	426.1	5,000	
Mt. Bachelor Sports Education Foundation	426.1	5,000	
Sandy Arts Guild	426.1	5,000	
Wyoming Business Council	426.1	5,000	
SnowCap Community	426.1	5,000	
Oregon Association of Minority Entrepreneurs	426.1	5,000	
Cowboys Against Cancer	426.1	5,000	
Sunnyside Community Hospital Foundation	426.1	5,000	
Junior League of Salt Lake City	426.1	5,000	
Oregon Food Banks	426.1	5,000	
City of Grants Pass-In Kind 2017	426.1	4,964	
Edness Kimball Wilkins-In Kind 2017	426.1	4,910	
Southeastern Idaho Community	426.1	4,873	
Uintah Raptor Rehab-In Kind 2017	426.1	4,613	
Utah Aids Foundation	426.1	4,500	
City Of Albany	426.1	4,500	
Central Washington Fair Association	426.1	4,500	
Ironside Bird Rescue	426.1	4,250	
Susan G Komen Breast Cancer Foundation	426.1	4,200	
Walla Walla County-In Kind 2017	426.1	4,058	
Utah Manufacturers Association	426.1	4,000	
Ross Ragland Theatre	426.1	4,000	
Dayton Development Task Force	426.1	4,000	
Wasatch Community Gardens	426.1	4,000	
Boys & Girls Club of Douglas	426.1	4,000	
YWCA	426.1	4,000	
Hispanic Metropolitan Chamber of Commerce	426.1	3,700	
Yakima Area Arboretum	426.1	3,600	
The Family Support Center	426.1	3,500	
Boys & Girls Club of Central Oregon	426.1	3,500	
Dinosaur Roundup Rodeo Association	426.1	3,500	

**DONATIONS (Continued)**

Description	Account Number	Total Amount	Amount Assigned to Oregon
City of Bluffdale	426.1	3,500	
Utah Technology Council	426.1	3,500	
Seaside Downtown Development Association	426.1	3,500	
Weber State University	426.1	3,500	
Dayton Chamber Of Commerce	426.1	3,500	
Wyoming Economic Development Association	426.1	3,500	
Wyoming Stock Growers Association	426.1	3,500	
Ballet West	426.1	3,500	
Intermountain Electrical Association	426.1	3,500	
Dayton Chamber All Wheels-In Kind 2017	426.1	3,436	
Cottage Grove Chamber of Commerce	426.1	3,350	
City Of Pendleton-In Kind 2017	426.1	3,328	
Lloyd EcoDistrict	426.1	3,094	
Benefit Golf Classic	426.1	3,012	
State of Wyoming-Dept. of Workforce	426.1	3,000	
Summit County Fair	426.1	3,000	
Wasatch County Events Center	426.1	3,000	
Park City's Best Sponsorship	426.1	3,000	
Oregon Tech Athletics	426.1	3,000	
Loveland Living Planet Aquarium	426.1	3,000	
Klamath Falls Downtown Association	426.1	3,000	
Westminster College	426.1	3,000	
Jason's Friends Foundation Inc.	426.1	3,000	
Herriman City	426.1	3,000	
Project Management Institue Norther Utah Chapter	426.1	3,000	
Th Chamber of Medford	426.1	3,000	
Utah Venture Outdoors Inc	426.1	3,000	
Riverton City Arts Council	426.1	3,000	
Seaside Chamber of Commerce	426.1	3,000	
Northwest Gas Association - Silver Sponsorship of the 2017	426.1	3,000	
Clatsop Community Action Regional Food Bank	426.1	3,000	
Cannon Beach Chamer of Commerce	426.1	3,000	
Great Salt Lake Bird Festival	426.1	3,000	
Emery County	426.1	3,000	
Idaho Economic Development Association	426.1	3,000	
Portland Business Alliance	426.1	2,850	
City of Hood River-In Kind 2017	426.1	2,829	
City Of Pendleton-In Kind 2016	426.1	2,827	
Charitable Board Time & Expense	426.1	2,700	
Clatsop County Fair-In Kind 2017	426.1	2,655	
KYAC-In Kind 2017	426.1	2,622	
Community Energy Project	426.1	2,600	
Volunteers of America	426.1	2,600	
Oakley City	426.1	2,600	
City of Portland	426.1	2,500	
Utah Cultural Celebration Center Foundation	426.1	2,500	
Cache Valley Chamber of Commerce	426.1	2,500	
Salt Lake Legal Aid Society	426.1	2,500	
GlamHer	426.1	2,500	
Albany Area Chamber Of Commerce	426.1	2,500	
Astoria Regatta	426.1	2,500	
Basic Rights Education Fund	426.1	2,500	
Native American Youth and Family Center	426.1	2,500	
Crossroads Urban Center	426.1	2,500	
Utah Refugee Coalition	426.1	2,500	
Cascade Pacific Council	426.1	2,500	
Utah Valley Chamber Of Commerce	426.1	2,500	
Catholic Community Services	426.1	2,500	
Pet Partners of Carbon County	426.1	2,500	
Jordan Valley Conservation Gardens Foundation	426.1	2,500	
Portland Public School	426.1	2,500	
Sweet Home Economic Development Group	426.1	2,500	
Rogue Community Collgege Foundation	426.1	2,500	
Klamath County Chamber of Commerce	426.1	2,500	
Urban League of Portland	426.1	2,500	
The Fresh Water Trust	426.1	2,500	
Oregon Children's Foundation	426.1	2,500	
Downtown Clinic	426.1	2,500	
Utah Safety Council	426.1	2,500	
Black Parent Initiative	426.1	2,500	
Oregon Utility Notification Center	426.1	2,500	

**DONATIONS (Continued)**

Description	Account Number	Total Amount	Amount Assigned to Oregon
Timpanogos Storytelling Institute	426.1	2,500	
Grants Pass Chamber of Commerce	426.1	2,500	
Toppenish Rodeo and Livestock Association	426.1	2,500	
City of South Salt Lake	426.1	2,500	
Eagle Mountain City	426.1	2,500	
Playworks Education Energized	426.1	2,500	
Tree Utah	426.1	2,500	
Portland Children's Museum	426.1	2,500	
UEA Children at Risk Foundation	426.1	2,500	
American Ice Theatre of Utah	426.1	2,500	
APG Media of the Rockies	426.1	2,500	
Providence Portland Medical	426.1	2,500	
Microenterprise Services of Oregon	426.1	2,500	
Humane Society of Utah	426.1	2,500	
City of Ammon	426.1	2,500	
Salt Lake Community Action Program	426.1	2,500	
City of Sweet Home Run-In Kind 2017	426.1	2,483	
Columbia Corrido Association	426.1	2,480	
Dayton Chamber of Commerce-In Kind 2017	426.1	2,477	
Walla Walla Chamber Banner-In Kind 2017	426.1	2,381	
Seaside High School-In Kind 2017	426.1	2,360	
City Of Albany-In Kind 2016	426.1	2,330	
Ogden School District Foundation	426.1	2,300	
Sandy Area Chamber of Commerce	426.1	2,250	
Boys & Girls Club of Corvallis	426.1	2,250	
Asante Foundation	426.1	2,250	
Boys & Girls Club of Albany	426.1	2,250	
Wildlife Rehabilitation Center of Northern Utah	426.1	2,200	
Astoria High School Athletics	426.1	2,200	
ID Energy Assistance Programs	426.1	2,152	
Boys & Girls Club Of Greater Santiam	426.1	2,100	
Junior Achievement	426.1	2,036	
Bay Area Chamber of Commerce	426.1	2,025	
WY Energy Assistance Programs	426.1	2,001	
Urban Food Connections of Utah	426.1	2,000	
Holladay City Foundation	426.1	2,000	
Sublette County Chamber of Commerce	426.1	2,000	
Utah System of Higher Education	426.1	2,000	
Boys & Girls Club of Weber-Davis	426.1	2,000	
South Jordan City Gale Center	426.1	2,000	
Centralia College Foundation	426.1	2,000	
Incight	426.1	2,000	
Friends Of Wasatch Mental Health Foundation	426.1	2,000	
Land Area Chamber of Commerce	426.1	2,000	
Retired and Senior Volunteer Program	426.1	2,000	
Emery High School	426.1	2,000	
Washington Department of Fish and Wildlife	426.1	2,000	
Backen CO-OP Golf Tournament	426.1	2,000	
Citizens For Safe Schools	426.1	2,000	
Oregon Business & Industry	426.1	2,000	
Discovery Gateway	426.1	2,000	
HawkWatch International	426.1	2,000	
Evanston Youth Club For Boys And Girls	426.1	2,000	
Josephine County Historical Society	426.1	2,000	
Albany Rotary Club	426.1	2,000	
Junior Achievement of Utah	426.1	2,000	
Association of Idaho Cities	426.1	2,000	
Redmond Chamber of Commerce	426.1	2,000	
The Madeleine Choir School	426.1	2,000	
Ririe Woodbury Dance Foundation	426.1	2,000	
Playworks Utah	426.1	2,000	
Guadalupe Center Educational Programs Inc.	426.1	2,000	
Siskiyou Golden Fair	426.1	2,000	
Chamber West	426.1	2,000	
Idaho Department of Commerce	426.1	2,000	
The Sandy Club-A Safe Place for Boys & Girls	426.1	2,000	
Utah After School Network	426.1	2,000	
Donations less than \$2,000	426.1	528,042	
<b>Amounts charged to account 426.1 are not assigned to Oregon.</b>			
<b>Total</b>		<b>3,297,350</b>	



## STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES  
AND CHARGED TO OREGON OPERATING ACCOUNTS

Report for each service rendered (including materials furnished incidental to the service which are impracticable of separation) by recipient and in total the aggregate of all payments made during the year where the aggregate of all such payments to a recipient was \$25,000 or more including fees, retainers, commissions, gifts, contributions, assessments, bonuses, subscriptions, allowances for expenses or any other form of payments for service or as donations (except rents for property, taxes, utility services, traffic settlements, amounts paid for general services and licenses, accruals paid to trustees of pension and other employee benefit funds, and amounts paid for construction or maintenance of plant to persons other than affiliates) to any one corporation, institution, association, firm, partnership, committee, or person (not an employee of the

respondent). Indicate by an asterisk in column (c) each item that includes payments for materials furnished incidental to the service performed. Payments to a recipient by two or more companies within a single system under a cost sharing or other joint arrangement shall be considered a single item for reporting in this schedule and shall be shown in the report of the principal company in the joint arrangement (as measured by gross operating revenues) with references thereto in the reports of the other system companies in the joint arrangement.

If more convenient, this schedule may be filled out for a group of companies considered as one system and shown only in the report of the principal company in the system, with references thereto in the reports of the other companies.

Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
1	DAMAGE CLAIMS	Operating Cost	38,919,819
2	ENERGY TRUST OF OREGON	Operating Cost	34,863,205
3	KEY LINE CONSTRUCTION INC	Operating Cost	11,606,781
4	ENERGY EFFICIENCY INCENTIVE	Operating Cost	10,993,188
5	CHRISTENSON ELECTRIC INC	Operating Cost	8,503,031
6	ALTEC INDUSTRIES INC	Operating Cost	7,176,227
7	INFORMATION TECHNOLOGY SOLUTIONS	Operating Cost	6,680,904
8	POSTMASTER	Operating Cost	5,379,228
9	SOLAR INCENTIVE PROGRAM	Operating Cost	4,765,202
10	CASCADE ENERGY INC	Operating Cost	4,148,421
11	RIGHT OF WAY OVER \$10,000	Operating Cost	2,475,272
12	FIDELITY NATIONAL TITLE COMPANY OF	Operating Cost	2,408,371
13	FIVE STAR BUILDERS INC	Operating Cost	1,901,037
14	ANIXTER INC	Operating Cost	1,840,192
15	THE CADMUS GROUP INC	Operating Cost	1,779,639
16	UMPQUA NATIONAL FOREST	Operating Cost	1,716,916
17	INTERNATIONAL LINE BUILDERS INC	Operating Cost	1,652,129
18	WEEKLY BROS INC	Operating Cost	1,648,997
19	K & D SERVICES OF OREGON	Operating Cost	1,635,717
20	S & B JAMES CONSTRUCTION CO	Operating Cost	1,498,010
21	WILSON CONSTRUCTION CO	Operating Cost	1,371,008
22	AECOM TECHNICAL SERVICES INC	Operating Cost	1,313,581
23	GENERAL CABLE CORP	Operating Cost	1,263,281
24	EMC CORP	Operating Cost	1,213,247
25	LOCATING INC	Operating Cost	1,181,892
26	BIZTEK PEOPLE INC	Operating Cost	1,165,241
27	CONFEDERATED TRIBES OF THE UMATILLA	Operating Cost	1,150,013
28	PACIFIC AIR SWITCH CORP (PASCOR)	Operating Cost	1,145,307
29	BLACK & VEATCH CORPORATION	Operating Cost	1,097,514
30	NWFF ENVIRONMENTAL INC	Operating Cost	1,096,203
31	LES SCHWAB WAREHOUSE CENTER INC	Operating Cost	1,020,967
32	PACIFIC OFFICE AUTOMATION INC	Operating Cost	974,440
33	MCDOWELL RACKNER & GIBSON PC	Operating Cost	962,147
34	R C DISPLAY VANS INC	Operating Cost	919,772
35	STATE OF OREGON	Operating Cost	885,978
36	PRICEWATERHOUSECOOPERS LLP	Operating Cost	870,129
37	TIMBERLAND HELICOPTERS INC	Operating Cost	851,190
38	NORTHWEST ENERGY EFFICIENCY	Operating Cost	846,709
39	CORNFORTH CONSULTANTS INC	Operating Cost	840,296
40	ASTRO SYSTEMS CORP	Operating Cost	783,889
41	RAWHIDE EXCAVATING INC	Operating Cost	741,445
42	PGPV LLC	Operating Cost	727,128
43	VESTAS AMERICAN WIND TECHNOLOGY INC	Operating Cost	683,283
44	DEPARTMENT OF FISH & WILDLIFE	Operating Cost	667,057
45	ADVANCED AMERICAN CONSTRUCTION INC	Operating Cost	642,044
46	DIGITAL SYSTEMS ENGINEERING &	Operating Cost	628,792
47	N W CRANE SERVICE INC	Operating Cost	618,933

## STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)			
Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
48	WEST CONSULTANTS INC	Operating Cost	588,861
49	SCHWABE WILLIAMSON & WYATT PC	Operating Cost	525,693
50	PROFESSIONAL SERVICE INDUSTRIES INC	Operating Cost	500,437
51	LCT CONDO OWNERS ASSOC	Operating Cost	484,677
52	BRENT WOODWARD INC	Operating Cost	474,737
53	MASON BRUCE & GIRARD INC	Operating Cost	460,778
54	XEROX CORP	Operating Cost	453,298
55	RIKAR ENTERPRISES INC	Operating Cost	448,733
56	FORSLUND CONSTRUCTION INC	Operating Cost	437,876
57	MORGAN INDUSTRIAL INC	Operating Cost	437,237
58	OREGON ENERGY GREEN INC	Operating Cost	393,936
59	THE 3THIRDS GROUP INC	Operating Cost	381,000
60	PAPE MACHINERY	Operating Cost	359,460
61	CAPREF LLOYD II LLC	Operating Cost	351,585
62	HEWITT ASSOCIATES LLC	Operating Cost	349,018
63	SABRE COMMUNICATIONS CORP	Operating Cost	345,640
64	C H MURPHY/CLARK-ULLMAN	Operating Cost	342,920
65	PACIFIC MARKETING & PUBLISHING INC	Operating Cost	333,103
66	MARQUESS & ASSOCIATES INC	Operating Cost	331,865
67	JG HOLDINGS INC	Operating Cost	302,068
68	E & S ENVIRONMENTAL CHEMISTRY INC	Operating Cost	297,579
69	WASTE MANAGEMENT DISPOSAL SERVICES	Operating Cost	294,422
70	DEPT OF THE INTERIOR - BLM	Operating Cost	291,703
71	MICONTROLS INC	Operating Cost	279,797
72	PATRIAM CONSULTING LLC	Operating Cost	273,880
73	SOLARC ENERGY GROUP LLC	Operating Cost	271,682
74	AC SCHOMMER & SONS INC	Operating Cost	271,331
75	COUGAR CONSTRUCTION INC	Operating Cost	253,163
76	PERCIPIO CONSULTING GROUP	Operating Cost	251,153
77	CITY OF PORTLAND	Operating Cost	245,666
78	SURE-FLOW INC	Operating Cost	243,176
79	STRUCTURED COMMUNICATION SYSTEMS	Operating Cost	240,629
80	BAGGETT INC	Operating Cost	237,947
81	101 BAR RANCH LLC	Operating Cost	232,000
82	GILLESPIE PRUDHON & ASSOC INC	Operating Cost	227,618
83	KPFF CONSULTING ENGINEERS	Operating Cost	209,973
84	Brigham Young University - Idaho	Operating Cost	207,884
85	MCBRIDE EXCAVATING INC	Operating Cost	207,423
86	INFORMATION ALLIANCE INC	Operating Cost	205,352
87	F D THOMAS INC	Operating Cost	198,750
88	JOSEPH COMMUNITY SOLAR LLC	Operating Cost	196,567
89	VICTORY WEED CONTROL INC	Operating Cost	195,409
90	NORTHWEST POWER POOL	Operating Cost	191,478
91	VANDERHOEVEN AND ASSOCIATES INC	Operating Cost	187,960
92	TUCKER SNO-CAT CORPORATION	Operating Cost	184,486
93	CROOK COUNTY SOLAR 1 LLC	Operating Cost	178,531
94	MARKET STRATEGIES INC	Operating Cost	174,667
95	PLATT ELECTRIC SUPPLY INC	Operating Cost	173,973
96	ROSE TECHNICAL GRAPHICS INC	Operating Cost	173,637
97	CARLSON TESTING INC	Operating Cost	172,150
98	MIDDLEMAN SETTLEMENT PAYMENTS	Operating Cost	172,021
99	CITIZENS UTILITY BOARD	Operating Cost	170,709
100	GENERAL CREDIT SERVICE INC	Operating Cost	168,617
101	SOLWATT LLC	Operating Cost	167,516
102	ACE PARKING INC	Operating Cost	166,912
103	GRAEBEL VANLINES LLC	Operating Cost	159,352
104	BRIDGETOWN PRINTING CO	Operating Cost	150,253
105	STATE OF OREGON (ODOT)	Operating Cost	150,158
106	ENCORE ONE LLC	Operating Cost	147,539
107	EAGLE POINT IRRIGATION DISTRICT	Operating Cost	147,315
108	ICNU	Operating Cost	137,025
109	MCKINSTRY CO LLC	Operating Cost	136,122
110	SERVERON CORP	Operating Cost	128,879

## STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)			
Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
111	HJ ARNETT INDUSTRIES LLC	Operating Cost	126,491
112	TILLAMOOK PUD	Operating Cost	123,211
113	MILLER NASH LLP	Operating Cost	120,987
114	OBSIDIAN FINANCE GROUP LLC	Operating Cost	120,638
115	GRAYBAR ELECTRIC CO INC	Operating Cost	120,190
116	BRENT CARLSON	Operating Cost	120,187
117	LTM INC	Operating Cost	120,123
118	BEAM EXCAVATING INC	Operating Cost	119,673
119	ENTERPRISE FABRICATORS CO INC	Operating Cost	119,001
120	THACKER EXCAVATING INC	Operating Cost	118,886
121	OREGON CLIMATE TRUST	Operating Cost	118,600
122	WAGNER-SMITH EQUIPMENT CO	Operating Cost	113,950
123	CRATER LAKE FORD LINCOLN-MERCURY	Operating Cost	111,742
124	SCHNEIDER ELECTRIC USA INC	Operating Cost	111,642
125	WILLIAM FRANK BITAR &	Operating Cost	107,414
126	MARKET DECISIONS CORP	Operating Cost	106,850
127	UNITED SALES ASSOCIATES INC	Operating Cost	105,872
128	NORTHWEST HANDLING SYSTEMS INC	Operating Cost	105,267
129	COSGRAVE VERGEER KESTER LLP	Operating Cost	104,759
130	SULLIVAN & CO INC	Operating Cost	103,960
131	EC COMPANY INC	Operating Cost	103,135
132	COLLINS & SONS INC	Operating Cost	99,900
133	BLACK CAP SOLAR, LLC	Operating Cost	99,609
134	DIANE M BARR	Operating Cost	98,671
135	DIRECT MARKETING SOLUTIONS INC	Operating Cost	97,178
136	WELBURN ELECTRIC INC	Operating Cost	96,709
137	EOFF ELECTRIC SUPPLY	Operating Cost	96,114
138	NEWMARK SOUTHERN REGION LLC	Operating Cost	94,201
139	FRATZKE PROPERTY MANAGEMENT LLC	Operating Cost	93,850
140	OBISIDIAN RENEWABLES LLC	Operating Cost	93,374
141	EC COMPANY	Operating Cost	92,858
142	COMMERCIAL & HOME FURNISHINGS INC	Operating Cost	92,797
143	KEVIN TODD SAYLOR	Operating Cost	88,804
144	FARLEIGH WADA WITT	Operating Cost	88,737
145	TRANSFORMER TECHNOLOGIES LLC	Operating Cost	88,247
146	OREGON BUSINESS & INDUSTRY	Operating Cost	87,178
147	PRESSURE POINT ROOFING INC	Operating Cost	86,774
148	GOURMET COFFEE SYSTEMS INC	Operating Cost	85,093
149	HILLSBORO AVIATION INC	Operating Cost	85,011
150	LOY CLARK PIPELINE CO	Operating Cost	83,170
151	QUADE COMMERCIAL CONSTRUCTION	Operating Cost	81,944
152	JEFFREY S LOVINGER	Operating Cost	81,567
153	PACIFIC NW UTILITIES CONFERENCE	Operating Cost	80,581
154	BALEY-TROTMAN FARMS	Operating Cost	79,731
155	ALLSTREAM BUSINESS US INC	Operating Cost	79,383
156	TYREE OIL INC	Operating Cost	78,142
157	INTERNATIONAL TANK & PIPE CO	Operating Cost	77,305
158	JAMES A ROBERTS	Operating Cost	77,205
159	KNOLL RANCH LLC	Operating Cost	76,365
160	REAL ESTATE MANAGEMENT SERVICES	Operating Cost	76,176
161	INTEGRATED POWER SERVICES LLC	Operating Cost	74,773
162	OREGON STATE UNIVERSITY	Operating Cost	69,943
163	PACIFIC UNLIMITED INC	Operating Cost	69,781
164	CURTIS RESEARCH ASSOCIATES	Operating Cost	69,762
165	PACIFIC METAL FAB LLC	Operating Cost	68,839
166	ALBANY-LEBANON SANITATION CO	Operating Cost	66,629
167	ROBERT MARTENS EXCAVATION LTD	Operating Cost	64,264
168	HENKELS & MCCOY INC	Operating Cost	64,070
169	ROBERT J GRUMMEL	Operating Cost	62,551
170	ALL CLASSIC TRANSPORTATION LLC	Operating Cost	62,234
171	WASTE MANAGEMENT OF OREGON	Operating Cost	61,803
172	PACIFIC ELECTRICAL CONTRACTORS	Operating Cost	61,471
173	LESLIE JAMES HOWATT	Operating Cost	61,400

## STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)			
Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
174	BALIN FARM TRUST	Operating Cost	60,560
175	U S DEPT OF THE INTERIOR	Operating Cost	60,234
176	REIMBURSEMENT FOR TREE COUPONS	Operating Cost	59,966
177	GENERAL UTILITIES CO	Operating Cost	58,948
178	BOBS EXCAVATING INC	Operating Cost	58,600
179	MOVENTAS INC	Operating Cost	56,953
180	NORTH COAST ELECTRIC CO	Operating Cost	55,644
181	GRANT ASSOCIATES INC	Operating Cost	55,512
182	JAMES MCDONALD	Operating Cost	54,438
183	CSC INC	Operating Cost	53,937
184	STANTEC CONSULTING INC	Operating Cost	52,757
185	CENVEO COMMERCIAL INC	Operating Cost	51,941
186	KNOTT INC	Operating Cost	51,708
187	PORT OF PORTLAND	Operating Cost	51,627
188	BASIN TIRE SERVICE INC	Operating Cost	51,298
189	MARK J BALDWIN CONSTRUCTION	Operating Cost	50,946
190	COLTER & COMPANY INC	Operating Cost	48,925
191	PAPE MACHINERY INC	Operating Cost	48,873
192	PALMEAU & ASSOCIATES LLC	Operating Cost	48,700
193	SHN CONSULTING ENGINEERS	Operating Cost	48,307
194	ROBERT BRIAN WILLIAMS	Operating Cost	48,120
195	METRO OVERHEAD DOOR INC	Operating Cost	47,859
196	PACIFIC STATES MARINE FISHERIES	Operating Cost	46,204
197	JUBITZ CORP	Operating Cost	45,403
198	LANDSCAPE EAST & WEST INC	Operating Cost	44,422
199	ARMSTRONG SURVEYING & ENGINEERING	Operating Cost	43,952
200	ORCA CELLULAR DISTRIBUTORS INC	Operating Cost	43,790
201	PERFORMANCE POWER CONCEPTS LLC	Operating Cost	43,682
202	TRICOR PRINT COMMUNICATIONS INC	Operating Cost	43,662
203	USDA FOREST SERVICE - PACIFIC NW R6	Operating Cost	43,311
204	NORTHWEST POWER AND CONSERVATION	Operating Cost	43,132
205	ROSEBURG RESOURCES CO	Operating Cost	42,900
206	PORTLAND GENERAL ELECTRIC (PGE)	Operating Cost	42,672
207	CONVERGEONE INC	Operating Cost	42,250
208	REIMBURSEMENT FOR INTERVIEW TRAVEL	Operating Cost	41,868
209	THE ATUM GROUP LLC	Operating Cost	41,450
210	SEAN THOMAS ENLOE	Operating Cost	41,317
211	DOUGLAS SERVICES INC	Operating Cost	41,020
212	DANIEL GEORGE CHIN	Operating Cost	40,803
213	PORTLAND BUSINESS ALLIANCE	Operating Cost	40,720
214	MORTON CONTRACTING INC	Operating Cost	40,244
215	EXTREME ACCESS INC	Operating Cost	39,336
216	ERM - WEST INC	Operating Cost	38,880
217	ENVIROCLEAN INC	Operating Cost	38,469
218	PIROD INC	Operating Cost	37,884
219	CROOK COUNTY	Operating Cost	37,618
220	OPTIMUM ENVIRONMENTAL CORPORATION	Operating Cost	37,380
221	RICK APPLGATE	Operating Cost	37,347
222	SANTIAM EMERGENCY EQUIPMENT INC	Operating Cost	36,885
223	NEHALEM BAY READY MIX	Operating Cost	36,146
224	POWER SYSTEMS PLUS INC	Operating Cost	35,606
225	FORSLUND CRANE SERVICE INC	Operating Cost	35,586
226	TRICE UNDERGROUND INC	Operating Cost	35,395
227	MILLSITE MANAGEMENT CO	Operating Cost	35,347
228	UNITED RENTALS NORTHWEST INC	Operating Cost	34,996
229	SQUARED MAINTENANCE LLC	Operating Cost	34,847
230	MCMURRAY & SONS INC	Operating Cost	34,808
231	SCHILLER & VROMAN INC	Operating Cost	33,997
232	QUALITY FENCE INC	Operating Cost	33,941
233	COAST CRANE CO	Operating Cost	33,839
234	ROBERT LLOYD SHEET METAL INC	Operating Cost	32,703
235	HOME COMFORT HEATING & AIR	Operating Cost	32,011
236	WHPACIFIC INC	Operating Cost	31,758

## STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES  
AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)

Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
237	WINEMA ELECTRIC INC	Operating Cost	31,270
238	ADVANCED TECHNOLOGY GROUP INC	Operating Cost	30,729
239	OREGON BUSINESS COUNCIL	Operating Cost	30,438
240	ALSCO	Operating Cost	30,304
241	CARDNO INC	Operating Cost	30,203
242	WILLAMETTE PARTNERSHIP	Operating Cost	30,000
243	DATASAFE INC	Operating Cost	29,703
244	PHILIP D STRADER	Operating Cost	29,675
245	EUGENE WATER & ELECTRIC BOARD	Operating Cost	29,650
246	CALIFORNIA OREGON BROADCASTING INC	Operating Cost	29,621
247	SOLAR APARTMENT LLC	Operating Cost	29,539
248	JTK ENTERPRISES INC	Operating Cost	29,413
249	EDGE CONSTRUCTION SUPPLY	Operating Cost	29,029
250	PAPE' MATERIAL HANDLING INC	Operating Cost	28,466
251	LANES EXCAVATION INC	Operating Cost	28,070
252	STAYTON COOPERATIVE TELEPHONE CO	Operating Cost	28,036
253	SUNRISE WATER AUTHORITY	Operating Cost	27,890
254	BOYD COFFEE CO	Operating Cost	27,146
255	WADSWORTH ELECTRIC INC	Operating Cost	26,877
256	THE RIVERHOUSE LLC	Operating Cost	26,732
257	PAUL BOWERS	Operating Cost	26,684
258	DR RANDALL DONOHUE	Operating Cost	26,420
259	SUNBELT RENTALS INC	Operating Cost	26,363
260	CASCADE DIRECT INC	Operating Cost	26,288
261	REPUBLIC SERVICES, INC 454	Operating Cost	26,158
262	DEREK WIESE	Operating Cost	26,098
263	ADVANTAGE TIRE INC	Operating Cost	25,904
264	W W GRAINGER INC	Operating Cost	25,894
265	SUNWEST ONE INC	Operating Cost	25,689
266	LITHIA ROSEBURG INC	Operating Cost	25,571
267	BOISE BUILDING SOLUTIONS MFG LLC	Operating Cost	25,520
268	BRIDGEWATER GROUP INC	Operating Cost	25,197
269	CLEAN-SWEEP MAINTENANCE	Operating Cost	25,169
270	AIRGAS INC	Operating Cost	25,048
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272	Total		203,844,098
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300	Payments to vendors reported on this page may include		
301	amounts that are ultimately capitalized.		

# ANNUAL REPORT

## OREGON SUPPLEMENT TO FERC FORM 1 for MULTI-STATE ELECTRIC COMPANIES

### INDEX

Page Number	Title
1	Statement of Utility Operating Income for the Year
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4-5	Sales for Resale
6-7	Other Operating Revenues
8-11	Electric Operation and Maintenance Expenses
12	Depreciation and Amortization Expenses
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14	Calculation of Current Federal Income Tax Expense
15	Calculation of Current State Income (Excise) Tax Expense
16-17	Accumulated Deferred Income Taxes, Account 190
18-19	Accumulated Deferred Income Taxes - Accelerated Amortization Property
20-21	Accumulated Deferred Income Taxes - Other Property
22-23	Accumulated Deferred Income Taxes - Other
24	Accumulated Deferred Investment Tax Credits
25	Summary of Situs Utility Plant and Reserves <sup>(1)</sup>
26-28	Situs Utility Plant by Account <sup>(1)</sup>
29	Accumulated Provision for Utility Plant Depreciation - Situs <sup>(1)</sup>
30	Situs Materials and Supplies <sup>(1)</sup>
31	Summary of Allocated Utility Plant and Reserves
32-34	Allocated Utility Plant by Account
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36	Allocated Materials and Supplies
37	Electric Energy Account and Monthly Peaks and Output
38-39	Miscellaneous General Expenses
40	Officers' Salaries
41	Political Advertising
42	Political Contributions
43	Expenditures to Affiliated Interests
44-45	Donations
46	Payments for Services Rendered By Persons Other Than Employees and Charged to Oregon Operating Accounts

Data provided in this report is consistent with the unadjusted data reflected in the company's December 2017 Results of Operations report for the Oregon jurisdiction, which was filed with the Oregon Public Utility Commission on April 30, 2018. For further information regarding Oregon's 2017 financial results, refer to the December 2017 Results of Operations report.

