Oregon Public Utility Commission

e-FILING REPORT COVER SHEET

COMPANY NAME: Pacific Power

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? ☒ No ☐ Yes If yes, submit a redacted public version (or a cover letter) by email. Submit the confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

Select report type: ☒ RE (Electric) ☐ RG (Gas) ☐ RW (Water) ☐ RT (Telecommunications)
☐ RO (Other, for example, industry safety information)

Did you previously file a similar report? ☐ No ☒ Yes, report docket number: RE 68

Report is required by: ☐ OAR OAR 860-027-0045
☐ Statute
☐ Order
Note: A one-time submission required by an order is a compliance filing and not a report (file compliance in the applicable docket)
☐ Other
(For example, federal regulations, or requested by Staff)

Is this report associated with a specific docket/case? ☐ No ☒ Yes, docket number: RE 68

List Key Words for this report. We use these to improve search results.

Annual Report 2020 FERC Form 1

Send the completed Cover Sheet and the Report in an email addressed to PUC.FilingCenter@state.or.us

Send confidential information, voluminous reports, or energy utility Results of Operations Reports to PUC Filing Center, PO Box 1088, Salem, OR 97308-1088 or by delivery service to 201 High Street SE Suite 100, Salem, OR 97301.

Print

825 NE Multnomah, Suite 2000
Portland, Oregon 97232

April 30, 2021

VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street SE, Suite 100
Salem, Oregon 97301-3398

RE: RE 68—PacifiCorp's FERC Form 1

PacifiCorp d/b/a Pacific Power submits for filing its FERC Form No. 1 for the year ended December 31, 2020.

Included in this filing is a Total Company trial balance, as found on pages 110–112 (balance sheet accounts), 114–117 (income statement accounts), 204–207 (gross property accounts), 300 (revenue accounts) and 320–323 (operation and maintenance expense accounts). For applicable trial balance accounts pertaining to Oregon's allocation, please refer to the Oregon Supplemental and Results of Operation Report filings.

It is respectfully requested that any information requests regarding this filing be addressed as follows:

By email (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah Street, Suite 2000
Portland, Oregon, 97232

Informal questions may be directed to Cathie Allen, Regulatory Affairs Manager at (503) 813-5934.

Sincerely,

Shelley McCoy

Shelley McCoy
Director, Regulation

Enclosure

THIS FILING IS		
Item 1: [X] An Initial (Original) Submission	OR [ ]	Resubmission No. ____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)

FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)	Year/Period of Report
PacifiCorp	End of 2020/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q)is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

(1) one million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered, or
(4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of ___________ , we have also reviewed schedules ___________________of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.

(g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf and http://www.ferc.gov/docs-filing/forms.asp#3Q-gas .

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.

VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and” firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and “firm” means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) ’Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; ......

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to $1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent	02 Year/Period of Report
PacifiCorp	End of 2020/Q4

03 Previous Name and Date of Change *(if name changed during year)*

/ /

04 Address of Principal Office at End of Period *(Street, City, State, Zip Code)*
825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232

05 Name of Contact Person	06 Title of Contact Person
Mark Reis	Corporate Accounting Director

07 Address of Contact Person *(Street, City, State, Zip Code)*
825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232

08 Telephone of Contact Person, *Including Area Code*	09 This Report Is	10 Date of Report *(Mo, Da, Yr)*
(503) 813-6859	(1) [X] An Original (2) [ ] A Resubmission	/ /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name	03 Signature	04 Date Signed *(Mo, Da, Yr)*
Nikki L. Kobliha		
02 Title		
Vice President, CFO and Treasurer	Nikki L. Kobliha (Signature on file)	04/14/2021

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	NA
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	NA
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	NA
25	Unrecovered Plant and Regulatory Study Costs	230	NA
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	NA
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	NA
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	NA
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	NA
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	
65	Pumped Storage Generating Plant Statistics	408-409	NA
66	Generating Plant Statistics Pages	410-411	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports Check appropriate box: [X] Two copies will be submitted [ ] No annual report to stockholders is prepared		

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Nikki L. Kobliha, Vice President, Chief Financial Officer and Treasurer
825 N.E. Multnomah Street, Suite 1900
Portland, OR 97232

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable.

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

PacifiCorp is a United States regulated electric utility company headquartered in Oregon that serves approximately 2.0 million retail electric customers, including residential, commercial, industrial, irrigation and other customers in portions of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp is principally engaged in the business of generating, transmitting, distributing and selling electricity. In addition to retail sales, PacifiCorp buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp delivers electricity to customers in Utah, Wyoming and Idaho under the trade name Rocky Mountain Power and to customers in Oregon, Washington and California under the trade name Pacific Power.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes...Enter the date when such independent accountant was initially engaged:
(2) [X] No

Schedule Page: 101   Line No.: 1   Column: Item 2

PacifiCorp was initially incorporated in 1910 under the laws of the state of Maine under the name Pacific Power & Light Company. In 1984, Pacific Power & Light Company changed its name to PacifiCorp. In 1989, it merged with Utah Power and Light Company, a Utah corporation, in a transaction wherein both corporations merged into a newly formed Oregon corporation. The resulting Oregon corporation was re-named PacifiCorp, which is the operating entity today.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

Berkshire Hathaway Inc.(a)
  Berkshire Hathaway Energy Company ("BHE") (100%)
    PPW Holdings LLC (100% controlled by BHE)
      PacifiCorp (100% of common stock held by PPW Holdings LLC)

(a) Berkshire Hathaway Inc., Mr. Walter Scott, Jr., a member of BHE's Board of Directors (along with his family members and related or affiliated entities) and Mr. Gregory E. Abel, BHE's Chairman, beneficially own 91.1%, 7.9% and 1.0%, respectively, of BHE's voting common stock.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Energy West Mining Company	Mining	100.00	
2	Fossil Rock Fuels, LLC	Mining	100.00	
3	Glenrock Coal Company	Mining	100.00	
4	Interwest Mining Company	Management services	100.00	
5	Pacific Minerals, Inc.	Management services	100.00	
6	Bridger Coal Company	Mining	66.67	
7	Trapper Mining Inc.	Mining	21.40	
8	PacifiCorp Foundation	Non-profit foundation		
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Schedule Page: 103 Line No.: 1 Column: a

Energy West Mining Company ceased mining operations in 2015.

Schedule Page: 103 Line No.: 2 Column: a

Fossil Rock Fuels, LLC was dissolved in 2020.

Schedule Page: 103 Line No.: 3 Column: a

Glenrock Coal Company ceased mining operations in 1999 and was dissolved in 2020.

Schedule Page: 103 Line No.: 4 Column: a

Interwest Mining Company was dissolved in 2020.

Schedule Page: 103 Line No.: 5 Column: a

Pacific Minerals, Inc. is a wholly owned subsidiary of PacifiCorp that holds a 66.67% ownership interest in Bridger Coal Company.

Schedule Page: 103 Line No.: 6 Column: a

Bridger Coal Company is a coal mining joint venture with Idaho Energy Resources Company, a subsidiary of Idaho Power Company, and is jointly controlled by Pacific Minerals, Inc. and Idaho Energy Resources Company.

Schedule Page: 103 Line No.: 7 Column: a

PacifiCorp is a minority owner in Trapper Mining Inc., a cooperative. As of December 31, 2020, the members were Salt River Project Agricultural Improvement and Power District (32.10%), Tri-State Generation and Transmission Association, Inc. (26.57%), PacifiCorp (21.40%) and Platte River Power Authority (19.93%).

On January 1, 2021, Tri-State Generation and Transmission Association, Inc. terminated its membership in the cooperative, changing the member interests for Salt River Project Agricultural Improvement and Power District (43.72%), PacifiCorp (29.14%) and Platte River Power Authority (27.14%).

Schedule Page: 103 Line No.: 8 Column: c

The PacifiCorp Foundation ("Foundation") is an independent non-profit foundation created by PacifiCorp in 1988. The Foundation operates as the Rocky Mountain Power Foundation and the Pacific Power Foundation. As of December 31, 2020, the Foundation's two directors, are also directors of PacifiCorp.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Executive Officers as of December 31, 2020:		
2			
3	Chairman of the Board of Directors		
4	and Chief Executive Officer, PacifiCorp	William J. Fehrman	
5			
6	President and Chief Executive Officer,		
7	Pacific Power	Stefan A. Bird	375,000
8			
9	President and Chief Executive Officer,		
10	Rocky Mountain Power	Gary W. Hoogeveen	361,080
11			
12	Vice President, Chief Financial Officer and Treasurer,		
13	PacifiCorp	Nikki L. Kobliha	262,260
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Schedule Page: 104 Line No.: 1 Column: a

PacifiCorp sets forth compensation information for its "named executive officers" for the year ended December 31, 2020, consistent with Item 402 of Regulation S-K promulgated by the United States Securities and Exchange Commission, in its Annual Report on Form 10-K. Salary information of other officers will be provided to the Federal Energy Regulatory Commission upon request, but the company considers such information personal and confidential to such officers. See 18 C.F.R. §388.107(d),(f).

Schedule Page: 104 Line No.: 4 Column: c

Mr. Fehrman received no direct compensation from PacifiCorp. PacifiCorp reimbursed its indirect parent company, Berkshire Hathaway Energy Company ("BHE"), for the cost of Mr. Fehrman’s time spent on matters supporting PacifiCorp, including compensation paid to him by BHE, pursuant to an intercompany administrative services agreement among BHE and its subsidiaries. For further information on executive compensation, refer to BHE’s Annual Report on Form 10-K, for the year ended December 31, 2020.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	PacifiCorp Board of Directors as of December 31, 2020:	
2		
3	William J. Fehrman	
4	(Chairman of the Board of Directors and CEO, PacifiCorp)	666 Grand Avenue, 27th Floor, Des Moines, IA 50309
5		
6	Stefan A. Bird	
7	(President and CEO, Pacific Power)	825 N.E. Multnomah Street, Suite 2000, Portland, OR 97232
8		
9	Gary W. Hoogeveen	
10	(President and CEO, Rocky Mountain Power)	1407 West North Temple, Suite 310, Salt Lake City, UT 84116
11		
12	Nikki L. Kobliha	
13	(VP, CFO and Treasurer, PacifiCorp)	825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232
14		
15	Natalie L. Hocken	825 N.E. Multnomah Street, Suite 2000, Portland, OR 97232
16		
17	Calvin D. Haack	666 Grand Avenue, 27th Floor, Des Moines, IA 50309
18		
19	Patrick J. Goodman	666 Grand Avenue, 27th Floor, Des Moines, IA 50309
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21		
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Schedule Page: 105 Line No.: 17 Column: a

Mr. Haack was elected as a director of PacifiCorp on May 29, 2020. For further information, refer to Item 13 in Important Changes During the Year in this Form No. 1.

Schedule Page: 105 Line No.: 19 Column: a

Mr. Goodman resigned as a director of PacifiCorp effective May 29, 2020. For further information, refer to Item 13 in Important Changes During the Year in this Form No. 1.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates? [X] Yes [ ] No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	FERC Electric Tariff Volume No. 11, Attachment H-1	ER11-3643
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

[X] Yes
[ ] No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20200318-5087	03/18/2020	ER20-1335		
2	20200514-5161	05/14/2020	ER11-3643		
3	20200514-5180	05/14/2020	ER20-1828		
4	20201222-5045	12/22/2020	ER21-711		
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FOOTNOTE DATA

Schedule Page: 1061 Line No.: 1 Column: d

PacifiCorp submits tariff filing per 35.13(a)(2)(iii): OATT Revised Attachment H-1 (Revised Depreciation Rates 2020) to be effective 6/1/2020 under FERC Docket No. ER20-1335

Schedule Page: 1061 Line No.: 1 Column: e

PacifiCorp's Volume No. 11 Open Access Transmission Tariff

Schedule Page: 1061 Line No.: 2 Column: d

Transmission Formula Rate Annual Update Informational Filing of PacifiCorp under FERC Docket No. ER11-3643

Schedule Page: 1061 Line No.: 2 Column: e

PacifiCorp's Volume No. 11 Open Access Transmission Tariff

Schedule Page: 1061 Line No.: 3 Column: d

PacifiCorp submits tariff filing per 35: OATT Order 864 Compliance Filing to be effective 6/1/2020 under FERC Docket No. ER20-1828

Schedule Page: 1061 Line No.: 3 Column: e

PacifiCorp's Volume No. 11 Open Access Transmission Tariff

Schedule Page: 1061 Line No.: 4 Column: d

PacifiCorp submits tariff filing per 35.13(a)(2)(iii): OATT Revised Attachment H-1 (Revised Depreciation Rates) to be effective 1/1/2021 under FERC Docket No. ER21-711, as supplemented on January 6, 2021

Schedule Page: 1061 Line No.: 4 Column: e

PacifiCorp's Volume No. 11 Open Access Transmission Tariff

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1	204-207	Electric Plant in Service	(b)	46
2	204-207	Electric Plant in Service	(g)	46
3	204-207	Electric Plant in Service	(g)	58
4	204-207	Electric Plant in Service	(b)	75
5	204-207	Electric Plant in Service	(g)	75
6	204-207	Electric Plant in Service	(b)	99
7	204-207	Electric Plant in Service	(g)	99
8	204-207	Electric Plant in Service	(b)	104
9	204-207	Electric Plant in Service	(g)	104
10	219	Accum. Prov. for Depr. of Electric Utility Plant	(c)	20
11	219	Accum. Prov. for Depr. of Electric Utility Plant	(c)	22
12	219	Accum. Prov. for Depr. of Electric Utility Plant	(c)	24
13	219	Accum. Prov. for Depr. of Electric Utility Plant	(c)	25
14	219	Accum. Prov. for Depr. of Electric Utility Plant	(c)	26
15	219	Accum. Prov. for Depr. of Electric Utility Plant	(c)	28
16	219	Accum. Prov. for Depr. of Electric Utility Plant	(c)	29
17	320-323	Electric Operation and Maintenance Expenses	(b)	185
18	320-323	Electric Operation and Maintenance Expenses	(b)	197
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

ITEM 1.

The following table includes new or modified franchise agreements. The fee represents the fee attached to the franchise agreement.

State	Effective Date	Expiration Date	Fee
California(1)			
None			
Idaho(2)			
None			
Oregon(3)			
Dallas	09/28/2020	09/28/2030	7.0%
Glendale	06/25/2020	06/25/2030	7.0%
Lebanon	01/22/2020	01/22/2030	7.0%
Wasco	05/13/2020	05/13/2025	3.5%
Utah(4)			
Brighton	05/01/2020	05/01/2025	—
Copperton	05/15/2020	05/15/2040	—
Duchesne County	04/19/2020	04/19/2030	—
Eagle Mountain	03/01/2020	03/01/2025	—
Genola	08/01/2020	08/01/2045	—
Grantsville	04/01/2020	04/01/2040	—
Kearns	07/11/2020	07/11/2030	—
Lindon	11/01/2020	11/01/2030	—
Magna	08/01/2020	08/01/2030	—
Nibley	07/01/2020	07/01/2040	—
White City	09/01/2020	09/01/2030	—
Washington(5)			
Grandview	12/20/2020	12/20/2040	—
Waitsburg	02/07/2020	02/07/2040	—
Zillah	05/13/2020	05/13/2030	—
Wyoming(6)			
None			

(1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.

(2) In Idaho, PacifiCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.

(3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities.

(4) In Utah, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities. If applicable, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.

(5) In Washington, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities.

(6) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.

ITEM 2.

None.

ITEM 3.

In December 2020, PacifiCorp acquired from Cedar Springs Transmission LLC ("Cedar Springs"), the 200-megawatt Cedar Springs II wind-powered generating facility, including interests in generation interconnection facilities, located in Wyoming. PacifiCorp and Cedar Springs filed a joint application for the transfer of assets with the Federal Energy Regulatory Commission ("FERC") under the *Federal Power Act Section 203(a)(1), 16 U.S.C. § 824b(a)(1) (2012)*, in Docket No. EC19-67, which the FERC approved in May 2019. PacifiCorp will file accounting entries with the FERC, within six months of the December 1, 2020 consummation of the transaction.

ITEM 4.

None.

ITEM 5.

In November 2020, PacifiCorp completed a major segment of the Energy Gateway Transmission expansion program and placed in-service the 140-mile 500kV Aeolus-Bridger/Anticline transmission line and supporting segments. In addition, to address transmission line constraints, the 40-mile 230kV Pomona-Vantage transmission line in Washington was placed in-service. For additional information, refer to pages 424-425, Transmission lines added during the year in this Form No. 1.

ITEM 6.

Short-term Debt

Regulatory authorities limit PacifiCorp to $1.5 billion of short-term debt. As of December 31, 2020, PacifiCorp had $93 million of short-term debt outstanding at a weighted average interest rate of 0.16%.

Commission authorizations currently for up to $1.5 billion outstanding at any one time in commercial paper and other unsecured short-term debt are as follows:

- FERC – Docket No. ES20-1, dated December 12, 2019, letter order effective January 1, 2020 through December 31, 2021.
- Idaho Public Utilities Commission ("IPUC") – Case No. PAC-E-16-03, Order No. 33476, dated March 4, 2016, effective through April 30, 2021, extended in Case No. PAC-E-21-02, Order No. 34927, dated February 23, 2021, effective through April 30, 2026.
- Oregon Public Utility Commission ("OPUC") – Docket No. UF-4120, Order No. 98-158, dated April 16, 1998.
- Washington Utilities and Transportation Commission ("WUTC") – Docket No. UE-980404, dated April 8, 1998.

For further discussion, refer to Note 7 of Notes to Financial Statements in this Form No. 1.

Long-term Debt

In April 2020, PacifiCorp issued $400 million of its 2.70% First Mortgage Bonds due September 2030 and $600 million of its 3.30% First Mortgage Bonds due March 2051. PacifiCorp used the net proceeds to fund capital expenditures, primarily for renewable resources and associated transmission projects and for general corporate purposes.

State commission authorizations for the above issuance were as follows:

- IPUC – Case No. PAC-E-18-10, Order No. 34205, dated December 7, 2018.
- OPUC – Docket No. UF-4304, Order No. 18-452, dated December 4, 2018.

As of December 31, 2020, PacifiCorp had regulatory authorization from the OPUC and the IPUC to issue an additional $3 billion of long-term debt. PacifiCorp must make a notice filing with the WUTC prior to any future issuance. Also, as of December 31, 2020, PacifiCorp had an effective shelf registration statement with the United States Securities and Exchange Commission to issue an indeterminate amount of first mortgage bonds through September 2023.

State commission authorizations to issue an additional $3 billion of long-term debt are as follows:

- IPUC – Case No. PAC-E-20-15, Order 34831, dated November 12, 2020, effective through September 30, 2025.
- OPUC – Docket No. UF-4318, Order No. 20-393, dated November 3, 2020.

PacifiCorp's Mortgage and Deed of Trust creates a lien on most of PacifiCorp's electric utility property, allowing the issuance of bonds based on a percentage of utility property additions, bond credits arising from retirement of previously outstanding bonds or deposits of cash. The amount of bonds that PacifiCorp may issue generally is also subject to a net earnings test. As of December 31, 2020, PacifiCorp estimated it would be able to issue up to $10.8 billion of new first mortgage bonds under the most restrictive issuance test in the mortgage. Any issuances are subject to market conditions and amounts may be further limited by regulatory authorizations or commitments or by covenants and tests contained in other financing agreements. PacifiCorp also has the ability to release property from the lien of the mortgage on the basis of property additions, bond credits or deposits of cash.

For further discussion, refer to Note 8 of Notes to Financial Statements in this Form No. 1.

ITEM 7.

None.

ITEM 8.

For the year ended December 31, 2020, PacifiCorp's bargaining unit wage scale changes were as follows:

Unions Represented	% Increase(1)	Effective Date(s)	Estimated Annual Financial Impact(2)
IBEW 57 Combustion Turbine (UT)	3.25%	01/26/2020	$ 105,525
IBEW 57 Laramie (WY)	1.60%	06/26/2020	10,476
IBEW 57 Power Delivery (UT, ID & WY)	2.76%	01/26/2020	2,311,597
IBEW 57 Power Supply (UT, ID & WY)	2.90%	01/26/2020	1,084,414
IBEW 659 (OR, CA)	1.69%	04/26/2020	528,475
IBEW 77 (WA)	2.33%	01/26/2020	26,781
IBEW 125 (OR, WA)	2.33%	01/26/2020	651,324
UWUA 127 (WY)	0.53%	09/26/2020	251,375
UWUA 197 (OR)	1.52%	05/26/2020	19,832
Total			$ 4,989,799

(1) This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.

(2) The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

ITEM 9.

For information regarding certain legal proceedings affecting PacifiCorp, including matters related to wildfires in California and Oregon during calendar year 2020, refer to Note 14 of Notes to Financial Statements in this Form No. 1.

ITEM 10.

During the year ended December 31, 2020, PacifiCorp dissolved the wholly owned subsidiaries of Fossil Rock Fuels, LLC, Glenrock Coal Company and Interwest Mining Company.

Refer to page 429, Transactions with associated (affiliated) companies in this Form No. 1 for information regarding related-party transactions.

There have been no officer, director or security holder transactions during the year ended December 31, 2020.

ITEM 11.

(Reserved.)

ITEM 12.

None.

ITEM 13.

On May 29, 2020, Patrick J. Goodman, Executive Vice President of Berkshire Hathaway Energy Company ("BHE"), resigned as a director of PacifiCorp and Calvin D. Haack, Senior Vice President and Chief Financial Officer of BHE was elected as a director of PacifiCorp.

ITEM 14.

Not applicable.

Deloitte.

Deloitte & Touche LLP
U.S. Bancorp Tower
111 Southwest Fifth Avenue
Suite 3900
Portland, OR 97204-3642
USA

Tel:+1 503 222 1341
Fax:+1 503 224 2172
www.deloitte.com

INDEPENDENT AUDITORS' REPORT

PacifiCorp
Portland, Oregon

We have audited the accompanying financial statements of PacifiCorp (the "Company"), which comprise the balance sheet—regulatory basis as of December 31, 2020, and the related statements of income—regulatory basis, retained earnings—regulatory basis, and cash flows—regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of PacifiCorp as of December 31, 2020, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed in Note 2 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte + Touche LLP

April 14, 2021

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	30,752,136,973	28,843,430,112
3	Construction Work in Progress (107)	200-201	1,539,838,861	2,002,448,524
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		32,291,975,834	30,845,878,636
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	10,874,594,134	10,870,776,722
6	Net Utility Plant (Enter Total of line 4 less 5)		21,417,381,700	19,975,101,914
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		21,417,381,700	19,975,101,914
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)		12,333,949	13,320,639
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,224,650	3,196,879
20	Investments in Associated Companies (123)		69,928	69,928
21	Investment in Subsidiary Companies (123.1)	224-225	137,091,815	201,902,001
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		106,378,001	102,845,814
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		35,358,662	36,427,872
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		6,372,711	2,278,492
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		294,380,416	353,647,867
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		11,310,312	10,421,766
36	Special Deposits (132-134)		69,648	0
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		52,513	11,969,487
39	Notes Receivable (141)		1,374,246	2,405,884
40	Customer Accounts Receivable (142)		472,567,933	420,564,473
41	Other Accounts Receivable (143)		39,312,444	30,462,387
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		17,084,938	7,644,908
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		28,457,757	795,724
45	Fuel Stock (151)	227	222,141,625	150,404,985
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	260,235,105	244,022,924
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report *(Mo, Da, Yr)* / /	Year/Period of Report End of 2020/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		80,191,819	62,585,511
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		1,184,888	924,623
61	Accrued Utility Revenues (173)		253,806,000	244,728,000
62	Miscellaneous Current and Accrued Assets (174)		11,101,465	0
63	Derivative Instrument Assets (175)		33,026,440	13,451,134
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		6,372,711	2,278,492
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,391,374,546	1,182,813,498
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)		37,670,714	33,683,227
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	1,296,157,597	1,119,161,023
73	Prelim. Survey and Investigation Charges (Electric) (183)		1,673,810	576,164
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		0	-14,358
78	Miscellaneous Deferred Debits (186)	233	101,368,220	114,194,930
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		3,388,709	3,971,176
82	Accumulated Deferred Income Taxes (190)	234	777,003,313	783,561,636
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		2,217,262,363	2,055,133,798
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		25,320,399,025	23,566,697,077

Schedule Page: 110 Line No.: 44 Column: c

As of December 31, 2020, Account 146, Accounts receivable from associated companies, included $27,548,045 of income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp’s indirect parent company.

Schedule Page: 110 Line No.: 77 Column: d

The credit balance represents a timing difference between work incurred and advances received from customers.

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
PacifiCorp	(1) [x] An Original (2) [ ] A Resubmission	/ /	end of 2020/Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	3,417,945,896	3,417,945,896
3	Preferred Stock Issued (204)	250-251	2,397,600	2,397,600
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,102,063,956	1,102,063,956
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	41,101,061	41,101,061
11	Retained Earnings (215, 215.1, 216)	118-119	4,628,196,840	3,846,833,944
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	83,092,814	125,565,229
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-19,097,488	-15,916,633
16	Total Proprietary Capital (lines 2 through 15)		9,173,498,557	8,437,788,931
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	8,667,150,000	7,705,275,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		13,970	24,996
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		18,031,923	13,445,289
24	Total Long-Term Debt (lines 18 through 23)		8,649,132,047	7,691,854,707
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		20,983,471	27,046,124
27	Accumulated Provision for Property Insurance (228.1)		4,731,983	10,159,611
28	Accumulated Provision for Injuries and Damages (228.2)		153,031,206	21,850,505
29	Accumulated Provision for Pensions and Benefits (228.3)		171,735,512	159,048,125
30	Accumulated Miscellaneous Operating Provisions (228.4)		32,574,469	34,314,273
31	Accumulated Provision for Rate Refunds (229)		9,239,918	1,500,000
32	Long-Term Portion of Derivative Instrument Liabilities		19,164,041	22,833,300
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		270,152,870	256,476,842
35	Total Other Noncurrent Liabilities (lines 26 through 34)		681,613,470	533,228,780
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		93,000,000	130,000,000
38	Accounts Payable (232)		722,327,719	624,405,083
39	Notes Payable to Associated Companies (233)		24,836,545	60,042,489
40	Accounts Payable to Associated Companies (234)		143,269,702	136,335,569
41	Customer Deposits (235)		42,224,507	44,331,534
42	Taxes Accrued (236)	262-263	69,730,217	71,717,476
43	Interest Accrued (237)		128,769,917	117,354,090
44	Dividends Declared (238)		40,475	40,475
45	Matured Long-Term Debt (239)		0	0

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	end of 2020/Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		21,412,558	21,382,035
48	Miscellaneous Current and Accrued Liabilities (242)		95,233,583	82,553,117
49	Obligations Under Capital Leases-Current (243)		7,686,260	3,979,527
50	Derivative Instrument Liabilities (244)		26,335,953	29,690,179
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		19,164,041	22,833,300
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,355,703,395	1,298,998,274
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		105,190,481	100,135,630
57	Accumulated Deferred Investment Tax Credits (255)	266-267	12,326,236	11,203,507
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	216,557,492	201,430,606
60	Other Regulatory Liabilities (254)	278	1,700,242,286	1,930,223,376
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	152,581,995	174,829,838
63	Accum. Deferred Income Taxes-Other Property (282)		2,908,481,325	2,889,829,879
64	Accum. Deferred Income Taxes-Other (283)		365,071,741	297,173,549
65	Total Deferred Credits (lines 56 through 64)		5,460,451,556	5,604,826,385
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		25,320,399,025	23,566,697,077

Schedule Page: 112 Line No.: 39 Column: c

Represents amounts due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At December 31, 2020, the interest rate on the outstanding loan balance was 0.16%.

Schedule Page: 112 Line No.: 39 Column: d

Represents amounts due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At December 31, 2019, the interest rate on the outstanding loan balance was 2.05%.

Schedule Page: 112 Line No.: 42 Column: d

As of December 31, 2019, Account 236, Taxes accrued, included $28,316,216 of income taxes payable to Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	5,333,490,161	5,065,712,793		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	2,600,315,603	2,427,820,299		
5	Maintenance Expenses (402)	320-323	425,975,941	404,986,660		
6	Depreciation Expense (403)	336-337	1,132,669,721	879,989,526		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	48,015,712	49,689,883		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	7,826,626	5,083,195		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		1,993,985	148,092		
13	(Less) Regulatory Credits (407.4)		1,037,696			
14	Taxes Other Than Income Taxes (408.1)	262-263	208,904,338	199,137,026		
15	Income Taxes - Federal (409.1)	262-263	9,029,531	151,665,847		
16	- Other (409.1)	262-263	29,923,616	34,920,585		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	1,085,922,871	1,188,782,866		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	1,203,873,466	1,311,969,270		
19	Investment Tax Credit Adj. - Net (411.4)	266	-2,252,575	-2,738,724		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		62	173		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		4,343,414,145	4,027,515,812		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		990,076,016	1,038,196,981		

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	Line No.
						1
5,333,490,161	5,065,712,793					2
						3
2,600,315,603	2,427,820,299					4
425,975,941	404,986,660					5
1,132,669,721	879,989,526					6
						7
48,015,712	49,689,883					8
7,826,626	5,083,195					9
						10
						11
1,993,985	148,092					12
1,037,696						13
208,904,338	199,137,026					14
9,029,531	151,665,847					15
29,923,616	34,920,585					16
1,085,922,871	1,188,782,866					17
1,203,873,466	1,311,969,270					18
-2,252,575	-2,738,724					19
						20
						21
62	173					22
						23
						24
4,343,414,145	4,027,515,812					25
990,076,016	1,038,196,981					26

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		990,076,016	1,038,196,981		
28	Other Income and Deductions					
29	Other Income					
30	Nonutilty Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		1,377,228	2,141,746		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,478,109	2,120,904		
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)		29,731	263,038		
35	Nonoperating Rental Income (418)		371,308	196,104		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	17,675,307	23,563,311		
37	Interest and Dividend Income (419)		10,121,094	18,097,499		
38	Allowance for Other Funds Used During Construction (419.1)		98,115,567	72,317,120		
39	Miscellaneous Nonoperating Income (421)		5,504,193	6,570,592		
40	Gain on Disposition of Property (421.1)		2,117,405	3,595,254		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		133,774,262	124,097,684		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		4,975	200,037		
44	Miscellaneous Amortization (425)		1,329,358	1,330,948		
45	Donations (426.1)		2,572,991	2,342,288		
46	Life Insurance (426.2)		-7,233,756	-8,140,640		
47	Penalties (426.3)		40,713	-1,272,934		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,275,212	1,092,950		
49	Other Deductions (426.5)		6,124,235	34,550,630		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		4,113,728	30,103,279		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	317,911	350,102		
53	Income Taxes-Federal (409.2)	262-263	1,519,317	-2,461,788		
54	Income Taxes-Other (409.2)	262-263	344,083	-557,526		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	99,704,873	63,463,964		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	99,314,436	62,277,453		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)		-1,431,198	352,431		
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		4,002,946	-1,835,132		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		125,657,588	95,829,537		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		395,447,394	369,853,259		
63	Amort. of Debt Disc. and Expense (428)		4,430,043	3,892,240		
64	Amortization of Loss on Reaquired Debt (428.1)		582,467	583,695		
65	(Less) Amort. of Premium on Debt-Credit (429)		11,026	11,026		
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		68,131	177,870		
68	Other Interest Expense (431)		24,017,899	24,622,419		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		47,853,687	36,284,269		
70	Net Interest Charges (Total of lines 62 thru 69)		376,681,221	362,834,188		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		739,052,383	771,192,330		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		739,052,383	771,192,330		

Schedule Page: 114 Line No.: 2 Column: c

The Commission has a price cap for wholesale sales of $1,000 per megawatt hour of energy sold. Accordingly, amounts in excess of the $1,000 per megawatt hour have been reserved.

Schedule Page: 114 Line No.: 6 Column: c

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the years ended December 31, 2020 and 2019, depreciation expense associated with transportation equipment was $17,001,326 and $16,386,376, respectively.

Schedule Page: 114 Line No.: 7 Column: c

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset.

Schedule Page: 114 Line No.: 14 Column: c

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. During the years ended December 31, 2020 and 2019, payroll taxes were $41,280,714 and $40,623,353, respectively.

Schedule Page: 114 Line No.: 24 Column: c

Generally, PacifiCorp records the accretion expense of asset retirement obligations as a regulatory asset.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		3,798,019,657	3,227,391,376
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		721,377,076	747,629,019
17	Appropriations of Retained Earnings (Acct. 436)			
18	Appropriation of excess earnings at certain hydroelectric generating facilities	215.1	-5,177,730	(4,236,163)
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		-5,177,730	(4,236,163)
23	Dividends Declared-Preferred Stock (Account 437)			
24	Preferred Stock, various series and rates	238	-161,902	(161,902)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-161,902	(161,902)
30	Dividends Declared-Common Stock (Account 438)			
31	Common Stock	238		(175,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			(175,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings	216.1	60,147,722	2,397,327
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		4,574,204,823	3,798,019,657
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		53,992,017	48,814,287
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		53,992,017	48,814,287
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		4,628,196,840	3,846,833,944
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		125,565,229	104,399,245
50	Equity in Earnings for Year (Credit) (Account 418.1)		17,675,307	23,563,311
51	(Less) Dividends Received (Debit)			
52	Transfers to/from Unappropriated Retained Earnings (Account 216)		-60,147,722	(2,397,327)
53	Balance-End of Year (Total lines 49 thru 52)		83,092,814	125,565,229

Schedule Page: 118 Line No.: 24 Column: c

Outstanding shares of preferred stock as of December 31, 2020 and declared dividends on preferred stock during the year ended December 31, 2020 were as follows:

	Shares	Dividend
6.00% Serial Preferred	5,930	$ 35,580
7.00% Serial Preferred	18,046	126,322
	23,976	$161,902

Schedule Page: 118 Line No.: 24 Column: d

Outstanding shares of preferred stock as of December 31, 2019 and declared dividends on preferred stock during the year ended December 31, 2019 were as follows:

	Shares	Dividend
6.00% Serial Preferred	5,930	$ 35,580
7.00% Serial Preferred	18,046	126,322
	23,976	$161,902

Schedule Page: 118 Line No.: 37 Column: c

During the year ended December 31, 2020, paid distributions from subsidiaries of PacifiCorp were as follows:

Pacific Minerals, Inc.	$60,000,000
Fossil Rock Fuels, LLC	87,149
Trapper Mining Inc.	60,573
	$60,147,722

Schedule Page: 118 Line No.: 37 Column: d

During the year ended December 31, 2019, paid distributions from subsidiaries of PacifiCorp were as follows:

Fossil Rock Fuels, LLC	$ 2,397,000
Trapper Mining Inc.	327
	$ 2,397,327

Schedule Page: 118 Line No.: 46 Column: c

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

Schedule Page: 118 Line No.: 46 Column: d

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	739,052,383	771,192,330
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	1,151,239,762	897,855,483
5	Amortization:	58,003,694	56,127,827
6			
7			
8	Deferred Income Taxes (Net)	-117,560,158	-121,999,893
9	Investment Tax Credit Adjustment (Net)	-821,377	-3,091,155
10	Net (Increase) Decrease in Receivables	-177,191,411	-1,814,992
11	Net (Increase) Decrease in Inventory	-87,948,821	22,855,227
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	369,736,250	-9,920,410
14	Net (Increase) Decrease in Other Regulatory Assets	-173,153,044	-64,974,675
15	Net Increase (Decrease) in Other Regulatory Liabilities	-55,931,765	9,960,664
16	(Less) Allowance for Other Funds Used During Construction	98,115,567	72,317,120
17	(Less) Undistributed Earnings from Subsidiary Companies	-42,472,415	21,165,984
18	Amounts Due To/From Affiliates (Net)	-49,558,460	22,900,991
19	Derivative Collateral (Net)	23,200,000	12,400,000
20	Other Operating Activities:	551,623	19,842,961
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,623,975,524	1,517,851,254
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-2,637,870,331	-2,247,610,148
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-98,115,567	-72,317,120
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-2,539,754,764	-2,175,293,028
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	5,817,459	7,608,830
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies	22,337,771	2,665,000
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other Investing Activities:	2,045,030	733,463
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-2,509,554,504	-2,164,285,735
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	987,159,337	989,337,013
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		99,950,000
67	Other (provide details in footnote):		29,000,000
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	987,159,337	1,118,287,013
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-38,125,000	-350,000,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-35,243,234	-802,544
77	Repayment of Finance Lease Principal in Capital Lease Obligations	-1,568,715	-1,479,581
78	Net Decrease in Short-Term Debt (c)	-36,935,028	
79			
80	Dividends on Preferred Stock	-161,902	-161,902
81	Dividends on Common Stock		-175,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	875,125,458	590,842,986
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-10,453,522	-55,591,495
87			
88	Cash and Cash Equivalents at Beginning of Period	28,664,356	84,255,851
89			
90	Cash and Cash Equivalents at End of period	18,210,834	28,664,356

Schedule Page: 120 Line No.: 4 Column: b

Includes depreciation expense associated with transportation equipment and finance lease assets of $18,570,041 and $17,865,957, during the years ended December 31, 2020 and 2019, respectively.

Schedule Page: 120 Line No.: 5 Column: a

	Years Ended December 31, 2020	2019
Amortization of software development & other intangibles	$ 49,345,070	$ 51,020,831
Amortization of electric plant acquisition adjustments	7,826,626	5,083,195
Establishment of a regulatory asset	(1,037,696)	-
Amortization of regulatory assets	1,869,694	23,801
	$ 58,003,694	$ 56,127,827

Schedule Page: 120 Line No.: 20 Column: a

	Years Ended December 31, 2020	2019
Depreciation and depletion included in cost of fuel	$ 2,076,277	$ 2,078,082
Net gain on sale of property	(2,412,688)	(4,186,776)
Write-off of assets under construction	5,949,328	6,610,739
Change in corporate owned life insurance cash surrender value	(7,204,947)	(8,109,131)
Amortization of debt issuance expenses and bond discount/premium	4,419,017	3,881,214
Change in derivative contract assets/liabilities, net	(661,895)	(822,620)
Costs associated with the early retirement of Cholla Unit No. 4 generating facility	-	23,431,738
Other	(1,613,469)	(3,040,285)
	$ 551,623	$ 19,842,961

Schedule Page: 120 Line No.: 37 Column: b

Represents proceeds from the disposal of fixed assets.

Schedule Page: 120 Line No.: 37 Column: c

Represents proceeds from the disposal of fixed assets.

Schedule Page: 120 Line No.: 53 Column: a

	Years Ended December 31, 2020	2019
Other investments/special funds	$ 3,279,838	$ 915,947
Investment in long-term incentive plan securities	(1,234,808)	(182,484)
	$ 2,045,030	$ 733,463

Schedule Page: 120 Line No.: 67 Column: c

Net proceeds of affiliate borrowing from subsidiary company, Pacific Minerals, Inc.

Schedule Page: 120 Line No.: 76 Column: a

	Years Ended December 31, 2020	2019
Net repayments of affiliate borrowing from subsidiary company, Pacific Minerals, Inc.	$ (35,165,000)	$ -
Other deferred financing costs	(78,234)	(802,544)
	$ (35,243,234)	$ (802,544)

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Cormmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

PACIFICORP
NOTES TO FINANCIAL STATEMENTS

(1) Organization and Operations

PacifiCorp is a United States regulated electric utility company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of the states of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

(2) Summary of Significant Accounting Policies

Basis of Presentation

These financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

Investments in Subsidiaries

In accordance with FERC Order No. AC11-132, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

Costs of Removal

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation ("ARO") are reflected in the cost of removal regulatory liability under GAAP and as accumulated provision for depreciation under the FERC accounting and reporting standards.

Income Taxes

Accumulated deferred income taxes are classified as net non-current assets or liabilities on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC guidance. For GAAP, unrecognized tax benefits associated with temporary differences are reflected as other liabilities while for FERC the income tax impact of uncertain tax positions associated with temporary differences are reflected in accumulated deferred income taxes.

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

Pensions and Postretirement Benefits Other Than Pensions

Pension and postretirement benefits other than pensions ("PBOP") are comprised of several different components of net periodic benefit costs. As required by GAAP, the service cost component is reported with other compensation costs arising from services rendered by employees, while the other components of net periodic benefit costs are presented outside of operating income. Additionally, only the service cost component of net periodic benefit costs is eligible for capitalization under GAAP. In accordance with FERC guidance, PacifiCorp continues to report the components of net periodic benefit costs for pension and PBOP on the statement of income and follows GAAP guidance to capitalize only the service cost component of net periodic benefit costs.

Reclassifications

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the financial statements in conformity with FERC and GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; certain assumptions made in accounting for pension and other postretirement benefits; AROs; income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for loss contingencies, including those related to the Oregon and Northern California 2020 wildfires (the "2020 Wildfires") described in Note 14. Actual results may differ from the estimates used in preparing the financial statements.

Accounting for the Effects of Certain Types of Regulation

PacifiCorp prepares its financial statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, PacifiCorp defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in rates occur.

PacifiCorp continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit PacifiCorp's ability to recover its costs. PacifiCorp believes the application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future rates. The evaluation reflects the current political and regulatory climate at both the federal and state levels. If it becomes no longer probable that the deferred costs or income will be included in future rates, the related regulatory assets and liabilities will be recognized in net income, returned to customers or re-established as accumulated other comprehensive income (loss) ("AOCI").

Fair Value Measurements

Fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

Cash Equivalents and Restricted Cash and Cash Equivalents and Investments

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents included in other special funds primarily consists of vendor retention, custodial and nuclear decommissioning funds.

Cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of December 31 (in millions):

	2020	2019
Cash (131)	$ 11	$ 10
Other special funds (128)	7	7
Temporary cash investments (136)	—	12
Total cash and cash equivalents and restricted cash and cash equivalents	$ 18	$ 29

Investments

Available-for-sale securities are carried at fair value with realized gains and losses, as determined on a specific identification basis, recognized in earnings and unrealized gains and losses recognized in AOCI, net of tax. As of December 31, 2020 and 2019, PacifiCorp had no unrealized gains and losses on available-for-sale securities. Trading securities are carried at fair value with realized and unrealized gains and losses recognized in earnings.

Allowance for Credit Losses

Trade receivables are primarily short-term in nature with stated collection terms of less than one year from the date of origination, and are stated at the outstanding principal amount, net of an estimated allowance for credit losses. The allowance for credit losses is based on PacifiCorp's assessment of the collectability of amounts owed to PacifiCorp by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. In measuring for credit losses in trade receivables, PacifiCorp primarily utilizes credit loss history. However, PacifiCorp may adjust the allowance for credit losses to reflect current conditions and reasonable and supportable forecasts that deviate from historical experience. The change in the balance of the allowance for credit losses, which is included in accumulated provision for uncollectible accounts on the Comparative Balance Sheet, is summarized as follows for the years ended December 31 (in millions):

	2020	2019
Beginning balance	$ 8	$ 8
Charged to operating costs and expenses, net	18	13
Write-offs, net	(9)	(13)
Ending balance	$ 17	$ 8

Derivatives

PacifiCorp employs a number of different derivative contracts, which may include forwards, options, swaps and other agreements, to manage price risk for electricity, natural gas and other commodities and interest rate risk. Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as operating revenue or operations expenses on the Statement of Income.

For PacifiCorp's derivative contracts, the settled amount is generally included in rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in rates are recorded as regulatory assets. For a derivative contract not probable of inclusion in rates, changes in the fair value are recognized in earnings.

Inventories

Inventories consist mainly of materials and supplies and fuel stocks (coal, natural gas and fuel oil), which are stated at the lower of average cost or net realizable value.

Net Utility Plant

General

Additions to utility plant are recorded at cost. PacifiCorp capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs, which include debt and equity allowance for funds used during construction ("AFUDC"). The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed.

Depreciation and amortization are generally computed on the straight-line method based on composite asset class lives prescribed by PacifiCorp's various regulatory authorities or over the assets' estimated useful lives. Depreciation studies are completed periodically to determine the appropriate composite asset class lives, net salvage and depreciation rates. These studies are reviewed and rates are ultimately approved by the various regulatory authorities. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as either accumulated provision for depreciation or an ARO liability on the Comparative Balance Sheet, depending on whether the obligation meets the requirements of an ARO. As actual removal costs are incurred, the associated accumulated provision for depreciation or ARO liability is reduced.

Generally when PacifiCorp retires or sells a component of regulated utility plant, it charges the original cost, net of any proceeds from the disposition, to accumulated provision for depreciation. Any gain or loss on disposals of all other assets is recorded through earnings.

Debt and equity AFUDC, which represents the estimated costs of debt and equity funds necessary to finance the construction of utility plant is capitalized as a component of utility plant, with offsetting credits to the Statement of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, PacifiCorp is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets.

Asset Retirement Obligations

PacifiCorp recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. PacifiCorp's AROs are primarily associated with its generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to utility plant, net) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in utility plant and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability.

Impairment

PacifiCorp evaluates long-lived assets for impairment, including utility plant, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the appropriate FERC accounts are adjusted to write down the asset to the estimated fair value and any resulting impairment loss is reflected on the Statement of Income. The impacts of regulation are considered when evaluating the carrying value of regulated assets.

Leases

PacifiCorp has non-cancelable operating leases primarily for land, office space, office equipment, and generating facilities and finance leases consisting primarily of office buildings, natural gas pipeline facilities, and generating facilities. These leases generally require PacifiCorp to pay for insurance, taxes and maintenance applicable to the leased property. Given the capital intensive nature of the utility industry, it is common for a portion of lease costs to be capitalized when used during construction or maintenance of assets, in which the associated costs will be capitalized with the corresponding asset and depreciated over the remaining life of that asset. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. PacifiCorp does not include options in its lease calculations unless there is a triggering event indicating PacifiCorp is reasonably certain to exercise the option. PacifiCorp's accounting policy is to not recognize right-of-use assets and lease obligations for leases with contract terms of one year or less and not separate lease components from non-lease components and instead account for each separate lease component and the non-lease components associated with a lease as a single lease component. Right-of-use assets will be evaluated for impairment in accordance with GAAP when a triggering event has occurred that might affect the value and use of the assets being leased.

PacifiCorp's leases of generating facilities generally are in the form of long-term purchases of electricity, also known as power purchase agreements. These agreements are generally signed before or during the early stages of project construction and can yield a lease that has not yet commenced. Power purchase agreements are primarily for renewable energy and the payments are considered variable lease payments as they are based on the amount of output.

PacifiCorp follows FERC accounting and reporting requirements and records operating and finance right-of-use assets in Account 101.1, Property under capital leases, and the current and noncurrent operating and finance lease liabilities in Account 243, Obligations under capital leases – Current and Account 227, Obligations under capital leases – Noncurrent, respectively.

Revenue Recognition

PacifiCorp recognizes revenue from contracts with customers ("Customer Revenue") upon transfer of control of promised goods or services in an amount that reflects the consideration to which PacifiCorp expects to be entitled in exchange for those goods or services. PacifiCorp records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statement of Income.

Substantially all of PacifiCorp's Customer Revenue is derived from tariff-based sales arrangements approved by various regulatory commissions. These tariff-based revenues are mainly comprised of energy, transmission and distribution and have performance obligations to deliver energy products and services to customers which are satisfied over time as energy is delivered or services are provided. Other revenue primarily consists of contractual agreements, including derivative arrangements.

Revenue recognized is equal to what PacifiCorp has the right to invoice as it corresponds directly with the value to the customer of PacifiCorp's performance to date and includes billed and unbilled amounts. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators or contractual arrangements that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and classified in accordance with FERC accounting standards.

Unamortized Debt, Premiums, Discounts and Debt Issuance Costs

Premiums, discounts and debt issuance costs incurred for the issuance of long-term debt are amortized over the term of the related financing using the effective interest method.

Income Taxes

Berkshire Hathaway includes PacifiCorp in its United States federal income tax return. Consistent with established regulatory practice, PacifiCorp's provision for income taxes has been computed on a stand-alone basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using enacted income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities that are associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities that are associated with certain property-related basis differences and other various differences that PacifiCorp deems probable to be passed on to its customers in most state jurisdictions are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse or as otherwise approved by PacifiCorp's various regulatory commissions. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized.

Investment tax credits are generally deferred and amortized over the estimated useful lives of the related properties or as prescribed by various regulatory commissions.

In determining PacifiCorp's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by PacifiCorp's various regulatory commissions. PacifiCorp's income tax returns are subject to continuous examinations by federal, state and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. PacifiCorp recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the financial statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Although the ultimate resolution of PacifiCorp's federal, state and local income tax examinations is uncertain, PacifiCorp believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on PacifiCorp's financial results.

Coronavirus Disease 2019 ("COVID-19")

In March 2020, COVID-19 was declared a global pandemic and containment and mitigation measures were recommended worldwide, which has had an unprecedented impact on society in general and many of the customers served by PacifiCorp. While COVID-19 has impacted PacifiCorp's financial results and operations through December 31, 2020, the impacts have not been material. However, more severe impacts may still occur that could adversely affect future financial results depending on the duration and extent of COVID-19. The states in which PacifiCorp operates have moved to varying phases of recovery plans with most businesses opening subject to certain operating restrictions. As the impacts of COVID-19 and related customer and governmental responses remain uncertain, including the duration of restrictions on business openings, reductions in the consumption of electricity may continue to occur, particularly in the commercial and industrial classes. Due to regulatory requirements and voluntary actions taken by PacifiCorp related to customer collection activity and suspension of disconnections for non-payment, PacifiCorp has seen delays and reductions in cash receipts from retail customers related to the impacts of COVID-19, which could result in higher than normal bad debt write-offs. The amount of such reductions in cash receipts through December 2020 has not been material compared to the same period in 2019, but uncertainty remains. Regulatory jurisdictions may allow for the deferral or recovery of certain costs incurred in responding to COVID-19.

Segment Information

PacifiCorp currently has one segment, which includes its regulated electric utility operations.

Subsequent Events

PacifiCorp has evaluated the impact of events occurring after December 31, 2020 up to February 26, 2021, the date that PacifiCorp's GAAP financial statements were filed with the United States Securities and Exchange Commission and has updated such evaluation for disclosure purposes through April 14, 2021. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

(3) Net Utility Plant

The average depreciation and amortization rate applied to depreciable utility plant was 4.1% and 3.3% for the years ended December 31, 2020 and 2019, respectively, including the impacts of accelerated depreciation totaling $376 million and $125 million in 2020 and 2019, respectively, for Utah's share of certain thermal plant units in 2020, including Cholla Unit No. 4 in 2020 for which operations ceased in December 2020; Oregon's and Idaho's shares of Cholla Unit No. 4 in 2020; and Oregon's share of certain retired wind equipment associated with wind repowering projects in 2020 and 2019. As discussed in Note 9, existing regulatory liabilities primarily associated with the Utah Sustainability and Transportation Plan and the Tax Cuts and Jobs Act enacted on December 22, 2017, were utilized to accelerate depreciation of these assets.

PacifiCorp filed a depreciation study in 2018 with each of its state public utility commissions except the California Public Utilities Commission. In 2020, PacifiCorp reached settlement stipulations with parties to the depreciation study in each state in which the study was filed and received commission orders to implement revised depreciation rates effective January 1, 2021. In December 2020, PacifiCorp filed applicable revised depreciation rates with the FERC under PacifiCorp's open access transmission tariff, which were accepted by the FERC effective January 1, 2021. The revised depreciation rates will result in an estimated increase in depreciation expense of $176 million in 2021 on a total company basis based on historical utility plant balances and including depreciation of certain coal-fueled generating units in Oregon and Washington over accelerated periods. These accelerated depreciable lives for the coal-fueled units are mainly due to state legislation requiring these costs to be excluded from customers' rates before 2026 and 2030 for Washington and Oregon, respectively.

(4) Jointly Owned Utility Facilities

Under joint facility ownership agreements with other utilities, PacifiCorp, as a tenant in common, has undivided interests in jointly owned generation, transmission and distribution facilities. PacifiCorp accounts for its proportionate share of each facility, and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statement of Income include PacifiCorp's share of the expenses of these facilities.

The amounts shown in the table below represent PacifiCorp's share in each jointly owned facility included in net utility plant, as of December 31, 2020 (dollars in millions):

	PacifiCorp Share	Facility in Service	Accumulated Depreciation and Amortization	Construction Work-in-Progress
Jim Bridger Nos. 1 - 4	67 %	$ 1,490	$ 737	$ 15
Hunter No. 1	94	486	199	1
Hunter No. 2	60	305	124	—
Wyodak	80	476	254	2
Colstrip Nos. 3 and 4	10	255	145	6
Hermiston	50	184	96	2
Craig Nos. 1 and 2	19	368	173	—
Hayden No. 1	25	75	43	—
Hayden No. 2	13	44	26	—
Transmission and distribution facilities	Various	857	314	100
Total		$ 4,540	$ 2,111	$ 126

(5) Leases

The following table summarizes PacifiCorp's leases recorded on the Comparative Balance Sheet as of December 31 (in millions):

	2020	2019
Right-of-use assets:		
Operating leases	$ 11	$ 12
Finance leases	18	19
Total right-of-use assets	$ 29	$ 31
Lease liabilities:		
Operating leases	$ 11	12
Finance leases	18	19
Total lease liabilities	$ 29	$ 31

The following table summarizes PacifiCorp's lease costs for the years ended December 31 (in millions):

	2020	2019
Variable	$ 60	$ 77
Operating	3	3
Finance:		
Amortization	2	1
Interest	2	2
Short-term	1	2
Total lease costs	$ 68	$ 85
Weighted-average remaining lease term (years):		
Operating leases	13.9	14.0
Finance leases	8.4	9.1
Weighted-average discount rate:		
Operating leases	3.8%	3.7%
Finance leases	10.5%	10.6%

Cash payments associated with operating and finance lease liabilities approximated lease cost for the years ended December 31, 2020 and 2019.

PacifiCorp has the following remaining lease commitments as of (in millions):

	December 31, 2020		
	Operating	Finance	Total
2021	$ 3	$ 7	$ 10
2022	2	3	5
2023	2	2	4
2024	1	2	3
2025	1	2	3
Thereafter	6	13	19
Total undiscounted lease payments	15	29	44
Less - amounts representing interest	(4)	(11)	(15)
Lease liabilities	$ 11	$ 18	$ 29

(6) Regulatory Matters

Regulatory Assets

PacifiCorp had regulatory assets not earning a return on investment of $704 million and $605 million as of December 31, 2020 and 2019, respectively.

(7) Short-term Debt and Credit Facilities

The following table summarizes PacifiCorp's availability under its credit facilities as of December 31 (in millions):

2020:	
Credit facilities	$ 1,200
Less:	
Short-term debt	(93)
Tax-exempt bond support	(218)
Net credit facilities	$ 889
2019:	
Credit facilities	$ 1,200
Less:	
Short-term debt	(130)
Tax-exempt bond support	(256)
Net credit facilities	$ 814

As of December 31, 2020, PacifiCorp was in compliance with the covenants of its credit facilities and letter of credit arrangements.

PacifiCorp has a $600 million unsecured credit facility expiring in June 2022 and a $600 million unsecured credit facility expiring in June 2022 with one remaining one-year extension option subject to lender consent. These credit facilities, which support PacifiCorp's commercial paper program, certain series of its tax-exempt bond obligations and provide for the issuance of letters of credit, have variable interest rates based on the Eurodollar rate or a base rate, at PacifiCorp's option, plus a spread that varies based on PacifiCorp's credit ratings for its senior unsecured long-term debt securities.

As of December 31, 2020 and 2019, the weighted average interest rate on commercial paper borrowings outstanding was 0.16% and 2.05%, respectively. These credit facilities require that PacifiCorp's ratio of consolidated debt, including current maturities, to total capitalization, not exceed 0.65 to 1.0 as of the last day of each quarter.

As of December 31, 2020 and 2019, PacifiCorp had $11 million and $13 million, respectively, of fully available letters of credit issued under committed arrangements. As of December 31, 2020 and 2019, $11 million and $13 million, respectively, support certain transactions required by third parties and generally have provisions that automatically extend the annual expiration dates for an additional year unless the issuing bank elects not to renew a letter of credit prior to the expiration date.

(8) Long-term Debt

PacifiCorp's long-term debt generally includes provisions that allow PacifiCorp to redeem the first mortgage bonds in whole or in part at any time through the payment of a make-whole premium. Variable-rate tax-exempt bond obligations are generally redeemable at par value.

As of December 31, 2020, PacifiCorp had regulatory authorization from the Oregon Public Utility Commission and the Idaho Public Utilities Commission to issue an additional $3.0 billion of long-term debt. PacifiCorp must make a notice filing with the Washington Utilities and Transportation Commission prior to any future issuance. Also, as of December 31, 2020, PacifiCorp had an effective shelf registration statement filed with the United States Securities and Exchange Commission to issue an indeterminate amount of first mortgage bonds through September 2023.

The issuance of PacifiCorp's first mortgage bonds is limited by available property, earnings tests and other provisions of PacifiCorp's mortgage. Approximately $30 billion of PacifiCorp's eligible property (based on original cost) was subject to the lien of the mortgage as of December 31, 2020.

As of December 31, 2020, the annual principal maturities of long-term debt for 2021 and thereafter are as follows (in millions):

	Long-term Debt
2021	$ 420
2022	605
2023	449
2024	591
2025	302
Thereafter	6,300
Total	8,667
Unamortized discount	(18)
Total	$ 8,649

(9) Income Taxes

Income tax expense (benefit) consists of the following for the years ended December 31 (in millions):

	2020	2019
Current:		
Federal	$ 11	$ 149
State	30	34
Total	41	183
Deferred:		
Federal	(120)	(127)
State	2	5
Total	(118)	(122)
Investment tax credits	(1)	(3)
Total income tax (benefit) expense	$ (78)	$ 58

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows for the years ended December 31:

	2020	2019
Federal statutory income tax rate	21 %	21%
State income taxes, net of federal income tax benefit	3	3
Effects of ratemaking	(22)	(13)
Federal income tax credits	(14)	(3)
Other	—	(1)
Effective income tax rate	(12)%	7%

Income tax credits relate primarily to production tax credits ("PTC") earned by PacifiCorp's wind-powered generating facilities. Federal renewable electricity PTCs are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service.

Effects of ratemaking is primarily attributable to use of excess deferred income taxes of $118 million and $91 million for 2020 and 2019, respectively, to accelerate depreciation of certain retired wind equipment and coal-fueled generating units and to amortize certain regulatory asset balances in accordance with regulatory orders issued in Utah, Oregon, and Idaho.

The net deferred income tax liability consists of the following as of December 31 (in millions):

	2020	2019
Deferred income tax assets:		
Regulatory liabilities	$ 442	$ 476
Employee benefits	93	83
Derivative contracts and unamortized contract values	17	33
State carryforwards	73	70
Loss contingencies	35	3
Asset retirement obligations	65	61
Other	52	58
	777	784
Deferred income tax liabilities:		
Property, plant and equipment	(3,061)	(3,065)
Regulatory assets	(343)	(276)
Other	(22)	(21)
	(3,426)	(3,362)
Net deferred income tax liability	$ (2,649)	$ (2,578)

The following table provides PacifiCorp's net operating loss and tax credit carryforwards and expiration dates as of December 31, 2020 (in millions):

	State
Net operating loss carryforwards	$ 1,138
Deferred income taxes on net operating loss carryforwards	$ 53
Expiration dates	2023 – 2032
Tax credit carryforwards	$ 20
Expiration dates	2021 - indefinite

The United States Internal Revenue Service has closed or effectively settled its examination of PacifiCorp's income tax returns through December 31, 2013. The statute of limitations for PacifiCorp's state income tax returns have expired through December 31, 2011, with the exception of Utah, for which the statute has expired through December 31, 2009. In addition, Idaho's statute of limitations has expired through December 31, 2016, except for the impact of any federal audit adjustments. The statute of limitations expiring for state filings may not preclude the state from adjusting the state net operating loss carryforward utilized in a year for which the statute of limitations is not closed.

(10) Employee Benefit Plans

PacifiCorp sponsors defined benefit pension and other postretirement benefit plans that cover certain employees, as well as a defined contribution 401(k) employee savings plan ("401(k) Plan"). In addition, PacifiCorp contributes to a joint trustee pension plan and a subsidiary previously contributed to a multiemployer pension plan for benefits offered to certain bargaining units.

Defined Benefit Plans

PacifiCorp's pension plans include non-contributory defined benefit pension plans, collectively the PacifiCorp Retirement Plan ("Retirement Plan"), and the Supplemental Executive Retirement Plan ("SERP"). The Retirement Plan is closed to all non-union employees hired after January 1, 2008. All non-union Retirement Plan participants hired prior to January 1, 2008 that did not elect to receive equivalent fixed contributions to the 401(k) Plan effective January 1, 2009 earned benefits based on a cash balance formula through December 31, 2016. Effective January 1, 2017, non-union employee participants with a cash balance benefit in the Retirement Plan are no longer eligible to receive pay credits in their cash balance formula. In general for union employees, benefits under the Retirement Plan were frozen at various dates from December 31, 2007 through December 31, 2011 as they are now being provided with enhanced 401(k) Plan benefits. However, certain limited union Retirement Plan participants continue to earn benefits under the Retirement Plan based on the employee's years of service and a final average pay formula. The SERP was closed to new participants as of March 21, 2006 and froze future accruals for active participants as of December 31, 2014.

During 2018, the Retirement Plan incurred a settlement charge of $22 million as a result of excess lump sum distributions over the defined threshold for the year ended December 31, 2018.

PacifiCorp's other postretirement benefit plan provides healthcare and life insurance benefits to eligible retirees.

Net Periodic Benefit Cost

For purposes of calculating the expected return on plan assets, a market-related value is used. The market-related value of plan assets is calculated by spreading the difference between expected and actual investment returns over a five-year period beginning after the first year in which they occur.

Net periodic benefit credit for the plans included the following components for the years ended December 31 (in millions):

	Pension		**Other Postretirement**	
	2020	**2019**	**2020**	**2019**
Service cost	$ —	$ —	$ 2	$ 2
Interest cost	36	44	9	12
Expected return on plan assets	(56)	(67)	(14)	(21)
Net amortization	18	11	3	—
Net periodic benefit credit	$ (2)	$ (12)	$ —	$ (7)

Funded Status

The following table is a reconciliation of the fair value of plan assets for the years ended December 31 (in millions):

	Pension		**Other Postretirement**	
	2020	**2019**	**2020**	**2019**
Plan assets at fair value, beginning of year	$ 1,036	$ 942	$ 334	$ 297
Employer contributions(1)	5	4	—	1
Participant contributions	—	—	4	5
Actual return on plan assets	124	181	15	55
Benefits paid	(101)	(91)	(26)	(24)
Plan assets at fair value, end of year	$ 1,064	$ 1,036	$ 327	$ 334

(1) Amounts represent employer contributions to the SERP.

The following table is a reconciliation of the benefit obligations for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2020	2019	2020	2019
Benefit obligation, beginning of year	$ 1,167	$ 1,105	$ 304	$ 298
Service cost	—	—	2	2
Interest cost	36	44	9	12
Participant contributions	—	—	4	5
Actuarial loss	100	109	14	11
Benefits paid	(101)	(91)	(26)	(24)
Benefit obligation, end of year	$ 1,202	$ 1,167	$ 307	$ 304
Accumulated benefit obligation, end of year	$ 1,202	$ 1,167		

The funded status of the plans and the amounts recognized on the Comparative Balance Sheet as of December 31 are as follows (in millions):

	Pension		Other Postretirement	
	2020	2019	2020	2019
Plan assets at fair value, end of year	$ 1,064	$ 1,036	$ 327	$ 334
Less - Benefit obligation, end of year	1,202	1,167	307	304
Funded status	$ (138)	$ (131)	$ 20	$ 30
Amounts recognized on the Comparative Balance Sheet:				
Other special funds (128)	$ 8	$ —	$ 20	$ 30
Miscellaneous current and accrued liabilities (242)	(4)	(4)	—	—
Accumulated provision for pension and benefits (228.3)	(142)	(127)	—	—
Amounts recognized	$ (138)	$ (131)	$ 20	$ 30

The SERP has no plan assets; however, PacifiCorp has a Rabbi trust that holds corporate-owned life insurance and other investments to provide funding for the future cash requirements of the SERP. The cash surrender value of all of the policies included in the Rabbi trust, net of amounts borrowed against the cash surrender value, plus the fair market value of other Rabbi trust investments, was $61 million and $57 million as of December 31, 2020 and 2019, respectively. These assets are not included in the plan assets in the above table, but are reflected primarily in other investments as of December 31, 2020 and 2019, on the Comparative Balance Sheet.

The projected benefit obligation and the accumulated benefit obligation for the pension plan were both in excess of the fair value of the plan assets as of December 31, 2020.

Unrecognized Amounts

The portion of the funded status of the plans not yet recognized in net periodic benefit cost as of December 31 is as follows (in millions):

	Pension		Other Postretirement	
	2020	**2019**	**2020**	**2019**
Net loss (gain)	$ 455	$ 442	$ (13)	$ (26)
Regulatory deferrals	2	1	3	6
Total	$ 457	$ 443	$ (10)	$ (20)

A reconciliation of the amounts not yet recognized as components of net periodic benefit cost for the years ended December 31, 2020 and 2019 is as follows (in millions):

	Regulatory Asset	**Accumulated Other Comprehensive Loss**	**Total**
Pension			
Balance, December 31, 2018	$ 443	$ 17	$ 460
Net (gain) loss arising during the year	(11)	5	(6)
Net amortization	(10)	(1)	(11)
Total	(21)	4	(17)
Balance, December 31, 2019	422	21	443
Net loss arising during the year	27	5	32
Net amortization	(17)	(1)	(18)
Total	10	4	14
Balance, December 31, 2020	$ 432	$ 25	$ 457

	Regulatory Asset (Liability)
Other Postretirement	
Balance, December 31, 2018	$ 5
Net gain arising during the year	(25)
Net amortization	—
Total	(25)
Balance, December 31, 2019	(20)
Net loss arising during the year	13
Net amortization	(3)
Total	10
Balance, December 31, 2020	$ (10)

Plan Assumptions

Weighted-average assumptions used to determine benefit obligations and net periodic benefit cost were as follows:

	Pension		Other Postretirement	
	2020	**2019**	**2020**	**2019**
Benefit obligations as of December 31:				
Discount rate	2.50%	3.25%	2.50%	3.20%
Rate of compensation increase	N/A	N/A	N/A	N/A
Interest crediting rates for cash balance plan(1)(2)	0.82%	2.27%	N/A	N/A
Net periodic benefit cost for the years ended December 31:				
Discount rate	3.25%	4.25%	3.20%	4.25%
Expected return on plan assets	6.50	7.00	4.92	6.86

(1) 2020 Cash Balance Interest Crediting Rate assumption is 0.82% for 2021-2022 and 2.00% for 2023 and all future years for nonunion participants and 1.42% for 2021-2022 and 2.40% for 2023+ for union participants.

(2) 2019 Cash Balance Interest Crediting Rate assumption was 2.27% for 2020-2021 and 2.10% for 2022 and all future years for nonunion participants and 2.16% for 2020-2021 and 2.70% for 2022+ for union participants.

In establishing its assumption as to the expected return on plan assets, PacifiCorp utilizes the asset allocation and return assumptions for each asset class based on historical performance and forward-looking views of the financial markets.

As a result of a plan amendment effective on January 1, 2017, the benefit obligation for the Retirement Plan is no longer affected by future increases in compensation. As a result of a labor settlement reached with United Mine Workers of America ("UMWA") in December 2014, the benefit obligation for the other postretirement plan is no longer affected by healthcare cost trends.

Contributions and Benefit Payments

Employer contributions to the pension and other postretirement benefit plans are expected to be $4 million and $1 million, respectively, during 2021. Funding to PacifiCorp's Retirement Plan trust is based upon the actuarially determined costs of the plan and the requirements of the Internal Revenue Code, the Employee Retirement Income Security Act of 1974 ("ERISA") and the Pension Protection Act of 2006, as amended ("PPA"). PacifiCorp considers contributing additional amounts from time to time in order to achieve certain funding levels specified under the PPA. PacifiCorp evaluates a variety of factors, including funded status, income tax laws and regulatory requirements, in determining contributions to its other postretirement benefit plan.