(1) Pages that request situs information reflect assets that physically reside in the State of Oregon.

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 24, 2018	Year of Report December 31, 2017
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**STATE OF OREGON STATEMENT OF OPERATING INCOME FOR THE YEAR**

Line No.	ACCOUNT  (a)	(Ref) Page No. (b)	ELECTRIC UTILITY	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	2	1,416,504,836	1,360,610,903
3	Operating Expenses			
4	Operation Expenses (401)	8-11	597,038,338	583,252,355
5	Maintenance Expenses (402)	8-11	111,675,661	114,737,214
6	Depreciation Expense (403) <sup>(A)</sup>	12	194,125,697	194,630,067
7	Amort. & Depl. Of Utility Plant (404-405)	12	11,175,737	10,650,134
8	Amort. Of Utility Plant Acq. Adj (406)	12	1,232,344	1,272,628
9	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)	12	-	-
10	Amort. Of Conversion Expenses (407)	12	-	-
11	Taxes Other Than Income Taxes (408.1) <sup>(B)</sup>	13	75,947,102	73,910,716
12	Income Taxes - Federal (409.1)	14	76,745,958	54,147,661
13	- Other (409.1)	15	12,370,677	9,775,614
14	Provision for Deferred Inc. Taxes (410.1)	16-23	128,241,126	132,951,101
15	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	16-23	(107,221,379)	(105,001,953)
16	Investment Tax Credit Adj. - Net (411.4)	24	-	-
17	(Gain) / Loss from Disp. Of Utility Plant (411.6, 411.7, 421)		(46,394)	(367,658)
18	Gains from Disp. Of Allowances (411.8)		(44)	(46)
19	TOTAL Utility Operating Expenses (Enter Total of Lines 4 thru 18)		1,101,284,823	1,069,957,833
20	Net Utility Operating Income (Enter Total of line 2 less 19)		315,220,013	290,653,070

**(A)** Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress.

**(B)** Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 24, 2018	Year of Report December 31, 2017
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**ELECTRIC OPERATING REVENUES (Account 400)**

<p>1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p>	<p>3. If previous period columns (c), (e), and (g), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p> <p>4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large of Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (see Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p>	<p>5. See page 108, Important Changes During Period, for important new territory added and important rate increases or decreases.</p> <p>6. For lines 2,4,5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.</p> <p>7. Include unmetered sales. Provide details of such sales in a footnote.</p>
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Line No.	Title of Account  (a)	OPERATING REVENUES		MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH	
		Amount for Year (a)	Amount for Previous Year (c)	Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
1	Sales of Electricity						
2	(440) Residential Sales	667,443,533	630,668,907	5,804,346	5,482,069	503,632	498,227
3	(442) Commercial and Industrial Sales						
4	Small (or Commercial) (See Instr. 4)	476,776,719	457,626,714	5,225,815	5,005,989	67,110	66,086
5	Large (or Industrial) (See Instr. 4)	167,396,946	180,490,690	2,130,644	2,343,347	9,268	9,336
6	(444) Public Street and Highway Lighting	6,372,821	6,048,479	39,477	37,569	482	482
7	(445) Other Sales to Public Authorities	-	-			-	-
8	(446) Sales to Railroads and Railways	-	-			-	-
9	(448) Interdepartmental Sales	-	-			-	-
10	TOTAL Sales to Ultimate Consumers (b)	1,317,990,019	1,274,834,790	13,200,282	12,868,974	580,492	574,131
11	(447) Sales for Resale	54,444,624	47,483,685	<b>(a)</b>	<b>(a)</b>	<b>(a)</b>	<b>(a)</b>
12	TOTAL Sales of Electricity	1,372,434,643	1,322,318,475	13,200,282	12,868,974	580,492	574,131
13	(Less) (449.1) Provision for Rate Refunds	-	-	-	-	-	-
14	TOTAL Reve. Net of Prov. For Refunds	1,372,434,643	1,322,318,475	13,200,282	12,868,974	580,492	574,131
15	Other Operating Revenues			<p>(a) For a complete list of the number of customers and megawatt hours sold on a total company basis see pages 310-311 - Sales for Resale of the 2017 FERC Form No. 1.</p> <p>(b) Amount for Year includes:  <div style="margin-left: 40px;"> <u>\$ 72,733,000</u> of unbilled revenues.  <u>726,822,493</u> MWH relating to unbilled revenues. </div> </p>			
16	(450) Forfeited Discounts	4,577,621	3,737,359				
17	(451) Miscellaneous Service Revenues	1,086,431	1,219,657				
18	(453) Sale of Water and Water Power	13,969	19,970				
19	(454) Rent from Electric Property	5,758,539	6,017,158				
20	(455) Interdepartmental Rents	-	-				
21	(456) Other Electric Revenues	32,633,633	27,298,284				
22							
23							
24							
25	TOTAL Other Operating Revenues	44,070,193	38,292,428				
26	TOTAL Electric Operating Revenues	1,416,504,836	1,360,610,903				



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**STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES**

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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).  
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6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	<b>RESIDENTIAL SALES</b>					
2	01CHCK000R-RES CHECK MTR	-	-	1	-	-
3	01COST0004 - 01RES0004	5,280,750	324,688,946	-	-	0.0615
4	01COSTR023 RES GEN SRV CST	100,446	6,125,446	-	-	0.0610
5	01COSTR028, OR RES GEN SVC	50,228	3,073,630	-	-	0.0612
6	01FXRENEW R - FIXED	-	(1)	-	-	-
7	01HABIT004 - 01RES0004	55,256	3,341,193	-	-	0.0605
8	01HABTR023-RES GEN SVC HAB	185	11,665	-	-	0.0631
9	01LNX00102-LINE EXT 80% G	-	9,711	-	-	-
10	01LNX00109-REF/NREF ADV +	-	5,118	-	-	-
11	01LNX00300 - LINE EXT 80% GTY	-	173	-	-	-
12	01LNX00311 - LINE EXT 80% GTY	-	96	-	-	-
13	01NETMT135-NET METERING	-	2,118,474	4,453	-	-
14	01NMTOU135-TOU NET METERING	-	15,065	24	-	-
15	01OALTB15R-OUTD AR LGT RE	2,184	357,512	2,507	871	0.1637
16	01PTOU0004 - 01RES0004	16,582	1,048,097	-	-	0.0632
17	01PTOU0005-01RESEV05T TOU ENERGY	6	283	-	-	0.0472
18	01RENEW004 - 01RES0004	366,115	21,734,540	-	-	0.0594
19	01RENWR023-RENEW USAGE SPLY SVC-G	719	43,446	-	-	0.0604
20	01RES0004-RES SRVC	-	306,600,338	492,170	-	-
21	01RES004T - RES TIME OPT	-	848,488	1,103	-	-
22	01RESEV05T-ELECT VEHICLE	-	361	1	-	-
23	01RGNSB023-SMALL GENERAL	-	7,383,972	16,778	-	-
24	01RGNSB028 -GEN SVC > 30 KW	-	1,423,252	213	-	-
25	01RNETM023-NET METER RES	-	122,137	82	-	-
26	01RNETM028-NET METER RES	-	12,962	1	-	-
27	01UPPL000R-BASE SCH FALL	-	-	2	-	-
28	01VIR04136-VOLUME INCENTIVE	-	403,009	471	-	-
29	OR GAIN ON SALE OF ASSET	-	30,571	-	-	-
30	REVENUE_ACCT ADJ	-	(3,272,144)	-	-	-
31	UNBILLED REV - UNCOLLECTIBLE	-	7,000	-	-	-
32	UNBILLED REVENUE	(68,125)	(8,688,000)	-	-	0.1275
33	MULTIPLE BILLINGS			(14,174)		
34	Other		(1,807)			
35	<b>RESEDENTIAL SALES Total</b>	<b>5,804,346</b>	<b>667,443,533</b>	<b>503,632</b>	<b>11,525</b>	<b>0.1150</b>
36	<b>COMMERCIAL SALES</b>					
37	01COST0023, OR GEN SRV, COST	1,026,722	60,702,784	-	-	0.0591
38	01COST0048 - 01LGSV0048	1,011,294	49,801,321	-	-	0.0492
39	01COST023F - GEN SRV COST	2,977	187,427	-	-	0.0630
40	01COSTB023 - OR GEN SRV	26,041	1,562,706	-	-	0.0600
41	01COSTEV45-ELECT VEHICLE	15	910	-	-	0.0607
42	01COSTL030 - OR LRG GEN SRV,	1,125,752	59,206,693	-	-	0.0526
43	01COSTS028, OR GEN SERV	1,964,663	120,547,595	-	-	0.0614
44	01GNSB0023, OR GEN SRV BPA	-	1,692,056	2,886	-	-
45	01GNSB0028, OR GEN SRV BPA	-	2,015,487	296	-	-
46	01GNSB023T - OR GEN SRV TOU	-	31,252	52	-	-
47	01GNSEV45T-ELECT VEHICLE	-	2,959	3	-	-
48	Total Billed	13,316,685	1,342,188,518	580,492	22,940	0.1008
49	Total Unbilled Rev. (See Instr. 6) See Footnote	(116,403)	(12,804,000)	-	-	0.1100
50	TOTAL	13,200,282	1,329,384,518	580,492	22,740	0.1007

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Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	01GNSV0023, GEN SRV < 30 KW	-	54,916,805	57,024	-	-
2	01GNSV0028, GEN SRV > 30 KW	-	58,547,949	9,127	-	-
3	01GNSV023F - GEN SRV - FLAT RA	10,710	1,705,182	772	13,873	0.1592
4	01GNSV023M - GEN SRV, MANUAL	80	8,083	2	40,000	0.1010
5	01GNSV023T, OR GEN SRV, TOU	-	163,246	197	-	-
6	01HABT0023, OR HABITAT BLEND	3,505	209,222	-	-	0.0597
7	01HABTB023 - OR HABITAT BLEND	43	2,566	-	-	0.0597
8	01LGSB0030, GEN DEL SRV, > 200	-	976,424	21	-	-
9	01LGSV0030 - LG GEN SRV > 1000	-	29,514,614	634	-	-
10	01LGSV0048-1000KW AND OVR	-	17,960,694	90	-	-
11	01LGSV048M-LRG GEN SRVC 1	60,982	3,845,324	1	60,982,000	0.0631
12	01LNx00100-LINE EXT 60% G	-	1,815	-	-	-
13	01LNx00102-LINE EXT 80% G	-	568,441	-	-	-
14	01LNx00103-LINE EXT 80% G	-	4,733	-	-	-
15	01LNx00105-CNTRCT \$ MIN G	-	12,386	-	-	-
16	01LNx00109-REF/NREF ADV +	-	1,037,332	-	-	-
17	01LNx00110-REF/NREF ADV +	-	7,416	-	-	-
18	01LNx00311 - LINE EXT 80% GTY	-	180,030	-	-	-
19	01LNx00120 - LINE EXT 60% GTY	-	53	-	-	-
20	01LNx00300 - LINE EXT 80% GTY	-	223,443	-	-	-
21	01LPRS047M-PART REQ SRVC	47,949	4,472,624	5	9,589,800	0.0933
22	01NMT23135 - NET MTR GEN < 30	-	283,765	311	-	-
23	01NMT28135 - NET MTR GEN > 30	-	1,303,509	174	-	-
24	01NMT30135 -NET MTR GEN > 200	-	1,434,639	28	-	-
25	01NMT48135-NET MTR GEN SVC	-	434,606	3	-	-
26	01OALT015N-OUTD AR LGT NR	5,347	795,545	2,801	1,909	0.1488
27	01OALTB15N-OUTD AR LGT NR	1,435	241,899	1,042	1,377	0.1686
28	01PTOU0023, OR GEN SRV, TOU	2,947	175,945	-	-	0.0597
29	01PTOUB023, OR GEN SRV, TOU	510	30,885	-	-	0.0606
30	01RCFL0054-REC FIELD LGT	1,363	135,577	104	13,106	0.0995
31	01RENEW0023, OR RENW USAGE	10,771	651,573	-	-	0.0605
32	01RENEWB023 - OR RENEWABLE	85	5,293	-	-	0.0623
33	01STDAY023 - DAY STD OFR SCH	3,442	199,320	-	-	0.0579
34	01STDAY028 - DAY STD OFF SCH	13,059	775,165	-	-	0.0594
35	01STDAY030 - STD DAY OFF SCH	4,670	242,380	-	-	0.0519
36	01VIR23136-VOL INC <=30KW	-	169,906	110	-	-
37	01VIR28136-VOL INC >30KW	-	643,689	99	-	-
38	01VIR30136-VOL INC >200KW	-	345,056	9	-	-
39	01VIR48136-VOL INC >1000KW	-	119,137	1	-	-
40	01LGSB0048 - LG GSVC > 1000	-	89,398	1	-	-
41	01LGSV028M - LGSV, <1000 KW	500	46,007	1	500,000	0.0920
42	01GNSV0728 - GEN SVC DIR ACC	-	93,709	6	-	-
43	01GNSV0730 -GEN SVC DIR ACC	-	2,098,805	15	-	-
44	01GNSV0748 LG GEN SVC DIR ACCESS	-	7,994,135	3	-	-
45	OR GAIN ON SALE OF ASSET	-	27,456	-	-	-
46	REVENUE_ACCT ADJ	-	(1,359,720)	-	-	-
47	UNBILLED REVENUE	(99,047)	(10,311,000)	-	-	0.1041
48	Total Billed	13,316,685.0	1,342,188,518.0	580,492.0	22,940.3	0.1008
49	Total Unbilled Rev. (See Instr. 6) See Footnote	(116,403.0)	(12,804,000.0)	-	-	0.1100
50	TOTAL	13,200,282.0	1,329,384,518.0	580,492.0	22,739.8	0.1007

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1	MULTIPLE BILLINGS			(8,708)	-	-
2	Other		468			
3	<b>COMMERCIAL SALES Total</b>	<b>5,225,815</b>	<b>476,776,719</b>	<b>67,110</b>	<b>77,869.39</b>	<b>0.0912</b>
4	<b>INDUSTRIAL SALES</b>					
5	01COST0023, GEN SRV CST BSD	18,809	1,117,480	-	-	0.0594
6	01COST0048 - 01LGSV0048	1,306,811	65,047,487	-	-	0.0498
7	01COST023F - GEN SRV CST-BSD	1	65	-	-	0.0650
8	01COSTB023 - GEN SRV, CST-BSD	118	6,967	-	-	0.0590
9	01COSTL030 - LRG GEN SRV, CST	187,443	9,898,651	-	-	0.0528
10	01COSTS028, OR GEN SERV	92,985	5,688,216	-	-	0.0612
11	01GNSB0023, OR GEN SRV, BPA	-	7,756	11	-	-
12	01GNSB0028, OR GEN SRV, BPA	-	9,386	2	-	-
13	01GNSV0023, OR GEN SRV, < 30	-	1,039,836	974	-	-
14	01GNSV0028, OR GEN SRV > 30	-	3,483,006	445	-	-
15	01GNSV023F - GEN SRV - FLT RATE	3	728	2	1,500	0.2427
16	01GNSV023M - OR GEN SRV	-	311	1	-	-
17	01GNSV023T, GEN SRV, TOU OPT	-	2,811	3	-	-
18	01GNSV0748 LG GEN SVC DIR ACCESS	-	2,677,332	4	-	-
19	01LGSV0030 - LG G SRV > 1000	-	7,349,079	135	-	-
20	01LGSV0048-1000KW AND OVR	-	24,046,843	81	-	-
21	01LGSV048M-LRG GEN SRVC 1	70,804	5,299,604	3	23,601,333	0
22	01LNX00102-LINE EXT 80% G	-	57,653	-	-	-
23	01LNX00109-REF/NREF ADV +	-	34	-	-	-
24	01LNX00300 - LINE EXT 80% GTY	-	14,832	-	-	-
25	01LPRS047M-PART REQ SRVC	92,448	6,698,030	1	92,448,000	0
26	01NMT23135 - NET MTR GEN < 30	-	4,793	5	-	-
27	01NMT28135 - NET MTR GEN > 30	-	48,947	5	-	-
28	01NMT30135 - NET MTR GEN > 200	-	41,307	1	-	-
29	01OALT015N-OUTD AR LGT NR	280	40,624	125	2,240	0
30	01OALTB15N-OR OUTD AR LGT NR	4	547	4	1,000	0
31	01PTOU0023, GEN SRV, TOU ENG	42	2,741	-	-	0.0653
32	01RENV0023, RENW USAGE SPLY	56	3,302	-	-	0.0590
33	01STDAY028 - DAY STD OFF SCH	209	12,568	-	-	0.0601
34	01VIR23136-VOL INC <=30KW	-	1,099	1	-	-
35	01VIR28136-VOL INC >30 KW	-	23,510	2	-	-
36	01VIR30136-VOL INC >200KW	-	29,077	1	-	-
37	OR GAIN ON SALE OF ASSET	-	18,975	-	-	-
38	REVENUE_ACCT ADJ	-	(1,729,443)	-	-	-
39	UNBILLED REVENUE	49,505	6,160,000	-	-	0.1244
40	MULTIPLE BILLINGS	-	-	(271)	-	-
41	<b>INDUSTRIAL SALES Total</b>	<b>1,819,518</b>	<b>137,104,154</b>	<b>1,535</b>	<b>1,185,354</b>	<b>0.0754</b>
42						
43	<b>IRRIGATION SALES</b>					
44	01APSV0041-AG PMP SRVC	-	1,518,568	2,806	-	-
45	01APSV0215-OR IRR TOU PILO	-	23,222	11	-	-
46	01APSV041L-PUMP SERV >30KW	-	2,390,837	786	-	-
47	01APSV041T - AGR PUMP SRV TOU OPT	-	30,049	58	-	-
48	Total Billed	13,316,685	1,342,188,518	580,492	22,940	0.1008
49	Total Unbilled Rev. (See Instr. 6) See Footnote	(116,403)	(12,804,000)	-	-	0.1100
50	<b>TOTAL</b>	<b>13,200,282</b>	<b>1,329,384,518</b>	<b>580,492</b>	<b>22,740</b>	<b>0.1007</b>

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1	01APSV041X-AG PMP SRVC	-	1,033,558	2,115	-	-
2	01APSV41XL-OR PUMPING SERV	-	1,570,935	381	-	-
3	01COST0041 -01APSV0041	127,892	7,665,512	-	-	0.0599
4	01COST0048 - 01LGSV0048	108,586	5,465,784	-	-	0
5	01COST0215-OR TOU PILOT COST	5,041	209,738	-	-	0
6	01COSTS028, OR GEN SERV, COST	256	15,710	-	-	0
7	01CSTUSB41-USBR IRR CONTRA	69,917	4,196,318	-	-	0
8	01GNSV0028, OR GEN SRV > 30 kW	-	11,389	1	-	-
9	01HABIT041 - 01APSV0041	9	565	-	-	0.0628
10	01LGSB0048 - LG GEN SVC > 1000	-	1,031,998	3	-	-
11	01LGSV0048-1000KW AND OVR	-	1,361,223	3	-	-
12	01LN00103-LINE EXT 80% G	-	42,414	-	-	-
13	01LN00109-REF/NREF ADV +	-	(303)	-	-	-
14	01LN00110-REF/NREF ADV +	-	193,304	-	-	-
15	01LN00310-LINE EXT CONTRACT	-	20,332	-	-	-
16	01PTOU0041 - 01APSV0041	573	34,322	-	-	0.0599
17	01RENEW041 - 01APSV0041	140	8,409	-	-	0
18	01STDAY041 - DAILY STD OFFER	145	8,735	-	-	0
19	01USBR0215-OR IRG TOU PILOT	-	193,168	83	-	-
20	01USBRGV41-IRG TOU W/O BPA	-	85,595	9	-	-
21	01USBROF41-KLAMATH BASIN	-	1,297,391	478	-	-
22	01USBRON41-KLAMATH BASIN	-	1,823,778	1,140	-	-
23	01VIR41136-OR VOLUME INC	-	60,044	25	-	-
24	01VRU41136-OR VOLUME INC	-	347,542	104	-	-
25	01VRU41215-OR VOLUME INC	-	34,759	6	-	-
26	01LN00312 - OR IRG LINE EXT	-	30,781	-	-	-
27	01NMT41135 - NETMTR AG PMP SVC	-	18,494	18	-	-
28	01NMU41135 -NET MTR-PROJECT	-	25,417	8	-	-
29	OR GAIN ON SALE OF ASSET	-	1,432	-	-	-
30	REVENUE_ACCT ADJ	-	(78,228)	-	-	-
31	UNBILLED REVENUE	(1,433)	(380,000)	-	-	0.2652
32	MULTIPLE BILLINGS	-	-	(302)	-	-
33	<b>IRRIGATION SALES Total</b>	<b>311,126</b>	<b>30,292,792</b>	<b>7,733</b>	<b>40,234</b>	<b>0.0974</b>
34						
35	<b>PUBLIC STREET &amp; HWY LIGHTING</b>					
36	01COSL0052-STR LGT SRVC C	388	59,334	35	11,086	0.1529
37	01CUSL0053-CUS-OWNED MTRD	599	44,831	73	8,205	0.0748
38	01CUSL053E-STR LGT SVC	8,672	649,041	196	44,245	0.0748
39	01CUSL053F-STR LGT SRVC C	116	11,236	9	12,889	0.0969
40	01HPSV0051-HI PRESSURE SO	19,118	4,064,707	750	25,487	0.2126
41	01LEDL051-OR LED PILOT STREET	448	157,885	63	7,111	0.3524
42	01MVSL0050-MERC VAPSTR LG	7,421	990,144	231	32,126	0.1334
43	01OALT015N-OUTD AR LGT NR	15	2,869	10	1,500	0.1913
44	01OALTB15N-OR OUTD AR LGT NR	3	520	2	1,500	0.1733
45	OR GAIN ON SALE OF ASSET	-	236	-	-	-
46	REVENUE_ACCT ADJ	-	(15,975)	-	-	-
47	UNBILLED REVENUE	2,697	408,000	-	-	0.1513
48	Total Billed	13,316,685	1,342,188,518	580,492	<b>22,940</b>	<b>0.1008</b>
49	Total Unbilled Rev. (See Instr. 6) See Footnote	(116,403)	(12,804,000)	-	-	0.1100
50	TOTAL	13,200,282	1,329,384,518	580,492	<b>22,740</b>	<b>0.1007</b>

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 24, 2018	Year of Report December 31, 2017
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**STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.  
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.  
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a

general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.  
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).  
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.  
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	MULTIPLE BILLINGS	-	-	(887)	-	-
2	Other		(7)			
3	<b>PUBLIC STREET &amp; HWY LIGHTING Total</b>	<b>39,477</b>	<b>6,372,821</b>	<b>482</b>	<b>81,902.49</b>	<b>0.1614</b>
4	<b>FORFEITED DISCOUNTS-REVENUE</b>					
5	01LPAY0300-RES-LATEFEE	-	3,616,581	-	-	-
6	01LPAY0300-COM-LATEFEE	-	716,478	-	-	-
7	01LPAY0300-IND-LATEFEE	-	208,617	-	-	-
8	01LPAY0300-OTHER-LATEFEE	-	7,853	-	-	-
9	<b>FORFEITED DISCOUNTS-REVENUE Total</b>	-	<b>4,549,529</b>	-	-	-
10						
11	<b>MISCELLANEOUS SERVICE REV</b>					
12	01CFR00001-MTH FACILITY S	-	98,301	-	-	-
13	01CFR00003-MTH MAINTENANC	-	19,076	-	-	-
14	01CFR00004-EMRGNCY ST&BY	-	25,638	-	-	-
15	01CFR00005-INTERMTNT SRVC	-	37,088	-	-	-
16	01CFR00013-MTH MISC CHRG	-	53,234	-	-	-
17	01CONN0300-RECONNECTION	-	206,900	-	-	-
18	01CONTSERV-OR 3RD PARTY OUTSIDE	-	13,010	-	-	-
19	01ESSC0600 - ESS CHARGES	-	4,248	-	-	-
20	01FCBUYOUT-FAC CHG BUYOUT	-	178,575	-	-	-
21	01RCHK0300-RETURNED CHECK	-	280,320	-	-	-
22	01TAMP0300-TAMP & UNAUTH	-	12,825	-	-	-
23	01TEMP0300-TEMP SRVC CHRG	-	172,065	-	-	-
24	01XMTRTAMP-TAMPRING	-	3,089	-	-	-
25	01XTHEFREV-THEFT OF SVCS	-	17	-	-	-
26	OTHER	-	(24,670)	-	-	-
27	Allocated	-	6,715	-	-	-
28	<b>MISCELLANEOUS SERVICE REV Total</b>	-	<b>1,086,431</b>	-	-	-
29						
30	<b>RENT FROM ELEC PROPERTIES</b>					
31	01CFR00006-MTH RNTAL CHRG	-	837,914	-	-	-
32	RENTS - COMMON	-	733,551	-	-	-
33	RENTS - NON COMMON	-	25	-	-	-
34	MCI FOGWIRE REVENUE	-	3,344,150	-	-	-
35	RENT REVENUE-HYDRO	-	25,406	-	-	-
36	RENT REVENUE-TRANSMISSION	-	283,404	-	-	-
37	RENT REVENUE-DISTRIBUTION	-	68,258	-	-	-
38	RENT REVENUE-GENERAL	-	69,057	-	-	-
39	RENT REVENUE-SUBLEASES	-	27,674	-	-	-
40	JOINT USE	-	2,832,724	-	-	-
41	OTHER	-	2,190	-	-	-
42	Allocated	-	(2,465,814)	-	-	-
43	<b>RENT FROM ELEC PROPERTIES Total</b>	-	<b>5,758,539</b>	-	-	-
44						
45						
46						
47						
48	Total Billed	13,316,685	1,342,188,518	580,492	22,940	0.1008
49	Total Unbilled Rev. (See Instr. 6) See Footnote	(116,403)	(12,804,000)	-	-	0.1100
50	TOTAL	13,200,282	1,329,384,518	580,492	22,740	0.1007

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <u>X</u> An Original (2) <u>—</u> A resubmission	Date of Report (Mo, Da, Yr) May 24, 2018	Year of Report December 31, 2017
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**ALLOCATED SALES FOR RESALE (Account 447) - STATE OF OREGON**

1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point of delivery: FP(C), firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (C) if sale involves export across a state line. Group together sales coded "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (l) and (p).

Line No.	Sales To (a)	Statistical Classification (b)	Export Across State Lines (c)	FERC Rate Schedule No. (d)	Point of Delivery (State or county) (e)	Substation Ownership (if applicable) (f)	MW or Mva of Demand (Specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1									
2	<b>Please See Total Company FERC Form No. 1, Pages 310 - 311</b>								
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Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 24, 2018	Year of Report December 31, 2017
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**ALLOCATED SALES FOR RESALE (Account 447) (Continued) - STATE OF OREGON**

3. Report separately firm, dump, and other power sold to the same utility.  
 4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased.  
 5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (l) on actual monthly readings. Furnish these figures whether or not

they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated).  
 6. For column (l) enter the number of megawatt hours shown on the bills rendered to the purchases.  
 7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.  
 8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (j)	Voltage at Which Delivered (k)	Megawatt Hours (l)	REVENUE				Line No.
			Demand Charges (m)	Energy (n)	Other Charges (o)	Total (p)	
							1
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STATE OF OREGON - ALLOCATED

Annual report of PacifiCorp dba Pacific Power

Year ended December 31, 2017

**SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Account 446, 448)**

- |  |   |
|--|---|
| <p>1. Report particulars concerning sales included in Accounts 446 and 448.</p> <p>2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at each point, such sales may be grouped.</p> | <p>3. For interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.</p> <p>4. Designate associated companies.</p> <p>5. Provide subheading and total for each account.</p> |
|--|---|

Line No.	Item (a)	Point of delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (e)
1					
2	<b>No Sales to Railroads and Railways - Account 446</b>				
3					
4	<b>No Interdepartmental Sales - Account 448</b>				
5					
6					
7					
8					
9					
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20					

**RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)**

- |   |  |
|---|--|
| <p>1. Report particulars concerning rents received included in Accounts 454 and 455.</p> <p>2. Minor rents may be grouped by classes.</p> <p>3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the</p> | <p>amount included in this account represents profit or return on property, depreciation, and taxes, give particulars and the basis of apportionment of such charges to Account 454 or 455.</p> <p>4. Designate if lessee is an associated company.</p> <p>5. Provide a subheading and total for each account.</p> |
|---|--|

Line No.	Name of Lessee or Department (a)	Description of property (b)	Amount of revenue for year (c)
21			
22	Total Rent From Electric Property - Account 454		\$ 5,758,539
23	Various:		
24	Joint Use Customers	Transmission & Distribution Pole Contacts	
25	MCI	Fiber Optic Conduit	
26	Various Customers	Facility Rental	
27			
28			
29			
30			
31	No Interdepartmental Rents - Account 455		
32			
33			
34			
35			
36			
37			
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40			



**STATE OF OREGON - ALLOCATED**

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**SALES OF WATER AND WATER POWER (Account 453)**

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.
2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.
3. Designate associated companies.

Line No.	Name of Purchaser (a)	Purpose for which Water was Used (b)	Power Plant Development (c)	Amount of revenue for Year (d)
1	Allocated			\$ 13,969
2				
3				
4				
5				
6				
7				
8				
9				
10				Total

**MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)**

- |  |   |
|--|---|
| <ol style="list-style-type: none"> <li>1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by</li> </ol> | <ol style="list-style-type: none"> <li>contract concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456.</li> <li>2. Designate associated companies.</li> <li>3. Minor items may be grouped by classes.</li> </ol> |
|--|---|

Line No.	Name of Company and Description of Services (a)	Amt. of Revenue for Year (b)
11	Miscellaneous Service Revenues (Account 451) - Allocated Various including: Account service charges - disconnects/reconnects/returned check charges Customer contract flat rate billings and facility buyout charges  Other Electric Revenues (Account 456) - Allocated Various, primarily: Revenues from transmission of electricity of others Energy exchange credits Wind-based ancillary services Flyash/by-product sales Deferral of Oregon retail customers' allocated share of the incremental Open Access Transmission Tariff revenues associated with FERC Docket No. ER11-3643-000, net of amortization Renewable energy credit sales, including amortization and deferrals Timber sales Revenue from generation interconnection and transmission service request studies	1,086,431
12		
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**ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES - OREGON**

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	<b>1. POWER PRODUCTION EXPENSES</b>		
2	<b>A. Steam Power Generation</b>		
3	Operation		
4	(500) Operation Supervision and Engineering	4,784,505	5,137,369
5	(501) Fuel	205,257,674	201,264,879
6	(502) Steam Expenses	19,478,861	20,625,505
7	(503) Steam from Other Sources	1,167,028	1,100,945
8	(Less) (504) Steam Transferred - Cr.	-	-
9	(505) Electric Expenses	313,164	361,351
10	(506) Miscellaneous Steam Power Expenses	3,140,979	4,999,200
11	(507) Rents	141,574	132,425
12	TOTAL Operation (Enter Total of lines 4 thru 11)	234,283,785	233,621,674
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	2,061,733	2,286,449
15	(511) Maintenance of Structures	7,934,028	7,894,078
16	(512) Maintenance of Boiler Plant	22,666,519	25,081,773
17	(513) Maintenance of Electric Plant	7,742,622	8,415,030
18	(514) Maintenance of Miscellaneous Steam Plant	3,229,241	2,645,317
19	TOTAL Maintenance (Enter Total of lines 14 thru 18)	43,634,143	46,322,647
20	TOTAL Power Production Expenses - Steam Power (Enter Total of lines 12 and 19)	277,917,928	279,944,321
21	<b>B. Nuclear Power Generation</b>		
22	Operation		
23	(517) Operation Supervision and Engineering	-	-
24	(518) Fuel	-	-
25	(519) Coolants and Water	-	-
26	(520) Steam Expenses	-	-
27	(521) Steam from Other Sources	-	-
28	(Less) (522) Steam Transferred - Cr.	-	-
29	(523) Electric Expenses	-	-
30	(524) Miscellaneous Nuclear Power Expenses	-	-
31	(525) Rents	-	-
32	TOTAL Operation (Enter Total of lines 23 thru 31)	-	-
33	Maintenance		
34	(528) Maintenance Supervision and Engineering	-	-
35	(529) Maintenance of Structures	-	-
36	(530) Maintenance of Reactor Plant Equipment	-	-
37	(531) Maintenance of Electric Plant	-	-
38	(532) Maintenance of Miscellaneous Nuclear Plant	-	-
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)	-	-
40	TOTAL Power Production Expenses - Nuclear Power (Enter Total of lines 32 and 39)	-	-
41	<b>C. Hydraulic Power Generation</b>		
42	Operation		
43	(535) Operation Supervision and Engineering	2,231,572	2,394,049
44	(536) Water for Power	31,090	12,845
45	(537) Hydraulic Expenses	1,015,167	1,181,236
46	(538) Electric Expenses	-	-
47	(539) Miscellaneous Hydraulic Power Generation Expenses	5,046,844	4,740,107
48	(540) Rents	489,362	356,410
49	TOTAL Operation (Enter Total of lines 43 thru 48)	8,814,035	8,684,647

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**ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) - OREGON**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering	100	106
53	(542) Maintenance of Structures	188,860	308,100
54	(543) Maintenance of Reservoirs, Dams, and Waterways	526,466	1,072,905
55	(544) Maintenance of Electric Plant	649,096	672,643
56	(545) Maintenance of Miscellaneous Hydraulic Plant	837,321	802,065
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)	2,201,843	2,855,819
58	TOTAL Power Production Expenses - Hydraulic Power (Enter Total of lines 49 and 57)	11,015,878	11,540,466
59	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering	88,494	84,014
62	(547) Fuel	53,410,744	63,465,340
63	(548) Generation Expenses	4,173,746	4,452,133
64	(549) Miscellaneous Other Power Generation Expenses	1,471,416	1,447,270
65	(550) Rents	1,120,934	1,396,083
66	TOTAL Operation (Enter Total of lines 61 thru 65)	60,265,334	70,844,840
67	Maintenance		
68	(551) Maintenance Supervision and Engineering	-	-
69	(552) Maintenance of Structures	700,420	752,032
70	(553) Maintenance of Generation and Electric Plant	4,061,182	4,620,042
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	787,849	568,337
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	5,549,451	5,940,411
73	TOTAL Power Production Expenses - Other Power (Enter Total of lines 66 and 72)	65,814,785	76,785,251
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	157,348,303	132,748,824
76	(556) System Control and Load Dispatching	337,757	448,760
77	(557) Other Expenses (B)	5,051,483	3,478,240
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	162,737,543	136,675,824
79	TOTAL Power Production Expenses - (Enter Total of lines 20, 40, 58, 73 and 78)	517,486,134	504,945,862
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	1,636,023	2,048,480
83	(561) Load Dispatching	5,126,422	5,236,103
84	(562) Station Expenses	879,710	951,371
85	(563) Overhead Line Expenses	130,191	139,417
86	(564) Underground Line Expenses	-	-
87	(565) Transmission of Electricity by Others	34,639,255	34,781,472
88	(566) Miscellaneous Transmission Expenses	605,432	985,169
89	(567) Rents	557,082	640,465
90	TOTAL Operation (Enter Total of lines 82 thru 89)	43,574,115	44,782,477
91	Maintenance		
92	(568) Maintenance Supervision and Engineering	273,869	257,514
93	(569) Maintenance of Structures	1,499,962	1,247,815
94	(570) Maintenance of Station Equipment	3,047,926	3,082,377
95	(571) Maintenance of Overhead Lines	4,343,184	4,642,834
96	(572) Maintenance of Underground Lines	5,099	26,166
97	(573) Maintenance of Miscellaneous Transmission Plant	21,847	30,981
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	9,191,887	9,287,687
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	52,766,002	54,070,164
100	3. DISTRIBUTION EXPENSES		
101	Operation		
102	(580) Operation Supervision and Engineering	2,614,128	2,655,476
103	(581) Load Dispatching	2,764,837	3,025,085

(B) The Oregon amounts in FERC account 557 are \$10,891,194 for the current year and \$10,582,590 for the previous year. However, these amounts have been reduced by \$(5,839,710) and \$(7,104,350), respectively, because of the estimated impact of the embedded cost differentials on Oregon results.

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**ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) - OREGON**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION EXPENSES (Continued)		
105	(582) Station Expenses	893,832	1,107,706
106	(583) Overhead Line Expenses	1,730,970	1,393,704
107	(584) Underground Line Expenses	203	441
108	(585) Street Lighting and Signal System Expenses	39,416	64,715
109	(586) Meter Expenses	1,079,103	1,645,292
110	(587) Customer Installations Expenses	5,089,251	5,227,622
111	(588) Miscellaneous Distribution Expenses	247,754	640,690
112	(589) Rents	1,629,394	1,765,870
113	TOTAL Operation (Enter Total of lines 102 thru 112)	16,088,888	17,526,601
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	1,571,477	1,432,827
116	(591) Maintenance of Structures	979,442	631,323
117	(592) Maintenance of Station Equipment	2,718,945	3,457,509
118	(593) Maintenance of Overhead Lines	29,917,597	28,550,975
119	(594) Maintenance of Underground Lines	6,372,037	7,110,954
120	(595) Maintenance of Line Transformers	251,301	280,352
121	(596) Maintenance of Street Lighting and Signal Systems	879,053	953,051
122	(597) Maintenance of Meters	59,787	10,098
123	(598) Maintenance of Miscellaneous Distribution Plant	2,395,490	1,548,118
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	45,145,129	43,975,207
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	61,234,017	61,501,808
126	4. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
127	Operation		
128	(901) Supervision	744,030	737,727
129	(902) Meter Reading Expenses	10,573,506	9,736,750
130	(903) Customer Records and Collection Expenses	15,085,570	15,457,809
131	(904) Uncollectible Accounts	6,283,389	4,202,771
132	(905) Miscellaneous Customer Accounts Expenses	3,926	12,890
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)	32,690,421	30,147,947
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	(907) Supervision	90,935	88,021
137	(908) Customer Assistance Expenses	2,493,304	2,694,671
138	(909) Informational and Instructional Expenses	954,275	896,548
139	(910) Miscellaneous Customer Service and Informational Expenses	1,002	17,342
140	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)	3,539,516	3,696,582
141	6. SALES EXPENSES		
142	Operation		
143	(911) Supervision	-	-
144	(912) Demonstrating and Selling Expenses	-	-
145	(913) Advertising Expenses	-	-
146	(916) Miscellaneous Sales Expenses	-	-
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	-	-
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	19,243,642	19,413,845
151	(921) Office Supplies and Expense	2,532,448	2,380,001
152	(Less) (922) Administrative Expenses Transferred - Cr.	(8,441,207)	(9,207,439)
153	(923) Outside Services Employee	5,812,372	4,430,571
154	(924) Property Insurance	8,014,177	8,058,272
155	(925) Injuries and Damages	1,655,845	2,909,505
156	(926) Employee Pensions and Benefits (C)	25,858,772	-

(C) Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress.

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ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) - OREGON			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
157	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
158	(927) Franchise Requirements	-	-
159	(928) Regulatory Commission Expenses	6,776,059	8,226,959
160	(929) Duplicate Charges - Cr.	(28,052,743)	(993,321)
161	(930.1) General Advertising Expenses	389	504
162	(930.2) Miscellaneous General Expenses	629,827	648,971
163	(931) Rents	1,015,120	1,403,895
164	TOTAL Operation (Enter Total of lines 150 thru 163)	35,044,701	37,271,763
165	Maintenance		
166	(935) Maintenance of General Plant	5,953,208	6,355,443
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 thru 166)	40,997,909	43,627,206
168	TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)	708,713,999	697,989,569

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES - OREGON				
Line No.	Functional Classifications (a)	Operation (b)	Maintenance (c)	Total (d)
169	Power Production Expenses			
170	Electric Generation:			
171	Steam Power	\$ 234,283,785	\$ 43,634,143	\$ 277,917,928
172	Nuclear Power	\$ -	\$ -	\$ -
173	Hydraulic -Conventional	\$ 8,814,035	\$ 2,201,843	\$ 11,015,878
174	Hydraulic -Pumped Storage	\$ -	\$ -	\$ -
175	Other Power	\$ 60,265,334	\$ 5,549,451	\$ 65,814,785
176	Other Power Supply Expenses	\$ 162,737,543	\$ -	\$ 162,737,543
177	Total Power Production Expenses	\$ 466,100,697	\$ 51,385,437	\$ 517,486,134
178	Transmission Expenses	\$ 43,574,115	\$ 9,191,887	\$ 52,766,002
179	Distribution Expenses	\$ 16,088,888	\$ 45,145,129	\$ 61,234,017
180	Customer Accounts Expenses	\$ 32,690,421	\$ -	\$ 32,690,421
181	Customer Service and Informational Expenses	\$ 3,539,516	\$ -	\$ 3,539,516
182	Sales Expenses	\$ -	\$ -	\$ -
183	Adm. and General Expenses	\$ 35,044,701	\$ 5,953,208	\$ 40,997,909
184	Total Electric Operation and Maintenance Expenses	\$ 597,038,338	\$ 111,675,661	\$ 708,713,999

**STATE OF OREGON - ALLOCATED**

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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)  
(Except amortization of acquisition adjustments)**

**A. Summary of Depreciation and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) <sup>(A)</sup> (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant	-	10,662,855	-	10,662,855
2	Steam Production Plant	62,457,834	-	-	62,457,834
3	Nuclear Production Plant	-	-	-	-
4	Hydraulic Production Plant - Conventional	9,339,364	78,857	-	9,418,221
5	Hydraulic Production Plant - Pumped Storage			-	-
6	Other Production Plant	32,791,031	-	-	32,791,031
7	Transmission Plant	27,452,056	-	-	27,452,056
8	Distribution Plant	50,784,331	-	-	50,784,331
9	General Plant	11,301,081	434,025	-	11,735,106
10	Common Plant - Electric	-	-	-	-
11	TOTAL	194,125,697	11,175,737	-	205,301,434

**B. OTHER AMORTIZATION**

Describe briefly the nature of each transaction giving rise to amortization included in Account 406, Amortization of Utility Plant Acquisition Adjustments, or Account 407, Amortization of Property Losses. Provide the requested information for each transaction, as well as providing a total for each account.

Nature of Transaction	OPUC Docket Number	Amortization Period	Amount
<u>Account 406</u>			
Amortization of Plant Acquisition Adjustment			
Craig/Hayden	N/A	30 Years	1,140,949
Windy Ridge - Twin Cities 69kV line	N/A	44 Years	10,817
Eagle Mountain	N/A	39 Years	73,127
Idaho Power Asset	N/A	50 Years	7,451
Total Account 406			1,232,344
<u>Account 407</u>			
None			

**(A)** Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress.

**STATE OF OREGON - ALLOCATED  
TAXES, OTHER THAN INCOME TAXES  
ACCOUNT 408.1 <sup>(A)</sup>**

KIND OF TAX		AMOUNT
1	Property	39,393,317
2	Franchise	30,722,628
3	Department of Energy	1,614,478
4	All Other Allocated Taxes	4,216,679
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24	Total (Must agree with page 1, line 11)	75,947,102

**(A)** Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

**STATE OF OREGON - ALLOCATED**

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**CALCULATION OF CURRENT FEDERAL INCOME TAX EXPENSE - Account 409.1**

1. Report amounts used to derive current Federal income tax expense, Account 409.1, for the reporting period. If amounts are shown in thousands, show (000) in the heading for column (b).
2. Show amounts increasing taxable income as positive values and amounts decreasing taxable income as negative.
3. Current tax expense on this schedule must match the amount reported on page 1, line 12 of this report. Separately identify adjustments arising from revisions of prior year accruals.
4. Minor amounts of other additions (subtractions) may be grouped.

Line No.	Particulars (Details) (a)	Amount (b)
1	Electric Operating Revenues	1,416,504,836
2	Operations and Maintenance Expenses	(708,713,999)
3	Depreciation Expense	(194,125,697)
4	Amortization Expense	(12,408,081)
5	Interest & Dividends	5,174,389
6	Miscellaneous Revenue & Expense	46,438
7	Taxes, Other Than Income	(75,947,102)
8	State Income (Excise) Tax	(12,370,677)
9	Interest Expense	(95,404,616)
10	Federal Income Tax Depreciation	(224,616,520)
11	Other Additions (Subtractions) to Derive Taxable Income:	
12		
13		
14	Schedule M Permanent Additions	276,708
15	Schedule M Permanent Deductions	(9,240,460)
16	Schedule M Temporary Additions	280,315,439
17	Schedule M Temporary Deductions	(109,379,459)
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32	Federal Tax Net Income	260,111,199
33	Show Computation of Tax:	
34		
35	Federal Income Tax at 35.00%	91,038,920
36	Federal Tax Credits	(14,292,962)
37		
38	Total Federal Income Tax Net of Credits	76,745,958
39		
40		
41		
42		
43		



**STATE OF OREGON - ALLOCATED**

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**CALCULATION OF CURRENT STATE INCOME (EXCISE) TAX EXPENSE - Account 409.1**

1. Report amounts used to derive current state income (excise) tax expense, Account 409.1, for the reporting period. If amounts are shown in thousands, show (000) in the heading for column (b).
2. Show amounts increasing taxable income as positive values and amounts decreasing taxable income as negative.
3. Current tax expense on this schedule must match the amount reported on page 1, line 13 of this report. Separately identify adjustments arising from revisions of prior year accruals.
4. Minor amounts of other additions (subtractions) may be grouped.

Line No.	Particulars (Details) (a)	Amount (b)
1	Electric Operating Revenues	1,416,504,836
2	Operations and Maintenance Expenses	(708,713,999)
3	Depreciation Expense	(194,125,697)
4	Amortization Expense	(12,408,081)
5	Interest & Dividends	5,174,389
6	Miscellaneous Revenue & Expense	46,438
7	Taxes, Other Than Income	(75,947,102)
8	Interest Expense	(95,404,616)
9	State Income (Excise) Tax	-
10	Other Additions (Subtractions) to Derive Taxable Income:	
11		
12		
13	Federal Income Tax Depreciation	(224,616,520)
14	Schedule M Permanent Additions	276,708
15	Schedule M Permanent Deductions	(9,240,460)
16	Schedule M Temporary Additions	280,315,439
17	Schedule M Temporary Deductions	(109,379,459)
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31	State Tax Net Income	272,481,876
32	Show Computation of Tax:	
33		
34	State Income Tax at 4.54% composite rate	12,370,677
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Beginning blance may be omitted if not readily available. Report electric utility deferred taxes only.
  - (a) Identify, by amount and classification, significant items for which deferred taxes are being provided.
  - (b) Indicate insignificant amounts under OTHER.
2. Use separate pages as required.

L I N E #	ACCOUNT SUBDIVISIONS  (a)	BALANCE BEGINNING OF YEAR  (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1  (c)	AMOUNTS CREDITED ACCOUNT 411.1  (d)
1	Electric			
2	Employee Benefits	N/A	8,312,663	428,861
3	Regulatory Liabilities	N/A	2,904,101	532,592
4	Loss Contingencies	N/A	-	-
5	Other	N/A	3,327,744	6,737,925
6				-
7				-
8	Total Electric	N/A	14,544,508	7,699,378
9	Gas			
10				
11				
12				
13				
14				
15	Other			
16	Total Gas			
17	Other (Specify)			
18	Total (Account 190)	N/A	14,544,508	7,699,378
19	Classification of Totals			
20	Federal Income Tax			
21	State Income Tax			
22	Local Income Tax			

**\* Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.**

	AMOUNTS DEBITED ACCOUNT 410.1	AMOUNTS CREDITED ACCOUNT 411.1
Total Electric	14,544,508	7,699,378
pg. 18-19	1,145,235	6,610,675
pg. 20-21	105,491,465	85,762,173
pg. 22-23	7,059,918	7,149,153
	<u>128,241,126</u>	<u>107,221,379</u>
<b>Total State Tax Expense</b>	21,019,747	

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES (Account 190) Continued

1. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.  
 (a) Identify, by amount and classification, significant items for which deferred taxes are being provided.  
 (b) Indicate insignificant amounts under OTHER.
2. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR	L I N E #
AMOUNTS DEBITED ACCOUNT 410.2 (e)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO (g)	AMOUNT (h)	ACCT. NO (i)	AMOUNT (j)	(k)	
							1
						N/A	2
						N/A	3
						N/A	4
						N/A	5
							6
							7
						N/A	8
							9
							10
							11
							12
							13
							14
							15
							16
							17
						N/A	18
							19
							20
							21
							22

**STATE OF OREGON - ALLOCATED**

**ACCUMULATED DEFERRED INCOME TAXES ACCELERATED AMORTIZATION PROPERTY (Account 281)**

- |  |   |
|--|---|
| <p>1. Report the information called for below concerning the respondents accounting for deferred income taxes relating to amortizable property.</p> <p>2. In the space provided furnish explanations including the following in columnar order:</p> <p>a) State each certification number with a brief description of property.</p> <p>b) Total and amortizable cost of such property.</p> <p>c) Date amortization for tax purposes commenced.</p> | <p>d) "Normal" depreciation rate used in computing the deferred tax</p> <p>e) Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.</p> <p>3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.</p> <p>4. Use separate pages as required.</p> |
|--|---|

L I N E #	ACCOUNT SUBDIVISIONS  (a)	BALANCE BEGINNING OF YEAR  (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1  (c)	AMOUNTS CREDITED ACCOUNT 411.1  (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	<b>N/A</b>	1,145,235	6,610,675
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	<b>N/A</b>	1,145,235	6,610,675
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16	Other (Specify)			
17	TOTAL (Account 281) (Enter Total of lines 8, 15 and 16)	<b>N/A</b>	1,145,235	6,610,675
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

**\* Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.**

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES ACCELERATED AMORTIZATION PROPERTY (Account 281) Continued

1. Report the information called for below concerning the respondents accounting for deferred income taxes relating to amortizable property.
2. In the space provided furnish explanations including the following in columnar order:  
 a) State each certification number with a brief description of property.  
 b) Total and amortization cost of such property.  
 c) Date amortization for tax purposes commenced.
3. Beginning balance may be omitted if not readily available Report electric utility deferred taxes only.
4. Use separate pages as required.
- d) "Normal" depreciation rate used in computing the deferred tax.  
 e) Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR	L I N E #
AMOUNTS DEBITED ACCOUNT 410.2	AMOUNTS CREDITED ACCOUNT 411.2	DEBITS		CREDITS			
		ACCT. NO	AMOUNT	ACCT. NO	AMOUNT		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
							2
							3
						N/A	4
							5
							6
							7
						N/A	8
							9
							10
							11
							12
							13
							14
							15
						N/A	16
							17
							18
							19
							20
							21

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondents accounting for deferred income taxes relating to property not subject to accelerated amortization

3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.

2. In the space provided furnish explanations including the following:

4. Use separate pages as required.

State the general method or methods of liberalized depreciation being used (sum-of year digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guideline class life, etc., and classes of plant to which each method is being applied and date method was adopted.

L I N E #	ACCOUNT SUBDIVISIONS  (a)	BALANCE BEGINNING OF YEAR  (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1  (c)	AMOUNTS CREDITED ACCOUNT 411.1  (d)
1	Account 282			
2	Electric	N/A	105,491,465	85,762,173
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	N/A	105,491,465	85,762,173
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	N/A	105,491,465	85,762,173
10	Classification of TOTAL			
11	Federal Income Tax			
12	State Income Tax			
13	Local IncomeTax			

**\* Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.**

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES OTHER PROPERTY (Account 282) Continued

1. Report the information called for below concerning the respondents accounting for deferred income taxes relating to property not subject to accelerated amortization

2. In the space provided furnish explanations including the following:  
State the general method or methods of liberalized depreciation being used (sum-of year digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guideline class life, etc., and classes of plant to which each method is being applied and date method was adopted.

3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.

4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR	L I N E #
AMOUNTS DEBITED ACCOUNT 410.2  (e)	AMOUNTS CREDITED ACCOUNT 411.2  (f)	DEBITS		CREDITS			
		ACCT. NO  (g)	AMOUNT  (h)	ACCT. NO  (i)	AMOUNT  (j)	(k)	
							1
						N/A	2
							3
							4
						N/A	5
							6
							7
							8
						N/A	9
							10
							11
							12
							13

STATE OF OREGON - ALLOCATED

**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. In the space provided below include amounts relating to insignificant items under Other.
3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
4. Use separate pages as required.

L I N E #	ACCOUNT SUBDIVISIONS  (a)	BALANCE BEGINNING OF YEAR  (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1  (c)	AMOUNTS CREDITED ACCOUNT 411.1  (d)
1	Account 283			
2	Electric:			
3	Regulatory Assets	<b>N/A</b>	4,970,525	4,764,936
4	Other	<b>N/A</b>	2,089,393	2,384,217
5				
6				
7				
8				
9	TOTAL Electric (Enter Total of lines 2 thru 8)	<b>N/A</b>	7,059,918	7,149,153
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Enter Total of lines 10 thru 16)			
18	Other (Specify)			
19	TOTAL Account 283 (Enter Total of lines 9, 17 and 18)	<b>N/A</b>	7,059,918	7,149,153
20	Classification of TOTAL			
21	Federal Income Tax			
22	State Income Tax			
23	Local Income Tax			

**\* Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.**



STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) Continued

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.

2. In the space provided below include amounts relating to insignificant items under Other.

4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR	L I N E #
AMOUNTS DEBITED ACCOUNT 410.2  (e)	AMOUNTS CREDITED ACCOUNT 411.2  (f)	DEBITS		CREDITS			
		ACCT. NO  (g)	AMOUNT  (h)	ACCT. NO  (i)	AMOUNT  (j)		
							1
							2
						N/A	3
						N/A	4
							5
							6
							7
							8
						N/A	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
						N/A	19
							20
							21
							22
							23

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 24, 2018	Year of Report December 31, 2017
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**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

Report below information applicable to Account 255. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Electric Utility								
2	3%	-		-		-	-	-	-
3	4%	-		-		-	-	-	-
4	7%	-		-		-	-	-	-
5	10%	69,268		-	420	46,872	-	22,396	30
6	30%	65,151	420	-	420	4,824	-	60,327	24
7									
8	<b>TOTAL</b>	134,419		-		51,696	-	82,723	-
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)								
10									
11									
12	<b>Note: For this page, the beginning and end of year balances are provided on a year-end basis.</b>								
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
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**STATE OF OREGON -- SITUS UTILITY PLANT**

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
1	UTILITY PLANT						
2	In Service						
3	Plant in Service (Classified)	4,812,027,723	4,812,027,723				
4	Property Under Capital Leases	832,204	832,204				
5	Plant Purchased or Sold	-	-				
6	Completed Construction not Classified	105,062,952	105,062,952				
7	Experimental Plant Unclassified	-	-				
8	TOTAL (Enter Total of lines 3 thru 7)	4,917,922,879	4,917,922,879				
9	Leased to Others	-	-				
10	Held for Future Use	7,301,048	7,301,048				
11	Construction Work in Progress	116,774,280	116,774,280				
12	Acquisition Adjustments	-	-				
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	5,041,998,207	5,041,998,207				
14	Accum. Prov. for Depr., Amort., & Depl.	(2,340,007,379)	(2,340,007,379)				
15	Net Utility Plant (Enter Total of line 13 less 14)	2,701,990,828	2,701,990,828	-	-	-	-
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION						
17	In Service:						
18	Depreciation	(1,822,369,783)	(1,822,369,783)				
19	Amort. and Depl. of Producing Natural Gas Land and Rights	-					
20	Amort. of Underground Storage Land and Land Rights	-					
21	Amort. of Other Utility Plant	(517,637,596)	(517,637,596)				
22	TOTAL In Service (Enter Total of lines 18 thru 21)	(2,340,007,379)	(2,340,007,379)	-	-	-	-
23	Leased to Others						
24	Depreciation	-	-				
25	Amortization and Depletion	-	-				
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	-	-	-	-	-	-
27	Held for Future Use						
28	Depreciation	-	-				
29	Amortization	-	-				
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	-	-				
31	Abandonment of Leases (Natural Gas)	-	-				
32	Amort. Of Plant Acquisition Adj.	-	-				
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	(2,340,007,379)	(2,340,007,379)	-	-	-	-

OREGON SUPPLEMENT

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## ELECTRIC PLANT IN SERVICE - STATE OF OREGON (SITUS)

(In addition to Account 101, Electric Plant In Service (Classified), this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.)

- |  |   |   |
|--|---|---|
| <p>1. Report below the original cost of electric plant in service according to prescribed accounts.</p> <p>2. Do not include as adjustments, corrections of additions and retirements for the current of the current or the preceding year. Such items should be included in column (c) or (d) as appropriate,</p> | <p>3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.</p> <p>4. Reclassifications or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the additions or reductions of primary account</p> | <p>classifications arising from distribution of amounts initially recorded in Account 102, Electric Plant Purchased or Sold.</p> <p>In showing the clearance of Account 102, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p> |
|--|---|---|

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	-	-	-	-	-	-
3	(302) Franchises and Consents	163,554,366	2,607,282	-	-	-	166,161,648
4	(303) Miscellaneous Intangible Plant	536,086,729	40,704,613	6,106,863	-	(99,514)	570,584,965
5	TOTAL Intangible Plant (Enter Total of lines 2, 3 and 4)	699,641,095	43,311,895	6,106,863	-	(99,514)	736,746,613
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	-	-	-	-	-	-
9	(311) Structures and Improvements	-	-	-	-	-	-
10	(312) Boiler Plant Equipment	-	-	-	-	-	-
11	(313) Engines and Engine Driven Generators	-	-	-	-	-	-
12	(314) Turbogenerator Units	-	-	-	-	-	-
13	(315) Accessory Electric Equipment	-	-	-	-	-	-
14	(316) Misc. Power Plant Equipment	-	-	-	-	-	-
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	-	-	-	-	-	-
16	B. Nuclear Production Plant						
17	(320) Land and Land Rights	-	-	-	-	-	-
18	(321) Structures and Improvements	-	-	-	-	-	-
19	(322) Reactor Plant Equipment	-	-	-	-	-	-
20	(323) Turbogenerator Units	-	-	-	-	-	-
21	(324) Accessory Electric Equipment	-	-	-	-	-	-
22	(325) Misc. Power Plant Equipment	-	-	-	-	-	-
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	-	-	-	-	-	-
24	C. Hydraulic Production Plant						
25	(330) Land and Land Rights	1,228,637	-	-	-	-	1,228,637
26	(331) Structures and Improvements	43,341,225	2,948,771	53,996	-	94,498	46,330,498
27	(332) Reservoirs, Dams, and Waterways	268,242,696	3,076,717	259,277	-	(94,498)	270,965,638
28	(333) Water Wheels, Turbines, and Generators	41,275,097	97,631	83,779	-	-	41,288,949
29	(334) Accessory Electric Equipment	37,132,622	137,254	4,015	-	-	37,265,861
30	(335) Misc. Power Plant Equipment	1,034,104	1,488	-	-	-	1,035,592
31	(336) Roads, Railroads, and Bridges	11,981,016	275,196	6,507	-	-	12,249,705
32	(337) Asset Retirement Costs for Hydraulic Production	-	-	-	-	-	-
33	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 32)	404,235,397	6,537,057	407,574	-	-	410,364,880

**ELECTRIC PLANT IN SERVICE (Continued) - STATE OF OREGON (SITUS)**

**OREGON SUPPLEMENT**

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Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34	D. Other Production Plant						
35	(340) Land and Land Rights	917,231	-	-	-	-	917,231
36	(341) Structures and Improvements	17,858,535	11,342	25,190	-	-	17,844,687
37	(342) Fuel Holders, Products, and Accessories	25,322	-	-	-	-	25,322
38	(343) Prime Movers	270,797,122	2,708,969	809,585	-	-	272,696,506
39	(344) Generators	48,166,802	1,063,788	480,214	-	-	48,750,376
40	(345) Accessory Electric Equipment	19,084,053	(53,076)	(13,516)	-	-	19,044,493
41	(346) Misc. Power Plant Equipment	250,129	85,118	44,373	-	-	290,874
42	(347) Asset Retirement Costs for Other Production	1,887,244	-	-	-	-	1,887,244
43	TOTAL Other Production Plant (Enter Total of lines 35 thru 42)	358,986,438	3,816,141	1,345,846	-	-	361,456,733
44	TOTAL Production Plant (Enter Total of lines 15, 23, 33, and 43)	763,221,835	10,353,198	1,753,420	-	-	771,821,613
45	3. TRANSMISSION PLANT						
46	(350) Land and Land Rights	24,959,990	1,486,799	-	-	728	26,447,517
47	(352) Structures and Improvements	38,746,262	3,388,347	37,267	-	-	42,097,342
48	(353) Station Equipment	334,341,817	55,487,907	1,332,590	-	(110,088)	388,387,046
49	(354) Towers and Fixtures	105,589,592	(21,424)	-	-	-	105,568,168
50	(355) Poles and Fixtures	169,976,755	8,517,280	535,031	-	-	177,959,004
51	(356) Overhead Conductors and Devices	197,915,243	3,655,755	393,117	-	-	201,177,881
52	(357) Underground Conduit	172,747	-	-	-	-	172,747
53	(358) Underground Conductors and Devices	306,200	-	-	-	-	306,200
54	(359) Roads and Trails	6,196,989	-	-	-	-	6,196,989
55	TOTAL Transmission Plant (Enter Total of lines 46 thru 54)	878,205,595	72,514,664	2,298,005	-	(109,360)	948,312,894
56	4. DISTRIBUTION PLANT						
57	(360) Land and Land Rights	13,876,972	268,331	-	-	(56,433)	14,088,870
58	(361) Structures and Improvements	29,393,848	1,883,457	95,215	-	-	31,182,090
59	(362) Station Equipment	252,800,472	10,242,341	1,568,084	-	170,601	261,645,330
60	(363) Storage Battery Equipment	-	-	-	-	-	-
61	(364) Poles, Towers, and Fixtures	372,337,680	12,265,059	1,387,446	-	-	383,215,293
62	(365) Overhead Conductors and Devices	258,599,892	5,747,479	748,045	-	-	263,599,326
63	(366) Underground Conduit	92,940,608	2,033,926	155,349	-	-	94,819,185
64	(367) Underground Conductors and Devices	177,745,755	5,526,977	326,627	-	-	182,946,105
65	(368) Line Transformers	437,398,214	13,519,591	2,634,017	-	-	448,283,788
66	(369) Services	268,019,888	11,522,129	250,139	-	-	279,291,878
67	(370) Meters	63,498,636	9,801,135	2,501,852	-	(40,182)	70,757,737
68	(371) Installations on Customer Premises	2,614,110	38,083	24,645	-	-	2,627,548

**ELECTRIC PLANT IN SERVICE (Continued) - STATE OF OREGON (SITUS)**

OREGON SUPPLEMENT

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Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
69	(372) Leased Property on Customer Premises	-	-	-	-	-	-
70	(373) Street Lighting and Signal Systems	23,386,025	537,786	205,704	-	-	23,718,107
71	(374) Asset Retirement Costs for Distribution Plant	493,609	-	-	(53,103)	-	440,506
72	TOTAL Distribution Plant (Enter Total of lines 57 thru 71)	1,993,105,709	73,386,294	9,897,123	(53,103)	73,986	2,056,615,763
73	5. GENERAL PLANT						
74	(389) Land and Land Rights	11,171,845	-	-	-	-	11,171,845
75	(390) Structures and Improvements	93,148,377	1,292,767	607,199	-	-	93,833,945
76	(391) Office Furniture and Equipment	45,958,437	8,289,352	4,005,893	-	99,591	50,341,487
77	(392) Transportation Equipment	26,712,275	1,611,531	336,958	-	501,277	28,488,125
78	(393) Stores Equipment	3,197,542	104,457	166,521	-	40,083	3,175,561
79	(394) Tools, Shop and Garage Equipment	13,234,351	310,987	424,438	-	(83,491)	13,037,409
80	(395) Laboratory Equipment	9,437,853	1,117,390	310,111	-	31,201	10,276,333
81	(396) Power Operated Equipment	36,761,266	3,811,665	994,730	-	146,227	39,724,428
82	(397) Communication Equipment	142,454,682	8,085,516	92,352	-	8,670	150,456,516
83	(398) Miscellaneous Equipment	3,064,575	37,435	22,424	-	8,557	3,088,143
84	SUBTOTAL (Enter Total of lines 74 thru 83)	385,141,203	24,661,100	6,960,626	-	752,115	403,593,792
85	(399) Other Tangible Property*	-	-	-	-	-	-
86	TOTAL General Plant (Enter Total of lines 84 thru 85)	385,141,203	24,661,100	6,960,626	-	752,115	403,593,792
87	TOTAL (Accounts 101 and 106)	4,719,315,437	224,227,151	27,016,037	(53,103)	617,227	4,917,090,675
88	(102) Electric Plant Purchased **	-	-	-	-	-	-
89	Less (102) Electric Plant Sold **	-	-	-	-	-	-
90	(103) Experimental Electric Plant Unclassified	-	-	-	-	-	-
91	TOTAL Electric Plant in Service	4,719,315,437	224,227,151	27,016,037	(53,103)	617,227	4,917,090,675

**NOTE**

\* State the nature and use of plant included in this account and if substantial in amount submit a supplementary schedule showing subaccount classification of such plant conforming to the requirements of this schedule.