The expected benefit payments to participants in PacifiCorp's pension and other postretirement benefit plans for 2021 through 2025 and for the five years thereafter are summarized below (in millions):

	Projected Benefit Payments	
	Pension	**Other Postretirement**
2021	$ 115	$ 24
2022	99	23
2023	94	22
2024	87	22
2025	82	20
2026-2030	341	90

Plan Assets

Investment Policy and Asset Allocations

PacifiCorp's investment policy for its pension and other postretirement benefit plans is to balance risk and return through a diversified portfolio of debt securities, equity securities and other alternative investments. Maturities for debt securities are managed to targets consistent with prudent risk tolerances. The plans retain outside investment advisors to manage plan investments within the parameters outlined by the Berkshire Hathaway Energy Company Investment Committee. The investment portfolio is managed in line with the investment policy with sufficient liquidity to meet near-term benefit payments.

In 2020, the assets of the PacifiCorp Master Retirement Trust were transferred into the BHE Master Retirement Trust.

The target allocations (percentage of plan assets) for PacifiCorp's pension and other postretirement benefit plan assets are as follows as of December 31, 2020:

	Pension(1)	**Other Postretirement**(1)
	%	%
Debt securities(2)	25 – 35	75 – 83
Equity securities(2)	53 – 68	16 – 24
Limited partnership interests	7 - 12	1 - 3

(1) The trust in which the PacifiCorp Retirement Plan is invested includes a separate account that is used to fund benefits for the other postretirement benefit plan. In addition to this separate account, the assets for the other postretirement benefit plan are held in Voluntary Employees' Beneficiary Association ("VEBA") trusts, each of which has its own investment allocation strategies. Target allocations for the other postretirement benefit plan include the separate account of the Retirement Plan trust and the VEBA trusts.

(2) For purposes of target allocation percentages and consistent with the plans' investment policy, investment funds are allocated based on the underlying investments in debt and equity securities.

Fair Value Measurements

The following table presents the fair value of plan assets, by major category, for PacifiCorp's defined benefit pension plan (in millions):

	Input Levels for Fair Value Measurements			
	Level 1[(1)]	**Level 2[(1)]**	**Level 3[(1)]**	**Total**
As of December 31, 2020:				
Cash equivalents	$ —	$ 32	$ —	$ 32
Debt securities:				
United States government obligations	14	—	—	14
Corporate obligations	—	231	—	231
Municipal obligations	—	21	—	21
Equity securities:				
United States companies	91	—	—	91
Total assets in the fair value hierarchy	$ 105	$ 284	$ —	389
Investment funds(2) measured at net asset value				587
Limited partnership interests(3) measured at net asset value				88
Investments at fair value				$ 1,064
As of December 31, 2019:				
Cash equivalents	$ —	$ 24	$ —	$ 24
Debt securities:				
United States government obligations	21	—	—	21
Corporate obligations	—	94	—	94
Municipal obligations	—	10	—	10
Agency, asset and mortgage-backed obligations	—	42	—	42
Equity securities:				
United States companies	355	—	—	355
International companies	15	—	—	15
Investment funds(2)	55	—	—	55
Total assets in the fair value hierarchy	$ 446	$ 170	$ —	616
Investment funds(2) measured at net asset value				327
Limited partnership interests(3) measured at net asset value				93
Investments at fair value				$ 1,036

(1) Refer to Note 13 for additional discussion regarding the three levels of the fair value hierarchy.

(2) Investment funds are substantially comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 78% and 22%, respectively for 2020 and 55% and 45%, respectively, for 2019, and are invested in United States and international securities of approximately 74% and 26%, respectively, for 2020 and 51% and 49%, respectively, for 2019.

(3) Limited partnership interests include several funds that invest primarily in real estate.

The following table presents the fair value of plan assets, by major category, for PacifiCorp's defined benefit other postretirement plan (in millions):

	Input Levels for Fair Value Measurements			
	Level 1[1]	Level 2[1]	Level 3[1]	Total
As of December 31, 2020:				
Cash and cash equivalents	$ 8	$ 1	$ —	$ 9
Debt securities:				
United States government obligations	11	—	—	11
Corporate obligations	—	86	—	86
Municipal obligations	—	16	—	16
Agency, asset and mortgage-backed obligations	—	44	—	44
Equity securities:				
United States companies	4	—	—	4
Total assets in the fair value hierarchy	$ 23	$ 147	$ —	170
Investment funds[2] measured at net asset value				153
Limited partnership interests[3] measured at net asset value				4
Investments at fair value				$ 327
As of December 31, 2019:				
Cash and cash equivalents	$ 8	$ 1	$ —	$ 9
Debt securities:				
United States government obligations	12	—	—	12
Corporate obligations	—	26	—	26
Municipal obligations	—	2	—	2
Agency, asset and mortgage-backed obligations	—	22	—	22
Equity securities:				
United States companies	74	—	—	74
International companies	4	—	—	4
Investment funds[2]	44	—	—	44
Total assets in the fair value hierarchy	$ 142	$ 51	$ —	193
Investment funds[2] measured at net asset value				136
Limited partnership interests[3] measured at net asset value				5
Investments at fair value				$ 334

(1) Refer to Note 13 for additional discussion regarding the three levels of the fair value hierarchy.

(2) Investment funds are substantially comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 38% and 62%, respectively, for 2020 and 56% and 44%, respectively, for 2019, and are invested in United States and international securities of approximately 93% and 7%, respectively, for 2020 and 79% and 21%, respectively, for 2019.

(3) Limited partnership interests include several funds that invest primarily in real estate, buyout, growth equity and venture capital.

For level 1 investments, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. For level 2 investments, the fair value is determined using pricing models based on observable market inputs. Shares of mutual funds not registered under the Securities Act of 1933, private equity limited partnership interests, common and commingled trust funds and investment entities are reported at fair value based on the net asset value per unit, which is used for expedience purposes. A fund's net asset value is based on the fair value of the underlying assets held by the fund less its liabilities.

Multiemployer and Joint Trustee Pension Plans

PacifiCorp contributes to the PacifiCorp/IBEW Local 57 Retirement Trust Fund ("Local 57 Trust Fund") (plan number 001) and its subsidiary, Energy West Mining Company, previously contributed to the UMWA 1974 Pension Plan (plan number 002). Contributions to these pension plans are based on the terms of collective bargaining agreements.

As a result of the Utah Mine Disposition and UMWA labor settlement, PacifiCorp's subsidiary, Energy West Mining Company, triggered involuntary withdrawal from the UMWA 1974 Pension Plan in June 2015 when the UMWA employees ceased performing work for the subsidiary. PacifiCorp recorded its estimate of the withdrawal obligation in December 2014 when withdrawal was considered probable and deferred the portion of the obligation considered probable of recovery to a regulatory asset. PacifiCorp has subsequently revised its estimate due to changes in facts and circumstances for a withdrawal occurring by July 2015. As communicated in a letter received in August 2016, the plan trustees determined a withdrawal liability of $115 million. Energy West Mining Company began making installment payments in November 2016 and has the option to elect a lump sum payment to settle the withdrawal obligation. The ultimate amount paid by Energy West Mining Company to settle the obligation is dependent on a variety of factors, including the results of ongoing negotiations with the plan trustees.

The Local 57 Trust Fund is a joint trustee plan such that the board of trustees is represented by an equal number of trustees from PacifiCorp and the union. The Local 57 Trust Fund was established pursuant to the provisions of the Taft-Hartley Act and although formed with the ability for other employers to participate in the plan, there are no other employers that participate in this plan.

The risk of participating in multiemployer pension plans generally differs from single-employer plans in that assets are pooled such that contributions by one employer may be used to provide benefits to employees of other participating employers and plan assets cannot revert to employers. If an employer ceases participation in the plan, the employer may be obligated to pay a withdrawal liability based on the participants' unfunded, vested benefits in the plan. This occurred as a result of Energy West Mining Company's withdrawal from the UMWA 1974 Pension Plan. If participating employers withdraw from a multiemployer plan, the unfunded obligations of the plan may be borne by the remaining participating employers.

The following table presents PacifiCorp's participation in individually significant joint trustee and multiemployer pension plans for the years ended December 31 (dollars in millions):

		PPA zone status or plan funded status percentage for plan years beginning July 1,				Contributions(1)		
Plan name	**Employer Identification Number**	**2020**	**2019**	**Funding improvement plan**	**Surcharge imposed under PPA(1)**	**2020**	**2019**	**Year contributions to plan exceeded more than 5% of total contributions(2)**
Local 57 Trust Fund	87-0640888	At least 80%	At least 80%	None	None	$ 6	$ 7	2018, 2017

(1) PacifiCorp's minimum contributions to the plan are based on the amount of wages paid to employees covered by the Local 57 Trust Fund collective bargaining agreements, subject to ERISA minimum funding requirements.

(2) For the Local 57 Trust Fund, information is for plan years beginning July 1, 2018 and 2017. Information for the plan year beginning July 1, 2019 is not yet available.

The current collective bargaining agreements governing the Local 57 Trust Fund expire in 2023.

Defined Contribution Plan

PacifiCorp's 401(k) Plan covers substantially all employees. PacifiCorp's matching contributions are based on each participant's level of contribution and, as of January 1, 2020, all participants receive contributions based on eligible pre-tax annual compensation. Contributions cannot exceed the maximum allowable for tax purposes. PacifiCorp's contributions to the 401(k) Plan were $41 million and $40 million for the years ended December 31, 2020 and 2019, respectively.

(11) Asset Retirement Obligations

PacifiCorp estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

PacifiCorp does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the financial statements other than those included in the accumulated provision for depreciation established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled $1,125 million and $1,019 million as of December 31, 2020 and 2019, respectively.

The following table reconciles the beginning and ending balances of PacifiCorp's ARO liabilities for the years ended December 31 (in millions):

	2020	2019
Beginning balance	$ 257	$ 227
Change in estimated costs	(11)	27
Additions	25	9
Retirements	(10)	(15)
Accretion	9	9
Ending balance	$ 270	$ 257

Certain of PacifiCorp's decommissioning and reclamation obligations relate to jointly owned facilities and mine sites. PacifiCorp is committed to pay a proportionate share of the decommissioning or reclamation costs. In the event of a default by any of the other joint participants, PacifiCorp may be obligated to absorb, directly or by paying additional sums to the entity, a proportionate share of the defaulting party's liability. PacifiCorp's estimated share of the decommissioning and reclamation obligations are primarily recorded as ARO liabilities.

(12) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

PacifiCorp has established a risk management process that is designed to identify, manage and report each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Notes 2 and 13 for additional information on derivative contracts.

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

	Current Assets	Long-term Assets	Current Liabilities	Long-term Liabilities	Total
As of December 31, 2020:					
Not designated as hedging contracts(1):					
Commodity assets	$ 29	$ 6	$ 1	$ —	$ 36
Commodity liabilities	(2)	—	(23)	(28)	(53)
Total	27	6	(22)	(28)	(17)
Total derivatives	27	6	(22)	(28)	(17)
Cash collateral receivable	—	—	15	9	24
Total derivatives - net basis	$ 27	$ 6	$ (7)	$ (19)	$ 7
As of December 31, 2019:					
Not designated as hedging contracts(1):					
Commodity assets	$ 15	$ 2	$ 4	$ —	$ 21
Commodity liabilities	(3)	—	(31)	(50)	(84)
Total	12	2	(27)	(50)	(63)
Total derivatives	12	2	(27)	(50)	(63)
Cash collateral receivable	—	—	20	27	47
Total derivatives - net basis	$ 12	$ 2	$ (7)	$ (23)	$ (16)

(1) PacifiCorp's commodity derivatives are generally included in rates and as of December 31, 2020 and 2019, a regulatory asset of $17 million and $62 million, respectively, was recorded related to the net derivative liability of $17 million and $63 million, respectively.

The following table reconciles the beginning and ending balances of PacifiCorp's regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in regulatory assets, as well as amounts reclassified to earnings for the years ended December 31 (in millions):

	2020	2019
Beginning balance	$ 62	$ 96
Changes in fair value recognized in regulatory assets	(11)	(37)
Net gains (losses) reclassified to operating revenue	3	(34)
Net (losses) gains reclassified to energy costs	(37)	37
Ending balance	$ 17	$ 62

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of December 31 (in millions):

	Unit of Measure	2020	2019
Electricity sales	Megawatt hours	(1)	(2)
Natural gas purchases	Decatherms	100	129

Credit Risk

PacifiCorp is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent PacifiCorp's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, PacifiCorp analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of December 31, 2020, PacifiCorp's credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled $51 million and $80 million as of December 31, 2020 and 2019, respectively, for which PacifiCorp had posted collateral of $24 million and $47 million, respectively, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of December 31, 2020 and 2019, PacifiCorp would have been required to post $25 million and $27 million, respectively, of additional collateral. PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

(13) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

The following table presents PacifiCorp's assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements				
	Level 1	**Level 2**	**Level 3**	**Other(1)**	**Total**
As of December 31, 2020:					
Assets:					
Commodity derivatives	$ —	$ 36	$ —	$ (3)	$ 33
Money market mutual funds(2)	6	—	—	—	6
Investment funds	24	—	—	—	24
	$ 30	$ 36	$ —	$ (3)	$ 63
Liabilities - Commodity derivatives	$ —	$ (53)	$ —	$ 27	$ (26)
As of December 31, 2019:					
Assets:					
Commodity derivatives	$ —	$ 21	$ —	$ (7)	$ 14
Money market mutual funds(2)	17	—	—	—	17
Investment funds	25	—	—	—	25
	$ 42	$ 21	$ —	$ (7)	$ 56
Liabilities - Commodity derivatives	$ —	$ (84)	$ —	$ 54	$ (30)

(1) Represents netting under master netting arrangements and a net cash collateral receivable of $24 million and $47 million as of December 31, 2020 and 2019, respectively.

(2) Amounts are included in other special funds and temporary cash investments on the Comparative Balance Sheet. The fair value of these money market mutual funds approximates cost.

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first three years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first three years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 12 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds and investment funds are stated at fair value. When available, PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

PacifiCorp's long-term debt is carried at cost on the Comparative Balance Sheet. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt as of December 31 (in millions):

	2020		2019	
	Carrying Value	**Fair Value**	**Carrying Value**	**Fair Value**
Long-term debt	$ 8,649	$ 10,995	$ 7,692	$ 9,280

(14) Commitments and Contingencies

Legal Matters

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results.

California and Oregon 2020 Wildfires

In September 2020, a severe weather event resulting in high winds, low humidity and warm temperatures contributed to several major wildfires, private and public property damage, personal injuries and loss of life and widespread power outages in Oregon and Northern California. The wildfires spread across certain parts of PacifiCorp's service territory and surrounding areas across multiple counties in Oregon and California, including Siskiyou County, California; Jackson County, Oregon; Douglas County, Oregon; Marion County, Oregon; Lincoln County, Oregon; and Klamath County, Oregon burning over 500,000 acres in aggregate. Third party reports for these wildfires indicate over 2,000 structures, including residences, destroyed; several structures damaged; multiple individuals injured; and several fatalities. Fire suppression costs estimated by various agencies total approximately $150 million. Investigations into the cause and origin of each wildfire are complex and ongoing and are being conducted by various entities, including the United States Forest Service, the California Public Utilities Commission, the Oregon Department of Forestry, the Oregon Department of Justice, PacifiCorp and various experts engaged by PacifiCorp.

Seven lawsuits have been filed in Oregon and California, including a putative class action complaint in Oregon, on behalf of citizens and businesses who suffered damages from fires allegedly caused by PacifiCorp. The final determinations of liability, however, will only be made following comprehensive investigations and litigation processes.

In California, under inverse condemnation, courts have held that investor-owned utilities can be liable for real and personal property damages without the utility being found negligent and regardless of fault. California law also permits inverse condemnation plaintiffs to recover reasonable attorney fees and costs. In both Oregon and California, PacifiCorp has equipment in areas accessed through special use permits, easements or similar agreements that may contain provisions requiring it to pay for damages caused by its equipment regardless of fault. Even if inverse condemnation or other provisions do not apply, PacifiCorp could nevertheless be found liable for all damages proximately caused by negligence, including property and natural resource damage; fire suppression costs; personal injury and loss of life damages; and interest.

PacifiCorp has accrued $136 million as its best estimate of the potential losses net of expected insurance recoveries associated with the 2020 Wildfires that are considered probable of being incurred. These accruals include estimated losses for fire suppression costs, property damage, personal injury damages and loss of life damages. It is reasonably possible that PacifiCorp will incur additional losses beyond the amounts accrued; however, PacifiCorp is currently unable to estimate the range of possible additional losses that could be incurred due to the number of properties and parties involved and the lack of specific claims for all potential claimants. To the extent losses beyond the amounts accrued are incurred, additional insurance coverage is expected to be available to cover at least a portion of the losses.

Environmental Laws and Regulations

PacifiCorp is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

Hydroelectric Relicensing

PacifiCorp is a party to the 2016 amended Klamath Hydroelectric Settlement Agreement ("KHSA"), which is intended to resolve disputes surrounding PacifiCorp's efforts to relicense the Klamath Hydroelectric Project. The KHSA establishes a process for PacifiCorp, the states of Oregon and California ("States") and other stakeholders to assess whether dam removal can occur consistent with the settlement's terms. For PacifiCorp, the key elements of the settlement include: (1) a contribution from PacifiCorp's Oregon and California customers capped at $200 million plus $250 million in California bond funds; (2) complete indemnification from harms associated with dam removal; (3) transfer of the FERC license to a third-party dam removal entity, the Klamath River Renewal Corporation ("KRRC"), who would conduct dam removal; and (4) ability for PacifiCorp to operate the facilities for the benefit of customers until dam removal commences.

In September 2016, the KRRC and PacifiCorp filed a joint application with the FERC to transfer the license for the four mainstem Klamath dams from PacifiCorp to the KRRC. The FERC approved partial transfer of the Klamath license in a July 2020 order, subject to the condition that PacifiCorp remains co-licensee. Under the amended KHSA, PacifiCorp did not agree to remain co-licensee during the surrender and removal process given concerns about liability protections for PacifiCorp and its customers. In November 2020, PacifiCorp entered a memorandum of agreement (the "MOA") with the KRRC, the Karuk Tribe, the Yurok Tribe and the States to continue implementation of the KHSA. The agreement required the States, PacifiCorp and KRRC to file a new license transfer application by January 16, 2021 to remove PacifiCorp from the license for the Klamath Hydroelectric Project and add the States and KRRC as co-licensees for the purposes of surrender. On January 13, 2021, the new license transfer application was filed with the FERC, notifying it that PacifiCorp and the KRRC are not accepting co-licensee status under FERC's July 2020 order, and instead are seeking the license transfer outcome described in the new license transfer application. In addition, the MOA provides for additional contingency funding of $45 million, equally split between PacifiCorp and the States, and for PacifiCorp and the States to equally share in any additional cost overruns in the unlikely event that dam removal costs exceed the $450 million in funding to ensure dam removal is complete. The MOA also requires PacifiCorp to cover the costs associated with certain pre-existing environmental conditions.

As of December 31, 2020, PacifiCorp's assets included $21 million of costs associated with the Klamath hydroelectric system's mainstem dams and the associated relicensing and settlement costs, which are being depreciated and amortized in accordance with state regulatory approvals in Utah, Wyoming and Idaho through December 31, 2022.

Hydroelectric Commitments

Certain of PacifiCorp's hydroelectric licenses contain requirements for PacifiCorp to make certain capital and operating expenditures related to its hydroelectric facilities, which are estimated to be approximately $182 million over the next 10 years.

Commitments

PacifiCorp has the following firm commitments that are not reflected on the Comparative Balance Sheet. Minimum payments as of December 31, 2020 are as follows (in millions):

	2021	2022	2023	2024	2025	2026 and Thereafter	Total
Contract type:							
Purchased electricity contracts - commercially operable	$ 223	$ 201	$ 195	$ 192	$ 172	$ 2,028	$ 3,011
Purchased electricity contracts - non-commercially operable	25	25	25	26	28	456	585
Fuel contracts	636	426	368	320	137	611	2,498
Construction commitments	90	—	—	—	—	—	90
Transmission	104	97	90	74	49	409	823
Easements	14	14	13	13	13	278	345
Maintenance, service and other contracts	100	69	40	35	36	214	494
Total commitments	$ 1,192	$ 832	$ 731	$ 660	$ 435	$ 3,996	$ 7,846

Purchased Electricity Contracts - Commercially Operable

As part of its energy resource portfolio, PacifiCorp acquires a portion of its electricity through long-term purchases and exchange agreements. PacifiCorp has several power purchase agreements with solar or wind-powered generating facilities that are not included in the table above as the payments are based on the amount of energy generated and there are no minimum payments. Certain power purchase agreements qualify as leases as described in Note 2. Refer to Note 5 for variable lease costs associated with these lease commitments.

Included in the minimum fixed annual payments for purchased electricity above are commitments to purchase electricity from several hydroelectric systems under long-term arrangements with public utility districts. These purchases are made on a "cost-of-service" basis for a stated percentage of system output and for a like percentage of system operating expenses and debt service. These costs are included in operations expenses on the Statement of Income. PacifiCorp is required to pay its portion of operating costs and its portion of the debt service, whether or not any electricity is produced. These arrangements accounted for less than 5% of PacifiCorp's 2020 and 2019 energy sources.

Purchased Electricity Contracts - Non-commercially Operable

PacifiCorp has several contracts for purchases of electricity from facilities that have not yet achieved commercial operation. To the extent any of these facilities do not achieve commercial operation, PacifiCorp has no obligation to the counterparty.

Fuel Contracts

PacifiCorp has "take or pay" coal and natural gas contracts that require minimum payments.

Construction Commitments

PacifiCorp's construction commitments included in the table above relate to firm commitments and include costs associated with certain generating plant, transmission, and distribution projects.

Transmission

PacifiCorp has contracts for the right to transmit electricity over other entities' transmission lines to facilitate delivery to PacifiCorp's customers.

Easements

PacifiCorp has non-cancelable easements for land on which certain of its assets, primarily wind-powered generating facilities, are located.

Guarantees

PacifiCorp has entered into guarantees as part of the normal course of business and the sale or transfer of certain assets. These guarantees are not expected to have a material impact on PacifiCorp's financial results.

(15) Preferred Stock

In the event of voluntary liquidation, all preferred stock is entitled to stated value or a specified preference amount per share plus accrued dividends. Upon involuntary liquidation, all preferred stock is entitled to stated value plus accrued dividends. Dividends on all preferred stock are cumulative. Holders also have the right to elect members to the PacifiCorp Board of Directors in the event dividends payable are in default in an amount equal to four full quarterly payments.

(16) Common Shareholder's Equity

Through PPW Holdings, BHE is the sole shareholder of PacifiCorp's common stock. The state regulatory orders that authorized BHE's acquisition of PacifiCorp contain restrictions on PacifiCorp's ability to pay dividends to the extent that they would reduce PacifiCorp's common equity below specified percentages of defined capitalization. As of December 31, 2020, the most restrictive of these commitments prohibits PacifiCorp from making any distribution to PPW Holdings or BHE without prior state regulatory approval to the extent that it would reduce PacifiCorp's common equity below 44% of its total capitalization, excluding short-term debt and current maturities of long-term debt. As of December 31, 2020, PacifiCorp's actual common equity percentage, as calculated under this measure, was 53%, and PacifiCorp would have been permitted to dividend $2.7 billion under this commitment.

These commitments also restrict PacifiCorp from making any distributions to either PPW Holdings or BHE if PacifiCorp's senior unsecured debt rating is BBB- or lower by Standard & Poor's Rating Services or Fitch Ratings, or Baa3 or lower by Moody's Investor Service, Inc. as indicated by two of the three rating services. As of December 31, 2020, PacifiCorp met the minimum required senior unsecured debt ratings for making distributions.

PacifiCorp is also subject to a maximum debt-to-total capitalization percentage under various financing agreements as further discussed in Note 7.

(17) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the years ended December 31 is as follows (in millions):

	2020	2019
Interest paid, net of amounts capitalized	$ 348	$ 340
Income taxes paid, net[1]	$ 98	$ 160
Supplemental disclosure of non-cash investing and financing activities:		
Accounts payable related to utility plant additions	$ 344	$ 293

(1) PacifiCorp is party to a tax-sharing agreement and is part of the Berkshire Hathaway United States federal income tax return. Amounts substantially represent income taxes paid to BHE.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				(12,635,042)
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				578,074
3	Preceding Quarter/Year to Date Changes in Fair Value				(3,859,665)
4	Total (lines 2 and 3)				(3,281,591)
5	Balance of Account 219 at End of Preceding Quarter/Year				(15,916,633)
6	Balance of Account 219 at Beginning of Current Year				(15,916,633)
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				786,253
8	Current Quarter/Year to Date Changes in Fair Value				(3,967,108)
9	Total (lines 7 and 8)				(3,180,855)
10	Balance of Account 219 at End of Current Quarter/Year				(19,097,488)

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			(12,635,042)		
2			578,074		
3			(3,859,665)		
4			(3,281,591)	771,192,330	767,910,739
5			(15,916,633)		
6			(15,916,633)		
7			786,253		
8			(3,967,108)		
9			(3,180,855)	739,052,383	735,871,528
10			(19,097,488)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	29,225,749,548	29,225,749,548
4	Property Under Capital Leases	28,773,303	28,773,303
5	Plant Purchased or Sold		
6	Completed Construction not Classified	1,317,233,199	1,317,233,199
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	30,571,756,050	30,571,756,050
9	Leased to Others		
10	Held for Future Use	23,912,440	23,912,440
11	Construction Work in Progress	1,539,838,861	1,539,838,861
12	Acquisition Adjustments	156,468,483	156,468,483
13	Total Utility Plant (8 thru 12)	32,291,975,834	32,291,975,834
14	Accum Prov for Depr, Amort, & Depl	10,874,594,134	10,874,594,134
15	Net Utility Plant (13 less 14)	21,417,381,700	21,417,381,700
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	10,045,111,703	10,045,111,703
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	689,402,579	689,402,579
22	Total In Service (18 thru 21)	10,734,514,282	10,734,514,282
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	140,079,852	140,079,852
33	Total Accum Prov (equals 14) (22,26,30,31,32)	10,874,594,134	10,874,594,134

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents	209,624,286	2,265,629
4	(303) Miscellaneous Intangible Plant	806,258,510	45,140,753
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	1,015,882,796	47,406,382
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	92,993,849	-5,141
9	(311) Structures and Improvements	1,056,453,683	8,707,543
10	(312) Boiler Plant Equipment	4,657,546,678	48,824,706
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	1,008,433,107	7,663,275
13	(315) Accessory Electric Equipment	492,434,835	1,633,741
14	(316) Misc. Power Plant Equipment	34,262,485	1,368,761
15	(317) Asset Retirement Costs for Steam Production	159,106,198	16,920,637
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	7,501,230,835	85,113,522
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	36,429,166	2,372,597
28	(331) Structures and Improvements	281,578,484	10,248,213
29	(332) Reservoirs, Dams, and Waterways	517,856,965	18,866,613
30	(333) Water Wheels, Turbines, and Generators	143,899,365	4,286,390
31	(334) Accessory Electric Equipment	86,336,749	712,167
32	(335) Misc. Power PLant Equipment	2,577,272	1,714
33	(336) Roads, Railroads, and Bridges	25,037,292	1,452,408
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	1,093,715,293	37,940,102
36	D. Other Production Plant		
37	(340) Land and Land Rights	50,958,845	1,790,164
38	(341) Structures and Improvements	231,545,463	37,621,488
39	(342) Fuel Holders, Products, and Accessories	16,218,012	183,051
40	(343) Prime Movers	2,796,951,544	1,017,386,044
41	(344) Generators	498,116,230	89,476,020
42	(345) Accessory Electric Equipment	325,115,884	80,874,583
43	(346) Misc. Power Plant Equipment	16,130,916	6,481,644
44	(347) Asset Retirement Costs for Other Production	19,096,402	30,305,789
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	3,954,133,296	1,264,118,783
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	12,549,079,424	1,387,172,407

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
2,136,982			209,752,933		3
6,777,583			844,621,680		4
8,914,565			1,054,374,613		5
					6
					7
1,368,465			91,620,243		8
68,148,510			997,012,716		9
368,723,011			4,337,648,373		10
					11
74,311,661			941,784,721		12
69,833,844			424,234,732		13
4,842,799			30,788,447		14
	-19,683,828		156,343,007		15
587,228,290	-19,683,828		6,979,432,239		16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
			38,801,763		27
2,449,000			289,377,697		28
2,808,116			533,915,462		29
1,722,294			146,463,461		30
127,875			86,921,041		31
6,851			2,572,135		32
172,266			26,317,434		33
					34
7,286,402			1,124,368,993		35
					36
1,049			52,747,960		37
206,240			268,960,711		38
			16,401,063		39
424,269,816		-1,176,920	3,388,890,852		40
34,476,629		-192,938	552,922,683		41
4,462,978		1,252,087	402,779,576		42
40,921			22,571,639		43
	-737,024		48,665,167		44
463,457,633	-737,024	-117,771	4,753,939,651		45
1,057,972,325	-20,420,852	-117,771	12,857,740,883		46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	281,363,904	33,835,015
49	(352) Structures and Improvements	283,787,044	23,536,330
50	(353) Station Equipment	2,279,276,707	429,162,676
51	(354) Towers and Fixtures	1,307,439,631	35,330,362
52	(355) Poles and Fixtures	1,015,701,010	333,100,980
53	(356) Overhead Conductors and Devices	1,287,027,290	316,850,103
54	(357) Underground Conduit	3,848,826	8,411
55	(358) Underground Conductors and Devices	8,238,468	842,149
56	(359) Roads and Trails	11,937,200	208,813
57	(359.1) Asset Retirement Costs for Transmission Plant		2,528,190
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	6,478,620,080	1,175,403,029
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	65,329,981	3,287,272
61	(361) Structures and Improvements	124,996,790	1,689,023
62	(362) Station Equipment	1,085,813,833	69,408,435
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	1,267,917,057	83,921,949
65	(365) Overhead Conductors and Devices	806,824,019	45,386,970
66	(366) Underground Conduit	399,131,386	21,490,279
67	(367) Underground Conductors and Devices	935,090,905	45,799,047
68	(368) Line Transformers	1,433,055,320	69,683,118
69	(369) Services	860,892,630	47,034,186
70	(370) Meters	245,107,614	9,771,082
71	(371) Installations on Customer Premises	8,802,174	85,206
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	62,338,943	1,414,572
74	(374) Asset Retirement Costs for Distribution Plant	1,344,766	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	7,296,645,418	398,971,139
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	23,615,657	245,646
87	(390) Structures and Improvements	257,936,605	12,919,351
88	(391) Office Furniture and Equipment	72,082,727	19,907,110
89	(392) Transportation Equipment	119,232,266	14,577,323
90	(393) Stores Equipment	14,958,720	1,193,460
91	(394) Tools, Shop and Garage Equipment	63,565,114	4,679,171
92	(395) Laboratory Equipment	34,959,699	2,003,653
93	(396) Power Operated Equipment	190,961,993	26,143,257
94	(397) Communication Equipment	501,800,356	28,717,798
95	(398) Miscellaneous Equipment	8,519,781	312,596
96	SUBTOTAL (Enter Total of lines 86 thru 95)	1,287,632,918	110,699,365
97	(399) Other Tangible Property	1,854,828	
98	(399.1) Asset Retirement Costs for General Plant	39,748	
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	1,289,527,494	110,699,365
100	TOTAL (Accounts 101 and 106)	28,629,755,212	3,119,652,322
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	28,629,755,212	3,119,652,322

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
562,202		2,011,988	316,648,705		48
271,984			307,051,390		49
15,824,298		126,688	2,692,741,773		50
157,636			1,342,612,357		51
6,157,146		-8,250,877	1,334,393,967		52
2,947,680		8,250,877	1,609,180,590		53
			3,857,237		54
			9,080,617		55
			12,146,013		56
			2,528,190		57
25,920,946		2,138,676	7,630,240,839		58
					59
43,853		-34,368	68,539,032		60
93,089			126,592,724		61
3,176,228		-8,917	1,152,037,123		62
					63
15,278,580			1,336,560,426		64
6,010,199			846,200,790		65
1,907,064			418,714,601		66
3,533,705			977,356,247		67
10,508,496			1,492,229,942		68
1,096,607			906,830,209		69
3,712,539		23,216	251,189,373		70
79,366			8,808,014		71
					72
849,936			62,903,579		73
	-13,417		1,331,349		74
46,289,662	-13,417	-20,069	7,649,293,409		75
					76
					77
					78
					79
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					82
					83
					84
					85
		2,293	23,863,596		86
3,632,652		-129,423	267,093,881		87
6,746,127		129,423	85,373,133		88
3,667,256		-1,000	130,141,333		89
436,905			15,715,275		90
4,444,470			63,799,815		91
1,036,870			35,926,482		92
8,399,370			208,705,880		93
20,338,750		1,000	510,180,404		94
138,606		-23,216	8,670,555		95
48,841,006		-20,923	1,349,470,354		96
31,927			1,822,901		97
			39,748		98
48,872,933		-20,923	1,351,333,003		99
1,187,970,431	-20,434,269	1,979,913	30,542,982,747		100
					101
					102
					103
1,187,970,431	-20,434,269	1,979,913	30,542,982,747		104

Schedule Page: 204 Line No.: 46 Column: b

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)	Balance Beg. of Year (b)
TOTAL Production Plant	46(b)	$12,549,079,424
Less: (317) Asset Retirement Costs for Steam Production(1)	15(b)	159,106,198
Less: (326) Asset Retirement Costs for Nuclear Production(1)	24(b)	-
Less: (337) Asset Retirement Costs for Hydraulic Production(1)	34(b)	-
Less: (347) Asset Retirement Costs for Other Production(1)	44(b)	19,096,402
Revised TOTAL Production Plant		$12,370,876,824

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Schedule Page: 204 Line No.: 46 Column: g

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)	Balance End of Year (g)
TOTAL Production Plant	46(g)	$12,857,740,883
Less: (317) Asset Retirement Costs for Steam Production(1)	15(g)	156,343,007
Less: (326) Asset Retirement Costs for Nuclear Production(1)	24(g)	-
Less: (337) Asset Retirement Costs for Hydraulic Production(1)	34(g)	-
Less: (347) Asset Retirement Costs for Other Production(1)	44(g)	48,665,167
Revised TOTAL Production Plant		$12,652,732,709

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Schedule Page: 204 Line No.: 58 Column: g

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Account (a)	Ref. Line No. (Column)	Balance at End of Year (g)
TOTAL Transmission Plant	58(g)	$ 7,630,240,839
Less: (359.1) Asset Retirement Costs for Transmission Plant(1)	58(g)	2,528,190
Revised TOTAL Transmission Plant		$ 7,627,712,649

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Schedule Page: 204 Line No.: 75 Column: b

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Account (a)	Ref. Line No. (Column)	Balance at Beg. of Year (b)
TOTAL Distribution Plant	75(b)	$ 7,296,645,418
Less: (374) Asset Retirement Costs for Distribution Plant(1)	74(b)	1,344,766
Revised TOTAL Distribution Plant		$ 7,295,300,652

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Schedule Page: 204 Line No.: 75 Column: g

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Account (a)	Ref. Line No. (Column)	Balance at End of Year (g)
TOTAL Distribution Plant	75(g)	$ 7,649,293,409
Less: (374) Asset Retirement Costs for Distribution Plant(1)	74(g)	1,331,349
Revised TOTAL Distribution Plant		$ 7,647,962,060

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Schedule Page: 204 Line No.: 97 Column: b

Account 399.21, Land owned in fee

Schedule Page: 204 Line No.: 97 Column: g

Refer to footnote on page 204, line no. 97, column (b)

Schedule Page: 204 Line No.: 99 Column: b

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)	Balance at Beg. of Year (b)
TOTAL General Plant	99(b)	$ 1,289,527,494
Less: (399) Other Tangible Property(1)	97(b)	1,854,828
Less: (399.1) Asset Retirement Costs for General Plant(2)	98(b)	39,748
Revised TOTAL General Plant		$ 1,287,632,918

(1) To adjust PacifiCorp's formula rate, per FERC Docket No. FA16-4-000 for mining assets related to production plant.

(2) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Schedule Page: 204 Line No.: 99 Column: g

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)	Balance at End of Year (g)
TOTAL General Plant	99(g)	$ 1,351,333,003
Less: (399) Other Tangible Property(1)	97(g)	1,822,901
Less: (399.1) Asset Retirement Costs for General Plant(2)	98(g)	39,748
Revised TOTAL General Plant		$ 1,349,470,354

(1) To adjust PacifiCorp's formula rate, per FERC Docket No. FA16-4-000 for mining assets related to production plant.

(2) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Schedule Page: 204 Line No.: 104 Column: b

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)	Balance at Beg. of Year (b)
TOTAL Intangible Plant	5(b)	$ 1,015,882,796
Revised TOTAL Production Plant(1)		12,370,876,824
TOTAL Transmission Plant	58(b)	6,478,620,080
Revised TOTAL Distribution Plant(2)		7,295,300,652
Revised TOTAL General Plant(3)		1,287,632,918
(102) Electric Plant Purchased	101(b)	-
(Less) (102) Electric Plant Sold	102(b)	-
(103) Experimental Plant Unclassified	103(b)	-
Revised TOTAL Electric Plant in Service		$28,448,313,270

(1) Refer to footnote on page 204, line no. 46, column (b)
(2) Refer to footnote on page 204, line no. 75, column (b)
(3) Refer to footnote on page 204, line no. 99, column (b)

Schedule Page: 204 Line No.: 104 Column: g

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)	Balance at End of Year (g)
TOTAL Intangible Plant	5(g)	$ 1,054,374,613
Revised TOTAL Production Plant(1)		12,652,732,709
TOTAL Transmission Plant(2)		7,627,712,649
Revised TOTAL Distribution Plant(3)		7,647,962,060
Revised TOTAL General Plant(4)		1,349,470,354
(102) Electric Plant Purchased	101(g)	-
(Less) (102) Electric Plant Sold	102(g)	-
(103) Experimental Plant Unclassified	103(g)	-
Revised TOTAL Electric Plant in Service		$30,332,252,385

(1) Refer to footnote on page 204, line no. 46, column (g)
(2) Refer to footnote on page 204, line no. 58, column (g)
(3) Refer to footnote on page 204, line no. 75, column (g)
(4) Refer to footnote on page 204, line no. 99, column (g)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Barnes Butte Substation	2007	2032	746,268
3	Wild Horse Wind Plant	2007	2042	6,763,094
4	Twelve Mile Wind Plant	2007	2042	2,160,207
5	Jumbers Point Substation	2008	2026	1,173,276
6	Mountain Green Substation	2009	2030	284,996
7	Hoggard Substation	2009	2025	254,397
8	Oquirrh-Terminal 345kV Transmission Line	2009	2024	396,020
9	Bend Service Center	2010	2021	2,982,321
10	Legacy Substation	2010	2021	562,276
11	Populus Substation	2011	2023	254,753
12	Lassen Substation	2012	2021	683,318
13	Old Mill Substation	2012	2027	1,838,281
14	Chimney Butte-Paradise 230kV Transmission Line	2013	2026	598,457
15	Fiddlers Canyon Substation	2016	2028	1,136,587
16	Gateway Area Substation	2017	2025	3,166,188
17	Miscellaneous, each under $250,000:			912,001
18				
19				
20				
21	Other Property:			
22				
23				
24				
25				
26				
27				
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43				
44				
45				
46				
47	Total			23,912,440

Schedule Page: 214 Line No.: 3 Column: c

Land purchased for future development, subject to business strategy and development plans.

Schedule Page: 214 Line No.: 4 Column: c

Land purchased for future development, subject to business strategy and development plans.

Schedule Page: 214 Line No.: 17 Column: c

Various dates and plans

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Intangible:	
2	Customer Contacts Software Project	3,204,394
3	Cutler Hydro Relicensing	3,185,867
4	Landlord Microsite Software Project	2,744,592
5	Mapping System Consolidation Software	2,610,699
6	Nodal Pricing Model Software (2020 Protocol)	2,363,468
7	SunNet iTOA Outage Management Software Project	2,273,476
8	Computer Aided Distribution Operations System Software Upgrade	2,193,685
9	PAR/SO-IRP Software	1,742,759
10	Weber Hydro Relicensing	1,507,566
11		
12	Production:	
13	Pryor Mountain Wind Project 240 MW	301,322,460
14	TB Flats Wind Project 500 MW	273,262,549
15	Foote Creek I Wind Repowering	68,183,932
16	Wind Plant Equipment Purchases	39,569,729
17	Lewis River System Relicensing Implementation	14,283,999
18	Huntington Waste Water Redirect	5,623,723
19	Toketee Dam Rehabilitation Evaluation	4,495,587
20	Jim Bridger Coal Combustion Residual Flue Gas Desulfurization Pond 4 Stage 1	3,470,612
21	Yale Saddle Dam Seismic Remediation	3,071,769
22	Jim Bridger U4 Catalyst Replacement, Selective Catalytic Reduction System	2,319,489
23	Hermiston U1 & U2 Low Pressure Evaporator and Feedwater Heater Replacement	2,014,976
24	Viva Naughton FERC Production Compliance	1,965,923
25	Blundell Plant and Steam Field Controls Update	1,883,095
26	Soda Hydro Spinning Reserve	1,614,737
27	Yale Dam Spillway Upgrades Evaluation	1,457,856
28	Bear River Hydro Flood and Structural Assessment Project	1,233,404
29	Cutler Flowline Coating	1,107,040
30		
31	Transmission:	
32	Aeolus - Mona 500kV Line	171,905,891
33	Boardman - Hemingway 500kV Line	87,393,236
34	Populus - Hemingway 500kV Line	71,726,842
35	Anticline - Populus 500kV Line	49,833,110
36	Windstar - Shirley Basin 230kV Line	20,155,315
37	Oquirrh - Terminal 345kV Line	16,328,379
38	2020 Storm Damage Restoration	15,394,304
39	Sams Valley New 500-230kV Substation	10,828,244
40	Goshen - Sugarmill - Rigby 161kV Line	10,624,043
41	Rexburg Substation - Install 161kV Source from Rigby	10,344,087
42	Jordanelle - Midway 138kV Line	10,207,756
43	TOTAL	1,539,838,861

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Spanish Fork Substation 345-138kV Transformer Upgrade TPL	7,509,901
2	Goshen Substation Install 3rd 345-161kV (700 MVA) Transformer TPL	6,270,199
3	Q850 Invenergy - Millican Solar	4,559,184
4	Outlook - Punkin Center 115kV Line #2	4,096,431
5	Grace - Goshen 161kV Line Permits	4,064,008
6	Q766 Hunter Solar, LLC	3,981,228
7	Jim Bridger 345-230kV Transformer 2 Upgrade	3,575,384
8	Hazelwood Tie Line to BPA, Albany New 115kV	2,798,288
9	Aeolus - Bridger/Anticline 500kV Line	2,384,280
10	Spanish Fork - Santaquin 46kV Rebuild for Wildfire	2,127,541
11	Yreka Substation 115-69kV Transformer Addition	2,009,624
12	Madras Purchase 230-69kV (125 MVA) Transformer	1,740,405
13	Purchase Spare 230-161kV (150 MVA) Transformer	1,524,314
14	C7 Data Centers, Load Increase	1,457,670
15	Outlook Substation - Replace Transformer	1,191,112
16	Purchase Spare 230-69kV (150 MVA) Transformer	1,154,492
17	Pole Replacements in Willamette Service Area - Marion, Lane	1,128,941
18	Clearwater 1 Generator Step-Up Transformer Replacement	1,108,116
19	Q804 Clover Creek Solar, LLC	1,028,479
20		
21	Distribution:	
22	Utah Advanced Metering Infrastructure	17,396,365
23	Wildhorse Resort Phase 2 Load Addition	7,322,415
24	Yellowcake - Install 230-34.5kV (75 MVA) Transformer	6,524,567
25	Genesis Alkali - 27 MW Load	6,445,464
26	NWQ, LLC - 23.75 MW Load	5,360,262
27	Lassen Substation - New Substation	4,785,507
28	California Distribution Spacer Cable Installation	4,319,968
29	WVC Industrial, LLC - 6.363 MW Load	3,605,687
30	Idaho Advanced Metering Infrastructure	3,397,834
31	Flint Substation - Construct New 115-12.5kV Substation	3,052,666
32	Salt Lake Dept of Airports - 14.7 MW Load	3,013,550
33	126th South - New 138-12.47kV Substation	2,994,674
34	Fire High Consequence Area (FHCA) - Rebuild Mountain Dell 11 with Hendrix Cable	2,426,980
35	Utah Underground Cable Replacement	2,409,950
36	California Fire Mitigation - Distribution Substation Relay Replacements	2,378,088
37	Portland Willamette River Crossing Project	2,341,767
38	Fire High Consequence Area (FHCA) - Rebuild Columbia 11 with Hendrix Cable	1,651,793
39	Fire High Consequence Area (FHCA) - Rebuild New Harmony 11 with Hendrix Cable	1,505,845
40	Fire High Consequence Area (FHCA) - Rebuild Eden 11 with Hendrix Cable	1,450,350
41	Oregon Distribution Spacer Cable Installation	1,139,315
42	Centercal Properties, Mountain View II	1,056,160
43	TOTAL	1,539,838,861

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	General:	
2	Monarch PAC6 Upgrade and Hardware	5,485,000
3	Replacement of DMX Fiber Optic Communications Infrastructure/Equip - Southern Oregon	1,808,752
4	Lloyd Center Tower - Open Office Plan	1,610,356
5	Madras Service Center - Build Grid Resilience Facility	1,360,351
6		
7	Miscellaneous Projects each under $1,000,000	167,837,005
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43	TOTAL	1,539,838,861

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	10,085,581,074	10,085,581,074		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	1,132,669,721	1,132,669,721		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	9,306,127	9,306,127		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	1,141,975,848	1,141,975,848		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	1,178,959,378	1,178,959,378		
13	Cost of Removal	83,150,037	83,150,037		
14	Salvage (Credit)	3,664,643	3,664,643		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	1,258,444,772	1,258,444,772		
16	Other Debit or Cr. Items (Describe, details in footnote):	75,999,553	75,999,553		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	10,045,111,703	10,045,111,703		
	Section B. Balances at End of Year According to Functional Classification				
20	Steam Production	3,828,404,199	3,828,404,199		
21	Nuclear Production				
22	Hydraulic Production-Conventional	477,257,698	477,257,698		
23	Hydraulic Production-Pumped Storage				
24	Other Production	260,781,904	260,781,904		
25	Transmission	1,942,571,043	1,942,571,043		
26	Distribution	3,028,085,015	3,028,085,015		
27	Regional Transmission and Market Operation				
28	General	508,011,844	508,011,844		
29	TOTAL (Enter Total of lines 20 thru 28)	10,045,111,703	10,045,111,703		

Schedule Page: 219 Line No.: 3 Column: b

For a discussion on provisions for depreciation that were made during the year, refer to Note 3 of Notes to Financial Statements in this Form No. 1.

Schedule Page: 219 Line No.: 4 Column: b

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset.

Schedule Page: 219 Line No.: 8 Column: b

Account 143, Other accounts receivable: depreciation expense billed to joint owners	$ 221,120
Account 182.3, Other regulatory assets or Account 254, Other regulatory liabilities: asset retirement obligations asset depreciation	25,414,713
Account 182.3, Other regulatory assets: deferral of Carbon generating facility depreciation	(5,081,466)
Account 182.3, Other regulatory assets: deferral of increased depreciation, due to depreciation study rates, net of amortization	(643,868)
Account 254, Regulatory liabilities: Cholla Unit No. 4 generating facility decommissioning costs	(29,628,434)
Account 503, Steam from other sources: Blundell depreciation	2,022,736
Transportation depreciation charged to operations and maintenance expense and construction work in progress based on usage activity	17,001,326
Total Other Accounts	$ 9,306,127

Schedule Page: 219 Line No.: 16 Column: b

Reclassification of accrued removal and spend on asset retirement obligations that were included in lines 3 and 13	$ 8,168,875
Other items include:	67,830,678
- Recovery from third parties for asset relocations and damaged property	
- Insurance recoveries	
- Adjustments of reserve related to electric plant sold and/or purchased	
- Reclassifications to regulatory assets and other accounts	
Total Other Debit or Cr. Items	$ 75,999,553

Schedule Page: 219 Line No.: 20 Column: c

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Item (a)	Ref. Line No. (Column)	Electric Plant in Service (c)
Steam Production	20(c)	$ 3,828,404,199
Less: Asset retirement obligations related cost components(1)		99,500,594
Revised Steam Production		$ 3,728,903,605

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Schedule Page: 219 Line No.: 22 Column: c

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Item (a)	Ref. Line No. (Column)	Electric Plant in Service (c)
Hydraulic Production - Conventional	22(c)	$ 477,257,698
Less: Asset retirement obligations related cost components(1)		2,677,888
Revised Hydraulic Production - Conventional		$ 474,579,810

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Schedule Page: 219 Line No.: 24 Column: c

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Item (a)	Ref. Line No. (Column)	Electric Plant in Service (c)
Other Production	24(c)	$ 260,781,904
Less: Asset retirement obligations related cost components(1)		1,838,037
Revised Other Production		$ 258,943,867

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Schedule Page: 219 Line No.: 25 Column: c

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Item (a)	Ref. Line No. (Column)	Electric Plant in Service (c)
Transmission	25(c)	$ 1,942,571,043
Less: Asset retirement obligations related cost components(1)		18,437
Revised Transmission		$ 1,942,552,606

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Schedule Page: 219 Line No.: 26 Column: c

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Item (a)	Ref. Line No. (Column)	Electric Plant in Service (c)
Distribution	26(c)	$ 3,028,085,015
Less: Asset retirement obligations related cost components(1)		1,049,560
Revised Distribution		$ 3,027,035,455

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Schedule Page: 219 Line No.: 28 Column: c

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Item (a)	Ref. Line No. (Column)	Electric Plant in Service (c)
General	28(c)	$ 508,011,844
Less: Asset retirement obligations related cost components(1)		(170,126)
Revised General		$ 508,181,970

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

Schedule Page: 219 Line No.: 29 Column: c

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Item (a)	Ref. Line No. (Column)	Electric Plant in Service (c)
Revised Steam Production(1)		$ 3,728,903,605
Nuclear Production	21(c)	-
Revised Hydraulic Production - Conventional(2)		474,579,810
Hydraulic Production - Pumped Storage	23(c)	-
Revised Other Production(3)		258,943,867
Revised Transmission(4)		1,942,552,606
Revised Distribution(5)		3,027,035,455
Regional Transmission and Market Operation	27(c)	-
Revised General(6)		508,181,970
Revised TOTAL		$ 9,940,197,313

(1) Refer to footnote on page 219, line no. 20, column (c)
(2) Refer to footnote on page 219, line no. 22, column (c)
(3) Refer to footnote on page 219, line no. 24, column (c)
(4) Refer to footnote on page 219, line no. 25, column (c)
(5) Refer to footnote on page 219, line no. 26, column (c)
(6) Refer to footnote on page 219, line no. 28, column (c)

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Pacific Minerals, Inc.	1973		
2	Common Stock			1
3	Paid-in Capital			47,960,000
4	Undistributed Subsidiary Earnings			115,793,091
5	SUBTOTAL			163,753,092
6				
7	Energy West Mining Company	1990		
8	Common Stock			1,000
9	SUBTOTAL			1,000
10				
11	Glenrock Coal Company	1991		
12	Common Stock			1
13	SUBTOTAL			1
14				
15	Interwest Mining Company	1992		
16	Common Stock			1,000
17	SUBTOTAL			1,000
18				
19	Trapper Mining Inc.	1992		
20	Members' Equity			6,038,000
21	Undistributed Subsidiary Earnings			9,771,559
22	SUBTOTAL			15,809,559
23				
24	Fossil Rock Fuels, LLC	2011		
25	Paid-in Capital			22,336,770
26	Undistributed Subsidiary Earnings			579
27	SUBTOTAL			22,337,349
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 $ 53,999,001		TOTAL	201,902,001

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		1		2
		47,960,000		3
18,188,711		73,981,802		4
18,188,711		121,941,803		5
				6
				7
		1,000		8
		1,000		9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
		6,038,000		20
-599,974		9,111,012		21
-599,974		15,149,012		22
				23
				24
				25
86,570				26
86,570				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
17,675,307		137,091,815		42

Schedule Page: 224 Line No.: 1 Column: a

Pacific Minerals, Inc. is a wholly owned subsidiary of PacifiCorp that holds a 66.67% ownership interest in Bridger Coal Company. Bridger Coal Company is a coal mining joint venture with Idaho Energy Resources Company, a subsidiary of Idaho Power Company.

Schedule Page: 224 Line No.: 4 Column: g

During the year ended December 31, 2020, Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, declared and paid a dividend of $60 million to PacifiCorp.

Schedule Page: 224 Line No.: 11 Column: a

In September 2020, Glenrock Coal Company, an inactive wholly owned subsidiary of PacifiCorp was dissolved.

Schedule Page: 224 Line No.: 15 Column: a

In August 2020, Interwest Mining Company, a wholly owned subsidiary of PacifiCorp was dissolved.

Schedule Page: 224 Line No.: 21 Column: g

During the year ended December 31, 2020, Trapper Mining Inc., a subsidiary of PacifiCorp, paid a distribution of $60,573 to PacifiCorp.

Schedule Page: 224 Line No.: 24 Column: a

In August 2020, Fossil Rock Fuels, LLC a wholly owned subsidiary of PacifiCorp was dissolved.

Schedule Page: 224 Line No.: 26 Column: g

During the year ended December 31, 2020, Fossil Rock Fuels, LLC, a wholly owned subsidiary of PacifiCorp, paid a distribution of $87,149 to PacifiCorp.

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	150,404,985	222,141,625	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	162,913,741	176,943,869	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	67,226,405	68,021,729	Electric
8	Transmission Plant (Estimated)	852,235	1,231,929	Electric
9	Distribution Plant (Estimated)	13,010,416	14,018,480	Electric
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)	20,127	19,098	Electric
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	244,022,924	260,235,105	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	394,427,909	482,376,730	

Schedule Page: 227 Line No.: 11 Column: b

General plant materials and supplies

Schedule Page: 227 Line No.: 11 Column: c

General plant materials and supplies

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year No. (b)	Current Year Amt. (c)	2021 No. (d)	2021 Amt. (e)
1	Balance-Beginning of Year	1,067,998.00		156,646.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	22,284.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	1,045,714.00		156,646.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	2,259.00		2,259.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	2,259.00			
40	Balance-End of Year			2,259.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2022		2023		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
156,647.00		156,646.00		4,072,753.00		5,610,690.00		1
								2
								3
				156,644.00		156,644.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						22,284.00		18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
156,647.00		156,646.00		4,229,397.00		5,745,050.00		29
								30
								31
								32
								33
								34
								35
2,259.00		2,259.00		110,921.00		119,957.00		36
				4,528.00		4,528.00		37
								38
				2,269.00		4,528.00		39
2,259.00		2,259.00		113,180.00		119,957.00		40
								41
								42
								43
								44
								45
								46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2	Q2578	4,825	561.6	4,825	456
3	Q2594	878	561.6	878	456
4	Q2611	26,227	561.6	26,227	456
5	Q2769	7,229	561.6		
6	Q2782	1,740	561.6		
7	Q2790	6,184	561.6		
8	Q2799	1,041	561.6	1,041	456
9	Q2800	650	561.6	650	456
10	Q2801	12,343	561.6		
11	Q2819	3,666	561.6	3,666	456
12	Q2828	390	561.6	390	456
13	Q2837	4,122	561.6	4,122	456
14	Q2844	933	561.6	933	456
15	Q2846	6,595	561.6	6,595	456
16	Q2847	152	561.6		
17	Q2865	347	561.6		
18	Q2866	152	561.6		
19	Q2867	4,294	561.6		
20	Q2872	6,009	561.6		
21	**Generation Studies**				
22	CGIQ0011	100	561.7	100	456
23	CGIQ0012	160	561.7	160	456
24	GIQ0255	16,686	561.7	16,686	456
25	GIQ0443	281	561.7		
26	GIQ0718	27,271	561.7	27,271	456
27	GIQ0721	6,363	561.7	6,363	456
28	GIQ0731	195	561.7	195	456
29	GIQ0739	10,349	561.7	10,349	456
30	GIQ0741	2,137	561.7	2,137	456
31	GIQ0778	5,087	561.7	5,087	456
32	GIQ0783	181	561.7	181	456
33	GIQ0789	632	561.7	632	456
34	GIQ0792	80	561.7	80	456
35	GIQ0801	241	561.7	241	456
36	GIQ0802	140	561.7	140	456
37	GIQ0805	1,647	561.7	1,647	456
38	GIQ0807	556	561.7	556	456
39	GIQ0820	276	561.7		
40	GIQ0821	492	561.7		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2	Q2873	152	561.6		
3	Q2879	195	561.6	195	456
4	Customer Studies Accrual	51,539	561.6		
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	**Generation Studies**				
22	GIQ0823	597	561.7		
23	GIQ0824	341	561.7	341	456
24	GIQ0835	615	561.7	615	456
25	GIQ0836	417	561.7	417	456
26	GIQ0838	9,306	561.7	9,306	456
27	GIQ0839	481	561.7	481	456
28	GIQ0849	858	561.7	858	456
29	GIQ0854	341	561.7	341	456
30	GIQ0855	2,487	561.7	2,487	456
31	GIQ0858	2,000	561.7		
32	GIQ0859	3,718	561.7		
33	GIQ0860	100	561.7		
34	GIQ0861	20	561.7		
35	GIQ0862	285	561.7	285	456
36	GIQ0863	2,589	561.7		
37	GIQ0864	239	561.7	239	456
38	GIQ0865	199	561.7	199	456
39	GIQ0871	622	561.7	622	456
40	GIQ0872	40	561.7	40	456

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	**Generation Studies**				
22	GIQ0875	20	561.7	20	456
23	GIQ0876	8,651	561.7		
24	GIQ0877	181	561.7	181	456
25	GIQ0882	80	561.7	80	456
26	GIQ0898	261	561.7	261	456
27	GIQ0905	7,014	561.7	7,014	456
28	GIQ0906	5,407	561.7	5,407	456
29	GIQ0907	7,899	561.7	7,899	456
30	GIQ0915	14,481	561.7	14,481	456
31	GIQ0916	8,956	561.7	8,956	456
32	GIQ0917	9,175	561.7	9,175	456
33	GIQ0920	40	561.7	40	456
34	GIQ0925	140	561.7	140	456
35	GIQ0926	40	561.7	40	456
36	GIQ0927	341	561.7	341	456
37	GIQ0928	60	561.7	60	456
38	GIQ0929	60	561.7	60	456
39	GIQ0933	100	561.7	100	456
40	GIQ0934	60	561.7	60	456

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	**Generation Studies**				
22	GIQ0935	100	561.7	100	456
23	GIQ0936	100	561.7	100	456
24	GIQ0937	40	561.7	40	456
25	GIQ0938	299	561.7	299	456
26	GIQ0940	201	561.7	201	456
27	GIQ0947	241	561.7	241	456
28	GIQ0948	120	561.7	120	456
29	GIQ0949	80	561.7	80	456
30	GIQ0950	100	561.7	100	456
31	GIQ0951	80	561.7	80	456
32	GIQ0953	7,073	561.7	7,073	456
33	GIQ0965	60	561.7	60	456
34	GIQ0968	2,737	561.7	2,737	456
35	GIQ0971	4,215	561.7	4,215	456
36	GIQ0974	4,539	561.7	4,539	456
37	GIQ0976	461	561.7	461	456
38	GIQ0978	401	561.7	401	456
39	GIQ0979	181	561.7	181	456
40	GIQ0980	140	561.7	140	456

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	**Generation Studies**				
22	GIQ0981	60	561.7	60	456
23	GIQ0982	120	561.7	120	456
24	GIQ0985	341	561.7	341	456
25	GIQ0986	80	561.7	80	456
26	GIQ0993	20	561.7	20	456
27	GIQ0994	201	561.7	201	456
28	GIQ0995	181	561.7	181	456
29	GIQ0997	201	561.7	201	456
30	GIQ0999	7,037	561.7	7,037	456
31	GIQ1000	20	561.7	20	456
32	GIQ1004	60	561.7	60	456
33	GIQ1005	140	561.7	140	456
34	GIQ1006	40	561.7	40	456
35	GIQ1007	80	561.7	80	456
36	GIQ1008	11,079	561.7	11,079	456
37	GIQ1009	3,941	561.7	3,941	456
38	GIQ1010	120	561.7	120	456
39	GIQ1013	421	561.7	421	456
40	GIQ1014	120	561.7	120	456

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	**Generation Studies**				
22	GIQ1015	60	561.7	60	456
23	GIQ1016	60	561.7	60	456
24	GIQ1019	8,516	561.7	8,516	456
25	GIQ1023	80	561.7	80	456
26	GIQ1024	281	561.7	281	456
27	GIQ1027	152	561.7	152	456
28	GIQ1028	94	561.7	94	456
29	GIQ1029	11,443	561.7	11,443	456
30	GIQ1031	8,193	561.7	8,193	456
31	GIQ1032	3,588	561.7	3,588	456
32	GIQ1033	3,506	561.7	3,506	456
33	GIQ1034	4,322	561.7	4,322	456
34	GIQ1035	241	561.7	241	456
35	GIQ1036	281	561.7	281	456
36	GIQ1037	140	561.7		
37	GIQ1038	160	561.7	160	456
38	GIQ1039	120	561.7	120	456
39	GIQ1043	2,077	561.7	2,077	456
40	GIQ1045	4,095	561.7	4,095	456

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	**Generation Studies**				
22	GIQ1047	20	561.7	20	456
23	GIQ1048	40	561.7	40	456
24	GIQ1049	120	561.7	120	456
25	GIQ1050	140	561.7	140	456
26	GIQ1051	60	561.7	60	456
27	GIQ1052	60	561.7	60	456
28	GIQ1053	201	561.7	201	456
29	GIQ1054	160	561.7	160	456
30	GIQ1056	241	561.7	241	456
31	GIQ1057	40	561.7	40	456
32	GIQ1058	5,018	561.7	5,018	456
33	GIQ1059	8,809	561.7	8,809	456
34	GIQ1060	40	561.7	40	456
35	GIQ1061	40	561.7	40	456
36	GIQ1062	40	561.7	40	456
37	GIQ1063	120	561.7	120	456
38	GIQ1065	120	561.7	120	456
39	GIQ1066	20	561.7	20	456
40	GIQ1068	501	561.7	501	456

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
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21	**Generation Studies**				
22	GIQ1069	341	561.7	341	456
23	GIQ1070	261	561.7	261	456
24	GIQ1071	261	561.7	261	456
25	GIQ1072	140	561.7	140	456
26	GIQ1073	160	561.7	160	456
27	GIQ1074	201	561.7	201	456
28	GIQ1075	40	561.7	40	456
29	GIQ1076	20	561.7	20	456
30	GIQ1078	120	561.7	120	456
31	GIQ1081	20	561.7	20	456
32	GIQ1083	281	561.7	281	456
33	GIQ1084	60	561.7	60	456
34	GIQ1085	160	561.7	160	456
35	GIQ1086	836	561.7	836	456
36	GIQ1087	140	561.7	140	456
37	GIQ1092	201	561.7	201	456
38	GIQ1094	221	561.7	221	456
39	GIQ1095	321	561.7	321	456
40	GIQ1096	80	561.7	80	456

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
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21	**Generation Studies**				
22	GIQ1097	80	561.7	80	456
23	GIQ1098	281	561.7	281	456
24	GIQ1099	120	561.7	120	456
25	GIQ1100	80	561.7	80	456
26	GIQ1101	160	561.7	160	456
27	GIQ1102	40	561.7	40	456
28	GIQ1103	562	561.7	562	456
29	GIQ1104	201	561.7	201	456
30	GIQ1105	201	561.7	201	456
31	GIQ1106	80	561.7	80	456
32	GIQ1108	120	561.7	120	456
33	GIQ1109	80	561.7	80	456
34	GIQ1110	140	561.7	140	456
35	GIQ1111	181	561.7	181	456
36	GIQ1112	120	561.7	120	456
37	GIQ1113	40	561.7	40	456
38	GIQ1116	301	561.7	301	456
39	GIQ1117	201	561.7	201	456
40	GIQ1118	1,990	561.7	1,990	456

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
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21	**Generation Studies**				
22	GIQ1120	181	561.7	181	456
23	GIQ1122	40	561.7	40	456
24	GIQ1123	80	561.7	80	456
25	GIQ1124	160	561.7	160	456
26	GIQ1125	160	561.7	160	456
27	GIQ1126	140	561.7	140	456
28	GIQ1127	100	561.7	100	456
29	GIQ1129	221	561.7	221	456
30	GIQ1130	40	561.7	40	456
31	GIQ1131	274	561.7	274	456
32	GIQ1132	100	561.7	100	456
33	GIQ1133	314	561.7	314	456
34	GIQ1134	254	561.7	254	456
35	GIQ1135	94	561.7	94	456
36	GIQ1136	13	561.7	13	456
37	GIQ1137	13	561.7	13	456
38	GIQ1140	5,594	561.7	5,594	456
39	GIQ1141	13	561.7	13	456
40	GIQ1142	13	561.7	13	456

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
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21	**Generation Studies**				
22	GIQ1143	221	561.7	221	456
23	GIQ1144	241	561.7	241	456
24	GIQ1145	100	561.7	100	456
25	GIQ1146	100	561.7	100	456
26	GIQ1147	80	561.7	80	456
27	GIQ1149	100	561.7	100	456
28	GIQ1150	80	561.7	80	456
29	GIQ1151	80	561.7	80	456
30	GIQ1152	60	561.7	60	456
31	GIQ1153	457	561.7	457	456
32	GIQ1154	236	561.7	236	456
33	GIQ1155	236	561.7	236	456
34	GIQ1156	236	561.7	236	456
35	GIQ1157	201	561.7	201	456
36	GIQ1158	8,816	561.7	8,816	456
37	GIQ1159	261	561.7	261	456
38	GIQ1160	582	561.7	582	456
39	GIQ1161	120	561.7	120	456
40	GIQ1162	100	561.7	100	456

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
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21	**Generation Studies**				
22	GIQ1163	279	561.7	279	456
23	GIQ1164	279	561.7	279	456
24	GIQ1165	181	561.7	181	456
25	GIQ1166	20	561.7	20	456
26	GIQ1167	100	561.7	100	456
27	GIQ1168	100	561.7	100	456
28	GIQ1169	80	561.7	80	456
29	GIQ1170	80	561.7	80	456
30	GIQ1171	360	561.7	360	456
31	GIQ1172	1,112	561.7	1,112	456
32	GIQ1173	604	561.7	604	456
33	GIQ1174	80	561.7	80	456
34	GIQ1175	1,137	561.7	1,137	456
35	GIQ1176	404	561.7	404	456
36	GIQ1177	408	561.7	408	456
37	GIQ1178	507	561.7	507	456
38	GIQ1179	179	561.7	179	456
39	GIQ1180	589	561.7	589	456
40	GIQ1181	592	561.7	592	456

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
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21	**Generation Studies**				
22	GIQ1182	80	561.7	80	456
23	GIQ1183	325	561.7	325	456
24	GIQ1185	(599)	561.7		
25	GIQ1186	4,739	561.7	4,739	456
26	GIQ1187	(111)	561.7		
27	GIQ1188	647	561.7	647	456
28	GIQ1189	939	561.7	939	456
29	GIQ1190	961	561.7	961	456
30	GIQ1191	4,040	561.7	4,040	456
31	GIQ1192	1,114	561.7	1,114	456
32	GIQ1193	1,212	561.7	1,212	456
33	GIQ1194	1,029	561.7	1,029	456
34	GIQ1233	4,777	561.7	4,777	456
35	LGIQ0409	8,743	561.7	8,743	456
36	LGIQ0634	13,124	561.7	13,124	456
37	LGIQ0636	11,606	561.7	11,606	456
38	LGIQ0642	25,453	561.7	25,453	456
39	LGIQ0731	298	561.7	298	456
40	LGIQ0787	6,536	561.7	6,536	456

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
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21	**Generation Studies**				
22	LGIQ0788	4,988	561.7	4,988	456
23	LGIQ0838	5,597	561.7	5,597	456
24	LGIQ0953	5,465	561.7	5,465	456
25	LGIQ1008	7,542	561.7	7,542	456
26	LGIQ1009	2,904	561.7	2,904	456
27	LGIQ1029	1,389	561.7	1,389	456
28	LGIQ1197	1,512	561.7	1,512	456
29	LGIQ1198	1,329	561.7	1,329	456
30	LGIQ1199	1,336	561.7	1,336	456
31	LGIQ1200	1,296	561.7	1,296	456
32	LGIQ1201	1,174	561.7	1,174	456
33	LGIQ1202	971	561.7	971	456
34	LGIQ1203	659	561.7	659	456
35	LGIQ1207	1,422	561.7	1,422	456
36	LGIQ1208	1,062	561.7	1,062	456
37	LGIQ1209	1,171	561.7	1,171	456
38	LGIQ1210	931	561.7	931	456
39	LGIQ1211	213	561.7	213	456
40	LGIQ1212	1,113	561.7	1,113	456

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
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21	**Generation Studies**				
22	LGIQ1213	66	561.7	66	456
23	LGIQ1214	126	561.7	126	456
24	LGIQ1215	66	561.7	66	456
25	LGIQ1217	133	561.7	133	456
26	LGIQ1218	1,110	561.7	1,110	456
27	LGIQ1219	1,692	561.7	1,692	456
28	LGIQ1220	1,112	561.7	1,112	456
29	LGIQ1221	313	561.7	313	456
30	LGIQ1222	211	561.7	211	456
31	LGIQ1223	725	561.7	725	456
32	LGIQ1224	211	561.7	211	456
33	LGIQ1225	211	561.7	211	456
34	LGIQ1232	241	561.7	241	456
35	OCSGIQ0001	14,236	561.7	14,236	456
36	OCSGIQ0002	8,869	561.7	8,869	456
37	OCSGIQ0003	10,428	561.7	10,428	456
38	OCSGIQ0004	9,540	561.7	9,540	456
39	OCSGIQ0005	2,214	561.7	2,214	456
40	OCSGIQ0006	5,585	561.7	5,585	456

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
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21	**Generation Studies**				
22	OCSGIQ0007	4,957	561.7	4,957	456
23	OCSGIQ0008	6,055	561.7	6,055	456
24	OCSGIQ0009	6,110	561.7	6,110	456
25	OCSGIQ0010	6,809	561.7	6,809	456
26	OCSGIQ0011	8,842	561.7	8,842	456
27	OCSGIQ0012	2,970	561.7	2,970	456
28	OCSGIQ0013	1,408	561.7	1,408	456
29	OCSGIQ0014	1,093	561.7	1,093	456
30	OCSGIQ0015	1,338	561.7	1,338	456
31	OCSGIQ0016	1,031	561.7	1,031	456
32	OCSGIQ0017	1,876	561.7	1,876	456
33	OCSGIQ0018	9,731	561.7	9,731	456
34	OCSGIQ0019	8,642	561.7	8,642	456
35	OCSGIQ0020	10,326	561.7	10,326	456
36	OCSGIQ0021	1,610	561.7	1,610	456
37	OCSGIQ0022	1,464	561.7	1,464	456
38	OCSGIQ0023	5,225	561.7	5,225	456
39	OCSGIQ0024	9,181	561.7	9,181	456
40	OCSGIQ0025	9,272	561.7	9,272	456

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
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21	**Generation Studies**				
22	OCSGIQ0026	9,014	561.7	9,014	456
23	OCSGIQ0027	7,787	561.7	7,787	456
24	OCSGIQ0028	903	561.7	903	456
25	OCSGIQ0029	4,850	561.7	4,850	456
26	OCSGIQ0030	291	561.7	291	456
27	OCSGIQ0031	853	561.7	853	456
28	OCSGIQ0032	1,044	561.7	1,044	456
29	OCSGIQ0033	7,484	561.7	7,484	456
30	OCSGIQ0034	8,852	561.7	8,852	456
31	OCSGIQ0035	6,957	561.7	6,957	456
32	OCSGIQ0036	8,546	561.7	8,546	456
33	OCSGIQ0037	7,095	561.7	7,095	456
34	OCSGIQ0038	4,959	561.7	4,959	456
35	OCSGIQ0039	7,847	561.7	7,847	456
36	OCSGIQ0040	5,498	561.7	5,498	456
37	OCSGIQ0041	7,513	561.7	7,513	456
38	OCSGIQ0042	3,674	561.7	3,674	456
39	OCSGIQ0043	4,544	561.7	4,544	456
40	OCSGIQ0044	2,066	561.7	2,066	456

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
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21	**Generation Studies**				
22	OCSGIQ0045	3,617	561.7	3,617	456
23	OCSGIQ0046	2,284	561.7	2,284	456
24	OCSGIQ0047	5,138	561.7	5,138	456
25	OCSGIQ0048	1,485	561.7	1,485	456
26	OCSGIQ0049	1,139	561.7	1,139	456
27	OCSGIQ0050	570	561.7	570	456
28	OCSGIQ0051	787	561.7	787	456
29	OCSGIQ0052	1,741	561.7	1,741	456
30	OCSGIQ0053	745	561.7	745	456
31	OCSGIQ0054	626	561.7	626	456
32	OCSGIQ0055	769	561.7	769	456
33	OCSGIQ0056	628	561.7	628	456
34	OCSGIQ0057	528	561.7	528	456
35	OCSGIQ0058	564	561.7	564	456
36	OCSGIQ0059	389	561.7	389	456
37	OCSGIQ0060	172	561.7	172	456
38	OCSGIQ0061	152	561.7	152	456
39	OGIQ0413	4,079	561.7	4,079	456
40	OGIQ1043	1,049	561.7	1,049	456

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
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21	**Generation Studies**				
22	OGIQ1045	12,470	561.7	12,470	456
23	OGIQ1158	8,013	561.7	8,013	456
24	SGIQ1191	4,363	561.7	4,363	456
25	SGIQ1195	1,287	561.7	1,287	456
26	SGIQ1196	1,056	561.7	1,056	456
27	SGIQ1204	1,438	561.7	1,438	456
28	SGIQ1205	1,293	561.7	1,293	456
29	SGIQ1206	909	561.7	909	456
30	SGIQ1216	1,967	561.7	1,967	456
31	SGIQ1226	221	561.7	221	456
32	SGIQ1227	201	561.7	201	456
33	SGIQ1228	181	561.7	181	456
34	SGIQ1229	201	561.7	201	456
35	SGIQ1230	160	561.7	160	456
36	SGIQ1231	181	561.7	181	456
37	OATT Cluster Studies	61,832	561.7	61,832	456
38	Pre-Application Studies - East	7,824	561.7	7,824	456
39	Pre-Application Studies - West	5,816	561.7	5,816	456
40	Customer Studies Accrual	6,362	561.7		

Schedule Page: 231.18   Line No.: 37   Column: a

Refer to FERC Docket No. ER20-924, PacifiCorp's tariff filing per 35.13(a)(2)(iii): Open Access Transmission Tariff Queue Reform.