\*\* For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an

estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108) - STATE OF OREGON (SITUS)

1. Report below the information called for concerning accumulated provision for depreciation of electric utility plant.  
 2. Explain any important adjustments during year.  
 3. Explain any difference between the amount for book cost of plant retired, line ..., column (c), and that reported in the schedule for electric plant in service, pages 401-403, column (d) exclusive of retirements of non depreciable property.
4. The provisions of account 108 in the Uniform System of Accounts contemplate that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, preliminary closing entries should be made to tentatively functionalize the book cost of the plant retired. In addition, all cost included in retirement work in progress at year end should be included in the appropriate functional classifications.  
 5. Show separately interest credits under a sinking fund or similar method of depreciation accounting.  
 6. In section B show the amounts applicable to prescribed functional classifications.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,737,590,533	1,737,590,533		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	108,550,621	108,550,621		
4	(413) Expenses of Electric Plant Leased to Others	-	-		
5	Transportation Expenses-Clearing	-	-		
6	Other Clearing Accounts	-	-		
7	Other Accounts (Specify) (a)	4,170,027	4,170,027		
8					
9	TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8)	112,720,648	112,720,648		
10	Net Charges for Plant Retired				
11	Book Cost of Plant Retired	20,893,846	20,893,846		
12	Cost of Removal	6,750,267	6,750,267		
13	Salvage (Credit)	454,136	454,136		
14	TOTAL Net Charges for Plant Retired (Enter Total of lines 11 thru 13)	27,189,977	27,189,977		
15	Other Debit or Credit Items (Describe) (b)	751,421	751,421		
16					
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	1,822,369,783	1,822,369,783		

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	-	-		
19	Nuclear Production	-	-		
20	Hydraulic Production - Conventional	154,381,632	154,381,632		
21	Hydraulic Production - Pumped Storage	-	-		
22	Other Production	146,883,055	146,883,055		
23	Transmission	345,769,130	345,769,130		
24	Distribution	1,012,917,680	1,012,917,680		
25	General	162,418,286	162,418,286		
26	TOTAL (Enter Total of lines 18 thru 25)	1,822,369,783	1,822,369,783		

(a)	Account 143, Other accounts receivable: depreciation expense billed to joint owners	143,710
	Asset retirement obligation asset depreciation recorded as a regulatory asset or liability	66,322
	Transportation depreciation charged to operations and maintenance expense and construction work in progress based on usage activity	3,959,995
	Total Other Accounts	<u>4,170,027</u>
(b)	Reclassification of accrued removal and spend on asset retirement obligations that were included in lines 3 and 13 (credit)	(42,790)
	Other Items Include:	
	- Recovery from third parties for asset relocations and damaged property	
	- Insurance recoveries	
	- Adjustments of reserve related to electric plant sold and/or purchased	
	- Reclassifications from electric plant	794,211
	Total Other Debit or Credit Items	<u>751,421</u>

**STATE OF OREGON --SITUS**

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 24, 2018	Year of Report December 31, 2017
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**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense clearing, if applicable.

Line No.	ACCOUNT (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)		-	
2	Fuel Stock Expenses Undistributed (Account 152)		-	
3	Residuals and Extracted Products (Account 153)		-	
4	Plant Materials and Operating Supplies (Account 154)		-	
5	Assigned to - Construction (Estimated)		31,049,492	Electric
6	Assigned to - Operations and Maintenance		-	
7	Production Plant (Estimated)		302,536	Electric
8	Transmission Plant (Estimated)		127,097	Electric
9	Distribution Plant (Estimated)		3,638,358	Electric
10	Assigned to - Other		-	
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)		35,117,483	Electric
12	Merchandise (Account 155)		-	
13	Other Materials and Supplies (Account 156)		-	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)		-	
15	Stores Expense Undistributed (Account 163)		-	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)		35,117,483	



STATE OF OREGON - PLANT ALLOCATED TO OREGON

STATEMENT B SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

OREGON SUPPLEMENT

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Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify)	Other (Specify)	Common (g)
					(e)	(f)	
1	UTILITY PLANT						
2	In Service						
3	Plant in Service (Classified)	7,286,808,214	7,286,808,214				
4	Property Under Capital Leases <sup>(1)</sup>	-	-				
5	Plant Purchased or Sold	(149,940)	(149,940)				
6	Completed Construction not Classified	56,667,453	56,667,453				
7	Experimental Plant Unclassified	-	-				
8	TOTAL (Enter Total of lines 3 thru 7)	7,343,325,727	7,343,325,727				
9	Leased to Others	-	-				
10	Held for Future Use	7,729,848	7,729,848				
11	Construction Work in Progress <sup>(2)</sup>	-	-				
12	Acquisition Adjustments	37,294,524	37,294,524				
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	7,388,350,099	7,388,350,099				
14	Accum. Prov. For Depr., Amort, & Depl.	(2,852,118,927)	(2,852,118,927)				
15	Net Utility Plant (Enter Total of lines 13 less 14)	4,536,231,172	4,536,231,172				
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION						
17	In Service						
18	Depreciation	(2,661,498,413)	(2,661,498,413)				
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights	-	-				
20	Amort. of Underground Storage Land and Land Rights	-	-				
21	Amort. of Other Utility Plant	(159,988,390)	(159,988,390)				
22	Total In Service (Enter Total of lines 18 thru 21)	(2,821,486,803)	(2,821,486,803)				
23	Leased to Others						
24	Depreciation	-	-				
25	Amortization and Depletion	-	-				
26	Total Leased to Others (Enter Total of lines 24 thru 25)	-	-				
27	Held for Future Use						
28	Depreciation	-	-				
29	Amortization	-	-				
30	Total Held for Future Use (Enter Total of lines 28 and 29)	-	-				
31	Abandonment of Leases (Natural Gas)	-	-				
32	Amort. of Plant Acquisition Adj.	(30,632,124)	(30,632,124)				
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	(2,852,118,927)	(2,852,118,927)				

(1) Capitalized lease assets are not included in rate base; they are included in operating expense as rent expense.

(2) Construction Work in Progress ("CWIP") is not included in rate base and it is not assigned allocation factors until it goes into service. On a total company basis, CWIP was \$676,995,960 at December 31, 2017.

## ELECTRIC PLANT IN SERVICE - STATE OF OREGON (ALLOCATED)

(In addition to Account 101, Electric Plant In Service (Classified), this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.)

1. Report below the original cost of electric plant in service according to prescribed accounts.  
 2. Do not include as adjustments, corrections of additions and retirements for the current of the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.

3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.  
 4. Reclassifications or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the additions or reductions of primary account classifications arising from distribution of

amounts initially recorded in Account 102, Electric Plant Purchased or Sold. In showing the clearance of Account 102, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

OREGON SUPPLEMENT

Line No.	Account (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	-	-				
3	(302) Franchises and Consents	49,931,257	49,931,257				
4	(303) Miscellaneous Intangible Plant	190,236,547	190,236,547				
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	240,167,804	240,167,804				
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	23,901,117	23,901,117				
9	(311) Structures and Improvements	261,783,431	261,783,431				
10	(312) Boiler Plant Equipment	1,173,837,891	1,173,837,891				
11	(313) Engines and Engine Driven Generators	-	-				
12	(314) Turbogenerator Units	252,469,733	252,469,733				
13	(315) Accessory Electric Equipment	125,749,348	125,749,348				
14	(316) Misc. Power Plant Equipment	8,116,580	8,116,580				
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	1,845,858,100	1,845,858,100				
16	B. Nuclear Production Plant						
17	(320) Land and Land Rights	-	-				
18	(321) Structures and Improvements	-	-				
19	(322) Reactor Plant Equipment	-	-				
20	(323) Turbogenerator Units	-	-				
21	(324) Accessory Electric Equipment	-	-				
22	(325) Misc. Power Plant Equipment	-	-				
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	-	-				
24	C. Hydraulic Production Plant						
25	(330) Land and Land Rights	8,884,543	8,884,543				
26	(331) Structures and Improvements	68,942,162	68,942,162				
27	(332) Reservoirs, Dams, and Waterways	128,289,603	128,289,603				
28	(333) Water Wheels, Turbines, and Generators	33,970,914	33,970,914				
29	(334) Accessory Electric Equipment	20,824,390	20,824,390				
30	(335) Misc. Power Plant Equipment	609,229	609,229				
31	(336) Roads, Railroads, and Bridges	5,957,106	5,957,106				
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	267,477,947	267,477,947				

**ELECTRIC PLANT IN SERVICE (Continued) STATE OF OREGON (ALLOCATED)**

**OREGON SUPPLEMENT**

Page 33

Line No.	Account (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
33	D. Other Production Plant						
34	(340) Land and Land Rights	11,776,689	11,776,689				
35	(341) Structures and Improvements	58,622,575	58,622,575				
36	(342) Fuel Holders, Products, and Accessories	4,171,610	4,171,610				
37	(343) Prime Movers	751,804,875	751,804,875				
38	(344) Generators	122,206,181	122,206,181				
39	(345) Accessory Electric Equipment	84,275,004	84,275,004				
40	(346) Misc. Power Plant Equipment	4,089,597	4,089,597				
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	1,036,946,531	1,036,946,531				
42	TOTAL Production Plant (Enter Total of lines 15,23,32,and 41)	3,150,282,578	3,150,282,578				
43	3. TRANSMISSION PLANT						
44	(350) Land and Land Rights	66,688,011	66,688,011				
45	(352) Structures and Improvements	63,214,561	63,214,561				
46	(353) Station Equipment	527,662,750	527,662,750				
47	(354) Towers and Fixtures	332,884,172	332,884,172				
48	(355) Poles and Fixtures	238,000,126	238,000,126				
49	(356) Overhead Conductors and Devices	313,391,234	313,391,234				
50	(357) Underground Conduit	907,048	907,048				
51	(358) Underground Conductors and Devices	2,070,940	2,070,940				
52	(359) Roads and Trails	3,076,557	3,076,557				
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	1,547,895,399	1,547,895,399				
54	4. DISTRIBUTION PLANT						
55	(360) Land and Land Rights	13,900,141	13,900,141				
56	(361) Structures and Improvements	30,168,319	30,168,319				
57	(362) Station Equipment	244,337,927	244,337,927				
58	(363) Storage Battery Equipment	-	-				
59	(364) Poles, Towers, and Fixtures	374,893,024	374,893,024				
60	(365) Overhead Conductors and Devices	259,779,043	259,779,043				
61	(366) Underground Conduit	93,308,981	93,308,981				
62	(367) Underground Conductors and Devices	179,234,508	179,234,508				
63	(368) Line Transformers	439,908,784	439,908,784				
64	(369) Services	273,344,536	273,344,536				
65	(370) Meters	65,791,804	65,791,804				
66	(371) Installations on Customer Premises	2,619,427	2,619,427				

**ELECTRIC PLANT IN SERVICE (Continued) STATE OF OREGON (ALLOCATED)**

OREGON SUPPLEMENT

Page 34

Line No.	Account (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
67	(372) Leased Property on Customer Premises	-	-				
68	(373) Street Lighting and Signal Systems	23,564,547	23,564,547				
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	2,000,851,041	2,000,851,041				
70	5. GENERAL PLANT						
71	(389) Land and Land Rights	6,997,597	6,997,597				
72	(390) Structures and Improvements	69,974,473	69,974,473				
73	(391) Office Furniture and Equipment	20,914,248	20,914,248				
74	(392) Transportation Equipment	32,688,083	32,688,083				
75	(393) Stores Equipment	4,465,252	4,465,252				
76	(394) Tools, Shop and Garage Equipment	17,855,395	17,855,395				
77	(395) Laboratory Equipment	10,361,605	10,361,605				
78	(396) Power Operated Equipment	49,210,135	49,210,135				
79	(397) Communication Equipment	132,129,375	132,129,375				
80	(398) Miscellaneous Equipment	2,552,413	2,552,413				
81	SUBTOTAL (Enter Total of lines 71 thru 80)	347,148,576	347,148,576				
82	(399) Other Tangible Property* (a)	462,816	462,816				
83	TOTAL General Plant (Enter Total of lines 81 thru 82)	347,611,392	347,611,392				
84	TOTAL (Account 101)	7,286,808,214	7,286,808,214				
85	(102) Electric Plant Purchased ** (b)	(142,568)	(142,568)				
86	Less (102) Electric Plant Sold ** (b)	(7,372)	(7,372)				
87	(103) Experimental Electric Plant Unclassified	-	-				
88	(106) Plant Unclassified	56,667,453	56,667,453				
89	TOTAL Electric Plant in Service	7,343,325,727	7,343,325,727				

NOTE

\* State the nature and use of plant included in this account and if substantial in amount submit a supplementary schedule showing subaccount classification of such plant conforming to the requirements of this schedule.

\*\* For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an

estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

**(a)** Plant Used in Mining Activities

**(b)** In December 2016, PacifiCorp sold certain facilities located in San Juan County, Utah to the Navajo Tribal Utility Authority and recorded the sale in Account 102, Electric plant purchased or sold. In August 2017, the Federal Energy Regulatory Commission ("FERC") approved the journal entries required by the Uniform System of Accounts in Docket No. AC17-85-000 as filed by PacifiCorp in April 2017. Accordingly, PacifiCorp cleared Account 102, Electric plant purchased or sold and recorded the sale to the appropriate accounts. For further discussion, refer to Important Changes During the Year, Item 3, in PacifiCorp's Form No. 1 for the year ended December 31, 2016.

**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108) - STATE OF OREGON (ALLOCATED)**

1. Report below the information called for concerning accumulated provision for depreciation of electric utility plant.  
 2. Explain any important adjustments during year.  
 3. Explain any difference between the amount for book cost of plant retired, line ..., column (c), and that reported in the schedule for electric plant in service, pages 401-403, column (d) exclusive of retirements of nondepreciable property.

4. The provisions of account 108 in the Uniform System of Accounts contemplate that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, preliminary closing entries should be made to tentatively functionalize the book cost of the

plant retired. In addition, all cost included in retirement work in progress at year end should be included in the appropriate functional classifications.  
 5. Show separately interest credits under a sinking fund or similar method of depreciation accounting.  
 6. In section B show the amounts applicable to prescribed functional classifications.

**Section A. Balances and Changes During Year**

Line No.	Account (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,575,170,625	2,575,170,625		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	194,125,697	194,125,697		
4	(413) Expenses of Electric Plant Leased to Others	-	-		
5	Transportation Expenses-Clearing	-	-		
6	Other Clearing Accounts	-	-		
7	Other Accounts (Specify) - (a)	4,220,682	4,220,682		
8					
9	TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8)	198,346,379	198,346,379		
10	Net Charges for Plant Retired				
11	Book Cost of Plant Retired	126,339,548	126,339,548		
12	Cost of Removal	37,698,556	37,698,556		
13	Salvage (Credit)	(2,437,924)	(2,437,924)		
14	TOTAL Net Charges for Plant Retired (Enter Total of lines 11 thru 13)	161,600,180	161,600,180		
15	Other Debit or Credit Items (Describe) - (b)	49,581,589	49,581,589		
16					
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	2,661,498,413	2,661,498,413		

**Section B. Balances at End of Year According to Functional Classifications**

18	Steam Production	759,456,228	759,456,228		
19	Nuclear Production	-	-		
20	Hydraulic Production - Conventional	98,433,069	98,433,069		
21	Hydraulic Production - Pumped Storage	-	-		
22	Other Production	252,532,081	252,532,081		
23	Transmission	422,720,638	422,720,638		
24	Distribution	995,641,883	995,641,883		
25	General	132,714,514	132,714,514		
26	TOTAL (Enter Total of lines 18 thru 25)	2,661,498,413	2,661,498,413		

(a) Depreciation of mining assets included in Account 151, Fuel Stock, until consumed	\$	-
Account 143, Other accounts receivable: depreciation expense billed to joint owners		61,451
Deferral of increased depreciation, due to depreciation study rates, net of amortization, recorded as a regulatory asset		(384,365)
Transportation depreciation charged to operations and maintenance expense and construction work in progress based on usage activity		4,013,856
Account 503, Steam from other sources: Blundell depreciation and depletion		529,740
	\$	4,220,682

(b) Other items including Utah mine disposition, recovery from third parties for asset relocations and damaged property, insurance recoveries, adjustments of reserve related to electric plant sold and/or purchased, and reclassifications from electric plant		931,946
Allocation percentage change year over year		48,649,643
	\$	49,581,589

**STATE OF OREGON --ALLOCATED**

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 24, 2018	Year of Report December 31, 2017
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**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense clearing, if applicable.

Line No.	ACCOUNT (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)		51,450,706	Electric
2	Fuel Stock Expenses Undistributed (Account 152)		-	
3	Residuals and Extracted Products (Account 153)		-	
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)		44,309,710	Electric
6	Assigned to - Operations and Maintenance		-	
7	Production Plant (Estimated)		18,891,252	Electric
8	Transmission Plant (Estimated)		122,129	Electric
9	Distribution Plant (Estimated)		3,424,479	Electric
10	Assigned to - Other		25,962	Electric
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)		66,773,532	
12	Merchandise (Account 155)		-	
13	Other Materials and Supplies (Account 156)		-	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)		-	
15	Stores Expense Undistributed (Account 163)		-	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)		118,224,238	

**STATE OF OREGON**

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 24, 2018	Year of Report December 31, 2017
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**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	<b>SOURCES OF ENERGY</b>		20	<b>DISPOSITION OF ENERGY</b>	
2	Generation (Excluding Station Use):		21	Sales to Ultimate Consumers (Including Interdepartmental Sales)	
3	Steam		22	Sales for Resale	
4	Nuclear		23	Energy Furnished Without Charge	
5	Hydro-Conventional		24	Energy Used by the Company (Excluding Station Use):	
6	Hydro-Pumped Storage		25	Electric Department Only	
7	Other		26	Energy Losses:	
8	Less Energy for Pumping		27	Transmission and Conversion Losses	
9	Net Generation (Enter Total of lines 3 thru 8)		28	Distribution Losses	
10	Purchases		29	Unaccounted for Losses	
11	Interchanges:		30	TOTAL Energy Losses	
12	In (gross)		31	Energy Losses as Percent of Total on Line 19 %	
13	Out (gross)		32	TOTAL (Enter Total of lines 21, 22, 23, 25, and 30)	
14	Net Interchanges (Lines 12 and 13)				
15	Transmission for/by Others (Wheeling)				
16	Received _____ MWh	<b>Please see Page 37.1</b>			
17	Received _____ MWh				
18	Net Transmission (Lines 16 and 17)				
19	TOTAL (Enter Total of lines 9, 10, 14, and 18)				

**MONTHLY PEAKS AND OUTPUT**

1. Report below the information called for pertaining to simultaneous peaks established monthly (in megawatts) and monthly output (in megawatt-hours) for the combined sources of electric energy of respondent. these intermingled transactions. Furnish an explanatory note which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.

2. Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus of minus net interchange, minus temporary deliveries (not interchange) or emergency power to another system. Show monthly peak including such emergency deliveries in a footnote and briefly explain the nature of the emergency. There may be cases of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases, report peaks which include

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).

4. Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above.

5. If the respondent has two or more power systems not physically connected, furnish the information called for below for each system.

Name of System:

MONTHLY PEAK							Monthly Output (Mwh) (g)
Line No.	Month (a)	Megawatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
33	January						
34	February						
35	March	<b>Please see Total Company FERC Form No. 1, Page 401a and 401b</b>					
36	April						
37	May						
38	June						
39	July						
40	August						
41	September						
42	October						
43	November						
44	December						
45	TOTAL						



PACIFICORP  
SOURCE AND DISPOSITION OF ENERGY

MEGAWATT-HOURS  
2017

OREGON SUPPLEMENT

37.1

SOURCES OF ENERGY	TOTAL	OREGON	WASH.	IDAHO	WYOMING	CALIF.	UTAH	FERC
Generation:								
Steam	39,882,510	9,802,722	3,096,079	2,574,017	6,659,582	594,648	17,143,098	12,364
Nuclear	-	-	-	-	-	-	-	-
Hydro-Conventional	4,729,189	1,162,387	367,127	305,222	789,680	70,512	2,032,795	1,466
Hydro-Pumped Storage	-	-	-	-	-	-	-	-
Other	7,820,365	1,922,167	607,095	504,726	1,305,845	116,602	3,361,506	2,424
Less Energy for Pumping	(1,027)	(263)	(85)	(61)	(153)	(16)	(449)	-
Net Generation	52,431,037	12,887,013	4,070,216	3,383,904	8,754,954	781,746	22,536,950	16,254
Purchases	14,002,749	3,595,848	1,127,767	834,245	2,107,245	212,967	6,119,972	4,705
Net Exchanges	217,284	55,797	17,500	12,945	32,699	3,305	94,965	73
Net Transmission for Others	110,190	28,356	9,095	6,581	16,324	1,675	48,123	36
Trans. by Others - Losses	(287,697)	(74,036)	(23,747)	(17,181)	(42,619)	(4,373)	(125,646)	(95)
Energy rec. from other states	-	(393,772)	(56,881)	66,899	48,961	(50,414)	403,857	(18,650)
Sub-Total	66,473,563	16,099,206	5,143,950	4,287,393	10,917,564	944,906	29,078,221	2,323
Energy del. to other states	-	-	-	-	-	-	-	-
Total Sources of Energy	66,473,563	16,099,206	5,143,950	4,287,393	10,917,564	944,906	29,078,221	2,323
 <b>DISPOSITION OF ENERGY</b>								
Sales to Ultimate Consumers	55,249,822	13,200,282	4,221,298	3,602,666	9,330,378	762,352	24,132,846	
Requirement Sales for Resale	181,928	4,151	-	-	-	-	177,777	
Non-Requirement Sales for Resale	7,036,570	1,810,791	580,798	420,224	1,042,397	106,956	3,073,081	2,323
Energy furnished without charge	-	-	-	-	-	-	-	
Energy used by the Company	125,390	20,908	2,185	4,795	24,237	1,238	72,027	
Total energy losses	3,879,853	1,063,074	339,669	259,708	520,552	74,360	1,622,490	
Total Disposition of Energy	66,473,563	16,099,206	5,143,950	4,287,393	10,917,564	944,906	29,078,221	2,323

ANNUAL REPORT TO THE PUBLIC UTILITY COMMISSION OF OREGON  
Year ended December 31, 2017

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2)				
Report below the information called for concerning items included in miscellaneous general expenses.				
Line No.	Items (a)	Total (b)	Amount Applicable to State of Oregon (c)	Amount Applicable to Other States (d)
1	Industry association dues . . . . .	1,115,015	302,246	812,769
2	Nuclear power research expenses (elec.)			
3	Other experimental and general research expenses . . . .			
4	Publishing and distributing information and reports to			
5	stockholders; trustee, registrar, and transfer agent			
6	fees and expenses, and other expenses of servicing			
7	outstanding securities of the respondent . . . . .			
8	Other expenses (items of \$100 or more must be listed			
9	separately showing the (1) purpose, (2) recipient,			
10	and (3) amount of such items. Amounts of less than			
11	\$100 may be grouped by classes if the number of			
12	items so grouped is shown)			
13				
14	Community & Economic Development and			
15	Corporate Memberships & Subscriptions:			
16	American Leadership of Oregon	5,000	1,355	3,645
17	American Wind Energy Association	25,000	6,777	18,223
18	American Wind Wildlife Institute	16,667	4,518	12,149
19	Associated Oregon Industries	28,840	7,818	21,022
20	Casper Area Chamber of Commerce	7,160	1,941	5,219
21	Clatsop Economic Development Resources	6,000	1,626	4,374
22	Economic Development for Central Oregon	8,000	2,533	5,467
23	Greater Portland Inc.	10,000	2,711	7,289
24	Greater Yakima Chamber of Commerce	5,000	1,355	3,645
25	Intermountain Electrical Association	9,000	2,440	6,560
26	Klamath County Economic Development Association	5,000	1,355	3,645
27	Laramie Chamber of Business Alliance	5,000	271	4,729
28	National Safety Council	6,035	1,636	4,399
29	Ogden-Weber Chamber of Commerce	6,000	1,626	4,374
30	Oregon Business Association	14,595	3,956	10,639
31	Oregon Business Council	30,438	8,251	22,187
32	Oregon Economic Development Association	10,000	6,355	3,645
33	Oregon Sports Authority	5,000	1,355	3,645
34	Oregon State University Pole Research Cooperative	15,000	4,066	10,934
35	Pacific Northwest Utilities Conference Committee	80,581	21,843	58,738
36	Redmond Economic Development, Inc.	7,000	3,355	3,645
37	Rocky Mountain Electrical League	18,000	4,879	13,121
38	Salt Lake Area Chamber of Commerce	27,600	7,481	20,119
39	Smart Electric Power Alliance	9,333	2,530	6,803
40	South Coast Development Council, Inc.	5,000	1,355	3,645
41	TOTAL	2,272,508	629,827	1,640,835

ANNUAL REPORT TO THE PUBLIC UTILITY COMMISSION OF OREGON  
Year ended December 31, 2017

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2) (Continued)				
Report below the information called for concerning items included in miscellaneous general expenses.				
Line No.	Items (a)	Total (b)	Amount Applicable to State of Oregon (c)	Amount Applicable to Other States (d)
1	Southern Oregon Regional Economic Development, Inc.	5,500	3,678	1,822
2	University of Oregon			
3	Resource Assistance for Rural Environments	5,000	5,000	-
4	Utah Manufacturers Association	6,930	1,879	5,051
5	Utah Taxpayers Association	18,700	5,069	13,631
6	Utah Technology Council	12,000	3,253	8,747
7	Western Energy Supply and Transmission Associates	25,685	6,962	18,723
8	World Trade Center Utah	45,000	12,198	32,802
9	Yakima County Development Association	7,500	2,033	5,467
10	Other	148,880	43,964	104,916
11				
12	Directors' Fees - Regional Advisory Board	15,116	4,098	11,018
13				
14	Rating Agency and Trustee Fees:			
15	The Bank of New York Mellon	127,210	34,483	92,727
16	Computershare Shareowner Services, LLC	17,433	4,726	12,707
17	CUSIP Global Services	605	164	441
18	Financial Industry Regulation Authority	800	217	583
19	Fitch, Inc.	44,866	12,162	32,704
20	Moody's Investors Service, Inc.	121,002	32,800	88,202
21	Standard and Poor's Financial Services, LLC	174,430	47,283	127,147
22	U.S. Bancorp	13,056	3,539	9,517
23				
24	General:			
25	Other	2,531	685	
26				
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33				
34				
35				
36				
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40				
41	TOTAL	\$ 2,272,508	\$ 629,827	\$ 1,640,835

OFFICERS

1. Report below the name, title and salary for the year for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance) and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent and date change in incumbency was made.  
 3. Utilities which are required to file similar data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K, identified as this schedule page. The substituted page(s) should be conformed to the size of this page.

Line No.	Title (a)	Name of Officer (b)	SALARY FOR YEAR	
			Total	Oregon
1	Please see FERC Form No. 1, page 104			
2				
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**POLITICAL CONTRIBUTIONS**

**INSTRUCTIONS:** List all payments for contributions to persons and organizations for the purpose of aiding or defeating any measure before the people or to promote or prevent the enactment of any national, state, district or municipal legislation. The purpose of all contributions or payments should be clearly explained. Report whole dollars only. Provide a total for each account and a grand total.

Description	Account Charged	Amount	
<u>Political contributions (1)</u>			
Oregon 2017 ballot measures	426.4	16,500	(2)
Oregon 2017 contract lobbyist fees	426.4	114,000	(3)
Oregon 2017 employee payroll and overheads attributable to lobbying	426.4	<u>38,539</u>	(4)
Total		<u><u>169,039</u></u>	

(1) As required by state and federal regulations, all reported expenditures are below-the-line shareholder dollars, recorded to FERC Account 426.4, Expenditures for certain civic, political and related activities ("FERC Account 426.4"). For the purpose of this Oregon supplement to the FERC Form No. 1, reported expenditures are attributable to political activities related to Oregon only and do not include expenditures made for political activities related to the other states in which PacifiCorp serves as a retail electric provider (CA, ID, UT, WA and WY).

Per PacifiCorp's understanding of the instructions for "Political Contributions" provided for this Oregon supplement, PacifiCorp is reporting "payments or contributions to persons and organizations for the purpose of aiding or defeating any measure before the people or to promote or prevent the enactment of any national, state, district or municipal legislation." PacifiCorp believes it is improper to make a campaign contribution to a public official "...to promote or prevent the enactment of any national, state, district or municipal legislation...." Therefore, the amounts reported in this supplement do not include any campaign contributions.

(2) The reported amounts primarily represent 2017 contributions represent local ballot measures for education and safety causes in our service territory. All reported amounts are below-the-line shareholder dollars recorded to FERC Account 426.4.

(3) The reported amounts represent 2017 payments to contract lobbyists who represented PacifiCorp before the Oregon legislature and Governor's office on various matters of interest to PacifiCorp. All reported amounts are below-the-line shareholder dollars recorded to FERC Account 426.4.

(4) The reported amounts include 2017 payroll costs and overheads for Oregon lobbying activity engaged in by PacifiCorp employees on various matters of interest to PacifiCorp. Payroll time is determined by direct assignment, not allocation. Associated 2017 overhead costs are determined based on payroll hours charged to lobbying. All reported amounts are below-the-line shareholder dollars recorded to FERC Account 426.4.

**EXPENDITURES TO ANY PERSON OR ORGANIZATION HAVING AN AFFILIATED INTEREST FOR SERVICES, ETC.**

**INSTRUCTIONS:** Report all expenditures to any person or organization having an affiliated interest for service, advice, auditing, associating, sponsoring, engineering, managing, operating, financial, legal or other services. See Oregon Revised Statute 757.015 for definition of "affiliated interest." Give reference if such expenditures have in the past been approved by the Commission. Describe the services received and the account or accounts charged. Report whole dollars only.

Description	Account Charged	Total Amount	Amount Assigned to Oregon
<p><b>Please refer to the FERC Form No. 1 Transactions with Associated (Affiliated) Companies, page 429 and PacifiCorp's annual affiliated interest report that will be filed with the commission near the same time of this filing.</b></p>			
<p><b>Amounts assigned to Oregon are in accordance with the Oregon approved revised protocol factors.</b></p>			

**DONATIONS AND MEMBERSHIPS**

**INSTRUCTIONS: List all donations and membership expenditures made by the utility during the year and the accounts charged. Give the name, city, and state of each organization to whom a donation has been made. Group donations under headings such as:**

1. Contributions to and memberships in charitable organizations
2. Organizations of the utility industry
3. Technical and professional organizations
4. Commercial and trade organizations
5. All other organizations and kinds of donations and contributions

List donations by type and group by the accounts charged. Report whole dollars only. Provide a total for each group of donations.

Description	Account Number	Total Amount	Amount Assigned to Oregon
PacifiCorp Foundation	426.1	980,000	
The Salvation Army	426.1	177,711	
Oregon Heat	426.1	146,700	
Economic Development Corp of Utah	426.1	83,293	
Utah Sports Commission	426.1	72,263	
World Resources Institute	426.1	30,000	
Utah League of Cities and Towns	426.1	25,000	
Marlyhurst University	426.1	25,000	
Salt Lake Area Chamber	426.1	23,000	
Edison Electric Institute	426.1	22,629	
The Nature Conservancy	426.1	22,535	
Oregon Museum of Science and Industry	426.1	22,000	
The Round-Up Association	426.1	20,000	
Pheasants Forever	426.1	20,000	
Utah Media Group	426.1	19,500	
Walla Walla Frontier Days of Foundation	426.1	17,500	
The Freshwater Trust	426.1	17,500	
University Hospital Foundation	426.1	15,000	
American Leadership Forum of Oregon	426.1	15,000	
Utah Foundation	426.1	15,000	
Idaho Governor's Cup Scholarship Fund	426.1	12,000	
Utah Shakespearean Festival	426.1	12,000	
Wyoming Association of Municipalities	426.1	11,000	
Wyoming County Commissioners Association	426.1	11,000	
SOLVE	426.1	10,500	
Yakima Valley Farm Workers Clinic	426.1	10,263	
California Department of Fish and Wildlife	426.1	10,153	
Tree Fund Cultivating Innovation	426.1	10,000	
Envision Utah	426.1	10,000	
Foundation for Private Enterprise Education	426.1	10,000	
Klamath Publishing LLC	426.1	10,000	
Utah Association of Counties	426.1	10,000	
Special Olympics Oregon	426.1	10,000	
Drive Oregon EV Roadmap 10	426.1	10,000	
Oregon Business Plan	426.1	10,000	
Classic Wine Auction	426.1	10,000	
Wyoming Business Alliance	426.1	10,000	
Portland Rose Festival Junior Parade	426.1	10,000	
Portland Parks Foundation	426.1	10,000	
Eastern Idaho Community Action	426.1	9,100	
GreenBike SLC Bike Share	426.1	8,500	
2017 CUB Policy Conference Sponsorship	426.1	8,000	
Southern Utah University	426.1	8,000	
City of West Jordan	426.1	8,000	
Pacific Northwest Linemans Rodeo	426.1	8,000	
American Red Cross	426.1	7,880	
Walla Walla Chamber Of Commerce	426.1	7,811	
Boys Scout Of America	426.1	7,656	
Oregon Business Association	426.1	7,500	
Tour Des Chutes	426.1	7,500	
Downtown SLC Presents	426.1	7,500	
United Way of Salt Lake	426.1	7,500	
Friends of Tracy Aviary	426.1	7,500	



**DONATIONS (Continued)**

Description	Account Number	Total Amount	Amount Assigned to Oregon
Natural History Museum of Utah	426.1	7,500	
The Dougy Center	426.1	7,500	
Utah Food Bank	426.1	7,000	
Boys & Girls Clubs of Greater Salt Lake	426.1	7,000	
Hood River County Chamber of Commerce	426.1	7,000	
Access	426.1	6,500	
Utah State University	426.1	6,100	
Astoria Warrenton Area Chamber of Commerce	426.1	6,096	
University Neighborhood Partners	426.1	6,000	
Utah Clean Air Partnership UCAIR Inc.	426.1	6,000	
Jordan River Commission	426.1	6,000	
Butte Creek Mill Foundation	426.1	5,972	
Greater Wyoming Big Brothers Big Sisters	426.1	5,950	
Cedar City Area Chamber of Commerce	426.1	5,500	
Peter Britt Gardens Music & Arts	426.1	5,500	
Utah Valley University	426.1	5,500	
KUER Radio	426.1	5,000	
Clatsop Community College Foundation	426.1	5,000	
Moab Music Festival	426.1	5,000	
Hale Centre Theatre	426.1	5,000	
Kimball Arts Center	426.1	5,000	
The Oregon Historical Society	426.1	5,000	
Gesa Power House Trailers	426.1	5,000	
Boys & Girls Club of the Rogue Valley	426.1	5,000	
California Oregon Broadcasting Inc KOB1 Television	426.1	5,000	
Cheyenne Frontier Days Old West Museum	426.1	5,000	
CSG West	426.1	5,000	
Uintah County	426.1	5,000	
Utah World Trade Center	426.1	5,000	
PNWER	426.1	5,000	
March of Dimes	426.1	5,000	
Utah Summer Games	426.1	5,000	
The Road Home	426.1	5,000	
PSU Center for Women's Leadership	426.1	5,000	
IMM Publications INC	426.1	5,000	
Green Energy Institute	426.1	5,000	
Walla Walla Chamer Of Commerce	426.1	5,000	
SCERA Foundation	426.1	5,000	
Mt.Bachelor Sports Education Foundation	426.1	5,000	
Sandy Arts Guild	426.1	5,000	
Wyoming Business Council	426.1	5,000	
SnowCap Community	426.1	5,000	
Oregon Association of Minority Entrepreneurs	426.1	5,000	
Cowboys Against Cancer	426.1	5,000	
Sunnyside Community Hospital Foundation	426.1	5,000	
Junior League of Salt Lake City	426.1	5,000	
Oregon Food Banks	426.1	5,000	
City of Grants Pass-In Kind 2017	426.1	4,964	
Edness Kimball Wilkins-In Kind 2017	426.1	4,910	
Southeastern Idaho Community	426.1	4,873	
Uintah Raptor Rehab-In Kind 2017	426.1	4,613	
Utah Aids Foundation	426.1	4,500	
City Of Albany	426.1	4,500	
Central Washington Fair Association	426.1	4,500	
Ironside Bird Rescue	426.1	4,250	
Susan G Komen Breast Cancer Foundation	426.1	4,200	
Walla Walla County-In Kind 2017	426.1	4,058	
Utah Manufacturers Association	426.1	4,000	
Ross Ragland Theatre	426.1	4,000	
Dayton Development Task Force	426.1	4,000	
Wasatch Community Gardens	426.1	4,000	
Boys & Girls Club of Douglas	426.1	4,000	
YWCA	426.1	4,000	
Hispanic Metropolitan Chamber of Commerce	426.1	3,700	
Yakima Area Arboretum	426.1	3,600	
The Family Support Center	426.1	3,500	
Boys & Girls Club of Central Oregon	426.1	3,500	
Dinosaur Roundup Rodeo Association	426.1	3,500	

**DONATIONS (Continued)**

Description	Account Number	Total Amount	Amount Assigned to Oregon
City of Bluffdale	426.1	3,500	
Utah Technology Council	426.1	3,500	
Seaside Downtown Development Association	426.1	3,500	
Weber State University	426.1	3,500	
Dayton Chamber Of Commerce	426.1	3,500	
Wyoming Economic Development Association	426.1	3,500	
Wyoming Stock Growers Association	426.1	3,500	
Ballet West	426.1	3,500	
Intermountain Electrical Association	426.1	3,500	
Dayton Chamber All Wheels-In Kind 2017	426.1	3,436	
Cottage Grove Chamber of Commerce	426.1	3,350	
City Of Pendleton-In Kind 2017	426.1	3,328	
Lloyd EcoDistrict	426.1	3,094	
Benefit Golf Classic	426.1	3,012	
State of Wyoming-Dept. of Workforce	426.1	3,000	
Summit County Fair	426.1	3,000	
Wasatch County Events Center	426.1	3,000	
Park City's Best Sponsorship	426.1	3,000	
Oregon Tech Athletics	426.1	3,000	
Loveland Living Planet Aquarium	426.1	3,000	
Klamath Falls Downtown Association	426.1	3,000	
Westminster College	426.1	3,000	
Jason's Friends Foundation Inc.	426.1	3,000	
Herriman City	426.1	3,000	
Project Management Institue Norther Utah Chapter	426.1	3,000	
Th Chamber of Medford	426.1	3,000	
Utah Venture Outdoors Inc	426.1	3,000	
Riverton City Arts Council	426.1	3,000	
Seaside Chamber of Commerce	426.1	3,000	
Northwest Gas Association - Silver Sponsorship of the 2017	426.1	3,000	
Clatsop Community Action Regional Food Bank	426.1	3,000	
Cannon Beach Chamer of Commerce	426.1	3,000	
Great Salt Lake Bird Festival	426.1	3,000	
Emery County	426.1	3,000	
Idaho Economic Development Association	426.1	3,000	
Portland Business Alliance	426.1	2,850	
City of Hood River-In Kind 2017	426.1	2,829	
City Of Pendleton-In Kind 2016	426.1	2,827	
Charitable Board Time & Expense	426.1	2,700	
Clatsop County Fair-In Kind 2017	426.1	2,655	
KYAC-In Kind 2017	426.1	2,622	
Community Energy Project	426.1	2,600	
Volunteers of America	426.1	2,600	
Oakley City	426.1	2,600	
City of Portland	426.1	2,500	
Utah Cultural Celebration Center Foundation	426.1	2,500	
Cache Valley Chamber of Commerce	426.1	2,500	
Salt Lake Legal Aid Society	426.1	2,500	
GlamHer	426.1	2,500	
Albany Area Chamber Of Commerce	426.1	2,500	
Astoria Regatta	426.1	2,500	
Basic Rights Education Fund	426.1	2,500	
Native American Youth and Family Center	426.1	2,500	
Crossroads Urban Center	426.1	2,500	
Utah Refugee Coalition	426.1	2,500	
Cascade Pacific Council	426.1	2,500	
Utah Valley Chamber Of Commerce	426.1	2,500	
Catholic Community Services	426.1	2,500	
Pet Partners of Carbon County	426.1	2,500	
Jordan Valley Conservation Gardens Foundation	426.1	2,500	
Portland Public School	426.1	2,500	
Sweet Home Economic Development Group	426.1	2,500	
Rogue Community Collgege Foundation	426.1	2,500	
Klamath County Chamber of Commerce	426.1	2,500	
Urban League of Portland	426.1	2,500	
The Fresh Water Trust	426.1	2,500	
Oregon Children's Foundation	426.1	2,500	
Downtown Clinic	426.1	2,500	
Utah Safety Council	426.1	2,500	
Black Parent Initiative	426.1	2,500	
Oregon Utility Notification Center	426.1	2,500	

**DONATIONS (Continued)**

Description	Account Number	Total Amount	Amount Assigned to Oregon
Timpanogos Storytelling Institute	426.1	2,500	
Grants Pass Chamber of Commerce	426.1	2,500	
Toppenish Rodeo and Livestock Association	426.1	2,500	
City of South Salt Lake	426.1	2,500	
Eagle Mountain City	426.1	2,500	
Playworks Education Energized	426.1	2,500	
Tree Utah	426.1	2,500	
Portland Children's Museum	426.1	2,500	
UEA Children at Risk Foundation	426.1	2,500	
American Ice Theatre of Utah	426.1	2,500	
APG Media of the Rockies	426.1	2,500	
Providence Portland Medical	426.1	2,500	
Microenterprise Services of Oregon	426.1	2,500	
Humane Society of Utah	426.1	2,500	
City of Ammon	426.1	2,500	
Salt Lake Community Action Program	426.1	2,500	
City of Sweet Home Run-In Kind 2017	426.1	2,483	
Columbia Corrido Association	426.1	2,480	
Dayton Chamber of Commerce-In Kind 2017	426.1	2,477	
Walla Walla Chamber Banner-In Kind 2017	426.1	2,381	
Seaside High School-In Kind 2017	426.1	2,360	
City Of Albany-In Kind 2016	426.1	2,330	
Ogden School District Foundation	426.1	2,300	
Sandy Area Chamber of Commerce	426.1	2,250	
Boys & Girls Club of Corvallis	426.1	2,250	
Asante Foundation	426.1	2,250	
Boys & Girls Club of Albany	426.1	2,250	
Wildlife Rehabilitation Center of Northern Utah	426.1	2,200	
Astoria High School Athletics	426.1	2,200	
ID Energy Assistance Programs	426.1	2,152	
Boys & Girls Club Of Greater Santiam	426.1	2,100	
Junior Achievement	426.1	2,036	
Bay Area Chamber of Commerce	426.1	2,025	
WY Energy Assistance Programs	426.1	2,001	
Urban Food Connections of Utah	426.1	2,000	
Holladay City Foundation	426.1	2,000	
Sublette County Chamber of Commerce	426.1	2,000	
Utah System of Higher Education	426.1	2,000	
Boys & Girls Club of Weber-Davis	426.1	2,000	
South Jordan City Gale Center	426.1	2,000	
Centralia College Foundation	426.1	2,000	
Incight	426.1	2,000	
Friends Of Wasatch Mental Health Foundation	426.1	2,000	
Land Area Chamber of Commerce	426.1	2,000	
Retired and Senior Volunteer Program	426.1	2,000	
Emery High School	426.1	2,000	
Washington Department of Fish and Wildlife	426.1	2,000	
Backen CO-OP Golf Tournament	426.1	2,000	
Citizens For Safe Schools	426.1	2,000	
Oregon Business & Industry	426.1	2,000	
Discovery Gateway	426.1	2,000	
HawkWatch International	426.1	2,000	
Evanston Youth Club For Boys And Girls	426.1	2,000	
Josephine County Historical Society	426.1	2,000	
Albany Rotary Club	426.1	2,000	
Junior Achievement of Utah	426.1	2,000	
Association of Idaho Cities	426.1	2,000	
Redmond Chamber of Commerce	426.1	2,000	
The Madeleine Choir School	426.1	2,000	
Ririe Woodbury Dance Foundation	426.1	2,000	
Playworks Utah	426.1	2,000	
Guadalupe Center Educational Programs Inc.	426.1	2,000	
Siskiyou Golden Fair	426.1	2,000	
Chamber West	426.1	2,000	
Idaho Department of Commerce	426.1	2,000	
The Sandy Club-A Safe Place for Boys & Girls	426.1	2,000	
Utah After School Network	426.1	2,000	
Donations less than \$2,000	426.1	528,042	
<b>Amounts charged to account 426.1 are not assigned to Oregon.</b>			
<b>Total</b>		<b>3,297,350</b>	

STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES  
AND CHARGED TO OREGON OPERATING ACCOUNTS

Report for each service rendered (including materials furnished incidental to the service which are impracticable of separation) by recipient and in total the aggregate of all payments made during the year where the aggregate of all such payments to a recipient was \$25,000 or more including fees, retainers, commissions, gifts, contributions, assessments, bonuses, subscriptions, allowances for expenses or any other form of payments for service or as donations (except rents for property, taxes, utility services, traffic settlements, amounts paid for general services and licenses, accruals paid to trustees of pension and other employee benefit funds, and amounts paid for construction or maintenance of plant to persons other than affiliates) to any one corporation, institution, association, firm, partnership, committee, or person (not an employee of the

respondent). Indicate by an asterisk in column (c) each item that includes payments for materials furnished incidental to the service performed. Payments to a recipient by two or more companies within a single system under a cost sharing or other joint arrangement shall be considered a single item for reporting in this schedule and shall be shown in the report of the principal company in the joint arrangement (as measured by gross operating revenues) with references thereto in the reports of the other system companies in the joint arrangement.

If more convenient, this schedule may be filled out for a group of companies considered as one system and shown only in the report of the principal company in the system, with references thereto in the reports of the other companies.

Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
1	DAMAGE CLAIMS	Operating Cost	38,919,819
2	ENERGY TRUST OF OREGON	Operating Cost	34,863,205
3	KEY LINE CONSTRUCTION INC	Operating Cost	11,606,781
4	ENERGY EFFICIENCY INCENTIVE	Operating Cost	10,993,188
5	CHRISTENSON ELECTRIC INC	Operating Cost	8,503,031
6	ALTEC INDUSTRIES INC	Operating Cost	7,176,227
7	INFORMATION TECHNOLOGY SOLUTIONS	Operating Cost	6,680,904
8	POSTMASTER	Operating Cost	5,379,228
9	SOLAR INCENTIVE PROGRAM	Operating Cost	4,765,202
10	CASCADE ENERGY INC	Operating Cost	4,148,421
11	RIGHT OF WAY OVER \$10,000	Operating Cost	2,475,272
12	FIDELITY NATIONAL TITLE COMPANY OF	Operating Cost	2,408,371
13	FIVE STAR BUILDERS INC	Operating Cost	1,901,037
14	ANIXTER INC	Operating Cost	1,840,192
15	THE CADMUS GROUP INC	Operating Cost	1,779,639
16	UMPQUA NATIONAL FOREST	Operating Cost	1,716,916
17	INTERNATIONAL LINE BUILDERS INC	Operating Cost	1,652,129
18	WEEKLY BROS INC	Operating Cost	1,648,997
19	K & D SERVICES OF OREGON	Operating Cost	1,635,717
20	S & B JAMES CONSTRUCTION CO	Operating Cost	1,498,010
21	WILSON CONSTRUCTION CO	Operating Cost	1,371,008
22	AECOM TECHNICAL SERVICES INC	Operating Cost	1,313,581
23	GENERAL CABLE CORP	Operating Cost	1,263,281
24	EMC CORP	Operating Cost	1,213,247
25	LOCATING INC	Operating Cost	1,181,892
26	BIZTEK PEOPLE INC	Operating Cost	1,165,241
27	CONFEDERATED TRIBES OF THE UMATILLA	Operating Cost	1,150,013
28	PACIFIC AIR SWITCH CORP (PASCOR)	Operating Cost	1,145,307
29	BLACK & VEATCH CORPORATION	Operating Cost	1,097,514
30	NWFF ENVIRONMENTAL INC	Operating Cost	1,096,203
31	LES SCHWAB WAREHOUSE CENTER INC	Operating Cost	1,020,967
32	PACIFIC OFFICE AUTOMATION INC	Operating Cost	974,440
33	MCDOWELL RACKNER & GIBSON PC	Operating Cost	962,147
34	R C DISPLAY VANS INC	Operating Cost	919,772
35	STATE OF OREGON	Operating Cost	885,978
36	PRICewaterhouseCOOPERS LLP	Operating Cost	870,129
37	TIMBERLAND HELICOPTERS INC	Operating Cost	851,190
38	NORTHWEST ENERGY EFFICIENCY	Operating Cost	846,709
39	CORNFORTH CONSULTANTS INC	Operating Cost	840,296
40	ASTRO SYSTEMS CORP	Operating Cost	783,889
41	RAWHIDE EXCAVATING INC	Operating Cost	741,445
42	PGPV LLC	Operating Cost	727,128
43	VESTAS AMERICAN WIND TECHNOLOGY INC	Operating Cost	683,283
44	DEPARTMENT OF FISH & WILDLIFE	Operating Cost	667,057
45	ADVANCED AMERICAN CONSTRUCTION INC	Operating Cost	642,044
46	DIGITAL SYSTEMS ENGINEERING &	Operating Cost	628,792
47	N W CRANE SERVICE INC	Operating Cost	618,933

## STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES  
AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)

Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
48	WEST CONSULTANTS INC	Operating Cost	588,861
49	SCHWABE WILLIAMSON & WYATT PC	Operating Cost	525,693
50	PROFESSIONAL SERVICE INDUSTRIES INC	Operating Cost	500,437
51	LCT CONDO OWNERS ASSOC	Operating Cost	484,677
52	BRENT WOODWARD INC	Operating Cost	474,737
53	MASON BRUCE & GIRARD INC	Operating Cost	460,778
54	XEROX CORP	Operating Cost	453,298
55	RIKAR ENTERPRISES INC	Operating Cost	448,733
56	FORSLUND CONSTRUCTION INC	Operating Cost	437,876
57	MORGAN INDUSTRIAL INC	Operating Cost	437,237
58	OREGON ENERGY GREEN INC	Operating Cost	393,936
59	THE 3THIRDS GROUP INC	Operating Cost	381,000
60	PAPE MACHINERY	Operating Cost	359,460
61	CAPREF LLOYD II LLC	Operating Cost	351,585
62	HEWITT ASSOCIATES LLC	Operating Cost	349,018
63	SABRE COMMUNICATIONS CORP	Operating Cost	345,640
64	C H MURPHY/CLARK-ULLMAN	Operating Cost	342,920
65	PACIFIC MARKETING & PUBLISHING INC	Operating Cost	333,103
66	MARQUESS & ASSOCIATES INC	Operating Cost	331,865
67	JG HOLDINGS INC	Operating Cost	302,068
68	E & S ENVIRONMENTAL CHEMISTRY INC	Operating Cost	297,579
69	WASTE MANAGEMENT DISPOSAL SERVICES	Operating Cost	294,422
70	DEPT OF THE INTERIOR - BLM	Operating Cost	291,703
71	MICONTROLS INC	Operating Cost	279,797
72	PATRIAM CONSULTING LLC	Operating Cost	273,880
73	SOLARC ENERGY GROUP LLC	Operating Cost	271,682
74	AC SCHOMMER & SONS INC	Operating Cost	271,331
75	COUGAR CONSTRUCTION INC	Operating Cost	253,163
76	PERCIPIO CONSULTING GROUP	Operating Cost	251,153
77	CITY OF PORTLAND	Operating Cost	245,666
78	SURE-FLOW INC	Operating Cost	243,176
79	STRUCTURED COMMUNICATION SYSTEMS	Operating Cost	240,629
80	BAGGETT INC	Operating Cost	237,947
81	101 BAR RANCH LLC	Operating Cost	232,000
82	GILLESPIE PRUDHON & ASSOC INC	Operating Cost	227,618
83	KPFF CONSULTING ENGINEERS	Operating Cost	209,973
84	Brigham Young University - Idaho	Operating Cost	207,884
85	MCBRIDE EXCAVATING INC	Operating Cost	207,423
86	INFORMATION ALLIANCE INC	Operating Cost	205,352
87	F D THOMAS INC	Operating Cost	198,750
88	JOSEPH COMMUNITY SOLAR LLC	Operating Cost	196,567
89	VICTORY WEED CONTROL INC	Operating Cost	195,409
90	NORTHWEST POWER POOL	Operating Cost	191,478
91	VANDERHOEWEN AND ASSOCIATES INC	Operating Cost	187,960
92	TUCKER SNO-CAT CORPORATION	Operating Cost	184,486
93	CROOK COUNTY SOLAR 1 LLC	Operating Cost	178,531
94	MARKET STRATEGIES INC	Operating Cost	174,667
95	PLATT ELECTRIC SUPPLY INC	Operating Cost	173,973
96	ROSE TECHNICAL GRAPHICS INC	Operating Cost	173,637
97	CARLSON TESTING INC	Operating Cost	172,150
98	MIDDLEMAN SETTLEMENT PAYMENTS	Operating Cost	172,021
99	CITIZENS UTILITY BOARD	Operating Cost	170,709
100	GENERAL CREDIT SERVICE INC	Operating Cost	168,617
101	SOLWATT LLC	Operating Cost	167,516
102	ACE PARKING INC	Operating Cost	166,912
103	GRAEBEL VANLINES LLC	Operating Cost	159,352
104	BRIDGETOWN PRINTING CO	Operating Cost	150,253
105	STATE OF OREGON (ODOT)	Operating Cost	150,158
106	ENCORE ONE LLC	Operating Cost	147,539
107	EAGLE POINT IRRIGATION DISTRICT	Operating Cost	147,315
108	ICNU	Operating Cost	137,025
109	MCKINSTRY CO LLC	Operating Cost	136,122
110	SERVERON CORP	Operating Cost	128,879

## STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES  
AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)

Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
111	HJ ARNETT INDUSTRIES LLC	Operating Cost	126,491
112	TILLAMOOK PUD	Operating Cost	123,211
113	MILLER NASH LLP	Operating Cost	120,987
114	OBSIDIAN FINANCE GROUP LLC	Operating Cost	120,638
115	GRAYBAR ELECTRIC CO INC	Operating Cost	120,190
116	BRENT CARLSON	Operating Cost	120,187
117	LTM INC	Operating Cost	120,123
118	BEAM EXCAVATING INC	Operating Cost	119,673
119	ENTERPRISE FABRICATORS CO INC	Operating Cost	119,001
120	THACKER EXCAVATING INC	Operating Cost	118,886
121	OREGON CLIMATE TRUST	Operating Cost	118,600
122	WAGNER-SMITH EQUIPMENT CO	Operating Cost	113,950
123	CRATER LAKE FORD LINCOLN-MERCURY	Operating Cost	111,742
124	SCHNEIDER ELECTRIC USA INC	Operating Cost	111,642
125	WILLIAM FRANK BITAR &	Operating Cost	107,414
126	MARKET DECISIONS CORP	Operating Cost	106,850
127	UNITED SALES ASSOCIATES INC	Operating Cost	105,872
128	NORTHWEST HANDLING SYSTEMS INC	Operating Cost	105,267
129	COSGRAVE VERGEER KESTER LLP	Operating Cost	104,759
130	SULLIVAN & CO INC	Operating Cost	103,960
131	EC COMPANY INC	Operating Cost	103,135
132	COLLINS & SONS INC	Operating Cost	99,900
133	BLACK CAP SOLAR, LLC	Operating Cost	99,609
134	DIANE M BARR	Operating Cost	98,671
135	DIRECT MARKETING SOLUTIONS INC	Operating Cost	97,178
136	WELBURN ELECTRIC INC	Operating Cost	96,709
137	EOFF ELECTRIC SUPPLY	Operating Cost	96,114
138	NEWMARK SOUTHERN REGION LLC	Operating Cost	94,201
139	FRATZKE PROPERTY MANAGEMENT LLC	Operating Cost	93,850
140	OBISIDIAN RENEWABLES LLC	Operating Cost	93,374
141	EC COMPANY	Operating Cost	92,858
142	COMMERCIAL & HOME FURNISHINGS INC	Operating Cost	92,797
143	KEVIN TODD SAYLOR	Operating Cost	88,804
144	FARLEIGH WADA WITT	Operating Cost	88,737
145	TRANSFORMER TECHNOLOGIES LLC	Operating Cost	88,247
146	OREGON BUSINESS & INDUSTRY	Operating Cost	87,178
147	PRESSURE POINT ROOFING INC	Operating Cost	86,774
148	GOURMET COFFEE SYSTEMS INC	Operating Cost	85,093
149	HILLSBORO AVIATION INC	Operating Cost	85,011
150	LOY CLARK PIPELINE CO	Operating Cost	83,170
151	QUADE COMMERCIAL CONSTRUCTION	Operating Cost	81,944
152	JEFFREY S LOVINGER	Operating Cost	81,567
153	PACIFIC NW UTILITIES CONFERENCE	Operating Cost	80,581
154	BALEY-TROTMAN FARMS	Operating Cost	79,731
155	ALLSTREAM BUSINESS US INC	Operating Cost	79,383
156	TYREE OIL INC	Operating Cost	78,142
157	INTERNATIONAL TANK & PIPE CO	Operating Cost	77,305
158	JAMES A ROBERTS	Operating Cost	77,205
159	KNOLL RANCH LLC	Operating Cost	76,365
160	REAL ESTATE MANAGEMENT SERVICES	Operating Cost	76,176
161	INTEGRATED POWER SERVICES LLC	Operating Cost	74,773
162	OREGON STATE UNIVERSITY	Operating Cost	69,943
163	PACIFIC UNLIMITED INC	Operating Cost	69,781
164	CURTIS RESEARCH ASSOCIATES	Operating Cost	69,762
165	PACIFIC METAL FAB LLC	Operating Cost	68,839
166	ALBANY-LEBANON SANITATION CO	Operating Cost	66,629
167	ROBERT MARTENS EXCAVATION LTD	Operating Cost	64,264
168	HENKELS & MCCOY INC	Operating Cost	64,070
169	ROBERT J GRUMMEL	Operating Cost	62,551
170	ALL CLASSIC TRANSPORTATION LLC	Operating Cost	62,234
171	WASTE MANAGEMENT OF OREGON	Operating Cost	61,803
172	PACIFIC ELECTRICAL CONTRACTORS	Operating Cost	61,471
173	LESLIE JAMES HOWATT	Operating Cost	61,400

## STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES  
AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)

Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
174	BALIN FARM TRUST	Operating Cost	60,560
175	U S DEPT OF THE INTERIOR	Operating Cost	60,234
176	REIMBURSEMENT FOR TREE COUPONS	Operating Cost	59,966
177	GENERAL UTILITIES CO	Operating Cost	58,948
178	BOBS EXCAVATING INC	Operating Cost	58,600
179	MOVENTAS INC	Operating Cost	56,953
180	NORTH COAST ELECTRIC CO	Operating Cost	55,644
181	GRANT ASSOCIATES INC	Operating Cost	55,512
182	JAMES MCDONALD	Operating Cost	54,438
183	CSC INC	Operating Cost	53,937
184	STANTEC CONSULTING INC	Operating Cost	52,757
185	CENVEO COMMERCIAL INC	Operating Cost	51,941
186	KNOTT INC	Operating Cost	51,708
187	PORT OF PORTLAND	Operating Cost	51,627
188	BASIN TIRE SERVICE INC	Operating Cost	51,298
189	MARK J BALDWIN CONSTRUCTION	Operating Cost	50,946
190	COLTER & COMPANY INC	Operating Cost	48,925
191	PAPE MACHINERY INC	Operating Cost	48,873
192	PALMEAU & ASSOCIATES LLC	Operating Cost	48,700
193	SHN CONSULTING ENGINEERS	Operating Cost	48,307
194	ROBERT BRIAN WILLIAMS	Operating Cost	48,120
195	METRO OVERHEAD DOOR INC	Operating Cost	47,859
196	PACIFIC STATES MARINE FISHERIES	Operating Cost	46,204
197	JUBITZ CORP	Operating Cost	45,403
198	LANDSCAPE EAST & WEST INC	Operating Cost	44,422
199	ARMSTRONG SURVEYING & ENGINEERING	Operating Cost	43,952
200	ORCA CELLULAR DISTRIBUTORS INC	Operating Cost	43,790
201	PERFORMANCE POWER CONCEPTS LLC	Operating Cost	43,682
202	TRICOR PRINT COMMUNICATIONS INC	Operating Cost	43,662
203	USDA FOREST SERVICE - PACIFIC NW R6	Operating Cost	43,311
204	NORTHWEST POWER AND CONSERVATION	Operating Cost	43,132
205	ROSEBURG RESOURCES CO	Operating Cost	42,900
206	PORTLAND GENERAL ELECTRIC (PGE)	Operating Cost	42,672
207	CONVERGEONE INC	Operating Cost	42,250
208	REIMBURSEMENT FOR INTERVIEW TRAVEL	Operating Cost	41,868
209	THE ATUM GROUP LLC	Operating Cost	41,450
210	SEAN THOMAS ENLOE	Operating Cost	41,317
211	DOUGLAS SERVICES INC	Operating Cost	41,020
212	DANIEL GEORGE CHIN	Operating Cost	40,803
213	PORTLAND BUSINESS ALLIANCE	Operating Cost	40,720
214	MORTON CONTRACTING INC	Operating Cost	40,244
215	EXTREME ACCESS INC	Operating Cost	39,336
216	ERM - WEST INC	Operating Cost	38,880
217	ENVIROCLEAN INC	Operating Cost	38,469
218	PIROD INC	Operating Cost	37,884
219	CROOK COUNTY	Operating Cost	37,618
220	OPTIMUM ENVIRONMENTAL CORPORATION	Operating Cost	37,380
221	RICK APPEGATE	Operating Cost	37,347
222	SANTIAM EMERGENCY EQUIPMENT INC	Operating Cost	36,885
223	NEHALEM BAY READY MIX	Operating Cost	36,146
224	POWER SYSTEMS PLUS INC	Operating Cost	35,606
225	FORSLUND CRANE SERVICE INC	Operating Cost	35,586
226	TRICE UNDERGROUND INC	Operating Cost	35,395
227	MILLSITE MANAGEMENT CO	Operating Cost	35,347
228	UNITED RENTALS NORTHWEST INC	Operating Cost	34,996
229	SQUARED MAINTENANCE LLC	Operating Cost	34,847
230	MCMURRAY & SONS INC	Operating Cost	34,808
231	SCHILLER & VROMAN INC	Operating Cost	33,997
232	QUALITY FENCE INC	Operating Cost	33,941
233	COAST CRANE CO	Operating Cost	33,839
234	ROBERT LLOYD SHEET METAL INC	Operating Cost	32,703
235	HOME COMFORT HEATING & AIR	Operating Cost	32,011
236	WHPACIFIC INC	Operating Cost	31,758

STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)			
Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
237	WINEMA ELECTRIC INC	Operating Cost	31,270
238	ADVANCED TECHNOLOGY GROUP INC	Operating Cost	30,729
239	OREGON BUSINESS COUNCIL	Operating Cost	30,438
240	ALSCO	Operating Cost	30,304
241	CARDNO INC	Operating Cost	30,203
242	WILLAMETTE PARTNERSHIP	Operating Cost	30,000
243	DATASAFE INC	Operating Cost	29,703
244	PHILIP D STRADER	Operating Cost	29,675
245	EUGENE WATER & ELECTRIC BOARD	Operating Cost	29,650
246	CALIFORNIA OREGON BROADCASTING INC	Operating Cost	29,621
247	SOLAR APARTMENT LLC	Operating Cost	29,539
248	JTK ENTERPRISES INC	Operating Cost	29,413
249	EDGE CONSTRUCTION SUPPLY	Operating Cost	29,029
250	PAPE' MATERIAL HANDLING INC	Operating Cost	28,466
251	LANES EXCAVATION INC	Operating Cost	28,070
252	STAYTON COOPERATIVE TELEPHONE CO	Operating Cost	28,036
253	SUNRISE WATER AUTHORITY	Operating Cost	27,890
254	BOYD COFFEE CO	Operating Cost	27,146
255	WADSWORTH ELECTRIC INC	Operating Cost	26,877
256	THE RIVERHOUSE LLC	Operating Cost	26,732
257	PAUL BOWERS	Operating Cost	26,684
258	DR RANDALL DONOHUE	Operating Cost	26,420
259	SUNBELT RENTALS INC	Operating Cost	26,363
260	CASCADE DIRECT INC	Operating Cost	26,288
261	REPUBLIC SERVICES, INC 454	Operating Cost	26,158
262	DEREK WIESE	Operating Cost	26,098
263	ADVANTAGE TIRE INC	Operating Cost	25,904
264	W W GRAINGER INC	Operating Cost	25,894
265	SUNWEST ONE INC	Operating Cost	25,689
266	LITHIA ROSEBURG INC	Operating Cost	25,571
267	BOISE BUILDING SOLUTIONS MFG LLC	Operating Cost	25,520
268	BRIDGEWATER GROUP INC	Operating Cost	25,197
269	CLEAN-SWEEP MAINTENANCE	Operating Cost	25,169
270	AIRGAS INC	Operating Cost	25,048
271			
272	Total		203,844,098
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300	Payments to vendors reported on this page may include		
301	amounts that are ultimately capitalized.		



From JAM &lt;Inputs&gt;

Calculate

## 13 MONTH AVG RAW INPUT FROM JARS - "AVERAGEINPUT"

INDICATOR	ACCOUNT	FACTOR	AMOUNT	FACTOR2	FACTOR VAR
105CA	105	CA	683,318		-
105OR	105	OR	4,476,029		1.0000000
105SE	105	SE	-	SE	0.2495199
105SNPP	105	SNPP	8,923,302	SG	0.2577285
105SNPT	105	SNPT	3,701,686	SG	0.2577285
105UT	105	UT	5,750,021		-
105WYP	105	WYP	601		-
106SG	106	SG	-	SG	0.2577285
114SG	114	SG	144,704,699	SG	0.2577285
114UT	114	UT	11,763,784		-
115SG	115	SG	(118,854,240)	SG	0.2577285
115UT	115	UT	(690,999)		-
124CA	124	CA	23,366		-
124ID	124	ID	-		-
124MT	124	MT	-		-
124OR	124	OR	0		1.0000000
124OTHER	124	OTHER	959,053		-
124SO	124	SO	(4,710)	SO	0.2710687
124UT	124	UT	18,249		-
124WA	124	WA	6,042		-
124WYP	124	WYP	-		-
124WYU	124	WYU	-		-
151SE	151	SE	195,921,240	SE	0.2495199
151SSECH	151	SSECH	15,682,464	SE	0.2495199
154CA	154	CA	1,406,869		-
154ID	154	ID	5,332,327		-
154OR	154	OR	33,677,727		1.0000000
154SE	154	SE	-	SE	0.2495199
154SG	154	SG	6,075,282	SG	0.2577285
154SNPD	154	SNPD	(1,948,137)	SNPD	0.2591902
154SNPPH	154	SNPPH	7,682	SG	0.2577285
154SNPPO	154	SNPPO	10,018,813	SG	0.2577285
154SNPPS	154	SNPPS	114,443,126	SG	0.2577285
154SO	154	SO	95,776	SO	0.2710687
154SSGCH	154	SSGCH	-	SG	0.2577285
154UT	154	UT	44,590,963		-
154WA	154	WA	6,799,501		-
154WYP	154	WYP	10,689,657		-
154WYU	154	WYU	1,249,438		-
163SO	163	SO	-	SO	0.2710687
165GPS	165	GPS	5,468,251	GPS	0.2710687
165ID	165	ID	238,702		-
165OR	165	OR	2,107,938		1.0000000
165OTHER	165	OTHER	22,994,455		-
165SE	165	SE	(28,625)	SE	0.2495199
165SG	165	SG	3,327,650	SG	0.2577285
165SO	165	SO	21,366,089	SO	0.2710687
165UT	165	UT	3,391,104		-
165WA	165	WA	-		-
165WYP	165	WYP	136,738		-
165WYU	165	WYU	-		-
190BADDEBT	190	BADDEBT	4,034,133	BADDEB	0.4073719
190CA	190	CA	(511)		-
190DGP	190	DGP	-	SG	0.2577285
190DGU	190	DGU	-	SG	0.2577285
190FERC	190	FERC	-		-

190ID	190	ID	230,396	-	-
190MT	190	MT	-	-	-
190OR	190	OR	4,658,923	1.0000000	-
190OTHER	190	OTHER	39,940,971	-	-
190SE	190	SE	20,879,329	SE	0.2495199
190SG	190	SG	43,025,401	SG	0.2577285
190SNP	190	SNP	-	SNP	0.2595063
190SNPD	190	SNPD	2,116,652	SNPD	0.2591902
190SO	190	SO	166,134,483	SO	0.2710687
190SSGCT	190	SSGCT	-	SG	0.2577285
190TROJD	190	TROJD	2,064,262	TROJD	0.2562613
190UT	190	UT	1,486,367	-	-
190WA	190	WA	3,147,818	-	-
190WYP	190	WYP	94,755	-	-
190WYU	190	WYU	(1,299)	-	-
230TROJD	230	TROJD	(2,042,065)	TROJD	0.2562613
252CA	252	CA	-	-	-
252CN	252	CN	-	CN	0.3149161
252ID	252	ID	(6,620)	-	-
252OR	252	OR	(412,790)	-	1.0000000
252SG	252	SG	(36,971,392)	SG	0.2577285
252UT	252	UT	56,915	-	-
252WA	252	WA	(1,538)	-	-
252WYP	252	WYP	1,106,339	-	-
252WYU	252	WYU	-	-	-
254CA	254	CA	(85,592)	-	-
254FERC	254	FERC	(1,339)	-	-
254ID	254	ID	(260,417)	-	-
254OR	254	OR	(3,388,349)	-	1.0000000
254OTHER	254	OTHER	(84,001,789)	-	-
254SE	254	SE	-	SE	0.2495199
254SO	254	SO	(798,868)	SO	0.2710687
254UT	254	UT	(3,091,684)	-	-
254WA	254	WA	(8,658,162)	-	-
254WYP	254	WYP	(32,484)	-	-
254WYU	254	WYU	(926,304)	-	-
255DGU	255	DGU	-	SG	0.2577285
255ID	255	ID	(47,903)	-	-
255ITC84	255	ITC84	-	ITC84	0.7097600
255ITC85	255	ITC85	-	ITC85	0.6769000
255ITC86	255	ITC86	-	ITC86	0.6460800
255ITC88	255	ITC88	(3,821)	ITC88	0.6120000
255ITC89	255	ITC89	(44,962)	ITC89	0.5635580
255ITC90	255	ITC90	(100,086)	ITC90	0.1593560
255SG	255	SG	(239,919)	SG	0.2577285
281DGP	281	DGP	-	SG	0.2577285
281SG	281	SG	(305,840,150)	SG	0.2577285
282DGP	282	DGP	-	SG	0.2577285
282DITBAL	282	DITBAL	#####	DITBAL	0.2606657
282FERC	282	FERC	-	-	-
282ID	282	ID	(473,513)	-	-
282OR	282	OR	-	-	1.0000000
282OTHER	282	OTHER	6,427,283	-	-
282SE	282	SE	256,005	SE	0.2495199
282SG	282	SG	(2,102,201)	SG	0.2577285
282SO	282	SO	(1,430,137)	SO	0.2710687
282UT	282	UT	(3,425,271)	-	-
282WYP	282	WYP	(710,933)	-	-
283CA	283	CA	908,511	-	-

283GPS	283	GPS	(8,163,540)	GPS	0.2710687
283ID	283	ID	(2,268,522)		-
283OR	283	OR	(1,432,442)		1.0000000
283OTHER	283	OTHER	(18,864,303)		-
283SE	283	SE	(75,515,155)	SE	0.2495199
283SG	283	SG	(2,903,836)	SG	0.2577285
283SGCT	283	SGCT	(76,456)	SGCT	0.2578154
283SNP	283	SNP	(2,071,970)	SNP	0.2595063
283SO	283	SO	(222,773,941)	SO	0.2710687
283TROJD	283	TROJD	-	TROJD	0.2562613
283UT	283	UT	(6,941,471)		-
283WA	283	WA	4,424,749		-
283WYP	283	WYP	(4,604,320)		-
283WYU	283	WYU	(119,422)		-
302DGU	302	DGU	600,993	SG	0.2577285
302ID	302	ID	1,000,000		-
302SG	302	SG	10,500,447	SG	0.2577285
302SG-P	302	SG-P	173,445,079	SG	0.2577285
302SG-U	302	SG-U	9,189,363	SG	0.2577285
302UT	302	UT	(32,081,215)		-
303CA	303	CA	472,475		-
303CN	303	CN	144,966,799	CN	0.3149161
303ID	303	ID	3,356,116		-
303OR	303	OR	4,624,419		1.0000000
303SE	303	SE	16,649	SE	0.2495199
303SG	303	SG	153,700,697	SG	0.2577285
303SO	303	SO	370,173,933	SO	0.2710687
303UT	303	UT	4,107,798		-
303WA	303	WA	2,021,245		-
303WYP	303	WYP	1,119,748		-
310DGP	310	DGP	2,328,228	SG	0.2577285
310DGU	310	DGU	33,837,468	SG	0.2577285
310SG	310	SG	53,936,566	SG	0.2577285
310SSGCH	310	SSGCH	2,635,317	SG	0.2577285
311DGP	311	DGP	228,098,242	SG	0.2577285
311DGU	311	DGU	315,104,657	SG	0.2577285
311SG	311	SG	407,272,959	SG	0.2577285
311SSGCH	311	SSGCH	65,257,511	SG	0.2577285
312DGP	312	DGP	598,022,658	SG	0.2577285
312DGU	312	DGU	497,773,493	SG	0.2577285
312SG	312	SG	#####	SG	0.2577285
312SSGCH	312	SSGCH	339,462,381	SG	0.2577285
314DGP	314	DGP	110,844,621	SG	0.2577285
314DGU	314	DGU	110,440,120	SG	0.2577285
314SG	314	SG	690,680,495	SG	0.2577285
314SSGCH	314	SSGCH	67,630,499	SG	0.2577285
315DGP	315	DGP	86,301,959	SG	0.2577285
315DGU	315	DGU	133,645,608	SG	0.2577285
315SG	315	SG	199,259,434	SG	0.2577285
315SSGCH	315	SSGCH	68,707,030	SG	0.2577285
316DGP	316	DGP	2,912,348	SG	0.2577285
316DGU	316	DGU	4,992,630	SG	0.2577285
316SG	316	SG	19,493,376	SG	0.2577285
316SSGCH	316	SSGCH	4,094,398	SG	0.2577285
330DGP	330	DGP	10,332,392	SG	0.2577285
330DGU	330	DGU	5,268,322	SG	0.2577285
330SG-P	330	SG-P	17,592,915	SG	0.2577285
330SG-U	330	SG-U	1,278,861	SG	0.2577285
331DGP	331	DGP	20,039,401	SG	0.2577285

331DGU	331	DGU	4,993,961	SG	0.2577285
331SG-P	331	SG-P	232,303,764	SG	0.2577285
331SG-U	331	SG-U	10,162,057	SG	0.2577285
332DGP	332	DGP	146,246,697	SG	0.2577285
332DGU	332	DGU	18,928,088	SG	0.2577285
332SG-P	332	SG-P	259,653,941	SG	0.2577285
332SG-U	332	SG-U	72,941,627	SG	0.2577285
333DGP	333	DGP	28,935,943	SG	0.2577285
333DGU	333	DGU	8,203,631	SG	0.2577285
333SG-P	333	SG-P	60,561,855	SG	0.2577285
333SG-U	333	SG-U	34,107,490	SG	0.2577285
334DGP	334	DGP	3,786,711	SG	0.2577285
334DGU	334	DGU	3,411,921	SG	0.2577285
334SG-P	334	SG-P	64,482,753	SG	0.2577285
334SG-U	334	SG-U	9,118,335	SG	0.2577285
335DGP	335	DGP	1,136,655	SG	0.2577285
335DGU	335	DGU	157,300	SG	0.2577285
335SG-P	335	SG-P	1,051,607	SG	0.2577285
335SG-U	335	SG-U	18,279	SG	0.2577285
336DGP	336	DGP	4,184,509	SG	0.2577285
336DGU	336	DGU	820,673	SG	0.2577285
336SG-P	336	SG-P	16,990,696	SG	0.2577285
336SG-U	336	SG-U	1,118,005	SG	0.2577285
340DGU	340	DGU	235,129	SG	0.2577285
340OR	340	OR	74,986		1.0000000
340SG	340	SG	39,067,820	SG	0.2577285
340SG-W	340	SG-W	6,100,269	SG	0.2577285
341SG	341	SG	169,853,291	SG	0.2577285
341SG-W	341	SG-W	53,332,358	SG	0.2577285
341SSGCT	341	SSGCT	4,273,000	SG	0.2577285
342SG	342	SG	13,428,915	SG	0.2577285
342SSGCT	342	SSGCT	2,757,151	SG	0.2577285
343SG	343	SG	#####	SG	0.2577285
343SG-W	343	SG-W	#####	SG	0.2577285
343SSGCT	343	SSGCT	55,204,456	SG	0.2577285
344SG	344	SG	399,861,667	SG	0.2577285
344SG-W	344	SG-W	56,716,464	SG	0.2577285
344SSGCT	344	SSGCT	17,588,225	SG	0.2577285
345SG	345	SG	211,800,518	SG	0.2577285
345SG-W	345	SG-W	112,289,400	SG	0.2577285
345SSGCT	345	SSGCT	2,901,493	SG	0.2577285
346SG	346	SG	12,549,429	SG	0.2577285
346SG-W	346	SG-W	3,318,420	SG	0.2577285
350DGP	350	DGP	21,061,342	SG	0.2577285
350DGU	350	DGU	48,273,939	SG	0.2577285
350SG	350	SG	189,417,682	SG	0.2577285
352DGP	352	DGP	7,109,630	SG	0.2577285
352DGU	352	DGU	17,807,361	SG	0.2577285
352SG	352	SG	220,358,802	SG	0.2577285
353DGP	353	DGP	109,389,138	SG	0.2577285
353DGU	353	DGU	163,100,855	SG	0.2577285
353SG	353	SG	#####	SG	0.2577285
354DGP	354	DGP	128,124,015	SG	0.2577285
354DGU	354	DGU	131,328,859	SG	0.2577285
354SG	354	SG	#####	SG	0.2577285
355DGP	355	DGP	61,849,779	SG	0.2577285
355DGU	355	DGU	114,881,345	SG	0.2577285
355SG	355	SG	746,721,781	SG	0.2577285
356DGP	356	DGP	158,892,571	SG	0.2577285

356DGU	356	DGU	157,913,470	SG	0.2577285
356SG	356	SG	899,168,293	SG	0.2577285
357DGP	357	DGP	6,371	SG	0.2577285
357DGU	357	DGU	91,651	SG	0.2577285
357SG	357	SG	3,421,372	SG	0.2577285
358DGU	358	DGU	1,087,552	SG	0.2577285
358SG	358	SG	6,947,802	SG	0.2577285
359DGP	359	DGP	1,863,032	SG	0.2577285
359DGU	359	DGU	440,513	SG	0.2577285
359SG	359	SG	9,633,656	SG	0.2577285
360CA	360	CA	1,816,829	-	-
360ID	360	ID	1,689,478	-	-
360OR	360	OR	13,900,141	1.0000000	-
360UT	360	UT	37,805,959	-	-
360WA	360	WA	1,859,464	-	-
360WYP	360	WYP	2,648,619	-	-
360WYU	360	WYU	3,951,870	-	-
361CA	361	CA	5,137,190	-	-
361ID	361	ID	2,326,567	-	-
361OR	361	OR	30,168,319	1.0000000	-
361UT	361	UT	54,453,644	-	-
361WA	361	WA	4,225,600	-	-
361WYP	361	WYP	12,158,857	-	-
361WYU	361	WYU	4,812,223	-	-
362CA	362	CA	28,897,017	-	-
362ID	362	ID	31,343,366	-	-
362OR	362	OR	244,337,927	1.0000000	-
362UT	362	UT	468,246,219	-	-
362WA	362	WA	62,950,978	-	-
362WYP	362	WYP	115,670,411	-	-
362WYU	362	WYU	18,395,247	-	-
364CA	364	CA	65,207,313	-	-
364ID	364	ID	86,919,520	-	-
364OR	364	OR	374,893,024	1.0000000	-
364UT	364	UT	374,424,875	-	-
364WA	364	WA	104,868,383	-	-
364WYP	364	WYP	126,892,709	-	-
364WYU	364	WYU	26,923,603	-	-
365CA	365	CA	35,468,713	-	-
365ID	365	ID	37,818,257	-	-
365OR	365	OR	259,779,043	1.0000000	-
365UT	365	UT	231,823,002	-	-
365WA	365	WA	69,640,429	-	-
365WYP	365	WYP	95,727,865	-	-
365WYU	365	WYU	13,819,537	-	-
366CA	366	CA	17,588,969	-	-
366ID	366	ID	9,664,246	-	-
366OR	366	OR	93,308,981	1.0000000	-
366UT	366	UT	197,327,360	-	-
366WA	366	WA	17,981,866	-	-
366WYP	366	WYP	22,150,309	-	-
366WYU	366	WYU	4,797,831	-	-
367CA	367	CA	19,629,386	-	-
367ID	367	ID	27,342,046	-	-
367OR	367	OR	179,234,508	1.0000000	-
367UT	367	UT	533,575,622	-	-
367WA	367	WA	27,083,923	-	-
367WYP	367	WYP	43,255,527	-	-
367WYU	367	WYU	18,069,607	-	-

368CA	368	CA	53,030,429		-
368ID	368	ID	80,534,706		-
368OR	368	OR	439,908,784		1.0000000
368UT	368	UT	518,100,945		-
368WA	368	WA	110,803,165		-
368WYP	368	WYP	104,611,751		-
368WYU	368	WYU	15,095,749		-
369CA	369	CA	25,876,476		-
369ID	369	ID	39,623,250		-
369OR	369	OR	273,344,536		1.0000000
369UT	369	UT	296,084,579		-
369WA	369	WA	61,961,100		-
369WYP	369	WYP	49,385,824		-
369WYU	369	WYU	13,853,084		-
370CA	370	CA	4,181,031		-
370ID	370	ID	15,298,694		-
370OR	370	OR	65,791,804		1.0000000
370UT	370	UT	84,870,862		-
370WA	370	WA	12,491,486		-
370WYP	370	WYP	13,020,123		-
370WYU	370	WYU	2,321,216		-
371CA	371	CA	276,028		-
371ID	371	ID	169,156		-
371OR	371	OR	2,619,427		1.0000000
371UT	371	UT	4,280,467		-
371WA	371	WA	506,690		-
371WYP	371	WYP	815,110		-
371WYU	371	WYU	155,045		-
373CA	373	CA	751,952		-
373ID	373	ID	715,322		-
373OR	373	OR	23,564,547		1.0000000
373UT	373	UT	21,970,455		-
373WA	373	WA	4,504,151		-
373WYP	373	WYP	8,428,623		-
373WYU	373	WYU	2,255,351		-
389CA	389	CA	635,804		-
389CN	389	CN	1,128,506	CN	0.3149161
389DGU	389	DGU	332	SG	0.2577285
389ID	389	ID	197,639		-
389OR	389	OR	4,604,376		1.0000000
389SG	389	SG	1,228	SG	0.2577285
389SO	389	SO	7,516,302	SO	0.2710687
389UT	389	UT	4,233,789		-
389WA	389	WA	1,098,826		-
389WYP	389	WYP	1,464,468		-
389WYU	389	WYU	677,198		-
390CA	390	CA	3,737,074		-
390CN	390	CN	8,134,401	CN	0.3149161
390DGP	390	DGP	335,238	SG	0.2577285
390DGU	390	DGU	1,488,801	SG	0.2577285
390ID	390	ID	11,209,358		-
390OR	390	OR	39,123,828		1.0000000
390SE	390	SE	1,011,923	SE	0.2495199
390SG	390	SG	5,800,096	SG	0.2577285
390SO	390	SO	96,180,576	SO	0.2710687
390UT	390	UT	43,432,344		-
390WA	390	WA	13,825,886		-
390WYP	390	WYP	11,942,058		-
390WYU	390	WYU	3,787,785		-

391CA	391	CA	248,507		-
391CN	391	CN	6,146,873	CN	0.3149161
391DGP	391	DGP	-	SG	0.2577285
391ID	391	ID	511,368		-
391OR	391	OR	3,258,750		1.0000000
391SE	391	SE	90,454	SE	0.2495199
391SG	391	SG	3,208,941	SG	0.2577285
391SO	391	SO	54,850,271	SO	0.2710687
391SSGCH	391	SSGCH	5,719	SG	0.2577285
391SSGCT	391	SSGCT	1,864	SG	0.2577285
391UT	391	UT	1,985,828		-
391WA	391	WA	378,426		-
391WYP	391	WYP	2,198,340		-
391WYU	391	WYU	95,632		-
392CA	392	CA	2,113,122		-
392DGP	392	DGP	71,100	SG	0.2577285
392DGU	392	DGU	588,885	SG	0.2577285
392ID	392	ID	6,145,932		-
392OR	392	OR	24,753,903		1.0000000
392SE	392	SE	541,388	SE	0.2495199
392SG	392	SG	20,331,761	SG	0.2577285
392SO	392	SO	8,465,027	SO	0.2710687
392SSGCH	392	SSGCH	321,305	SG	0.2577285
392SSGCT	392	SSGCT	44,655	SG	0.2577285
392UT	392	UT	33,850,911		-
392WA	392	WA	5,101,214		-
392WYP	392	WYP	8,969,751		-
392WYU	392	WYU	1,771,887		-
393CA	393	CA	207,530		-
393ID	393	ID	497,217		-
393OR	393	OR	2,867,387		1.0000000
393SG	393	SG	5,935,286	SG	0.2577285
393SO	393	SO	200,179	SO	0.2710687
393SSGCT	393	SSGCT	53,971	SG	0.2577285
393UT	393	UT	3,704,756		-
393WA	393	WA	793,995		-
393WYP	393	WYP	927,894		-
393WYU	393	WYU	19,815		-
394CA	394	CA	754,934		-
394DGP	394	DGP	110,169	SG	0.2577285
394ID	394	ID	2,014,587		-
394OR	394	OR	10,608,695		1.0000000
394SE	394	SE	137,883	SE	0.2495199
394SG	394	SG	22,186,241	SG	0.2577285
394SO	394	SO	3,739,423	SO	0.2710687
394SSGCH	394	SSGCH	1,664,782	SG	0.2577285
394SSGCT	394	SSGCT	89,913	SG	0.2577285
394UT	394	UT	13,776,192		-
394WA	394	WA	2,822,832		-
394WYP	394	WYP	3,691,603		-
394WYU	394	WYU	429,626		-
395CA	395	CA	293,848		-
395DGP	395	DGP	117	SG	0.2577285
395ID	395	ID	1,355,288		-
395OR	395	OR	7,147,922		1.0000000
395SE	395	SE	1,085,237	SE	0.2495199
395SG	395	SG	6,024,611	SG	0.2577285
395SO	395	SO	4,902,491	SO	0.2710687
395SSGCH	395	SSGCH	223,587	SG	0.2577285



395SSGCT	395	SSGCT	14,022	SG	0.2577285
395UT	395	UT	7,119,825		-
395WA	395	WA	1,395,066		-
395WYP	395	WYP	2,207,912		-
395WYU	395	WYU	231,837		-
396CA	396	CA	4,404,141		-
396DGP	396	DGP	470,688	SG	0.2577285
396DGU	396	DGU	1,084,013	SG	0.2577285
396ID	396	ID	8,883,531		-
396OR	396	OR	36,882,189		1.0000000
396SE	396	SE	403,876	SE	0.2495199
396SG	396	SG	40,365,181	SG	0.2577285
396SO	396	SO	4,333,485	SO	0.2710687
396SSGCH	396	SSGCH	964,390	SG	0.2577285
396UT	396	UT	47,789,334		-
396WA	396	WA	8,057,473		-
396WYP	396	WYP	15,572,309		-
396WYU	396	WYU	3,412,783		-
397CA	397	CA	5,794,474		-
397CN	397	CN	3,600,223	CN	0.3149161
397DGP	397	DGP	412,544	SG	0.2577285
397DGU	397	DGU	1,136,750	SG	0.2577285
397ID	397	ID	11,097,947		-
397OR	397	OR	64,326,917		1.0000000
397SE	397	SE	342,988	SE	0.2495199
397SG	397	SG	163,759,151	SG	0.2577285
397SO	397	SO	87,209,748	SO	0.2710687
397SSGCH	397	SSGCH	1,297,082	SG	0.2577285
397SSGCT	397	SSGCT	16,633	SG	0.2577285
397UT	397	UT	60,387,825		-
397WA	397	WA	13,174,398		-
397WYP	397	WYP	25,850,529		-
397WYU	397	WYU	5,829,188		-
398CA	398	CA	49,761		-
398CN	398	CN	218,539	CN	0.3149161
398ID	398	ID	79,756		-
398OR	398	OR	1,115,913		1.0000000
398SE	398	SE	4,527	SE	0.2495199
398SG	398	SG	2,541,853	SG	0.2577285
398SO	398	SO	2,624,579	SO	0.2710687
398UT	398	UT	1,061,337		-
398WA	398	WA	186,049		-
398WYP	398	WYP	197,716		-
398WYU	398	WYU	15,788		-
399SE	399	SE	1,854,828	SE	0.2495199
2281ID	2281	ID	(475,053)		-
2281OR	2281	OR	1,999,284		1.0000000
2281OTHER	2281	OTHER	(4,152,815)		-
2281SO	2281	SO	-	SO	0.2710687
2281UT	2281	UT	(3,203,870)		-
2281WYP	2281	WYP	(217,196)		-
2282OR	2282	OR	(4,816,587)		1.0000000
2282SO	2282	SO	3,700,574	SO	0.2710687
2283SO	2283	SO	(248,144,828)	SO	0.2710687
18222OR	18222	OR	-		1.0000000
18222TROJD	18222	TROJD	-	TROJD	0.2562613
18222TROJP	18222	TROJP	-	TROJP	0.2564815
18222WA	18222	WA	-		-
22841SE	22841	SE	-	SE	0.2495199