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS Written off During the Quarter /Year Account Charged (d)	CREDITS Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
1	DSM Balancing Account - ID		6,865			6,865
2	DSM Balancing Account - UT		184,618,685			184,618,685
3	DSM Balancing Account - WY	8,019,942	9,492,144	908	6,242,233	11,269,853
4	Irrigation Load Control - OR	158,773	181,006	908	132,655	207,124
5	Deferred Excess Net Power Costs - CA	5,982,332	965,075	555,431	2,919,505	4,027,902
6	Deferred Excess Net Power Costs - ID	25,040,842	17,178,840	555	18,416,430	23,803,252
7	Deferred Excess Net Power Costs - OR (1)	2,980,283	44,814	555	1,460,791	1,564,306
8	Deferred Excess Net Power Costs - UT	53,028,498	3,930,532	555,182.3	15,632,072	41,326,958
9	Deferred Excess Net Power Costs - WY	18,775,811	361,360	555	12,204,799	6,932,372
10	Deferred Excess RECs in Rates - WY	172,562	1,519	456	174,081	
11	Decoupling Mechanism - WA		5,102,748			5,102,748
12	Solar ITC Basis Adjustment Regulatory Asset	34,344	373,254	282,283	33,719	373,879
13	Pension	421,866,172	27,905,146		18,367,131	431,404,187
14	Other postretirement		735,190			735,190
15	Postemployment Costs	449,069			449,069	
16	Powerdale Decommissioning - ID (10)	27,927		407.3	19,862	8,065
17	Carbon Plant Regulatory Asset - ID (6)	478,637		403	478,637	
18	Carbon Plant Regulatory Asset - UT (6)	3,444,642		403	3,444,642	
19	Carbon Plant Regulatory Asset - WY (6)	1,158,187		403	1,158,187	
20	Carbon Plant Inventory Regulatory Asset	3,118,823		407.3,557	2,040,563	1,078,260
21	Carbon Plant Inventory Regulatory Asset - CA (3)		1,037,696	407.3	317,074	720,622
22	Cholla Unit No. 4 Plant and Closure Costs	25,487,600	38,350,270			63,837,870
23	Depreciation Study Deferral - UT (17)	1,472,497		403	128,043	1,344,454
24	Depreciation Study Deferral - WY (17)	5,085,195		403	442,191	4,643,004
25	Generating Plant Liquidated Damages - UT	490,000		557	35,000	455,000
26	Generating Plant Liquidated Damages - WY	1,135,840		557	54,288	1,081,552
27	Klamath Hydroelectric Relicensing Costs - UT (10)	12,002,814	405,200	404	4,247,407	8,160,607
28	Washington Colstrip Unit No. 3 (22)	56,567		456	52,188	4,379
29	Environmental Costs (10)	85,346,686	9,323,500		5,772,451	88,897,735
30	Asset Retirement Obligations Regulatory Difference	140,206,260	18,002,252			158,208,512
31	Unamortized Contract Values	60,164,142		174,242	17,769,235	42,394,907
32	Unrealized Loss on Derivative Contracts	62,098,272		175,244	45,467,636	16,630,636
33	Greenhouse Gas Allowance Compliance - CA		1,588,786			1,588,786
34	Solar Feed-In Tariff Deferral - OR (1)	5,634,041	5,237,410	555,908	5,153,876	5,717,575
35	Oregon Community Solar Program	497,724	1,339,732	908	453,711	1,383,745
36	Solar Incentive Subscriber Program - UT	1,724,900	372,650	908	156,835	1,940,715
37	Renewable Portfolio Standards Compliance - WA (1)	47,903	762,026	555	158,021	651,908
38	Protocol - MSP Deferral - ID	300,000				300,000
39	Protocol - MSP Deferral - UT	13,200,000			13,200,000	
40	Protocol - MSP Deferral - WY	4,000,000				4,000,000
41	Deferred Intervenor Funding Grants - CA	43,749	108,264			152,013
42	Deferred Intervenor Funding Grants - ID	66,865	36,483			103,348
43	Deferred Intervenor Funding Grants - OR	1,496,800	614,049			2,110,849

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS Written off During the Quarter /Year Account Charged (d)	CREDITS Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
1	Deferred Independent Evaluator Costs - OR		38,048			38,048
2	Catastrophic Event Regulatory Asset - CA (2)	1,053,102		924	795,989	257,113
3	Alternative Rate for Energy (CARE) - CA	9,665	106,449	142	116,114	
4	Washington Low Income Program	974,878	818,855			1,793,733
5	Deferred Overburden Cost - ID	378,170	1,097,756	501	970,292	505,634
6	Deferred Overburden Cost - WY	1,064,073	3,088,805	501	2,730,153	1,422,725
7	BPA Balancing Account - OR	8,545,344		440,442	737,996	7,807,348
8	BPA Balancing Account - WA	197,289		440,442	197,289	
9	Property Sales Balancing Account - OR	942,723	1,278,853	421.1	300,257	1,921,319
10	Property Insurance Reserve - OR	10,647,303	10,186,958	924	7,068,568	13,765,693
11	Misc. Regulatory Assets/Liabilities - OR	291,933	155,902			447,835
12	Utah Mine Disposition	124,908,231	3,910,465	506	11,951,410	116,867,286
13	Preferred Stock Redemption Loss - UT (10)	347,317		407.3	82,531	264,786
14	Preferred Stock Redemption Loss - WA (10)	55,490		407.3	13,318	42,172
15	Preferred Stock Redemption Loss - WY (10)	119,691		407.3	28,442	91,249
16	Mobile Home Park Conversion - CA	203,210	33,860	407.3	15,448	221,622
17	Transportation Electrification Program - OR	817,388	1,658,244			2,475,632
18	Transportation Electrification Program - WA	137,015	84,492			221,507
19	Fire Hazard & Wildfire Mitigation Plan - CA	3,173,502	10,642,956			13,816,458
20	AMI Replaced Meters Reg. Asset - OR		16,126,628			16,126,628
21	Corporate Activity Tax Reg. Asset - OR		1,282,946			1,282,946
22						
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43						
44	**TOTAL :**	1,119,161,023	378,586,713		201,590,139	1,296,157,597

Schedule Page: 232 Line No.: 2 Column: a

Utah Demand Side Management (DSM) regulatory assets were substantially offset by amounts billed to Utah retail customers under the related Utah Sustainable Transportation and Energy Plan ("STEP") program in 2019. In accordance with the Utah general rate case order issued in December 2020, the Utah STEP amounts were used to accelerate depreciation of certain coal-fueled generation units. For further information, refer to Note 3 of Notes to Financial Statements in this Form No. 1.

Schedule Page: 232 Line No.: 5 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 6 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 8 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 9 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 10 Column: a

Weighted average remaining life is approximately one year for deferred excess renewable energy credits in rates being amortized.

Schedule Page: 232 Line No.: 13 Column: a

Weighted average remaining life being amortized is 21 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

Schedule Page: 232 Line No.: 13 Column: d

Pensions are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Pension settlements are charged to Account 926, Employee pensions and benefits.

Schedule Page: 232 Line No.: 15 Column: a

Weighted average remaining life is five years.

Schedule Page: 232 Line No.: 15 Column: d

Other postemployment costs are associated with labor and generally charged to operations and maintenance expense and work in progress.

Schedule Page: 232 Line No.: 25 Column: a

Weighted average remaining life is 13 years.

Schedule Page: 232 Line No.: 26 Column: a

Weighted average remaining life is 22 years.

Schedule Page: 232 Line No.: 29 Column: d

Account 514, Maintenance of miscellaneous steam plant
Account 545, Maintenance of miscellaneous hydraulic plant
Account 554, Maintenance of miscellaneous other power generation plant
Account 598, Maintenance of miscellaneous distribution plant
Account 935, Maintenance of general plant

Schedule Page: 232 Line No.: 31 Column: a

Weighted average remaining life is three years. Represents frozen values of contracts previously accounted for as derivatives and recorded at fair value.

Schedule Page: 232 Line No.: 32 Column: a

Weighted average remaining life is two years.

Schedule Page: 232 Line No.: 39 Column: d

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting

Schedule Page: 232.1 Line No.: 12 Column: a

Weighted average remaining life is approximately three years for closure costs incurred to date considered probable of recovery.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	Lacomb Irrigation (24)	95,250		557	45,720	49,530
2						
3	Bogus Creek (41)	829,040		557	41,280	787,760
4						
5	Mead Phoenix Availability and					
6	Transmission Charge	9,847,472		565	2,629,179	7,218,293
7						
8	TGS Buyout (23)	1,290		557	1,290	
9						
10	Point-to-Point Transmission	1,061,472				1,061,472
11						
12	Hermiston Swap (40)	2,847,244		557	171,693	2,675,551
13						
14	Deferred Coal Costs - Wyodak					
15	Settlement (22)	1,005,544		501	335,182	670,362
16						
17	LT Lease Commissions Prepaid	67,510		931	39,385	28,125
18						
19	Lake Side Maintenance Prepaid	29,772,237	4,100,598	107	24,839,972	9,032,863
20						
21	Lake Side 2 Maintenance Prepaid	14,099,522	4,811,242			18,910,764
22						
23	Chehalis Maintenance Prepaid	17,691,254	5,025,690			22,716,944
24						
25	Currant Creek Maintenance					
26	Prepaid	17,007,357	3,117,636			20,124,993
27						
28	Seven Mile Hill Maintenance					
29	Prepaid	679,935	1,359,871			2,039,806
30						
31	Seven Mile Hill II Maintenance					
32	Prepaid	133,927	267,853			401,780
33						
34	Dunlap Ranch 1 Maintenance					
35	Prepaid		762,352			762,352
36						
37	Glenrock I Maintenance Prepaid		2,039,806			2,039,806
38						
39	Glenrock III Maintenance					
40	Prepaid		803,560			803,560
41						
42	Goodnoe Hills Maintenance					
43	Prepaid		1,112,183			1,112,183
44						
45	High Plains Maintenance Prepaid		2,039,806			2,039,806
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	114,194,930				101,368,220

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	Leaning Juniper 1 Maintenance					
2	Prepaid		2,070,712			2,070,712
3						
4	Marengo Maintenance Prepaid		1,400,714			1,400,714
5						
6	Marengo II Maintenance Prepaid		696,156			696,156
7						
8	McFadden Ridge I Maintenance					
9	Prepaid		587,217			587,217
10						
11	Rolling Hills Maintenance					
12	Prepaid		2,039,806			2,039,806
13						
14	Lease Incentives	65,248		454	53,734	11,514
15						
16	Credit Agreement Costs	1,683,361		427,431	673,344	1,010,017
17						
18	PCRB Mode Conversion Costs	434,104		427	143,876	290,228
19						
20	1994 Series Restructuring					
21	Costs (16)	284,052		427	58,769	225,283
22						
23	Deferred S-3 Shelf Regis. Costs	163,501	77,234	181	163,501	77,234
24						
25	BPA LT Transmission Prepaid	498,496	256,892	565	755,388	
26						
27	Emission Reduction Credits	306,510				306,510
28						
29	Unamortized Contract Values	11,101,465		174	11,101,465	
30						
31	Sales of Electric Utility					
32	Facilities and Properties	61,240				61,240
33						
34	IT Licenses and Maintenance					
35	Prepaid	75,000	80,110	107	40,067	115,043
36						
37	Deferred Software					
38	Implementation Costs	734,762	519,225	107,921	1,253,987	
39						
40	Prepaid Coal Costs - Wyodak	3,646,923		232	3,646,923	
41						
42	Other Deferred Charges	1,214	1,150	131,146	1,768	596
43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	114,194,930				101,368,220

Schedule Page: 233 Line No.: 6 Column: a

The amortization period will end when the Cholla Plant Unit 4 has been retired from service and all costs of terminating Unit 4 have been paid. The Cholla Plant Unit 4 was retired from service on December 31, 2020 and final costs to terminate Unit 4 are expected to be paid by the end of December 31, 2021.

Schedule Page: 233 Line No.: 17 Column: a

The weighted average remaining life is one year.

Schedule Page: 233.1 Line No.: 14 Column: a

The weighted average remaining life is one year.

Schedule Page: 233.1 Line No.: 16 Column: a

The weighted average remaining life is two years.

Schedule Page: 233.1 Line No.: 18 Column: a

The weighted average remaining life is four years.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2	Employee benefits	82,774,477	93,154,239
3	Derivative contracts and unamortized contract values	33,070,119	17,359,585
4	State carryforwards	70,298,021	72,747,311
5	Loss contingencies	2,941,690	34,677,256
6	Asset retirement obligations	60,936,151	64,400,058
7	Other	533,541,178	494,664,864
8	TOTAL Electric (Enter Total of lines 2 thru 7)	783,561,636	777,003,313
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	783,561,636	777,003,313

Notes

Schedule Page: 234 Line No.: 7 Column: a

Description and Location (a)	Balance at Beg. of Year (b)	Balance at End of Year (c)
Regulatory Liabilities	$ 475,895,161	$ 442,453,306
Other	57,646,017	52,211,558
	$ 533,541,178	$ 494,664,864

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201, Common stock issued	750,000,000		
2	TOTAL COMMON STOCK	750,000,000		
3				
4	Account 204, Preferred stock issued			
5	5% Cumulative Preferred	126,533	100.00	
6	Serial Preferred, Cumulative:	3,500,000		
7	6.00% Series		100.00	
8	7.00% Series		100.00	
9	No Par Serial Preferred	16,000,000		
10	TOTAL PREFERRED STOCK	19,626,533		
11				
12	Authorized and Unissued Capital Stock			
13				
14				
15				
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42				

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
357,060,915	3,417,945,896					1
357,060,915	3,417,945,896					2
						3
						4
						5
						6
5,930	593,000					7
18,046	1,804,600					8
						9
23,976	2,397,600					10
						11
						12
						13
						14
						15
						16
						17
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						42

Schedule Page: 250 Line No.: 1 Column: a

Berkshire Hathaway Energy Company indirectly owns all of the shares of PacifiCorp's outstanding common stock. Therefore, there is no public market for PacifiCorp's common stock.

Schedule Page: 250 Line No.: 1 Column: d

This class of stock is not redeemable.

Schedule Page: 250 Line No.: 7 Column: d

This series of preferred stock is not redeemable.

Schedule Page: 250 Line No.: 8 Column: d

This series of preferred stock is not redeemable.

Schedule Page: 250 Line No.: 12 Column: a

Authorizations for the issuance of common stock are as follows:

- Idaho Public Utilities Commission - Case No. PAC-E-06-7, Order No. 30099, dated July 7, 2006.

- Oregon Public Utility Commission - Docket No. UF-4228, Order No. 06-417, dated July 17, 2006.

- Washington Utilities and Transportation Commission - Docket No. UE-060974, Order No. 1, dated June 28, 2006.

PacifiCorp has regulatory approval from the aforementioned commissions for the issuance of an additional 30,000,000 shares of common stock out of the 750,000,000 authorized (357,060,915 outstanding) by PacifiCorp's articles of incorporation.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.
(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 211, Miscellaneous paid-in capital	
2	Additional Paid-in Capital:	
3	Share based payments	1,973,218
4	Tax benefit from stock option exercises	14,422,979
5	Benefit plan separation	-3,575,760
6	Capital contributions	1,089,950,000
7	Gain on sale of ScottishPower plc stock	136,208
8	Qualified production activity tax deduction	-1,275,241
9	Contribution of Intermountain Geothermal	432,552
10		
11		
12		
13		
14		
15		
16		
17		
18		
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40	TOTAL	1,102,063,956

Schedule Page: 253 Line No.: 3 Column: b

Represents the fair value of stock options granted by ScottishPower plc for which certain performance measures were met in March 2005. These options became fully vested in May 2005.

Schedule Page: 253 Line No.: 4 Column: b

Represents the income tax deduction attributable to the exercise of stock options granted by ScottishPower plc.

Schedule Page: 253 Line No.: 5 Column: b

Represents the effect of transferring certain benefit plan obligations and assets to PPM Energy, Inc. as a result of the sale of PacifiCorp by ScottishPower plc.

Schedule Page: 253 Line No.: 6 Column: b

Represents capital contributions to PacifiCorp (with no shares of stock issued) from its indirect parent Berkshire Hathaway Energy Company ("BHE"). During the year being reported, no capital contributions were made by BHE to PacifiCorp.

Schedule Page: 253 Line No.: 7 Column: b

Represents a realized gain on stock related to separation of PPM Energy, Inc. participants from the deferred compensation plan, which invested in ScottishPower plc stock.

Schedule Page: 253 Line No.: 8 Column: b

Represents amounts associated with Internal Revenue Code Section 199 qualified production activities.

Schedule Page: 253 Line No.: 9 Column: b

Represents contribution of Intermountain Geothermal Company to PacifiCorp from BHE in March 2006, subsequent to the sale of PacifiCorp to BHE. Intermountain Geothermal Company was merged with and into its direct parent, PacifiCorp, on August 31, 2007, with PacifiCorp surviving.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock	41,101,061
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	41,101,061

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221, Bonds		
2	First Mortgage Bonds:		
3	3.85% Series due June 15, 2021	400,000,000	3,007,139
4			744,000 D
5	2.95% Series due February 1, 2022	350,000,000	2,424,350
6			308,000 D
7	2.95% Series due February 1, 2022	100,000,000	254,129
8			-81,000 P
9	2.95% Series due June 1, 2023	300,000,000	1,859,352
10			900,000 D
11	3.60% Series due April 1, 2024	425,000,000	3,345,164
12			255,000 D
13	3.35% Series due July 1, 2025	250,000,000	2,121,421
14			320,000 D
15	3.50% Series due June 15, 2029	400,000,000	2,134,659
16			740,000 D
17	2.70% Series due September 15, 2030	400,000,000	2,156,566
18			720,000 D
19	7.70% Series due November 15, 2031	300,000,000	2,874,150
20			864,000 D
21	5.90% Series due August 15, 2034	200,000,000	1,892,365
22			722,000 D
23	5.25% Series due June 15, 2035	300,000,000	2,912,021
24			1,080,000 D
25	6.10% Series due August 1, 2036	350,000,000	2,907,881
26			1,141,000 D
27	5.75% Series due April 1, 2037	600,000,000	589,216
28			24,000 D
29	6.25% Series due October 15, 2037	600,000,000	5,127,281
30			750,000 D
31	6.35% Series due July 15, 2038	300,000,000	2,290,333
32			1,671,000 D
33	TOTAL	8,705,275,000	96,423,358

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
05/12/2011	06/15/2021	05/12/2011	06/15/2021	400,000,000	15,400,000	3
						4
01/06/2012	02/01/2022	01/06/2012	02/01/2022	350,000,000	10,325,000	5
						6
03/06/2012	02/01/2022	03/06/2012	02/01/2022	100,000,000	2,950,000	7
						8
06/06/2013	06/01/2023	06/06/2013	06/01/2023	300,000,000	8,850,000	9
						10
03/13/2014	04/01/2024	03/13/2014	04/01/2024	425,000,000	15,300,000	11
						12
06/19/2015	07/01/2025	06/19/2015	07/01/2025	250,000,000	8,375,000	13
						14
03/01/2019	06/15/2029	03/01/2019	06/15/2029	400,000,000	14,000,000	15
						16
04/08/2020	09/15/2030	04/08/2020	09/15/2030	400,000,000	7,860,000	17
						18
11/21/2001	11/15/2031	11/21/2001	11/15/2031	300,000,000	23,100,000	19
						20
08/24/2004	08/15/2034	08/24/2004	08/15/2034	200,000,000	11,800,000	21
						22
06/13/2005	06/15/2035	06/13/2005	06/15/2035	300,000,000	15,750,000	23
						24
08/10/2006	08/01/2036	08/10/2006	08/01/2036	350,000,000	21,350,000	25
						26
03/14/2007	04/01/2037	03/14/2007	04/01/2037	600,000,000	34,500,000	27
						28
10/03/2007	10/15/2037	10/03/2007	10/15/2037	600,000,000	37,500,000	29
						30
07/17/2008	07/15/2038	07/17/2008	07/15/2038	300,000,000	19,050,000	31
						32
				8,667,150,000	395,447,394	33

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	6.00% Series due January 15, 2039	650,000,000	6,134,687
2			6,175,000 D
3	4.10% Series due February 1, 2042	300,000,000	2,737,911
4			987,000 D
5	4.125% Series due January 15, 2049	600,000,000	5,640,085
6			1,344,000 D
7	4.15% Series due February 15, 2050	600,000,000	5,149,489
8			2,790,000 D
9	3.30% Series due March 15, 2051	600,000,000	5,183,598
10			4,944,000 D
11	8.53% Series C Medium-Term Notes due December 16, 2021	15,000,000	115,202
12	8.375% Series C Medium-Term Notes due December 31, 2021	5,000,000	38,400
13	8.26% Series C Medium-Term Notes due January 7, 2022	5,000,000	33,243
14	8.27% Series C Medium-Term Notes due January 10, 2022	4,000,000	30,594
15	8.05% Series E Medium-Term Notes due September 1, 2022	15,000,000	131,471
16	8.07% Series E Medium-Term Notes due September 9, 2022	8,000,000	70,118
17	8.12% Series E Medium-Term Notes due September 9, 2022	50,000,000	438,238
18	8.11% Series E Medium-Term Notes due September 9, 2022	12,000,000	105,177
19	8.05% Series E Medium-Term Notes due September 14, 2022	10,000,000	87,648
20	8.08% Series E Medium-Term Notes due October 14, 2022	26,000,000	208,198
21	8.08% Series E Medium-Term Notes due October 14, 2022	25,000,000	200,190
22	8.23% Series E Medium-Term Notes due January 20, 2023	5,000,000	37,914
23	8.23% Series E Medium-Term Notes due January 20, 2023	4,000,000	30,331
24			-81,560 P
25	7.26% Series F Medium-Term Notes due July 21, 2023	27,000,000	246,981
26	7.26% Series F Medium-Term Notes due July 21, 2023	11,000,000	100,622
27	7.23% Series F Medium-Term Notes due August 16, 2023	15,000,000	137,211
28	7.24% Series F Medium-Term Notes due August 16, 2023	30,000,000	274,423
29	6.75% Series F Medium-Term Notes due September 14, 2023	5,000,000	38,250
30	6.75% Series F Medium-Term Notes due September 14, 2023	2,000,000	15,300
31	6.72% Series F Medium-Term Notes due September 14, 2023	2,000,000	15,300
32	6.75% Series F Medium-Term Notes due October 26, 2023	20,000,000	152,326
33	TOTAL	8,705,275,000	96,423,358

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
01/08/2009	01/15/2039	01/08/2009	01/15/2039	650,000,000	39,000,000	1
						2
01/06/2012	02/01/2042	01/06/2012	02/01/2042	300,000,000	12,300,000	3
						4
07/13/2018	01/15/2049	07/13/2018	01/15/2049	600,000,000	24,750,000	5
						6
03/01/2019	02/15/2050	03/01/2019	02/15/2050	600,000,000	24,900,000	7
						8
04/08/2020	03/15/2051	04/08/2020	03/15/2051	600,000,000	14,410,000	9
						10
12/16/1991	12/16/2021	12/16/1991	12/16/2021	15,000,000	1,279,500	11
12/31/1991	12/31/2021	12/31/1991	12/31/2021	5,000,000	418,750	12
01/08/1992	01/07/2022	01/08/1992	01/07/2022	5,000,000	413,000	13
01/09/1992	01/10/2022	01/09/1992	01/10/2022	4,000,000	330,800	14
09/18/1992	09/01/2022	09/18/1992	09/01/2022	15,000,000	1,207,500	15
09/09/1992	09/09/2022	09/09/1992	09/09/2022	8,000,000	645,600	16
09/11/1992	09/09/2022	09/11/1992	09/09/2022	50,000,000	4,060,000	17
09/11/1992	09/09/2022	09/11/1992	09/09/2022	12,000,000	973,200	18
09/14/1992	09/14/2022	09/14/1992	09/14/2022	10,000,000	805,000	19
10/15/1992	10/14/2022	10/15/1992	10/14/2022	26,000,000	2,100,800	20
10/15/1992	10/14/2022	10/15/1992	10/14/2022	25,000,000	2,020,000	21
01/20/1993	01/20/2023	01/20/1993	01/20/2023	5,000,000	411,500	22
01/29/1993	01/20/2023	01/29/1993	01/20/2023	4,000,000	329,200	23
						24
07/22/1993	07/21/2023	07/22/1993	07/21/2023	27,000,000	1,960,200	25
07/22/1993	07/21/2023	07/22/1993	07/21/2023	11,000,000	798,600	26
08/16/1993	08/16/2023	08/16/1993	08/16/2023	15,000,000	1,084,500	27
08/16/1993	08/16/2023	08/16/1993	08/16/2023	30,000,000	2,172,000	28
09/14/1993	09/14/2023	09/14/1993	09/14/2023	5,000,000	337,500	29
09/14/1993	09/14/2023	09/14/1993	09/14/2023	2,000,000	135,000	30
09/14/1993	09/14/2023	09/14/1993	09/14/2023	2,000,000	134,400	31
10/26/1993	10/26/2023	10/26/1993	10/26/2023	20,000,000	1,350,000	32
				8,667,150,000	395,447,394	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	6.75% Series F Medium-Term Notes due October 26, 2023	16,000,000	121,861
2	6.75% Series F Medium-Term Notes due October 26, 2023	12,000,000	91,396
3	6.71% Series G Medium-Term Notes due January 15, 2026	100,000,000	904,467
4	Subtotal - First Mortgage Bonds	8,449,000,000	90,683,098
5			
6	Pollution Control Obligations - Secured:		
7	Poll Ctrl Rev Refunding Bonds, Sweetwater County, WY, Series 1994	21,260,000	510,479
8	Poll Ctrl Rev Refunding Bonds, Converse County, WY, Series 1994	8,190,000	209,777
9	Poll Ctrl Rev Refunding Bonds, Emery County, UT, Series 1994	121,940,000	3,274,246
10	Poll Ctrl Rev Refunding Bonds, Lincoln County, WY, Series 1994	15,060,000	422,858
11	Environ. Imprvmnt Rev Bonds, Converse County, WY, Series 1995	5,300,000	132,043
12	Environ. Imprvmnt Rev Bonds, Lincoln County, WY, Series 1995	22,000,000	404,262
13	Subtotal Pollution Control Obligations - Secured	193,750,000	4,953,665
14			
15	Pollution Control Obligations - Unsecured:		
16	Poll Ctrl Rev Refndng Bonds, Sweetwater County, WY, Series 1992A	9,335,000	167,524
17	Poll Ctrl Rev Refndng Bonds, Converse County, WY, Series 1992	22,485,000	242,163
18	Poll Ctrl Rev Refndng Bonds, Sweetwater County, WY, Series 1992B	6,305,000	151,908
19	Environ. Imprvmnt Rev Bonds, Sweetwater County, WY, Series 1995	24,400,000	225,000
20	Subtotal - Pollution Control Obligations - Unsecured	62,525,000	786,595
21			
22	TOTAL ACCOUNT 221	8,705,275,000	96,423,358
23			
24	Account 222, Reacquired bonds		
25			
26	Account 223, Advances from associated companies		
27			
28	Account 224, Other long-term debt		
29			
30	Long-term debt authorized but unissued		
31			
32			
33	TOTAL	8,705,275,000	96,423,358

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
10/26/1993	10/26/2023	10/26/1993	10/26/2023	16,000,000	1,080,000	1
10/26/1993	10/26/2023	10/26/1993	10/26/2023	12,000,000	810,000	2
01/23/1996	01/15/2026	01/23/1996	01/15/2026	100,000,000	6,710,000	3
				8,449,000,000	393,037,050	4
						5
						6
11/17/1994	11/01/2024	11/17/1994	11/01/2024	21,260,000	220,566	7
11/17/1994	11/01/2024	11/17/1994	11/01/2024	8,190,000	82,694	8
11/17/1994	11/01/2024	11/17/1994	11/01/2024	121,940,000	1,073,207	9
11/17/1994	11/01/2024	11/17/1994	11/01/2024	15,060,000	168,741	10
11/17/1995	11/01/2025	11/17/1995	11/01/2025	5,300,000	49,373	11
11/17/1995	11/01/2025	11/17/1995	11/01/2025	22,000,000	242,592	12
				193,750,000	1,837,173	13
						14
						15
09/29/1992	12/01/2020	09/29/1992	12/01/2020		92,807	16
09/29/1992	12/01/2020	09/29/1992	12/01/2020		222,414	17
09/29/1992	12/01/2020	09/29/1992	12/01/2020		62,888	18
12/14/1995	11/01/2025	12/14/1995	11/01/2025	24,400,000	195,062	19
				24,400,000	573,171	20
						21
				8,667,150,000	395,447,394	22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				8,667,150,000	395,447,394	33

Schedule Page: 256 Line No.: 17 Column: a

State commission authorizations for this issuance were as follows:

- Idaho Public Utilities Commission ("IPUC") - Case No. PAC-E-18-10, Order No. 34205, dated December 7, 2018.
- Oregon Public Utility Commission ("OPUC") - Docket No. UF-4304, Order No. 18-452, dated December 4, 2018.

Schedule Page: 256.1 Line No.: 9 Column: a

State commission authorizations for this issuance were as follows:

- IPUC - Case No. PAC-E-18-10, Order No. 34205, dated December 7, 2018.
- OPUC - Docket No. UF-4304, Order No. 18-452, dated December 4, 2018.

Schedule Page: 256.2 Line No.: 13 Column: a

Secured by pledged first mortgage bonds registered to and held by the pollution control bond trustee generally with the same interest rates, maturity dates and redemption provisions as the pollution control bond obligations.

Schedule Page: 256.2 Line No.: 22 Column: h

Refer to Item 6 in Important Changes During the Year and Note 8 in Notes to Financial Statements in this Form No. 1 for a discussion of PacifiCorp's long-term debt.

Schedule Page: 256.2 Line No.: 22 Column: i

Account represents interest expense charged to Account 427, Interest on long-term debt and does not include any amount charged to Account 430, Interest on debt to associated companies, as all such interest was accrued on amounts included in Account 233, Notes payable to associated companies during the year.

Schedule Page: 256.2 Line No.: 30 Column: a

As of December 31, 2020, PacifiCorp had regulatory authorization from the OPUC and IPUC to issue an additional $3 billion of long-term debt. PacifiCorp must make a notice filing with the Washington Utilities and Transportation Commission prior to future issuances. Also, as of December 31, 2020, PacifiCorp had an effective shelf registration statement with the United States Securities and Exchange Commission to issue an indeterminate amount of first mortgage bonds through September 2023. For further information, refer to Item 6 in Important Changes During the Year in this Form No. 1.

Authorization to borrow the proceeds of pollution control revenue refunding bonds issued by the counties of Emery, Utah; Carbon, Utah; Converse, Wyoming; Lincoln, Wyoming; Sweetwater, Wyoming; and Moffat, Colorado (total of $300,345,000 authorized and $166,450,000 available as of December 31, 2020) and authorization to borrow the proceeds of new pollution control revenue bonds issued by one or more of the following counties or municipalities: Emery, Utah; Converse, Wyoming; Lincoln, Wyoming; Sweetwater, Wyoming; City of Gillette, Wyoming; Navajo County, Arizona; and Routt County, Colorado (total of $150,000,000 authorized and available as of December 31, 2020) is as follows:

- IPUC - Case No. PAC-E-08-05, Order No. 30606, dated August 4, 2008.
- OPUC - Docket No. UF-4250, Order No. 08-382, dated July 29, 2008.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	739,052,383
2		
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8	Other	152,686,311
9	Deductions Recorded on Books Not Deducted for Return	
10		
11		
12		
13	Other	1,551,139,721
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18	Other	103,019,427
19	Deductions on Return Not Charged Against Book Income	
20		
21		
22		
23		
24		
25	Other	1,831,253,821
26	State Tax Deductions	-23,751,914
27	Federal Tax Net Income	484,853,253
28	Show Computation of Tax:	
29		
30	Federal Income Tax at 21.00%	101,819,183
31	Provision to Return Adjustment	1,499,784
32	Tax Reserve Changes	1,843
33	Renewable Energy Production Tax Credits	-89,377,738
34	Other Federal Income Tax Credits	-2,201,959
35	Oregon Corporate Activity Tax	-1,192,265
36		
37	Federal Income Tax Accrual	10,548,848
38		
39		
40		
41		
42		
43		
44		

Schedule Page: 261 Line No.: 8 Column: a

Particulars (Details)	Amounts
Contribution in Aid of Construction	$ 109,923,825
Injuries & Damages Reserve - OR	2,104,025
MCI F.O.G. Wire Lease	296
Regulatory Asset - 2017 Protocol - MSP Deferral - UT	13,200,000
Regulatory Asset - Alt Rate for Energy Program (CARE) - CA	9,665
Regulatory Asset - BPA Balancing Account - OR	737,996
Regulatory Asset - BPA Balancing Account - WA	197,289
Regulatory Asset - Catastrophic Event Deferral - CA	795,989
Regulatory Asset - Deferred Excess RECs in Rates - WY	172,562
Regulatory Asset - Washington Colstrip Unit No. 3	52,188
Regulatory Liability - Alt Rate for Energy Program (CARE) - CA	608,001
Regulatory Liability - BPA Balancing Account - WA	317,569
Regulatory Liability - CA Greenhouse Gas Allowance Compliance	1,758,325
Regulatory Liability - Deferred Excess RECs in Rates - UT	1,009,415
Regulatory Liability - Deferred Excess RECs in Rates - WY	128,677
Regulatory Liability - Depreciation Decrease - WA	6,648
Regulatory Liability - Depreciation Deferral - OR	1,407,497
Regulatory Liability - Excess Income Tax Deferral - WA	374,601
Regulatory Liability - OR Direct Access 5-Year Opt Out	2,467,556
Regulatory Liability - Renewable Portfolio Standards Compliance - OR	103,714
Regulatory Liability - Utah Home Energy Lifeline	222,338
Regulatory Liability - WA Deferred Steam Accel Depreciation	12,608,365
Reimbursements	3,813,773
Trapper Mining Stock Basis	665,997
Total	$ 152,686,311

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Particulars (Details)	Amounts
Fed/State Tax Expense	$ (77,564,988)
Fed/State Tax Expense - Interest	202,972
Accrued Payroll Taxes	24,084,073
Accrued Royalties	6,717,702
Accrued Severance	1,973,858
Accrued Vacation	2,537,262
Avoided Costs	88,441,201
Book Depreciation	1,160,555,277
Book Depreciation Allocated to Medicare and M&E	172,210
Capitalization of Test Energy	2,662,525
Capitalized Labor and Benefit Costs	4,185,473
Company Plane	37,821
CWIP Reserve	1,123,542
Deferred Compensation Mark-to-Market Gain/Loss	527,972
Deferred Revenue - Other	534,385
Environmental Liability - Regulated	2,167,641
Executive Compensation - IRC Section 162(m) Limitation	277,602
Fuel Cost Adjustment	6,870,156
Hermiston Swap	171,693
Hydro Relicensing Obligation	1,329,358
Income Tax Interest	1,448
Injuries and Damages Accrual, Net of Insurance Reserves	129,076,676
Klamath Settlement Obligation	33,000,000
Lewis River Settlement Agreement	2,697
Lobbying Expenses	1,281,212
Long-Term Incentive Plan	1,287,993
Meals and Entertainment	1,739,749
Non-deductible Fringe Benefits	333,084
Non-deductible Parking Costs	957,292
Penalties	6,723
Prepaid Aircraft Maintenance	124,250
Prepaid Membership Fees	194,491
Prepaid Taxes - IPUC	198
Property Insurance Reserve - CA	471,446
Property Insurance Reserve - ID	113,544
Regulatory Asset - Carbon Plant Decom/Inventory	1,517,311
Regulatory Asset - Carbon Plant Decom/Inventory - WY	523,253
Regulatory Asset - Carbon Plant Deferred Depreciation - ID	478,639
Regulatory Asset - Carbon Plant Deferred Depreciation - UT	3,444,641
Regulatory Asset - Carbon Plant Deferred Depreciation - WY	1,158,188

Regulatory Asset - Cholla Plant Unit No. 4 Closure	9,032,359
Regulatory Asset - Deferred Excess NPC - CA	1,954,430
Regulatory Asset - Deferred Excess NPC - ID	1,237,590
Regulatory Asset - Deferred Excess NPC - OR	1,415,977
Regulatory Asset - Deferred Excess NPC - UT	11,701,538
Regulatory Asset - Deferred Excess NPC - WY	11,843,438
Regulatory Asset - Depreciation Study Deferral - ID	73,633
Regulatory Asset - Depreciation Study Deferral - UT	128,043
Regulatory Asset - Depreciation Study Deferral - WY	442,191
Regulatory Asset - Independent Evaluator Costs - UT	597,844
Regulatory Asset - Emergency Service Resiliency Program - CA	619,099
Regulatory Asset - Environmental Costs - WA	122,206
Regulatory Asset - FAS 158 Pension Liability	17,101,030
Regulatory Asset - Generating Plant Liquidated Damages - UT	35,000
Regulatory Asset - Generating Plant Liquidated Damages - WY	5,708
Regulatory Asset - Goodnoe Hills Settlement - WY	21,250
Regulatory Asset - Klamath Hydroelectric Relicensing Costs - UT	3,842,208
Regulatory Asset - Lakeside Settlement - WY	27,331
Regulatory Asset - Pension Settlement - WA	73,059
Regulatory Asset - Postemployment Costs	4,351,928
Regulatory Asset - Post Merger Loss - Reacquired Debt	582,467
Regulatory Asset - Postretirement Settlement Loss	3,337,654
Regulatory Asset - Postretirement Settlement Loss CC - WY	1,543,631
Regulatory Asset - Powerdale Decommissioning - ID	19,862
Regulatory Asset - Preferred Stock Redemption Loss - UT	82,531
Regulatory Asset - Preferred Stock Redemption Loss - WA	13,318
Regulatory Asset - Preferred Stock Redemption Loss - WY	28,442
Regulatory Asset - STEP Pilot Program Balance Account - UT	2,501,797
Regulatory Asset - Utah Mine Disposition	8,040,945
Regulatory Liability - ARO/Reg Diff - Trojan - WA Portion	285,155
Regulatory Liability - Blue Sky - WA	45,673
Regulatory Liability - Blue Sky - WY	115,446
Regulatory Liability - California Energy Savings Assistance	111,645
Regulatory Liability - Cholla Plant Unit No. 4 Decommissioning - OR	9,183,624
Regulatory Liability - Cholla Plant Unit No. 4 Decommissioning - UT	20,444,811
Regulatory Liability - Deferred Excess NPC - CA	842,039
Regulatory Liability - Deferred Excess NPC - WA	15,813,218
Regulatory Liability - Deferred Excess NPC - WY	586,639
Regulatory Liability - Steam Decommissioning - UT	8,775,068
Regulatory Liability - Steam Decommissioning - WY	446,507
Reserve for Bad Debts	9,506,354
Operating Leases (Right-of-Use Assets)	1,238,391
TGS Buyout	1,289
Trapper Mine Contract Obligation	246,783
Total	$ 1,551,139,721

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Particulars (Details)	Amounts
Book Fixed Asset Gain/Loss	$ (2,412,688)
Dividend Received Deduction - Deferred Compensation	(70,956)
Officer's Life Insurance	(6,924,854)
Regulatory Asset - Decoupling Mechanism - WA	(5,102,749)
Regulatory Liability - 50% Tax on Bonus Depreciation - WY	(933,496)
Regulatory Liability - BPA Balancing Account - ID	(1,542,623)
Regulatory Liability - Deferred Excess NPC - OR	(21,422,483)
Regulatory Liability - Excess Income Tax Deferral - CA	(1,869,663)
Regulatory Liability - Excess Income Tax Deferral - ID	(570,264)
Regulatory Liability - Excess Income Tax Deferral - OR	(38,658,808)
Regulatory Liability - Excess Income Tax Deferral - UT	(658,945)
Regulatory Liability - Excess Income Tax Deferral - WY	(2,329,404)
Regulatory Liability - Merwin Fish Collector Project - WA	(3,432)
Regulatory Liability - Washington Low Income Program	(818,855)
Transmission Service Deposits	(1,471,604)
Unearned Joint Use Pole Contract Revenue	(39,891)
Equity Earnings in Subsidiaries	(17,675,307)
Intercompany Adjustment	(513,405)
Total	$ (103,019,427)

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Particulars (Details)	Amounts
Accrued Bonus	$ (14,242)
Accrued Final Reclamation	(367,119)
Accrued Retention	(112,955)
Amortization NOPAs 99-00 RAR	(28,449)
Basis Intangible Difference	(337,156)
Bear River Settlement Agreement	(121,300)
Capitalized Depreciation	(7,807,154)
Cholla SHL NOPA (Lease Amortization)	(2,256,217)
Contra PP&E Cholla Unit No. 4 Closure	(2,750,283)
Contra Receivable from Joint Owners	(796,951)
Cost of Removal	(82,329,836)
Debt AFUDC	(47,743,075)
Deferred Compensation	(1,836,771)
Deferred Revenue - Other	(56,217)
Deferred Revenue - Lease Incentives	(31,062)
Dividend Deduction at 50%	(39,217)
Environmental Liability - Non-regulated	(94,255)
Equity AFUDC	(97,889,023)
FAS 112 Book Reserve - Postemployment Benefits	(2,635,739)
FAS 158 Pension Liability	(21,587,984)
FAS 158 Postretirement Liability	(3,180,075)
FAS 158 SERP Liability	(1,757,667)
Federal Tax Depreciation	(995,681,826)
Federal Tax Fixed Asset Gain/Loss	(122,181,299)
Inventory Reserve	(1,211,637)
Lease Depreciation - Timing Differences	(443,913)
Long-Term Incentive Plant Mark-to-Market Gain/Loss	(581,183)
Miscellaneous Current and Accrued Liability	(430,000)
North Umpqua Settlement Agreement	(655,786)
Operating Leases (Liability)	(1,060,251)
Oregon Misc. Regulatory Assets/Liabilities	(155,904)
Pension/Retirement Accrual	(20,804)
Pre-1943 Preferred Stock Dividend - Deduction	(107,935)
Prepaid - FSA O&M - East	(1,607,480)
Prepaid - FSA O&M - East	(282,370)
Prepaid Surety Bond	(219,828)
Prepaid Taxes - OPUC	(182,978)
Prepaid Taxes - Property Taxes	(6,510,200)
Prepaid Taxes - UPSC	(6,068)
Property Insurance Reserve - OR	(3,118,390)
Property Insurance Reserve - UT	(5,635,263)
Property Insurance Reserve - WY	(377,355)
Regulatory Asset - CA Mobile Home Park Conversion	(18,412)
Regulatory Asset - CA Greenhouse Gas Allowance Compliance	(1,588,786)
Regulatory Asset - Carbon Plant Inventory - CA	(720,621)
Regulatory Asset - Community Solar Program - OR	(886,021)
Regulatory Asset - Independent Evaluator Costs - OR	(38,048)
Regulatory Asset - Deferred Intervenor Funding Grants - CA	(108,264)
Regulatory Asset - Deferred Intervenor Funding Grants - ID	(36,483)
Regulatory Asset - Deferred Intervenor Funding Grants - OR	(614,049)
Regulatory Asset - Deferred Overburden Cost - ID	(127,464)
Regulatory Asset - Deferred Overburden Cost - WY	(358,651)
Regulatory Asset - Environmental Costs	(3,673,255)
Regulatory Asset - Fire Hazard & Wildfire Mitigation Plan - CA	(10,642,956)
Regulatory Asset - Pension Settlement - CA	(486,232)
Regulatory Asset - Property Sales Balancing Account - OR	(978,596)
Regulatory Asset - Renewable Portfolio Standards Compliance - WA	(604,005)
Regulatory Asset - Solar Feed-In Tariff Deferral - OR	(83,534)
Regulatory Asset - Solar Incentive Program - UT	(2,501,797)
Regulatory Asset - Transportation Electrification Program - CA	(86,746)
Regulatory Asset - Transportation Electrification Program - OR	(1,658,244)
Regulatory Asset - Transportation Electrification Program - WA	(84,492)
Regulatory Asset/Liability - Demand Side Management (DSM) Balancing Accounts	(204,571,342)
Regulatory Asset - UT Solar Incentive Subscriber Program	(215,816)
Regulatory Liability - Blue Sky - CA	(29,735)
Regulatory Liability - Blue Sky - ID	(171,040)
Regulatory Liability - Blue Sky - OR	(94,312)
Regulatory Liability - Blue Sky - UT	(1,537,110)
Regulatory Liability - Oregon Clean Fuels Program	(551,170)

Regulatory Liability - Oregon Energy Conservation Charge	(42,859)
Regulatory Liability - Solar Feed-in Tariff Deferral - CA	(623,230)
Regulatory Liability - Solar Incentive Program - UT	(1,843,915)
Regulatory Liability - WA Decoupling Mechanism	(15,999,235)
Repairs Deduction	(164,667,959)
Rogue River - Habitat Enhancement Liability	(73,640)
Tax Depletion - SRC	(33,300)
Trojan Decommissioning	(52,115)
Wasatch Workers Compensation Reserve	(92,170)
Western Coal Carriers Benefits Obligation	(1,115,000)
Total	$(1,831,253,821)

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Berkshire Hathaway Inc. includes PacifiCorp in its United States Federal Income Tax Return. PacifiCorp's provision for income taxes has been computed on a stand-alone basis.

Names of group members who will file a consolidated United States Federal Income Tax Return:

Under Berkshire Hathaway Energy Company ("BHE"):

PPW Holdings LLC Sub-Group:
PacifiCorp
PPW Holdings LLC

PacifiCorp Sub-Group:
Energy West Mining Company
Glenrock Coal Company
Interwest Mining Company
Pacific Minerals, Inc.

BHE Sub-Group:
ABA Management, L.L.C.
Aeronavis LLC
Alamo 6 Solar Holdings, LLC
Alamo 6, LLC
Alaska Gas Transmission Company, LLC
Ambassador Real Estate Company
Apex Home Maintenance, LLC
ARE Commercial Real Estate, LLC
ARE Iowa, LLC
Arizona HomeServices, LLC
Attorneys Title Holdings, Incorporated
Berkshire Hathaway Energy Company
BH2H Holdings, LLC
BHE AC Holding, LLC
BHE America Transco, LLC
BHE Canada LLC
BHE Community Solar, LLC
BHE Compression Services, LLC
BHE CS Holdings, LLC
BHE Gas, Inc.
BHE Geothermal, LLC
BHE GT&S, LLC
BHE Hydro, LLC
BHE Infrastructure Group, LLC
BHE Infrastructure Services, LLC
BHE Midcontinent Transmission Holdings LLC
BHE Pearl Solar Holdings, LLC
BHE Pearl Solar, LLC
BHE Pipeline Group, LLC
BHE Renewables, LLC
BHE Solar, LLC
BHE Southwest Transmission Holdings LLC
BHE Texas Transco, LLC
BHE U.K. Electric, Inc.
BHE U.K. Inc.
BHE U.K. Power, Inc.
BHE U.S. Transmission, LLC
BHE Wind, LLC
BHER Market Operations, LLC
BHER Minerals, LLC
BHER Power Resources, Inc.
BHER Santa Rita Holdings, LLC
BHER Santa Rita Investment, LLC
BHES CSG Holdings, LLC
BHES Pearl Solar Holdings, LLC
BHH Affiliates, LLC
BHH Iowa Affiliates, LLC
BHH KC Real Estate, LLC
Bishop Hill Energy II, LLC
Bishop Hill II Holdings, LLC
BRER Affiliates, LLC
CalEnergy Company, Inc.
CalEnergy Generation Operating Company
CalEnergy International Services, Inc.
CalEnergy Minerals LLC
CalEnergy Operating Corporation
CalEnergy Pacific Holdings Corp
California Energy Development Corporation
California Energy Yuma Corporation
California Utility Holdco, LLC
Capitol Title Company
Carolina Gas Services, Inc.
Carolina Gas Transmission, LLC
CE Electric (NY), Inc.
CE Generation LLC
CE Geothermal, Inc.
CE International Investments, Inc.
CE Leathers Company
CE Turbo LLC
Champion Realty, Inc.
Chancellor Title Services, Inc.
Columbia Title of Florida, Inc.
Commonsite, Inc.
Cordova Energy Company, LLC
Cove Point GP Holding Company, LLC
CPMLP Holdings Company, LLC
CTRE, L.L.C.
Dakota Dunes Development Company
DCCO, Inc.
Del Ranch Company
Denver Rental, LLC
Desert Valley Company

DesertLink Investment LLC
Eastern Brine, LLC
Eastern Energy Field Services, Inc.
Eastern Energy Gas Holdings, LLC
Eastern Gas Transmission and Storage, Inc.
Eastern Gathering and Processing Inc.
Eastern MLP Holding Company II, LLC
Eastern MLP Holding Company, LLC
Ebby Halliday Alliance, LLC
Ebby Halliday Properties, Inc.
Ebby Halliday Real Estate, Inc.
Edina Financial Services, Inc.
Edina Realty Referral Network, Inc.
Edina Realty Title, Inc.
Edina Realty, Inc.
Elmore Company
Esslinger-Wooten-Maxwell, Inc.
E-W-M Referral Services, Inc.
F&R/T LLC
Falcon Power Operating Company
Farmington Properties, Inc.
FFR, Inc.
First Network Realty, Inc.
First Realty, Ltd
First Weber Illinois, LLC
First Weber Referral Associates, Inc.
First Weber, Inc.
Fishlake Power LLC
Florida Network LLC
Florida Network Property Management, LLC
For Rent, Inc.
Fort Dearborn Land Title Company, LLC
FRTC, LLC
Geronimo Community Solar Gardens Holding Company, LLC
Geronimo Community Solar Gardens, LLC
Gibraltar Title Services, LLC
GPWH Holdings, LLC
Grande Prairie Land Holding, LLC
Grande Prairie Wind Holdings, LLC
Grande Prairie Wind II, LLC
Grande Prairie Wind, LLC
Guarantee Appraisal Corporation
Guarantee Real Estate
HMSV Financial Services, Inc.
HN Real Estate Group N.C., Inc.
HN Real Estate Group, LLC
HN Referral Corporation
HomeServices Insurance, Inc.
HomeServices Lending, LLC
HomeServices MidAtlantic, LLC
HomeServices Northeast, LLC
HomeServices of Alabama, Inc.
HomeServices of America, Inc.
HomeServices of California, Inc.
HomeServices of Colorado, LLC
HomeServices of Connecticut, LLC
HomeServices of Florida, Inc.
HomeServices of Georgia, LLC
HomeServices of Illinois Holdings, LLC
HomeServices of Illinois, LLC
HomeServices of Iowa, Inc.
HomeServices of Kentucky Real Estate Academy, LLC
HomeServices of Kentucky, Inc.
HomeServices of Minnesota, LLC
HomeServices of MOKAN, LLC
HomeServices of Nebraska, Inc.
HomeServices of New Jersey, LLC
HomeServices of New York, LLC
HomeServices of Oregon, LLC
HomeServices of Texas, LLC
HomeServices of the Carolinas, Inc.
HomeServices of Washington, LLC
HomeServices of Wisconsin, LLC
HomeServices Referral Network, LLC
HomeServices Relocation, LLC
Houlihan/Lawrence Inc.
HS Franchise Holding, LLC
HSF Affiliates LLC
HSGA Real Estate Group, L.L.C.
HSN Holding, LLC
HSTX Title, LLC
HSW Affiliates Holding, LLC
Huff-Drees Realty, Inc.
IES Holding II LLC
Imperial Magma LLC
Intero Franchise Services, Inc.
Intero Nevada, LLC
Intero Real Estate Holdings, Inc.
Intero Real Estate Services, Inc.
Intero Referral Services, Inc.
Iowa Realty Company, Inc.
Iowa Realty Insurance Agency, Inc.
Iowa Title Company
Iroquois GP Holding Company, LLC
Iroquois, Inc.
JBRC, Inc.
Jim Huff Realty, Inc.
JRHBW Realty, Inc. d/b/a RealtySouth
Jumbo Road Holdings, LLC
Kansas City Title, Inc.
Kanstar Transmission, LLC
Kentucky Residential Referral Service, LLC
Kentwood City Properties, LLC
Kentwood Commercial, LLC
Kentwood DTC, LLC
Kentwood Real Estate Services, LLC
Kentwood, LLC
Kern River Gas Transmission Company
Keystone Partners, LLC
KR Holding, LLC
L&F/Fonville Morisey Real Estate, LLC
L&F/Fonville Morisey Title, LLC
Lands of Sierra, Inc.
Larabee School of Real Estate, Inc.
LFFS, Inc.
Long & Foster Institute of Real Estate, Inc.
Long & Foster Insurance Agency, Inc.
Long & Foster Licensing Company, Inc.
Long & Foster Mortgage Ventures, Inc.
Long & Foster Real Estate Ventures, Inc.
Long & Foster Real Estate, Inc.
Long & Foster Settlement Services, LLC
Lovejoy Realty Inc.
Lovejoy Referral Network, LLC
M & M Ranch Acquisition Company LLC
M & M Ranch Holding Company LLC
Magma Land Company I
Magma Power Company
Marshall Wind Energy Holdings, LLC
Marshall Wind Energy, LLC
MEC Construction Services Company
MEHC Investment, Inc.
Merlin Realty Technologies, LLC
MES Holding, LLC
Metro Referral Associates, Inc.
MHC Investment Company
MHC, Inc.
Mid-America Referral Network, Inc.
MidAmerican Central California Transco LLC
MidAmerican Energy Company
MidAmerican Energy Machining Services LLC
MidAmerican Energy Services, LLC
MidAmerican Funding, LLC
MidAmerican Geothermal Development Corp

MidAmerican Wind Tax Equity Holdings, LLC
Midland Escrow Services, Inc.
Mid-States Title Insurance Agency, Inc.
Midwest Capital Group, Inc.
Midwest Power Midcontinent Transmission Development, LLC
Midwest Power Transmission Arkansas LLC
Midwest Power Transmission Iowa LLC
Midwest Power Transmission Kansas, LLC
Midwest Power Transmission Oklahoma, LLC
Midwest Power Transmission Texas, LLC
Midwest Preferred Realty, Inc.
Midwest Realty Ventures, LLC
Modular LNG Holdings, Inc.
Montana Alberta Tie LP Inc.
Montana Alberta Tie US Holdings GP Inc.
MPT Heartland Development, LLC
MTL Canyon Holdings LLC
NE Hub Partners, LLC
NE Hub Partners, LP
Nebraska Referral, Inc.
Nevada Power Company d/b/a NV Energy, Inc.
Niche Storage Solutions, LLC
NNGC Acquisition LLC
Northeast Midstream GP, LLC
Northeast Midstream Partners, LP
Northeast Referral Group, LLC
Northern Natural Gas Company
NRS Referral Services, LLC
NV Energy, Inc.
NVE Holdings, LLC
NVE Insurance Co, Inc.
NW Referral Services, LLC
PCG Agencies, Inc.
PCRE, L.L.C.
Pickford Escrow Company, Inc.
Pickford Holdings, LLC
Pickford Real Estate, Inc.
Pickford Services Company, Inc.
Pilot Butte, LLC
Pinyon Pines Funding, LLC
Pinyon Pines I Holding Company, LLC
Pinyon Pines II Holding Company, LLC
Pinyon Pines Projects Holding, LLC
Pinyon Pines Wind I, LLC
Pinyon Pines Wind II, LLC
Pivotal JAX LNG, LLC
Pivotal LNG, Inc.
PNW Referral, LLC
Preferred Carolinas Realty, Inc.
Premier Service Abstract, LLC
Prime Alliance Real Estate Services, LLC
Priority Title Corporation
Property Services Northeast, LLC
Prosperity First Title, LLC
Prosperity Home Mortgage, LLC
Pru-One, Inc.
Real Estate Knowledge Services, L.L.C.
Real Estate Links, LLC
Real Estate Referral Network, Inc.
Real Living Real Estate, LLC
Reece & Nichols Alliance, Inc.
Reece & Nichols Realtors, Inc.
Reece Commercial, Inc.
Referral Associates of Georgia, LLC
Referral Network of IL LLC
Referral Network of NY/NJ, LLC
REV LNG SSL BC LLC
RGS Settlements of Pennsylvania, LLC
RGS Title of Baltimore, LLC
RGS Title, LLC
RHL Referral Company, LLC
Roberts Brothers, Inc.
Roy H. Long Realty Company, Inc.
S.W. Hydro, Inc.
Sage Title Group, LLC
Salton Sea Power Company
Salton Sea Power Generation Company
Salton Sea Power LLC
Santa Rita Wind Energy LLC
Saranac Energy Company, Inc.
SCS Realty Investment Group, LLC
Sequoia Aviation Corporation
Sierra Gas Holding Company
Sierra Pacific Power Company d/b/a NV Energy, Inc.
Silver State Holdings LLC
Silvermine Ventures LLC
Solar San Antonio LLC
Solar Star 3, LLC
Solar Star 4, LLC
Solar Star California XIX, LLC
Solar Star California XX, LLC
Solar Star Funding, LLC
Solar Star Projects Holdings, LLC
Southwest Relocation, LLC
SSC XIX, LLC
SSC XX, LLC
The Escrow Firm
The Kentwood Company at Cherry Creek, LLC
The Long & Foster Companies, Inc.
The Referral Company
Thoroughbred Title Services, LLC
TIAC LLC
Tioga Properties, LLC
TitleSouth, LLC
TLTC LLC
Topaz Solar Farms, LLC
TPZ Holding, LLC
TRMC LLC
Two Rivers, Inc.
TX Jumbo Road Wind, LLC
TX Referral Alliance, Inc.
Volantes LLC
Vulcan Power Company
Vulcan/BN Geothermal Power Company
Wailuku Holding Company LLC
Wailuku Investment LLC
Wailuku River Hydroelectric Power Co, Inc.
Walnut Ridge Wind, LLC
Watermark Realty Referral, Inc.
Watermark Realty, Inc.
Weathervane Referral Network, Inc.
Western Capital Group, LLC

With respect to members of the BHE Sub-Group, BHE requires all subsidiaries to pay or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions from costs borne by utility customers.

Berkshire Hathaway Inc. Sub-Group:

121 Acquisition Co., LLC
21 SPC, Inc.
21st Communities, Inc.
21st Mortgage Corporation
2K Polymer Systems, Inc.
A.E. Company, Inc.
Accra Manufacturing Inc.
Accurate Installations, Inc.
Acme Brick Company
Acme Building Brands, Inc.
Acme Management Company
Acme Ochs Brick and Stone, Inc.
Acme Services Company, LLC
Adalet/Scott Fetzer Company
Aerocraft Heat Treating Co., Inc.
Aero-Hose Corporation
Aerospace Dynamics International Inc.
Affiliated Agency Operations Co.
Affordable Housing Partners, Inc.
AIPCF V CHI Blocker Inc.
AJF Warehouse Distributors, Inc.
Albacor Shipping (USA) Inc.
Albecca, Inc.
Alpha Cargo Motor Express, Inc.
Alu-Forge, Inc.
Ambucor Health Solutions, Inc.
American All Risk Insurance Services, Inc.
American Commercial Claims Administrators Inc.
American Dairy Queen Corporation
AmGUARD Insurance Company
Andrews Laser Works Corporation
Angelo Po America, Inc.
Arcturus Manufacturing Corporation
Artform International Inc.
Atlantic Precision, Inc.
Avibank Manufacturing Inc.
AzGUARD Insurance Company
Bayport Systems, Inc.
Ben Bridge Jeweler, Inc.
Benjamin Moore & Co.
Benson Industries, Inc.
Benson, Ltd.
Berkshire Hathaway Assurance Corporation
Berkshire Hathaway Automotive Inc.
Berkshire Hathaway Credit Corporation
Berkshire Hathaway Direct Insurance Company
Berkshire Hathaway Finance Corporation
Berkshire Hathaway Global Insurance Services, LLC
Berkshire Hathaway Homestate Insurance Company
Berkshire Hathaway Life Insurance Company of Nebraska
Berkshire Hathaway Specialty Insurance Company
BH Columbia Inc.
BH Credit LLC
BH Finance, Inc.
BH Holding H Jewelry Inc.
BH Holding LLC
BH Holding S Furniture Inc.
BH Media Group, Inc.
BH Shoe Holdings, Inc.
BHA Minority Interest Holdco, Inc.
BHG Life Insurance Company
BHG Structured Settlements, Inc.
BHSF, Inc.
biBERK Insurance Services, Inc.
Blue Chip Stamps, Inc.
BN Leasing Corporation
BNSF Communications, Inc.
BNSF Logistics International, Inc.
BNSF Logistics Ocean Line, Inc.
BNSF Logistics, LLC
BNSF Railway Company
BNSF Railway International Services, Inc.
BNSF Spectrum, Inc.
Boat America Corporation
Boat Owners Association of the United States
Boat/U.S, Inc.
Borsheim Jewelry Company, Inc.
BR Agency, Inc.
Brainy Toys, Inc.
Brilliant National Services, Inc.
Brittain Machine Inc.
Brooks Sports, Inc.
Brookwood Insurance Company
Burlington Northern Railroad Holdings, Inc.
Burlington Northern Santa Fe, LLC
Business Wire, Inc.
Caledonian Alloys Inc.
Camp Manufacturing Company
Cannon Equipment LLC
Cannon-Muskegon Corporation
Carefree/Scott Fetzer Company
Carlton Forge Works
Cavalier Homes, Inc.
Central States Indemnity Co. of Omaha
Central States of Omaha Companies, Inc.
Champion Bus, Inc.
Charter Brokerage Holdings Corp.
Chemtool Incorporated
CJE II
Claims Services, Inc.
Clayton Commercial Buildings, Inc.
Clayton Education Corp.
Clayton Homes, Inc.
Clayton Properties Group II, Inc.
Clayton Properties Group, Inc.
Clayton Supply, Inc.
Clayton, Inc.
CMH Capital, Inc.
CMH Homes, Inc.
CMH Manufacturing West, Inc.
CMH Manufacturing, Inc.
CMH of KY, Inc.
CMH Services, Inc.
CMH Transport, Inc.
Coil Master Corporation
Columbia Insurance Company
Complementary Coatings Corporation
Composites Horizons LLC
Consumer Value Products, Inc.
Continental Divide Insurance Company
Cornelius Inc.
Cornelius Renew, Inc.
Cort Business Services Corporation
Criterion Insurance Agency
Crown Holdco One, Inc.
Crown Holdco Two, Inc.
Crown Parent, Inc.
CSI Life Insurance Company
CTB Credit Corp
CTB Inc.
CTB International Corp
CTB IW Inc.
CTB Midwest Inc.
CTB MN Investments

CTB Technology Holding Inc.
CTMS North America, Inc.
Cumberland Asset Management, Inc.
Cypress Insurance Company
D.I. Properties Inc.
Dairy Queen Corporate Stores, Inc.
DCI Marketing Inc.
Denver Brick Company
Designed Metal Connections, Inc.
Dickson Testing Co., Inc.
Display Technologies LLC
DL Trading Holdings I, Inc.
DQ Funding Corporation
DQF, Inc.
DQGC, Inc.
DTTF, Inc.
Duracell Industrial Operations, Inc.
Duracell U.S. Operations Inc.
EastGUARD Insurance Company
Eco Color Company
Ecodyne Corporation
Ellis & Watts Global Industries, Inc.
Elm Street Corporation
Empire Distributors of Colorado, Inc.
Empire Distributors of North Carolina, Inc.
Empire Distributors of Tennessee, Inc.
Empire Distributors, Inc.
Environment One Corporation
Exacta Aerospace Inc.
Executive Jet Management, Inc.
Exsif Worldwide, Inc.
ExtruMed, Inc.
Fatigue Technology Inc.
Financial Services Plus, Inc.
Finial Holdings, Inc.
Finial Reinsurance Company
First Berkshire Hathaway Life Insurance Company
FlightSafety Capital Corp.
FlightSafety Development Corp.
FlightSafety International Inc.
FlightSafety International Middle East Inc.
FlightSafety New York, Inc.
FlightSafety Properties, Inc.
FlightSafety Services Corporation
Floors, Inc.
Focused Technology Solutions, Inc.
Fontaine Commercial Trailer, Inc.
Fontaine Engineered Products, Inc.
Fontaine Fifth Wheel Company
Fontaine Modification Company
Fontaine Spray Suppression Company
Fontaine Trailer Company LLC
Forest River Holdings, Inc.
Forest River, Inc.
Freedom Warehouse Corp.
Fruit of the Loom Direct, Inc.
Fruit of the Loom Trading Company
Fruit of the Loom, Inc.
Fruit of the Loom, Inc. (Sub)
FTI Manufacturing Inc.
FTL Regional Sales Co., Inc.
Garan Central America Corp.
Garan Incorporated
Garan Manufacturing Corp.
Garan Services Corp
Gateway Underwriters Agency, Inc.
GEICO Advantage Insurance Company
GEICO Casualty Co.
GEICO Choice Insurance Company
GEICO Corporation
GEICO General Insurance Co.
GEICO Indemnity Co.
GEICO Insurance Agency
GEICO Marine Insurance Company
GEICO Products, Inc.
GEICO Secure Insurance Company
Gen Re Intermediaries Corporation
General Re Corporation
General Re Financial Products Corporation
General Re Life Corporation
General Reinsurance Corporation
General Star Indemnity Company
General Star Management Company
General Star National Insurance Company
Genesis Insurance Company
Genesis Management and Insurance Services Corp.
Government Employees Financial Corp.
Government Employees Insurance Co.
GRD Holdings Corporation
Greenville Metals Inc.
GUARDco, Inc.
H. H. Brown Shoe Company, Inc.
H.J. Justin & Sons, Inc.
Hackney Ladish Inc.
Halex/Scott Fetzer Company
Hamilton Aviation Inc.
Hawthorn Life International, Ltd.
HeatPipe Technology, Inc.
Helicomb International Inc.
Henley Holdings, LLC
Hohmann & Barnard, Inc.
Homefirst Agency, Inc.
Homemakers Plaza, Inc.
Howell Penncraft, Inc.
Huntington Alloys Corporation
IdeaLife Insurance Company
Ingersoll Cutting Tool Company
Innovative Building Products, Inc.
Innovative Coatings Technology Corporation
Interco Tobacco Retailers, Inc.
International Dairy Queen, Inc.
International Insurance Underwriters, Inc.
Intrepid JSB, Inc.
Ironwood Plastics Inc.
Iscar Metals Inc.
ITTI Group USA Holdings, Inc.
ITTI Investment Holdings, Inc.
J.L. Mining Company
Johns Manville China, Ltd.
Johns Manville Corporation
Johns Manville, Inc.
Jordan's Furniture, Inc.
Joyce Steel Erection LLC
Justin Brands, Inc.
Kahn Ventures, Inc.
Karmelkorn Shoppes, Inc.
Ken's Spray Equipment, Inc.
Kinexo, Inc.
KITCO Fiber Optics, Inc.
Klune Holdings Inc.
Klune Industries Inc.
L.A. Terminals, Inc.
LeachGarner, Inc.
Lipotec USA, Inc.
LiquidPower Specialty Products, Inc.
LJ Aero Holdings Inc.
LJ Synch Holdings Inc.
LMG Ventures, LLC
Los Angeles Junction Railway Company
LSPI Holdings Inc.
Lubrizol Advanced Materials Holding Corporation
Lubrizol Advanced Materials, Inc.
Lubrizol Global Management, Inc.
Lubrizol Inter-Americas Corporation

Lubrizol International Management Corporation
Lubrizol International, Inc.
Lubrizol Life Science, Inc.
Lubrizol Overseas Trading Corporation
M&C Products, Inc.
M&M Manufacturing, Inc.
M2 Liability Solutions, Inc.
Mapletree Transportation, Inc.
Marathon Suspension Systems, Inc.
Marmon Beverage Technologies, Inc.
Marmon Crane Services, Inc.
Marmon Distribution Services, Inc.
Marmon Energy Services Company
Marmon Engineered Components Company
Marmon Foodservice Technologies LLC
Marmon Holdings, Inc.
Marmon Link Inc.
Marmon Railroad Services LLC
Marmon Retail & Highway Technologies Company LLC
Marmon Retail Products, Inc.
Marmon Retail Store Equipment LLC
Marmon Retail Technologies Company
Marmon Tubing, Fittings & Wire Products, Inc.
Marmon Water, Inc.
Marmon Wire & Cable, Inc.
Marmon-Herrington Company
Marquis Jet Holdings, Inc.
Marquis Jet Partners, Inc.
Maryland Ventures, Inc.
McCarty-Hull Cigar Company, Inc.
McLane Beverage Distribution, Inc.
McLane Beverage Holding, Inc.
McLane Company, Inc.
McLane Eastern, Inc.
McLane Express, Inc.
McLane Foods, Inc.
McLane Foodservice Distribution, Inc.
McLane Foodservice, Inc.
McLane Mid-Atlantic, Inc.
McLane Midwest, Inc.
McLane Minnesota, Inc.
McLane Network Solutions, Inc.
McLane New Jersey, Inc.
McLane Ohio, Inc.
McLane Southern, Inc.
McLane Suneast, Inc.
McLane Tri-States, Inc.
McLane Western, Inc.
McWilliams Forge Company
Medical Protective Finance Corporation
MedPro Group, Inc.
MedPro Risk Retention Services, Inc.
Merit Distribution Services, Inc.
Metalac Fasteners Inc.
Meyn LLC
MFS Fleet, Inc.
MH Site Construction, Inc.
Midwest Northwest Properties, Inc.
Miller-Sage, Inc.
Mindware Corporation
MiTek Holdings, Inc.
MiTek Inc.
MiTek Industries, Inc.
MiTek Mezzanine Systems, Inc.
MLMIC Insurance Company
MLMIC Services, Inc.
Morgantown-National Supply, Inc.
Mount Vernon Fire Insurance Company
Mount Vernon Specialty Insurance Company
Mouser Electronics, Inc.
Mouser JV 1, Inc.
Mouser JV 2
MPP Co., Inc.
MPP Pipeline Corporation
MS Property Company
MW Wholesale, Inc.
National Fire & Marine Insurance Company
National Indemnity Company
National Indemnity Company of Mid-America
National Indemnity Company of the South
National Liability & Fire Insurance Company
Nationwide Uniforms
Nebraska Furniture Mart, Inc.
NetJets Aviation, Inc.
NetJets Europe Holdings, LLC
NetJets Inc.
NetJets International, Inc.
NetJets Sales, Inc.
NetJets Services, Inc.
NetJets U.S., Inc.
New England Asset Management, Inc.
NewCo D&W LLC
NFM Custom Countertops, LLC
NFM of Kansas, Inc.
NFM Services, LLC
NJE Holdings, LLC
NJI Sales, Inc.
Noranco Manufacturing (USA) Ltd.
NorGUARD Insurance Company
Northern States Agency, Inc.
Noveon Hilton Davis, Inc.
NSS Technologies Inc.
Oak River Insurance Company
Old United Casualty Company
Old United Life Insurance Company
Orange Julius Of America
Oriental Trading Company, Inc.
OTC Brands, Inc.
OTC Direct, Inc.
OTC Worldwide Holdings, Inc.
Particle Sciences, Inc.
PCC Flow Technologies Holdings Inc.
PCC Flow Technologies Inc.
PCC Rollmet Inc.
PCC Structurals Inc.
Penn Coal Land, Inc.
Perfection Hy-Test Company
Permaswage Holdings, Inc.
Pine Canyon Land Company
Plaza Financial Services Co.
Plaza Resources Co.
PLICO
Precision Brand Products, Inc.
Precision Castparts Corp.
Precision Founders Inc.
Precision Steel Warehouse, Inc.
Press Forge Company
Primus International Holding Company
Primus International Inc.
Princeton Insurance Company
Priority One Financial Services, Inc.
PRISM Holdings LLC
PRISM Plastics, Inc.
Pro Installations, Inc.
Procrane Holdings, Inc.
Progressive Incorporated
Protective Coating Inc.
QS Partners LLC
QS Security Services LLC
R.C. Willey Home Furnishings
Radnor Specialty Insurance Company
Railserve, Inc.
Railsplitter Holdings Corporation
RathGibson Holding Co LLC

RCP Investment, Inc.
Redwood Fire and Casualty Insurance Company
RENTCO Trailer Corporation
Resolute Management Inc.
Richline Group, Inc
Ringwalt & Liesche Co.
Rio Grande, Inc.
Roxell USA, Inc.
Sager Electrical Supply Co. Inc.
Santa Fe Pacific Insurance Company
Santa Fe Pacific Pipeline Holdings, Inc.
Santa Fe Pacific Pipelines, Inc.
Santa Fe Pacific Railroad Company
Scott Fetzer Financial Group, Inc.
ScottCare Corporation
See's Candies, Inc.
See's Candy Shops, Incorporated
Serpentec, Inc.
Seventeenth Street Realty, Inc.
SFEG Corp.
Shaw Contract Flooring Services, Inc.
Shaw Diversified Services, Inc.
Shaw Floors, Inc.
Shaw Funding Company
Shaw Industries Group, Inc.
Shaw Industries, Inc.
Shaw International Services, Inc.
Shaw Retail Properties, Inc.
Shaw Sports Turf California, Inc.
Shaw Transport, Inc.
Shultz Steel Company
SHX Flooring, Inc.
SidePlate Systems, Inc.
Smilemakers Canada Inc.
Smilemakers, Inc.
SN Management, Inc.
Soco West, Inc.
Sonnax Transmission Company
SOS Metals, Inc.
Southern Energy Homes, Inc.
Southwest United Industries Inc.
Special Metals Corporation
Spectra Contract Flooring Puerto Rico, Inc.
SPS International Investment Company
SPS Technologies LLC
SPS Technologies Mexico LLC
SSP-SiMatrix Inc.
Stahl/Scott Fetzer Company
Star Lake Railroad Company
StratoFlight
Summit Distribution Services, Inc.
TBS USA, Inc.
Technical Power Systems, Inc.
Tenn-Tex Plastics, Inc.
Texas Honing Inc.
The Ben Bridge Corporation
The Buffalo News, Inc.
The BVD Licensing Corporation
The Duracell Company
The Fechheimer Brothers Co.
The Indecor Group, Inc.
The Lubrizol Corporation
The Medical Protective Company
The Pampered Chef, Ltd.
The Scott Fetzer Company
The Zia Company
THI Acquisition Inc.
TIMET Real Estate Corporation
Titanium Metals Corporation
TM City Leasing Inc.
TMCA International Inc.
TMI Climate Solutions, Inc.
Tool-Flo Manufacturing, Inc.
Top Five Club, Inc.
Total Quality Apparel Resources
TPC European Holdings, LTD.
TPC North America, Ltd.
Transco Railcar Repair Inc.
Transco Railway Products Inc.
Transco, Inc.
Transportation Technology Services, Inc.
TRH Holding Corp.
Triangle Suspension Systems, Inc.
Tricycle, Inc.
TS City Leasing Inc.
TSE Brakes, Inc.
TTI JV 1
TTI JV 2
TTI, Inc.
Tucker Safety Products, Inc.
TXFM, Inc.
U.S. Investment Corporation
U.S. Underwriters Insurance Co.
UCFS Europe Company
UCFS International Holding Company
Unified Supply Chain, Inc.
Uni-Form Components Co.
Union Tank Car Company
Union Underwear Co., Inc.
United Consumer Financial Services Company
United Direct Finance, Inc.
United States Aviation Underwriters, Inc.
United States Liability Insurance Company
University Swaging Corporation
UTLX Company
Van Enterprises, Inc.
Vanderbilt ABS Corp.
Vanderbilt Mortgage and Finance, Inc.
Vanity Fair, Inc.
Velocity Freight Transport, Inc.
Veritas Insurance Group, Inc.
Vero Beach Flight Training Academy, Inc.
Vesta Intermediate Funding, Inc.
VFI-Mexico, Inc.
Visilinx, Inc.
Vision Retailing, Inc.
VT Insurance Acquisition Sub Inc.
Warwick Chemicals USA, Inc.
Wayne/Scott Fetzer Company
Weaver Manufacturing Inc.
Webb Wheel Products, Inc.
Wellfleet Insurance Company
Wellfleet New York Insurance Company
Western Builders Supply, Inc.
Western Fruit Express Company
Western/Scott Fetzer Company
WestGUARD Insurance Company
Whittaker, Clark & Daniels, Inc.
World Book Encyclopedia, Inc.
World Book, Inc.
World Book/Scott Fetzer Company
World Investments, Inc.
Worldwide Containers, Inc.
WPLG, Inc.
Wyman Gordon Company
Wyman Gordon Forgings Cleveland Inc.
Wyman Gordon Forgings Inc.
Wyman Gordon Investment Castings Inc.
Wyman Gordon Pennsylvania LLC
X-L-Co., Inc.
XTRA Companies, Inc.
XTRA Corporation
XTRA Finance Corporation
XTRA Intermodal, Inc.

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
1	Federal:					
2	Income	25,283,488		10,548,848	58,941,158	-23,108,822
3	FICA	547,975		38,598,585	14,582,168	
4	Unemployment	6,933		221,069	224,453	
5	Subtotal	25,838,396		49,368,502	73,747,779	-23,108,822
6						
7	State:					
8						
9	Arizona:					
10	Property	1,347,340		2,656,104	2,675,392	
11	Income	-140,518		-359,914	-368,594	-131,838
12	Subtotal	1,206,822		2,296,190	2,306,798	-131,838
13						
14	California:					
15	Property			2,514,376	2,514,376	
16	Unemployment	350		18,886	18,263	
17	Franchise-Income	220,524		747,690	1,419,680	-451,466
18	Use	21,977		237,046	223,495	
19	Local Franchise	1,365,182		1,224,727	1,292,505	
20	Subtotal	1,608,033		4,742,725	5,468,319	-451,466
21						
22	Colorado:					
23	Property	2,830,000		2,687,432	2,817,432	
24	Income	1,769		-1,725		44
25	Subtotal	2,831,769		2,685,707	2,817,432	44
26						
27	Idaho:					
28	Property	3,621,845		5,957,357	6,111,630	
29	Income	213,713		837,891	1,551,437	-499,833
30	KWh	17,340		73,352	74,118	
31	Unemployment	842		17,274	17,566	
32	Use	19,500		267,050	248,957	
33	Subtotal	3,873,240		7,152,924	8,003,708	-499,833
34						
35	Missouri:					
36	Unemployment			273	273	
37	Subtotal			273	273	
38						
39						
40						
41	TOTAL	71,717,476	14,156,321	313,139,423	350,025,766	-28,974,200

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
		9,029,531			1,519,317	2
24,572,077	7,685				38,598,585	3
3,549					221,069	4
24,575,626	7,685	9,029,531			40,338,971	5
						6
						7
						8
						9
1,328,052		2,656,104				10
		-361,285			1,371	11
1,328,052		2,294,819			1,371	12
						13
						14
		2,367,154			147,222	15
973					18,886	16
		727,117			20,573	17
35,528					237,046	18
1,297,404		1,224,727				19
1,333,905		4,318,998			423,727	20
						21
						22
2,700,000		2,686,358			1,074	23
		-1,736			11	24
2,700,000		2,684,622			1,085	25
						26
						27
3,467,572		5,711,290			246,067	28
		814,522			23,369	29
16,574		73,352				30
550					17,274	31
37,593					267,050	32
3,522,289		6,599,164			553,760	33
						34
						35
					273	36
					273	37
						38
						39
						40
69,730,217	20,081,205	247,857,485			65,281,938	41

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year	Taxes Paid During Year	Adjust-ments
		Taxes Accrued (Account 236)	Prepaid Taxes (Include in Account 165)			
	(a)	(b)	(c)	(d)	(e)	(f)
1	Montana:					
2	Property	2,572,241		5,575,904	5,361,142	
3	Corporate License-Income	35,999		129,756	208,341	-42,586
4	Unemployment			150	150	
5	Energy License	60,000		200,611	200,611	
6	Wholesale Energy	42,000		142,932	142,932	
7	Subtotal	2,710,240		6,049,353	5,913,176	-42,586
8						
9	Nevada:					
10	Commerce Tax	18,000		24,439	27,439	
11	Subtotal	18,000		24,439	27,439	
12						
13	New Mexico:					
14	Property			20,531	20,531	
15	Income	-47,819		67,301	64,535	-45,053
16	Subtotal	-47,819		87,832	85,066	-45,053
17						
18	Oregon:					
19	Property	168,490	13,406,626	32,723,191	38,693,488	
20	Unemployment	57,436		1,102,525	1,141,733	
21	Excise-Income	1,525,921		11,017,701	15,146,298	-2,602,676
22	City of Portland-Income	-7,483		100,084	102,825	-10,224
23	Department of Energy		749,695	1,499,295	1,499,200	
24	Tri-Met	422,076		1,136,594	1,133,507	
25	Corporate Activity Tax			4,394,506	4,259,000	135,506
26	Franchise	4,928,979		29,678,090	29,284,450	
27	Subtotal	7,095,419	14,156,321	81,651,986	91,260,501	-2,477,394
28						
29	Texas:					
30	Unemployment			19	19	
31	Subtotal			19	19	
32						
33	South Carolina:					
34	Unemployment			69	69	
35	Public Utility	-25		25		
36	Subtotal	-25		94	69	
37						
38						
39						
40						
41	TOTAL	71,717,476	14,156,321	313,139,423	350,025,766	-28,974,200

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
2,787,003		4,048,812			1,527,092	2
		127,785			1,971	3
					150	4
60,000		200,611				5
42,000		142,932				6
2,889,003		4,520,140			1,529,213	7
						8
						9
15,000		24,439				10
15,000		24,439				11
						12
						13
		20,531				14
		67,010			291	15
		87,541			291	16
						17
						18
110,487	19,318,920	31,499,002			1,224,189	19
23,228	5,000				1,102,525	20
		10,873,323			144,378	21
		99,610			474	22
	749,600	1,499,295				23
425,163					1,136,594	24
		4,394,506				25
5,322,619		29,678,090				26
5,881,497	20,073,520	78,043,826			3,608,160	27
						28
						29
					19	30
					19	31
						32
						33
					69	34
		25				35
		25			69	36
						37
						38
						39
						40
69,730,217	20,081,205	247,857,485			65,281,938	41

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust- ments (f)
1	Utah:					
2	Property	855,165		82,572,108	83,070,686	33,638
3	Income	1,230,647		13,334,384	16,815,921	-2,250,890
4	Unemployment	1,768		72,488	72,663	
5	Use	502,372		5,014,776	5,005,986	
6	Franchise			7,500	7,500	
7	Subtotal	2,589,952		101,001,256	104,972,756	-2,217,252
8						
9	Washington:					
10	Property	10,600,000		11,713,832	10,513,832	
11	Unemployment	9,930		20,404	11,596	
12	Family & Medical Leave	2,059		50,831	34,836	
13	Business & Occupation	3,600		24,965	24,865	
14	Public Utility	-190,609		12,470,138	11,334,529	
15	Natural Gas Use Tax	392,043		2,076,014	2,233,778	
16	Use	1,415,146		556,690	1,924,382	
17	Forest Excise Tax			7,134	7,134	
18	Subtotal	12,232,169		26,920,008	26,084,952	
19						
20	Wyoming:					
21	Property	9,181,562		21,737,664	20,050,395	
22	Wind Generation Tax	2,037,077		2,294,623	2,000,555	
23	Unemployment	1,924		41,547	42,893	
24	Franchise	308,200		1,851,950	1,863,650	
25	Use	81,021		4,629,413	4,633,203	
26	Annual Report			91,957	91,957	
27	Subtotal	11,609,784		30,647,154	28,682,653	
28						
29	Miscellaneous:					
30	Goshute Possessory			30,943	30,943	
31	Sho-Ban Possessory			261,733	261,733	
32	Navajo Possessory	7,496		15,262	15,127	
33	Ute Possessory			39,236	39,236	
34	Crow Possessory	144,000		79,182	223,182	
35	Umatilla Possessory			84,605	84,605	
36	Subtotal	151,496		510,961	654,826	
37						
38						
39						
40						
41	TOTAL	71,717,476	14,156,321	313,139,423	350,025,766	-28,974,200

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
322,949		81,854,438			717,670	2
		13,182,739			151,645	3
1,593					72,488	4
511,162					5,014,776	5
		7,500				6
835,704		95,044,677			5,956,579	7
						8
						9
11,800,000		9,820,940			1,892,892	10
18,738					20,404	11
18,054					50,831	12
3,700		24,965				13
945,000		12,470,138				14
234,279					2,076,014	15
47,454					556,690	16
					7,134	17
13,067,225		22,316,043			4,603,965	18
						19
						20
10,868,831		18,144,169			3,593,495	21
2,331,145		2,294,623				22
578					41,547	23
296,500		1,851,950				24
77,231					4,629,413	25
		91,957				26
13,574,285		22,382,699			8,264,455	27
						28
						29
		30,943				30
		261,733				31
7,631		15,262				32
		39,236				33
		79,182				34
		84,605				35
7,631		510,961				36
						37
						38
						39
						40
69,730,217	20,081,205	247,857,485			65,281,938	41

Schedule Page: 262 Line No.: 2 Column: f

Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp’s indirect parent company.

Schedule Page: 262 Line No.: 2 Column: l

Account 409.2, Income taxes, other income and deductions, which represents federal income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 3 Column: l

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262 Line No.: 4 Column: l

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262 Line No.: 11 Column: f

Account 143, Other accounts receivable, which represents a reclassification of the balance.

Schedule Page: 262 Line No.: 11 Column: l

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 15 Column: l

Account 408.2, Taxes other than income taxes, other income and deductions

Schedule Page: 262 Line No.: 16 Column: l

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262 Line No.: 17 Column: f

Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp’s indirect parent company.

Schedule Page: 262 Line No.: 17 Column: l

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 18 Column: l

Charged to same account as related goods.

Schedule Page: 262 Line No.: 23 Column: l

Account 408.2, Taxes other than income taxes, other income and deductions

Schedule Page: 262 Line No.: 24 Column: f

Account 143, Other accounts receivable, which represents a reclassification of the balance.

Schedule Page: 262 Line No.: 24 Column: l

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 28 Column: l

$ 1,060	Account 408.2, Taxes other than income taxes, other income and deductions
245,007	Account 107, Construction work in progress
$ 246,067	

Schedule Page: 262 Line No.: 29 Column: f

Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 262 Line No.: 29 Column: l

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262 Line No.: 31 Column: l

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262 Line No.: 32 Column: l

Charged to same account as related goods.

Schedule Page: 262 Line No.: 36 Column: l

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 2 Column: l

Account 107, Construction work in progress

Schedule Page: 262.1 Line No.: 3 Column: f

Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 262.1 Line No.: 3 Column: l

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262.1 Line No.: 4 Column: l

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 15 Column: f

Account 143, Other accounts receivable, which represents a reclassification of the balance.

Schedule Page: 262.1 Line No.: 15 Column: l

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262.1 Line No.: 19 Column: l

$ 27,061	Account 408.2, Taxes other than income taxes, other income and deductions
170,866	Account 589, Rents
1,026,262	Account 107, Construction work in progress
$ 1,224,189	

Schedule Page: 262.1 Line No.: 20 Column: l

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 21 Column: f

Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp’s indirect parent company.

Schedule Page: 262.1 Line No.: 21 Column: l

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262.1 Line No.: 22 Column: f

Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp’s indirect parent company.

Schedule Page: 262.1 Line No.: 22 Column: l

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

Schedule Page: 262.1 Line No.: 24 Column: l

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 25 Column: f

$ 1,418,452	Account 146, Accounts receivable from other associated companies
(1,282,946)	Account 182.3, Other regulatory assets
$ 135,506	

Schedule Page: 262.1 Line No.: 30 Column: l

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.1 Line No.: 34 Column: l

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.2 Line No.: 2 Column: f

Represents accrued interest income from expected property tax refunds in the state.

Schedule Page: 262.2 Line No.: 2 Column: l

$ 42,119	Account 408.2, Taxes other than income taxes, other income and deductions
675,551	Account 107, Construction work in progress
$ 717,670	

Schedule Page: 262.2 Line No.: 3 Column: f

Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp’s indirect parent company.

Schedule Page: 262.2 Line No.: 3 Column: l

Account 409.2, Income taxes, other income and deductions, which represents state income tax applicable to other income and deductions.

Name of Respondent PacifiCorp	This Report is: (1) X An Original (2) __ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4

FOOTNOTE DATA

Schedule Page: 262.2 Line No.: 4 Column: l

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.2 Line No.: 5 Column: l

Charged to same account as related goods.

Schedule Page: 262.2 Line No.: 10 Column: l

$ 49,442	Account 408.2, Taxes other than income taxes, other income and deductions
1,843,450	Account 107, Construction work in progress
$ 1,892,892	

Schedule Page: 262.2 Line No.: 11 Column: l

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.2 Line No.: 12 Column: l

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.2 Line No.: 15 Column: l

Account 151, Fuel stock

Schedule Page: 262.2 Line No.: 16 Column: l

Charged to same account as related goods.

Schedule Page: 262.2 Line No.: 17 Column: l

Account 408.2, Taxes other than income taxes, other income and deductions

Schedule Page: 262.2 Line No.: 21 Column: l

$ 2,488	Account 408.2, Taxes other than income taxes, other income and deductions
14,290	Account 589, Rents
3,576,717	Account 107, Construction work in progress
$ 3,593,495	

Schedule Page: 262.2 Line No.: 23 Column: l

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 262.2 Line No.: 25 Column: l

Charged to same account as related goods.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year Account No. (c)	Deferred for Year Amount (d)	Allocations to Current Year's Income Account No. (e)	Allocations to Current Year's Income Amount (f)	Adjustments (g)
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	6,120,722			411.4,420	2,272,879	
6	30%	210,680	420	2,201,959	420	119,069	
7	Idaho	69,131			411.4,420	12,663	
8	TOTAL	6,400,533		2,201,959		2,404,611	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11	Idaho	4,802,974	190	1,955,360	420	618,725	-11,254
12	Total Nonutility	4,802,974		1,955,360		618,725	-11,254
13							
14							
15							
16							
17							
18							
19							
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46							
47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
3,847,843	38.82		5
2,293,570	24		6
56,468	38.82 and 30		7
6,197,881			8
			9
			10
6,128,355	30		11
6,128,355			12
			13
			14
			15
			16
			17
			18
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			21
			22
			23
			24
			25
			26
			27
			28
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			44
			45
			46
			47
			48

Schedule Page: 266 Line No.: 5 Column: b

The electric utility subdivision of 10% accumulated deferred investment tax credits are as follows:

Acct. Sub. (a)	Beginning Balance (b)	Deferred for Yr. Acct. (c)	Deferred for Yr. Amount (d)	Allocat. to CY Acct. (e)	Allocat. to CY Amount (f)	Adj. (g)	Ending Balance (h)	Avg. Per. (i)
10%	$ 6,092,576	-	$ -	411.4(1)	$2,244,733	$ -	$ 3,847,843	38.82
10%	28,146	-	-	420(2)	28,146	-	-	-
	$ 6,120,722		$ -		$2,272,879	$ -	$ 3,847,843	

(1) Internal Revenue Code 46(f)2
(2) Internal Revenue Code 46(f)1

Schedule Page: 266 Line No.: 6 Column: e

Internal Revenue Code 46(f)1

Schedule Page: 266 Line No.: 7 Column: b

The electric utility subdivision of Idaho accumulated deferred investment tax credits are as follows:

Acct. Sub. (a)	Beginning Balance (b)	Deferred for Yr. Acct. (c)	Deferred for Yr. Amount (d)	Allocat. to CY Acct. (e)	Allocat. to CY Amount (f)	Adj. (g)	Ending Balance (h)	Avg. Per. (i)
Idaho	$ 33,818	-	$ -	411.4(1)	$ 7,842	$ -	$ 25,976	38.82
Idaho	35,313	-	-	420(2)	4,821	-	30,492	30
	$ 69,131		$ -		$ 12,663	$ -	$ 56,468	

(1) Internal Revenue Code 46(f)2
(2) Internal Revenue Code 46(f)1

Schedule Page: 266 Line No.: 11 Column: g

Represents an adjustment to the balance at beginning of year credited to Account 190, Accumulated deferred income taxes.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	Working Capital Deposits	5,374,091	131	586,000	29,433	4,817,524
2						
3	Reclamation Costs - Trapper Mine	6,723,040			238,423	6,961,463
4						
5	Western Coal Carriers Benefits					
6	Obligation	10,636,000	131,557	2,183,833	1,068,833	9,521,000
7						
8	Deferred Compensation Plans	10,059,074	131	3,323,576	1,486,806	8,222,304
9						
10	Long-Term Incentive Plan	21,972,995	131	3,759,003	5,046,996	23,260,988
11						
12	Regulated Environmental					
13	Liabilities	56,343,586	131,182.3	8,316,517	10,484,159	58,511,228
14						
15	Non-Regulated Environmental					
16	Liabilities	1,719,376	131,426.5	171,957	77,701	1,625,120
17						
18	Unearned Joint Use					
19	Pole Contact Revenue	3,032,343	454	6,453,470	6,413,579	2,992,452
20						
21	Misc. Security Deposits	109,551	415	10,295	10,722	109,978
22						
23	Lease Incentives	124,248	931	31,062		93,186
24						
25	Cowlitz/Lewis River O&M (1)	129,410	539	313,601	315,758	131,567
26						
27	Employee Housing Security Deposits	22,000	131	2,200	1,200	21,000
28						
29	Cogeneration Bonds-Sunnyside	413,417				413,417
30						
31	Transmission Security Deposits	10,488,050	131	6,955,000	6,004,000	9,537,050
32						
33	Transmission Service Deposits	2,144,171	131,235	2,030,381	558,777	672,567
34						
35	MCI F.O.G. Wire Lease (1)	558,649	454	3,353,375	3,353,671	558,945
36						
37	Unamortized Contract Values	53,496,372	242	17,048,689		36,447,683
38						
39	Accrued Right-of-Way Obligations	2,829,321	566,589	562,544		2,266,777
40						
41	Facility Use Fee	843,553	451,456	158,929	108,577	793,201
42						
43	Energy Supply Management					
44	Deferral (1)	45,834	456	45,834		
45						
46	Deer Creek Accrued Royalties	7,630,811	182.3	182,632	6,899,117	14,347,296
47	TOTAL	201,430,606		59,984,925	75,111,811	216,557,492

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits	Balance at Beginning of Year	DEBITS		Credits	Balance at End of Year
			Contra Account	Amount		
	(a)	(b)	(c)	(d)	(e)	(f)
1						
2	Deferred Revenue - Other	70,277	921	70,277	14,059	14,059
3						
4	Coal Contract Costs - Naughton	6,664,437	131	4,425,750		2,238,687
5						
6	Klamath Settlement Obligation				33,000,000	33,000,000
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
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28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	201,430,606		59,984,925	75,111,811	216,557,492

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original (2) _ A Resubmission	(Mo, Da, Yr) / /	2020/Q4

FOOTNOTE DATA

Schedule Page: 269 Line No.: 19 Column: a

The weighted average remaining life is one year.

Schedule Page: 269 Line No.: 23 Column: a

The weighted average remaining life is three years.

Schedule Page: 269 Line No.: 41 Column: a

The weighted average remaining life is 12 years.

Schedule Page: 269.1 Line No.: 2 Column: a

The weighted average remaining life is one year for amounts being amortized.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	CHANGES DURING YEAR Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	174,829,838	4,608,120	26,855,963
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	174,829,838	4,608,120	26,855,963
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	174,829,838	4,608,120	26,855,963
18	Classification of TOTAL			
19	Federal Income Tax	142,546,910	1,556,912	19,696,615
20	State Income Tax	32,282,928	3,051,208	7,159,348
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits		Credits			
		Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
							2
							3
						152,581,995	4
							5
							6
							7
						152,581,995	8
							9
							10
							11
							12
							13
							14
							15
							16
						152,581,995	17
							18
						124,407,207	19
						28,174,788	20
							21

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	CHANGES DURING YEAR Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	2,889,829,879	607,559,413	604,655,593
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	2,889,829,879	607,559,413	604,655,593
6	Nonutility			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	2,889,829,879	607,559,413	604,655,593
10	Classification of TOTAL			
11	Federal Income Tax	2,377,767,057	370,771,299	369,097,421
12	State Income Tax	512,062,822	236,788,114	235,558,172
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS					
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits		Credits		Balance at End of Year	Line No.
		Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
		182.3,254	3,766,356	182.3,254	19,513,982	2,908,481,325	2
							3
							4
			3,766,356		19,513,982	2,908,481,325	5
							6
							7
							8
			3,766,356		19,513,982	2,908,481,325	9
							10
			780,203		13,906,085	2,392,566,817	11
			2,986,153		5,607,897	515,914,508	12
							13

NOTES (Continued)

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	CHANGES DURING YEAR Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Regulatory Assets	276,140,020	138,691,792	48,931,830
4	Other	21,033,529	17,839,607	16,628,979
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	297,173,549	156,531,399	65,560,809
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	297,173,549	156,531,399	65,560,809
20	Classification of TOTAL			
21	Federal Income Tax	242,528,418	126,417,714	52,247,724
22	State Income Tax	54,645,131	30,113,685	13,313,085
23	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS					
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	Balance at End of Year (k)	Line No.
							1
							2
34,535,696	50,083,492		26,958,628		19,213,159	342,606,717	3
8,477,900	8,349,912	190,283	4,623,823	190,283	4,716,702	22,465,024	4
							5
							6
							7
							8
43,013,596	58,433,404		31,582,451		23,929,861	365,071,741	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
43,013,596	58,433,404		31,582,451		23,929,861	365,071,741	19
							20
34,969,510	47,544,750		25,917,153		19,680,208	297,886,223	21
8,044,086	10,888,654		5,665,298		4,249,653	67,185,518	22
							23

NOTES (Continued)

Schedule Page: 276 Line No.: 3 Column: g

Account 182.3, Other regulatory assets
Account 190, Accumulated deferred income taxes
Account 283, Accumulated deferred income taxes-other

Schedule Page: 276 Line No.: 3 Column: i

Account 182.3, Other regulatory assets
Account 190, Accumulated deferred income taxes
Account 283, Accumulated deferred income taxes-other

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Begining of Current Quarter/Year (b)	DEBITS Account Credited (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Current Quarter/Year (f)
1	DSM Balancing Account - CA	1,467,265	440,442,444	1,987,469	876,767	356,563
2	DSM Balancing Account - ID	1,066,780	440,442,444	5,680,794	4,614,014	
3	DSM Balancing Account - UT	14,306,725	440,442,444	33,453,561	19,146,836	
4	DSM Balancing Account - WA	3,714,452	440,442,444	10,686,986	10,523,664	3,551,130
5	Oregon Energy Conservation Charge	3,772,288	440,442,444	33,460,108	33,417,249	3,729,429
6	Deferred Excess Net Power Costs - CA				842,039	842,039
7	Deferred Excess Net Power Costs - WA	8,739,343			15,813,217	24,552,560
8	Deferred Excess Net Power Costs - WY				586,639	586,639
9	Deferred Excess RECs in Rates - UT	648,863	456	304,395	1,313,810	1,658,278
10	Deferred Excess RECs in Rates - WY	61,621			128,677	190,298
11	Decoupling Mechanism - WA	18,007,592	440,442	16,283,171	283,935	2,008,356
12	Income Tax Reg. Liability - Flow Through - WA	1,188,392	411.1	24,165	4,509,355	5,673,582
13	Investment Tax Credit Regulatory Liability	1,630,571	190	599,544	285	1,031,312
14	Deferred Income Tax Electric	1,650,254,838	411.1,190,282	307,106,966	113,104,511	1,456,252,383
15	Excess Income Tax Deferral	70,939,627	440,442,444	153,100,026	109,387,544	27,227,145
16	Tax on Bonus Depreciation - WY (1)	1,256,164	440,442,444	1,617,089	683,592	322,667
17	Other Postretirement	18,354,603		12,699,289	5,172,585	10,827,899
18	Postemployment Costs				3,902,859	3,902,859
19	Cholla Plant Unit No. 4 Decomm - OR				9,183,623	9,183,623
20	Cholla Plant Unit No. 4 Decomm - UT				20,444,811	20,444,811
21	Depreciation Study Deferral - ID (1)	76,877	403	2,039,800	2,113,434	150,511
22	Asset Retirement Obligations Reg. Difference	71,096	230	71,096		
23	Greenhouse Gas Allowance Compliance - CA	3,348,606	456,555	20,416,162	22,174,487	5,106,931
24	Emergency Service Resiliency Program - CA		908	4,131	623,230	619,099
25	Solar Feed-In Tariff Deferral - CA	623,230	182.3	623,230		
26	Solar Incentive Program - UT	6,753,231		4,345,712		2,407,519
27	STEP Pilot Program - UT	14,781,307	440,442,444,107	8,698,557	11,200,354	17,283,104
28	Renewable Portfolio Standards Compliance - OR	22,637	555	548,382	652,096	126,351
29	Deferred Independent Evaluator Costs - UT	107,882			597,844	705,726
30	Alternative Rate for Energy (CARE) - CA				608,001	608,001
31	Utah Home Energy Lifeline	1,557,248	131,142	144,342	366,680	1,779,586
32	California Energy Savings Assistance Program	637,760	440,442,444	159,189	270,834	749,405
33	FERC Rate True-up - OR (3)	35,934,821	456	34,331,010	12,908,528	14,512,339
34	BPA Balancing Account - ID	2,891,586	440,442	1,542,623		1,348,963
35	BPA Balancing Account - WA				317,569	317,569
36	Blue Sky - CA	271,318	440,442	32,748	3,013	241,583
37	Blue Sky - OR	2,440,526	440,442	824,950	730,638	2,346,214
38	Blue Sky - ID	293,510	440,442	171,040		122,470
39	Blue Sky - UT	8,663,361	440,442	1,639,015	101,904	7,126,250
40	Blue Sky - WA	542,530			45,673	588,203
41	TOTAL	1,930,223,376		654,888,504	424,907,414	1,700,242,286

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities	Balance at Begining of Current Quarter/Year	DEBITS		Credits	Balance at End of Current Quarter/Year
			Account Credited	Amount		
	(a)	(b)	(c)	(d)	(e)	(f)
1	Blue Sky - WY	652,536			115,445	767,981
2	Depreciation Deferral - OR	6,527,879			1,407,497	7,935,376
3	Deferred Steam Accel. Depreciation - WA	39,639,321			12,615,013	52,254,334
4	Merwin Fish Collector Project - WA	3,432	254	3,432		
5	Direct Access 5-Year Opt Out - OR (10)	5,551,592	442	1,649,391	4,116,947	8,019,148
6	Transportation Electrification Program - CA	395,946	440,442,444	88,961	2,215	309,200
7	Oregon Clean Fuels Program	3,026,020	456	551,170		2,474,850
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
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33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	1,930,223,376		654,888,504	424,907,414	1,700,242,286

Schedule Page: 278 Line No.: 13 Column: a

Weighted average remaining life is 39 years.

Schedule Page: 278 Line No.: 14 Column: a

Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21% that are probable to be passed on to customers, offset by income tax benefits related to certain property-related basis differences and other various differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse.

Schedule Page: 278 Line No.: 15 Column: a

Weighted average remaining life is approximately two years for excess income tax deferrals in rates being amortized.

Schedule Page: 278 Line No.: 17 Column: a

Weighted average remaining life of portion being amortized is 13 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

Schedule Page: 278 Line No.: 17 Column: c

Other postretirement costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 278 Line No.: 23 Column: a

Includes California Solar on Multifamily Affordable Housing

Schedule Page: 278 Line No.: 26 Column: c

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting
Account 419, Interest and dividend income
Account 908, Customer assistance expenses

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of $250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,961,692,056	1,815,760,353
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,614,104,509	1,547,127,608
5	Large (or Ind.) (See Instr. 4)	1,345,785,490	1,316,469,104
6	(444) Public Street and Highway Lighting	17,750,042	18,198,044
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	4,939,332,097	4,697,555,109
11	(447) Sales for Resale	189,250,874	192,271,657
12	TOTAL Sales of Electricity	5,128,582,971	4,889,826,766
13	(Less) (449.1) Provision for Rate Refunds	3,239,918	
14	TOTAL Revenues Net of Prov. for Refunds	5,125,343,053	4,889,826,766
15	Other Operating Revenues		
16	(450) Forfeited Discounts	7,348,688	9,415,631
17	(451) Miscellaneous Service Revenues	6,952,421	8,845,804
18	(453) Sales of Water and Water Power	7,350	53,658
19	(454) Rent from Electric Property	18,294,555	17,459,728
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	63,833,287	28,198,210
22	(456.1) Revenues from Transmission of Electricity of Others	111,710,807	111,912,996
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	208,147,108	175,886,027
27	TOTAL Electric Operating Revenues	5,333,490,161	5,065,712,793

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	End of 2020/Q4

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
17,150,116	16,668,416	1,713,382	1,681,634	2
				3
17,727,147	18,150,545	217,070	214,182	4
19,563,642	20,395,896	33,096	33,151	5
119,073	127,750	3,576	3,565	6
				7
				8
				9
54,559,978	55,342,607	1,967,124	1,932,532	10
5,249,066	5,479,628			11
59,809,044	60,822,235	1,967,124	1,932,532	12
				13
59,809,044	60,822,235	1,967,124	1,932,532	14

Line 12, column (b) includes $ 253,806,000 of unbilled revenues.

Line 12, column (d) includes 3,114,446 MWH relating to unbilled revenues

Schedule Page: 300 Line No.: 11 Column: f

For a complete list of the number of customers see pages 310-311, Sales for resale in this Form No. 1.

Schedule Page: 300 Line No.: 11 Column: g

For a complete list of the number of customers see pages 310-311, Sales for resale in PacifiCorp's December 31, 2019 Form No. 1.

Schedule Page: 300 Line No.: 17 Column: b

Account 451, Miscellaneous service revenues, includes the following items that were $250,000 or greater during the years ended December 31:

	2020	2019
Account service charges - application fees, disconnects, reconnects and returned check charges	$ 5,911,936	$ 7,556,998
Customer contract flat rate billings and facility buyout charges	1,135,646	1,272,737

Schedule Page: 300 Line No.: 21 Column: b

Account 456, Other electric revenues, includes the following items that were $250,000 or greater during the years ended December 31:

	2020	2019
Deferral/(amortization) of Oregon retail customers' allocated share of the incremental Open Access Transmission Tariff revenues associated with FERC Docket No. ER11-3643,net of amortization	$ 23,787,598	$ (3,135,370)
Amortization of California greenhouse gas allowance revenue	12,764,541	12,254,503
Wind-based ancillary services	12,605,274	9,193,455
Flyash/by-product sales	6,851,586	4,075,964
Renewable energy credit sales, including amortization and deferrals	3,720,207	2,878,143
Net gain/(loss) on sales of materials and supplies inventory	1,056,572	(331,617)
Revenues from generation interconnection and transmission service request studies	854,804	400,637
Amortization of Oregon clean fuels program credits	551,170	-
Maintenance charges for work on joint-owned transmission facilities	449,880	471,749
Steam sales	440,116	557,219
Revenues from other requested customer studies	270,719	(a)
Timber sales	(a)	649,985
Revenues for assigned purchased power agreement	(a)	533,333

(a) Amount is less than $250,000.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	RESIDENTIAL SALES					
2	CALIFORNIA					
3	06CHCK000R - CA RES CHECK M			1		
4	06LNX00311 - LINE EXT 80%		3,381			
5	06NBLDL136 - NET BILLING LOW	13	1,628	1	13,000	0.1252
6	06NBLDN136 - NET BLNG LOW	16	1,526	2	8,000	0.0954
7	06NETBL136 - CALIFORNIA NET	54	6,273	5	10,800	0.1162
8	06NETMT135 - CA RES NET	2,842	267,937	519	5,476	0.0943
9	06OALT015R - OUTD AR LGT SR	254	62,481	270	941	0.2460
10	06RESD000D - RES SRVC	171,835	19,261,377	17,330	9,915	0.1121
11	06RESDDL06 - CA LOW INCOME	119,282	13,483,762	11,458	10,410	0.1130
12	06RGNSV025 - CA SMALL GEN	1,483	291,242	481	3,083	0.1964
13	06RNM25135 - CA NET MTR, GEN		166	1		
14	06RESD0DM9 - MULTI FAMILY	160	15,268	6	26,667	0.0954
15	06RESD0DS8 - MULT FAM SBMET	1,884	138,136	20	94,200	0.0733
16	06RESD00DN - CA RES SRVC -	74,734	8,473,662	6,906	10,822	0.1134
17	REVENUE - ACCT ADJ		-198,529			
18	INCOME TAX DEFERRAL ADJ		941,419			
19	DSM REVENUE - RESIDENTIAL		1,081,117			
20	BLUE SKY REV - RESIDENTIAL		106,499			
21	OTHER CUST RETAIL REVENUE		37,139			
22	UNBILLED REVENUE	-4,781	-956,000			0.2000
23	UNBILLED REV - UNCOLLECTIBLE		2,000			
24						
25	IDAHO					
26	07LNX00010 - MNTHLY 80% GUAR		1,116			
27	07LNX00035 - ADV 80% MO GUAR		2,523			
28	07NETMT135 - ID RES NET	3,304	297,658	1,094	3,020	0.0901
29	07NMT36135 - IDAHO	6,432	492,780	177	36,339	0.0766
30	07OALCO007 - CUST OWN LIGHT	10	3,815	1	10,000	0.3815
31	07OALT07AR - SECURITY AR LG	90	37,173	113	796	0.4130
32	07RESD0001 - RES SRVC	541,400	61,652,493	55,625	9,733	0.1139
33	07RESD0036 - RES SRVC-OPTIO	185,552	18,102,325	10,817	17,154	0.0976
34	07RGNSV06A - ID LRG GENERAL	343	28,609	4	85,750	0.0834
35	07RGNSV23A - ID SMALL	9,714	1,091,452	1,152	8,432	0.1124
36	07RNM23135 - RES USE NET MTR	273	20,327	8	34,125	0.0745
37	07UPPL000R - BASE SCH FALL	5		1	5,000	
38	REVENUE - ACCT ADJ		-253,766			
39	INCOME TAX DEFERRAL ADJ		118,505			
40	DSM REVENUE - RESIDENTIAL		2,118,823			
41	TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925
42	Total Unbilled Rev.(See Instr. 6)	211,080	9,078,000	0	0	0.0430
43	TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	BLUE SKY REV - RESIDENTIAL		215,579			
2	UNBILLED REVENUE	-6,136	-362,000			0.0590
3	UNBILLED REV - UNCOLLECTIBLE		-18,000			
4						
5	OREGON					
6	01CHCK000R - RES CHECK MTR			1		
7	01COST0004 - 01RESD0004	5,110,020	308,655,021			0.0604
8	01COSTR023 - OR RES GEN SRV,	96,397	5,937,496			0.0616
9	01COSTR028 - OR RES GEN	44,597	2,744,693			0.0615
10	01HABIT004 - 01RESD0004	60,379	3,580,060			0.0593
11	01HABTR023 - RES GEN SVC	195	12,172			0.0624
12	01LNX00102 - LINE EXT 80% GTY		3,140			
13	01LNX00109 - REF/NREF ADV +		5,648			
14	01NETMT135 - NET METERING		2,707,545	6,687		
15	01NMTOU135 - TOU NET		23,069	43		
16	01OALTB15R - OR OUTD AR LGT	1,987	319,969	2,324	855	0.1610
17	01PTOU0004 - 01RESD0004	14,343	890,771			0.0621
18	01PTOU0005 - 01RESEV05T TOU	5	239			0.0478
19	01PTOURB23 - RES GEN SVC;	2	139			0.0695
20	01RENEW004 - 01RESD0004	447,243	26,182,524			0.0585
21	01RENWR023 - RENEW USAGE	692	42,105			0.0608
22	01RESD0004 - RES SRVC		280,998,942	510,631		
23	01RESD004T - RES TIME OPT		673,810	1,024		
24	01RESEV05T - RES ELECTRIC		305	1		
25	01RGNSB023 - SMALL GENERAL		7,061,432	17,102		
26	01RGNSB028 - GENERAL SVC > 30		1,134,896	220		
27	01RGNSB23T - RES GEN SVC TOU		102			
28	01RNETM023 - NET METER RES		59,911	157		
29	01RNETM028 - NET METER RES		50,773	4		
30	01UPPL000R - BASE SCH FALL		-162	2		
31	01VIR04136 - OR RES VOLUME		359,250	471		
32	REVENUE - ACCT ADJ		-3,437,110			
33	OR GAIN ON SALE OF ASSET		17,176			
34	INCOME TAX DEFERRAL ADJ		17,958,664			
35	DSM REVENUE - RESIDENTIAL		19,864,772			
36	BLUE SKY REV - RESIDENTIAL		867,628			
37	SOLAR FEED-IN REVENUE		2,099,905			
38	COMMUNITY SOLAR REVENUE		228,540			
39	UNBILLED REVENUE	-16,019	-848,000			0.0529
40	UNBILLED REV - UNCOLLECTIBLE		-13,000			
41	TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925
42	Total Unbilled Rev.(See Instr. 6)	211,080	9,078,000	0	0	0.0430
43	TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923

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Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	UTAH					
2	08BLSKY01R - BLUESKY ENERGY		-8			
3	08CFR00001 - MTH FACILITY S		735			
4	08CGENR136 - UT RES	466	52,756	52	8,962	0.1132
5	08CGNSL136 - UT RES	448	52,958	120	3,733	0.1182
6	08CGR01136 - UTAH RESIDENTIAL	87,305	9,411,335	11,365	7,682	0.1078
7	08CGR01137 - UT RES CUST		13	1		
8	08CGR02136 - UT RES TOU	62	6,455	9	6,889	0.1041
9	08CGR03136 - UTAH LOW INC RES	305	32,720	38	8,026	0.1073
10	08CGR06136 - RES USE, GEN SVC	111	12,476	1	111,000	0.1124
11	08CGR23136 - RES SMALL GEN	129	10,642	3	43,000	0.0825
12	08CGS23136 - RES SMALL GEN	50	5,988	7	7,143	0.1198
13	08CHCK000R - UT RES CHECK M			1		
14	08COOLKPRR - UT COOL KEEPER		-12	66,629		
15	08LNX00001 - MTHLY 80% GUAR		8,858			
16	08LNX00005 - MTHLY MIN GUAR		396			
17	08LNX00013 - 80% MNTHLY MIN		26,858			
18	08LNX00108 - ANN COST MTHLY		1,656			
19	08MHTP0006 - MOBILE HOME &	11,847	896,570	9	1,316,333	0.0757
20	08MHTP0023 - MOBILE HOME &	121	9,268	1	121,000	0.0766
21	08NETAGFEE - >6 NET METER		175	1		
22	08NETMT135 - NET METERING	127,188	14,879,704	29,668	4,287	0.1170
23	08NMT03135 - LOW INCOME RES	1,237	134,064	208	5,947	0.1084
24	08OALT007R - SECURITY AR LG	2,176	606,537	2,216	982	0.2787
25	08PTLD000R - POST TOP LIGHT	1	105	2	500	0.1050
26	08RCG06136 - UT RES NMT GEN	5	503			0.1006
27	08RCG23136 - RES NET METER,	133	16,449	23	5,783	0.1237
28	08RESD0001 - RES SRVC	7,005,442	754,358,584	781,285	8,967	0.1077
29	08RESD0002 - RES SRVC-OPTIO	3,346	355,810	395	8,471	0.1063
30	08RESD0003 - LIFELINE PRGRM	164,337	17,436,143	21,500	7,644	0.1061
31	08RESD002E - RES ELCTRC	6,218	535,358	410	15,166	0.0861
32	08RGNSV006 - GEN SRVC-RES	143,925	10,737,839	314	458,360	0.0746
33	08RGNSV008 - UT RES GENERAL	904	62,261	1	904,000	0.0689
34	08RGNSV023 - GEN SRVC-RES	102,730	11,033,371	14,258	7,205	0.1074
35	08RGNSV06A - UT SMALL	8,815	746,202	28	314,821	0.0847
36	08RGNSV06B - UT SMALL	31	8,010	2	15,500	0.2584
37	08RNM06135 - UT NET MTR, GEN	3,539	290,347	12	294,917	0.0820
38	08RNM23135 - UT NET MTR, GEN	1,047	149,023	439	2,385	0.1423
39	08RNM6A135 - RES GEN SVC NET	18	9,304	3	6,000	0.5169
40	08RTCVLNGA - TCV LNX GAR		911			
41	TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925
42	Total Unbilled Rev.(See Instr. 6)	211,080	9,078,000	0	0	0.0430
43	TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923

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Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	08SSLR0001 - RES SUBSCRB	29,569	3,339,150			0.1129
2	08SSLR0003 - RES LOW INC	237	27,152	24	9,875	0.1146
3	08SSLRRG23 - RES SMALL GEN	61	8,359	17	3,588	0.1370
4	08UPPL000R - BASE SCH FALL			4		
5	REVENUE - ACCT ADJ		57,268,116			
6	REVENUE ADJ - DEFERRED NPC		3,706,578			
7	INCOME TAX DEFERRAL ADJ		423,156			
8	DSM REVENUE - RESIDENTIAL		5,345,429			
9	BLUE SKY REV - RESIDENTIAL		3,530,998			
10	SOLAR FEED-IN REVENUE		1,593,005			
11	UNBILLED REVENUE	-14,031	-1,454,000			0.1036
12	UNBILLED REV - UNCOLLECTIBLE		9,000			
13						
14	WASHINGTON					
15	02BLSKY01R - BLUESKY ENERGY		-1			
16	02LNX00109 - REF/NREF ADV +		921			
17	02NETMT135 - WA RES NET	12,307	1,236,934	1,380	8,918	0.1005
18	02OALTB15R - WA OUTD AR LGT	912	144,202	1,000	912	0.1581
19	02RESD0016 - WA RES SRVC	1,459,798	135,175,629	102,945	14,180	0.0926
20	02RESD0017 - BILL ASSISTANC	75,290	6,977,974	5,080	14,821	0.0927
21	02RESD0018 - WA 3 PHASE RES	2,126	217,384	78	27,256	0.1023
22	02RESD018X - WA 3 PHASE RES	292	29,550	11	26,545	0.1012
23	02RGNSB024 - WA SMALL	20,215	2,403,548	3,442	5,873	0.1189
24	02RGNSB036 - RES LRG GEN SVC	1,515	113,321	2	757,500	0.0748
25	02RNM24135 - RES NET METER	183	23,026	40	4,575	0.1258
26	ALT REVENUE PROGRAM ADJ		8,062,835			
27	REVENUE - ACCT ADJ		-5,413,200			
28	REVENUE ADJ - DEFERRED NPC		61,834			
29	DSM REVENUE - RESIDENTIAL		4,635,481			
30	BLUE SKY REV - RESIDENTIAL		278,046			
31	UNBILLED REVENUE	5,816	-4,133,000			-0.7106
32	UNBILLED REV - UNCOLLECTIBLE		11,000			
33						
34	WYOMING					
35	05LNX00102 - LINE EXT 80% G		748			
36	05NETMT135 - EXPERIMENTAL	2,081	245,134	257	8,097	0.1178
37	05OALT015R - OUTD AR LGT SR	807	112,740	957	843	0.1397
38	05RESD0002 - WY RES SRVC	907,933	96,168,942	102,688	8,842	0.1059
39	05RGNSV025 - WY SMALL	9,141	1,112,923	1,568	5,830	0.1218
40	REVENUE - ACCT ADJ		346,580			
41	TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925
42	Total Unbilled Rev.(See Instr. 6)	211,080	9,078,000	0	0	0.0430
43	TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923

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1	REVENUE ADJ - DEFERRED NPC		-67,180			
2	INCOME TAX DEFERRAL ADJ		306,791			
3	DSM REVENUE - RESIDENTIAL		2,621,633			
4	BLUE SKY REV - RESIDENTIAL		85,182			
5	UNBILLED REVENUE	-38,226	-4,084,000			0.1068
6	UNBILLED REV - UNCOLLECTIBLE		6,000			
7	05RESD0002 - WY RES SRVC	116,441	12,500,667	12,638	9,214	0.1074
8	05RGNSV025 - WY SMALL	513	80,659	151	3,397	0.1572
9	09OALT207R - SECURITY AR LG	68	15,851	82	829	0.2331
10	05LNX00109 - REF/NREF ADV +		7,899			
11	05NETMT135 - EXPERIMENTAL	464	54,484	48	9,667	0.1174
12	05OALT015R - OUTD AR LGT SR		24			
13	09RES00002	-1	-106	1	-1,000	0.1060
14	09RESD0002			4		
15	DSM REVENUE - RESIDENTIAL		155,826			
16	BLUE SKY REV - RESIDENTIAL		21,147			
17	UNBILLED REV - UNCOLLECTIBLE	16,065	1,735,000			0.1080
18						
19	LESS MULTIPLE BILLINGS			-92,695		
20						
21	TOTAL RESIDENTIAL SALES	17,150,116	1,961,692,056	1,713,382	10,010	0.1144
22						
23	COMMERCIAL SALES					
24	CALIFORNIA					
25	06GNSV0025 - CA GEN SRVC	50,030	8,234,688	6,467	7,736	0.1646
26	06GNSV025F - GEN SRVC-< 20	914	164,639	85	10,753	0.1801
27	06GNSV0A32 - GEN SRVC-20 KW	83,376	11,721,138	1,146	72,754	0.1406
28	06LGSV048T - LRG GEN SERV	26,865	2,505,628	8	3,358,125	0.0933
29	06NMT48135 - CA GEN SVC NET	2,651	244,823	1	2,651,000	0.0924
30	06LGSV0A36 - LRG GEN SRVC-O	57,555	6,887,901	146	394,212	0.1197
31	06LNX00102 - LINE EXT 80% G		2,694			
32	06LNX00109 - REF/NREF ADV +		103,480			
33	06LNX00110 - REF/NREF ADV +		2,194			
34	06LNX00311 - LINE EXT 80%		30,132			
35	06LNX00312 - CA IRG LINE EXT		2,617			
36	06NBL25136 - CA NET BILL GEN	6	772	1	6,000	0.1287
37	06NBL32136 - CA NET BILL GEN	75	9,525	1	75,000	0.1270
38	06NMT36135 - CA GEN SVC NET	2,818	354,526	6	469,667	0.1258
39	06OALT015N - OUTD AR LGT SR	620	154,458	457	1,357	0.2491
40	06RCFL0042 - AIRWAY & ATHLE	112	23,439	37	3,027	0.2093
41	TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925
42	Total Unbilled Rev.(See Instr. 6)	211,080	9,078,000	0	0	0.0430
43	TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923

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1	06NMT25135 - CA GEN SVC NET	226	39,127	35	6,457	0.1731
2	06NMT32135 - CA GEN SVC NET	2,083	334,856	29	71,828	0.1608
3	REVENUE - ACCT ADJ		-88,027			
4	INCOME TAX DEFERRAL ADJ		615,737			
5	DSM REVENUE - COMMERCIAL		665,146			
6	BLUE SKY REV - COMMERCIAL		9,104			
7	OTHER CUST RETAIL REVENUE		36,162			
8	UNBILLED REVENUE	1,389	217,000			0.1562
9						
10	IDAHO					
11	07CISH0019 - COMM & IND SPA	4,763	404,961	83	57,386	0.0850
12	07GNSV0006 - GEN SRVC-LRG P	238,357	19,603,220	1,044	228,311	0.0822
13	07GNSV0009 - GEN SRVC-HI VO	52,198	3,288,162	3	17,399,333	0.0630
14	07GNSV0023 - GEN SRVC-SML P	159,257	15,801,624	7,400	21,521	0.0992
15	07GNSV0035 - GEN SRVCOPTION	281	27,763	2	140,500	0.0988
16	07GNSV006A - GEN SRVC-LRG P	20,358	1,823,942	166	122,639	0.0896
17	07GNSV023A - GEN SRVC-SML P	27,926	2,739,459	1,275	21,903	0.0981
18	07GNSV023F - GEN SRVC SML P	7	1,794	4	1,750	0.2563
19	07GNSV035A - GEN SRVCOPTION	32	4,387	1	32,000	0.1371
20	07LNX00010 - MNTHLY 80%GUAR		20,688			
21	07LNX00035 - ADV 80%MO GUAR		252,159			
22	07LNX00040 - ADV+REFCHG+80%		29,394			
23	07OALT007N - SECURITY AR LG	232	89,551	165	1,406	0.3860
24	07OALT07AN - SECURITY AR LG	10	3,994	11	909	0.3994
25	07TCVLNXGN - TCV LNX - 80%		460			
26	07LNX00312 - ID LINE EXT		13,129			
27	07NMT06135 - ID NET MTR -	1,996	175,828	6	332,667	0.0881
28	07NMT23135 - ID NET MTR -	1,316	106,820	39	33,744	0.0812
29	07NMT6A135 - NET METERING	33	2,752	1	33,000	0.0834
30	07LNX00015 - ANNUAL 80%GUAR		519			
31	07LNX00311 - LINE EXT 80%		32,307			
32	07LNX00300 - 80% MONTHLY MIN		3,061			
33	REVENUE - ACCT ADJ		-149,312			
34	INCOME TAX DEFERRAL ADJ		83,332			
35	DSM REVENUE - COMMERCIAL		1,176,666			
36	BLUE SKY REV - COMMERCIAL		20,043			
37	UNBILLED REVENUE	-12,691	-941,000			0.0741
38						
39	OREGON					
40	01COST0023 - OR GEN SRV, COST	976,201	58,138,115			0.0596
41	TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925
42	Total Unbilled Rev.(See Instr. 6)	211,080	9,078,000	0	0	0.0430
43	TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923

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1	01COST0048 - 01LGSV0048	1,269,098	62,165,764			0.0490
2	01COST023F - OR GEN SRV -	2,883	181,632			0.0630
3	01COSTB023 - OR GEN SRV,	24,157	1,459,633			0.0604
4	01COSTEV45 - ELECT VEHICLE	252	15,654			0.0621
5	01COSTL030 - OR LRG GEN SRV,	1,037,815	54,899,657			0.0529
6	01COSTS028 - OR GEN SERV,	1,818,036	111,988,275			0.0616
7	01GNSB0023 - OR GEN SRV, BPA,		1,524,097	2,789		
8	01GNSB0028 - OR GEN SRV, BPA,		1,683,514	289		
9	01GNSB023T - OR GEN SRV - TOU		21,945	41		
10	01GNSB0723 - OR GEN SVC DIR		24,837	37		
11	01GNSB0728 - OR GEN SVC DIR		23,670	2		
12	01GNSEV45T - ELECT VEHICLE		64,406	18		
13	01GNSV0023 - OR GEN SRV, < 30		49,872,708	59,711		
14	01GNSV0028 - OR GEN SRV > 30		49,760,123	8,981		
15	01GNSV023F - OR GEN SRV - FLAT	10,630	1,630,316	787	13,507	0.1534
16	01GNSV023M - OR GEN SRV,	123	11,071	2	61,500	0.0900
17	01GNSV023T - OR GEN SRV, TOU		135,305	184		
18	01GNSV0723 - OR GEN SVC DIR		7,420	4		
19	01HABT0023 - OR HABITAT	2,996	181,675			0.0606
20	01HABTB023 - OR HABITAT	8	527			0.0659
21	01LGSB0030 - GEN DEL SRV, > 200		964,349	23		
22	01LGSV0030 - OR LRG GEN SRV, >		25,169,982	626		
23	01LGSV0048 - 1000KW AND OVR		19,576,030	95		
24	01LGSV048M - LRG GEN SRVC 1	53,224	3,228,733	1	53,224,000	0.0607
25	01LNX00100 - LINE EXT 60% G		5,658			
26	01LNX00102 - LINE EXT 80% G		995,563			
27	01LNX00103 - LINE EXT 80% G		4,555			
28	01LNX00105 - CNTRCT $ MIN G		12,178			
29	01LNX00109 - REF/NREF ADV +		1,504,954			
30	01LNX00110 - REF/NREF ADV +		7,625			
31	01LNX00311 - LINE EXT 80% G		229,615			
32	01LNX00120 - LINE EXT 60% G		8			
33	01LNX00300 - LINE EXT 80% G		340,277			
34	01LNX00310 - LINE EXTENSION		2,566			
35	01LPRS047M - PART REQ SRVC	28,930	3,341,618	5	5,786,000	0.1155
36	01NM23T135 - OR NET MTR TOU		1,407	1		
37	01NMT23135 - OR NET MTR, GEN,		363,979	474		
38	01NMT28135 - OR NET MTR, GEN,		1,653,212	263		
39	01NMT30135 - OR NET MTR, GEN,		1,534,771	39		
40	01NMT48135 - NET METERING		423,668	4		
41	TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925
42	Total Unbilled Rev.(See Instr. 6)	211,080	9,078,000	0	0	0.0430
43	TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923