22841SG	22841	SG	(818,300)	SG	0.2577285
22842TROJD	22842	TROJD	-	TROJD	0.2562613
25316SE	25316	SE	(2,808,231)	SE	0.2495199
25317SE	25317	SE	(2,596,669)	SE	0.2495199
25318SNPPS	25318	SNPPS	(273,000)	SG	0.2577285
25325SE	25325	SE	-	SE	0.2495199
25335SE	25335	SE	(115,119,099)	SE	0.2495199
25399CA	25399	CA	(236,640)	-	-
25399ID	25399	ID	(61,169)	-	-
25399OR	25399	OR	(1,142,828)	1.0000000	-
25399OTHER	25399	OTHER	-	-	-
25399SE	25399	SE	(4,515,369)	SE	0.2495199
25399SG	25399	SG	(4,177,642)	SG	0.2577285
25399SO	25399	SO	(39,663,381)	SO	0.2710687
25399UT	25399	UT	(846,634)	-	-
25399WA	25399	WA	(348,490)	-	-
25399WYP	25399	WYP	(4,011,260)	-	-
25399WYU	25399	WYU	-	-	-
108360CA	108360	CA	(722,331)	-	-
108360ID	108360	ID	(590,331)	-	-
108360OR	108360	OR	(2,921,012)	1.0000000	-
108360UT	108360	UT	(2,999,521)	-	-
108360WA	108360	WA	(177,086)	-	-
108360WYP	108360	WYP	(1,285,618)	-	-
108360WYU	108360	WYU	(951,135)	-	-
108361CA	108361	CA	(1,260,490)	-	-
108361ID	108361	ID	(666,871)	-	-
108361OR	108361	OR	(7,118,253)	1.0000000	-
108361UT	108361	UT	(11,228,994)	-	-
108361WA	108361	WA	(1,047,050)	-	-
108361WYP	108361	WYP	(3,454,914)	-	-
108361WYU	108361	WYU	(495,328)	-	-
108362CA	108362	CA	(7,458,336)	-	-
108362ID	108362	ID	(11,942,353)	-	-
108362OR	108362	OR	(79,857,555)	1.0000000	-
108362UT	108362	UT	(111,255,797)	-	-
108362WA	108362	WA	(20,936,507)	-	-
108362WYP	108362	WYP	(38,495,135)	-	-
108362WYU	108362	WYU	(3,026,506)	-	-
108364CA	108364	CA	(36,878,483)	-	-
108364ID	108364	ID	(38,113,112)	-	-
108364OR	108364	OR	(252,851,506)	1.0000000	-
108364UT	108364	UT	(149,536,938)	-	-
108364WA	108364	WA	(65,853,982)	-	-
108364WYP	108364	WYP	(63,859,221)	-	-
108364WYU	108364	WYU	(14,391,125)	-	-
108365CA	108365	CA	(18,544,846)	-	-
108365ID	108365	ID	(16,820,027)	-	-
108365OR	108365	OR	(129,112,849)	1.0000000	-
108365UT	108365	UT	(83,013,451)	-	-
108365WA	108365	WA	(32,271,695)	-	-
108365WYP	108365	WYP	(35,644,571)	-	-
108365WYU	108365	WYU	(4,800,777)	-	-
108366CA	108366	CA	(11,447,723)	-	-
108366ID	108366	ID	(4,218,616)	-	-
108366OR	108366	OR	(43,647,159)	1.0000000	-
108366UT	108366	UT	(78,605,654)	-	-
108366WA	108366	WA	(10,366,272)	-	-
108366WYP	108366	WYP	(9,439,079)	-	-

108366WYU	108366	WYU	(2,883,077)		-
108367CA	108367	CA	(13,326,321)		-
108367ID	108367	ID	(13,500,116)		-
108367OR	108367	OR	(83,398,175)		1.0000000
108367UT	108367	UT	(218,957,644)		-
108367WA	108367	WA	(12,415,007)		-
108367WYP	108367	WYP	(23,186,235)		-
108367WYU	108367	WYU	(14,505,595)		-
108368CA	108368	CA	(29,425,411)		-
108368ID	108368	ID	(27,874,934)		-
108368OR	108368	OR	(228,541,335)		1.0000000
108368UT	108368	UT	(125,748,139)		-
108368WA	108368	WA	(57,234,810)		-
108368WYP	108368	WYP	(40,119,705)		-
108368WYU	108368	WYU	(6,396,912)		-
108369CA	108369	CA	(8,756,998)		-
108369ID	108369	ID	(16,816,319)		-
108369OR	108369	OR	(121,328,183)		1.0000000
108369UT	108369	UT	(100,272,999)		-
108369WA	108369	WA	(26,576,308)		-
108369WYP	108369	WYP	(19,198,808)		-
108369WYU	108369	WYU	(4,399,063)		-
108370CA	108370	CA	(2,221,282)		-
108370ID	108370	ID	(9,992,054)		-
108370OR	108370	OR	(34,239,349)		1.0000000
108370UT	108370	UT	(40,608,838)		-
108370WA	108370	WA	(4,482,550)		-
108370WYP	108370	WYP	(4,312,535)		-
108370WYU	108370	WYU	(1,123,154)		-
108371CA	108371	CA	(208,192)		-
108371ID	108371	ID	(142,240)		-
108371OR	108371	OR	(2,120,794)		1.0000000
108371UT	108371	UT	(3,415,626)		-
108371WA	108371	WA	(363,185)		-
108371WYP	108371	WYP	(873,406)		-
108371WYU	108371	WYU	(142,480)		-
108373CA	108373	CA	(577,170)		-
108373ID	108373	ID	(445,424)		-
108373OR	108373	OR	(10,805,717)		1.0000000
108373UT	108373	UT	(12,541,521)		-
108373WA	108373	WA	(2,079,493)		-
108373WYP	108373	WYP	(3,402,832)		-
108373WYU	108373	WYU	(1,104,171)		-
111390OR	111390	OR	141,823		1.0000000
111390SG	111390	SG	910,304	SG	0.2577285
111390SO	111390	SO	8,673,284	SO	0.2710687
111390WYP	111390	WYP	254,535		-
254105TROJD	254105	TROJD	(3,397,217)	TROJD	0.2562613
254105TROJP	254105	TROJP	-	TROJP	0.2564815
254105WA	254105	WA	261,341		-
1011390OR	1011390	OR	956,259		1.0000000
1011390SG	1011390	SG	11,932,857	SG	0.2577285
1011390SO	1011390	SO	(5,104,904)	SO	0.2710687
1011390UT	1011390	UT	5,854,869		-
1011390WYP	1011390	WYP	(254,535)		-
108DPCA	108DP	CA	50,783		-
108DPID	108DP	ID	233,124		-
108DPOR	108DP	OR	300,005		1.0000000
108DPUT	108DP	UT	2,355,282		-

108DPWA	108DP	WA	296,033		-
108DPWYP	108DP	WYP	148,516		-
108DPWYU	108DP	WYU	260,478		-
108GPCA	108GP	CA	(6,597,347)		-
108GPCN	108GP	CN	(7,747,357)	CN	0.3149161
108GPDGP	108GP	DGP	(948,770)	SG	0.2577285
108GPDGU	108GP	DGU	(3,000,819)	SG	0.2577285
108GPID	108GP	ID	(15,546,900)		-
108GPOR	108GP	OR	(73,882,622)		1.0000000
108GPSE	108GP	SE	(1,615,390)	SE	0.2495199
108GPSG	108GP	SG	(98,058,057)	SG	0.2577285
108GPSO	108GP	SO	(107,124,792)	SO	0.2710687
108GPSSGCH	108GP	SSGCH	(2,469,311)	SG	0.2577285
108GPSSGCT	108GP	SSGCT	(93,862)	SG	0.2577285
108GPUT	108GP	UT	(80,124,706)		-
108GPWA	108GP	WA	(22,715,936)		-
108GPWYP	108GP	WYP	(22,161,982)		-
108GPWYU	108GP	WYU	(5,511,886)		-
108HPDGP	108HP	DGP	(164,616,600)	SG	0.2577285
108HPDGU	108HP	DGU	(30,313,592)	SG	0.2577285
108HPOTHER	108HP	OTHER	1,830,269		-
108HPSG-P	108HP	SG-P	(145,155,175)	SG	0.2577285
108HPSG-U	108HP	SG-U	(41,840,073)	SG	0.2577285
108MPSE	108MP	SE	-	SE	0.2495199
108OPSG	108OP	SG	(325,057,108)	SG	0.2577285
108OPSG-W	108OP	SG-W	(620,971,212)	SG	0.2577285
108OPSSGCT	108OP	SSGCT	(33,809,327)	SG	0.2577285
108SPDGP	108SP	DGP	(742,532,663)	SG	0.2577285
108SPDGU	108SP	DGU	(745,303,986)	SG	0.2577285
108SPID	108SP	ID	1,247,697		-
108SPSE	108SP	SE	-	SE	0.2495199
108SPSG	108SP	SG	#####	SG	0.2577285
108SPSSGCH	108SP	SSGCH	(222,109,836)	SG	0.2577285
108SPUT	108SP	UT	9,025,509		-
108SPWYP	108SP	WYP	1,873,291		-
108TPDGP	108TP	DGP	(347,411,013)	SG	0.2577285
108TPDGU	108TP	DGU	(415,328,268)	SG	0.2577285
108TPSG	108TP	SG	(877,438,844)	SG	0.2577285
111GPCA	111GP	CA	(694,420)		-
111GPID	111GP	ID	(333,771)		-
111GPOR	111GP	OR	(5,101,283)		1.0000000
111GPSO	111GP	SO	(3,748,961)	SO	0.2710687
111GPUT	111GP	UT	(16,488)		-
111GPWA	111GP	WA	(1,529,588)		-
111GPWYP	111GP	WYP	(4,699,799)		-
111GPWYU	111GP	WYU	-		-
111HPSG-P	111HP	SG-P	(1,898,079)	SG	0.2577285
111IPCA	111IP	CA	(3)		-
111IPCN	111IP	CN	(121,255,344)	CN	0.3149161
111IPDGU	111IP	DGU	(456,857)	SG	0.2577285
111IPID	111IP	ID	(887,997)		-
111IPOR	111IP	OR	(106,178)		1.0000000
111IPSE	111IP	SE	(12,457)	SE	0.2495199
111IPSG	111IP	SG	(68,379,792)	SG	0.2577285
111IPSG-P	111IP	SG-P	(83,886,501)	SG	0.2577285
111IPSG-U	111IP	SG-U	(5,368,174)	SG	0.2577285
111IPSO	111IP	SO	(273,677,287)	SO	0.2710687
111IPSSGCH	111IP	SSGCH	(609,854)	SG	0.2577285
111IPUT	111IP	UT	23,204,665		-

111IPWYP	111IP	WYP	(22,506)		-
182MCA	182M	CA	(1,807,941)		-
182MID	182M	ID	5,345,676		-
182MOR	182M	OR	(5,749,241)		1.0000000
182MOTHER	182M	OTHER	59,737,940		-
182MSE	182M	SE	202,190,561	SE	0.2495199
182MSG	182M	SG	3,458,082	SG	0.2577285
182MSG-P	182M	SG-P	-	SG	0.2577285
182MSGCT	182M	SGCT	201,461	SGCT	0.2578154
182MSO	182M	SO	542,341,759	SO	0.2710687
182MUT	182M	UT	9,340,478		-
182MWA	182M	WA	(9,127,288)		-
182MWYP	182M	WYP	12,691,324		-
182MWYU	182M	WYU	(4,382,735)		-
182WCA	182W	CA	0		-
182WID	182W	ID	1,721,491		-
182WOTHER	182W	OTHER	(7,187,108)		-
182WUT	182W	UT	-		-
182WWYP	182W	WYP	5,841		-
182WWYU	182W	WYU	-		-
186MDGP	186M	DGP	-	SG	0.2577285
186MID	186M	ID	-		-
186MOR	186M	OR	-		1.0000000
186MOTHER	186M	OTHER	4,834,430		-
186MSE	186M	SE	2,157,946	SE	0.2495199
186MSG	186M	SG	58,318,945	SG	0.2577285
186MSO	186M	SO	275,474	SO	0.2710687
186MWA	186M	WA	-		-
186WOTHER	186W	OTHER	-		-
DPCA	DP	CA	1,609,731		-
DPID	DP	ID	4,035,446		-
DPOR	DP	OR	15,549,683		1.0000000
DPSG	DP	SG	-	SG	0.2577285
DPSNPD	DP	SNPD	-	SNPD	0.2591902
DPUT	DP	UT	21,895,904		-
DPWA	DP	WA	10,832,365		-
DPWYU	DP	WYU	4,851,874		-
GPSG	GP	SG	-	SG	0.2577285
GPSO	GP	SO	9,817,983	SO	0.2710687
IPSO	IP	SO	-	SO	0.2710687
OPSG	OP	SG	(581,777)	SG	0.2577285
SPSG	SP	SG	32,546,586	SG	0.2577285
SPSG-W	SP	SG-W	-	SG	0.2577285
TPCA	TP	CA	-		-
TPSE	TP	SE	-	SE	0.2495199
TPSG	TP	SG	116,666,340	SG	0.2577285
406SG	406	SG	4,781,559	SG	0.2577285
406UT	406	UT	301,635		-
407ID	407	IDU	0		-
407OR	407	OR	(0)		1.0000000
407OTHER	407	OTHER	124,290		-
407WA	407	WA	0		-
408CA	408	CA	1,231,867		-
408GPS	408	GPS	145,325,972	GPS	0.2710687
408OR	408	OR	32,337,106		1.0000000
408SE	408	SE	858,527	SE	0.2495199
408SG	408	SG	1,811,786	SG	0.2577285
408SO	408	SO	13,042,865	SO	0.2710687
408UT	408	UT	11		-

408WA	408	WA	27,557		-
408WYP	408	WYP	2,018,019		-
419SNP	419	SNP	(19,939,361)	SNP	0.2595063
421OR	421	OR	29,007		1.0000000
421OTHER	421	OTHER	-		-
421SG	421	SG	-	SG	0.2577285
421SO	421	SO	(278,163)	SO	0.2710687
421UT	421	UT	3,195		-
421WA	421	WA	102		-
421WYP	421	WYP	39		-
427SNP	427	SNP	360,014,410	SNP	0.2595063
428SNP	428	SNP	4,761,568	SNP	0.2595063
429SNP	429	SNP	(11,026)	SNP	0.2595063
431SNP	431	SNP	14,124,382	SNP	0.2595063
432SNP	432	SNP	(11,250,383)	SNP	0.2595063
440CA	440	CA	50,694,013		-
440ID	440	IDU	79,081,269		-
440OR	440	OR	667,443,533		1.0000000
440OTHER	440	OTHER	38,967,269		-
440UT	440	UT	775,687,966		-
440WA	440	WA	156,176,839		-
440WYP	440	WYP	103,197,908		-
440WYU	440	WYU	13,183,069		-
442CA	442	CA	52,765,254		-
442ID	442	IDU	215,759,870		-
442OR	442	OR	644,173,665		1.0000000
442OTHER	442	OTHER	41,137,731		-
442UT	442	UT	#####		-
442WA	442	WA	187,544,285		-
442WYP	442	WYP	453,258,528		-
442WYU	442	WYU	114,337,458		-
444CA	444	CA	451,248		-
444ID	444	IDU	536,912		-
444OR	444	OR	6,372,820		1.0000000
444OTHER	444	OTHER	333,201		-
444UT	444	UT	8,611,732		-
444WA	444	WA	1,524,915		-
444WYP	444	WYP	1,675,245		-
444WYU	444	WYU	311,633		-
445OTHER	445	OTHER	31,095		-
445UT	445	UT	3,291,154		-
447FERC	447	FERC	7,605,958		-
447OR	447	OR	481,971		1.0000000
447SG	447	SG	-	SG	0.2577285
447UT	447	UT	(38,362)		-
450CA	450	CA	309,343		-
450ID	450	IDU	493,758		-
450OR	450	OR	4,577,621		1.0000000
450UT	450	UT	3,353,596		-
450WA	450	WA	876,383		-
450WYP	450	WYP	598,096		-
450WYU	450	WYU	63,328		-
451CA	451	CA	39,047		-
451ID	451	IDU	87,246		-
451OR	451	OR	1,084,951		1.0000000
451SO	451	SO	5,459	SO	0.2710687
451UT	451	UT	3,722,140		-
451WA	451	WA	154,244		-
451WYP	451	WYP	228,731		-

451WYU	451	WYU	20,191		-
453SG	453	SG	54,199	SG	0.2577285
454CA	454	CA	522,110		-
454ID	454	IDU	171,596		-
454OR	454	OR	3,670,729		1.0000000
454SG	454	SG	5,822,215	SG	0.2577285
454SO	454	SO	2,166,459	SO	0.2710687
454UT	454	UT	4,898,242		-
454WA	454	WA	824,080		-
454WYP	454	WYP	361,666		-
454WYU	454	WYU	18,313		-
456ID	456	IDU	723		-
456OR	456	OR	(3,976,474)		1.0000000
456OTHER	456	OTHER	4,333,618		-
456SE	456	SE	14,466,350	SE	0.2495199
456SG	456	SG	124,664,564	SG	0.2577285
456SO	456	SO	3,212,673	SO	0.2710687
456UT	456	UT	(2,618,361)		-
456WA	456	WA	(51,762)		-
456WYP	456	WYP	305,691		-
500SNPPS	500	SNPPS	15,575,100	SG	0.2577285
500SSGCH	500	SSGCH	2,989,029	SG	0.2577285
501CA	501	CA	(344,725)		-
501OR	501	OR	670,831		1.0000000
501SE	501	SE	48,946,082	SE	0.2495199
501SSECH	501	SSECH	3,117,330	SE	0.2495199
501WA	501	WA	(1,546,203)		-
501WYP	501	WYP	(1,054,910)		-
502SNPPS	502	SNPPS	69,070,784	SG	0.2577285
502SSGCH	502	SSGCH	6,508,214	SG	0.2577285
505SNPPS	505	SNPPS	1,020,141	SG	0.2577285
505SSGCH	505	SSGCH	194,950	SG	0.2577285
506SNPPS	506	SNPPS	9,166,511	SG	0.2577285
506SSGCH	506	SSGCH	3,020,652	SG	0.2577285
507SNPPS	507	SNPPS	549,315	SG	0.2577285
510SNPPS	510	SNPPS	5,446,331	SG	0.2577285
510SSGCH	510	SSGCH	2,553,299	SG	0.2577285
511SNPPS	511	SNPPS	27,146,245	SG	0.2577285
511SSGCH	511	SSGCH	3,638,199	SG	0.2577285
512SNPPS	512	SNPPS	82,085,901	SG	0.2577285
512SSGCH	512	SSGCH	5,861,377	SG	0.2577285
513SNPPS	513	SNPPS	29,303,467	SG	0.2577285
513SSGCH	513	SSGCH	738,311	SG	0.2577285
514SNPPS	514	SNPPS	10,243,263	SG	0.2577285
514SSGCH	514	SSGCH	2,286,359	SG	0.2577285
535SNPPH-P	535	SNPPH-P	7,210,587	SG	0.2577285
535SNPPH-U	535	SNPPH-U	1,448,028	SG	0.2577285
536SNPPH-P	536	SNPPH-P	120,631	SG	0.2577285
537SNPPH-P	537	SNPPH-P	3,608,395	SG	0.2577285
537SNPPH-U	537	SNPPH-U	330,505	SG	0.2577285
539SNPPH-P	539	SNPPH-P	12,562,384	SG	0.2577285
539SNPPH-U	539	SNPPH-U	7,019,634	SG	0.2577285
540SNPPH-P	540	SNPPH-P	1,756,590	SG	0.2577285
540SNPPH-U	540	SNPPH-U	142,160	SG	0.2577285
541SNPPH-P	541	SNPPH-P	389	SG	0.2577285
542SNPPH-P	542	SNPPH-P	672,695	SG	0.2577285
542SNPPH-U	542	SNPPH-U	60,093	SG	0.2577285
543SNPPH-P	543	SNPPH-P	1,459,086	SG	0.2577285
543SNPPH-U	543	SNPPH-U	583,630	SG	0.2577285

544SNPPH-P	544	SNPPH-P	2,077,179	SG	0.2577285
544SNPPH-U	544	SNPPH-U	441,346	SG	0.2577285
545SNPPH-P	545	SNPPH-P	2,542,246	SG	0.2577285
545SNPPH-U	545	SNPPH-U	706,604	SG	0.2577285
546SNPPO	546	SNPPO	343,362	SG	0.2577285
548SNPPO	548	SNPPO	15,169,912	SG	0.2577285
548SSGCT	548	SSGCT	1,024,438	SG	0.2577285
549OR	549	OR	95,537		1.0000000
549SNPPO	549	SNPPO	3,900,582	SG	0.2577285
549SNPPO-W	549	SNPPO-W	1,437,899	SG	0.2577285
550OR	550	OR	219,383		1.0000000
550SNPPO	550	SNPPO	40,305	SG	0.2577285
550SNPPO-W	550	SNPPO-W	3,457,761	SG	0.2577285
551SNPPO	551	SNPPO	-	SG	0.2577285
552SNPPO	552	SNPPO	2,602,397	SG	0.2577285
552SSGCT	552	SSGCT	115,269	SG	0.2577285
553SNPPO	553	SNPPO	4,014,645	SG	0.2577285
553SNPPO-W	553	SNPPO-W	11,289,618	SG	0.2577285
553SSGCT	553	SSGCT	453,333	SG	0.2577285
554SNPPO	554	SNPPO	1,532,803	SG	0.2577285
554SNPPO-W	554	SNPPO-W	1,351,076	SG	0.2577285
554SSGCT	554	SSGCT	173,016	SG	0.2577285
555OTHER	555	OTHER	26,472,679		-
556SG	556	SG	1,310,515	SG	0.2577285
557ID	557	IDU	3,458,155		-
557OR	557	OR	780,554		1.0000000
557SE	557	SE	9,032	SE	0.2495199
557SG	557	SG	38,566,095	SG	0.2577285
557SGCT	557	SGCT	654,748	SGCT	0.2578154
557UT	557	UT	50,938		-
557WA	557	WA	(56,587)		-
557WYU	557	WYU	38,351		-
560SNPT	560	SNPT	6,347,854	SG	0.2577285
561SNPT	561	SNPT	19,890,784	SG	0.2577285
562SNPT	562	SNPT	3,413,322	SG	0.2577285
563SNPT	563	SNPT	505,147	SG	0.2577285
566SNPT	566	SNPT	2,349,109	SG	0.2577285
567SNPT	567	SNPT	2,161,509	SG	0.2577285
568SNPT	568	SNPT	1,062,627	SG	0.2577285
569SNPT	569	SNPT	5,819,931	SG	0.2577285
570SNPT	570	SNPT	11,826,106	SG	0.2577285
571SNPT	571	SNPT	16,851,778	SG	0.2577285
572SNPT	572	SNPT	19,786	SG	0.2577285
573SNPT	573	SNPT	84,769	SG	0.2577285
580CA	580	CA	103,939		-
580ID	580	IDU	30,290		-
580OR	580	OR	703,921		1.0000000
580SNPD	580	SNPD	7,369,902	SNPD	0.2591902
580UT	580	UT	522,344		-
580WA	580	WA	128,132		-
580WYP	580	WYP	102,804		-
581SNPD	581	SNPD	10,667,212	SNPD	0.2591902
582CA	582	CA	27,617		-
582ID	582	IDU	307,467		-
582OR	582	OR	891,716		1.0000000
582SNPD	582	SNPD	8,164	SNPD	0.2591902
582UT	582	UT	1,692,976		-
582WA	582	WA	275,193		-
582WYP	582	WYP	783,608		-



583CA	583	CA	197,534		-
583ID	583	IDU	336,584		-
583OR	583	OR	1,730,927		1.0000000
583SNPD	583	SNPD	163	SNPD	0.2591902
583UT	583	UT	4,857,220		-
583WA	583	WA	264,040		-
583WYP	583	WYP	316,132		-
583WYU	583	WYU	106,854		-
584OR	584	OR	203		1.0000000
584UT	584	UT	460		-
584WYP	584	WYP	124		-
585SNPD	585	SNPD	152,074	SNPD	0.2591902
586CA	586	CA	143,988		-
586ID	586	IDU	263,298		-
586OR	586	OR	1,075,332		1.0000000
586SNPD	586	SNPD	14,549	SNPD	0.2591902
586UT	586	UT	1,571,092		-
586WA	586	WA	327,640		-
586WYP	586	WYP	671,411		-
586WYU	586	WYU	153,624		-
587CA	587	CA	552,277		-
587ID	587	IDU	1,041,565		-
587OR	587	OR	5,089,251		1.0000000
587UT	587	UT	4,716,398		-
587WA	587	WA	1,100,005		-
587WYP	587	WYP	965,682		-
587WYU	587	WYU	91,138		-
588CA	588	CA	20,880		-
588ID	588	IDU	31,430		-
588OR	588	OR	(30,455)		1.0000000
588SNPD	588	SNPD	1,073,377	SNPD	0.2591902
588UT	588	UT	918,098		-
588WA	588	WA	(23,197)		-
588WYP	588	WYP	29,215		-
588WYU	588	WYU	(44,064)		-
589CA	589	CA	68,611		-
589ID	589	IDU	37,006		-
589OR	589	OR	1,627,743		1.0000000
589SNPD	589	SNPD	6,369	SNPD	0.2591902
589UT	589	UT	722,884		-
589WA	589	WA	105,292		-
589WYP	589	WYP	515,516		-
589WYU	589	WYU	95,373		-
590CA	590	CA	85,399		-
590ID	590	IDU	134,345		-
590OR	590	OR	988,625		1.0000000
590SNPD	590	SNPD	2,248,741	SNPD	0.2591902
590UT	590	UT	1,276,155		-
590WA	590	WA	179,095		-
590WYP	590	WYP	487,707		-
591CA	591	CA	54,653		-
591ID	591	IDU	85,733		-
591OR	591	OR	947,171		1.0000000
591SNPD	591	SNPD	124,505	SNPD	0.2591902
591UT	591	UT	721,176		-
591WA	591	WA	155,492		-
591WYP	591	WYP	294,082		-
591WYU	591	WYU	80,347		-
592CA	592	CA	349,708		-



592ID	592	IDU	543,776		-
592OR	592	OR	2,272,793		1.0000000
592SNPD	592	SNPD	1,721,327	SNPD	0.2591902
592UT	592	UT	2,468,762		-
592WA	592	WA	517,229		-
592WYP	592	WYP	1,164,276		-
592WYU	592	WYU	(35,805)		-
593CA	593	CA	8,549,320		-
593ID	593	IDU	5,239,107		-
593OR	593	OR	29,534,880		1.0000000
593SNPD	593	SNPD	1,476,588	SNPD	0.2591902
593UT	593	UT	29,618,573		-
593WA	593	WA	4,516,128		-
593WYP	593	WYP	6,635,135		-
593WYU	593	WYU	1,097,535		-
594CA	594	CA	533,463		-
594ID	594	IDU	832,805		-
594OR	594	OR	6,357,579		1.0000000
594SNPD	594	SNPD	55,782	SNPD	0.2591902
594UT	594	UT	14,301,153		-
594WA	594	WA	1,232,856		-
594WYP	594	WYP	1,838,884		-
594WYU	594	WYU	312,665		-
595CA	595	CA	-		-
595ID	595	IDU	-		-
595OR	595	OR	-		1.0000000
595SNPD	595	SNPD	969,563	SNPD	0.2591902
595UT	595	UT	-		-
595WA	595	WA	-		-
595WYU	595	WYU	-		-
596CA	596	CA	103,768		-
596ID	596	IDU	115,279		-
596OR	596	OR	879,053		1.0000000
596UT	596	UT	1,354,210		-
596WA	596	WA	145,200		-
596WYP	596	WYP	236,768		-
596WYU	596	WYU	96,311		-
597CA	597	CA	9,957		-
597ID	597	IDU	33,629		-
597OR	597	OR	146,054		1.0000000
597SNPD	597	SNPD	(332,833)	SNPD	0.2591902
597UT	597	UT	226,393		-
597WA	597	WA	22,965		-
597WYP	597	WYP	20,774		-
597WYU	597	WYU	11,685		-
598CA	598	CA	35,697		-
598ID	598	IDU	85,618		-
598OR	598	OR	140,779		1.0000000
598SNPD	598	SNPD	8,699,056	SNPD	0.2591902
598UT	598	UT	661,874		-
598WA	598	WA	209,440		-
598WYP	598	WYP	199,850		-
598WYU	598	WYU	143		-
901CN	901	CN	2,362,629	CN	0.3149161
901OR	901	OR	-		1.0000000
901UT	901	UT	-		-
901WA	901	WA	-		-
902CA	902	CA	919,935		-
902CN	902	CN	970,725	CN	0.3149161

902ID	902	IDU	2,009,264		-
902OR	902	OR	10,267,809		1.0000000
902UT	902	UT	3,485,874		-
902WA	902	WA	660,240		-
902WYP	902	WYP	1,138,257		-
902WYU	902	WYU	214,113		-
903CA	903	CA	219,793		-
903CN	903	CN	40,489,884	CN	0.3149161
903ID	903	IDU	325,755		-
903OR	903	OR	2,334,655		1.0000000
903UT	903	UT	3,283,189		-
903WA	903	WA	539,949		-
903WYP	903	WYP	486,637		-
903WYU	903	WYU	90,888		-
904CA	904	CA	653,512		-
904CN	904	CN	7,408	CN	0.3149161
904ID	904	IDU	608,998		-
904OR	904	OR	6,281,056		1.0000000
904UT	904	UT	4,825,886		-
904WA	904	WA	2,046,978		-
904WYP	904	WYP	1,000,371		-
904WYU	904	WYU	-		-
905CN	905	CN	12,237	CN	0.3149161
905OR	905	OR	73		1.0000000
905UT	905	UT	869,427		-
907CN	907	CN	288,761	CN	0.3149161
908CA	908	CA	119,430		-
908CN	908	CN	1,591,714	CN	0.3149161
908ID	908	IDU	29,733		-
908OR	908	OR	1,992,048		1.0000000
908OTHER	908	OTHER	80,516,686		-
908UT	908	UT	2,439,832		-
908WA	908	WA	270,099		-
908WYP	908	WYP	935,193		-
909CA	909	CA	70,103		-
909CN	909	CN	2,219,674	CN	0.3149161
909ID	909	IDU	38,866		-
909OR	909	OR	255,264		1.0000000
909UT	909	UT	549,327		-
909WA	909	WA	57,184		-
909WYP	909	WYP	145,113		-
909WYU	909	WYU	38		-
910CN	910	CN	3,182	CN	0.3149161
920CA	920	CA	-		-
920OR	920	OR	0		1.0000000
920SO	920	SO	70,991,763	SO	0.2710687
920UT	920	UT	(0)		-
920WA	920	WA	2		-
920WYP	920	WYP	-		-
921CA	921	CA	6,416		-
921CN	921	CN	94,325	CN	0.3149161
921ID	921	IDU	33,405		-
921OR	921	OR	81,401		1.0000000
921SO	921	SO	8,932,581	SO	0.2710687
921UT	921	UT	133,550		-
921WA	921	WA	13,419		-
921WYP	921	WYP	46,588		-
921WYU	921	WYU	14,052		-
922SO	922	SO	(31,140,474)	SO	0.2710687