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Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	01NMTEV45T - OR NET MTR, EV		1,070	1		
2	01OALT015N - OUTD AR LGT NR	5,100	739,593	2,688	1,897	0.1450
3	01OALTB15N - OR OUTD AR LGT	1,340	221,982	995	1,347	0.1657
4	01PTOU0023 - OR GEN SRV, TOU	2,554	151,155			0.0592
5	01PTOUB023 - OR GEN SRV, TOU	353	21,825			0.0618
6	01RCFL0054 - REC FIELD LGT	1,110	108,737	103	10,777	0.0980
7	01RENW0023 - OR RENW USAGE	12,341	753,072			0.0610
8	01RENWB023 - OR RENEWABLE	244	13,731			0.0563
9	01STDAY023 - OR DAY STD OFR,	3,333	198,935			0.0597
10	01STDAY028 - OR DAY STD OFF,	12,339	750,984			0.0609
11	01STDAY030 - OR STD DAY OFF,	4,387	235,473			0.0537
12	01VIR23136 - OR VOLUME		162,999	125		
13	01VIR28136 - OR VOLUME		515,664	90		
14	01VIR30136 - OR VOLUME		161,684	4		
15	01VIR48136 - OR VOLUME		95,356	1		
16	01LGSB0048 - LG GEN SVC >		20,315			
17	01LGSV028M - OR LGSV, <1000	367	36,057	1	367,000	0.0982
18	01GNSV0728 - OR GEN SVC DIR		170,951	6		
19	01GNSV0730 - OR GEN SVC DIR		1,697,479	14		
20	01GNSV0748 - LG GEN SVC DIR		8,883,916	3		
21	REVENUE - ACCT ADJ		-1,006,234			
22	OR GAIN ON SALE OF ASSET		16,237			
23	INCOME TAX DEFERRAL ADJ		17,028,567			
24	DSM REVENUE - COMMERCIAL		11,949,438			
25	BLUE SKY REV - COMMERCIAL		971,673	102		
26	SOLAR FEED-IN REVENUE		1,977,033			
27	COMMUNITY SOLAR REVENUE		168,786			
28	OTHER CUST RETAIL REVENUE		9,079			
29	UNBILLED REVENUE	99,695	9,409,000			0.0944
30						
31	UTAH					
32	08ABL-NRES - APPLICANT BUILT		1,303			
33	08ABTCLXGN - LINE EXT 80%		10,073			
34	08CFR00051 - MTH FAC SRVCHG		32,773			
35	08CFR00052 - ANN FAC SVCCHG		2			
36	08CGM06136 - UT NET METERING	1,874	211,157	5	374,800	0.1127
37	08CGM23136 - UTAH NET METER	493	50,116	25	19,720	0.1017
38	08CGN08136 - UT NET MTR GEN	2,857	221,198	1	2,857,000	0.0774
39	08CGN06136 - UT GEN SVC	19,751	1,830,013	48	411,479	0.0927
40	08CGN23136 - UTAH NET METER	2,023	201,997	99	20,434	0.0999
41	TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925
42	Total Unbilled Rev.(See Instr. 6)	211,080	9,078,000	0	0	0.0430
43	TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923

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1	08CGN6A136 - UT GEN SVC TRAN	3,964	328,954	8	495,500	0.0830
2	08COOLKPRN - A/C DIRECT LOAD			1,435		
3	08GNSV0006 - GEN SRVC-DISTR	4,820,994	395,758,929	11,191	430,792	0.0821
4	08GNSV0009 - GEN SRVC-HI VO	819,217	45,300,078	40	20,480,425	0.0553
5	08GNSV0023 - GEN SRVC-DISTR	1,228,328	119,861,509	75,849	16,194	0.0976
6	08GNSV006A - GEN SRVC-ENERG	239,151	26,920,306	1,959	122,078	0.1126
7	08GNSV006B - GEN SRVC-DEM&	3,354	331,028	16	209,625	0.0987
8	08GNSV006M - MNL DIST VOLTG			1		
9	08GNSV009A - GEN SRVC HI VO	22,929	1,498,581	2	11,464,500	0.0654
10	08GNSV009M - MANL HIGH VOLT	223,179	12,449,558	1	223,179,000	0.0558
11	08GNSV023F - GEN SRVC FIXED	1,301	181,934	129	10,085	0.1398
12	08GNSV023M - GNSV DIST VOLT	10	668			0.0668
13	08GNSV0008 - UT GEN SVC TOU >	768,277	55,464,204	117	6,566,470	0.0722
14	08GNSV008M - UT GEN SVC TOU >	8,524	611,716	2	4,262,000	0.0718
15	08GNSV06AM - MNL ENERGY TOD	518	50,194	1	518,000	0.0969
16	08GNSV06MN - GNSV DIST VOLT	37,806	2,985,779	654	57,807	0.0790
17	08LNX00002 - MTHLY 80% GUAR		889,133			
18	08LNX00004 - ANNUAL 80%GUAR		73,260			
19	08LNX00006 - FIXD MTHLY MIN		2,882			
20	08LNX00014 - 80% MIN MNTHLY		2,199,909			
21	08LNX00017 - ADV/REF&80%ANN		326,966			
22	08LNX00158 - ANNUALCOST MTH		29,954			
23	08LNX00300 - LINE EXT 80% PLUS		220,283			
24	08LNX00310 - IRR, 80% ANNUAL		61,625			
25	08LNX00311 - LINE EXT 80%		322,214			
26	08LNX00312 - UT IRG LINE EXT		14,462			
27	08MONL0015 - MTR OUTDONIGHT	13,342	965,978	540	24,707	0.0724
28	08NMT06135 - UT NET METERING	112,486	9,451,140	264	426,083	0.0840
29	08NMT08135 - NET METERING	53,548	4,037,230	11	4,868,000	0.0754
30	08NMT23135 - UT NET MTR, GEN,	9,206	962,762	827	11,132	0.1046
31	08NMT6A135 - NET METERING	9,385	1,266,495	88	106,648	0.1349
32	08NMT8135M - NET METERING	2,391	252,569	1	2,391,000	0.1056
33	08OALT007N - SECURITY AR LG	7,039	1,606,434	3,776	1,864	0.2282
34	08POLE0075 - POLES W/LIGHT		148	1		
35	08PRSV031M - BKUP MNT&SUPPL	192,388	11,260,383	4	48,097,000	0.0585
36	08PTLD000N - POST TOP LIGHT	6	452	2	3,000	0.0753
37	08REFP034M - RENEWABLE QUAL	21,100	1,151,222			0.0546
38	08REFS032M - UT RENEWABLE	169,428	11,791,247	3	56,476,000	0.0696
39	08SSLR0006 - GENERAL SVC	4,152	400,486	9	461,333	0.0965
40	08SSLR0023 - SMALL GEN SVC	3,302	361,621			0.1095
41	TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925
42	Total Unbilled Rev.(See Instr. 6)	211,080	9,078,000	0	0	0.0430
43	TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923

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1	08SSLR006A - GEN SVC TOU	45,708	3,861,648	334	136,850	0.0845
2	08TCVLAACN - UTAH TCV LNX		-3,536			
3	08TCVLNAGN - UTAH LNX ANNUAL		1,890			
4	08TCVLNXGN - TCV LNX - 80%		172,329			
5	08TCVLXACN - GAR ADDED		11,127			
6	08TOSS0015 -TRAF & OTHER	3,138	325,695	1,087	2,887	0.1038
7	08TOSS015F - TRAFFIC SIG NM	171	15,285	20	8,550	0.0894
8	REVENUE - ACCT ADJ		62,009,142			
9	REVENUE ADJ - DEFERRED NPC		4,774,655			
10	INCOME TAX DEFERRAL ADJ		539,974			
11	DSM REVENUE - COMMERCIAL		6,821,172			
12	BLUE SKY REV - COMMERCIAL		753,214			
13	SOLAR FEED-IN REVENUE		2,032,774			
14	UNBILLED REVENUE	-27,718	-2,246,000			0.0810
15						
16	WASHINGTON					
17	02GN24EV45 - WA ELECTRIC	15	3,388	2	7,500	0.2259
18	02GNSB0024 - WA GEN SRVC DO	27,211	2,646,009	1,516	17,949	0.0972
19	02GNSB024F - GEN SRVC DOM/F	52	6,650	3	17,333	0.1279
20	02GNSB24FP - WA GEN SVC	881	130,517	70	12,586	0.1481
21	02GNSV0024 - WA GEN SRVC	454,838	41,392,545	14,599	31,155	0.0910
22	02GNSV024F - WA GEN SRVC-FL	1,173	160,940	107	10,963	0.1372
23	02LGSB0036 - LRG GEN SVC IRG	47,358	3,764,398	87	544,345	0.0795
24	02LGSV0036 - WA LRG GEN SRV	755,004	57,004,286	850	888,240	0.0755
25	02LGSV048T - LRG GEN SRVC 1	183,530	13,783,136	37	4,960,270	0.0751
26	02LNX00102 - LINE EXT 80% G		78,894			
27	02LNX00103 - LINE EXT 80% G		51,042			
28	02LNX00105 - CNTRCT $ MIN G		2,554			
29	02LNX00109 - REF/NREF ADV +		289,751			
30	02LNX00110 - REF/NREF ADV +		30,916			
31	02LNX00112 - YR INCURRED CH		669			
32	02LNX00300 - LINE EXT 80% G		7,384			
33	02LNX00310 - IRG, 80% ANNUAL		1,434			
34	02LNX00311 - LINE EXT 80%		57,151			
35	02LNX00312 - WA IRG LINE EXT		15,733			
36	02NMB24135 - WA NET METERING	112	14,963	23	4,870	0.1336
37	02OALT015N - WA OUTD AR LGT	1,405	206,228	763	1,841	0.1468
38	02OALTB15N - WA OUTD AR LGT	495	79,267	462	1,071	0.1601
39	02RCFL0054 - WA REC FIELD L	176	16,838	26	6,769	0.0957
40	02NMT24135 - WA NET METERING	3,982	384,745	114	34,930	0.0966
41	TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925
42	Total Unbilled Rev.(See Instr. 6)	211,080	9,078,000	0	0	0.0430
43	TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923

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1	02NMT36135 - WA NET METER	11,845	974,212	17	696,765	0.0822
2	02NMT48135 - WA LG SVC NET	10,027	726,900	2	5,013,500	0.0725
3	ALT REVENUE PROGRAM ADJ		5,001,829			
4	REVENUE - ACCT ADJ		-6,911,882			
5	REVENUE ADJ - DEFERRED NPC		59,795			
6	DSM REVENUE - COMMERCIAL		3,845,918			
7	BLUE SKY REV - COMMERCIAL		37,524	2		
8	UNBILLED REVENUE	4,157	203,000			0.0488
9						
10	WYOMING					
11	05CHCK000N - WY NRES CHECK			1		
12	05GNSV0025 - WY GEN SRVC	220,416	21,164,552	18,159	12,138	0.0960
13	05GNSV0028 - GEN SVC > 15 KW	805,357	66,812,280	3,133	257,056	0.0830
14	05GNSV025F - GEN SRVC-FL RA	985	152,470	171	5,760	0.1548
15	05LGSV0046 - WY LRG GEN SRV	158,241	11,203,344	16	9,890,063	0.0708
16	05LGSV048T - LRG GENSRV TIM	10,780	759,034	1	10,780,000	0.0704
17	05LNX00100 - LINE EXT 60% G		15,574			
18	05LNX00102 - LINE EXT 80% G		476,973			
19	05LNX00103 -LINE EXT 80% G		13			
20	05LNX00105 - CNTRCT $ MIN G		5,433			
21	05LNX00109 - REF/NREF ADV +		307,821			
22	05LNX00110 - REF/NREF ADV +		3,020			
23	05LNX00114 - TEMP SVC 12MO>		129			
24	05NMT25135 - WY NET MTR, GEN,	411	39,643	36	11,417	0.0965
25	05NMT28135 - NET MTR SMALL	7,427	651,472	23	322,913	0.0877
26	05OALT015N - OUTD AR LGT SR	2,490	351,055	1,547	1,610	0.1410
27	05RCFL0054 - WY REC FIELD L	737	50,672	58	12,707	0.0688
28	09OALT207N - SECURITY AR LG		13			
29	05LNX00300 - LINE EXT 80%		88,792			
30	05LNX00310 - LINE EXTENSION		4,513			
31	05LNX00311 - LINE EXT 80%		32,563			
32	05LNX00312 - WY IRG LINE EXT		2,915			
33	REVENUE - ACCT ADJ		283,498			
34	REVENUE ADJ - DEFERRED NPC		-91,607			
35	INCOME TAX DEFERRAL ADJ		418,449			
36	DSM REVENUE - SM		1,069,144			
37	DSM REVENUE - LG COMMERCIAL		56,700			
38	BLUE SKY REV - COMMERCIAL		6,022			
39	UNBILLED REVENUE	-19,260	-1,523,000			0.0791
40	05GNSV0025 - WY GEN SRVC	29,953	2,878,997	2,461	12,171	0.0961
41	TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925
42	Total Unbilled Rev.(See Instr. 6)	211,080	9,078,000	0	0	0.0430
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1	05GNSV0028 - GEN SVC > 15 KW	90,015	7,341,914	378	238,135	0.0816
2	05GNSV025F - GEN SRVC-FL RA	199	24,502	33	6,030	0.1231
3	05LNX00102 - LINE EXT 80% G		115,218			
4	05LNX00103 - LINE EXT 80% G		-206			
5	05LNX00109 - REF/NREF ADV +		118,446			
6	05LNX00110 - REF/NREF ADV +		1,530			
7	05NMT25135 - WY NET MTR, GEN,	115	9,560	5	23,000	0.0831
8	05NMT28135 - NET MTR SMALL	380	32,596	2	190,000	0.0858
9	09OALT207N - SECURITY AR LG	273	55,331	141	1,936	0.2027
10	09MONL0213 - WY MTR OUTDOOR	230	13,675	12	19,167	0.0595
11	05LNX00300 - LINE EXT 80%		539			
12	05LNX00311 - LINE EXT 80%		2,747			
13	DSM REVENUE - SM		398,291			
14	BLUE SKY REV - COMMERCIAL		743			
15	UNBILLED REVENUE	2,204	179,000			0.0812
16						
17	LESS MULTIPLE BILLINGS			-23,465		
18						
19	TOTAL COMMERCIAL SALES	17,727,147	1,614,104,509	217,070	81,666	0.0911
20						
21	INDUSTRIAL SALES					
22	CALIFORNIA					
23	06GNSV0025 - CA GEN SRVC	496	85,667	81	6,123	0.1727
24	06GNSV0A32 - GEN SRVC-20 KW	2,337	353,340	23	101,609	0.1512
25	06LGSV048T - LRG GEN SERV	47,067	4,524,682	10	4,706,700	0.0961
26	06LGSV0A36 - LRG GEN SRVC-O	5,468	732,342	13	420,615	0.1339
27	REVENUE - ACCT ADJ		685			
28	INCOME TAX DEFERRAL ADJ		146,322			
29	DSM REVENUE - INDUSTRIAL		136,398			
30	BLUE SKY REV - INDUSTRIAL		250			
31	OTHER CUST RETAIL REVENUE		15,551			
32	UNBILLED REVENUE	216	21,000			0.0972
33						
34	IDAHO					
35	07CFR00001 - MTH FACILITY S		2,217			
36	07CISH0019 - COMM & IND SPA	17	1,644	1	17,000	0.0967
37	07GNSV0006 - GEN SRVC-LRG P	88,619	6,282,611	101	877,416	0.0709
38	07GNSV0009 - GEN SRVC-HI VO	69,065	4,618,411	14	4,933,214	0.0669
39	07GNSV0023 - GEN SRVC-SML P	15,007	1,421,187	309	48,566	0.0947
40	07GNSV006A - GEN SRVC-LRG P	2,713	236,312	21	129,190	0.0871
41	TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925
42	Total Unbilled Rev.(See Instr. 6)	211,080	9,078,000	0	0	0.0430
43	TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923

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Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	07GNSV023A - GEN SRVC-SML P	2,037	209,287	136	14,978	0.1027
2	07GNSV023S - IDAHO TRAFFIC	5	608	1	5,000	0.1216
3	07LNX00108 - ANN COST MTHLY		1,996			
4	07LNX00311 - LINE EXT 80%		218			
5	07NMT23135 - ID NET MTR -	2	266			0.1330
6	07OALT007N - SECURITY AR LG	13	4,925	16	813	0.3788
7	07OALT07AN - SECURITY AR LG		238	1		
8	07SPCL0001	1,248,900	78,646,700	1	1,248,900,000	0.0630
9	07SPCL0002	113,694	6,791,774	1	113,694,000	0.0597
10	REVENUE - ACCT ADJ		-52,547			
11	INCOME TAX DEFERRAL ADJ		267,945			
12	DSM REVENUE - INDUSTRIAL		808,706			
13	BLUE SKY REV - INDUSTRIAL		85			
14	UNBILLED REVENUE	103,278	6,291,000			0.0609
15						
16	OREGON					
17	01COST0023 - OR GEN SRV, COST	17,439	1,042,390			0.0598
18	01COST0048 - 01LGSV0048	1,169,802	58,584,834			0.0501
19	01COST023F - OR GEN SRV -	1	65			0.0650
20	01COSTB023 - OR GEN SRV,	126	7,219			0.0573
21	01COSTL030 - OR LRG GEN SRV,	170,827	9,057,914			0.0530
22	01COSTS028 - OR GEN SERV,	82,135	5,047,498			0.0615
23	01GNSB0023 - OR GEN SRV, BPA,		8,220	12		
24	01GNSB0028 - OR GEN SRV, BPA,		5,507	1		
25	01GNSV0023 - OR GEN SRV, < 30		914,740	956		
26	01GNSV0028 - OR GEN SRV > 30		2,875,120	401		
27	01GNSV023F - OR GEN SRV - FLAT	2	678	2	1,000	0.3390
28	01GNSV023M - OR GEN SRV,		312	1		
29	01GNSV023T - OR GEN SRV, TOU		2,608	3		
30	01GNSV0748 - LG GEN SVC DIR		1,281,490	3		
31	01LGSV0030 - OR LRG GEN SRV, >		6,277,867	125		
32	01LGSV0048 - 1000KW AND OVR		20,015,282	79		
33	01LGSV048M - LRG GEN SRVC 1	94,872	6,547,779	4	23,718,000	0.0690
34	01LNX00102 - LINE EXT 80% G		111,130			
35	01LNX00109 - REF/NREF ADV +		138			
36	01LNX00300 - LINE EXT 80%		14,144			
37	01LPRS047M - PART REQ SRVC	1,606	975,003	1	1,606,000	0.6071
38	01NMT23135 - OR NET MTR, GEN,		3,832	5		
39	01NMT28135 - OR NET MTR, GEN,		48,586	6		
40	01NMT30135 - OR NET MTR, GEN,		77,620	3		
41	TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925
42	Total Unbilled Rev.(See Instr. 6)	211,080	9,078,000	0	0	0.0430
43	TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923

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1	01OALT015N - OUTD AR LGT NR	248	34,873	115	2,157	0.1406
2	01OALTB15N - OR OUTD AR LGT	3	398	3	1,000	0.1327
3	01PTOU0023 - OR GEN SRV, TOU	44	2,738			0.0622
4	01RENW0023 - OR RENW USAGE	49	2,970			0.0606
5	01VIR23136 - OR VOLUME		775	1		
6	01VIR28136 - OR VOLUME		11,767	2		
7	01VIR30136 - OR VOLUME		63,825	1		
8	REVENUE - ACCT ADJ		-1,199,794			
9	OR GAIN ON SALE OF ASSET		4,918			
10	INCOME TAX DEFERRAL ADJ		5,109,377			
11	DSM REVENUE - INDUSTRIAL		908,860			
12	BLUE SKY REV - INDUSTRIAL		546,541	5		
13	SOLAR FEED-IN REVENUE		572,163			
14	COMMUNITY SOLAR REVENUE		47,225			
15	UNBILLED REVENUE	17,984	363,000			0.0202
16						
17	UTAH					
18	08CFR00051 - MTH FAC SRVCHG		15,229			
19	08CGM23136 - UTAH NET METER	6	884			0.1473
20	08CGN06136 - UT GEN SVC	1,547	120,702	1	1,547,000	0.0780
21	08EFOP021M - ELEC FURNACE O	869	138,071	2	434,500	0.1589
22	08GNSV0006 - GEN SRVC-DISTR	582,322	49,415,413	936	622,139	0.0849
23	08GNSV0008 - UT GEN SVC TOU >	971,766	71,300,348	97	10,018,206	0.0734
24	08GNSV0009 - GEN SRVC-HI VO	2,797,061	153,513,533	101	27,693,673	0.0549
25	08GNSV0023 - GEN SRVC-DISTR	51,756	5,033,822	3,124	16,567	0.0973
26	08GNSV006A - GEN SRVC-ENERG	46,132	5,477,101	225	205,031	0.1187
27	08GNSV008M - UT GEN SVC TOU >	27,470	2,177,840	4	6,867,500	0.0793
28	08GNSV009A - GEN SRVC HI VO	17,113	1,553,628	7	2,444,714	0.0908
29	08GNSV009M - MANL HIGH VOLT	633,036	33,237,684	11	57,548,727	0.0525
30	08GNSV023F - GEN SRVC FIXED	4	2,557	1	4,000	0.6393
31	08GNSV06AM - MNL ENERGY TOD	268	31,885	2	134,000	0.1190
32	08GNSV06MN - GNSV DIST VOLT	918	84,668	21	43,714	0.0922
33	08LNX00002 - MTHLY 80% GUAR		760,010			
34	08LNX00014 - 80% MIN MNTHLY		15,143			
35	08LNX00017 - ADV/REF&80%ANN		638			
36	08LNX00300 - LINE EXT 80% PLUS		80,209			
37	08OALT007N - SECURITY AR LG	925	194,781	386	2,396	0.2106
38	08TOSS0015 - TRAF & OTHER	51	4,945	12	4,250	0.0970
39	08MONL0015 - MTR OUTDONIGHT	13	2,004	6	2,167	0.1542
40	08NMT06135 - UT NET METERING	2,151	199,334	6	358,500	0.0927
41	TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925
42	Total Unbilled Rev.(See Instr. 6)	211,080	9,078,000	0	0	0.0430
43	TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923

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1	08NMT23135 - UT NET MTR, GEN,	140	16,843	17	8,235	0.1203
2	08NMT6A135 - NET METERING	4,247	569,287	13	326,692	0.1340
3	08PRSV031M - BKUP MNT&SUPPL	56,322	4,056,967	3	18,774,000	0.0720
4	08SPCL0001	653,823	33,706,533	1	653,823,000	0.0516
5	08SPCL0002	704,448	31,844,950	1	704,448,000	0.0452
6	08SPCL0003	1,375,784	56,051,770	1	1,375,784,000	0.0407
7	08SSLR0006 - GENERAL SVC	685	55,369	2	342,500	0.0808
8	08SSLR0023 - SMALL GEN SVC	157	26,050	21	7,476	0.1659
9	08SSLR006A - GEN SVC TOU	13,039	1,221,899	31	420,613	0.0937
10	08TCVLNXGN - TCV LNX - 80%		1,912			
11	REVENUE - ACCT ADJ		63,156,718			
12	REVENUE ADJ - DEFERRED NPC		4,215,097			
13	INCOME TAX DEFERRAL ADJ		477,496			
14	DSM REVENUE - INDUSTRIAL		6,031,778			
15	BLUE SKY REV - INDUSTRIAL		183,828	7		
16	SOLAR FEED-IN REVENUE		1,797,571			
17	UNBILLED REVENUE	54,388	3,400,000			0.0625
18						
19	WASHINGTON					
20	02GNSB0024 - WA GEN SRVC DO	800	86,401	42	19,048	0.1080
21	02GNSB24FP - WA GEN SVC	5	1,858	1	5,000	0.3716
22	02GNSV0024 - WA GEN SRVC	14,381	1,317,685	324	44,386	0.0916
23	02GNSV024F - WA GEN SRVC-FL	33	8,701	4	8,250	0.2637
24	02LGSV0036 - WA LRG GEN SRV	88,225	7,064,950	91	969,505	0.0801
25	02LGSV048M - WA LRG GEN SRV	84,845	5,138,986			0.0606
26	02LGSV048T - LRG GEN SRVC 1	616,135	39,773,369	30	20,537,833	0.0646
27	02LNX00103 - LINE EXT 80% G		31,005			
28	02LNX00300 - LINE EXT 80% G		27,781			
29	02NMT24135 - WA NET METERING	21	2,340	2	10,500	0.1114
30	02OALT015N - WA OUTD AR LGT	91	12,075	37	2,459	0.1327
31	02OALTB15N - WA OUTD AR LGT	27	4,122	14	1,929	0.1527
32	02PRSV47TM - LRG PART REQMT	1,326	262,980	1	1,326,000	0.1983
33	02LGSB0036 - LRG GEN SVC IRG	1,238	162,900	9	137,556	0.1316
34	ALT REVENUE PROGRAM ADJ		-871,939			
35	REVENUE - ACCT ADJ		-88,802			
36	REVENUE ADJ - DEFERRED NPC		30,293			
37	DSM REVENUE - INDUSTRIAL		1,713,756			
38	BLUE SKY REV - INDUSTRIAL		20			
39	UNBILLED REVENUE	-6,294	-517,000			0.0821
40						
41	TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925
42	Total Unbilled Rev.(See Instr. 6)	211,080	9,078,000	0	0	0.0430
43	TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923

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1	WYOMING					
2	05GNSV0025 - WY GEN SRVC	15,054	1,430,965	1,120	13,441	0.0951
3	05GNSV0028 - GEN SVC > 15 KW	220,156	16,206,268	428	514,383	0.0736
4	05GNSV025F - GEN SRVC-FL RA	26	4,183	8	3,250	0.1609
5	05LGSV0046 - WY LRG GEN SRV	1,596,865	105,572,964	61	26,178,115	0.0661
6	05LGSV046M - WY LRG GEN SRV	8,108	638,432	1	8,108,000	0.0787
7	05LGSV048M - TOU>1000KW MAN	208,620	11,731,726	1	208,620,000	0.0562
8	05LGSV048T - LRG GENSRV TIM	1,728,733	96,679,860	11	157,157,545	0.0559
9	05LNX00100 - LINE EXT 60% G		72,147			
10	05LNX00102 - LINE EXT 80% G		1,014,590			
11	05LNX00105 - CNTRCT $ MIN G		43,369			
12	05LNX00109 - REF/NREF ADV +		157,374			
13	05LNX00110 - REF/NREF ADV +		186			
14	05LNX00300 - LINE EXT 80%		169,311			
15	05LNX00311 - LINE EXT 80%		13,994			
16	05OALT015N - OUTD AR LGT SR	66	8,481	38	1,737	0.1285
17	05PRSV033M - PART SERV REQ	1,022,840	71,342,754	10	102,284,000	0.0697
18	REVENUE - ACCT ADJ		-3,120,823			
19	REVENUE ADJ - DEFERRED NPC		-460,994			
20	INCOME TAX DEFERRAL ADJ		2,105,565			
21	DSM REVENUE - SM INDUSTRIAL		137,193			
22	DSM REVENUE - LG INDUSTRIAL		1,090,300			
23	BLUE SKY REV - INDUSTRIAL		40			
24	UNBILLED REVENUE	64,287	4,498,000			0.0700
25	05GNSV0025 - WY GEN SRVC	3,187	313,713	280	11,382	0.0984
26	05GNSV0028 - GEN SVC > 15 KW	64,127	4,521,241	68	943,044	0.0705
27	05GNSV028M - GEN SVC > 15 KW	4,447	266,778	3	1,482,333	0.0600
28	05LGSV0046 - WY LRG GEN SRV	16,281	1,108,325	2	8,140,500	0.0681
29	05LGSV048M - TOU>1000KW MAN	98,136	5,980,883	2	49,068,000	0.0609
30	05LGSV048T - LRG GENSRV TIM	934,655	57,666,072	13	71,896,538	0.0617
31	05LNX00102 - LINE EXT 80% G		1,138,364			
32	05LNX00109 - REF/NREF ADV +		1,352,123			
33	05LNX00300 - LINE EXT 80%		1,406			
34	05NMT25135 - WY NET MTR, GEN,	36	2,944	1	36,000	0.0818
35	05PRSV033M - PART SERV REQ	22,298	1,539,033	1	22,298,000	0.0690
36	09OALT207N - SECURITY AR LG	5	847	3	1,667	0.1694
37	DSM REVENUE - SM INDUSTRIAL		197,975			
38	DSM REVENUE - LG INDUSTRIAL		545,804			
39	BLUE SKY REV - INDUSTRIAL		6			
40	UNBILLED REVENUE	-20,308	-1,190,000			0.0586
41	TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925
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1	LESS MULTIPLE BILLINGS			-828		
2						
3	TOTAL INDUSTRIAL SALES	18,038,965	1,198,036,809	9,275	1,944,902	0.0664
4						
5	IRRIGATION SALES					
6	CALIFORNIA					
7	06APSV0020 - AG PMP SRVC	12,184	1,525,451	775	15,721	0.1252
8	06APSV0115 - CA AGRI PUMP TOU	13	1,788	2	6,500	0.1375
9	06APSV020L - AG PMP SRVC-NO	59,645	7,335,950	559	106,699	0.1230
10	06APSV115L - CA AGRI PUMP	936	103,245	9	104,000	0.1103
11	06LGSV048T - LRG GEN SERV	224	57,251	1	224,000	0.2556
12	06LNX00103 - LINE EXT 80% G		987			
13	06LNX00110 - REF/NREF ADV +		21,426			
14	06LNX00312 - CA IRG LINE EXT		28,504			
15	06NML20135 - AGRI PUMP-NET	1,908	346,862	30	63,600	0.1818
16	06NMT20135 - AGRICULTURAL	139	21,683	13	10,692	0.1560
17	06USBR0020 - KLAM IRG ONPRJ	7,466	887,764	265	28,174	0.1189
18	06USBR0115 - CA AGR PMP TOU	6	2,702	2	3,000	0.4503
19	06USBR020L - KLAM IRG	22,128	3,128,304	348	63,586	0.1414
20	06USBR115L - CA AGR PMP TOU	547	67,648	7	78,143	0.1237
21	REVENUE - ACCT ADJ		-59,571			
22	INCOME TAX DEFERRAL ADJ		211,389			
23	DSM REVENUE - IRRIGATION		257,641			
24	BLUE SKY REV - IRRIGATION		84			
25	OTHER CUST RETAIL REVENUE		4,040			
26	UNBILLED REVENUE	-257	-3,000			0.0117
27						
28	IDAHO					
29	07APSA010L - IRG & PUMP LARGE	361,510	33,248,290	2,302	157,042	0.0920
30	07APSA010S - IRG & PUMP SMALL	6,233	664,678	325	19,178	0.1066
31	07APSAL10X - IRG & PUMP -	242,156	22,635,665	1,904	127,183	0.0935
32	07APSAS10X - IRG & PUMP -	8,364	922,674	555	15,070	0.1103
33	07APSV006A - LRG POWER	480	42,066	1	480,000	0.0876
34	07APSV023A - SMALL POWER	91	9,505	4	22,750	0.1045
35	07APSVCNLL - LRG LOAD CANAL	13,989	1,166,588	36	388,583	0.0834
36	07APSVCNLS - SML LOAD CANAL	28	4,648	11	2,545	0.1660
37	07GNSV023A - GEN SRVC-SML P	82	7,621	1	82,000	0.0929
38	07LNX00015 - ANNUAL 80%GUAR		66,631			
39	07LNX00035 - ADV 80%MO GUAR		1,406			
40	07LNX00040 - ADV+REFCHG+80%		94,002			
41	TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925
42	Total Unbilled Rev.(See Instr. 6)	211,080	9,078,000	0	0	0.0430
43	TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923

SALES OF ELECTRICITY BY RATE SCHEDULES

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6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	07LNX00310 - 80% ANNUAL		2,915			
2	07LNX00312 - ID LINE EXT		27,896			
3	07APSN010L - ID LG IRR & PUMP	8,363	751,650	36	232,306	0.0899
4	07APSN010S - IRRIGATION,	17	2,625	3	5,667	0.1544
5	07APSNS10X - IRRIGATION,	241	28,921	16	15,063	0.1200
6	REVENUE - ACCT ADJ		-182,635			
7	INCOME TAX DEFERRAL ADJ		100,043			
8	DSM REVENUE - IRRIGATION		1,570,506			
9	BLUE SKY REV - IRRIGATION		508			
10	UNBILLED REVENUE	11,530	1,694,000			0.1469
11						
12	OREGON					
13	01APSV0041 - AG PMP SRVC BP		1,158,509	2,405		
14	01APSV0215 - OR IRRIGATION		27,502	11		
15	01APSV041L - OR PUMPING SERV		1,704,875	641		
16	01APSV041T - AGR PUMP		27,632	51		
17	01APSV041X - AG PMP SRVC		1,136,975	2,551		
18	01APSV41XL - OR PUMPING SERV		1,753,261	466		
19	01COST0041 -	122,085	7,372,203			0.0604
20	01COST0048 - 01LGSV0048	65,278	3,349,349			0.0513
21	01COST0215 - OR TOU PILOT	5,876	291,996			0.0497
22	01CSTUSB41 - USBR IRRIGATION	79,925	4,822,737			0.0603
23	01GNSV023T - OR GEN SRV, TOU		801	1		
24	01HABIT041 - 01APSV0041 AG	5	327			0.0654
25	01LGSB0048 - LG GEN SVC >		867,267	3		
26	01LGSV0048 - 1000KW AND OVR		501,648	2		
27	01LNX00103 - LINE EXT 80% G		31,089			
28	01LNX00109 - REF/NREF ADV +		152			
29	01LNX00110 - REF/NREF ADV +		106,400			
30	01LNX00310 - LINE EXTENSION		10,198			
31	01LNX00312 - OR IRG LINE EXT		27,821			
32	01LNX00316 - LINE EXTENTION		121			
33	01NMT41135 - NETMTR AG PMP		39,821	37		
34	01NMU41135 - OR NET MTR -		32,947	12		
35	01NMU41215 - IRG TOU PILOT		30			
36	01PTOU0023 - OR GEN SRV, TOU	16	917			0.0573
37	01PTOU0041 - 01APSV0041 AG	555	32,750			0.0590
38	01RENEW041 - 01APSV0041 AG	129	7,855			0.0609
39	01STDAY041 - DAILY STANDARD	160	9,935			0.0621
40	01USBR0215 - OR IRG TOU PILOT		179,813	70		
41	TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925
42	Total Unbilled Rev.(See Instr. 6)	211,080	9,078,000	0	0	0.0430
43	TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

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Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	01USBRGV41 - IRG TOU W/O BPA		54,287	9		
2	01USBROF41 - KLAMATH BASIN		1,346,750	481		
3	01USBRON41 - KLAMATH BASIN		1,761,697	1,114		
4	01VIR41136 - OR VOLUME		51,754	26		
5	01VRU41136 - OR VOL INCENTIVE		375,393	104		
6	01VRU41215 - OR VOL INCENTIVE		39,412	6		
7	REVENUE - ACCT ADJ		-136,260			
8	OR GAIN ON SALE OF ASSET		120			
9	INCOME TAX DEFERRAL ADJ		896,180			
10	DSM REVENUE - IRRIGATION		688,938			
11	BLUE SKY REV - IRRIGATION		467			
12	SOLAR FEED-IN REVENUE		91,380			
13	COMMUNITY SOLAR REVENUE		8,283			
14	UNBILLED REVENUE	274	-1,309,000			-4.7774
15						
16	UTAH					
17	08APSV0010 - IRR & SOIL DRA	229,408	16,653,597	3,084	74,387	0.0726
18	08APSV10NS - IRG SOIL DRAIN	42,249	2,873,885	305	138,521	0.0680
19	08CGN10136 - UT IRG AND SOIL	70	5,135	1	70,000	0.0734
20	08LNX00002 - MTHLY 80% GUAR		205			
21	08LNX00004 - ANNUAL 80%GUAR		6,909			
22	08LNX00014 - 80% MIN MNTHLY		3,061			
23	08LNX00017 - ADV/REF&80%ANN		129,451			
24	08LNX00310 - IRR, 80% ANNUAL		21,255			
25	08LNX00311 - LINE EXT 80%		2,677			
26	08LNX00312 - UT IRG LINE EXT		8,874			
27	08NMT010NS - IRR & SOIL DRAIN	300	27,648	4	75,000	0.0922
28	08NMT10135 - UT IRR_SOIL DRNG	8,786	695,070	69	127,333	0.0791
29	08TCVLAACN - UTAH TCV LNX		324			
30	08TCVLNAGN - UTAH LNX ANNUAL		16,494			
31	08TCVLNXGN - TCV LNX - 80%		65			
32	REVENUE - ACCT ADJ		4,585,854			
33	INCOME TAX DEFERRAL ADJ		12,335			
34	REVENUE ADJ - DEFERRED NPC		141,481			
35	DSM REVENUE - IRRIGATION		156,407			
36	BLUE SKY REV - IRRIGATION		36			
37	SOLAR FEED-IN REVENUE		46,435			
38	UNBILLED REVENUE	-558	-36,000			0.0645
39						
40						
41	TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925
42	Total Unbilled Rev.(See Instr. 6)	211,080	9,078,000	0	0	0.0430
43	TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923

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Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	WASHINGTON					
2	02APSV0040 - WA AG PMP SRVC	98,521	8,307,614	2,622	37,575	0.0843
3	02APSV040X - WA AG PMP SRVC	77,758	6,574,325	2,519	30,869	0.0845
4	02LNX00102 - LINE EXT 80% G		2,586			
5	02LNX00103 - LINE EXT 80% G		12,344			
6	02LNX00105 - CNTRCT $ MIN G		80			
7	02LNX00109 - REF/NREF ADV +		258			
8	02LNX00110 - REF/NREF ADV +		109,243			
9	02LNX00310 - IRG, 80% ANNUAL		1,049			
10	02LNX00312 - WA IRG LINE EXT		27,160			
11	02NMT40135 - WA NET	221	19,808	9	24,556	0.0896
12	02NMX40135 - WA NET	37	7,764	9	4,111	0.2098
13	ALT REVENUE PROGRAM ADJ		-1,223,594			
14	REVENUE - ACCT ADJ		-266,765			
15	REVENUE ADJ - DEFERRED NPC		6,100			
16	DSM REVENUE - IRRIGATION		477,676			
17	BLUE SKY REV - IRRIGATION		1,765			
18	UNBILLED REVENUE	2,647	1,515,000			0.5723
19						
20	WYOMING					
21	05APS00040 - AG PUMPING SVC	24,237	1,864,520	725	33,430	0.0769
22	05APSNS040 - AG PUMPING SVC -	2,133	166,370	30	71,100	0.0780
23	05LNX00103 - LINE EXT 80% G		383			
24	05LNX00109 - REF/NREF ADV +		-411			
25	05LNX00110 - REF/NREF ADV +		23,647			
26	05LNX00310 - LINE EXTENSION		741			
27	05LNX00312 - WY IRG LINE EXT		4,289			
28	09APSNS210 - IRR & SOIL DRA -	12	1,471	1	12,000	0.1226
29	UNBILLED REVENUE	-1,393	-71,000			0.0510
30	REVENUE - ACCT ADJ		3,527			
31	INCOME TAX DEFERRAL ADJ		8,151			
32	REVENUE ADJ - DEFERRED NPC		-1,785			
33	DSM REVENUE - IRRIGATION		18,849			
34	BLUE SKY REV - IRRIGATION		-8			
35	05APS00040 - AG PUMPING SVC	306	24,369	8	38,250	0.0796
36	05LNX00110 - REF/NREF ADV +		5,468			
37	05LNX00312 - WY IRG LINE EXT		214			
38	09APSNS210 - IRR & SOIL DRA -	552	47,242	5	110,400	0.0856
39	09APSV0210 - IRR & SOIL DRA	7,094	542,915	99	71,657	0.0765
40	DSM REVENUE - IRRIGATION		23,435			
41	TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925
42	Total Unbilled Rev.(See Instr. 6)	211,080	9,078,000	0	0	0.0430
43	TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923

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1	UNBILLED REVENUE	-29	-2,000			0.0690
2						
3	LESS MULTIPLE BILLINGS			-864		
4						
5	TOTAL IRRIGATION SALES	1,524,677	147,748,681	23,821	64,006	0.0969
6						
7	PUBLIC STREET & HWY LIGHTING					
8	CALIFORNIA					
9	06CUSL053E - SPECIAL CUST O	1,061	157,191	107	9,916	0.1482
10	06CUSL058F - CUST OWND STR	52	9,126	20	2,600	0.1755
11	06SLCO0051 - COMPANY OWNED	659	188,641	77	8,558	0.2863
12	06OALT015N - OUTD AR LGT SR		174	1		
13	REVENUE - ACCT ADJ		-2,218			
14	INCOME TAX DEFERRAL ADJ		4,380			
15	DSM REVENUE - PSHL		6,356			
16	OTHER CUST RETAIL REVENUE		200			
17	UNBILLED REVENUE	28	3,000			0.1071
18						
19	IDAHO					
20	07GNSV023S - IDAHO TRAFFIC	146	17,596	23	6,348	0.1205
21	07SLCO0011 - STR LGT CO-OWN	170	81,152	59	2,881	0.4774
22	07SLCU012E - ENGY STR	465	51,147	56	8,304	0.1100
23	07SLCU012F - FULL MNT STR	1,775	353,211	182	9,753	0.1990
24	07SLCU012P - PART MNT STR LGT	193	28,074	16	12,063	0.1455
25	REVENUE - ACCT ADJ		-2,563			
26	INCOME TAX DEFERRAL ADJ		439			
27	DSM REVENUE - PSHL		12,958			
28	UNBILLED REVENUE	-37	-6,000			0.1622
29						
30	OREGON					
31	01COSL0052 - STR LGT SRVC C	261	39,457	32	8,156	0.1512
32	01COST023F - OR GEN SRV -	597	37,687			0.0631
33	01CUSL0053 - CUS-OWNED MTRD	476	34,358	71	6,704	0.0722
34	01GNSV023F - OR GEN SRV - FLAT		104,181	14		
35	01CUSL053E - STR LGT SVC	10,749	779,032	231	46,532	0.0725
36	01CUSL053F - STR LGT SRVC C	116	10,971	9	12,889	0.0946
37	01CUSL53E2 - STR LGT SVC	4	319	2	2,000	0.0798
38	01HPSV0051 - HI PRESSURE SO	18,129	3,743,223	748	24,237	0.2065
39	01LEDSL051 - OR LED PILOT	1,192	411,401	87	13,701	0.3451
40	01MVSL0050 - MERC VAPSTR LG	7,138	925,343	207	34,483	0.1296
41	TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925
42	Total Unbilled Rev.(See Instr. 6)	211,080	9,078,000	0	0	0.0430
43	TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923

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1	01OALT015N - OUTD AR LGT NR	41	7,488	22	1,864	0.1826
2	01OALTB15N - OR OUTD AR LGT	13	2,460	12	1,083	0.1892
3	01SLCO0051 - OR COMPANY	293	69,493	39	7,513	0.2372
4	REVENUE - ACCT ADJ		-20,379			
5	OR GAIN ON SALE OF ASSET		884			
6	INCOME TAX DEFERRAL ADJ		129,215			
7	DSM REVENUE - PSHL		180,756			
8	SOLAR FEED-IN REVENUE		13,875			
9	COMMUNITY SOLAR REVENUE		878			
10	UNBILLED REVENUE	-2,345	-367,000			0.1565
11						
12	UTAH					
13	08CFR00012 - STR LGTS (CONV		54			
14	08CFR00051 - MTH FAC SRVCHG		4,529			
15	08CFR00062 - STREET LIGHTS		86			
16	08OALT007N - SECURITY AR LG	426	111,661	234	1,821	0.2621
17	08TOSS015F - TRAFFIC SIG NM	1,152	101,357	121	9,521	0.0880
18	08SLCO0011 - STR LGT CO-OWN	13,456	4,069,574	719	18,715	0.3024
19	08TOSS0015 - TRAF & AMP;	3,309	363,144	1,449	2,284	0.1097
20	08MONL0015 - MTR OUTDONIGHT	879	71,137	101	8,703	0.0809
21	08SLCU012P - STR LGT CUST-O	2,915	359,598	164	17,774	0.1234
22	08SLCU012F - STR LGT CUST-O	922	123,613	63	14,635	0.1341
23	08SLCU012E - DECOR CUST-OWN	40,276	2,570,104	1,022	39,409	0.0638
24	REVENUE - ACCT ADJ		469,931			
25	REVENUE ADJ - DEFERRED NPC		36,053			
26	DSM REVENUE - PSHL		46,002			
27	INCOME TAX DEFERRAL ADJ		3,698			
28	SOLAR FEED-IN REVENUE		13,920			
29	UNBILLED REVENUE	-880	-108,000			0.1227
30						
31	WASHINGTON					
32	02CFR00012 - STR LGTS (CONV		91			
33	02COSL0052 - WA STR LGT SRV	11	1,214	3	3,667	0.1104
34	02CUSL053F - WA STR LGT SRV	1,929	138,418	119	16,210	0.0718
35	02CUSL053M - WA STR LGT SRV	723	51,929	110	6,573	0.0718
36	02SLCO0051 - WA COMPANY	2,390	720,293	221	10,814	0.3014
37	02MVSL0057 - WA MERC VAPSTR	342	45,043	3	114,000	0.1317
38	REVENUE - ACCT ADJ		-37,808			
39	DSM REVENUE - PSHL		14,156			
40	UNBILLED REVENUE	-975	-162,000			0.1662
41	TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925
42	Total Unbilled Rev.(See Instr. 6)	211,080	9,078,000	0	0	0.0430
43	TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923

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1	WYOMING					
2	05COSL0057 - CO-OWND STR LG	206	37,753	15	13,733	0.1833
3	05CUSL0058 - CUST OWND STR	46	2,560	10	4,600	0.0557
4	05CUSL0E58 - WY CUST OWNED	1,064	58,865	33	32,242	0.0553
5	05CUSL0M58 - CUST OWNED	44	2,990	3	14,667	0.0680
6	05HPSV0051 - HI PRESSURE SO	2,578	468,830	78	33,051	0.1819
7	05MVS00053 - MERCURY VAPOR	3,413	382,262	237	14,401	0.1120
8	05OALT015N - OUTD AR LGT SR	40	4,599	5	8,000	0.1150
9	05SLCO0051 - WY STREET LIGHT	2,967	537,502	109	27,220	0.1812
10	REVENUE - ACCT ADJ		5,738			
11	REVENUE ADJ - DEFERRED NPC		-838			
12	INCOME TAX DEFERRAL ADJ		3,828			
13	DSM REVENUE - PSHL		14,048			
14	UNBILLED REVENUE	-1,085	-159,000			0.1465
15	05HPSV0051 - HI PRESSURE SO	2	244			0.1220
16	05SLCO0051 - WY STREET LIGHT	2	249	1	2,000	0.1245
17	09MONL0213 - WY MTR OUTDOOR	22	2,364	1	22,000	0.1075
18	09SLCO0211 - STR LGT CO-OWN	1,495	323,656	51	29,314	0.2165
19	09SLCUP212 - CUST OWNED	34	4,782	5	6,800	0.1406
20	09TOSS0213 - WY TRAFFIC &	49	2,466	15	3,267	0.0503
21	DSM REVENUE - PSHL		12,841			
22	UNBILLED REVENUE	145	30,000			0.2069
23						
24	LESS MULTIPLE BILLINGS			-3,331		
25						
26	TOTAL PUBLIC STREET & HWY LT	119,073	17,750,042	3,576	33,298	0.1491
27						
28	FORFEITED DISCOUNTS					
29	CALIFORNIA					
30	06LPAY0300 - RES-LATEFEE		45,477			
31	06LPAY0300 - COM-LATEFEE		11,941			
32	06LPAY0300 - IND-LATEFEE		11,434			
33	06LPAY0300 - OTHER-LATEFEE		-219			
34						
35	IDAHO					
36	07LPAY0300 - RES-LATEFEE		288,225			
37	07LPAY0300 - COM-LATEFEE		35,264			
38	07LPAY0300 - IND-LATEFEE		125,314			
39	07LPAY0300 - OTHER-LATEFEE		2,281			
40						
41	TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925
42	Total Unbilled Rev.(See Instr. 6)	211,080	9,078,000	0	0	0.0430
43	TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923

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Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	OREGON					
2	01LPAY0300 - RES-LATEFEE		743,584			
3	01LPAY0300 - COM-LATEFEE		174,571			
4	01LPAY0300 - IND-LATEFEE		42,171			
5	01LPAY0300 - OTHER-LATEFEE		904			
6						
7	UTAH					
8	08LPAY0300 - RES-LATEFEE		3,198,100			
9	08LPAY0300 - COM-LATEFEE		879,515			
10	08LPAY0300 - IND-LATEFEE		319,077			
11	08LPAY0300 - OTHER-LATEFEE		90,938			
12	OTHER FORFEITED DISCOUNTS		556			
13						
14	WASHINGTON					
15	02LPAY0300 - RES-LATEFEE		145,597			
16	02LPAY0300 - COM-LATEFEE		28,783			
17	02LPAY0300 - IND-LATEFEE		4,639			
18	02LPAY0300 - OTHER-LATEFEE		460			
19						
20	WYOMING					
21	05LPAY0300 - RES-LATEFEE		646,913			
22	05LPAY0300 - COM-LATEFEE		156,289			
23	05LPAY0300 - IND-LATEFEE		394,709			
24	05LPAY0300 - OTHER-LATEFEE		2,165			
25						
26	TOTAL FORFEITED DISCOUNTS		7,348,688			
27						
28	MISC SERVICE REVENUE					
29	CALIFORNIA					
30	06APSV0020 - AG PMP SRVC		1,706			
31	06APSV020L - AG PMP SRVC-NO		-4			
32	06CFR00003 - MTH MAINTENANC		1,454			
33	06CGENAFCA - CUST		4,200			
34	06CONN0300 - CA RECONNECTIO		5,905			
35	06FCBUYOUT		58,942			
36	06GNSV0025 - CA GEN SRVC		15,249			
37	06GNSV0A32 - GEN SRVC-20 KW		71			
38	06LGSV048T - LRG GEN SERV		-5			
39	06NBL25136 - CA NET BILL GEN		25			
40	06NBLDL136 - NET BILLING LOW		18			
41	TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925
42	Total Unbilled Rev.(See Instr. 6)	211,080	9,078,000	0	0	0.0430
43	TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923

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1	06NEMAGG35 - CALIF NET METER		525			
2	06NETBL136 - CA NET BILLING		165			
3	06NETMT135 - CA RES NET		6,950			
4	06NML20135 - AGRI PUMP-NET		645			
5	06NMT20135 - AGRI PUMP-NET		620			
6	06NMT25135 - CA GEN SVC NET		852			
7	06NMT32135 - CA GEN SVC NET		184			
8	06NSMTR300 - NON-STND MTR		2,055			
9	06RCHK0300 - CA RET CHK CHR		8,856			
10	06RESD000D - RES SRVC		253,085			
11	06RESD00DN - CA RES SRVC -		27,973			
12	06RESD0DS8 - MULT FAM SBMET		240			
13	06RESDDL06 - CA LOW INCOME		137,972			
14	06RGNSV025 - CA SMALL		1,936			
15	06RNM25135 - CA NET MTR, GEN		60			
16	06TAMP0300 - CA TAMP & UNAU		150			
17	06TEMP0300 - CA TEMP SRVC C		1,360			
18	06XMTRTAMP - TAMPERING -		93			
19						
20	IDAHO					
21	07APSA010L - IRG & PUMP LG		-22			
22	07APSAL10X - IRG & PUMP LG		-33			
23	07APSAS10X - IRG & PUMP SM		-19			
24	07CFR00001 - MTH FAC SRVCHG		1,221			
25	07CGENAFIDJ - CUSTOMER		7,140			
26	07CONN0300 - ID RECONNECTIO		7,595			
27	07FCBUYOUT - FAC CHG BUYOUT		4,376			
28	07GNSV0006 - GEN SRVC-LRG P		-5			
29	07GNSV0023 - GEN SRVC-SML P		-134			
30	07GNSV006A - GEN SRVC-LRG P		-10			
31	07GNSV023A - GEN SRVC-SML P		-24			
32	07NETMT135 - ID RES NET		-72			
33	07RCHK0300 - ID RET CHK CHR		32,820			
34	07RESD0001 - RES SRVC		-3,378			
35	07RESD0036 - RES SRVC-OPTIO		-285			
36	07RGNSV23A - ID SMALL		-13			
37	07TEMP0014 - TEMP SRVC CONN		32,555			
38	OTHER MISC SVC REVENUE		785			
39						
40						
41	TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925
42	Total Unbilled Rev.(See Instr. 6)	211,080	9,078,000	0	0	0.0430
43	TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923

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1	OREGON					
2	01ADMINFEE - SCH 272 ANNUAL		-16,927			
3	01APSV0041 - AG PMP SRVC BP		838			
4	01APSV041T - AGR PUMP		60			
5	01APSV041X - AG PMP SRVC		1,903			
6	01CFR00001 - MTH FACILITY S		120,338			
7	01CFR00003 - MTH MAINTENANC		17,532			
8	01CFR00004 - EMRGNCY ST&BY		25,177			
9	01CFR00005 - INTERMTNT SRVC		37,087			
10	01CFR00013 - MTH MISC CHRG		51,158			
11	01CGENAFOR - CUSTOMER GEN		7,572			
12	01CONN0300 - RECONNECTION C		35,900			
13	01CONTSERV - OR 3RD PARTY		22,702			
14	01ESSC0600 - ESS CHARGES		1,990			
15	01FCBUYOUT - FAC CHG BUYOUT		238,380			
16	01GNSB0023 - OR GEN SRV, BPA,		4,190			
17	01GNSV0023 - OR GEN SRV, < 30		33,475			
18	01GNSV0028 - OR GEN SRV > 30		3,069			
19	01GNSV023F - OR GEN SRV - FLAT		-12,758			
20	01GNSV023T - OR GEN SRV, TOU		116			
21	01LGSV0030 - OR LRG GEN SRV, >		115			
22	01LGSV0048 - 1000KW AND OVR		-10			
23	01LNX00109 - REF/NREF ADV +		-5			
24	01LNX00110 - REF/NREF ADV +		-4			
25	01NETMT135 - NET METERING		13,562			
26	01NMT23135 - OR NET MTR, GEN,		1,175			
27	01NMT28135 - OR NET MTR, GEN,		106			
28	01NMTOU135 - TOU NET		120			
29	01NSMTR300 - OR STANDARD		28,054			
30	01OALT015N - OUTD AR LGT NR		-4			
31	01RCHK0300 - RETURNED CHECK		241,868			
32	01RESD0004 - RES SRVC		606,539			
33	01RESD004T - RES TIME OPTION		1,579			
34	01RGNSB023 - SMALL GENERAL		21,879			
35	01RGNSB028 - GENERAL SVC > 30		180			
36	01RNETM023 - NET METER RES		481			
37	01TAMP0300 - TAMP & UNAUTH		3,600			
38	01TEMP0300 - TEMP SRVC CHRG		173,443			
39	01USBROF41 - KLAMATH BASIN		-5			
40	01USBRON41 - KLAMATH BASIN		235			
41	TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925
42	Total Unbilled Rev.(See Instr. 6)	211,080	9,078,000	0	0	0.0430
43	TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923

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1	01VIR04136 - OR RES VOLUME		812			
2	01VIR28136 - OR VOLUME		-4			
3	01XMTRTAMP - TAMPERING -		553			
4	01XTHEFREV - THEFT OF		1,054			
5	OTHER MISC SVC REVENUE		-82,418			
6						
7	UTAH					
8	08APPFEE34 - UT SCH 34		10,000			
9	08APSV0010 - IRR & SOIL DRA		-27			
10	08CFR00051 - MTH FAC SRVCHG		84,500			
11	08CFR00052 - ANN FAC SVCCHG		424			
12	08CFR00053 - MTHLY MAINTFEE		13,317			
13	08CFR00054 - NRES EMERGENCY		4,976			
14	08CFR00055 - NON RES		305			
15	08CFR00063 - MTH MISC CHARG		2,373			
16	08CFR00064 - ANN MISC CHARG		6,660			
17	08CGENFEEN - NRES CSTMR		37,666			
18	08CGENFEER - RES CSTMR		621,158			
19	08CGN06136 - UT GEN SVC		-4			
20	08CGN23136 - UTAH NET METER		-5			
21	08CGR01136 - UTAH RESIDENTIAL		-783			
22	08CGR03136 - UTAH LOW INC RES		-4			
23	08CONN0300 -		78,240			
24	08CONTSERV - 3RD PARTY O/S		117,000			
25	08FCBUYOUT - FAC CHG BUYOUT		598,217			
26	08GNSV0006 - GEN SRVC-DISTR		-269			
27	08GNSV0008 - UT GEN SVC TOU >		-10			
28	08GNSV0023 - GEN SRVC-DISTR		-2,142			
29	08GNSV006A - GEN SRVC-ENERG		-22			
30	08LNX00014 - 80% MIN MNTHLY		-13			
31	08NCON0300 - UT FEE NRES RE		1,155			
32	08NETMT135 - NET METERING		-1,607			
33	08NMT03135 - LOW INCOME RES		-20			
34	08NMT06135 - UT NET METERING		-10			
35	08NMT23135 - UT NET MTR, GEN,		-23			
36	08NSMTR300 - UT NON		849			
37	08OALT007N - SECURITY AR LG		-36			
38	08RCHK0300 - UT RET CHK CHR		483,749			
39	08RCON0001 - CONNECT FEE		1,879,310			
40	08RESD0001 - RES SRVC		-40,223			
41	TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925
42	Total Unbilled Rev.(See Instr. 6)	211,080	9,078,000	0	0	0.0430
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1	08RESD0002 - RES SRVC-OPTIO		-4			
2	08RESD0003 - LIFELINE PRGRM		-881			
3	08RESD002E - RES ELCTRC		-22			
4	08RGNSV006 - GEN SRVC-RES		-15			
5	08RGNSV023 - GEN SRVC-RES		-180			
6	08RNM23135 - UT NET MTR, GEN		-5			
7	08SLCO0011 - STR LGT CO-OWN		-4			
8	08SLCU012E - DECOR CUST-OWN		-5			
9	08SOLRXFEE - SUBSCRI SOLAR		1,850			
10	08SPCL0003		5,000			
11	08SSLR0001 - RESIDENTIAL		118			
12	08SSLR0003 - RES LOW INC		-9			
13	08TAMP0300 - TAMPERING&UNAU		975			
14	08TEMP0014 - TEMP SRVC CONN		751,950			
15	08VISIT300 - UT VISIT SRV CALL		17,310			
16	ENERGY FINANWSER NEW COME		150			
17	OTHER MISC SVC REVENUE		-288,195			
18						
19	WASHINGTON					
20	02APSV0040 - WA AG PMP SRVC		-24			
21	02APSV040X - WA AG PMP SRVC		-52			
22	02BLSKY01N - BLUESKY ENERGY		-5			
23	02CFR00003 - MTH MAINTENANC		1,320			
24	02CFR00004 - EMRGNCY ST&BY		5,892			
25	02CFR00005 - INTERMTNT SRVC		4,302			
26	02CGENAMWA - CUST GEN APP &		30,800			
27	02CONN0300 - WA RECONNECTIO		9,100			
28	02FCBUYOUT - FAC CHG BUYOUT		41,045			
29	02GNSB0024 - WA GEN SRVC DO		-14			
30	02GNSV0024 - WA GEN SRVC		-282			
31	02LGSV0036 - WA LRG GEN SRV		-14			
32	02NETMT135 - WA RES NET		-103			
33	02NSMTR300 - WA STANDARD		240			
34	02RCHK0300 - WA RET CHK CHR		52,896			
35	02RESD0016 - WA RES SRVC		-4,228			
36	02RESD0017 - BILL ASSISTANC		-103			
37	02RESD0018 - WA 3 PHASE RES		-14			
38	02RGNSB024 - WA SMALL		-54			
39	02TAMP0300 - WA TAMP & UNAU		375			
40	02TEMP0300 - WA TEMP SRVC C		20,022			
41	TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925
42	Total Unbilled Rev.(See Instr. 6)	211,080	9,078,000	0	0	0.0430
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1	OTHER MISC SVC REVENUE		-15,200			
2						
3	WYOMING					
4	05CFR00003 - MTH MAINTENANC		1,768			
5	05CFR00004 - EMRGNCY ST&BY		18,137			
6	05CFR00005 - INTERMTNT SRVC		9,832			
7	05CFR00013 - MTH MISC CHRG		3,186			
8	05CONN0300 - WY RECONNECTIO		28,892			
9	05FCBUYOUT - FAC CHG BUYOUT		29,071			
10	05GNSV0025 - WY GEN SRVC		-363			
11	05GNSV0028 - GEN SVC > 15 KW		-74			
12	05LGSV0046 - WY LRG GEN SRV		-5			
13	05METR0300 - WY FEE MTR TES		75			
14	05NMT25135 - WY NET MTR, GEN,		-5			
15	05OALT015R - OUTD AR LGT SR		-5			
16	05RCHK0300 - WY RET CHK CHR		75,330			
17	05RESD0002 - WY RES SRVC		-4,240			
18	05RGNSV025 - WY SMALL		-15			
19	05TAMP0300		375			
20	05TEMP0300 - WY TEMP SRVC C		41,820			
21	05XMTRTAMP - TAMPERING -		105			
22	09CFR00005 - INTERMTNT SRVC		339			
23	OTHER MISC SVC REVENUE		-501			
24	05CONN0300 - WY RECONNECTIO		4,056			
25	05FCBUYOUT - FAC CHG BUYOUT		4,926			
26	05GNSV0025 - WY GEN SRVC		-91			
27	05GNSV0028 - GEN SVC > 15 KW		-19			
28	05NETMT135 - EXPERIMENTAL		-4			
29	05RCHK0300 - WY RET CHK CHR		8,310			
30	05RESD0002 - WY RES SRVC		-639			
31	05RGNSV025 - WY SMALL		-14			
32	09APSV0210 - IRR & SOIL DRA		-5			
33	09CFR00001 - MTH FAC SRVCHG		5,067			
34	09CFR00014 - YR MISC CHRG		3			
35	09OALT207R - SECURITY AR LG		-10			
36						
37	TOTAL MISC SERVICE REVENUE		6,952,421			
38						
39						
40						
41	TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925
42	Total Unbilled Rev.(See Instr. 6)	211,080	9,078,000	0	0	0.0430
43	TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	SALES OF WATER & WATER PWR					
2	WYOMING		7,350			
3	WATER & WATER PWR SALES					
4						
5	TOTAL SALES OF WATER &		7,350			
6						
7	RENT FROM ELEC PROPERTIES					
8	CALIFORNIA					
9	06CFR00006 - MTH RNTAL CHRG		1,710			
10	RENT REVENUE - COMMON		38,250			
11	JOINT USE		539,947			
12						
13	IDAHO					
14	07CFR00009 - YR LSE CHRG-EQ		778			
15	07INVCHG00 - INVEST MNT CHG		151			
16	07POLE0075 - STEEL POLES US		264			
17	RENT REVENUE - COMMON		57,743			
18	JOINT USE		176,325			
19						
20	OREGON					
21	01CFR00006 - MTH RNTAL CHRG		850,903			
22	RENT REVENUE - COMMON		713,129			
23	RENT REVENUE - TRANSMISSION		155,967			
24	MCI FOGWIRE REVENUE		3,353,375			
25	JOINT USE		3,569,000			
26						
27	UTAH					
28	08CFR00056 - MTH EQUIP RENT		33			
29	08CFR00058 - MTH EQUIP LEAS		534,384			
30	08INVCHG0N - INVEST MNT CHG		3,509			
31	08INVCHG0R - INVEST MNT CHG		192			
32	08POLE0075 - STEEL POLES US		50,915			
33	RENT REVENUE - COMMON		2,756,605			
34	RENT REVENUE - DISTRIBUTION		500			
35	RENT REVENUE - GENERAL		15,820			
36	RENT REVENUE - STEAM		3,700			
37	RENT REVENUE - TRANSMISSION		251,313			
38	RENT REVENUE - SUBLEASES		714,340			
39	JOINT USE		2,251,111			
40						
41	TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925
42	Total Unbilled Rev.(See Instr. 6)	211,080	9,078,000	0	0	0.0430
43	TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	WASHINGTON					
2	02CFR00001 - MTH FACILITY S		2,104			
3	02CFR00006 - MTH RNTAL CHRG		8,821			
4	RENT REVENUE - COMMON		562,881			
5	JOINT USE		854,363			
6						
7	WYOMING					
8	05CFR00001 - MTH FACILITY S		11,524			
9	05CFR00006 - MTH RNTAL CHRG		2,482			
10	RENT REVENUE - COMMON		170,285			
11	RENT REVENUE - STEAM		2,500			
12	RENT REVENUE - SUBLEASES		261,705			
13	JOINT USE		339,992			
14	09POLE0075 - STEEL POLES US		18,313			
15	RENT REVENUE - COMMON		19,621			
16						
17	TOTAL RENT FROM ELEC		18,294,555			
18						
19	OTHER ELECTRIC REVENUE					
20	GENERAL					
21	M&S INVENTORY REVENUE		3,222,885			
22	MISC OTHER REVENUE		-15,271			
23	ELECTRIC INCOME - OTHER		87,755			
24	NON-WHEELING SYSTEM REV		125,002			
25	RENEWABLE ENERGY CREDITS		3,720,207			
26	WIND BASED ANCILLARY SVC		12,605,274			
27						
28	CALIFORNIA					
29	3RD PARTY TRANS O&M		49,984			
30	CA GHG ALLOW REV AMORT		12,764,541			
31	FISH, WILDLIFE, RECR		8,232			
32						
33	OREGON					
34	3RD PARTY TRANS O&M		138,620			
35	CLEAN FUELS PROGRAM		551,170			
36	EIM REVENUE		15,465			
37	FERC TRANSMISSION REFUND		23,787,598			
38	SERVICE REQUEST STUDIES		1,125,523			
39	MISC OTHER REVENUE		12,574			
40						
41	TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925
42	Total Unbilled Rev.(See Instr. 6)	211,080	9,078,000	0	0	0.0430
43	TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	UTAH					
2	3RD PARTY TRANS O&M		189,255			
3	ELECTRIC INCOME - OTHER		18,203			
4	FISH, WILDLIFE, RECR		1,960			
5	FLYASH SALES		464,484			
6						
7	WASHINGTON					
8	TIMBER SALES - UTILITY		143,715			
9	WASH COLSTRIP 3		-52,188			
10						
11	WYOMING					
12	3RD PARTY TRANS O&M		72,021			
13	ELECTRIC INCOME - OTHER		6			
14	FLYASH SALES		6,387,102			
15	WY REG RECOVERY FEE		135,367			
16						
17	TOTAL OTHER ELEC REVENUE		65,559,484			
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	54,348,898	5,028,416,595	1,967,124	27,629	0.0925
42	Total Unbilled Rev.(See Instr. 6)	211,080	9,078,000	0	0	0.0430
43	TOTAL	54,559,978	5,037,494,595	1,967,124	27,736	0.0923

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Requirement Sales:					
2	Helper City	RQ	T-6	1	1	1
3	Helper City Annex	RQ	T-6	1	1	1
4	Navajo Tribal Utility Authority	RQ	T-12	30	30	29
5	Navajo Tribal Util. Auth. (Mexican Hat)	RQ	T-6	0	0	0
6	Navajo Tribal Util. Auth. (Red Mesa)	RQ	T-6	2	1	1
7	Accrual	RQ	NA	NA	NA	NA
8						
9	Non-Requirement Sales:					
10	Arizona Electric Power Cooperative, Inc	SF	T-12	NA	NA	NA
11	Arizona Public Service Company	SF	T-12	NA	NA	NA
12	Arizona Public Service Company	SF	WSPP-Q	NA	NA	NA
13	Avangrid Renewables, LLC	SF	T-12	NA	NA	NA
14	Avangrid Renewables, LLC	SF	T-13	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
					1
6,699	135,011	118,383		253,394	2
3,640	73,390	64,342		137,732	3
251,866	4,825,789	8,160,576	-902,421	12,083,944	4
895	16,216	15,598		31,814	5
9,565	143,380	166,608		309,988	6
-5,522			51,812	51,812	7
					8
					9
59,670		1,541,280		1,541,280	10
87,316		6,678,675		6,678,675	11
1,600		11,200		11,200	12
173,918		9,225,194		9,225,194	13
90			1,068	1,068	14
267,143	5,193,786	8,525,507	-850,609	12,868,684	
4,981,923	946,299	308,047,406	-132,611,515	176,382,190	
5,249,066	**6,140,085**	**316,572,913**	**-133,462,124**	**189,250,874**	

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Avista Corporation	SF	T-12	NA	NA	NA
2	Avista Corporation	SF	T-13	NA	NA	NA
3	Basin Electric Power Cooperative, Inc.	SF	T-12	NA	NA	NA
4	Black Hills Power, Inc.	LF	441	50	54	45
5	Black Hills Power, Inc.	SF	T-12	NA	NA	NA
6	Bonneville Power Administration	SF	T-12	NA	NA	NA
7	Bonneville Power Administration	SF	T-13	NA	NA	NA
8	Bonneville Power Administration	SF	WSPP-Q	NA	NA	NA
9	BP Energy Company	AD	T-12	NA	NA	NA
10	BP Energy Company	SF	T-12	NA	NA	NA
11	British Columbia Hydro and Power	SF	T-13	NA	NA	NA
12	Brookfield Renewable Trading	SF	T-12	NA	NA	NA
13	California Independent System Operator	SF	T-12	NA	NA	NA
14	Calpine Energy Services, L.P.	SF	T-12	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
31,552		624,494		624,494	1
63			1,559	1,559	2
16,978		987,556		987,556	3
269,092	946,299	5,474,144		6,420,443	4
75,850		1,689,485		1,689,485	5
58,139		1,431,080		1,431,080	6
125			1,895	1,895	7
2,600		78,800		78,800	8
423			11,967	11,967	9
126,999		3,604,421		3,604,421	10
40			918	918	11
49,712		1,996,206		1,996,206	12
886		26,104		26,104	13
10,428		292,505		292,505	14
267,143	5,193,786	8,525,507	-850,609	12,868,684	
4,981,923	946,299	308,047,406	-132,611,515	176,382,190	
5,249,066	**6,140,085**	**316,572,913**	**-133,462,124**	**189,250,874**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
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LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW) Average Monthly NCP Demand	Actual Demand (MW) Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Citigroup Energy, Inc.	SF	T-12	NA	NA	NA
2	City of Burbank	SF	T-12	NA	NA	NA
3	City of Glendale	SF	T-12	NA	NA	NA
4	City of Hurricane	IF	560	NA	NA	NA
5	City of Redding	SF	T-12	NA	NA	NA
6	City of Roseville	SF	T-12	NA	NA	NA
7	Clatskanie People's Utility District	SF	T-12	NA	NA	NA
8	ConocoPhillips Company	SF	T-12	NA	NA	NA
9	CP Energy Marketing (US) Inc.	SF	T-12	NA	NA	NA
10	Direct Energy Business Marketing, LLC	SF	T-12	NA	NA	NA
11	DTE Energy Trading, Inc.	AD	T-12	NA	NA	NA
12	DTE Energy Trading, Inc.	SF	T-12	NA	NA	NA
13	EDF Trading North America, LLC	AD	T-12	NA	NA	NA
14	EDF Trading North America, LLC	SF	T-12	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
1,531,516		53,503,947		53,503,947	1
16,058		559,428		559,428	2
279		6,146		6,146	3
41		1,948		1,948	4
10,400		223,600		223,600	5
64,144		1,635,035		1,635,035	6
648		15,814		15,814	7
143,994		4,334,728		4,334,728	8
72		2,148		2,148	9
198		6,732		6,732	10
			30	30	11
433,205		16,021,788		16,021,788	12
			5,047	5,047	13
82,425		2,956,707		2,956,707	14
267,143	5,193,786	8,525,507	-850,609	12,868,684	
4,981,923	946,299	308,047,406	-132,611,515	176,382,190	
5,249,066	**6,140,085**	**316,572,913**	**-133,462,124**	**189,250,874**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	EDF Trading North America, LLC	SF	WSPP-Q	NA	NA	NA
2	El Paso Electric Company	SF	T-12	NA	NA	NA
3	Energy Keepers, Inc.	SF	T-12	NA	NA	NA
4	Eugene Water & Electric Board	SF	T-12	NA	NA	NA
5	Exelon Generation Company, LLC	AD	T-12	NA	NA	NA
6	Exelon Generation Company, LLC	SF	T-12	NA	NA	NA
7	Gridforce Energy Management, LLC	SF	T-13	NA	NA	NA
8	Idaho Power Company	SF	T-12	NA	NA	NA
9	Idaho Power Company	SF	T-13	NA	NA	NA
10	Idaho Power Company	SF	WSPP-Q	NA	NA	NA
11	Imperial Irrigation District	SF	T-12	NA	NA	NA
12	Los Angeles Dept. of Water and Power	AD	T-12	NA	NA	NA
13	Los Angeles Dept. of Water and Power	SF	T-12	NA	NA	NA
14	Macquarie Energy LLC	SF	T-12	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
184		11,040		11,040	1
3,710		142,256		142,256	2
551		24,248		24,248	3
7,325		164,832		164,832	4
			-65	-65	5
906,978		30,852,291		30,852,291	6
278			6,301	6,301	7
979		17,521		17,521	8
32			837	837	9
15,600		404,792		404,792	10
4,797		142,252		142,252	11
			-186	-186	12
7,920		245,950		245,950	13
483,638		18,172,176		18,172,176	14
267,143	5,193,786	8,525,507	-850,609	12,868,684	
4,981,923	946,299	308,047,406	-132,611,515	176,382,190	
5,249,066	**6,140,085**	**316,572,913**	**-133,462,124**	**189,250,874**	

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Macquarie Energy LLC	SF	WSPP-Q	NA	NA	NA
2	Modesto Irrigation District	SF	T-12	NA	NA	NA
3	Morgan Stanley Capital Group, Inc.	SF	T-12	NA	NA	NA
4	Morgan Stanley Capital Group, Inc.	SF	WSPP-Q	NA	NA	NA
5	NaturEner Power Watch, LLC	SF	T-13	NA	NA	NA
6	Nevada Power Company	SF	WSPP-Q	NA	NA	NA
7	NextEra Energy Marketing, LLC	SF	T-12	NA	NA	NA
8	NorthWestern Energy	SF	T-12	NA	NA	NA
9	NorthWestern Energy	SF	T-13	NA	NA	NA
10	NorthWestern Energy	SF	WSPP-Q	NA	NA	NA
11	Portland General Electric Company	SF	T-12	NA	NA	NA
12	Portland General Electric Company	SF	T-13	NA	NA	NA
13	Powerex Corporation	SF	T-12	NA	NA	NA
14	Public Service Company of Colorado	AD	T-12	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
13,116		395,254		395,254	1
146,329		4,000,650		4,000,650	2
1,762,426		46,704,034		46,704,034	3
4,141		143,061		143,061	4
234			4,078	4,078	5
6,020		967,142		967,142	6
31,357		910,924		910,924	7
185		4,370		4,370	8
155			4,164	4,164	9
8,597		251,516		251,516	10
36,139		1,701,896		1,701,896	11
40			1,399	1,399	12
64,974		1,201,500		1,201,500	13
447			12,068	12,068	14
267,143	5,193,786	8,525,507	-850,609	12,868,684	
4,981,923	946,299	308,047,406	-132,611,515	176,382,190	
5,249,066	**6,140,085**	**316,572,913**	**-133,462,124**	**189,250,874**	

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Public Service Company of Colorado	SF	T-12	NA	NA	NA
2	Public Service Company of Colorado	SF	T-13	NA	NA	NA
3	Public Service Company of New Mexico	SF	T-12	NA	NA	NA
4	PUD No. 1 of Chelan County	SF	T-13	NA	NA	NA
5	PUD No. 1 of Douglas County	SF	T-12	NA	NA	NA
6	PUD No. 1 of Douglas County	SF	T-13	NA	NA	NA
7	PUD No. 1 of Snohomish County	SF	T-12	NA	NA	NA
8	PUD No. 2 of Grant County	SF	T-13	NA	NA	NA
9	Puget Sound Energy, Inc.	SF	T-12	NA	NA	NA
10	Puget Sound Energy, Inc.	SF	T-13	NA	NA	NA
11	Rainbow Energy Marketing Corporation	SF	T-12	NA	NA	NA
12	Rainbow Energy Marketing Corporation	SF	WSPP-Q	NA	NA	NA
13	Sacramento Municipal Utility District	SF	T-12	NA	NA	NA
14	Sacramento Municipal Utility District	SF	T-13	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
882,984		23,018,936		23,018,936	1
120			3,045	3,045	2
71,113		3,120,130		3,120,130	3
12			101	101	4
375		14,000		14,000	5
5			17	17	6
2,170		51,776		51,776	7
			36	36	8
20,566		484,634		484,634	9
18			444	444	10
28,651		902,502		902,502	11
1,200		34,800		34,800	12
28,740		755,333		755,333	13
18			478	478	14
267,143	5,193,786	8,525,507	-850,609	12,868,684	
4,981,923	946,299	308,047,406	-132,611,515	176,382,190	
5,249,066	**6,140,085**	**316,572,913**	**-133,462,124**	**189,250,874**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Salt River Project	SF	T-12	NA	NA	NA
2	Seattle City Light	SF	T-12	NA	NA	NA
3	Seattle City Light	SF	T-13	NA	NA	NA
4	Sempra Gas & Power Marketing, LLC	SF	T-12	NA	NA	NA
5	Shell Energy North America (US), L.P.	AD	T-12	NA	NA	NA
6	Shell Energy North America (US), L.P.	SF	T-12	NA	NA	NA
7	Shell Energy North America (US), L.P.	SF	WSPP-Q	NA	NA	NA
8	Sierra Pacific Power Company	SF	T-13	NA	NA	NA
9	Southern California Edison Company	SF	T-12	NA	NA	NA
10	Tacoma Power	SF	T-12	NA	NA	NA
11	Tacoma Power	SF	T-13	NA	NA	NA
12	Tenaska Power Services Co.	SF	T-12	NA	NA	NA
13	Tenaska Power Services Co.	SF	WSPP-Q	NA	NA	NA
14	The Energy Authority, Inc.	SF	T-12	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
29,644		3,961,116		3,961,116	1
7,275		154,425		154,425	2
116			3,366	3,366	3
468,646		11,547,366		11,547,366	4
			-87,285	-87,285	5
405,204		10,204,641		10,204,641	6
61,564		1,678,531		1,678,531	7
578			27,499	27,499	8
22,800		722,100		722,100	9
935		19,150		19,150	10
2			38	38	11
183,385		5,599,611		5,599,611	12
99,103		2,659,150		2,659,150	13
22,110		590,041		590,041	14
267,143	5,193,786	8,525,507	-850,609	12,868,684	
4,981,923	946,299	308,047,406	-132,611,515	176,382,190	
5,249,066	**6,140,085**	**316,572,913**	**-133,462,124**	**189,250,874**	

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	TransAlta Energy Marketing (U.S.) Inc.	SF	T-12	NA	NA	NA
2	TransCanada Energy Sales Ltd.	SF	T-12	NA	NA	NA
3	Tri-State Gen and Trans	SF	T-12	NA	NA	NA
4	Tucson Electric Power Company	SF	T-12	NA	NA	NA
5	Tucson Electric Power Company	SF	WSPP-Q	NA	NA	NA
6	Turlock Irrigation District	SF	T-12	NA	NA	NA
7	Uniper Global Commodities	SF	T-12	NA	NA	NA
8	UNS Electric, Inc.	SF	T-12	NA	NA	NA
9	Utah Associated Municipal Power Systems	SF	T-12	NA	NA	NA
10	Utah Associated Municipal Power Systems	SF	WSPP-Q	NA	NA	NA
11	Utah Municipal Power Agency	SF	T-12	NA	NA	NA
12	Utah Municipal Power Agency	SF	WSPP-Q	NA	NA	NA
13	Vitol Inc.	SF	T-12	NA	NA	NA
14	Western Area Power Adm CO MO	SF	T-12	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
103,153		2,539,590		2,539,590	1
400		12,000		12,000	2
4,950		118,932		118,932	3
123,703		3,973,500		3,973,500	4
105		4,475		4,475	5
180,843		4,549,685		4,549,685	6
7,000		485,130		485,130	7
32,583		1,179,593		1,179,593	8
71		1,988		1,988	9
34,900		966,158		966,158	10
8,208		205,216		205,216	11
1,083		27,600		27,600	12
4,400		103,656		103,656	13
98,958		3,457,944		3,457,944	14
267,143	5,193,786	8,525,507	-850,609	12,868,684	
4,981,923	946,299	308,047,406	-132,611,515	176,382,190	
5,249,066	**6,140,085**	**316,572,913**	**-133,462,124**	**189,250,874**	

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Western Area Power Adm CO MO	SF	T-13	NA	NA	NA
2	Western Area Power Adm Lower CO	SF	T-12	NA	NA	NA
3	Western Area Power Adm Sierra Nevada	SF	T-12	NA	NA	NA
4	Western Area Power Adm Upper CO	SF	T-12	NA	NA	NA
5	Transmission Loss Sales Revenue	AD	T-11	NA	NA	NA
6	Transmission Loss Sales Revenue	OS	T-11	NA	NA	NA
7	Test Generation		NA	NA	NA	NA
8	Netting - Bookouts		NA	NA	NA	NA
9	Netting - Trading		NA	NA	NA	NA
10	Accrual		NA	NA	NA	NA
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
527			22,050	22,050	1
1,225		71,400		71,400	2
23,574		502,186		502,186	3
132,653		4,943,241		4,943,241	4
14			5,900	5,900	5
254,093			6,058,472	6,058,472	6
-161,667			-2,908,317	-2,908,317	7
-4,947,283			-134,256,359	-134,256,359	8
			-937,097	-937,097	9
-13,517			-594,983	-594,983	10
					11
					12
					13
					14
267,143	5,193,786	8,525,507	-850,609	12,868,684	
4,981,923	946,299	308,047,406	-132,611,515	176,382,190	
5,249,066	**6,140,085**	**316,572,913**	**-133,462,124**	**189,250,874**	

Schedule Page: 310 Line No.: 4 Column: j

```
$  (703,781) Load retention
   (198,640) Customer service charges related to:
               - Schedule  94, Utah Energy Balancing Account
               - Schedule  98, Utah Renewable Energy Credits Revenue Adjustment
               - Schedule 196, Utah Sustainable Transportation and Energy Plan Cost
                               Adjustment Pilot Program
____________   - Schedule 197, Utah Federal Tax Act Adjustment
$  (902,421)
```

Schedule Page: 310 Line No.: 5 Column: a

Complete name is Navajo Tribal Utility Authority (Mexican Hat).

Schedule Page: 310 Line No.: 6 Column: a

Complete name is Navajo Tribal Utility Authority (Red Mesa).

Schedule Page: 310 Line No.: 7 Column: j

Represents the difference between actual requirement sales revenues for the period as reflected on the individual line items within this schedule and the accruals charged to Account 447, Sales for resale, during the period.

Schedule Page: 310 Line No.: 14 Column: j

Reserve share.

Schedule Page: 310.1 Line No.: 2 Column: j

Reserve share.

Schedule Page: 310.1 Line No.: 4 Column: b

Black Hills Power, Inc. - contract termination date: December 31, 2023.

Schedule Page: 310.1 Line No.: 7 Column: j

Reserve share.

Schedule Page: 310.1 Line No.: 9 Column: b

Settlement adjustment.

Schedule Page: 310.1 Line No.: 9 Column: j

Settlement adjustment.

Schedule Page: 310.1 Line No.: 11 Column: a

Complete name is British Columbia Hydro and Power Authority.

Schedule Page: 310.1 Line No.: 11 Column: j

Reserve share.

Schedule Page: 310.1 Line No.: 12 Column: a

Complete name is Brookfield Renewable Trading and Marketing LP.

Schedule Page: 310.1 Line No.: 13 Column: a

Complete name is California Independent System Operator Corporation.

Schedule Page: 310.2 Line No.: 11 Column: b

Settlement adjustment.

Schedule Page: 310.2 Line No.: 11 Column: j

Settlement adjustment.

Schedule Page: 310.2 Line No.: 13 Column: b

Settlement adjustment.

Schedule Page: 310.2 Line No.: 13 Column: j

Settlement adjustment.

Schedule Page: 310.3 Line No.: 5 Column: b

Settlement adjustment.

Schedule Page: 310.3 Line No.: 5 Column: j

Settlement adjustment.

Schedule Page: 310.3 Line No.: 7 Column: j

Reserve share.

Schedule Page: 310.3 Line No.: 9 Column: j

Reserve share.

Schedule Page: 310.3 Line No.: 12 Column: a

This footnote applies to all occurrences of "Los Angeles Dept. of Water and Power" on pages 310-311. Complete name is Los Angeles Department of Water and Power.

Schedule Page: 310.3 Line No.: 12 Column: b

Settlement adjustment.

Schedule Page: 310.3 Line No.: 12 Column: j

Settlement adjustment.

Schedule Page: 310.4 Line No.: 5 Column: j

Reserve share.

Schedule Page: 310.4 Line No.: 6 Column: a

Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 310.4 Line No.: 9 Column: j

Reserve share.

Schedule Page: 310.4 Line No.: 12 Column: j

Reserve share.

Schedule Page: 310.4 Line No.: 14 Column: b

Settlement adjustment.

Schedule Page: 310.4 Line No.: 14 Column: j

Settlement adjustment.

Schedule Page: 310.5 Line No.: 2 Column: j

Reserve share.

Schedule Page: 310.5 Line No.: 4 Column: a

Complete name is Public Utility District No. 1 of Chelan County.

Schedule Page: 310.5 Line No.: 4 Column: j

Reserve share.

Schedule Page: 310.5 Line No.: 5 Column: a

This footnote applies to all occurrences of "PUD No. 1 of Douglas County" on pages 310-311. Complete name is Public Utility District No. 1 of Douglas County.

Schedule Page: 310.5 Line No.: 6 Column: j

Reserve share.

Schedule Page: 310.5 Line No.: 7 Column: a

Complete name is Public Utility District No. 1 of Snohomish County.

Schedule Page: 310.5 Line No.: 8 Column: a

Complete name is Public Utility District No. 2 of Grant County.

Schedule Page: 310.5 Line No.: 8 Column: j

Reserve share.

Schedule Page: 310.5 Line No.: 10 Column: j

Reserve share.

Schedule Page: 310.5 Line No.: 14 Column: j

Reserve share.

Schedule Page: 310.6 Line No.: 3 Column: j

Reserve share.

Schedule Page: 310.6 Line No.: 5 Column: b

Settlement adjustment.

Schedule Page: 310.6 Line No.: 5 Column: j

Settlement adjustment.

Schedule Page: 310.6 Line No.: 8 Column: a

Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 310.6 Line No.: 8 Column: j

Reserve share.

Schedule Page: 310.6 Line No.: 11 Column: j

Reserve share.

Schedule Page: 310.7 Line No.: 3 Column: a

Complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 310.7 Line No.: 7 Column: a

Complete name is Uniper Global Commodities North America LLC.

Schedule Page: 310.7 Line No.: 14 Column: a

This footnote applies to all occurrences of "Western Area Power Adm CO MO" on pages 310-311. Complete name is Western Area Power Administration - Colorado Missouri.

Schedule Page: 310.8 Line No.: 1 Column: j

Reserve share.

Schedule Page: 310.8 Line No.: 2 Column: a

Complete name is Western Area Power Administration - Lower Colorado.

Schedule Page: 310.8 Line No.: 3 Column: a

Complete name is Western Area Power Administration - Sierra Nevada.

Schedule Page: 310.8 Line No.: 4 Column: a

Complete name is Western Area Power Administration - Upper Colorado.

Schedule Page: 310.8 Line No.: 5 Column: b

Settlement adjustment.

Schedule Page: 310.8 Line No.: 5 Column: j

Settlement adjustment.

Schedule Page: 310.8 Line No.: 6 Column: b

Transmission loss sales revenues collected from PacifiCorp's third-party transmission service customers.

Schedule Page: 310.8 Line No.: 6 Column: j

Transmission loss sales revenues collected from PacifiCorp's third-party transmission service customers.

Schedule Page: 310.8 Line No.: 7 Column: j

The negative revenue reported on this line reflects test energy generated that was transferred to Account 107, Construction work in progress for the following wind-powered generating facilities: Cedar Springs II, Dunlap Ranch 1, Ekola Flats, Marengo, Marengo II, Pryor Mountain and TB Flats.

Energy generated during testing was delivered to PacifiCorp's electric system for sale as accounted for under the guidance in 18 C.F.R., Part 101, Electric Plant Instructions 3(18)(a). Test energy is a component of construction work in progress and is reported at the fair value of the energy delivered.

Schedule Page: 310.8 Line No.: 8 Column: j

Reflects transactions that did not physically settle.

Schedule Page: 310.8 Line No.: 9 Column: j

Reflects transactions that were categorized as trading activities.

Schedule Page: 310.8 Line No.: 10 Column: j

Represents the difference between actual non-requirement sales revenues for the period as reflected on the individual line items within this schedule and the accruals charged to Account 447, Sales for resale, during the period.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	16,129,284	17,825,121
5	(501) Fuel	681,801,669	757,097,162
6	(502) Steam Expenses	76,240,280	80,249,325
7	(503) Steam from Other Sources	6,509,105	4,836,772
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	1,537,510	1,532,522
10	(506) Miscellaneous Steam Power Expenses	60,013,889	27,042,769
11	(507) Rents	471,449	492,466
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	842,703,186	889,076,137
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	8,206,527	7,293,482
16	(511) Maintenance of Structures	31,374,467	27,614,737
17	(512) Maintenance of Boiler Plant	70,714,383	89,039,742
18	(513) Maintenance of Electric Plant	26,678,095	39,509,020
19	(514) Maintenance of Miscellaneous Steam Plant	9,600,799	10,456,723
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	146,574,271	173,913,704
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	989,277,457	1,062,989,841
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	9,728,617	9,462,766
45	(536) Water for Power	155,554	36,194
46	(537) Hydraulic Expenses	4,805,592	4,073,308
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses	16,386,285	18,007,655
49	(540) Rents	1,781,762	1,696,372
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	32,857,810	33,276,295
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering	394	381
54	(542) Maintenance of Structures	696,412	646,717
55	(543) Maintenance of Reservoirs, Dams, and Waterways	1,417,042	1,770,311
56	(544) Maintenance of Electric Plant	1,680,183	2,013,122
57	(545) Maintenance of Miscellaneous Hydraulic Plant	37,153,349	4,378,310
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	40,947,380	8,808,841
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	73,805,190	42,085,136

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	350,785	355,808
63	(547) Fuel	252,620,782	280,208,082
64	(548) Generation Expenses	19,594,249	17,253,968
65	(549) Miscellaneous Other Power Generation Expenses	8,625,877	7,815,446
66	(550) Rents	5,102,234	3,234,050
67	TOTAL Operation (Enter Total of lines 62 thru 66)	286,293,927	308,867,354
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures	4,362,235	2,374,413
71	(553) Maintenance of Generating and Electric Plant	16,030,141	12,239,103
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	2,900,157	2,982,747
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	23,292,533	17,596,263
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	309,586,460	326,463,617
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	707,124,705	633,195,384
77	(556) System Control and Load Dispatching	677,650	770,619
78	(557) Other Expenses	41,143,081	44,593,260
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	748,945,436	678,559,263
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	2,121,614,543	2,110,097,857
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	8,359,068	7,360,740
84			
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	7,719,651	7,813,567
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	1,198,333	1,250,888
89	(561.5) Reliability, Planning and Standards Development	2,375,511	1,962,101
90	(561.6) Transmission Service Studies	139,663	82,323
91	(561.7) Generation Interconnection Studies	829,798	504,815
92	(561.8) Reliability, Planning and Standards Development Services	4,780,276	8,800,994
93	(562) Station Expenses	3,412,615	3,124,100
94	(563) Overhead Lines Expenses	1,038,503	1,089,585
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	141,188,225	145,825,268
97	(566) Miscellaneous Transmission Expenses	3,041,748	3,006,329
98	(567) Rents	2,217,342	2,244,063
99	TOTAL Operation (Enter Total of lines 83 thru 98)	176,300,733	183,064,773
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	939,674	1,304,375
102	(569) Maintenance of Structures	90,224	105,140
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software	838,778	951,021
105	(569.3) Maintenance of Communication Equipment	4,700,965	4,732,027
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	11,205,549	11,796,851
108	(571) Maintenance of Overhead Lines	16,393,049	16,201,425
109	(572) Maintenance of Underground Lines	229,967	57,535
110	(573) Maintenance of Miscellaneous Transmission Plant	192,730	153,479
111	TOTAL Maintenance (Total of lines 101 thru 110)	34,590,936	35,301,853
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	210,891,669	218,366,626

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	9,310,152	9,520,507
135	(581) Load Dispatching	12,577,822	12,160,239
136	(582) Station Expenses	4,767,498	4,707,948
137	(583) Overhead Line Expenses	9,423,680	9,956,347
138	(584) Underground Line Expenses	417	621
139	(585) Street Lighting and Signal System Expenses	276,304	224,138
140	(586) Meter Expenses	2,835,348	2,526,289
141	(587) Customer Installations Expenses	16,782,395	15,268,629
142	(588) Miscellaneous Expenses	510,308	649,377
143	(589) Rents	3,335,443	2,874,305
144	TOTAL Operation (Enter Total of lines 134 thru 143)	59,819,367	57,888,400
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	5,561,808	6,381,190
147	(591) Maintenance of Structures	1,806,802	2,358,542
148	(592) Maintenance of Station Equipment	9,853,811	9,665,348
149	(593) Maintenance of Overhead Lines	98,989,449	88,649,749
150	(594) Maintenance of Underground Lines	27,804,232	27,326,536
151	(595) Maintenance of Line Transformers	1,002,821	1,003,084
152	(596) Maintenance of Street Lighting and Signal Systems	2,100,061	2,503,642
153	(597) Maintenance of Meters	696,559	529,287
154	(598) Maintenance of Miscellaneous Distribution Plant	7,655,412	6,497,561
155	TOTAL Maintenance (Total of lines 146 thru 154)	155,470,955	144,914,939
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	215,290,322	202,803,339
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	2,273,700	2,282,185
160	(902) Meter Reading Expenses	12,950,694	14,595,821
161	(903) Customer Records and Collection Expenses	42,975,871	46,565,556
162	(904) Uncollectible Accounts	18,138,836	13,068,251
163	(905) Miscellaneous Customer Accounts Expenses	30,955	347,870
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	76,370,056	76,859,683

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	670	6,737
168	(908) Customer Assistance Expenses	104,747,958	95,221,065
169	(909) Informational and Instructional Expenses	5,453,497	6,310,516
170	(910) Miscellaneous Customer Service and Informational Expenses	1,747	4,533
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	110,203,872	101,542,851
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)		
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	79,083,452	76,578,659
182	(921) Office Supplies and Expenses	11,377,137	9,594,354
183	(Less) (922) Administrative Expenses Transferred-Credit	37,851,096	34,578,091
184	(923) Outside Services Employed	20,941,909	22,040,045
185	(924) Property Insurance	16,363,750	14,929,761
186	(925) Injuries and Damages	149,445,957	8,096,669
187	(926) Employee Pensions and Benefits	118,191,960	102,224,372
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	25,986,830	25,605,836
190	(929) (Less) Duplicate Charges-Cr.	122,425,535	130,646,461
191	(930.1) General Advertising Expenses	14,951	55,028
192	(930.2) Miscellaneous General Expenses	2,242,565	2,244,072
193	(931) Rents	3,449,336	2,541,299
194	TOTAL Operation (Enter Total of lines 181 thru 193)	266,821,216	98,685,543
195	Maintenance		
196	(935) Maintenance of General Plant	25,099,866	24,451,060
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	291,921,082	123,136,603
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	3,026,291,544	2,832,806,959

Schedule Page: 320 Line No.: 185 Column: b

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Account (a)	Ref. Line No. (Column)	Amount for Current Year (b)
(924) Property Insurance	185(b)	$ 16,363,750
Less: Situs property loss reserves, net of reimbursements(1)		11,869,459
Revised (924) Property Insurance		$ 4,494,291

(1) To adjust PacifiCorp's formula rate, per FERC Docket No. FA16-4-000 for situs property loss reserves, net of reimbursements.

Schedule Page: 320 Line No.: 187 Column: b

As required by Commission regulations, the cost of pensions, postretirement other than pensions and other employee benefits are reported in Account 926, Employee pensions and benefits. Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress, therefore, pursuant to FERC Docket No. FA16-4-000, these pensions and benefits are offset in Account 929, Duplicate charges-credit.

In accordance with PacifiCorp's formula rate settlement agreement in FERC Docket No. ER11-3643-000, Section 3.4.2.9 states, in part, all regulatory asset amortizations should be excluded from the calculation of the wholesale transmission revenue requirement and charges under the wholesale formula rates, unless approved by the Commission. During the year ended December 31, 2020, pension and postretirement regulatory asset amortization was $4,774,488.

Schedule Page: 320 Line No.: 190 Column: b

Includes the offset of pensions and benefits in Account 926, Employee pensions and benefits, pursuant to FERC Docket No. FA16-4-000.

Schedule Page: 320 Line No.: 197 Column: b

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)	Amount for Current Year (b)
TOTAL Administrative & General Expenses	197(b)	$ 291,921,082
Less: Situs property loss reserves, net of reimbursements(1)		11,869,459
Less: Pension and postretirement regulatory asset amort. (2)		4,774,488
Revised TOTAL Administrative & General Expenses		$ 275,277,135

(1) To adjust Account 924, Property insurance. Refer to footnote on page 320, line no. 185, column (b)

(2) To adjust Account 926, Employee pensions and benefits. Refer to footnote on page 320, line no. 187, column (b)

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Power Purchases:					
2	Adams Solar Center LLC	LU		NA	NA	NA
3	Airport Solar LLC	OS		NA	NA	NA
4	Amor IX LLC	LU		NA	NA	NA
5	Apple, Inc.	LU		NA	NA	NA
6	Arizona Electric Power Cooperative,Inc	SF		NA	NA	NA
7	Arizona Public Service Company	LF		NA	NA	NA
8	Arizona Public Service Company	SF		NA	NA	NA
9	Arizona Public Service Company	AD		NA	NA	NA
10	Avangrid Renewables, LLC	SF		NA	NA	NA
11	Avista Corporation	SF		NA	NA	NA
12	Basin Electric Power Cooperative, Inc.	SF		NA	NA	NA
13	BC Solar, LLC	LU		NA	NA	NA
14	Bear Creek Solar Center, LLC	LU		NA	NA	NA
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
							1
22,815				1,489,984	31,101	1,521,085	2
					310,849	310,849	3
128,773				6,994,636	15,000	7,009,636	4
4,869				387,384		387,384	5
8,250				359,185		359,185	6
15,000				381,642		381,642	7
85,998				1,794,273		1,794,273	8
-33,816					7,472	7,472	9
1,121,911				36,090,266	720	36,090,986	10
98,718				3,287,363	2,114	3,289,477	11
28,283				2,223,236		2,223,236	12
18,153				1,189,326		1,189,326	13
					33,356	33,356	14
11,927,865	8,343,705	6,057,325	26,612,653	696,119,123	-15,607,071	707,124,705	

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Bear Creek Solar Center, LLC	LU		NA	NA	NA
2	Beaver City Corporation	LF		NA	NA	NA
3	Bell Mountain Hydro, LLC	LU		NA	NA	NA
4	Beryl Solar, LLC	LU		3	3	1
5	Big Top, LLC	LU		NA	NA	NA
6	Biomass One, L.P.	LU		NA	NA	NA
7	Birch Power Company, Inc.	LU		NA	NA	NA
8	Black Cap Solar, LLC	LU		NA	NA	NA
9	Black Hills Power, Inc.	SF		NA	NA	NA
10	Bly Solar Center, LLC	LU		NA	NA	NA
11	Bly Solar Center, LLC	LU		NA	NA	NA
12	Bonneville Power Administration	LF		NA	NA	NA
13	Bonneville Power Administration	SF		NA	NA	NA
14	Bourdet, Peter M	LU		NA	NA	NA
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
24,050				1,573,387		1,573,387	1
21				2,416		2,416	2
524				47,923		47,923	3
5,572			406,013	300,350		706,363	4
3,688				296,409		296,409	5
166,576				14,187,981	2,001,714	16,189,695	6
10,925				699,391		699,391	7
567				14,207		14,207	8
5,613				212,873		212,873	9
					28,301	28,301	10
20,557				1,344,186		1,344,186	11
					116,851	116,851	12
476,520				16,590,924	13,158	16,604,082	13
329				7,913		7,913	14
11,927,865	8,343,705	6,057,325	26,612,653	696,119,123	-15,607,071	707,124,705	

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Box Canyon Limited Partnership	LU		2	2	1
2	BP Energy Company	SF		NA	NA	NA
3	BP Energy Company	AD		NA	NA	NA
4	Brigham Young University - Idaho	IU		NA	NA	NA
5	Brookfield Renewable Trading	SF		NA	NA	NA
6	Buckhorn Solar, LLC	LU		3	3	1
7	Butter Creek Power, LLC	LU		NA	NA	NA
8	C Drop Hydro, LLC	LU		NA	NA	NA
9	California Independent System Operator	SF		NA	NA	NA
10	Calpine Energy Services, L.P.	SF		NA	NA	NA
11	Cedar Springs III, LLC	LU		NA	NA	NA
12	Cedar Springs Wind, LLC	LU		NA	NA	NA
13	Cedar Valley Solar, LLC	LU		3	3	1
14	Central Oregon Irrigation District	LU		3	3	3
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
7,816			181,692	1,218,560		1,400,252	1
383,237				11,440,453		11,440,453	2
1,348					57,402	57,402	3
39,249				2,213,609		2,213,609	4
249,600				9,135,187		9,135,187	5
6,151			439,732	331,530		771,262	6
12,562				1,001,946		1,001,946	7
287				22,961		22,961	8
10,706				552,095		552,095	9
45,832				1,001,830		1,001,830	10
46,700				790,204		790,204	11
145,532				1,985,451		1,985,451	12
5,739			435,497	309,351		744,848	13
28,664			279,236	3,242,624		3,521,860	14
11,927,865	8,343,705	6,057,325	26,612,653	696,119,123	-15,607,071	707,124,705	

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Central Rivers Power, LLC	LU		NA	NA	NA
2	Chiloquin Solar LLC	LU		NA	NA	NA
3	Chopin Wind, LLC	LU		NA	NA	NA
4	Citigroup Energy, Inc.	SF		NA	NA	NA
5	City of Albany	LU		NA	NA	NA
6	City of Anaheim	SF		NA	NA	NA
7	City of Astoria	LU		NA	NA	NA
8	City of Burbank	SF		NA	NA	NA
9	City of Glendale	SF		NA	NA	NA
10	City of Hurricane	LF		NA	NA	NA
11	City of Idaho Falls, Idaho	LU		NA	NA	NA
12	City of Idaho Falls, Idaho	AD		NA	NA	NA
13	City of Portland,Portland Water Bureau	LU		NA	NA	NA
14	City of Preston, Idaho	LU		NA	NA	NA
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
484				11,746		11,746	1
20,731				960,121		960,121	2
35,568				2,046,678		2,046,678	3
236,996				6,575,780		6,575,780	4
1,139				92,200		92,200	5
612				1,212		1,212	6
30				1,296		1,296	7
4,588				187,674		187,674	8
890				28,605		28,605	9
3,022				210,977		210,977	10
51,371					1,738,545	1,738,545	11
					106,462	106,462	12
128				10,162		10,162	13
2,341				149,773		149,773	14
11,927,865	8,343,705	6,057,325	26,612,653	696,119,123	-15,607,071	707,124,705	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	City of Redding	SF		NA	NA	NA
2	City of Roseville	SF		NA	NA	NA
3	Clatskanie People's Utility District	SF		NA	NA	NA
4	Commercial Energy Management Inc.	LU		NA	NA	NA
5	Confederate Tribes of Warm Springs	LU		NA	NA	NA
6	ConocoPhillips Company	SF		NA	NA	NA
7	Consolidated Irrigation Company	LU		NA	NA	NA
8	Cottonwood Hydro, LLC	IU		NA	NA	NA
9	Cove Mountain Solar, LLC	LU		NA	NA	NA
10	Cove Mountain Solar 2, LLC	LU		NA	NA	NA
11	CP Energy Marketing (US) Inc.	SF		NA	NA	NA
12	Crook County Solar 1, LLC	LU		NA	NA	NA
13	Deschutes Valley Water District	LU		5	3	3
14	Deseret Generation and Transmission	LF		100	100	88
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
800				17,600		17,600	1
1				22		22	2
429				2,349		2,349	3
2,152				124,171		124,171	4
280				6,343		6,343	5
400,039				11,600,716		11,600,716	6
1,832				111,622		111,622	7
3,226				155,399		155,399	8
49,063				984,970		984,970	9
87,463				2,103,281		2,103,281	10
783				40,665		40,665	11
1,200				29,948		29,948	12
26,154			446,879	3,805,342		4,252,221	13
355,418			18,674,781	8,462,467	4,797,303	31,934,551	14
11,927,865	8,343,705	6,057,325	26,612,653	696,119,123	-15,607,071	707,124,705	

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Dorena Hydro, LLC	LU		NA	NA	NA
2	Douglas County	LU		0	0	0
3	Douglas County Forest Products	LU		NA	NA	NA
4	Draper Irrigation Company	IU		NA	NA	NA
5	Dry Creek LLC	LU		NA	NA	NA
6	Dry Creek LLC	AD		NA	NA	NA
7	DTE Energy Trading, Inc.	SF		NA	NA	NA
8	DTE Energy Trading, Inc.	AD		NA	NA	NA
9	eBay Inc.	LU		NA	NA	NA
10	EDF Trading North America, LLC	SF		NA	NA	NA
11	EDF Trading North America, LLC	AD		NA	NA	NA
12	El Paso Electric Company	SF		NA	NA	NA
13	Elbe Solar Center, LLC	LU		NA	NA	NA
14	Elbe Solar Center, LLC	LU		NA	NA	NA
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
10,688				848,652		848,652	1
2,693			45,413	440,519		485,932	2
907				26,858		26,858	3
129				9,422		9,422	4
7,116				419,242		419,242	5
-15					-429	-429	6
264,774				7,085,025		7,085,025	7
					671	671	8
340				27,997		27,997	9
250,859				6,684,857		6,684,857	10
					82	82	11
57,173				906,241		906,241	12
					30,955	30,955	13
22,933				1,495,664		1,495,664	14
11,927,865	8,343,705	6,057,325	26,612,653	696,119,123	-15,607,071	707,124,705	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier’s service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Energy Keepers, Inc.	SF		NA	NA	NA
2	Enterprise Solar, LLC	LU		NA	NA	NA
3	Enterprise Solar, LLC	LU		NA	NA	NA
4	Escalante Solar I, LLC	LU		NA	NA	NA
5	Escalante Solar II, LLC	LU		NA	NA	NA
6	Escalante Solar III, LLC	LU		NA	NA	NA
7	Eugene Water & Electric Board	SF		NA	NA	NA
8	Eurus Combine Hills I, LLC	LU		NA	NA	NA
9	Exelon Generation Company, LLC	SF		NA	NA	NA
10	ExxonMobil Production Company	LU		NA	NA	NA
11	Fall River Rural Electric Cooperative	LU		NA	NA	NA
12	Farm Power Misty Meadow, LLC	LU		NA	NA	NA
13	Farmers Irrigation District	LU		NA	NA	NA
14	Fillmore City Corporation	LF		NA	NA	NA
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
550				61,750		61,750	1
					446,225	446,225	2
234,941				12,859,503		12,859,503	3
197,911				10,704,693		10,704,693	4
218,379				11,145,597		11,145,597	5
213,740				10,529,326		10,529,326	6
7,547				148,631		148,631	7
121,240				5,933,148		5,933,148	8
286,673				8,714,751		8,714,751	9
37				675		675	10
27,090				1,732,358		1,732,358	11
4,492				356,643		356,643	12
21,272				1,778,498		1,778,498	13
44				2,399		2,399	14
11,927,865	8,343,705	6,057,325	26,612,653	696,119,123	-15,607,071	707,124,705	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Finley BioEnergy, LLC	LU		NA	NA	NA
2	Flathead Electric Cooperative, Inc.	LF		NA	NA	NA
3	Four Corners Windfarm, LLC	LU		NA	NA	NA
4	Four Mile Canyon Windfarm, LLC	LU		NA	NA	NA
5	Georgetown Irrigation Company	LU		NA	NA	NA
6	Grand Valley Power	LF		NA	NA	NA
7	Granite Mountain Solar East, LLC	LU		NA	NA	NA
8	Granite Mountain Solar West, LLC	LU		NA	NA	NA
9	Granite Peak Solar, LLC	LU		3	3	1
10	Greenville Solar, LLC	LU		2	3	1
11	Gridforce Energy Management, LLC	SF		NA	NA	NA
12	Hammerich 1 & 2	LU		NA	NA	NA
13	Hayward Paul Luckey and Joanne Luckey	LU		NA	NA	NA
14	Idaho Power Company	SF		NA	NA	NA
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
34,343				2,777,511		2,777,511	1
-31,943				7,032		7,032	2
24,316				1,932,721		1,932,721	3
23,133				1,844,173		1,844,173	4
1,852				116,396		116,396	5
61				6,937		6,937	6
215,828				11,202,434		11,202,434	7
131,286				7,173,042		7,173,042	8
6,390			249,228	264,424		513,652	9
4,428			329,335	238,666		568,001	10
36					983	983	11
1,157				27,343		27,343	12
206				5,613		5,613	13
163,651				3,158,120	5,640	3,163,760	14
11,927,865	8,343,705	6,057,325	26,612,653	696,119,123	-15,607,071	707,124,705	

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Idaho Power Company	AD		NA	NA	NA
2	Imperial Irrigation District	SF		NA	NA	NA
3	Iron Springs Solar, LLC	LU		NA	NA	NA
4	J Bar 9 Ranch, Inc.	LU		NA	NA	NA
5	Jake Amy	LU		NA	NA	NA
6	Joseph Community Solar, LLC	LU		NA	NA	NA
7	Keeton 1 & 2	LU		NA	NA	NA
8	Kettle Butte Digester LLC	LU		NA	NA	NA
9	Klamath Falls Solar 1, LLC	LU		NA	NA	NA
10	Klamath Falls Solar 2, LLC	IU		NA	NA	NA
11	Lacomb Irrigation District	LU		NA	NA	NA
12	Lacomb Irrigation District	AD		NA	NA	NA
13	Laho Solar, LLC	LU		3	3	1
14	Latigo Wind Park, LLC	LU		NA	NA	NA
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
-7,110					4,960	4,960	1
70				1,929		1,929	2
219,758				11,815,831		11,815,831	3
70				963		963	4
1,532				93,523		93,523	5
518				13,006		13,006	6
344				8,174		8,174	7
1,392				68,138		68,138	8
984				64,641		64,641	9
6,393				296,375		296,375	10
5,177				108,253	45,014	153,267	11
					182	182	12
6,544			249,996	270,779		520,775	13
163,490				9,931,573		9,931,573	14
11,927,865	8,343,705	6,057,325	26,612,653	696,119,123	-15,607,071	707,124,705	

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Latigo Wind Park, LLC	AD		NA	NA	NA
2	Los Angeles Dept. of Water and Power	SF		NA	NA	NA
3	Loyd Fery	LU		NA	NA	NA
4	Macquarie Energy LLC	SF		NA	NA	NA
5	Marsh Valley Hydro Electric Company	LU		NA	NA	NA
6	Meadow Creek Project Company LLC	LU		NA	NA	NA
7	Middle Fork Irrigation District	LU		NA	NA	NA
8	Middle Fork Irrigation District	AD		NA	NA	NA
9	Milford Flat Solar, LLC	LU		3	3	1
10	Milford Solar I, LLC	LU		NA	NA	NA
11	Mink Creek Hydro LLC	LU		NA	NA	NA
12	Monsanto Company	IU		NA	NA	NA
13	Morgan City Corporation	LF		NA	NA	NA
14	Morgan Stanley Capital Group, Inc.	SF		NA	NA	NA
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
-1					-1,740	-1,740	1
50,008				2,070,570		2,070,570	2
257				6,617		6,617	3
706,433				30,075,816		30,075,816	4
6,269				402,367		402,367	5
360,905				28,633,311		28,633,311	6
23,835				1,810,178		1,810,178	7
					-2	-2	8
6,523			249,522	269,929		519,451	9
58,167				1,788,472		1,788,472	10
9,598				599,018		599,018	11
					20,072,359	20,072,359	12
10				680		680	13
909,026				21,554,859		21,554,859	14
11,927,865	8,343,705	6,057,325	26,612,653	696,119,123	-15,607,071	707,124,705	

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Mountain Wind Power, LLC	LU		NA	NA	NA
2	Mountain Wind Power II, LLC	LU		NA	NA	NA
3	Myron Jones	LU		NA	NA	NA
4	Nevada Power Company	SF		NA	NA	NA
5	NextEra Energy Marketing, LLC	SF		NA	NA	NA
6	Nichols Gap Limited Partnership	LU		1	0	0
7	NorthWestern Energy	SF		NA	NA	NA
8	NorthWestern Energy	AD		NA	NA	NA
9	NorWest Energy 2, LLC	IU		NA	NA	NA
10	NorWest Energy 4, LLC	IU		NA	NA	NA
11	NorWest Energy 7, LLC	IU		NA	NA	NA
12	NorWest Energy 9, LLC	IU		NA	NA	NA
13	Nucor Corporation	IU		NA	NA	NA
14	Oak Lea Digester LLC	LU		NA	NA	NA
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
171,459				9,600,152		9,600,152	1
219,720				14,220,429		14,220,429	2
599				34,842		34,842	3
26,692				1,131,238		1,131,238	4
33,438				566,923		566,923	5
2,958			32,386	456,659		489,045	6
4,694				30,520	1,790	32,310	7
					17	17	8
22,414				1,465,863		1,465,863	9
11,814				773,667		773,667	10
18,173				1,191,126		1,191,126	11
11,957				553,627		553,627	12
					7,201,200	7,201,200	13
846				67,392		67,392	14
11,927,865	8,343,705	6,057,325	26,612,653	696,119,123	-15,607,071	707,124,705	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Obsidian Finance Group, LLC	LU		NA	NA	NA
2	Old Mill Solar, LLC	LU		NA	NA	NA
3	OR Solar 2, LLC	LU		NA	NA	NA
4	OR Solar 3, LLC	LU		NA	NA	NA
5	OR Solar 5, LLC	LU		NA	NA	NA
6	OR Solar 6, LLC	LU		NA	NA	NA
7	OR Solar 8, LLC	LU		NA	NA	NA
8	Oregon Environmental Industries, LLC	LU		NA	NA	NA
9	Oregon Solar Incentive	LU		NA	NA	NA
10	Oregon State University	LU		NA	NA	NA
11	Oregon Trail Windfarm, LLC	LU		NA	NA	NA
12	OSLH, LLC	IU		NA	NA	NA
13	Pacific Canyon Windfarm, LLC	LU		NA	NA	NA
14	Pavant Solar LLC	LU		NA	NA	NA
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
921				22,936		22,936	1
11,521				864,095		864,095	2
963				44,936		44,936	3
25,322				1,173,355		1,173,355	4
19,849				919,677		919,677	5
24,089				1,116,560		1,116,560	6
26,898				1,245,773		1,245,773	7
21,551				1,635,239		1,635,239	8
10,294				248,277		248,277	9
8				136		136	10
24,782				1,977,793		1,977,793	11
23,985				1,110,553		1,110,553	12
18,876				1,513,196		1,513,196	13
119,323				5,297,932	178,983	5,476,915	14
11,927,865	8,343,705	6,057,325	26,612,653	696,119,123	-15,607,071	707,124,705	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Pavant Solar II LLC	LU		NA	NA	NA
2	Pavant Solar III LLC	LU		NA	NA	NA
3	Pioneer Wind Park I, LLC	LU		NA	NA	NA
4	Platte River Power Authority	SF		NA	NA	NA
5	Portland General Electric Company	LF		NA	NA	NA
6	Portland General Electric Company	AD		NA	NA	NA
7	Portland General Electric Company	SF		NA	NA	NA
8	Power County Wind Park North, LLC	LU		NA	NA	NA
9	Power County Wind Park South, LLC	LU		NA	NA	NA
10	Powerex Corporation	SF		NA	NA	NA
11	Provo City Corporation	LF		NA	NA	NA
12	Public Service Company of Colorado	SF		NA	NA	NA
13	Public Service Company of Colorado	AD		NA	NA	NA
14	Public Service Company of New Mexico	SF		NA	NA	NA
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	COST/SETTLEMENT OF POWER Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	Line No.
124,414				3,923,343		3,923,343	1
49,993				2,639,628		2,639,628	2
292,559				11,752,419		11,752,419	3
2,496				74,854		74,854	4
12,284					179,245	179,245	5
					29,977	29,977	6
79,086				2,324,145	3,204	2,327,349	7
70,303				5,579,429		5,579,429	8
63,049				5,067,175		5,067,175	9
227,785				11,767,789		11,767,789	10
100				8,226		8,226	11
317,881				6,849,867	16,353	6,866,220	12
118					4,754	4,754	13
17,960				367,054		367,054	14
11,927,865	8,343,705	6,057,325	26,612,653	696,119,123	-15,607,071	707,124,705	

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	PUD No. 1 of Chelan County	SF		NA	NA	NA
2	PUD No. 1 of Douglas County	SF		NA	NA	NA
3	PUD No. 1 of Snohomish County	SF		NA	NA	NA
4	PUD No. 2 of Grant County	LU		NA	NA	NA
5	PUD No. 2 of Grant County	AD		NA	NA	NA
6	PUD No. 2 of Grant County	SF		NA	NA	NA
7	PUD No. 2 of Grant County	SF		NA	NA	NA
8	Puget Sound Energy, Inc.	SF		NA	NA	NA
9	Quichapa 1, LLC	LU		3	3	1
10	Quichapa 2, LLC	LU		3	3	2
11	Quichapa 3, LLC	LU		3	3	1
12	Rainbow Energy Marketing Corporation	SF		NA	NA	NA
13	Rock River I, LLC	LU		NA	NA	NA
14	Roseburg Forest Products Company	LU		NA	NA	NA
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
98,428				2,404,946	519	2,405,465	1
2,914				76,850	271	77,121	2
23,995				820,850		820,850	3
101,571					-887,574	-887,574	4
					-377,611	-377,611	5
763,012					26,901,952	26,901,952	6
42					966	966	7
142,399				3,760,097	3,083	3,763,180	8
8,049			244,729	333,069		577,798	9
7,996			244,672	330,885		575,557	10
8,032			244,226	332,351		576,577	11
2,815				799,530		799,530	12
151,175				5,363,677		5,363,677	13
59,327				1,354,981		1,354,981	14
11,927,865	8,343,705	6,057,325	26,612,653	696,119,123	-15,607,071	707,124,705	

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW): Average Monthly NCP Demand (e)	Actual Demand (MW): Average Monthly CP Demand (f)
1	Roseburg LFG Energy, LLC	LU		NA	NA	NA
2	Sacramento Municipal Utility District	SF		NA	NA	NA
3	Sage Solar I LLC	LU		NA	NA	NA
4	Sage Solar II LLC	LU		NA	NA	NA
5	Sage Solar III LLC	LU		NA	NA	NA
6	Salt River Project	SF		NA	NA	NA
7	Sand Ranch Windfarm, LLC	LU		NA	NA	NA
8	Seattle City Light	SF		NA	NA	NA
9	Sempra Gas & Power Marketing, LLC	SF		NA	NA	NA
10	Shell Energy North America (US), L.P.	SF		NA	NA	NA
11	Shiloh Warm Springs Ranch, LLC	LU		NA	NA	NA
12	Sierra Pacific Power Company	SF		NA	NA	NA
13	Simplot Phosphates, LLC	LU		NA	NA	NA
14	Solwatt, LLC	LU		NA	NA	NA
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
10,648				844,107		844,107	1
200				7,950		7,950	2
51,602				2,414,208		2,414,208	3
51,135				2,403,159		2,403,159	4
45,783				2,134,932		2,134,932	5
69,350				2,032,520		2,032,520	6
23,087				1,849,312		1,849,312	7
26,115				816,146	1,235	817,381	8
61,807				1,132,279		1,132,279	9
371,473				12,101,222		12,101,222	10
774				48,968		48,968	11
500				6,677	9,787	16,464	12
327				7,784		7,784	13
855				20,367		20,367	14
11,927,865	8,343,705	6,057,325	26,612,653	696,119,123	-15,607,071	707,124,705	

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Spanish Fork Wind Park 2, LLC	LU		NA	NA	NA
2	Sprague Hydro LLC	LU		0	0	0
3	St. Anthony Hydro, LLC	LU		NA	NA	NA
4	Stahlbush Island Farms, Inc.	IU		NA	NA	NA
5	SunE DB18, LLC	LU		1	3	0
6	SunE DB24, LLC	LU		2	2	1
7	SunE Solar XVII Project 1, LLC	LU		3	3	2
8	SunE Solar XVII Project 2, LLC	LU		1	3	2
9	SunE Solar XVII Project 3, LLC	LU		2	3	2
10	Sunny Bar Ranch LP	LU		NA	NA	NA
11	Sunny Bar Ranch LP	AD		NA	NA	NA
12	Sunnyside Cogeneration Associates	LU		47	60	51
13	Swalley Irrigation District	LU		NA	NA	NA
14	Sweetwater Solar LLC	LU		NA	NA	NA
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
46,146				2,775,890		2,775,890	1
2,013			44,920	304,838		349,758	2
4,747				302,297		302,297	3
2,398				49,917	-857	49,060	4
2,859			215,313	154,111		369,424	5
4,164			172,217	172,290		344,507	6
7,349			406,325	396,132		802,457	7
1,155			148,899	62,259		211,158	8
5,443			200,175	225,215		425,390	9
1,848				120,038		120,038	10
200				12,868	-66	12,802	11
322,298				24,657,706		24,657,706	12
2,209				178,778		178,778	13
177,948				7,617,135		7,617,135	14
11,927,865	8,343,705	6,057,325	26,612,653	696,119,123	-15,607,071	707,124,705	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Tacoma Power	SF		NA	NA	NA
2	Tata Chemicals (Soda Ash) Partners	LU		NA	NA	NA
3	Tenaska Power Services Co.	SF		NA	NA	NA
4	Tesoro Refining & Marketing Co LLC	LU		NA	NA	NA
5	Thayn Hydro LLC	LU		NA	NA	NA
6	The Energy Authority, Inc.	SF		NA	NA	NA
7	Three Buttes Windpower, LLC	LU		NA	NA	NA
8	Three Peaks Power, LLC	LU		NA	NA	NA
9	Three Sisters Irrigation District	LU		NA	NA	NA
10	Three Sisters Irrigation District	AD		NA	NA	NA
11	Threemile Canyon Wind I, LLC	LU		NA	NA	NA
12	TMF Biofuels, LLC	LU		NA	NA	NA
13	Tooele Army Depot	LU		NA	NA	NA
14	Top of the World Wind Energy LLC	LU		NA	NA	NA
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
38,501				1,930,971	611	1,931,582	1
2,103				43,280		43,280	2
35,783				1,573,785		1,573,785	3
9,743				202,948		202,948	4
4,072				195,495		195,495	5
32,509				1,419,162		1,419,162	6
342,883				21,836,473		21,836,473	7
229,822				9,797,561		9,797,561	8
2,207				118,738		118,738	9
60					2,148	2,148	10
25,199				2,049,012		2,049,012	11
37,453				2,816,547		2,816,547	12
1,538				42,391		42,391	13
519,249				34,270,423	8,426,687	42,697,110	14
11,927,865	8,343,705	6,057,325	26,612,653	696,119,123	-15,607,071	707,124,705	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	TransAlta Energy Marketing (U.S.) Inc.	SF		NA	NA	NA
2	TransCanada Energy Sales Ltd.	SF		NA	NA	NA
3	Tri-State Generation and Transmission	LF		25	25	19
4	Tri-State Generation and Transmission	SF		NA	NA	NA
5	Tucson Electric Power Company	SF		NA	NA	NA
6	Tumbleweed Solar LLC	LU		NA	NA	NA
7	Turlock Irrigation District	SF		NA	NA	NA
8	Uniper Global Commodities	SF		NA	NA	NA
9	U.S. Dept. of the Interior	LU		NA	NA	NA
10	U.S. Air Force at Hill Air Force Base	LU		NA	NA	NA
11	UNS Electric, Inc.	SF		NA	NA	NA
12	US Magnesium LLC	LU		NA	NA	NA
13	Utah Associated Municipal Power System	LF		NA	NA	NA
14	Utah Municipal Power Agency	SF		NA	NA	NA
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
257,035				10,934,716		10,934,716	1
2,750				247,100		247,100	2
50,191			2,591,250	1,623,679		4,214,929	3
103,821				6,416,580		6,416,580	4
154,435				3,231,967		3,231,967	5
21,155				978,947		978,947	6
20,420				929,980		929,980	7
3,000				236,726		236,726	8
34				2,271		2,271	9
13,070				765,001		765,001	10
11,825				280,327		280,327	11
					4,491,647	4,491,647	12
60,752				3,094,589		3,094,589	13
109				4,396		4,396	14
11,927,865	8,343,705	6,057,325	26,612,653	696,119,123	-15,607,071	707,124,705	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Utah Red Hills Renewable Park, LLC	LU		NA	NA	NA
2	Utah Retail Solar Customers	LU		NA	NA	NA
3	Utah Retail Solar Customers	AD		NA	NA	NA
4	Vitol Inc.	SF		NA	NA	NA
5	Wagon Trail, LLC	LU		NA	NA	NA
6	Ward Butte Windfarm, LLC	LU		NA	NA	NA
7	Weber County	LU		NA	NA	NA
8	Western Area Power Administration	LF		NA	NA	NA
9	Western Area Power Administration	SF		NA	NA	NA
10	Western Area Power Administration	AD		NA	NA	NA
11	Wolverine Creek Energy, LLC	LU		NA	NA	NA
12	Woodline Solar, LLC	IU		NA	NA	NA
13	Yakima-Tieton Irrigation District	LU		1	0	0
14	CA Greenhouse Gas Allowance Purchases					
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
216,965				12,725,414		12,725,414	1
67,045				5,898,055		5,898,055	2
9					815	815	3
39,600				614,524		614,524	4
7,618				610,337		610,337	5
16,885				1,346,880		1,346,880	6
12				724		724	7
3,500				121,017		121,017	8
10,628				227,459	7,863	235,322	9
					-450	-450	10
185,417				11,366,071		11,366,071	11
20,221				936,559		936,559	12
6,759			80,217	191,814		272,031	13
					2,509,352	2,509,352	14
11,927,865	8,343,705	6,057,325	26,612,653	696,119,123	-15,607,071	707,124,705	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Net Power Cost Deferrals					
2	Netting - Bookouts					
3	Netting - Trading					
4	System Deviation					
5	Accrual					
6						
7	Power Exchanges:					
8	Arizona Public Service Company	EX	307	NA	NA	NA
9	Avista Corporation	EX	382	NA	NA	NA
10	Bonneville Power Administration	EX	T-BPA	NA	NA	NA
11	Bonneville Power Administration	EX	237	NA	NA	NA
12	Bonneville Power Administration	AD	237	NA	NA	NA
13	Bonneville Power Administration	EX	519	NA	NA	NA
14	California Independent System Operator	EX	T-12	NA	NA	NA
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	COST/SETTLEMENT OF POWER Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	Line No.
					52,596,049	52,596,049	1
-4,947,283					-134,256,359	-134,256,359	2
					-937,097	-937,097	3
4,900							4
					1,250,737	1,250,737	5
							6
							7
	564,975	571,391			-582,258	-582,258	8
		590					9
	248,950	6,835			169,821	169,821	10
	4,256	8,183			-9,820	-9,820	11
					-106	-106	12
	36,512	42,301					13
	5,123,168	3,285,458			-11,961,501	-11,961,501	14
11,927,865	8,343,705	6,057,325	26,612,653	696,119,123	-15,607,071	707,124,705	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	California Independent System Operator	AD	T-12	NA	NA	NA
2	California Independent System Operator	EX	T-11	NA	NA	NA
3	California Independent System Operator	AD	T-11	NA	NA	NA
4	Emerald People's Utility District	EX	351	NA	NA	NA
5	Idaho Power Company	EX	708	NA	NA	NA
6	Idaho Power Company	EX	T-6	NA	NA	NA
7	Los Angeles Dept. of Water and Power	EX	OV-1	NA	NA	NA
8	Los Angeles Dept. of Water and Power	AD	OV-1	NA	NA	NA
9	Milford Wind Corridor Phase I, LLC	EX	OV-1	NA	NA	NA
10	Milford Wind Corridor Phase I, LLC	AD	OV-1	NA	NA	NA
11	Milford Wind Corridor Phase II, LLC	EX	OV-1	NA	NA	NA
12	Milford Wind Corridor Phase II, LLC	AD	OV-1	NA	NA	NA
13	Portland General Electric Company	EX	T-8	NA	NA	NA
14	Public Service Company of Colorado	EX	334	NA	NA	NA
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
					-8,949	-8,949	1
					-9,461,449	-9,461,449	2
					-7,683,214	-7,683,214	3
		888			-22,208	-22,208	4
	88,996	93,373					5
	1,969	1,989					6
	3,223				293,399	293,399	7
					11,910	11,910	8
		2,194			-161,066	-161,066	9
					10,000	10,000	10
		1,029			-132,333	-132,333	11
					-10,210	-10,210	12
	3,939						13
	1,316,686	1,316,376			5,400,000	5,400,000	14
11,927,865	8,343,705	6,057,325	26,612,653	696,119,123	-15,607,071	707,124,705	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	PUD No. 1 of Cowlitz County	EX	442	NA	NA	NA
2	Seattle City Light	EX	554	NA	NA	NA
3	Western Area Power Administration	EX	LAS-4	NA	NA	NA
4	Western Area Power Administration	AD	LAS-4	NA	NA	NA
5	Imbalance Energy Accrual	EX	T-11	NA	NA	NA
6	Imbalance Energy Accrual	AD	T-11	NA	NA	NA
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
	193,637	217,802					1
	414,378	381,129			849,671	849,671	2
	2,082	127,219			-437,067	-437,067	3
	3,194	568			79,220	79,220	4
	328,372				9,579,455	9,579,455	5
	9,368				1,245,155	1,245,155	6
							7
							8
							9
							10
							11
							12
							13
							14
11,927,865	8,343,705	6,057,325	26,612,653	696,119,123	-15,607,071	707,124,705	

Schedule Page: 326 Line No.: 2 Column: l

Purchase of renewable energy credit certificates for renewable portfolio standard requirements.

Schedule Page: 326 Line No.: 3 Column: b

Reactive supply and voltage control, per FERC Docket ER20-2528, effective September 28, 2020.

Schedule Page: 326 Line No.: 3 Column: l

Reactive supply and voltage control, per FERC Docket ER20-2528, effective September 28, 2020.

Schedule Page: 326 Line No.: 4 Column: l

Liquidated damages.

Schedule Page: 326 Line No.: 7 Column: b

Arizona Public Service Company - Contract terminated on October 31, 2020.

Schedule Page: 326 Line No.: 9 Column: b

Settlement adjustment.

Schedule Page: 326 Line No.: 9 Column: l

Settlement adjustment.

Schedule Page: 326 Line No.: 10 Column: l

Reserve share.

Schedule Page: 326 Line No.: 11 Column: l

Reserve share.

Schedule Page: 326 Line No.: 14 Column: l

Purchase of renewable energy credit certificates for renewable portfolio standard requirements.

Schedule Page: 326.1 Line No.: 2 Column: b

Beaver City Corporation - contract termination date: Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.1 Line No.: 6 Column: l

Non-generation agreement.

Schedule Page: 326.1 Line No.: 8 Column: a

PacifiCorp has an agreement with Citizens Asset Finance, Inc. to lease the Black Cap Solar generating facility. The lease has a 16-year term from October 2012 to October 2028 and is accounted for as an operating lease.

Schedule Page: 326.1 Line No.: 10 Column: l

Purchase of renewable energy credit certificates for renewable portfolio standard requirements.

Schedule Page: 326.1 Line No.: 12 Column: b

Bonneville Power Administration - contract termination date: Upon 30 days written notice.

Schedule Page: 326.1 Line No.: 12 Column: l
Ancillary services.

Schedule Page: 326.1 Line No.: 13 Column: l
Reserve share.

Schedule Page: 326.2 Line No.: 3 Column: b
Settlement adjustment.

Schedule Page: 326.2 Line No.: 3 Column: l
Settlement adjustment.

Schedule Page: 326.2 Line No.: 5 Column: a
Complete name is Brookfield Renewable Trading and Marketing LP.

Schedule Page: 326.2 Line No.: 9 Column: a
This footnote applies to all occurrences of "California Independent System Operator" on pages 326-327. Complete name is California Independent System Operator Corporation.

Schedule Page: 326.3 Line No.: 10 Column: b
City of Hurricane - contract termination date: August 31, 2022.

Schedule Page: 326.3 Line No.: 11 Column: l
Labor, equipment and administration fees associated with a hydro project in Idaho Falls, Idaho.

Schedule Page: 326.3 Line No.: 12 Column: b
Settlement adjustment.

Schedule Page: 326.3 Line No.: 12 Column: l
Settlement adjustment.

Schedule Page: 326.4 Line No.: 14 Column: a
Complete name is Deseret Generation and Transmission Co-operative.

Schedule Page: 326.4 Line No.: 14 Column: b
Deseret Generation and Transmission Co-operative - contract termination date: September 30, 2024.

Schedule Page: 326.4 Line No.: 14 Column: l
Reimbursement to counterparty for operations and maintenance costs at a coal fired generating facility located in Vernal, Utah.

Schedule Page: 326.5 Line No.: 6 Column: b
Settlement adjustment.

Schedule Page: 326.5 Line No.: 6 Column: l
Settlement adjustment.

Schedule Page: 326.5 Line No.: 8 Column: b
Settlement adjustment.

Schedule Page: 326.5 Line No.: 8 Column: l
Settlement adjustment.

Schedule Page: 326.5 Line No.: 11 Column: b

Settlement adjustment.

Schedule Page: 326.5 Line No.: 11 Column: l

Settlement adjustment.

Schedule Page: 326.5 Line No.: 13 Column: l

Purchase of renewable energy credit certificates for renewable portfolio standard requirements.

Schedule Page: 326.6 Line No.: 2 Column: l

Purchase of renewable energy credit certificates for renewable portfolio standard requirements.

Schedule Page: 326.6 Line No.: 11 Column: a

Complete name is Fall River Rural Electric Cooperative, Inc.

Schedule Page: 326.6 Line No.: 14 Column: b

Fillmore City Corporation - contract termination date: Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.7 Line No.: 2 Column: b

Flathead Electric Cooperative, Inc. - contract termination date: September 30, 2021.

Schedule Page: 326.7 Line No.: 6 Column: b

Grand Valley Power - contract termination date: Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.7 Line No.: 11 Column: l

Reserve share.

Schedule Page: 326.7 Line No.: 13 Column: a

Complete name is Hayward Paul Luckey and Joanne Luckey Revocable Trust of 2005.

Schedule Page: 326.7 Line No.: 14 Column: l

Reserve share.

Schedule Page: 326.8 Line No.: 1 Column: b

Settlement adjustment.

Schedule Page: 326.8 Line No.: 1 Column: l

Settlement adjustment.

Schedule Page: 326.8 Line No.: 11 Column: l

Fixed annual payment.

Schedule Page: 326.8 Line No.: 12 Column: b

Settlement adjustment.

Schedule Page: 326.8 Line No.: 12 Column: l

Settlement adjustment.

Schedule Page: 326.9 Line No.: 1 Column: b

Settlement adjustment.

Schedule Page: 326.9 Line No.: 1 Column: l

Settlement adjustment.

Schedule Page: 326.9 Line No.: 2 Column: a

This footnote applies to all occurrences of "Los Angeles Dept. of Water and Power" on pages 326-327. Complete name is Los Angeles Department of Water and Power.

Schedule Page: 326.9 Line No.: 8 Column: b

Settlement adjustment.

Schedule Page: 326.9 Line No.: 8 Column: l

Settlement adjustment.

Schedule Page: 326.9 Line No.: 12 Column: l

Compensation for interruptible service and operating reserves.

Schedule Page: 326.9 Line No.: 13 Column: b

Morgan City Corporation - contract termination date: Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.10 Line No.: 3 Column: a

Complete name is Myron Jones, Nola Jones, Larry Oja and Christie Oja.

Schedule Page: 326.10 Line No.: 4 Column: a

Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 326.10 Line No.: 7 Column: l

Reserve share.

Schedule Page: 326.10 Line No.: 8 Column: b

Settlement adjustment.

Schedule Page: 326.10 Line No.: 8 Column: l

Settlement adjustment.

Schedule Page: 326.10 Line No.: 13 Column: l

Ancillary services.