923CA	923	CA	62,808		-
923ID	923	IDU	8,702		-
923OR	923	OR	201,291		1.0000000
923SO	923	SO	20,699,852	SO	0.2710687
923UT	923	UT	2,657,568		-
923WA	923	WA	225,621		-
923WYP	923	WYP	12,850		-
923WYU	923	WYU	552		-
924CA	924	CA	197,382		-
924ID	924	IDU	107,011		-
924OR	924	OR	6,501,724		1.0000000
924SO	924	SO	5,579,593	SO	0.2710687
924UT	924	UT	2,102,810		-
924WYP	924	WYP	332,605		-
925OR	925	OR	(1,236,765)		1.0000000
925SO	925	SO	10,671,134	SO	0.2710687
926CA	926	CA	(76,319)		-
926OR	926	OR	(828,726)		1.0000000
926SO	926	SO	98,452,909	SO	0.2710687
926UT	926	UT	561,824		-
926WYP	926	WYP	353,077		-
928CA	928	CA	514,038		-
928ID	928	IDU	656,370		-
928OR	928	OR	4,903,367		1.0000000
928SE	928	SE	24,120	SE	0.2495199
928SG	928	SG	4,731,233	SG	0.2577285
928SO	928	SO	2,387,955	SO	0.2710687
928UT	928	UT	6,904,581		-
928WA	928	WA	702,443		-
928WYP	928	WYP	2,029,697		-
929SO	929	SO	(103,489,435)	SO	0.2710687
930CA	930	CA	-		-
930ID	930	IDU	1,750		-
930OR	930	OR	29,000		1.0000000
930SO	930	SO	2,217,948	SO	0.2710687
930UT	930	UT	6,245		-
930WA	930	WA	2,500		-
930WYP	930	WYP	16,500		-
930WYU	930	WYU	-		-
931CA	931	CA	57,103		-
931ID	931	IDU	1,128		-
931OR	931	OR	325,643		1.0000000
931SO	931	SO	2,543,552	SO	0.2710687
931UT	931	UT	5,238		-
931WA	931	WA	45,805		-
931WYP	931	WYP	61,860		-
935CA	935	CA	85,330		-
935CN	935	CN	76,563	CN	0.3149161
935ID	935	IDU	16,226		-
935OR	935	OR	225,038		1.0000000
935SO	935	SO	21,042,852	SO	0.2710687
935UT	935	UT	92,273		-
935WA	935	WA	46,802		-
935WYP	935	WYP	40,939		-
935WYU	935	WYU	10,543		-
4118SE	4118	SE	(177)	SE	0.2495199
40910IBT	40910	IBT	237,993,786	IBT	0.2941203
40911IBT	40911	IBT	40,955,946	IBT	0.2941203
41140DGU	41140	DGU	(3,698,228)	DGU	-

403360CA	403360	CA	25,095	-
403360ID	403360	IDU	26,133	-
403360OR	403360	OR	58,365	1.0000000
403360UT	403360	UT	180,197	-
403360WA	403360	WA	7,471	-
403360WYP	403360	WYP	39,190	-
403360WYU	403360	WYU	77,663	-
403361CA	403361	CA	105,270	-
403361ID	403361	IDU	38,610	-
403361OR	403361	OR	542,877	1.0000000
403361UT	403361	UT	903,408	-
403361WA	403361	WA	68,915	-
403361WYP	403361	WYP	221,948	-
403361WYU	403361	WYU	88,647	-
403362CA	403362	CA	755,070	-
403362ID	403362	IDU	(1,778,867)	-
403362OR	403362	OR	5,121,705	1.0000000
403362UT	403362	UT	(11,563,952)	-
403362WA	403362	WA	1,668,937	-
403362WYP	403362	WYP	371,804	-
403362WYU	403362	WYU	366,672	-
403364CA	403364	CA	2,477,395	-
403364ID	403364	IDU	3,123,669	-
403364OR	403364	OR	12,340,013	1.0000000
403364UT	403364	UT	13,472,534	-
403364WA	403364	WA	3,816,048	-
403364WYP	403364	WYP	5,063,486	-
403364WYU	403364	WYU	1,074,405	-
403365CA	403365	CA	1,105,324	-
403365ID	403365	IDU	942,094	-
403365OR	403365	OR	6,839,993	1.0000000
403365UT	403365	UT	6,443,685	-
403365WA	403365	WA	1,748,542	-
403365WYP	403365	WYP	2,344,636	-
403365WYU	403365	WYU	338,493	-
403366CA	403366	CA	525,042	-
403366ID	403366	IDU	225,310	-
403366OR	403366	OR	1,839,689	1.0000000
403366UT	403366	UT	4,916,824	-
403366WA	403366	WA	509,984	-
403366WYP	403366	WYP	737,353	-
403366WYU	403366	WYU	159,716	-
403367CA	403367	CA	476,942	-
403367ID	403367	IDU	626,299	-
403367OR	403367	OR	3,781,553	1.0000000
403367UT	403367	UT	13,288,418	-
403367WA	403367	WA	692,673	-
403367WYP	403367	WYP	1,451,271	-
403367WYU	403367	WYU	606,227	-
403368CA	403368	CA	1,339,798	-
403368ID	403368	IDU	1,877,439	-
403368OR	403368	OR	10,735,929	1.0000000
403368UT	403368	UT	12,080,288	-
403368WA	403368	WA	2,923,645	-
403368WYP	403368	WYP	3,340,626	-
403368WYU	403368	WYU	481,832	-
403369CA	403369	CA	465,714	-
403369ID	403369	IDU	899,153	-
403369OR	403369	OR	6,343,005	1.0000000

403369UT	403369	UT	6,717,828		-
403369WA	403369	WA	1,548,900		-
403369WYP	403369	WYP	1,238,058		-
403369WYU	403369	WYU	358,015		-
403370CA	403370	CA	192,315		-
403370ID	403370	IDU	604,058		-
403370OR	403370	OR	2,368,869		1.0000000
403370UT	403370	UT	3,308,000		-
403370WA	403370	WA	492,269		-
403370WYP	403370	WYP	526,273		-
403370WYU	403370	WYU	93,887		-
403371CA	403371	CA	13,251		-
403371ID	403371	IDU	9,759		-
403371OR	403371	OR	125,307		1.0000000
403371UT	403371	UT	273,278		-
403371WA	403371	WA	17,624		-
403371WYP	403371	WYP	49,693		-
403371WYU	403371	WYU	9,444		-
403373CA	403373	CA	22,812		-
403373ID	403373	IDU	34,221		-
403373OR	403373	OR	687,027		1.0000000
403373UT	403373	UT	1,052,232		-
403373WA	403373	WA	118,855		-
403373WYP	403373	WYP	243,808		-
403373WYU	403373	WYU	65,214		-
403GPCA	403GP	CA	388,833		-
403GPCN	403GP	CN	1,069,373	CN	0.3149161
403GPDGP	403GP	DGP	23,764	SG	0.2577285
403GPDGU	403GP	DGU	73,079	SG	0.2577285
403GPID	403GP	IDU	935,112		-
403GPOR	403GP	OR	4,875,458		1.0000000
403GPSE	403GP	SE	104,441	SE	0.2495199
403GPSG	403GP	SG	9,217,029	SG	0.2577285
403GPSO	403GP	SO	13,364,905	SO	0.2710687
403GPSSGCH	403GP	SSGCH	145,679	SG	0.2577285
403GPSSGCT	403GP	SSGCT	7,749	SG	0.2577285
403GPUT	403GP	UT	4,820,127		-
403GPWA	403GP	WA	1,145,427		-
403GPWYP	403GP	WYP	1,931,520		-
403GPWYU	403GP	WYU	388,274		-
403HPDGP	403HP	DGP	3,917,969	SG	0.2577285
403HPDGU	403HP	DGU	1,410,611	SG	0.2577285
403HPSG-P	403HP	SG-P	25,356,847	SG	0.2577285
403HPSG-U	403HP	SG-U	5,551,792	SG	0.2577285
403OPSG	403OP	SG	56,816,787	SG	0.2577285
403OPSG-W	403OP	SG-W	67,265,342	SG	0.2577285
403OPSSGCT	403OP	SSGCT	3,148,781	SG	0.2577285
403SPDGP	403SP	DGP	30,382,067	SG	0.2577285
403SPDGU	403SP	DGU	30,850,602	SG	0.2577285
403SPSG	403SP	SG	166,061,540	SG	0.2577285
403SPSSGCH	403SP	SSGCH	15,045,447	SG	0.2577285
403TPDGP	403TP	DGP	8,730,273	SG	0.2577285
403TPDGU	403TP	DGU	10,990,321	SG	0.2577285
403TPSG	403TP	SG	86,794,817	SG	0.2577285
404GPCA	404GP	CA	77,749		-
404GPID	404GP	IDU	-		-
404GPOR	404GP	OR	308,946		1.0000000
404GPSO	404GP	SO	461,429	SO	0.2710687
404GPUT	404GP	UT	728		-

404GPWA	404GP	WA	79,926		-
404GPWYP	404GP	WYP	106,286		-
404HPSG-P	404HP	SG-P	305,969	SG	0.2577285
404IPCA	404IP	CA	24		-
404IPCN	404IP	CN	5,234,969	CN	0.3149161
404IPDGP	404IP	DGP	78,646	SG	0.2577285
404IPDGU	404IP	DGU	16,485	SG	0.2577285
404IPID	404IP	IDU	20,735		-
404IPOR	404IP	OR	13,206		1.0000000
404IPOTHER	404IP	OTHER	4,483,442		-
404IPSE	404IP	SE	3,147	SE	0.2495199
404IPSG	404IP	SG	11,383,833	SG	0.2577285
404IPSG-P	404IP	SG-P	10,865,828	SG	0.2577285
404IPSG-U	404IP	SG-U	307,174	SG	0.2577285
404IPSO	404IP	SO	11,525,966	SO	0.2710687
404IPSSGCH	404IP	SSGCH	147,068	SG	0.2577285
404IPUT	404IP	UT	(3,597,928)		-
404IPWYP	404IP	WYP	3,544		-
447NPCSG	447NPC	SG	209,377,912	SG	0.2577285
501NPCID	501NPC	IDU	(93,048)		-
501NPCSE	501NPC	SE	715,803,811	SE	0.2495199
501NPCSSECH	501NPC	SSECH	52,054,708	SE	0.2495199
501NPCWYP	501NPC	WYP	(262,012)		-
503NPCSE	503NPC	SE	4,677,095	SE	0.2495199
547NPCSE	547NPC	SE	209,597,343	SE	0.2495199
547NPCSSECT	547NPC	SSECT	4,456,699	SE	0.2495199
555NPCSE	555NPC	SE	630,924	SE	0.2495199
555NPCSG	555NPC	SG	609,908,794	SG	0.2577285
555NPCUT	555NPC	UT	2,433,483		-
565NPCSE	565NPC	SE	2,229,280	SE	0.2495199
565NPCSG	565NPC	SG	132,243,839	SG	0.2577285
143SO	143	SO	31,763,148	SO	0.2710687
230OTHER	230	OTHER	(8,408,162)		-
232OTHER	232	OTHER	(17,732)		-
232SE	232	SE	(3,395,699)	SE	0.2495199
232SO	232	SO	(6,117,520)	SO	0.2710687
2533SE	2533	SE	(6,157,881)	SE	0.2495199
254SE	254	SE	-	SE	0.2495199
40910SE	40910	SE	(18,985)	SE	0.2495199
40910SG	40910	SG	(55,436,712)	SG	0.2577285
40910SO	40910	SO	(2,229)	SO	0.2710687
40911SG	40911	SG	-	SG	0.2577285
SCHMAPBADDEBT	SCHMAP	BADDEBT	-	BADDEB'	0.4073719
SCHMAPSCHMDEXP	SCHMAP	SCHMDEXP	71,464	SCHMDE	0.2774155
SCHMAPSE	SCHMAP	SE	41,864	SE	0.2495199
SCHMAPSO	SCHMAP	SO	898,246	SO	0.2710687
SCHMATBADDEBT	SCHMAT	BADDEBT	2,843,233	BADDEB'	0.4073719
SCHMATCA	SCHMAT	CA	17,488		-
SCHMATCIAC	SCHMAT	CIAC	60,291,631	CIAC	0.2591902
SCHMATGPS	SCHMAT	GPS	(265,663)	GPS	0.2710687
SCHMATID	SCHMAT	ID	133,227		-
SCHMATOR	SCHMAT	OR	(5,755,843)		1.0000000
SCHMATOTHER	SCHMAT	OTHER	21,112,396		-
SCHMATSCHMDEXP	SCHMAT	SCHMDEXP	780,380,951	SCHMDE	0.2774155
SCHMATSE	SCHMAT	SE	48,768,639	SE	0.2495199
SCHMATSG	SCHMAT	SG	206,057	SG	0.2577285
SCHMATSGCT	SCHMAT	SGCT	654,748	SGCT	0.2578154
SCHMATSNP	SCHMAT	SNP	16,062,921	SNP	0.2595063
SCHMATSNPD	SCHMAT	SNPD	1,759,239	SNPD	0.2591902

SCHMATSO	SCHMAT	SO	58,461,999	SO	0.2710687
SCHMATTROJD	SCHMAT	TROJD	(29,754)	TROJD	0.2562613
SCHMATUT	SCHMAT	UT	189,812		-
SCHMATWA	SCHMAT	WA	11,366,381		-
SCHMATWYP	SCHMAT	WYP	119,174		-
SCHMATWYU	SCHMAT	WYU	22,244		-
SCHMDPCA	SCHMDP	CA	-		-
SCHMDPDGP	SCHMDP	DGP	-	SG	0.2577285
SCHMDPSCHMDEXP	SCHMDP	SCHMDEXP	(10,637)	SCHMDE	0.2774155
SCHMDPSE	SCHMDP	SE	1,620,786	SE	0.2495199
SCHMDPSG	SCHMDP	SG	34,219,097	SG	0.2577285
SCHMDPSNP	SCHMDP	SNP	64,761	SNP	0.2595063
SCHMDPSO	SCHMDP	SO	-	SO	0.2710687
SCHMDTCA	SCHMDT	CA	(1,372,786)		-
SCHMDTDGP	SCHMDT	DGP	-	SG	0.2577285
SCHMDTGPS	SCHMDT	GPS	52,040,658	GPS	0.2710687
SCHMDTID	SCHMDT	ID	(1,701,152)		-
SCHMDTOR	SCHMDT	OR	(713,721)		1.0000000
SCHMDTOTHER	SCHMDT	OTHER	(17,602,977)		-
SCHMDTSE	SCHMDT	SE	22,474,204	SE	0.2495199
SCHMDTSG	SCHMDT	SG	126,493,729	SG	0.2577285
SCHMDTSNP	SCHMDT	SNP	31,037,490	SNP	0.2595063
SCHMDTSNPD	SCHMDT	SNPD	1,058,522	SNPD	0.2591902
SCHMDTSO	SCHMDT	SO	108,334,332	SO	0.2710687
SCHMDTSSGCH	SCHMDT	SSGCH	269,058	SG	0.2577285
SCHMDTTAXDEPR	SCHMDT	TAXDEPR	859,465,675	TAXDEPI	0.2613444
SCHMDTTROJD	SCHMDT	TROJD	-	TROJD	0.2562613
SCHMDTUT	SCHMDT	UT	1,532,139		-
SCHMDTWA	SCHMDT	WA	(969,486)		-
SCHMDTWYP	SCHMDT	WYP	(1,341,314)		-
SCHMDTWYU	SCHMDT	WYU	747,795		-
41010CA	41010	CA	(520,987)		-
41010GPS	41010	GPS	19,749,950	GPS	0.2710687
41010ID	41010	ID	(645,606)		-
41010OR	41010	OR	(270,865)		1.0000000
41010OTHER	41010	OTHER	(6,680,501)		-
41010SE	41010	SE	8,529,187	SE	0.2495199
41010SG	41010	SG	48,005,636	SG	0.2577285
41010SNP	41010	SNP	11,779,036	SNP	0.2595063
41010SNPD	41010	SNPD	401,719	SNPD	0.2591902
41010SO	41010	SO	41,113,962	SO	0.2710687
41010TAXDEPR	41010	TAXDEPR	326,175,819	TAXDEPI	0.2613444
41010UT	41010	UT	581,461		-
41010WA	41010	WA	(367,929)		-
41010WYP	41010	WYP	(509,043)		-
41110BADDEBT	41110	BADDEBT	(1,079,036)	BADDEB	0.4073719
41110CA	41110	CA	(234,509)		-
41110CIAC	41110	CIAC	(22,881,277)	CIAC	0.2591902
41110FERC	41110	FERC	(292,174)		-
41110GPS	41110	GPS	100,822	GPS	0.2710687
41110ID	41110	ID	96,451		-
41110OR	41110	OR	2,970,025		1.0000000
41110OTHER	41110	OTHER	(8,010,101)		-
41110SCHMDEXP	41110	SCHMDEXP	(296,162,374)	SCHMDE	0.2774155
41110SG	41110	SG	(75,981)	SG	0.2577285
41110SNP	41110	SNP	(6,096,038)	SNP	0.2595063
41110SNPD	41110	SNPD	(667,649)	SNPD	0.2591902
41110SO	41110	SO	(22,186,910)	SO	0.2710687
41110UT	41110	UT	5,658,893		-

41110WA	41110	WA	(2,948,873)	-
41110WYP	41110	WYP	904,471	-
41110WYU	41110	WYU	65841	0
41010WYU	41010	WYU	283796	0
41010SSGCH	41010	SSGCH	102111 SG	0.257728494
41110SE	41110	SE	-18508186 SE	0.249519905
41110SSGCH	41110	SSGCH	-538368 SG	0.257728494
41110SGCT	41110	SGCT	-248484 SGCT	0.257815429
41110TROJD	41110	TROJD	11292 TROJD	0.25626131



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**OREGON**

ALLOCATED AMOUNT

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2,299,789  
954,030  
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37,294,524  
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Amounts are provided by regulation. The purpose of this tab, as well as the "Factors" and "Fac" tabs, is to allow the Financial Reporting team to populate the JAM amounts electronically within various tabs. JAM amounts in the various tabs will be tied back to the JAM report submitted to comission to ensure accuracy.

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DESCRIPTION	FACTOR	California	Oregon
Situs	S	-	-
System Generation	SG	0.01558687	0.266153366
System Generation (Pac. Power Costs on SG)	SG-P	0.01558687	0.266153366
System Generation (R.M.P. Costs on SG)	SG-U	0.01558687	0.266153366
Divisional Generation - Pac. Power	DGP	0.032010753	0.546599122
Divisional Generation - R.M.P.	DGU	0	0
System Capacity	SC	0.0157547	0.271233738
System Energy	SE	0.015083382	0.250912252
System Energy (Pac. Power Costs on SE)	SE-P	0.015083382	0.250912252
System Energy (R.M.P. Costs on SE)	SE-U	0.015083382	0.250912252
Divisional Energy - Pac. Power	DEP	0.031506273	0.524107254
Divisional Energy - R.M.P.	DEU	0	0
System Overhead	SO	0.021958819	0.277050392
System Overhead (Pac. Power Costs on SO)	SO-P	0.021958819	0.277050392
System Overhead (R.M.P. Costs on SO)	SO-U	0.021958819	0.277050392
Divisional Overhead - Pac. Power	DOP	0	0
Divisional Overhead - R.M.P. Power	DOU	0	0
Gross Plant-System	GPS	0.021958819	0.277050392
System Generation (Wind Plant on SG)	SG-W	0.01558687	0.266153366
System Net Other Production Plant (Wind Plant on SNPPO)	SNPPO-W	0.015586498	0.266170885
System Net Plant	SNP	0.020101296	0.266213678
Seasonal System Capacity Combustion Turbine	SSCCT	0	0
Seasonal System Energy Combustion Turbine	SSECT	0	0
Seasonal System Capacity Cholla	SSCCH	0	0
Seasonal System Energy Cholla	SSECH	0	0
Seasonal System Generation Cholla	SSGCH	0	0
Seasonal System Capacity Purchases	SSCP	0	0
Seasonal System Energy Purchases	SSEP	0	0
Seasonal System Generation Contracts	SSGC	0	0
Seasonal System Generation Combustion Turbine	SSGCT	0	0
Mid-Columbia	MC	0.011393103	0.426538191
Division Net Plant Distribution	SNPD	0.033906052	0.260584144
Divisional Generation - Huntington	DGUH	0	0
Divisional Energy - Huntington	DEUH	0	0
Division Net Plant General-Mine - Pac. Power	DNPGMP	0	0
Division Net Plant General-Mine - R.M.P.	DNPGMU	0.015083382	0.250912252
Division Net Plant Intangible - Pac. Power	DNPIP	0	0
Division Net Plant Intangible - R.M.P.	DNPIU	0	0
Division Net Plant Steam - Pac. Power	DNPPSP	0	0
Division Net Plant Steam - R.M.P.	DNPPSU	0	0
Division Net Plant Hydro - Pac. Power	DNPPHP	0	0
Division Net Plant Hydro - R.M.P.	DNPPHU	0	0
System Net Hydro Plant-Pac. Power	SNPPH-P	0.015557168	0.265646188
System Net Hydro Plant-R.M.P.	SNPPH-U	0.015557168	0.265646188
Customer - System	CN	0.02485461	0.315811584
Customer - Pac. Power	CNP	0.051719658	0.657168514
Customer - R.M.P.	CNU	0	0
Washington Business Tax	WB TAX	0	0
Operating Revenue - Idaho	OPRV-ID	0	0
Operating Revenue - Wyoming	OPRVWY	0	0
Excise Tax - superfund	EXCTAX	0.032675059	0.245034168
Interest	INT	0.020101296	0.266213678
CIAC	CIAC	0.033906052	0.260584144
Idaho State Income Tax	IDSIT	0	0
Blank	DONOTUSE	0	0
Bad Debt Expense	BADDEBT	0.036344208	0.343675227

Blank	DONOTUSE	0	0
Blank	DONOTUSE	0	0
Accumulated Investment Tax Credit 1984	ITC84	0.03287	0.70976
Accumulated Investment Tax Credit 1985	ITC85	0.0542	0.6769
Accumulated Investment Tax Credit 1986	ITC86	0.04789	0.64608
Accumulated Investment Tax Credit 1988	ITC88	0.0427	0.612
Accumulated Investment Tax Credit 1989	ITC89	0.048806	0.563558
Accumulated Investment Tax Credit 1990	ITC90	0.015047	0.159356
Other Electric	OTHER	0	0
Non-Utility	NUTIL	0	0
System Net Steam Plant	SNPPS	0.015539937	0.26535196
System Net Transmission Plant	SNPT	0.01558687	0.266153366
System Net Production Plant	SNPP	0.015559606	0.265697161
System Net Hydro Plant	SNPPH	0.015557168	0.265646188
System Net Nuclear Plant	SNPPN	0.01558687	0.266153366
System Net Other Production Plant	SNPPO	0.015586498	0.266170885
System Net General Plant	SNPG	0.024907128	0.294080852
System Net Intangible Plant	SNPI	0.019329496	0.284544479
Trojan Plant Allocator	TROJP	0.015510387	0.263838124
Trojan Decommissioning Allocator	TROJD	0.015496878	0.263429206
Income Before Taxes	IBT	0.032802568	0.245336257
DIT Expense	DITEXP	0.019141956	0.273980365
DIT Balance	DITBAL	0.02160964	0.261730376
Tax Depreciation	TAXDEPR	0.021496282	0.262871125
Blank	DONOTUSE	0	0
Blank	DONOTUSE	0	0
Blank	DONOTUSE	0	0
SCHMAT Depreciation Expense	SCHMDEXP	0.02345294	0.283892457
SCHMDT Amortization Expense	SCHMAEXP	0.01919622	0.269599774
System Generation Cholla Transaction	SGCT	0.015592352	0.26624697

↳ JAM <Factors> tab

Washington	Montana	Wyo-PPL	Utah	Idaho	Wyo-UPL	FERC-UPL	OTHER	NON-UTILITY
0.081698	0	0.123488	0.427302427	0.058993936	0.026426	0.000351569		
0.081698	0	0.123488	0.427302427	0.058993936	0.026426	0.000351569		
0.081698	0	0.123488	0.427302427	0.058993936	0.026426	0.000351569		
0.167783	0	0.253607	0	0	0	0		
0	0	0	0.83282819	0.114981358	0.051505	0.000685222		
0.083327	0	0.119338	0.427532822	0.057315779	0.025144	0.000353842		
0.076811	0	0.135936	0.426611243	0.064028408	0.030273	0.000344753		
0.076811	0	0.135936	0.426611243	0.064028408	0.030273	0.000344753		
0.076811	0	0.135936	0.426611243	0.064028408	0.030273	0.000344753		
0.160442	0	0.283944	0	0	0	0		
0	0	0	0.818426563	0.122834432	0.058078	0.000661387		
0.079483	0	0.114803	0.424771235	0.057135999	0.024544	0.000253484		
0.079483	0	0.114803	0.424771235	0.057135999	0.024544	0.000253484		
0.079483	0	0.114803	0.424771235	0.057135999	0.024544	0.000253484		
0	0	0	0	0	0	0		
0	0	0	0	0	0	0		
0.079483	0	0.114803	0.424771235	0.057135999	0.024544	0.000253484		
0.081698	0	0.123488	0.427302427	0.058993936	0.026426	0.000351569		
0.081696	0	0.123485	0.427292226	0.058992528	0.026425	0.000351561		
0.077566	0	0.115996	0.437815913	0.057225537	0.024744	0.000263666	0.000073483	0
0	0	0	0	0	0	0		
0	0	0	0	0	0	0		
0	0	0	0	0	0	0		
0	0	0	0	0	0	0		
0	0	0	0	0	0	0		
0	0	0	0	0	0	0		
0	0	0	0	0	0	0		
0	0	0	0	0	0	0		
0.096779	0	0.090262	0.312333428	0.043121165	0.019316	0.000256977		
0.064981	0	0.0908	0.481466386	0.049044789	0.019218	0		
0	0	0	0.83282819	0.114981358	0.051505	0.000685222		
0	0	0	0.818426563	0.122834432	0.058078	0.000661387		
0	0	0	0	0	0	0		
0.076811	0	0.135936	0.426611243	0.064028408	0.030273	0.000344753		
0	0	0	0	0	0	0		
0	0	0	0	0	0	0		
0	0	0	0	0	0	0		
0	0	0	0	0	0	0		
0	0	0	0	0	0	0		
0	0	0	0	0	0	0		
0.081542	0	0.123252	0.426488165	0.058881518	0.026376	0.0003509	0.001905587	0
0.081542	0	0.123252	0.426488165	0.058881518	0.026376	0.0003509	0.001905587	0
0.071327	0	0.068571	0.469761443	0.041139315	0.008535	0	0	0
0.148423	0	0.142689	0	0	0	0	0	0
0	0	0	0.904368426	0.079199982	0.016432	0	0	0
1	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0		
0	0	0	0	0	0	0		
0.054034	0	0.098793	0.444009387	0.071395178	0.039971	-0.000499376	0.026553508	-0.011966437
0.077566	0	0.115996	0.437815913	0.057225537	0.024744	0.000263666	7.3483E-05	0
0.064981	0	0.0908	0.481466386	0.049044789	0.019218	0		
0	0	0	0	1	0	0		0
0	0	0	0	0	0	0	0	0
0.120356	0	0.108914	0.344217615	0.046011652	0.000481	0	0	0

0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0
0.1418	0	0.10946						0.00611
0.1336	0	0.1161						0.0192
0.13126	0	0.155						0.01977
0.1496	0	0.1671						0.0286
0.152688	0	0.206776						0.028172
0.039132	0	0.038051	0.469355	0.139815	0.135384			0.00386
0	0	0	0	0	0		1	0
0	0	0	0	0	0		0	1
0.081452	0	0.123688	0.42815875	0.059112547	0.026346	0.000350511	0	0
0.081698	0	0.123488	0.427302427	0.058993936	0.026426	0.000351569		
0.081555	0	0.123572	0.427680121	0.059046284	0.02638	0.000350955	0.000158929	0
0.081542	0	0.123252	0.426488165	0.058881518	0.026376	0.0003509	0.001905587	0
0.081698	0	0.123488	0.427302427	0.058993936	0.026426	0.000351569		
0.081696	0	0.123485	0.427292226	0.058992528	0.026425	0.000351561		
0.071602	0	0.118603	0.399770028	0.065109467	0.02578	0.000146957		
0.085626	0	0.119607	0.398322923	0.067694317	0.024576	0.000298877		
0.080956	0	0.125379	0.427197431	0.059758711	0.02701	0.000350534		
0.080825	0	0.125713	0.427178886	0.059893786	0.027114	0.000350351		
0.052684	0	0.099196	0.444562467	0.071086432	0.039902	-0.000211527	0.024534962	-0.009893765
0.0321	0	0.121179	0.417699495	0.049355006	0.026509	0.003224731	0	0.056810007
0.060643	0	0.116853	0.439303889	0.05613149	0.024691	0.002630082	0	0.016408083
0.06533	0	0.114028	0.445500047	0.054765279	0.024237	0.000228612	0	0.011543027
0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0
0.083599	0	0.120011	0.406871729	0.055897235	0.026008	0.0002676	0	0
0.078245	0	0.112505	0.336704482	0.056096572	0.023182	0.000280174	0.104190926	0
0.081727	0	0.123531	0.427452706	0.059014684	0.026435			

FACTOR1	FACTOR2	
SE	SE	
SG	SG	
SO	SO	
DGP	SG	
DGU	SG	DGU
CN	CN	
SG-P	SG	
SNPPS	SG	
SSGCH	SG	
DEP	SE	
DEU	SE	
SSECT	SE	
SSECH	SE	
SNPPN	SG	
SNPPH-P	SG	
SNPPH-U	SG	
SNPPO	SG	
SSGCT	SG	
SNPPO-W	SG	
SSGC	SG	
SGCT	SGCT	
TROJP	TROJP	
MC	MC	
S	S	
SNPT	SG	
	S	
SNPD	SNPD	
SG-U	SG	
SG-W	SG	
GPS	GPS	
OPRV-ID	OPRV-ID	
EXCTAX	EXCTAX	
SNP	SNP	
OTH	OTH	
NUTIL	NUTIL	
TAXDEPR	TAXDEPR	
BADDEBT	BADDEBT	
SCHMDEXP	SCHMDEXP	
IBT	IBT	
CIAC	CIAC	
TROJD	TROJD	
IDSIT	IBT	
SNPP	SG	
SNPG	SG	
CNP	CNP	
SNPPH	SG	
DITBAL	DITBAL	
ITC84	ITC84	
ITC85	ITC85	
ITC86	ITC86	
ITC88	ITC88	
ITC89	ITC89	
ITC90	ITC90	