Schedule Page: 326.11 Line No.: 14 Column: l

Purchase of renewable energy credit certificates for renewable portfolio standard requirements.

Schedule Page: 326.12 Line No.: 5 Column: b

Portland General Electric Company - contract termination date: When the Round Butte project no longer operates for power production purposes.

Schedule Page: 326.12 Line No.: 5 Column: l

Operations expense plus amortization of unrecovered costs of Cove Project.

Schedule Page: 326.12 Line No.: 6 Column: b

Settlement adjustment.

Schedule Page: 326.12 Line No.: 6 Column: l
Settlement adjustment.

Schedule Page: 326.12 Line No.: 7 Column: l
Reserve share.

Schedule Page: 326.12 Line No.: 11 Column: b
Provo City Corporation - contract termination date: Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.12 Line No.: 12 Column: l
Reserve share.

Schedule Page: 326.12 Line No.: 13 Column: b
Settlement adjustment.

Schedule Page: 326.12 Line No.: 13 Column: l
Settlement adjustment.

Schedule Page: 326.13 Line No.: 1 Column: a
Complete name is Public Utility District No. 1 of Chelan County.

Schedule Page: 326.13 Line No.: 1 Column: l
Reserve share.

Schedule Page: 326.13 Line No.: 2 Column: a
Complete name is Public Utility District No. 1 of Douglas County.

Schedule Page: 326.13 Line No.: 2 Column: l
Reserve share.

Schedule Page: 326.13 Line No.: 3 Column: a
Complete name is Public Utility District No. 1 of Snohomish County.

Schedule Page: 326.13 Line No.: 4 Column: a
This footnote applies to all occurrences of "PUD No. 2 of Grant County" on pages 326-327. Complete name is Public Utility District No. 2 of Grant County.

Schedule Page: 326.13 Line No.: 4 Column: l
Operations expense, bond interest, amortization and taxes.

Schedule Page: 326.13 Line No.: 5 Column: b
Settlement adjustment.

Schedule Page: 326.13 Line No.: 5 Column: l
Settlement adjustment.

Schedule Page: 326.13 Line No.: 6 Column: l
2020 Meaningful Priority award to PacifiCorp of generation output from the Priest Rapids Project from Grant County, consisting of 0.92% generation output from Eugene Water & Electric Board and 7.5% generation output from Exelon Generation Company, LLC.

Schedule Page: 326.13 Line No.: 7 Column: l
Reserve share.

Schedule Page: 326.13 Line No.: 8 Column: l

Reserve share.

Schedule Page: 326.14 Line No.: 8 Column: l

Reserve share.

Schedule Page: 326.14 Line No.: 12 Column: a

Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 326.14 Line No.: 12 Column: l

Reserve share.

Schedule Page: 326.15 Line No.: 4 Column: l

Ancillary services.

Schedule Page: 326.15 Line No.: 11 Column: b

Settlement adjustment.

Schedule Page: 326.15 Line No.: 11 Column: l

Settlement adjustment.

Schedule Page: 326.16 Line No.: 1 Column: l

Reserve share.

Schedule Page: 326.16 Line No.: 10 Column: b

Settlement adjustment.

Schedule Page: 326.16 Line No.: 10 Column: l

Settlement adjustment.

Schedule Page: 326.16 Line No.: 14 Column: l

Non-generation agreement.

Schedule Page: 326.17 Line No.: 3 Column: a

This footnote applies to all occurrences of "Tri-State Generation and Transmission" on pages 326-327. Complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 326.17 Line No.: 3 Column: b

Tri-State Generation and Transmission Association, Inc. - Contract terminated on December 31, 2020.

Schedule Page: 326.17 Line No.: 8 Column: a

Complete name is Uniper Global Commodities North America LLC.

Schedule Page: 326.17 Line No.: 9 Column: a

Complete name is U.S. Department of the Interior, Bureau of Land Management.

Schedule Page: 326.17 Line No.: 12 Column: l

Ancillary services.

Schedule Page: 326.17 Line No.: 13 Column: b

Utah Associated Municipal Power System - contract termination date: March 31, 2022.

Name of Respondent PacifiCorp	This Report is: (1) X An Original (2) _ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4

FOOTNOTE DATA

Schedule Page: 326.18 Line No.: 3 Column: b
Settlement adjustment.

Schedule Page: 326.18 Line No.: 3 Column: l
Settlement adjustment.

Schedule Page: 326.18 Line No.: 8 Column: b
Western Area Power Administration - contract termination date: May 31, 2022.

Schedule Page: 326.18 Line No.: 9 Column: l
Reserve share.

Schedule Page: 326.18 Line No.: 10 Column: b
Settlement adjustment.

Schedule Page: 326.18 Line No.: 10 Column: l
Settlement adjustment.

Schedule Page: 326.18 Line No.: 14 Column: l
Purchases of greenhouse gas allowances for compliance with the California Air Resources Board greenhouse gas cap-and-trade program.

Schedule Page: 326.19 Line No.: 1 Column: l
Represents deferrals and amortization of net power cost, renewable energy credits and production tax credit regulatory asset mechanisms.

Schedule Page: 326.19 Line No.: 2 Column: l
Reflects transactions that did not physically settle.

Schedule Page: 326.19 Line No.: 3 Column: l
Reflects transactions that were categorized as trading activities.

Schedule Page: 326.19 Line No.: 4 Column: g
Adjustment for inadvertent interchange.

Schedule Page: 326.19 Line No.: 5 Column: l
Represents the difference between actual purchase expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 555, Purchased power, during this period.

Schedule Page: 326.19 Line No.: 8 Column: l
Exchange energy credit.

Schedule Page: 326.19 Line No.: 10 Column: l
Storage and exchange energy charge.

Schedule Page: 326.19 Line No.: 11 Column: l
Storage and exchange energy credit.

Schedule Page: 326.19 Line No.: 12 Column: b
Settlement adjustment.

Schedule Page: 326.19 Line No.: 12 Column: l
Settlement adjustment.

Schedule Page: 326.19 Line No.: 14 Column: l
Energy Imbalance Market ("EIM") participating resource settlements in EIM.

Schedule Page: 326.20 Line No.: 1 Column: b
Settlement adjustment.

Schedule Page: 326.20 Line No.: 1 Column: l
Settlement adjustment.

Schedule Page: 326.20 Line No.: 2 Column: l
Energy Imbalance Market ("EIM") entity settlements in EIM.

Schedule Page: 326.20 Line No.: 3 Column: b
Settlement adjustment.

Schedule Page: 326.20 Line No.: 3 Column: l
Settlement adjustment.

Schedule Page: 326.20 Line No.: 4 Column: l
Exchange energy credit.

Schedule Page: 326.20 Line No.: 7 Column: l
Station service for a third-party wind project.

Schedule Page: 326.20 Line No.: 8 Column: b
Settlement adjustment.

Schedule Page: 326.20 Line No.: 8 Column: l
Settlement adjustment.

Schedule Page: 326.20 Line No.: 9 Column: l
Reimbursement for providing station service to a third-party wind project.

Schedule Page: 326.20 Line No.: 10 Column: b
Settlement adjustment.

Schedule Page: 326.20 Line No.: 10 Column: l
Settlement adjustment.

Schedule Page: 326.20 Line No.: 11 Column: l
Reimbursement for providing station service to a third-party wind project.

Schedule Page: 326.20 Line No.: 12 Column: b
Settlement adjustment.

Schedule Page: 326.20 Line No.: 12 Column: l
Settlement adjustment.

Schedule Page: 326.20 Line No.: 14 Column: l
Exchange energy charge.

Schedule Page: 326.21 Line No.: 1 Column: a
Complete name is Public Utility District No. 1 of Cowlitz County.

Schedule Page: 326.21 Line No.: 2 Column: l

Exchange energy charge.

Schedule Page: 326.21 Line No.: 3 Column: l

Imbalance energy settlements between PacifiCorp, the transmission provider and third-party transmission customers.

Schedule Page: 326.21 Line No.: 4 Column: b

Settlement adjustment.

Schedule Page: 326.21 Line No.: 4 Column: l

Settlement adjustment.

Schedule Page: 326.21 Line No.: 5 Column: l

Imbalance energy settlements between PacifiCorp, the transmission provider and third-party transmission customers.

Schedule Page: 326.21 Line No.: 6 Column: b

Settlement adjustment.

Schedule Page: 326.21 Line No.: 6 Column: l

Settlement adjustment.

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi-cation (d)
1	3 Phase Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
2	3 Phase Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	AD
3	Airport Solar LLC	Airport Solar LLC	Portland General Electric Company	LFP
4	Arizona Public Service Company	Arizona Public Service Company	various signatories	OS
5	Avangrid Renewables, LLC	various signatories	various signatories	NF
6	Avangrid Renewables, LLC	various signatories	various signatories	AD
7	Avangrid Renewables, LLC	various signatories	various signatories	SFP
8	Avangrid Renewables, LLC	various signatories	various signatories	AD
9	Avangrid Renewables, LLC	Avangrid Renewables, LLC		OS
10	Avangrid Renewables, LLC	Avangrid Renewables, LLC		AD
11	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	LFP
12	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	AD
13	Avangrid Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
14	Avangrid Renewables, LLC	Avangrid Renewables, LLC	various signatories	AD
15	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	FNO
16	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	AD
17	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	NF
18	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	AD
19	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	SFP
20	Black Hills/Colorado Electric Utility Company	various signatories	various signatories	NF
21	Black Hills/Colorado Electric Utility Company	various signatories	various signatories	AD
22	Black Hills/Colorado Electric Utility Company	various signatories	various signatories	SFP
23	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	FNO
24	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	AD
25	Black Hills Corporation	PacifiCorp	Black Hills Corporation	LFP
26	Black Hills Corporation	PacifiCorp	Black Hills Corporation	AD
27	Black Hills Corporation	various signatories	various signatories	NF
28	Black Hills Corporation	various signatories	various signatories	AD
29	Black Hills Corporation	various signatories	various signatories	SFP
30	Black Hills Power Marketing	various signatories	various signatories	NF
31	Black Hills Power Marketing	various signatories	various signatories	AD
32	Black Hills Power Marketing	various signatories	various signatories	SFP
33	Bonneville Power Administration			OS
34	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	TRANSFER OF ENERGY MegaWatt Hours Delivered (j)	Line No.
SA 876	Bonneville Power Adm	various	1	1,522	1,522	1
SA 876	Bonneville Power Adm	various	1	44	44	2
SA 965	Trona Substation	Red Butte/Mona Sub	52	99,052	99,052	3
RS 436		Borah/Brady Sub				4
SA 121	various	various		199,751	199,751	5
SA 121	various	various		18,003	18,003	6
SA 122	various	various		83,526	83,526	7
SA 122	various	various		3,507	3,507	8
SA 476						9
SA 476						10
SA 895	Trona Substation	Red Butte/Mona Sub	31	69,867	69,867	11
SA 895	Trona Substation	Red Butte/Mona Sub		6,306	6,306	12
SA 742	Ponderosa Substation	various	33	264,562	264,562	13
SA 742	Ponderosa Substation	various	33	23,949	23,949	14
SA 505	Yellowtail Sub	Sheridan Substation	10	64,671	64,671	15
SA 505	Yellowtail Sub	Sheridan Substation	10	6,974	6,974	16
SA 607	various	various		23,631	23,631	17
SA 607	various	various		2,587	2,587	18
SA 606	various	various		4,523	4,523	19
SA 563	various	various		5	5	20
SA 563	various	various				21
SA 562	various	various		260	260	22
SA 347	various	Sheridan Substation	47	268,629	268,629	23
SA 347	various	Sheridan Substation	44	28,183	28,183	24
SA 67	various	Wyodak Substation	52	77,240	77,240	25
SA 67	various	Wyodak Substation	52	5,623	5,623	26
SA 768	various	various		970	970	27
SA 768	various	various		36	36	28
SA 767	various	various		265	265	29
SA 43	various	various		790	790	30
SA 43	various	various				31
SA 714	various	various		107	107	32
RS 369	Midpoint Substation	Summer Lake Sub				33
RS 237	various	various	356	1,045,889	1,045,889	34
			5,765	**16,923,319**	**16,816,917**	

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
7,643		1,274	8,917	1
		98	98	2
1,555,977		436,725	1,992,702	3
				4
	1,919,507	78,552	1,998,059	5
		133,932	133,932	6
	932,864	38,179	971,043	7
		51,101	51,101	8
		218,916	218,916	9
		18,956	18,956	10
933,586		38,160	971,746	11
		29,026	29,026	12
994,623		559,760	1,554,383	13
		179,686	179,686	14
290,100		45,576	335,676	15
		11,917	11,917	16
	180,864	7,461	188,325	17
		12,817	12,817	18
	40,251	1,669	41,920	19
	11,574	1,616	13,190	20
		130	130	21
	3,347	135	3,482	22
1,429,400		58,469	1,487,869	23
		33,951	33,951	24
1,555,977		63,599	1,619,576	25
		48,376	48,376	26
	3,132	128	3,260	27
		387	387	28
	2,387	99	2,486	29
	3,589	149	3,738	30
		139	139	31
	2,693	109	2,802	32
				33
3,594,482		32,068	3,626,550	34
75,203,521	**19,515,176**	**16,992,110**	**111,710,807**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi-cation (d)
1	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
2	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	LFP
3	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
4	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	FNO
5	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	AD
6	Bonneville Power Administration	Bonneville Power Administration	Benton REA	FNO
7	Bonneville Power Administration	Bonneville Power Administration	Benton REA	AD
8	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric and Columbia	FNO
9	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric and Columbia	AD
10	Bonneville Power Administration	U.S. Bureau of Reclamation	Bonneville Power Administration	LFP
11	Bonneville Power Administration	U.S. Bureau of Reclamation	Bonneville Power Administration	AD
12	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
13	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
14	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	FNO
15	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	AD
16	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO
17	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
18	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO
19	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
20	Bonneville Power Administration	various signatories	various signatories	NF
21	Bonneville Power Administration	various signatories	various signatories	FNO
22	Bonneville Power Administration	various signatories	various signatories	AD
23	Bonneville Power Administration	Bonneville Power Administration	PUD No. 1 of Clark County	FNO
24	Bonneville Power Administration	Bonneville Power Administration	PUD No. 1 of Clark County	AD
25	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO
26	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
27	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO
28	Brookfield Renewable Trading and Marketing	various signatories	various signatories	NF
29	Brookfield Renewable Trading and Marketing	various signatories	various signatories	AD
30	Brookfield Renewable Trading and Marketing	various signatories	various signatories	SFP
31	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
32	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	AD
33	City of Roseville	City of Roseville	City of Roseville	LFP
34	City of Roseville	City of Roseville	City of Roseville	AD
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	TRANSFER OF ENERGY MegaWatt Hours Delivered (j)	Line No.
RS 237	various	various	360	110,444	110,444	1
SA 656	Lost Creek Hydro Plt	Alvey Substation	58	211,091	211,091	2
SA 656	Lost Creek Hydro Plt	Alvey Substation	58	14,920	14,920	3
SA 229	Bonneville Power Adm	Gazley Substation	3	21,787	21,787	4
SA 229	Bonneville Power Adm	Gazley Substation	3	2,353	2,353	5
SA 539	Bonneville Power Adm	Tieton Substation	1	5,230	5,230	6
SA 539	Bonneville Power Adm	Tieton Substation	1	781	781	7
SA 538	McNary Substation	Hinkle Substation	1	708	708	8
SA 538	McNary Substation	Hinkle Substation	1	78	78	9
SA 179	USBR Green Springs	Bonneville Power Adm	19	53,766	53,766	10
SA 179	USBR Green Springs	Bonneville Power Adm		4,006	4,006	11
RS 368	Malin Substation	Malin Substation		650,739	650,739	12
RS 368	Malin Substation	Malin Substation		62,839	62,839	13
SA 328	Bonneville Power Adm		6	31,957	31,957	14
SA 328	Bonneville Power Adm		5	3,473	3,473	15
SA 827	Bonneville Power Adm	Neff Substation	1	673	673	16
SA 827	Bonneville Power Adm	Neff Substation	1	88	88	17
SA 746	Goshen Substation	various	209	1,296,983	1,296,983	18
SA 746	Goshen Substation	various	291	166,916	166,916	19
SA 44	various	various		240,859	240,859	20
SA 747	Goshen Substation	various	94	635,122	635,122	21
SA 747	Goshen Substation	various	66	65,048	65,048	22
SA 735	Cardwell-Merwin	Chelatchie/View115kV	22	118,020	118,020	23
SA 735	Cardwell-Merwin	Chelatchie/View115kV	24	14,654	14,654	24
SA 865	Goshen Substation	various	1	746	746	25
SA 865	Goshen Substation	various	1	91	91	26
SA 975	Bonneville Power Adm	various	1	426	426	27
SA 941	various	various		147,967	147,967	28
SA 941	various	various		12,696	12,696	29
SA 941	various	various		366	366	30
SA 299	Bonneville Power Adm	various	15	102,193	102,193	31
SA 299	Bonneville Power Adm	various	14	9,190	9,190	32
SA 881	Malin 500 Substation	Round Mountain Sub	50			33
SA 881	Malin 500 Substation	Round Mountain Sub	50			34
			5,765	**16,923,319**	**16,816,917**	

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
		128,672	128,672	1
1,742,695		16,198	1,758,893	2
		49,559	49,559	3
98,890		152,739	251,629	4
		15,655	15,655	5
24,437		3,879	28,316	6
		1,341	1,341	7
3,715		2,317	6,032	8
		-159	-159	9
560,152		5,973	566,125	10
		15,918	15,918	11
		232,452	232,452	12
		21,132	21,132	13
172,413		116,018	288,431	14
		12,590	12,590	15
154		225	379	16
		479	479	17
6,162,325		1,510,467	7,672,792	18
		558,823	558,823	19
	1,307,426	53,615	1,361,041	20
2,802,895		482,498	3,285,393	21
		57,797	57,797	22
683,398		99,560	782,958	23
		37,714	37,714	24
963		329	1,292	25
		739	739	26
1,610		281	1,891	27
	982,876	40,721	1,023,597	28
		155,646	155,646	29
	2,976	123	3,099	30
439,677		77,576	517,253	31
		22,700	22,700	32
1,489,687		35,682	1,525,369	33
		43,648	43,648	34
75,203,521	**19,515,176**	**16,992,110**	**111,710,807**	

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi-cation (d)
1	Clatskanie People's Utility District	Clatskanie People's Utility Dist	Clatskanie People's Utility Dist	AD
2	Clatskanie People's Utility District	Clatskanie People's Utility Dist	Clatskanie People's Utility Dist	LFP
3	Clatskanie People's Utility District	Clatskanie People's Utility Dist	Clatskanie People's Utility Dist	AD
4	Clatskanie People's Utility District	Clatskanie People's Utility Dist	Clatskanie People's Utility Dist	LFP
5	Clatskanie People's Utility District	Clatskanie People's Utility Dist	Clatskanie People's Utility Dist	AD
6	ConocoPhillips Company	various signatories	various signatories	AD
7	CP Energy Marketing (US) Inc.	various signatories	various signatories	NF
8	CP Energy Marketing (US) Inc.	various signatories	various signatories	SFP
9	Deseret Gen and Trans	Deseret Gen and Trans	Deseret Gen and Trans	OS
10	Deseret Gen and Trans	Deseret Gen and Trans	Deseret Gen and Trans	AD
11	Deseret Gen and Trans	various signatories	various signatories	NF
12	Deseret Gen and Trans	various signatories	various signatories	AD
13	Eagle Energy Partners I LP	various signatories	various signatories	NF
14	Eagle Energy Partners I LP	various signatories	various signatories	AD
15	Enel Trading North America, LLC	various signatories	various signatories	NF
16	Energy Keepers, Inc.	various signatories	various signatories	NF
17	Energy Keepers, Inc.	various signatories	various signatories	SFP
18	Eugene Water & Electric Board	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	AD
19	Evergreen Biopower LLC	NextEra Energy Resources, LLC	various signatories	LFP
20	Evergreen Biopower LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	AD
21	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
22	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	AD
23	Exelon Generation Company, LLC	various signatories	various signatories	NF
24	Exelon Generation Company, LLC	various signatories	various signatories	AD
25	Fall River Rural Electric Cooperative, Inc.	Marysville Hydro Partners	Idaho Power Company	OS
26	Fall River Rural Electric Cooperative, Inc.	Marysville Hydro Partners	Idaho Power Company	AD
27	Falls Creek H.P. Limited Partnership	Lakeview Airport 10	Portland General Electric Company	LFP
28	Garrett Solar LLC	Garrett Solar LLC	Portland General Electric Company	AD
29	Garrett Solar LLC	Garrett Solar LLC	Portland General Electric Company	LFP
30	Guzman Energy LLC	various signatories	various signatories	NF
31	Guzman Energy LLC	various signatories	various signatories	SFP
32	Idaho Power Company	Exxon Mobil	Nevada Power Company	LFP
33	Idaho Power Company	Exxon Mobil	Nevada Power Company	AD
34	Idaho Power Company	various signatories	various signatories	SFP
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	TRANSFER OF ENERGY MegaWatt Hours Delivered (j)	Line No.
SA 800	Troutdale Substation	Troutdale Substation				1
SA 899	Troutdale Substation	Troutdale Substation	14	72,634	72,634	2
SA 899	Troutdale Substation	Troutdale Substation		8,251	8,251	3
SA 901	Troutdale Substation	Troutdale Substation	2	10,853	10,853	4
SA 901	Troutdale Substation	Troutdale Substation		1,233	1,233	5
SA 280	various	various				6
SA 968	various	various		386	386	7
SA 967	various	various				8
RS 280	various	various	140	1,050,616	1,050,616	9
RS 280	various	various	85	86,855	86,855	10
SA 156	various	various		11,360	11,360	11
SA 156	various	various		9,739	9,739	12
SA 569	various	various		2,754	2,754	13
SA 569	various	various		2,105	2,105	14
SA 962	various	various		5,480	5,480	15
SA 814	various	various		9,988	9,988	16
SA 815	various	various		13,256	13,256	17
SA 780	various	various				18
SA 874	various	various	10	42,571	42,571	19
SA 874	various	various	10	4,820	4,820	20
SA 943	Bonneville Power Adm	various	1	7,270	7,270	21
SA 943	Bonneville Power Adm	various	1	440	440	22
SA 759	various	various		2,193	2,193	23
SA 759	various	various		90	90	24
RS 322	Targhee Substation	Goshen Substation				25
RS 322	Targhee Substation	Goshen Substation				26
SA 868	Falls Creek H.P.	Bonneville Power Adm	3	14,126	14,126	27
SA 966	Wallula Substation	Wala-MIDC path	10	300	300	28
SA 966	Wallula Substation	Wala-MIDC path	10	22,713	22,713	29
SA 786	various	various		16,107	16,107	30
SA 785	various	various		11,946	11,946	31
SA 212	Trona Substation	Red Butte/Mona Sub	52	400	400	32
SA 212	Trona Substation	Red Butte/Mona Sub				33
SA 726	various	various		2,807	2,807	34
			5,765	**16,923,319**	**16,816,917**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
		860	860	1
405,861		16,588	422,449	2
		8,640	8,640	3
60,969		2,492	63,461	4
		1,291	1,291	5
		9	9	6
	10,362	429	10,791	7
	31	1	32	8
4,284,105		1,464,774	5,748,879	9
		181,089	181,089	10
	94,312	3,855	98,167	11
		68,934	68,934	12
	48,527	2,005	50,532	13
		13,948	13,948	14
	43,850	1,818	45,668	15
	80,801	3,355	84,156	16
	108,089	4,488	112,577	17
		-2,821	-2,821	18
311,195		41,762	352,957	19
		12,587	12,587	20
33,175		5,721	38,896	21
		1,460	1,460	22
	153,727	1,961,302	2,115,029	23
		125,529	125,529	24
		138,699	138,699	25
		12,609	12,609	26
127,488		15,231	142,719	27
		33,259	33,259	28
311,195		79,940	391,135	29
	133,899	5,551	139,450	30
	157,235	6,530	163,765	31
703,037		29,239	732,276	32
		-47,861	-47,861	33
	20,805	864	21,669	34
75,203,521	**19,515,176**	**16,992,110**	**111,710,807**	

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi-cation (d)
1	Idaho Power Company	various signatories	various signatories	NF
2	Macquarie Energy LLC	various signatories	various signatories	NF
3	Macquarie Energy LLC	various signatories	various signatories	AD
4	Macquarie Energy LLC	various signatories	various signatories	SFP
5	MAG Energy Solutions, Inc.	various signatories	various signatories	NF
6	Mercuria Energy America LLC	various signatories	various signatories	NF
7	Moon Lake Electric Association Inc.	Moon Lake Electric Association	Moon Lake Electric Association	OS
8	Moon Lake Electric Association Inc.	Moon Lake Electric Association	Moon Lake Electric Association	AD
9	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	NF
10	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	AD
11	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	SFP
12	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	AD
13	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	FNO
14	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	AD
15	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	LFP
16	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	AD
17	NextEra Energy Resources, LLC	various signatories	various signatories	NF
18	NextEra Energy Resources, LLC	various signatories	various signatories	AD
19	NextEra Energy Resources, LLC	various signatories	various signatories	SFP
20	NextEra Energy Resources, LLC	various signatories	various signatories	AD
21	Obsidian Renewables, LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	AD
22	Pacific Gas & Electric Company			OS
23	Pacific Gas & Electric Company	various signatories	various signatories	NF
24	Portland General Electric Company			OS
25	Portland General Electric Company	various signatories	various signatories	NF
26	Portland General Electric Company	various signatories	various signatories	SFP
27	Portland General Electric Company	various signatories	various signatories	AD
28	Powerex Corporation	Bonneville Power Administration	CAISO	LFP
29	Powerex Corporation	Bonneville Power Administration	CAISO	AD
30	Powerex Corporation	Powerex Corporation	CAISO	LFP
31	Powerex Corporation	Powerex Corporation	CAISO	AD
32	Powerex Corporation	Powerex Corporation	CAISO	LFP
33	Powerex Corporation	Powerex Corporation	CAISO	AD
34	Powerex Corporation	Powerex Corporation	CAISO	LFP
	TOTAL			

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	TRANSFER OF ENERGY MegaWatt Hours Delivered (j)	Line No.
SA 725	various	various		15,713	15,713	1
SA 755	various	various		28,123	28,123	2
SA 755	various	various		4,104	4,104	3
SA 754	various	various		1,969	1,969	4
SA 903	various	various		3,393	3,393	5
SA 998	various	various		4,739	4,739	6
RS 302	Duchesne	Duchesne		18,862	18,862	7
RS 302	Duchesne	Duchesne		1,694	1,694	8
SA 157	various	various		502,525	502,525	9
SA 157	various	various		6,044	6,044	10
SA 160	various	various		6,136	6,136	11
SA 160	various	various		72	72	12
SA 894	Four Corners	Pinto-Four Corners	1	14,383	14,383	13
SA 894	Four Corners	Pinto-Four Corners	1	1,627	1,627	14
SA 733	Wallula Substation	Wala-MIDC path	103	274,929	274,929	15
SA 733	Wallula Substation	Wala-MIDC path	103	7,651	7,651	16
SA 236	various	various		31	31	17
SA 236	various	various		17	17	18
SA 237	various	various		13	13	19
SA 237	various	various		58	58	20
SA 880	Wallula Substation	various				21
RS 298	Sigurd-Glen Canyon	Pinto-Four Corners				22
SA 338	various	various		793	793	23
RS 137	various	various				24
SA 8	various	various				25
SA 248	various	various		432	432	26
SA 248	various	various		50	50	27
SA 169	Bonneville Power Adm	CRAG View Substation	83	346,233	346,233	28
SA 169	Bonneville Power Adm	CRAG View Substation	83	28,141	28,141	29
SA 700	Malin 500 Substation	Round Mountain Sub	100			30
SA 700	Malin 500 Substation	Round Mountain Sub	100			31
SA 701	Malin 500 Substation	Round Mountain Sub	100			32
SA 701	Malin 500 Substation	Round Mountain Sub	100			33
SA 702	Malin 500 Substation	Round Mountain Sub	100			34
			5,765	**16,923,319**	**16,816,917**	

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
	159,417	6,621	166,038	1
	236,098	9,787	245,885	2
		25,545	25,545	3
	10,422	418	10,840	4
	78,943	3,270	82,213	5
	42,735	1,773	44,508	6
		26,858	26,858	7
		1,605	1,605	8
	2,793,625	115,395	2,909,020	9
		36,803	36,803	10
	44,086	1,827	45,913	11
		829	829	12
70,568		12,004	82,572	13
		4,580	4,580	14
2,813,691		797,051	3,610,742	15
		146,972	146,972	16
	33,020	1,590	34,610	17
		15,001	15,001	18
	157	6	163	19
		613	613	20
		334,199	334,199	21
		41,553	41,553	22
	4,954	199	5,153	23
		3,314	3,314	24
	4		4	25
	2,367	95	2,462	26
		427	427	27
2,489,565		101,759	2,591,324	28
		77,402	77,402	29
2,979,374		71,364	3,050,738	30
		88,047	88,047	31
2,979,374		71,364	3,050,738	32
		88,047	88,047	33
2,979,377		71,364	3,050,741	34
75,203,521	**19,515,176**	**16,992,110**	**111,710,807**	

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi-cation (d)
1	Powerex Corporation	Powerex Corporation	CAISO	AD
2	Powerex Corporation	Powerex Corporation	CAISO	LFP
3	Powerex Corporation	Powerex Corporation	CAISO	AD
4	Powerex Corporation	Powerex Corporation	CAISO	LFP
5	Powerex Corporation	Powerex Corporation	CAISO	AD
6	Powerex Corporation	various signatories	various signatories	NF
7	Powerex Corporation	various signatories	various signatories	AD
8	Powerex Corporation	various signatories	various signatories	SFP
9	PUD No. 1 of Cowlitz County	PUD No. 1 of Cowlitz County	Bonneville Power Administration	OS
10	PUD No. 1 of Cowlitz County	PUD No. 1 of Cowlitz County	Bonneville Power Administration	AD
11	Rainbow Energy Marketing Corporation	various signatories	various signatories	NF
12	Rainbow Energy Marketing Corporation	various signatories	various signatories	AD
13	Rainbow Energy Marketing Corporation	various signatories	various signatories	SFP
14	Sacramento Municipal Utility District	Sacramento Municipal Utility Dist	Sacramento Municipal Utility Dist	LFP
15	Sacramento Municipal Utility District	Sacramento Municipal Utility Dist	Sacramento Municipal Utility Dist	AD
16	Salt River Project	Salt River Project	Salt River Project	LFP
17	Salt River Project	Salt River Project	Salt River Project	AD
18	Salt River Project	various signatories	various signatories	NF
19	Salt River Project	various signatories	various signatories	SFP
20	Shell Energy North America (US), L.P.	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	LFP
21	Shell Energy North America (US), L.P.	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	AD
22	Shell Energy North America (US), L.P.	various signatories	various signatories	NF
23	Shell Energy North America (US), L.P.	various signatories	various signatories	AD
24	Shell Energy North America (US), L.P.	various signatories	various signatories	SFP
25	Shell Energy North America (US), L.P.	various signatories	various signatories	AD
26	Sierra Pacific Power Company			OS
27	Sierra Pacific Power Company			AD
28	Southern California Edison Company			OS
29	Southern California Edison Company	various signatories	various signatories	NF
30	Southern California Edison Company	various signatories	various signatories	AD
31	Southern California Public Power Authority	Powerex Corporation	Southern California Public Power	NF
32	State of South Dakota	Western Area Power Administration	Black Hills Corporation	LFP
33	State of South Dakota	Western Area Power Administration	Black Hills Corporation	AD
34	Tenaska Power Services Co.	various signatories	various signatories	NF
	TOTAL			

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	TRANSFER OF ENERGY MegaWatt Hours Delivered (j)	Line No.
SA 702	Malin 500 Substation	Round Mountain Sub	100			1
SA 748	Malin 500 Substation	Round Mountain Sub	50			2
SA 748	Malin 500 Substation	Round Mountain Sub	50			3
SA 749	Malin 500 Substation	Round Mountain Sub	150			4
SA 749	Malin 500 Substation	Round Mountain Sub	150			5
SA 47	various	various		286,663	286,663	6
SA 47	various	various		13,245	13,245	7
SA 151	various	various		35,813	35,813	8
RS 234	Swift Unit No. 2	Woodland Substation				9
RS 234	Swift Unit No. 2	Woodland Substation				10
SA 316	various	various		72,287	72,287	11
SA 316	various	various		117	117	12
SA 261	various	various				13
SA 863	Malin Substation	Malin Substation	20	122,840	122,840	14
SA 863	Malin Substation	Malin Substation	20	14,003	14,003	15
SA 809	Enel Cove Fort	Red Butte Substation	26	124,010	124,010	16
SA 809	Enel Cove Fort	Red Butte Substation	26	14,892	14,892	17
SA 557	various	various		1,416	1,416	18
SA 557	various	various		795	795	19
SA 791	Wallula Substation	Wala-MIDC path		10,298	10,298	20
SA 791	Wallula Substation	Wala-MIDC path		682	682	21
SA 23	various	various		720,420	720,420	22
SA 23	various	various		35,105	35,105	23
SA 162	various	various		17,892	17,892	24
SA 162	various	various		600	600	25
RS 674	Sigurd Substation	Utah-Nevada Border				26
RS 674	Sigurd Substation	Utah-Nevada Border				27
RS 298	Sigurd-Glen Canyon	Pinto-Four Corners				28
SA 642	various	various		292,116	292,116	29
SA 642	various	various		21,878	21,878	30
SA 629	Tieton Substation	various		56	56	31
SA 779	Yellowtail Sub	Wyodak Substation	4	14,513	14,513	32
SA 779	Yellowtail Sub	Wyodak Substation	4	1,658	1,658	33
SA 125	various	various		28,615	28,615	34
			5,765	**16,923,319**	**16,816,917**	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
		88,047	88,047	1
1,489,687		35,682	1,525,369	2
		44,023	44,023	3
4,469,061		107,046	4,576,107	4
		132,070	132,070	5
	1,176,197	48,765	1,224,962	6
		33,613	33,613	7
	216,457	8,989	225,446	8
		169,947	169,947	9
		15,443	15,443	10
	617,967	25,636	643,603	11
		766	766	12
	126,120	5,235	131,355	13
591,287		24,169	615,456	14
		18,360	18,360	15
778,003		31,801	809,804	16
		24,188	24,188	17
	10,928	453	11,381	18
	12,979	539	13,518	19
778,003		343,509	1,121,512	20
		90,173	90,173	21
	3,594,086	261,579	3,855,665	22
		40,868	40,868	23
	124,582	5,138	129,720	24
		1,775	1,775	25
		33,147	33,147	26
		3,013	3,013	27
		41,553	41,553	28
	2,587,420	1,059,991	3,647,411	29
		310,228	310,228	30
		32,457	32,457	31
124,479		5,087	129,566	32
		3,870	3,870	33
	199,477	168,716	368,193	34
75,203,521	**19,515,176**	**16,992,110**	**111,710,807**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi-cation (d)
1	Tenaska Power Services Co.	various signatories	various signatories	AD
2	Tenaska Power Services Co.	various signatories	various signatories	SFP
3	Tenaska Power Services Co.	various signatories	various signatories	AD
4	The Energy Authority, Inc.	various signatories	various signatories	NF
5	The Energy Authority, Inc.	various signatories	various signatories	AD
6	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project	various signatories	LFP
7	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project	various signatories	AD
8	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	NF
9	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	AD
10	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	SFP
11	Tri-State Gen and Trans	various signatories	Tri-State Gen and Trans	FNO
12	Tri-State Gen and Trans	various signatories	Tri-State Gen and Trans	AD
13	Tri-State Gen and Trans	various signatories	various signatories	NF
14	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	FNO
15	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	AD
16	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conserv.	OS
17	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conserv.	AD
18	U.S. Bureau of Reclamation	Bonneville Power Administration	Crooked River Irrigation District	OS
19	Utah Associated Municipal Power	Utah Associated Municipal Power	Utah Associated Municipal Power	OS
20	Utah Associated Municipal Power	Utah Associated Municipal Power	Utah Associated Municipal Power	AD
21	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	OS
22	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	AD
23	Utah Municipal Power Agency	various signatories	various signatories	NF
24	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Electric Company	OS
25	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Electric Company	AD
26	Western Area Power Administration	Western Area Power Administration		OS
27	Western Area Power Administration	Western Area Power Administration		AD
28	Western Area Power Administration	Western Area Power Administration		OS
29	Western Area Power Administration	Western Area Power Administration		AD
30	Western Area Power Administration	Western Area Power Administration	various signatories	OS
31	Western Area Power Administration	Western Area Power Administration	Western Area Power Administration	FNO
32	Western Area Power Administration	Western Area Power Adm CO River	Western Area Power Administration	AD
33	Western Area Power Adm CO MO	Western Area Power Adm CO River	various signatories	NF
34	Western Area Power Adm CO MO	Western Area Power Adm CO River	various signatories	SFP
	TOTAL			

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	TRANSFER OF ENERGY MegaWatt Hours Delivered (j)	Line No.
SA 125	various	various		777	777	1
SA 126	various	various		9	9	2
SA 126	various	various		857	857	3
SA 310	various	various		4,961	4,961	4
SA 310	various	various		1,041	1,041	5
SA 568	South Milford Sub	Mona Substation	11	54,806	54,806	6
SA 568	South Milford Sub	Mona Substation	11	5,814	5,814	7
SA 127	various	various		114,719	114,719	8
SA 127	various	various		5,728	5,728	9
SA 128	various	various		7,920	7,920	10
SA 628	Dave Johnston Sub	Thermopolis Sub	17	117,826	117,826	11
SA 628	Dave Johnston Sub	Thermopolis Sub	17	12,548	12,548	12
SA 33	various	various		3,290	3,290	13
SA 506	Walla Walla Sub	Burbank Pumps	1	2,473	2,473	14
SA 506	Walla Walla Sub	Burbank Pumps	1	4	4	15
RS 286	various	various		28,525	28,525	16
RS 286	various	various		897	897	17
RS 67	Redmond Substation	Crooked River Pumps		11,847	11,847	18
RS 297	various	various	547	2,941,617	2,941,617	19
RS 297	various	various	464	257,538	257,538	20
RS 637	various	various	84	639,190	639,190	21
RS 637	various	various	60	39,833	39,833	22
SA 20	various	various		13,092	13,092	23
RS 591	Pelton Reregulating	Round Butte Sub		53,442	53,442	24
RS 591	Pelton Reregulating	Round Butte Sub		6,529	6,529	25
RS 262	various	various	330	1,566,627	1,472,633	26
RS 262	various	various	330	163,190	153,398	27
RS 263	various	various		41,694	39,218	28
RS 263	various	various		4,111	3,866	29
RS 684	Dave Johnston Sub	various				30
SA 175	Wyoming Distribution	Wyoming Distribution	1	9,184	9,184	31
SA 175	various	Wyoming Distribution	1	5	5	32
SA 137	various	various		5,522	5,522	33
SA 724	various	various		700	700	34
			5,765	**16,923,319**	**16,816,917**	

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
		21,395	21,395	1
	349	14	363	2
		6,930	6,930	3
	35,819	1,460	37,279	4
		6,605	6,605	5
342,330		48,802	391,132	6
		14,051	14,051	7
	923,001	38,076	961,077	8
		39,352	39,352	9
	82,085	3,396	85,481	10
532,908		81,271	614,179	11
		24,064	24,064	12
	20,983	867	21,850	13
8,836		11,346	20,182	14
		-490	-490	15
		28,525	28,525	16
		896	896	17
11,234			11,234	18
16,128,669		2,842,001	18,970,670	19
		499,597	499,597	20
2,492,028		423,157	2,915,185	21
		39,654	39,654	22
	85,443	3,544	88,987	23
		109,725	109,725	24
		9,975	9,975	25
2,319,902		559,720	2,879,622	26
		260,095	260,095	27
		26,339	26,339	28
		4,047	4,047	29
				30
43,321		44,954	88,275	31
		-2,489	-2,489	32
	42,285	1,752	44,037	33
	5,681	235	5,916	34
75,203,521	**19,515,176**	**16,992,110**	**111,710,807**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Western Area Power Adm CO River	Western Area Power Adm CO River	various signatories	NF
2	Accrual			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	TRANSFER OF ENERGY MegaWatt Hours Delivered (j)	Line No.
SA 132	various	various		294	294	1
				11,088	11,193	2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
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						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			5,765	**16,923,319**	**16,816,917**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
	2,365	94	2,459	1
		-3,780,652	-3,780,652	2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
75,203,521	**19,515,176**	**16,992,110**	**111,710,807**	

Schedule Page: 328 Line No.: 1 Column: f

This footnote applies to all occurrences of "Bonneville Power Adm" on pages 328-330. Complete name is Bonneville Power Administration.

Schedule Page: 328 Line No.: 1 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 2 Column: d

Transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 876). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328 Line No.: 2 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 3 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 965) terminating on December 31, 2024.

Schedule Page: 328 Line No.: 3 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 4 Column: c

This footnote applies to all occurrences of "various signatories" on pages 328-330. Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 4 Column: d

Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates when the Cholla Plant Unit 4 has been retired from service and all costs of terminating Unit 4 have been paid. The Cholla Plant Unit 4 was retired from service on December 31, 2020 and final costs to terminate Unit 4 are expected to be paid by the end of December 31, 2021. See also page 332, Transmission of electricity by others in this Form No. 1.

Schedule Page: 328 Line No.: 4 Column: f

Glenn Canyon/Four Corners substations

Schedule Page: 328 Line No.: 5 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 6 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 6 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 7 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 8 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 8 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 9 Column: c

Avangrid Renewables, LLC and Utah Associated Municipal Power Systems

Schedule Page: 328 Line No.: 9 Column: d

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

Schedule Page: 328 Line No.: 9 Column: f

Long Hollow, WY switching station

Schedule Page: 328 Line No.: 9 Column: g

Long Hollow, WY switching station

Schedule Page: 328 Line No.: 9 Column: m

Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 10 Column: c

Avangrid Renewables, LLC and Utah Associated Municipal Power Systems

Schedule Page: 328 Line No.: 10 Column: d

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

Schedule Page: 328 Line No.: 10 Column: f

Long Hollow, WY switching station

Schedule Page: 328 Line No.: 10 Column: g

Long Hollow, WY switching station

Schedule Page: 328 Line No.: 10 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 11 Column: c

This footnote applies to all occurrences of "Nevada Power Company" on pages 328-330. Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 328 Line No.: 11 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 895) terminating on April 30, 2024.

Schedule Page: 328 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 12 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 895) terminating on April 30, 2024.

Schedule Page: 328 Line No.: 12 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 13 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 14 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 742) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 14 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 15 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328 Line No.: 16 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 16 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 17 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 18 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 18 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 19 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 20 Column: a

This footnote applies to all occurrences of "Black Hills/Colorado Electric Utility Company" on pages 328-330. Complete name is Black Hills/Colorado Electric Utility Company, L.P.

Schedule Page: 328 Line No.: 20 Column: m
Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 21 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 21 Column: m
Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 22 Column: m
Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 23 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 24 Column: d
Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 347) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 24 Column: m
Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 25 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 25 Column: m
Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 26 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 26 Column: m
Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 27 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 28 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 28 Column: m
Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 29 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 30 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 31 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 31 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 32 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 33 Column: b

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 33 Column: c

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 33 Column: d

Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 332, Transmission of electricity by others in this Form No. 1.

Schedule Page: 328 Line No.: 34 Column: d

Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

Schedule Page: 328 Line No.: 34 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.1 Line No.: 1 Column: d

Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

Schedule Page: 328.1 Line No.: 1 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 2 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.

Schedule Page: 328.1 Line No.: 2 Column: m
Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 3 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.

Schedule Page: 328.1 Line No.: 3 Column: m
Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 4 Column: m
Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 5 Column: d
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (9th Revised Service Agreement 229) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 5 Column: m
Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 6 Column: c
This footnote applies to all occurrences of "Benton REA" on pages 328-330. Complete name is Benton Rural Electric Association.

Schedule Page: 328.1 Line No.: 6 Column: m
Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 7 Column: d
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 7 Column: m
Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 8 Column: c
This footnote applies to all occurrences of "Umatilla Electric and Columbia" on pages 328-330. Complete name is Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.

Schedule Page: 328.1 Line No.: 8 Column: m
Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 9 Column: d
Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 9 Column: m
Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 10 Column: b

This footnote applies to all occurrences of "U.S. Bureau of Reclamation" on pages 328-330. Complete name is United States Department of Interior, Bureau of Reclamation.

Schedule Page: 328.1 Line No.: 10 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.

Schedule Page: 328.1 Line No.: 10 Column: m

Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 11 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.

Schedule Page: 328.1 Line No.: 11 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 12 Column: d

Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 12 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.1 Line No.: 13 Column: d

Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 13 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 14 Column: g

White Swan/Toppenish substations

Schedule Page: 328.1 Line No.: 14 Column: m

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 15 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 328) terminating on July 31, 2028.

Schedule Page: 328.1 Line No.: 15 Column: g

White Swan/Toppenish substations

Schedule Page: 328.1 Line No.: 15 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 16 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 17 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 328) terminating on July 31, 2028.

Schedule Page: 328.1 Line No.: 17 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 18 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 19 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 746) terminating on June 30, 2028.

Schedule Page: 328.1 Line No.: 19 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 20 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 21 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 22 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 746) terminating on June 30, 2028.

Schedule Page: 328.1 Line No.: 22 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 23 Column: c

This footnote applies to all occurrences of “PUD No. 1 of Clark County” on pages 328-330. Complete name is Public Utility District No. 1 of Clark County.

Schedule Page: 328.1 Line No.: 23 Column: m

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 24 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 24 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 25 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 26 Column: d
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (1st Revised Service Agreement 865) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 26 Column: m
Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 27 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 28 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 29 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 29 Column: m
Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 30 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 31 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 32 Column: d
Transmission service under the Open Access Transmission Tariff (12th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.1 Line No.: 32 Column: m
Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 33 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 881) terminating on February 28, 2023.

Schedule Page: 328.1 Line No.: 33 Column: m
Scheduling, system control and dispatch service.

Schedule Page: 328.1 Line No.: 34 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 881) terminating on February 28, 2023.

Name of Respondent PacifiCorp	This Report is: (1) X An Original (2) _ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4

FOOTNOTE DATA

Schedule Page: 328.1 Line No.: 34 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 1 Column: b

This footnote applies to all occurrences of “Clatskanie People's Utility Dist” on pages 328-330. Complete name is Clatskanie People's Utility District.

Schedule Page: 328.2 Line No.: 1 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 800) which terminated on December 31, 2020.

Schedule Page: 328.2 Line No.: 1 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 2 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 899) terminating on September 30, 2023.

Schedule Page: 328.2 Line No.: 2 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 3 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 899) terminating on September 30, 2023.

Schedule Page: 328.2 Line No.: 3 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 4 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 901) terminating on September 30, 2023.

Schedule Page: 328.2 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 5 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 901) terminating on September 30, 2023.

Schedule Page: 328.2 Line No.: 5 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 6 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 6 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 7 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 9 Column: a

This footnote applies to all occurrences of "Deseret Gen and Trans" on pages 328-330. Complete name is Deseret Generation and Transmission Co-operative.

Schedule Page: 328.2 Line No.: 9 Column: d

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Schedule Page: 328.2 Line No.: 9 Column: m

Distribution voltage service charge. Meter interrogation services. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 10 Column: d

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Schedule Page: 328.2 Line No.: 10 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 12 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 12 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 13 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 14 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 14 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 15 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 16 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 17 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 18 Column: c

This footnote applies to all occurrences of "PUD No. 2 of Grant County" on pages 328-330. Complete name is Public Utility District No. 2 of Grant County.

Schedule Page: 328.2 Line No.: 18 Column: d

Transmission resale service under the Open Access Transmission Tariff (Service Agreement 780) terminating upon mutual consent.

Schedule Page: 328.2 Line No.: 18 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 19 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.

Schedule Page: 328.2 Line No.: 19 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 20 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.

Schedule Page: 328.2 Line No.: 20 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 21 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 22 Column: d

Transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 943). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.2 Line No.: 22 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 23 Column: m

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 24 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 24 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 25 Column: d

Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

Schedule Page: 328.2 Line No.: 25 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.2 Line No.: 26 Column: d

Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

Schedule Page: 328.2 Line No.: 26 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 27 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 868) terminating on December 31, 2034.

Schedule Page: 328.2 Line No.: 27 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 28 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 966) terminating on November 30, 2024.

Schedule Page: 328.2 Line No.: 28 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 29 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 966) terminating on November 30, 2024.

Schedule Page: 328.2 Line No.: 29 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 30 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 31 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 32 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 212) terminating on May 31, 2024.

Schedule Page: 328.2 Line No.: 32 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 33 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 212) terminating on May 31, 2024.

Schedule Page: 328.2 Line No.: 33 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.2 Line No.: 34 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 1 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 2 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 3 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 3 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 5 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 6 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 7 Column: d

Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association Inc. for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement by providing two years written notice.

Schedule Page: 328.3 Line No.: 7 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.3 Line No.: 8 Column: d

Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association Inc. for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement by providing two years written notice.

Schedule Page: 328.3 Line No.: 8 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 9 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 10 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 10 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 12 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 12 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 13 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 14 Column: d

Network transmission service under the Open Access Transmission Tariff (Service Agreement 894) terminating on December 31, 2057.

Schedule Page: 328.3 Line No.: 14 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 15 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023.

Schedule Page: 328.3 Line No.: 15 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 16 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023.

Schedule Page: 328.3 Line No.: 16 Column: m
Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 17 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 18 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 18 Column: m
Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 19 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 20 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 20 Column: m
Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 21 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 880) terminating on September 30, 2024.

Schedule Page: 328.3 Line No.: 21 Column: m
Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 22 Column: b
Operations and maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 22 Column: c
Operations and maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 22 Column: d
Legacy contract (Rate Schedule 298) executed between PacifiCorp and Pacific Gas & Electric Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge and phase shifting transformers at Sigurd-Glen Canyon 230kV transmission line and Pinto-Four Corners 345kV transmission line, which terminated on February 12, 2020.

Schedule Page: 328.3 Line No.: 22 Column: m
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.3 Line No.: 23 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.3 Line No.: 24 Column: b
Operations and maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 24 Column: c
Operations and maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 24 Column: d
Legacy contract (1st Revised Rate Schedule 137) executed between PacifiCorp and Portland General Electric Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Dalreed Substation, which allows for automatic one-year renewals after initial one-year term.

Schedule Page: 328.3 Line No.: 24 Column: m
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.3 Line No.: 26 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.3 Line No.: 27 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 27 Column: m
Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 28 Column: c
This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator Corporation.

Schedule Page: 328.3 Line No.: 28 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 169) terminating on October 31, 2025.

Schedule Page: 328.3 Line No.: 28 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 29 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 169) terminating on October 31, 2025.

Schedule Page: 328.3 Line No.: 29 Column: m
Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 30 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 700) terminating on March 31, 2022.

Schedule Page: 328.3 Line No.: 30 Column: m
Scheduling, system control and dispatch service.

Schedule Page: 328.3 Line No.: 31 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 700) terminating on March 31, 2022.

Schedule Page: 328.3 Line No.: 31 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 32 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 701) terminating on March 31, 2022.

Schedule Page: 328.3 Line No.: 32 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.3 Line No.: 33 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 701) terminating on March 31, 2022.

Schedule Page: 328.3 Line No.: 33 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.3 Line No.: 34 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 702) terminating on March 31, 2022.

Schedule Page: 328.3 Line No.: 34 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.4 Line No.: 1 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 702) terminating on March 31, 2022.

Schedule Page: 328.4 Line No.: 1 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.4 Line No.: 2 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 748) terminating on December 31, 2023.

Schedule Page: 328.4 Line No.: 2 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.4 Line No.: 3 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 748) terminating on December 31, 2023.

Schedule Page: 328.4 Line No.: 3 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.4 Line No.: 4 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 749) terminating on December 31, 2023.

Schedule Page: 328.4 Line No.: 4 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.4 Line No.: 5 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 749) terminating on December 31, 2023.

Schedule Page: 328.4 Line No.: 5 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.4 Line No.: 6 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 7 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 7 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.4 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 9 Column: a

This footnote applies to all occurrences of "PUD No. 1 of Cowlitz County" on pages 328-330. Complete name is Public Utility District No. 1 of Cowlitz County.

Schedule Page: 328.4 Line No.: 9 Column: d

Legacy contract (Rate Schedule 234) providing for transmission and operation of the hydroelectric plant - Swift Plant, No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power Contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Plant, No. 2.

Schedule Page: 328.4 Line No.: 9 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.4 Line No.: 10 Column: d

Legacy contract (Rate Schedule 234) providing for transmission and operation of the hydroelectric plant - Swift Plant, No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power Contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Plant, No. 2.

Schedule Page: 328.4 Line No.: 10 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.4 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 12 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 12 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.4 Line No.: 13 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 14 Column: b

This footnote applies to all occurrences of "Sacramento Municipal Utility Dist" on pages 328-330. Complete name is Sacramento Municipal Utility District.

Schedule Page: 328.4 Line No.: 14 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 863) terminating on June 30, 2022.

Schedule Page: 328.4 Line No.: 14 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 15 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 863) terminating on June 30, 2022.

Schedule Page: 328.4 Line No.: 15 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.4 Line No.: 16 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Service Agreement 809) terminating on October 31, 2025.

Schedule Page: 328.4 Line No.: 16 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 17 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Service Agreement 809) terminating on October 31, 2025.

Schedule Page: 328.4 Line No.: 17 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.4 Line No.: 18 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 19 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 20 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.

Schedule Page: 328.4 Line No.: 20 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 21 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.

Schedule Page: 328.4 Line No.: 21 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.4 Line No.: 22 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.4 Line No.: 23 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 23 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.4 Line No.: 24 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.4 Line No.: 25 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 25 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.4 Line No.: 26 Column: a

This footnote applies to all occurrences of "Sierra Pacific Power Company" on pages 328-330. Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 328.4 Line No.: 26 Column: b

Operations and maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 26 Column: c

Operations and maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 26 Column: d

Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.

Schedule Page: 328.4 Line No.: 26 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.4 Line No.: 27 Column: b

Operations and maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 27 Column: c

Operations and maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 27 Column: d

Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.

Schedule Page: 328.4 Line No.: 27 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.4 Line No.: 28 Column: b

Operations and maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 28 Column: c

Operations and maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.4 Line No.: 28 Column: d

Use of Facilities Agreement pertaining to the legacy contract (Rate Schedule 298) for phase shifting transformers at Sigurd-Glen Canyon 230kV transmission line and Pinto-Four Corners 345kV transmission line, which terminated on February 12, 2020.

Schedule Page: 328.4 Line No.: 28 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.4 Line No.: 29 Column: m

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.4 Line No.: 30 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 30 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.4 Line No.: 31 Column: c

Complete name is Southern California Public Power Authority.

Schedule Page: 328.4 Line No.: 31 Column: m

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.4 Line No.: 32 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) terminating on August 31, 2024.

Schedule Page: 328.4 Line No.: 32 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.4 Line No.: 33 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) terminating on August 31, 2024.

Schedule Page: 328.4 Line No.: 33 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.4 Line No.: 34 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 1 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 1 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.5 Line No.: 2 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 3 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 3 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.5 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 5 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 5 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.5 Line No.: 6 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

Schedule Page: 328.5 Line No.: 6 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.5 Line No.: 7 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

Schedule Page: 328.5 Line No.: 7 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.5 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 9 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 9 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.5 Line No.: 10 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 11 Column: a

This footnote applies to all occurrences of "Tri-State Gen and Trans" on pages 328-330. Complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 328.5 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.5 Line No.: 12 Column: d

Network transmission service under the Open Access Transmission Tariff (7th Revised Service Agreement 628) terminating on June 30, 2021.

Schedule Page: 328.5 Line No.: 12 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.5 Line No.: 13 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 14 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.5 Line No.: 15 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 506) terminating upon written notification.

Schedule Page: 328.5 Line No.: 15 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.5 Line No.: 16 Column: c

This footnote applies to all occurrences of "Weber Basin Water Conserv." on pages 328-330. Complete name is Weber Basin Water Conservancy District.

Schedule Page: 328.5 Line No.: 16 Column: d

Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040 with four years written notification.

Schedule Page: 328.5 Line No.: 16 Column: m

Energy consumption charge for deliveries at and below 138kV.

Schedule Page: 328.5 Line No.: 17 Column: d

Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040 with four years written notification.

Schedule Page: 328.5 Line No.: 17 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.5 Line No.: 18 Column: d

Legacy contract (3rd Amended Rate Schedule 67) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Crooked River Irrigation District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement terminates with one-year written notice.

Schedule Page: 328.5 Line No.: 19 Column: a

This footnote applies to all occurrences of "Utah Associated Municipal Power" on pages 328-330. Complete name is Utah Associated Municipal Power Systems.

Schedule Page: 328.5 Line No.: 19 Column: d

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.5 Line No.: 19 Column: m

Distribution voltage service charge. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.5 Line No.: 20 Column: d

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.5 Line No.: 20 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.5 Line No.: 21 Column: d

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.5 Line No.: 21 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.5 Line No.: 22 Column: d

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.5 Line No.: 22 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.5 Line No.: 23 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 24 Column: d

Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.

Schedule Page: 328.5 Line No.: 24 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.5 Line No.: 25 Column: d

Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.

Schedule Page: 328.5 Line No.: 25 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.5 Line No.: 26 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.5 Line No.: 26 Column: d

Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.

Schedule Page: 328.5 Line No.: 26 Column: m

Fixed termination fee associated with a contract cancellation applied for the duration of the agreement.

Schedule Page: 328.5 Line No.: 27 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.5 Line No.: 27 Column: d

Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.

Schedule Page: 328.5 Line No.: 27 Column: m

Fixed termination fee associated with a contract cancellation applied for the duration of the agreement. Prior period adjustment.

Schedule Page: 328.5 Line No.: 28 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.5 Line No.: 28 Column: d

Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement terminates upon three years after written notice and mutual consent.

Schedule Page: 328.5 Line No.: 28 Column: m

Charges for low-voltage transmission of power and energy.

Schedule Page: 328.5 Line No.: 29 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.5 Line No.: 29 Column: d

Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement terminates upon three years after written notice and mutual consent.

Schedule Page: 328.5 Line No.: 29 Column: m

Charges for low-voltage transmission of power and energy.

Schedule Page: 328.5 Line No.: 30 Column: d

Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract is subject to terminate upon the earlier of five years after written notice or June 30, 2042. See also page 332, Transmission of electricity by others in this Form No. 1.

Schedule Page: 328.5 Line No.: 31 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 32 Column: b

This footnote applies to all occurrences of "Western Area Power Adm CO River" on pages 328-330. Complete name is Western Area Power Administration Colorado River Storage Project.

Schedule Page: 328.5 Line No.: 32 Column: d

Evergreen network transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 175).

Schedule Page: 328.5 Line No.: 32 Column: m

Annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.5 Line No.: 33 Column: a

This footnote applies to all occurrences of "Western Area Power Adm CO MO" on pages 328-330. Complete name is Western Area Power Administration Colorado Missouri.

Schedule Page: 328.5 Line No.: 33 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.5 Line No.: 34 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.6 Line No.: 1 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.6 Line No.: 2 Column: m

Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period.

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY: Magawatt-hours Received (c)	TRANSFER OF ENERGY: Magawatt-hours Delivered (d)	EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS: Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	Adams Solar Center LLC	AD					-546	-546
2	Adams Solar Center LLC	LFP					-42,268	-42,268
3	Adams Solar Center LLC	OS					-9,018	-9,018
4	Arizona Public Service	AD					-57,703	-57,703
5	Arizona Public Service	OS	1,317,600	1,317,600	3,135,547			3,135,547
6	Arizona Public Service	NF	100,247	100,247	615,028			615,028
7	Arizona Public Service	OS					-20,677	-20,677
8	Arizona Public Service	SFP	65,485	65,485	562,916			562,916
9	Ashland, City of	FNS	2,669	2,669		25,835		25,835
10	Avista Corporation	AD					-457	-457
11	Avista Corporation	FNS	23,058	22,384	301,661			301,661
12	Avista Corporation	NF	76,871	78,831	449,603			449,603
13	Avista Corporation	OS					-112	-112
14	Avista Corporation	SFP	78,840	80,596	253,363			253,363
15	Basin Elect. Power Coop	NF	2,364	2,364	4,714			4,714
16	Big Horn Rural Electric	OLF	32,985	32,985			148,437	148,437
	TOTAL		20,835,307	21,084,173	123,507,865	60,829	17,619,531	141,188,225

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY: Magawatt-hours Received (c)	TRANSFER OF ENERGY: Magawatt-hours Delivered (d)	EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS: Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	Black Hills Power, Inc.	AD					-882	-882
2	Black Hills Power, Inc.	NF	424	424	424			424
3	Black Hills Power, Inc.	OS					28,114	28,114
4	Black Hills Power, Inc.	SFP	30,099	30,099	209,731			209,731
5	Bonneville Power Admin	AD					251,547	251,547
6	Bonneville Power Admin	FNS	3,130	3,203	5,467,187			5,467,187
7	Bonneville Power Admin	LFP	4,873,745	4,987,087	52,510,625			52,510,625
8	Bonneville Power Admin	NF	1,903,902	1,948,134	7,351,017			7,351,017
9	Bonneville Power Admin	OLF	3,335,264	3,413,013	20,702,752			20,702,752
10	Bonneville Power Admin	OS					15,269,684	15,269,684
11	Bonneville Power Admin	SFP	149,105	152,592	481,755			481,755
12	CA Ind Sys Operator	AD					-17,892	-17,892
13	CA Ind Sys Operator	OS					2,358,710	2,358,710
14	CA Ind Sys Operator	SFP				32,137		32,137
15	Deseret Gen and Trans	LFP	862,096	862,096	3,031,312			3,031,312
16	Deseret Gen and Trans	NF	8,418	8,418	53,123			53,123
	TOTAL		20,835,307	21,084,173	123,507,865	60,829	17,619,531	141,188,225

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY: Magawatt-hours Received (c)	TRANSFER OF ENERGY: Magawatt-hours Delivered (d)	EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS: Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	Deseret Gen and Trans	AD					-858	-858
2	Deseret Gen and Trans	SFP	22,080	22,080	78,056			78,056
3	Elbe Solar Center, LLC	AD					-2,732	-2,732
4	Elbe Solar Center, LLC	LFP					-203,034	-203,034
5	Elbe Solar Center, LLC	OS					-44,345	-44,345
6	Flathead Elect Coop Inc	OS					92,024	92,024
7	Hermiston Gen Co L.P.	OS					209,693	209,693
8	Idaho Power Company	AD					-42,847	-42,847
9	Idaho Power Company	FNS			10,933			10,933
10	Idaho Power Company	LFP	4,479,840	4,479,840	14,268,627			14,268,627
11	Idaho Power Company	NF	323,593	326,633	1,209,416			1,209,416
12	Idaho Power Company	OLF					29,760	29,760
13	Idaho Power Company	OS					113,209	113,209
14	Idaho Power Company	SFP	28,871	28,871	87,394			87,394
15	Moon Lake Elect. Assoc.	AD					70,308	70,308
16	Moon Lake Elect. Assoc.	FNS	18	18			262,852	262,852
	TOTAL		20,835,307	21,084,173	123,507,865	60,829	17,619,531	141,188,225

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY: Magawatt-hours Received (c)	TRANSFER OF ENERGY: Magawatt-hours Delivered (d)	EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS: Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	Morgan City Corporation	LFP				1,419		1,419
2	Nevada Power Company	AD					7,263	7,263
3	Nevada Power Company	NF	86,758	86,758	392,749			392,749
4	Nevada Power Company	OS					241,270	241,270
5	Nevada Power Company	SFP	246,478	246,478	1,000,700			1,000,700
6	NorthWestern Energy	NF	2,971	2,971	16,866			16,866
7	NorthWestern Energy	OS					416	416
8	Platte River Pwr Auth	LFP	191,221	191,221	849,350			849,350
9	Platte River Pwr Auth	OS					17,041	17,041
10	Portland Gen. Electric	AD					-2	-2
11	Portland Gen. Electric	LFP	105,720	105,720	75,360			75,360
12	Portland Gen. Electric	NF	1,598	1,598	1,642			1,642
13	Portland Gen. Electric	OLF					963	963
14	Portland Gen. Electric	OS		3,901			7,716	7,716
15	Portland Gen. Electric	SFP	36,596	36,596	39,124			39,124
16	Public Service Co of CO	LFP	62,532	62,532	180,310			180,310
	TOTAL		20,835,307	21,084,173	123,507,865	60,829	17,619,531	141,188,225

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY Magawatt-hours Received (c)	TRANSFER OF ENERGY Magawatt-hours Delivered (d)	EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	Public Service Co of NM	NF	200	200		1,438		1,438
2	Public Service Co of NM	OS					137	137
3	Puget Sound Energy, Inc	AD					28,295	28,295
4	Puget Sound Energy, Inc	SFP	6,788	6,788	35,111			35,111
5	Salt River Project	NF	156	156	963			963
6	Salt River Project	OS					152	152
7	Salt River Project	SFP	16	16	99			99
8	Sierra Pacific Power Co	NF	7,636	7,636	34,182			34,182
9	Sierra Pacific Power Co	OS					5,665	5,665
10	Sierra Pacific Power Co	SFP	1,152	1,152	4,560			4,560
11	Surprise Valley Electr.	OLF					7,244	7,244
12	Tri-State Gen and Trans	LFP	61,275	61,275	174,819			174,819
13	Tri-State Gen and Trans	NF	2,397	2,397	30,301			30,301
14	Tri-State Gen and Trans	OS					8,254	8,254
15	Western Area Power Admn	AD					-773	-773
16	Western Area Power Admn	FNS	934,453	934,453	7,225,848			7,225,848
	TOTAL		20,835,307	21,084,173	123,507,865	60,829	17,619,531	141,188,225

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY: Magawatt-hours Received (c)	TRANSFER OF ENERGY: Magawatt-hours Delivered (d)	EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS: Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	Western Area Power Admn	LFP	1,278,000	1,278,000	2,392,916			2,392,916
2	Western Area Power Admn	NF	88,388	88,388	264,512			264,512
3	Western Area Power Admn	OS					771,634	771,634
4	Western Area Power Admn	SFP	268	268	3,269			3,269
5	Westport Field Srv LLC	LFP					-2,259,331	-2,259,331
6	Accrual						392,620	392,620
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		20,835,307	21,084,173	123,507,865	60,829	17,619,531	141,188,225

Schedule Page: 332 Line No.: 1 Column: b
Settlement adjustment.

Schedule Page: 332 Line No.: 1 Column: g
Settlement adjustment.

Schedule Page: 332 Line No.: 2 Column: b
Adams Solar Center LLC - contract termination date: October 30, 2036.

Schedule Page: 332 Line No.: 2 Column: g
Reimbursement for third-party services.

Schedule Page: 332 Line No.: 3 Column: b
Ancillary services.

Schedule Page: 332 Line No.: 3 Column: g
Ancillary services.

Schedule Page: 332 Line No.: 4 Column: b
Settlement adjustment.

Schedule Page: 332 Line No.: 4 Column: g
Settlement adjustment.

Schedule Page: 332 Line No.: 5 Column: b
Arizona Public Service Company - Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates when the Cholla Plant Unit 4 has been retired from service and all costs of terminating Unit 4 have been paid. The Cholla Plant Unit 4 was retired from service on December 31, 2020 and final costs to terminate Unit 4 are expected to be paid by the end of December 31, 2021. See also pages 328-330, Transmission of electricity for others in this Form No. 1.

Schedule Page: 332 Line No.: 7 Column: b
Ancillary services.

Schedule Page: 332 Line No.: 7 Column: g
Ancillary services.

Schedule Page: 332 Line No.: 10 Column: b
Settlement adjustment.

Schedule Page: 332 Line No.: 10 Column: g
Settlement adjustment.

Schedule Page: 332 Line No.: 13 Column: b
Ancillary services.

Schedule Page: 332 Line No.: 13 Column: g
Ancillary services.

Schedule Page: 332 Line No.: 15 Column: a
Complete name is Basin Electric Power Cooperative, Inc.

Schedule Page: 332 Line No.: 16 Column: b

Big Horn Rural Electric Company - contract termination date: March 10, 2021.

Schedule Page: 332 Line No.: 16 Column: g

Use of facilities.

Schedule Page: 332.1 Line No.: 1 Column: b

Settlement adjustment.

Schedule Page: 332.1 Line No.: 1 Column: g

Settlement adjustment.

Schedule Page: 332.1 Line No.: 3 Column: b

Ancillary services.

Schedule Page: 332.1 Line No.: 3 Column: g

Ancillary services.

Schedule Page: 332.1 Line No.: 5 Column: b

Settlement adjustment.

Schedule Page: 332.1 Line No.: 5 Column: g

Settlement adjustment.

Schedule Page: 332.1 Line No.: 7 Column: b

Bonneville Power Administration - contract termination dates: July 1, 2021; September 1, 2021; November 1, 2021; December 1, 2021; January 1, 2022; March 1, 2022; April 1, 2022; July 1, 2022; November 1, 2022; March 1, 2023; July 1, 2023; October 1, 2023; December 1, 2023; January 1, 2024; July 1, 2024; September 1, 2024; October 1, 2024; November 1, 2024; October 1, 2025, November 1, 2025, October 1, 2027; November 1, 2033 and evergreen.

Schedule Page: 332.1 Line No.: 9 Column: b

Bonneville Power Administration - contract termination dates: September 30, 2023; September 30, 2027 and evergreen.

Schedule Page: 332.1 Line No.: 10 Column: b

Bonneville Power Administration - Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also pages 328-330, Transmission of electricity for others in this Form No. 1.

Schedule Page: 332.1 Line No.: 10 Column: g

Ancillary services. Use of facilities.

Schedule Page: 332.1 Line No.: 12 Column: a

This footnote applies to all occurrences of "CA Ind Sys Operator" on page 332. Complete name is California Independent System Operator Corporation.

Schedule Page: 332.1 Line No.: 12 Column: b

Settlement adjustment.

Schedule Page: 332.1 Line No.: 12 Column: g

Settlement adjustment.

Schedule Page: 332.1 Line No.: 13 Column: b
Ancillary services.

Schedule Page: 332.1 Line No.: 13 Column: g
Ancillary services.

Schedule Page: 332.1 Line No.: 15 Column: a
This footnote applies to all occurrences of "Deseret Gen and Trans" on page 332. Complete name is Deseret Generation and Transmission Co-operative.

Schedule Page: 332.1 Line No.: 15 Column: b
Deseret Generation and Transmission Co-operative - contract termination date: November 1, 2022.

Schedule Page: 332.2 Line No.: 1 Column: b
Settlement adjustment.

Schedule Page: 332.2 Line No.: 1 Column: g
Settlement adjustment.

Schedule Page: 332.2 Line No.: 3 Column: b
Settlement adjustment.

Schedule Page: 332.2 Line No.: 3 Column: g
Settlement adjustment.

Schedule Page: 332.2 Line No.: 4 Column: b
Elbe Solar Center, LLC - contract termination date: October 30, 2036.

Schedule Page: 332.2 Line No.: 4 Column: g
Reimbursement for third-party services.

Schedule Page: 332.2 Line No.: 5 Column: b
Ancillary services.

Schedule Page: 332.2 Line No.: 5 Column: g
Ancillary services.

Schedule Page: 332.2 Line No.: 6 Column: a
Complete name is Flathead Electric Cooperative, Inc.

Schedule Page: 332.2 Line No.: 6 Column: b
Use of facilities.

Schedule Page: 332.2 Line No.: 6 Column: g
Use of facilities.

Schedule Page: 332.2 Line No.: 7 Column: a
Complete name is Hermiston Generating Company, L.P. who operates the Hermiston Plant and is jointly owned. PacifiCorp owns a 50% share of the Hermiston Plant.

Schedule Page: 332.2 Line No.: 7 Column: b
Use of facilities.

Schedule Page: 332.2 Line No.: 7 Column: g
Use of facilities.

Schedule Page: 332.2 Line No.: 8 Column: b
Settlement adjustment.

Schedule Page: 332.2 Line No.: 8 Column: g
Settlement adjustment.

Schedule Page: 332.2 Line No.: 10 Column: b
Idaho Power Company - contract termination dates: April 1, 2025 and July 1, 2025.

Schedule Page: 332.2 Line No.: 12 Column: b
Idaho Power Company - The contract terminates on August 31, 2022 and shall automatically renew for each successive one-year period thereafter unless or until the earlier of (i) one-year following the Department of Energy’s receipt of written notice by PacifiCorp, if due to a re-configuration of its transmission system and PacifiCorp no longer needs use of the Department of Energy's Scoville facilities; or (ii) upon mutual agreement of the parties.

Schedule Page: 332.2 Line No.: 12 Column: g
Use of facilities.

Schedule Page: 332.2 Line No.: 13 Column: b
Ancillary services.

Schedule Page: 332.2 Line No.: 13 Column: g
Ancillary services.

Schedule Page: 332.2 Line No.: 15 Column: a
This footnote applies to all occurrences of "Moon Lake Elect. Assoc." on page 332. Complete name is Moon Lake Electric Association Inc.

Schedule Page: 332.2 Line No.: 15 Column: b
Settlement adjustment.

Schedule Page: 332.2 Line No.: 15 Column: g
Settlement adjustment.

Schedule Page: 332.2 Line No.: 16 Column: b
Use of facilities.

Schedule Page: 332.2 Line No.: 16 Column: g
Use of facilities.

Schedule Page: 332.3 Line No.: 1 Column: b
Morgan City Corporation - contract termination date: Evergreen.

Schedule Page: 332.3 Line No.: 2 Column: a
This footnote applies to all occurrences of "Nevada Power Company" on page 332. Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 332.3 Line No.: 2 Column: b
Settlement adjustment.

Schedule Page: 332.3 Line No.: 2 Column: g
Settlement adjustment.

Schedule Page: 332.3 Line No.: 4 Column: b
Ancillary services.

Schedule Page: 332.3 Line No.: 4 Column: g
Ancillary services.

Schedule Page: 332.3 Line No.: 7 Column: b
Ancillary services.

Schedule Page: 332.3 Line No.: 7 Column: g
Ancillary services.

Schedule Page: 332.3 Line No.: 8 Column: a
This footnote applies to all occurrences of "Platte River Pwr Auth" on page 332. Complete name is Platte River Power Authority.

Schedule Page: 332.3 Line No.: 8 Column: b
Platte River Power Authority - contract termination date: October 31, 2022.

Schedule Page: 332.3 Line No.: 9 Column: b
Ancillary services.

Schedule Page: 332.3 Line No.: 9 Column: g
Ancillary services.

Schedule Page: 332.3 Line No.: 10 Column: a
This footnote applies to all occurrences of "Portland Gen. Electric" on page 332. Complete name is Portland General Electric Company.

Schedule Page: 332.3 Line No.: 10 Column: b
Settlement adjustment.

Schedule Page: 332.3 Line No.: 10 Column: g
Settlement adjustment.

Schedule Page: 332.3 Line No.: 11 Column: b
Portland General Electric Company - contract termination date: April 1, 2022.

Schedule Page: 332.3 Line No.: 13 Column: b
Portland General Electric Company - contract termination date: Upon two years written notice.

Schedule Page: 332.3 Line No.: 13 Column: g
Use of facilities.

Schedule Page: 332.3 Line No.: 14 Column: b
Ancillary services.

Schedule Page: 332.3 Line No.: 14 Column: g
Ancillary services.

Schedule Page: 332.3 Line No.: 16 Column: a
Complete name is Public Service Company of Colorado.

Schedule Page: 332.3 Line No.: 16 Column: b
Public Service Company of Colorado - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332.4 Line No.: 1 Column: a
This footnote applies to all occurrences of "Public Service Co of NM" on page 332. Complete name is Public Service Company of New Mexico.

Schedule Page: 332.4 Line No.: 2 Column: b
Ancillary services.

Schedule Page: 332.4 Line No.: 2 Column: g
Ancillary services.

Schedule Page: 332.4 Line No.: 3 Column: b
Settlement adjustment.

Schedule Page: 332.4 Line No.: 3 Column: g
Settlement adjustment.

Schedule Page: 332.4 Line No.: 6 Column: b
Ancillary services.

Schedule Page: 332.4 Line No.: 6 Column: g
Ancillary services.

Schedule Page: 332.4 Line No.: 8 Column: a
This footnote applies to all occurrences of "Sierra Pacific Power Co" on page 332. Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 332.4 Line No.: 9 Column: b
Ancillary services.

Schedule Page: 332.4 Line No.: 9 Column: g
Ancillary services.

Schedule Page: 332.4 Line No.: 11 Column: a
Complete name is Surprise Valley Electrification Corp.

Schedule Page: 332.4 Line No.: 11 Column: b
Surprise Valley Electrification Corp. - contract termination date: Evergreen.

Schedule Page: 332.4 Line No.: 11 Column: g
Use of facilities.

Schedule Page: 332.4 Line No.: 12 Column: a

This footnote applies to all occurrences of "Tri-State Gen and Trans" on page 332. The complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 332.4 Line No.: 12 Column: b

Tri-State Generation and Transmission Association, Inc. - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332.4 Line No.: 14 Column: b

Ancillary services.

Schedule Page: 332.4 Line No.: 14 Column: g

Ancillary services.

Schedule Page: 332.4 Line No.: 15 Column: b

Settlement adjustment.

Schedule Page: 332.4 Line No.: 15 Column: g

Settlement adjustment.

Schedule Page: 332.5 Line No.: 1 Column: b

Western Area Power Administration - contract termination date: May 31, 2022.

Schedule Page: 332.5 Line No.: 3 Column: b

Western Area Power Administration - Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract is subject to terminate upon the earlier of five years after written notice or June 30, 2042. See also pages 328-330, Transmission of electricity for others in this Form No. 1.

Schedule Page: 332.5 Line No.: 3 Column: g

Ancillary services. Use of facilities.

Schedule Page: 332.5 Line No.: 5 Column: b

Westport Field Services LLC - contract termination date: Evergreen.

Schedule Page: 332.5 Line No.: 5 Column: g

Reimbursement for third-party services.

Schedule Page: 332.5 Line No.: 6 Column: g

Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 565, Transmission of electricity by others, during this period.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	1,318,681
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000	
6		
7	Business & Economic Development and	
8	Corporate Memberships & Subscriptions:	
9	Carbon County Economic Development Corporation	5,000
10	Clatsop Economic Development Resources	5,000
11	Economic Development for Central Oregon	7,500
12	Greater Yakima Chamber of Commerce	5,025
13	GridForward	5,000
14	Klamath County Economic Development Association	5,000
15	Laramie Chamber of Business Alliance	5,000
16	Ogden-Weber Chamber of Commerce	6,000
17	Oregon Business & Industry Association	41,256
18	Oregon Business Council	24,596
19	Oregon Economic Development Association	7,500
20	Oregon Sports Authority	5,000
21	Oregon State University, Utility Pole Research	15,000
22	Portland Business Alliance	28,848
23	Redmond Economic Development, Inc.	5,000
24	Salt Lake Chamber	30,000
25	South Coast Development Council, Inc.	5,000
26	South Valley Chamber	5,000
27	Utah Manufacturers Association	7,075
28	Utah Taxpayers Association	18,700
29	Utah Valley Chamber of Commerce	11,000
30	Walla Walla Valley Chamber of Commerce	15,000
31	Wyoming Business Alliance	9,250
32	Wyoming Economic Development Association	5,375
33	Wyoming State Chamber of Commerce	6,500
34	Yakima County Development Association	8,150
35	Other (Individually < $5,000)	121,173
36		
37	Rating Agency and Trustee Fees:	
38	The Bank of New York Mellon	140,628
39	Computershare Shareowner Services, LLC	20,317
40	Moody's Investors Service, Inc.	130,318
41	Standard and Poor's Financial Services, LLC	189,802
42	U.S. Bank National Association	13,372
43		
44	Directors' Fees - Regional Advisory Board	16,499
45		
46	TOTAL	2,242,565

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			46,992,581		46,992,581
2	Steam Production Plant	570,040,492				570,040,492
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional	35,049,303		311,696		35,360,999
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	197,423,490				197,423,490
7	Transmission Plant	116,134,858				116,134,858
8	Distribution Plant	168,914,015				168,914,015
9	Regional Transmission and Market Operation					
10	General Plant	45,107,563		711,435		45,818,998
11	Common Plant-Electric					
12	TOTAL	1,132,669,721		48,015,712		1,180,685,433

B. Basis for Amortization Charges

The Amortization of Limited-Term Electric Plant is based on straight-line amortization over the life of the asset.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	HYDRAULIC PROD.						
13	Bear River						
14	330.40 ID	38			7.02		
15	Klamath River Accel						
16	331.00 CA/OR	973			20.00		
17	332.00 CA/OR	205			20.00		
18	333.00 CA/OR	623			20.00		
19	334.00 CA/OR	14			20.00		
20	336.00 CA/OR	95			20.00		
21							
22	WIND GENERATION						
23	Cedar Springs II						
24	341.00 WY	5,704	29.33	-1.00	3.44		28.90
25	343.00 WY	198,371	29.41	-1.00	3.43		28.90
26	344.00 WY	12,141	26.53	-2.00	3.85		26.00
27	345.00 WY	29,017	28.99	-1.00	3.49		28.50
28	346.00 WY	1,273	29.94	-1.00	3.37		29.50
29	Ekola Flats						
30	341.00 WY	6,947	29.33	-2.00	3.47		28.90
31	343.00 WY	263,897	29.41	-2.00	3.47		28.90
32	344.00 WY	16,232	26.53	-2.00	3.85		26.00
33	345.00 WY	27,170	28.99	-2.00	3.53		28.50
34	346.00 WY	2,012	29.94	-1.00	3.37		29.50
35	Glenrock						
36	330.20 WY	23			3.39		
37	Pryor Mountain						
38	341.00 MT	19,634			3.45		
39	343.00 MT	27,153			3.45		
40	344.00 MT	1,616			3.45		
41	345.00 MT	2,352			3.45		
42	346.00 MT	1,498			3.45		
43	TB Flats						
44	341.00 WY	5,460	29.33	-1.00	3.44		28.90
45	343.00 WY	200,367	29.41	-1.00	3.43		28.90
46	344.00 WY	12,293	26.53	-2.00	3.85		26.00
47	345.00 WY	18,305	28.99	-1.00	3.49		28.50
48	346.00 WY	1,564	29.94		3.34		29.50
49							
50							

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	GENERAL PLANT						
13	389.20 WA	95			2.50		
14							
15	Acct 403 - Provisions						
16							
17							
18							
19							
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Schedule Page: 336 Line No.: 12 Column: b

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the year ended December 31, 2020, depreciation expense associated with transportation equipment was $17,001,326.

Schedule Page: 336 Line No.: 12 Column: e

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset.

Schedule Page: 336 Line No.: 15 Column: a

The depreciation rate changes are for the Klamath hydroelectric system's four mainstem dams (JC Boyle, Iron Gate, Copco No. 1 and Copco No. 2). For further discussion, refer to Note 14 of Notes to Financial Statements in this Form No. 1.

Schedule Page: 336 Line No.: 35 Column: a

Includes Glenrock, Glenrock III and Rolling Hills wind plants

Schedule Page: 336.1 Line No.: 15 Column: a

For a discussion on provisions for depreciation that were made during the year, refer to Note 3 of Notes to Financial Statements in this Form No. 1.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Utah Public Service Commission:				
2	Annual Fee	6,214,734		6,214,734	
3	Rate Cases and Proceedings		1,056,085	1,056,085	
4					
5	Oregon Public Utility Commission:				
6	Annual Fee	3,386,782		3,386,782	
7	Rate Cases and Proceedings		2,775,954	2,775,954	
8	Deferred Intervenor Funding Grants				1,496,800
9					
10	Wyoming Public Service Commission:				
11	Annual Fee	1,897,583		1,897,583	
12	Rate Cases and Proceedings		759,512	759,512	
13					
14	Washington Utilities and Transportation				
15	Commission:				
16	Annual Fee	629,100		629,100	
17	Rate Cases and Proceedings		344,062	344,062	
18					
19	Idaho Public Utilities Commission:				
20	Annual Fee	723,671		723,671	
21	Rate Cases and Proceedings		193,052	193,052	
22	Deferred Intervenor Funding Grants				66,865
23					
24	California Public Utilities Commission:				
25	Annual Fee	1,281		1,281	
26	Rate Cases and Proceedings		605,974	605,974	
27	Deferred Intervenor Funding Grants				43,749
28					
29	California Environmental Protection Agency:				
30	Industry Compliance Fee	53,297	18,120	71,417	
31					
32	Multi-State:				
33	Rate Cases and Proceedings		141,443	141,443	
34	Other Regulatory		1,377,899	1,377,899	
35					
36	Federal Energy Regulatory Commission:				
37	Annual Fee	2,230,645		2,230,645	
38	Annual Fee - Hydroelectric Plants	2,175,960		2,175,960	
39	Transmission Rate Cases		730,619	730,619	
40	Other Regulatory		671,057	671,057	
41					
42					
43					
44					
45					
46	TOTAL	17,313,053	8,673,777	25,986,830	1,607,414

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO							
Department (f)	Account No. (g)	Amount (h)	Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
							1
Electric	928	6,214,734					2
Electric	928	1,056,085					3
							4
							5
Electric	928	3,386,782					6
Electric	928	2,775,954					7
			614,049			2,110,849	8
							9
							10
Electric	928	1,897,583					11
Electric	928	759,512					12
							13
							14
							15
Electric	928	629,100					16
Electric	928	344,062					17
							18
							19
Electric	928	723,671					20
Electric	928	193,052					21
			36,483			103,348	22
							23
							24
Electric	928	1,281					25
Electric	928	605,974					26
			108,264			152,013	27
							28
							29
Electric	928	71,417					30
							31
							32
Electric	928	141,443					33
Electric	928	1,377,899					34
							35
							36
Electric	928	2,230,645					37
Electric	928	2,175,960					38
Electric	928	730,619					39
Electric	928	671,057					40
							41
							42
							43
							44
							45
		25,986,830	758,796			2,366,210	46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
- (1) Generation
  - a. hydroelectric
    - i. Recreation fish and wildlife
    - ii Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (2) Transmission
  - a. Overhead
  - b. Underground
- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $50,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A. Electric R, D & D Performed Internally:	
2		Utah Sustainable Transportation and Energy Plan
3	(1) b. Generation, Fossil-fuel steam	- Clean Coal Technology Projects
4	(3) Distribution	- Innovative Utility Projects
5		
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR Account (e)	AMOUNTS CHARGED IN CURRENT YEAR Amount (f)	Unamortized Accumulation (g)	Line No.
					1
					2
7,204	434,182	908	441,386		3
110,484	2,662,886	908	2,773,370		4
					5
					6
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Schedule Page: 352 Line No.: 2 Column: b

The Utah Sustainable Transportation and Energy Plan was signed into law in March 2016. The Utah legislation established a five-year pilot program to provide up to $10 million annually of mandated funding for electric vehicle infrastructure and clean coal research, and authorized funding at the Utah Public Service Commission's discretion for solar development, utility-scale battery storage and other innovative technology, economic development and air quality initiatives.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	97,649,453		
4	Transmission	16,643,645		
5	Regional Market			
6	Distribution	37,754,404		
7	Customer Accounts	30,611,189		
8	Customer Service and Informational	7,716,377		
9	Sales			
10	Administrative and General	42,222,956		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	232,598,024		
12	Maintenance			
13	Production	43,220,523		
14	Transmission	11,350,846		
15	Regional Market			
16	Distribution	78,532,642		
17	Administrative and General	1,592,525		
18	TOTAL Maintenance (Total of lines 13 thru 17)	134,696,536		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	140,869,976		
21	Transmission (Enter Total of lines 4 and 14)	27,994,491		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	116,287,046		
24	Customer Accounts (Transcribe from line 7)	30,611,189		
25	Customer Service and Informational (Transcribe from line 8)	7,716,377		
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)	43,815,481		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	367,294,560		367,294,560
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru 47)			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	367,294,560		367,294,560
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	177,240,117		177,240,117
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	177,240,117		177,240,117
72	Plant Removal (By Utility Departments)			
73	Electric Plant	12,197,231		12,197,231
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	12,197,231		12,197,231
77	Other Accounts (Specify, provide details in footnote):			
78	Fuel Stock	6,072,745		6,072,745
79	Miscellaneous Other Income Deductions	269,725		269,725
80	Miscellaneous Non-Operating and Non-Utility	478,060		478,060
81	Charges to Affiliates	2,275,193		2,275,193
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	9,095,723		9,095,723
96	TOTAL SALARIES AND WAGES	565,827,631		565,827,631

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	11,946	153,745	260,240	552,095
3	Net Sales (Account 447)		(22,179)	(22,179)	(26,104)
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	(4,815,415)	7,722,711	(8,428,050)	(29,115,113)
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43					
44					
45					
46	TOTAL	(4,803,469)	7,854,277	(8,189,989)	(28,589,122)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch				140,601,158	MWh	12,865,042
2	Reactive Supply and Voltage	114,356,993	MWh	7,381,935	131,320,291	MWh	8,416,666
3	Regulation and Frequency Response	113,602,957	MWh	22,813,062	133,227,169	MWh	30,114,821
4	Energy Imbalance				-2,172,702	MWh	24,373,215
5	Operating Reserve - Spinning	116,615,766	MWh	17,608,981	128,573,527	MWh	19,422,502
6	Operating Reserve - Supplement	116,615,766	MWh	17,608,981	129,783,537	MWh	19,605,304
7	Other						
8	Total (Lines 1 thru 7)	461,191,482		65,412,959	661,332,980		114,797,550

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	15,103	15	800	8,584	537	3,634		1,041	1,307
2	February	14,942	4	800	8,444	580	3,634		944	1,340
3	March	14,578	2	800	7,850	513	3,634		1,433	1,148
4	Total for Quarter 1				24,878	1,630	10,902		3,418	3,795
5	April	13,159	2	900	7,140	421	3,634		883	1,081
6	May	15,502	29	1700	8,941	352	3,634		928	1,647
7	June	16,809	23	1800	9,616	403	3,766		1,334	1,690
8	Total for Quarter 2				25,697	1,176	11,034		3,145	4,418
9	July	18,187	30	1700	10,658	442	3,762		1,438	1,887
10	August	18,479	17	1600	10,721	444	3,762		1,535	2,017
11	September	16,984	3	1700	9,800	390	3,764		1,193	1,837
12	Total for Quarter 3				31,179	1,276	11,288		4,166	5,741
13	October	14,834	26	900	7,978	521	3,766		1,324	1,245
14	November	14,480	30	1900	7,930	487	3,734		1,077	1,252
15	December	15,197	29	1800	8,504	587	3,734		1,057	1,315
16	Total for Quarter 4				24,412	1,595	11,234		3,458	3,812
17	Total Year to Date/Year				106,166	5,677	44,458		14,187	17,766

Schedule Page: 400 Line No.: 1 Column: d
Pacific Standard Time

Schedule Page: 400 Line No.: 2 Column: d
Pacific Standard Time

Schedule Page: 400 Line No.: 3 Column: d
Pacific Standard Time

Schedule Page: 400 Line No.: 5 Column: d
Pacific Daylight Time

Schedule Page: 400 Line No.: 6 Column: d
Pacific Daylight Time

Schedule Page: 400 Line No.: 7 Column: d
Pacific Daylight Time

Schedule Page: 400 Line No.: 9 Column: d
Pacific Daylight Time

Schedule Page: 400 Line No.: 10 Column: d
Pacific Daylight Time

Schedule Page: 400 Line No.: 11 Column: d
Pacific Daylight Time

Schedule Page: 400 Line No.: 13 Column: d
Pacific Daylight Time

Schedule Page: 400 Line No.: 14 Column: d
Pacific Standard Time

Schedule Page: 400 Line No.: 15 Column: d
Pacific Standard Time

Schedule Page: 400 Line No.: 17 Column: e
For the year being reported, the Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes behind-the-meter generation.

Schedule Page: 400 Line No.: 17 Column: f
For the year being reported, the Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 17 Column: g
For the year being reported, the Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp’s transmission system, including network service.

Schedule Page: 400 Line No.: 17 Column: i

For the year being reported, the Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

Schedule Page: 400 Line No.: 17 Column: j

For the year being reported, the Net System Load information was compiled using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY	
2	Generation (Excluding Station Use):	
3	Steam	34,553,522
4	Nuclear	
5	Hydro-Conventional	3,040,336
6	Hydro-Pumped Storage	
7	Other	12,069,855
8	Less Energy for Pumping	3,104
9	Net Generation (Enter Total of lines 3 through 8)	49,660,609
10	Purchases	11,927,865
11	Power Exchanges:	
12	Received	8,343,705
13	Delivered	6,057,325
14	Net Exchanges (Line 12 minus line 13)	2,286,380
15	Transmission For Other (Wheeling)	
16	Received	16,923,319
17	Delivered	16,816,917
18	Net Transmission for Other (Line 16 minus line 17)	106,402
19	Transmission By Others Losses	-248,866
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	63,732,390

Line No.	Item (a)	MegaWatt Hours (b)
21	DISPOSITION OF ENERGY	
22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	54,559,978
23	Requirements Sales for Resale (See instruction 4, page 311.)	267,143
24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	4,981,923
25	Energy Furnished Without Charge	
26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	129,115
27	Total Energy Losses	3,794,231
28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	63,732,390

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirments Sales for Resale & Associated Losses (c)	MONTHLY PEAK: Megawatts (See Instr. 4) (d)	MONTHLY PEAK: Day of Month (e)	MONTHLY PEAK: Hour (f)
29	January	5,521,779	357,238	8,327	15	0800 PST
30	February	5,031,397	372,019	8,221	4	0800 PST
31	March	5,200,628	473,753	7,658	2	0800 PST
32	April	4,483,384	80,680	6,924	2	0900 PDT
33	May	4,781,604	321,598	8,750	29	1700 PDT
34	June	5,111,972	470,864	9,451	23	1800 PDT
35	July	5,880,577	313,386	10,476	30	1700 PDT
36	August	6,044,999	402,100	10,546	17	1600 PDT
37	September	5,023,885	274,292	9,618	3	1700 PDT
38	October	5,304,644	732,752	7,776	26	0900 PDT
39	November	5,467,552	673,488	7,885	9	0900 PST
40	December	5,879,969	509,753	8,274	29	1800 PST
41	TOTAL	63,732,390	4,981,923			

Schedule Page: 401   Line No.: 26   Column: b

For metered locations only.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Cholla (b)			Plant Name: Colstrip (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Conventional		
3	Year Originally Constructed	1981			1984		
4	Year Last Unit was Installed	1981			1986		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	414.00			155.61		
6	Net Peak Demand on Plant - MW (60 minutes)	366			154		
7	Plant Hours Connected to Load	5256			8559		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	395			148		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	1669474000			886326000		
13	Cost of Plant: Land and Land Rights	1266851			1788644		
14	Structures and Improvements	0			67779488		
15	Equipment Costs	0			171292879		
16	Asset Retirement Costs	22980969			8940684		
17	Total Cost	24247820			249801695		
18	Cost per KW of Installed Capacity (line 17/5) Including	58.5696			1605.3062		
19	Production Expenses: Oper, Supv, & Engr	2399932			29110		
20	Fuel	48928144			15892911		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	7288764			1253688		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	319080			28835		
26	Misc Steam (or Nuclear) Power Expenses	2785220			2533286		
27	Rents	816			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	2478867			400710		
30	Maintenance of Structures	4392794			471225		
31	Maintenance of Boiler (or reactor) Plant	4242189			4138787		
32	Maintenance of Electric Plant	886014			810018		
33	Maintenance of Misc Steam (or Nuclear) Plant	1743250			378599		
34	Total Production Expenses	75465070			25937169		
35	Expenses per Net KWh	0.0452			0.0293		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Composite	Coal	Oil	Composite
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	991077	2147	0	556279	1836	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	9455	129480	0	8565	140000	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	42.991	82.430	0.000	26.571	81.375	0.000
41	Average Cost of Fuel per Unit Burned	49.190	82.430	0.000	28.301	81.375	0.000
42	Average Cost of Fuel Burned per Million BTU	2.601	15.157	2.609	1.652	13.840	1.666
43	Average Cost of Fuel Burned per KWh Net Gen	0.029	0.000	0.029	0.018	0.000	0.018
44	Average BTU per KWh Net Generation	11226.052	6.994	11233.046	10751.243	12.180	10763.423

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Craig* (d)			Plant Name: *Dave Johnston* (e)			Plant Name: *Hayden* (f)			Line No.
Steam			Steam			Steam			1
Outdoor Boiler			Semi-Outdoor			Outdoor Boiler			2
1979			1959			1965			3
1980			1972			1976			4
172.13			816.77			81.25			5
161			759			78			6
8783			8784			8554			7
0			0			0			8
161			745			77			9
0			0			0			10
0			191			0			11
1122758000			4325604000			392586000			12
137086			10448598			683069			13
38554515			168500441			17781542			14
185358716			889515797			96273841			15
35149			28193649			2122487			16
224085466			1096658485			116860939			17
1301.8385			1342.6772			1438.2885			18
379586			18184			59982			19
21781208			46067140			9793150			20
0			0			0			21
1715401			3060349			974415			22
0			0			0			23
0			0			0			24
777158			0			410006			25
1279671			16804053			427914			26
0			87656			0			27
0			0			0			28
687195			0			203102			29
392811			1930786			302415			30
3249689			7621924			1004226			31
859945			7333173			530616			32
739646			1492527			238580			33
31862310			84415792			13944406			34
0.0284			0.0195			0.0355			35
Coal	Oil	Composite	Coal	Oil	Composite	Coal	Oil	Composite	36
Tons	Barrels		Tons	Barrels		Tons	Barrels		37
590699	134	0	2941428	17945	0	181074	582	0	38
9797	133981	0	8350	138000	0	11183	137142	0	39
37.592	93.076	0.000	15.365	72.402	0.000	48.056	90.996	0.000	40
36.773	93.076	0.000	15.220	72.402	0.000	53.695	90.996	0.000	41
1.877	16.545	1.882	0.911	12.492	0.936	2.401	15.798	2.416	42
0.019	0.000	0.019	0.010	0.000	0.010	0.025	0.000	0.025	43
10308.539	0.674	10309.213	11356.572	24.045	11380.617	10315.755	8.541	10324.296	44

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PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Hunter Unit No. 1* (b)			Plant Name: *Hunter Unit No. 2* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler			Outdoor Boiler		
3	Year Originally Constructed	1978			1980		
4	Year Last Unit was Installed	1978			1980		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	457.73			294.46		
6	Net Peak Demand on Plant - MW (60 minutes)	414			270		
7	Plant Hours Connected to Load	8379			8439		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	418			269		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	2662426000			2017894000		
13	Cost of Plant: Land and Land Rights	9688261			9688261		
14	Structures and Improvements	65021612			54463712		
15	Equipment Costs	389360219			252324102		
16	Asset Retirement Costs	4215075			4215075		
17	Total Cost	468285167			320691150		
18	Cost per KW of Installed Capacity (line 17/5) Including	1023.0598			1089.0822		
19	Production Expenses: Oper, Supv, & Engr	0			0		
20	Fuel	50695443			36740278		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	6395583			5264396		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	-52728			-7338		
26	Misc Steam (or Nuclear) Power Expenses	4727301			206967		
27	Rents	5612			3611		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	2669673			1859287		
31	Maintenance of Boiler (or reactor) Plant	2908783			2154336		
32	Maintenance of Electric Plant	1820520			1212269		
33	Maintenance of Misc Steam (or Nuclear) Plant	438797			281369		
34	Total Production Expenses	69608984			47715175		
35	Expenses per Net KWh	0.0261			0.0236		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Composite	Coal	Oil	Composite
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	1241338	1941	0	900809	2041	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11432	138000	0	11675	138000	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	40.720	0.000	0.000	40.614	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	1.781	13.163	1.785	1.739	13.054	1.746
43	Average Cost of Fuel Burned per KWh Net Gen	0.019	0.000	0.019	0.018	0.000	0.018
44	Average BTU per KWh Net Generation	10660.189	4.225	10664.414	10423.401	5.862	10429.263

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PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Hunter Unit No. 3* (d)			Plant Name: *Hunter - Total Plant* (e)			Plant Name: *Huntington* (f)			Line No.
Steam			Steam			Steam			1
Outdoor Boiler			Outdoor Boiler			Outdoor Boiler			2
1983			1978			1974			3
1983			1983			1977			4
495.59			1247.78			1015.50			5
481			1150			909			6
7386			8784			8784			7
0			0			0			8
471			1158			909			9
0			0			0			10
0			204			155			11
2263496000			6943816000			4515305000			12
10274569			29651091			2377564			13
93092388			212577712			128100011			14
453094515			1094778836			765427731			15
4215075			12645225			8382666			16
560676547			1349652864			904287972			17
1131.3314			1081.6433			890.4854			18
0			0			7485			19
43231438			130667159			99325739			20
0			0			0			21
7118983			18778962			14203437			22
0			0			0			23
0			0			0			24
-8683			-68749			0			25
5528092			10462360			28969579			26
6323			15546			4417			27
0			0			0			28
0			0			1557236			29
4634525			9163485			2216139			30
11338192			16401311			5842427			31
3162814			6195603			1036316			32
642169			1362335			728335			33
75653853			192978012			153891110			34
0.0334			0.0278			0.0341			35
Coal	Oil	Composite	Coal	Oil	Composite	Coal	Oil	Composite	36
Tons	Barrels		Tons	Barrels		Tons	Barrels		37
1025661	16465	0	3167808	20447	0	2022415	4009	0	38
11344	138000	0	11473	138000	0	11518	138000	0	39
0.000	0.000	0.000	40.167	73.832	0.000	47.894	84.828	0.000	40
40.973	0.000	0.000	40.772	73.832	0.000	48.944	84.828	0.000	41
1.806	12.649	1.850	1.777	12.738	1.795	2.125	14.636	2.131	42
0.019	0.001	0.020	0.019	0.000	0.019	0.022	0.000	0.022	43
10280.961	42.160	10323.121	10467.760	17.067	10484.827	10317.443	5.146	10322.589	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Jim Bridger* (b)			Plant Name: *Naughton* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler			Outdoor Boiler		
3	Year Originally Constructed	1974			1963		
4	Year Last Unit was Installed	1979			1971		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1550.65			707.20		
6	Net Peak Demand on Plant - MW (60 minutes)	1387			605		
7	Plant Hours Connected to Load	8784			8723		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	1413			604		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	332			105		
12	Net Generation, Exclusive of Plant Use - KWh	7006689000			2659033000		
13	Cost of Plant: Land and Land Rights	1193761			1321031		
14	Structures and Improvements	150056245			128923544		
15	Equipment Costs	1282644030			624154879		
16	Asset Retirement Costs	23681350			42953905		
17	Total Cost	1457575386			797353359		
18	Cost per KW of Installed Capacity (line 17/5) Including	939.9770			1127.4793		
19	Production Expenses: Oper, Supv, & Engr	12769319			324133		
20	Fuel	209285230			73662576		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	18255366			7593268		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	50299			20881		
26	Misc Steam (or Nuclear) Power Expenses	-16297493			5283144		
27	Rents	335470			100		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	577906			2301511		
30	Maintenance of Structures	10451371			1301056		
31	Maintenance of Boiler (or reactor) Plant	17196413			4310199		
32	Maintenance of Electric Plant	4755199			1407099		
33	Maintenance of Misc Steam (or Nuclear) Plant	796142			1171038		
34	Total Production Expenses	258175222			97375005		
35	Expenses per Net KWh	0.0368			0.0366		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Composite	Coal	Gas	Composite
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	MCF	
38	Quantity (Units) of Fuel Burned	3957097	7368	0	1368098	2130069	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	9467	138000	0	9907	1035	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	46.891	83.783	0.000	48.766	3.101	0.000
41	Average Cost of Fuel per Unit Burned	52.733	83.783	0.000	49.015	3.101	0.000
42	Average Cost of Fuel Burned per Million BTU	2.785	14.455	2.792	2.474	2.997	2.513
43	Average Cost of Fuel Burned per KWh Net Gen	0.030	0.000	0.030	0.025	0.002	0.027
44	Average BTU per KWh Net Generation	10693.406	6.095	10699.501	10194.853	828.825	11023.678

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Wyodak* (d)	Plant Name: *Gadsby Steam* (e)	Plant Name: *Hermiston* (f)	Line No.
Steam	Steam	Combined Cycle	1
Conventional	Outdoor	Outdoor	2
1978	1951	1996	3
1978	1955	1996	4
289.66	251.64	279.56	5
266	192	240	6
8242	1233	7384	7
0	0	0	8
266	238	231	9
0	0	0	10
61	30	0	11
1265038000	90333000	1453519000	12
210526	1252090	796929	13
52785722	15300629	12836650	14
412293032	68468689	168970057	15
486090	901542	407646	16
465775370	85922950	183011282	17
1608.0072	341.4519	654.6404	18
14613	80624	0	19
21904619	4490915	24246976	20
0	0	0	21
3156723	71416	0	22
0	0	0	23
0	0	0	24
0	0	9083879	25
3508847	4261921	0	26
13234	0	0	27
0	0	0	28
0	0	0	29
291052	87106	0	30
3709481	877619	0	31
1401689	1383838	0	32
100480	249005	0	33
34100738	11502444	33330855	34
0.0270	0.1273	0.0229	35

(d)	(d)	(d)	(e)	(e)	(e)	(f)	(f)	(f)	Line No.
Coal	Oil	Composite	Gas			Gas			36
Tons	Barrels		MCF			MCF			37
1082254	3363	0	1429644	0	0	10398346	0	0	38
8114	138000	0	1029	0	0	1042	0	0	39
19.692	83.086	0.000	3.141	0.000	0.000	2.332	0.000	0.000	40
19.982	83.086	0.000	3.141	0.000	0.000	2.332	0.000	0.000	41
1.231	14.335	1.246	3.052	0.000	0.000	2.237	0.000	0.000	42
0.017	0.000	0.017	0.050	0.000	0.000	0.017	0.000	0.000	43
13883.194	15.408	13898.602	16291.477	0.000	0.000	7456.529	0.000	0.000	44

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Blundell* (b)			Plant Name: *Chehalis* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam - Geothermal			Combined Cycle		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Indoor			Outdoor		
3	Year Originally Constructed	1984			2003		
4	Year Last Unit was Installed	2007			2003		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	38.10			593.30		
6	Net Peak Demand on Plant - MW (60 minutes)	33			508		
7	Plant Hours Connected to Load	8699			7179		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	32			477		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	19			18		
12	Net Generation, Exclusive of Plant Use - KWh	175570000			2407519000		
13	Cost of Plant: Land and Land Rights	41195596			3730527		
14	Structures and Improvements	8435435			24427909		
15	Equipment Costs	104117321			328706364		
16	Asset Retirement Costs	5019290			1030777		
17	Total Cost	158767642			357895577		
18	Cost per KW of Installed Capacity (line 17/5) Including	4167.1297			603.2287		
19	Production Expenses: Oper, Supv, & Engr	46316			183792		
20	Fuel	0			58016102		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	-111509			0		
23	Steam From Other Sources	6509105			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			1738686		
26	Misc Steam (or Nuclear) Power Expenses	-4583			1157507		
27	Rents	14210			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	374227			61892		
31	Maintenance of Boiler (or reactor) Plant	2120118			0		
32	Maintenance of Electric Plant	78585			1508383		
33	Maintenance of Misc Steam (or Nuclear) Plant	38940			0		
34	Total Production Expenses	9065409			62666362		
35	Expenses per Net KWh	0.0516			0.0260		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)				Gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)				MCF		
38	Quantity (Units) of Fuel Burned	0	0	0	16340635	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	1096	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	3.550	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000	0.000	3.550	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	0.000	3.240	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.024	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	7436.879	0.000	0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Gadsby Peakers* (d)			Plant Name: *Currant Creek* (e)			Plant Name: *Lake Side* (f)			Line No.
Gas Turbine			Combined Cycle			Combined Cycle			1
Outdoor			Outdoor			Outdoor			2
2002			2005			2007			3
2002			2006			2007			4
181.05			566.90			591.30			5
118			563			558			6
776			7642			7195			7
0			0			0			8
119			524			546			9
0			0			0			10
0			20			32			11
43077000			2335426000			2388195000			12
0			3403277			14532275			13
4255523			44229911			35467095			14
81274955			308258159			333161578			15
0			134848			0			16
85530478			356026195			383160948			17
472.4136			628.0229			647.9975			18
0			68983			45466			19
2401639			49141345			53615508			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
527270			1940739			2077018			25
0			697359			501963			26
0			0			0			27
0			0			0			28
0			0			0			29
78519			540132			2762547			30
0			0			0			31
223385			2593438			3287258			32
77380			27532			23847			33
3308193			55009528			62313607			34
0.0768			0.0236			0.0261			35
Gas			Gas			Gas			36
MCF			MCF			MCF			37
495183	0	0	16787069	0	0	17553137	0	0	38
1060	0	0	1041	0	0	1040	0	0	39
4.850	0.000	0.000	2.927	0.000	0.000	3.054	0.000	0.000	40
4.850	0.000	0.000	2.927	0.000	0.000	3.054	0.000	0.000	41
4.577	0.000	0.000	2.811	0.000	0.000	2.937	0.000	0.000	42
0.056	0.000	0.000	0.021	0.000	0.000	0.022	0.000	0.000	43
12181.326	0.000	0.000	7484.863	0.000	0.000	7643.919	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Lake Side 2* (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Combined Cycle	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor	
3	Year Originally Constructed	2014	
4	Year Last Unit was Installed	2014	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	655.20	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	634	0
7	Plant Hours Connected to Load	7874	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	631	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	3171917000	0
13	Cost of Plant: Land and Land Rights	16794626	0
14	Structures and Improvements	53100929	0
15	Equipment Costs	572919713	0
16	Asset Retirement Costs	0	0
17	Total Cost	642815268	0
18	Cost per KW of Installed Capacity (line 17/5) Including	981.0978	0
19	Production Expenses: Oper, Supv, & Engr	52544	0
20	Fuel	65199212	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	4048039	0
26	Misc Steam (or Nuclear) Power Expenses	581908	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	919145	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	284747	0
33	Maintenance of Misc Steam (or Nuclear) Plant	27261	0
34	Total Production Expenses	71112856	0
35	Expenses per Net KWh	0.0224	0.0000

Line No.	Item (a)	(b)			(c)		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas					
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF					
38	Quantity (Units) of Fuel Burned	21331781	0	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1041	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	3.056	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	3.056	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	2.936	0.000	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.021	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	7001.422	0.000	0.000	0.000	0.000	0.000

Schedule Page: 402 Line No.: -1 Column: b

On December 31, 2020, the Cholla Unit No. 4 ceased operation and the coal-fueled generating unit was retired.

The Cholla Plant was operated by Arizona Public Service Company and jointly owned. PacifiCorp owned 100% of Unit No. 4 and 49.53% of common facilities. Data reported represents PacifiCorp's share.

Schedule Page: 402 Line No.: -1 Column: c

The Colstrip Plant is operated by Talen Montana, LLC and is jointly owned. PacifiCorp owns a 10.0% share of Colstrip Plant Unit Nos. 3 and 4. Data reported represents PacifiCorp's share.

Schedule Page: 403 Line No.: -1 Column: d

The Craig Plant is operated by Tri-State Generation and Transmission Association, Inc. and is jointly owned. PacifiCorp owns a 19.28% share of Craig Plant Unit Nos. 1 and 2 and 12.86% of common facilities. Data reported represents PacifiCorp's share.

Schedule Page: 403 Line No.: -1 Column: f

The Hayden Plant is operated by Public Service Company of Colorado and is jointly owned. PacifiCorp owns a 24.5% (45 MWh) share of Hayden Unit No. 1, a 12.6% (33 MWh) share of Hayden Unit No. 2 and 17.5% of common facilities. Data reported represents PacifiCorp's share.

Schedule Page: 402 Line No.: 11 Column: b

PacifiCorp does not have employees at the Cholla Plant.

Schedule Page: 402 Line No.: 11 Column: c

PacifiCorp does not have employees at the Colstrip Plant.

Schedule Page: 403 Line No.: 11 Column: d

PacifiCorp does not have employees at the Craig Plant.

Schedule Page: 403 Line No.: 11 Column: f

PacifiCorp does not have employees at the Hayden Plant.

Schedule Page: 402 Line No.: 20 Column: c

Amount includes intercompany profits.

Schedule Page: 402.1 Line No.: -1 Column: b

Hunter Unit No. 1 is operated by PacifiCorp and is jointly owned by PacifiCorp and Utah Municipal Power Agency with an undivided interest of 93.75% and 6.25%, respectively. Data reported represents PacifiCorp's share. Costs that were billed to minority owners for the operations and maintenance (excluding fuel) of this unit for calendar year 2020 were $1.2 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

Schedule Page: 402.1 Line No.: -1 Column: c

Hunter Unit No. 2 is operated by PacifiCorp and is jointly owned by PacifiCorp, Deseret Power Electric Cooperative and Utah Associated Municipal Power Systems, each with an undivided interest of 60.31%, 25.108% and 14.582%, respectively. Data reported represents PacifiCorp's share. Costs that were billed to minority owners for the operations and maintenance (excluding fuel) of this unit for calendar year 2020 were $6.8 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

Schedule Page: 403.1 Line No.: -1 Column: e

Refer to Hunter Unit Nos. 1, 2 and 3 for each unit's plant statistics.

Schedule Page: 402.1 Line No.: 11 Column: b

Refer to Hunter - Total Plant for the average number of employees.

Schedule Page: 402.1 Line No.: 11 Column: c

Refer to Hunter - Total Plant for the average number of employees.

Schedule Page: 403.1 Line No.: 11 Column: d

Refer to Hunter - Total Plant for the average number of employees.

Schedule Page: 402.2 Line No.: -1 Column: b

The Jim Bridger Plant is operated by PacifiCorp and is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 66.67% and 33.33%, respectively. Data reported represents PacifiCorp's share. Costs that were billed to minority owners for the operations and maintenance (excluding fuel) of this plant for calendar year 2020 were $24.2 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

Schedule Page: 402.2 Line No.: -1 Column: c

During the year ended December 31, 2020, Naughton Unit No. 3 was converted to a natural gas-fueled generation resource as it was previously removed from service as a coal-fueled generating unit on January 30, 2019.

Schedule Page: 403.2 Line No.: -1 Column: d

The Wyodak Plant is operated by PacifiCorp and is jointly owned by PacifiCorp and Black Hills Corporation with an undivided interest of 80% and 20%, respectively. Data reported represents PacifiCorp's share. Costs that were billed to minority owners for the operations and maintenance (excluding fuel) of this plant for calendar year 2020 were $4.0 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

Schedule Page: 403.2 Line No.: -1 Column: f

The Hermiston Plant is operated by Hermiston Generating Company, L.P. and is jointly owned. PacifiCorp owns a 50% share of the Hermiston Plant. Data reported represents PacifiCorp's share.

Schedule Page: 403.2 Line No.: 11 Column: f

PacifiCorp does not have employees at the Hermiston Plant.

Schedule Page: 402.2 Line No.: 20 Column: b

Amount includes intercompany profits.

Schedule Page: 402.3 Line No.: -1 Column: b

All or some of the renewable energy attributes associated with generation from this generating facility may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Schedule Page: 403.3 Line No.: 11 Column: d

Refer to the Gadsby Steam Plant for the average number of employees.

Schedule Page: 402.4 Line No.: 11 Column: b

Refer to the Lake Side Plant for the average number of employees.

Schedule Page: 402 Line No.: 36 Column: b2

Cholla Plant - Fuel oil is used for start-up purposes.

Schedule Page: 402 Line No.: 36 Column: c2

Colstrip Plant - Fuel oil is used for start-up purposes.

Schedule Page: 402 Line No.: 36 Column: d2

Craig Plant - Fuel oil is used for start-up purposes.

Schedule Page: 402 Line No.: 36 Column: e2

Dave Johnston Plant - Fuel oil is used for start-up purposes.

Schedule Page: 402 Line No.: 36 Column: f2

Hayden Plant - Fuel oil is used for start-up purposes.

Schedule Page: 402.1 Line No.: 36 Column: b2

Hunter Unit No. 1 - Fuel oil is used for start-up purposes.

Schedule Page: 402.1 Line No.: 36 Column: c2

Hunter Unit No. 2 - Fuel oil is used for start-up purposes.

Schedule Page: 402.1 Line No.: 36 Column: d2

Hunter Unit No. 3 - Fuel oil is used for start-up purposes.

Schedule Page: 402.1 Line No.: 36 Column: e2

Hunter - Total Plant - Fuel oil is used for start-up purposes.

Schedule Page: 402.1 Line No.: 36 Column: f2

Huntington Plant - Fuel oil is used for start-up purposes.

Schedule Page: 402.2 Line No.: 36 Column: b2

Jim Bridger Plant - Fuel oil is used for start-up purposes.

Schedule Page: 402.2 Line No.: 36 Column: d2

Wyodak Plant - Fuel oil is used for start-up purposes.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 14803 Plant Name: Copco No. 1 (b)	FERC Licensed Project No. 14803 Plant Name: Copco No. 2 (c)
1	Kind of Plant (Run-of-River or Storage)	Storage	Run-of-River
2	Plant Construction type (Conventional or Outdoor)	Conventional	Conventional
3	Year Originally Constructed	1918	1925
4	Year Last Unit was Installed	1922	1925
5	Total installed cap (Gen name plate Rating in MW)	20.00	27.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	26	32
7	Plant Hours Connect to Load	4,732	4,616
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	28	34
10	(b) Under the Most Adverse Oper Conditions	28	34
11	Average Number of Employees	1	2
12	Net Generation, Exclusive of Plant Use - Kwh	70,220,000	86,600,000
13	Cost of Plant		
14	Land and Land Rights	107,019	20,914
15	Structures and Improvements	2,234,949	2,724,385
16	Reservoirs, Dams, and Waterways	3,375,745	3,261,503
17	Equipment Costs	5,716,082	10,514,795
18	Roads, Railroads, and Bridges	133,348	551,687
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	11,567,143	17,073,284
21	Cost per KW of Installed Capacity (line 20 / 5)	578.3572	632.3439
22	Production Expenses		
23	Operation Supervision and Engineering	16,580	22,383
24	Water for Power	0	0
25	Hydraulic Expenses	3,202	4,322
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	1,088,794	1,312,824
28	Rents	90,319	121,931
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	2,432	3,283
31	Maintenance of Reservoirs, Dams, and Waterways	12,753	618
32	Maintenance of Electric Plant	10,406	99,357
33	Maintenance of Misc Hydraulic Plant	9,727	13,132
34	Total Production Expenses (total 23 thru 33)	1,234,213	1,577,850
35	Expenses per net KWh	0.0176	0.0182

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 1927 Plant Name: Clearwater No. 1 (d)	FERC Licensed Project No. 1927 Plant Name: Clearwater No. 2 (e)	FERC Licensed Project No. 2420 Plant Name: Cutler (f)	Line No.
Run-of-River	Run-of-River	Storage	1
Outdoor	Outdoor	Conventional	2
1953	1953	1927	3
1953	1953	1927	4
15.00	26.00	30.00	5
7	10	29	6
7,251	6,805	6,502	7
			8
18	31	29	9
18	31	29	10
1	1	3	11
23,582,000	22,190,000	63,793,000	12
			13
0	0	3,511,105	14
1,500,507	2,435,237	4,812,876	15
5,185,834	14,820,860	9,980,722	16
1,407,764	2,202,766	15,006,338	17
50,817	250,151	1,086,176	18
0	0	0	19
8,144,922	19,709,014	34,397,217	20
542.9948	758.0390	1,146.5739	21
			22
14,800	25,654	127,719	23
347	601	0	24
30,086	52,148	132,447	25
0	0	0	26
306,632	422,561	1,233,177	27
61,507	106,612	48,865	28
0	0	0	29
21,063	37,161	0	30
30,180	37,355	744	31
2,086	132,282	0	32
78,641	137,575	366,412	33
545,342	951,949	1,909,364	34
0.0231	0.0429	0.0299	35

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 1927 Plant Name: Fish Creek (b)	FERC Licensed Project No. 20 Plant Name: Grace (c)
1	Kind of Plant (Run-of-River or Storage)	Run-of-River	Storage
2	Plant Construction type (Conventional or Outdoor)	Outdoor	Conventional
3	Year Originally Constructed	1952	1908
4	Year Last Unit was Installed	1952	1923
5	Total installed cap (Gen name plate Rating in MW)	11.00	33.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	10	28
7	Plant Hours Connect to Load	2,892	8,747
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	10	33
10	(b) Under the Most Adverse Oper Conditions	10	33
11	Average Number of Employees	1	4
12	Net Generation, Exclusive of Plant Use - Kwh	20,795,000	100,740,000
13	Cost of Plant		
14	Land and Land Rights	0	74,674
15	Structures and Improvements	1,764,935	3,124,682
16	Reservoirs, Dams, and Waterways	12,462,362	14,041,525
17	Equipment Costs	2,993,343	6,448,603
18	Roads, Railroads, and Bridges	533,015	546,275
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	17,753,655	24,235,759
21	Cost per KW of Installed Capacity (line 20 / 5)	1,613.9686	734.4169
22	Production Expenses		
23	Operation Supervision and Engineering	12,550	108,428
24	Water for Power	254	0
25	Hydraulic Expenses	22,063	40,936
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	283,193	1,122,375
28	Rents	45,105	13,518
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	15,446	14,655
31	Maintenance of Reservoirs, Dams, and Waterways	10,226	17,364
32	Maintenance of Electric Plant	18,619	78,858
33	Maintenance of Misc Hydraulic Plant	57,856	75,258
34	Total Production Expenses (total 23 thru 33)	465,312	1,471,392
35	Expenses per net KWh	0.0224	0.0146

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 14803 Plant Name: Iron Gate (d)	FERC Licensed Project No. 14803 Plant Name: JC Boyle (e)	FERC Licensed Project No. 1927 Plant Name: Lemolo No. 1 (f)	Line No.
Storage	Storage	Storage	1
Outdoor	Outdoor	Outdoor	2
1962	1958	1955	3
1962	1958	1955	4
18.00	97.98	31.99	5
19	77	20	6
8,501	5,309	7,251	7
			8
19	83	32	9
19	83	32	10
1	2	1	11
82,373,000	177,589,000	82,790,000	12
			13
341,617	25,845	0	14
8,656,577	4,256,377	2,930,151	15
17,221,596	15,917,365	15,815,119	16
3,295,170	15,918,631	6,907,785	17
1,095,742	1,061,007	482,571	18
0	0	0	19
30,610,702	37,179,225	26,135,626	20
1,700.5946	379.4573	816.9936	21
			22
1,556,614	157,289	31,877	23
0	0	740	24
2,882	12,846	64,163	25
0	0	0	26
964,746	838,199	557,721	27
81,287	1,914	131,173	28
0	0	0	29
2,189	134,328	50,005	30
0	97,386	25,415	31
78,482	18,577	42,855	32
12,931	58,246	167,714	33
2,699,131	1,318,785	1,071,663	34
0.0328	0.0074	0.0129	35

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 1927 Plant Name: Lemolo No. 2 (b)	FERC Licensed Project No. 935 Plant Name: Merwin (c)
1	Kind of Plant (Run-of-River or Storage)	Run-of-River	Storage (Re-Reg)
2	Plant Construction type (Conventional or Outdoor)	Outdoor	Conventional
3	Year Originally Constructed	1956	1931
4	Year Last Unit was Installed	1956	1958
5	Total installed cap (Gen name plate Rating in MW)	38.50	136.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	30	147
7	Plant Hours Connect to Load	7,409	8,782
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	39	151
10	(b) Under the Most Adverse Oper Conditions	39	151
11	Average Number of Employees	1	1
12	Net Generation, Exclusive of Plant Use - Kwh	95,400,000	471,718,000
13	Cost of Plant		
14	Land and Land Rights	0	1,735,054
15	Structures and Improvements	6,276,981	111,772,490
16	Reservoirs, Dams, and Waterways	33,251,206	39,020,447
17	Equipment Costs	11,848,673	19,898,159
18	Roads, Railroads, and Bridges	1,820,580	4,245,959
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	53,197,440	176,672,109
21	Cost per KW of Installed Capacity (line 20 / 5)	1,381.7517	1,299.0596
22	Production Expenses		
23	Operation Supervision and Engineering	139,638	1,753,306
24	Water for Power	891	37,494
25	Hydraulic Expenses	77,220	960,584
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	603,194	442,925
28	Rents	157,868	120,295
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	65,061	25,975
31	Maintenance of Reservoirs, Dams, and Waterways	71,189	64,801
32	Maintenance of Electric Plant	68,721	129,791
33	Maintenance of Misc Hydraulic Plant	201,844	484,728
34	Total Production Expenses (total 23 thru 33)	1,385,626	4,019,899
35	Expenses per net KWh	0.0145	0.0085

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 1927 Plant Name: Toketee (d)	FERC Licensed Project No. 20 Plant Name: Oneida (e)	FERC Licensed Project No. 2630 Plant Name: Prospect No. 2 (f)	Line No.
Storage	Storage	Run-of-River	1
Conventional	Conventional	Conventional	2
1949	1915	1928	3
1950	1920	1928	4
42.50	30.00	32.00	5
40	19	36	6
7,273	8,773	8,518	7
			8
45	28	36	9
45	28	36	10
1	2	1	11
156,575,000	49,903,000	175,890,000	12
			13
0	309,259	105,168	14
5,234,437	2,903,968	4,222,316	15
12,846,444	9,213,407	35,561,878	16
6,269,096	15,833,600	7,362,787	17
502,952	861,447	533,194	18
0	0	0	19
24,852,929	29,121,681	47,785,343	20
584.7748	970.7227	1,493.2920	21
			22
50,012	96,147	202,934	23
983	0	5,164	24
85,245	37,215	4,195	25
0	0	0	26
681,483	546,599	584,908	27
174,273	11,834	58,337	28
0	0	269	29
97,143	145	74,546	30
14,717	1,489	161,047	31
162,715	47,142	98,653	32
222,820	65,587	263,186	33
1,489,391	806,158	1,453,239	34
0.0095	0.0162	0.0083	35

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 1927 Plant Name: Slide Creek (b)	FERC Licensed Project No. 20 Plant Name: Soda (c)
1	Kind of Plant (Run-of-River or Storage)	Run-of-River	Storage
2	Plant Construction type (Conventional or Outdoor)	Outdoor	Conventional
3	Year Originally Constructed	1951	1924
4	Year Last Unit was Installed	1951	1924
5	Total installed cap (Gen name plate Rating in MW)	18.00	14.45
6	Net Peak Demand on Plant-Megawatts (60 minutes)	15	7
7	Plant Hours Connect to Load	7,275	7,562
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	18	14
10	(b) Under the Most Adverse Oper Conditions	18	14
11	Average Number of Employees	1	2
12	Net Generation, Exclusive of Plant Use - Kwh	47,976,000	25,575,000
13	Cost of Plant		
14	Land and Land Rights	0	511,083
15	Structures and Improvements	2,198,755	1,323,693
16	Reservoirs, Dams, and Waterways	14,939,625	11,257,174
17	Equipment Costs	8,979,657	6,450,591
18	Roads, Railroads, and Bridges	582,653	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	26,700,690	19,542,541
21	Cost per KW of Installed Capacity (line 20 / 5)	1,483.3717	1,352.4250
22	Production Expenses		
23	Operation Supervision and Engineering	21,285	44,869
24	Water for Power	834	0
25	Hydraulic Expenses	36,103	17,367
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	318,366	565,319
28	Rents	73,808	5,606
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	25,891	108
31	Maintenance of Reservoirs, Dams, and Waterways	19,305	1,489
32	Maintenance of Electric Plant	11,971	19,903
33	Maintenance of Misc Hydraulic Plant	94,369	30,607
34	Total Production Expenses (total 23 thru 33)	601,932	685,268
35	Expenses per net KWh	0.0125	0.0268

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PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 1927 Plant Name: Soda Springs (d)	FERC Licensed Project No. 2111 Plant Name: Swift No. 1 (e)	FERC Licensed Project No. 2071 Plant Name: Yale (f)	Line No.
Storage (Re-Reg)	Storage	Storage	1
Outdoor	Conventional	Conventional	2
1952	1958	1953	3
1952	1958	1953	4
11.00	240.00	134.00	5
12	247	162	6
7,214	4,967	5,910	7
			8
12	264	164	9
12	264	164	10
2	1	1	11
37,577,000	569,679,000	503,194,000	12
			13
0	17,912,070	8,363,013	14
4,225,236	73,717,841	18,112,007	15
90,311,267	49,426,279	35,023,138	16
2,638,625	25,661,245	18,889,097	17
2,089,012	1,302,690	2,204,181	18
0	0	0	19
99,264,140	168,020,125	82,591,436	20
9,024.0127	700.0839	616.3540	21
			22
13,462	3,003,733	1,696,462	23
254	66,166	36,943	24
227,366	1,909,692	946,458	25
0	0	0	26
412,685	214,324	341,898	27
45,105	212,285	118,526	28
0	0	0	29
17,028	23,227	17,727	30
32,468	94,254	125,064	31
11,938	210,265	141,821	32
57,670	850,479	485,576	33
817,976	6,584,425	3,910,475	34
0.0218	0.0116	0.0078	35

Schedule Page: 406 Line No.: -1 Column: b

This footnote applies to all hydroelectric generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Schedule Page: 406 Line No.: 1 Column: b

Copco No. 1 - Pondage for peaking - storage, Upper Klamath Lake

Schedule Page: 406 Line No.: 1 Column: d

Clearwater No. 1 - Forebay for peaking

Schedule Page: 406 Line No.: 1 Column: e

Clearwater No. 2 - Forebay for peaking

Schedule Page: 406.1 Line No.: 1 Column: b

Fish Creek - Forebay for peaking

Schedule Page: 406.1 Line No.: 1 Column: d

Iron Gate - Storage for regulation

Schedule Page: 406.1 Line No.: 1 Column: e

JC Boyle - Pondage for peaking - storage, Upper Klamath Lake

Schedule Page: 406.1 Line No.: 1 Column: f

Lemolo No. 1 - Storage, Lemolo Lake

Schedule Page: 406.2 Line No.: 1 Column: b

Lemolo No. 2 - Storage, Lemolo Lake

Schedule Page: 406.2 Line No.: 1 Column: d

Toketee - Pondage for peaking - storage, Lemolo Lake

Schedule Page: 406.2 Line No.: 1 Column: f

Prospect No. 2 - Forebay for peaking

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)		Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Hydroelectric:	Licensed Proj. No.					
2	Ashton	2381	1917	6.85	7.0	35,556,000	33,960,374
3	Bend		1913	1.11	1.0	315,000	3,419,675
4	Big Fork	2652	1910	4.15	4.6	27,032,000	10,998,483
5	Eagle Point		1957	2.81	2.8	15,999,000	2,790,923
6	East Side	2082	1924	3.20			1,736,685
7	Fall Creek	2082	1903	2.20	2.0	8,316,000	2,510,234
8	Granite		1896	2.00	1.2	5,965,000	5,265,498
9	Gunlock		1917	0.75	0.4	1,060,000	681,986
10	Last Chance		1983	1.73	1.4	6,218,000	3,173,496
11	Paris	703	1910	0.72	0.7	975,000	459,763
12	Pioneer	2722	1897	5.00	4.0	17,302,000	12,169,540
13	Prospect No. 1	2630	1912	3.76	4.6	12,911,000	5,344,452
14	Prospect No. 3	2337	1932	7.20	7.0	17,021,000	9,547,407
15	Prospect No. 4	2630	1944	1.00	0.9	2,694,000	2,518,127
16	Sand Cove		1926	0.80	0.4	1,006,000	1,137,697
17	Stairs	597	1895	1.00	1.2	4,591,000	1,955,156
18	Veyo		1920	0.50	0.2	794,000	897,154
19	Viva Naughton		1986	0.74	0.1	647,000	1,232,115
20	Wallowa Falls	308	1921	1.10	1.1	5,078,000	4,936,755
21	Weber	1744	1911	3.85	2.0	12,750,000	3,888,607
22	West Side	2082	1908	0.60		-53,000	577,606
23	Keno Regulating Dam	2082					7,698,160
24	Upper Klamath Lake	2082					3,852,038
25	North Umpqua	1927					18,404,715
26							
27	Pumping Plant:						
28	Lifton		1917	-2.80	-2.8	-3,104,000	19,543,186
29							
30	Wind:						
31	Cedar Springs II		2020	198.88	188.0	64,482,000	251,488,490
32	Dunlap Ranch 1		2010	136.90	112.0	388,242,000	218,133,296
33	Ekola Flats		2020	250.90	166.0	36,054,000	322,708,348
34	Foote Creek I		1999	48.00	34.0	49,196,000	49,941,817
35	Glenrock		2008	119.30	109.0	402,769,000	192,470,190
36	Glenrock III		2009	46.00	44.0	154,628,000	81,413,290
37	Goodnoe Hills		2008	103.40	94.0	326,832,000	154,831,855
38	High Plains		2009	122.10	105.0	358,815,000	189,706,578
39	Leaning Juniper 1		2006	110.38	100.0	316,368,000	177,133,638
40	Marengo		2007	156.00	153.0	448,708,000	213,209,283
41	Marengo II		2008	78.00	77.0	200,122,000	110,736,732
42	McFadden Ridge I		2009	35.15	33.0	109,272,000	52,683,383
43	Pryor Mountain		2020	239.80	50.0	161,000	58,644,343
44	Rolling Hills		2009	115.80	108.0	363,221,000	196,906,654
45	Seven Mile Hill		2008	122.10	109.0	427,856,000	188,317,880
46	Seven Mile Hill II		2008	24.05	23.0	90,796,000	38,524,755

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses Fuel (i)	Production Expenses Maintenance (j)	Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
						1
4,957,719	465,553		117,133	Water		2
3,080,788	89,758		3,660	Water		3
2,650,237	273,165		89,038	Water		4
993,211	283,237		114,211	Water		5
542,714	55,043		2,895	Water		6
1,141,015	135,466		99,119	Water		7
2,632,749	243,109		52,292	Water		8
909,315	34,861		26,284	Water		9
1,834,391	194,650		17,996	Water		10
638,560	92,036		12,773	Water		11
2,433,908	445,620		109,564	Water		12
1,421,397	115,822		82,159	Water		13
1,326,029	438,278		186,301	Water		14
2,518,127	42,696		17,729	Water		15
1,422,121	61,613		28,760	Water		16
1,955,156	208,805		3,490	Water		17
1,794,308	48,177		226,707	Water		18
1,665,020	123,907		22,998	Water		19
4,487,959	250,720		7,367	Water		20
1,010,028	293,145		21,949	Water		21
962,677	11,016		3,280	Water		22
	11,338					23
	268,654		33,076,977			24
						25
						26
						27
-6,979,709	236,097		46,040	Water		28
						29
						30
1,264,524	140,813		87,864	Wind		31
1,593,377	201,648		1,011,662	Wind		32
1,286,203	159,048		8,679	Wind		33
1,040,455	445,050		618,314	Wind		34
1,613,329	1,515,095		1,402,700	Wind		35
1,769,854	57,764		563,020	Wind		36
1,497,407	1,493,976		76,623	Wind		37
1,553,698	1,110,034		1,341,011	Wind		38
1,604,762	2,167,462		73,208	Wind		39
1,366,726	1,172,940		1,156,560	Wind		40
1,419,702	585,708		573,274	Wind		41
1,498,816	312,109		382,269	Wind		42
244,555	12,610		2,888	Wind		43
1,700,403	149,741		1,345,498	Wind		44
1,542,325	568,809		257,538	Wind		45
1,601,861	117,764		52,028	Wind		46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	TB Flats	2020	247.30	183.0	30,117,000	248,540,753
2						
3	Solar:					
4	Black Cap	2012	2.00	2.0	3,553,000	74,986
5						
6						
7						
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Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses Fuel (i)	Production Expenses Maintenance (j)	Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
1,005,017	128,627		1,028	Wind		1
						2
						3
37,493	450,617			Solar		4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
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						41
						42
						43
						44
						45
						46

Schedule Page: 410 Line No.: 1 Column: a

Common river system costs for the operation of these facilities are allocated to each plant based upon the unit’s name plate rating.

This footnote applies to all hydroelectric generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Schedule Page: 410 Line No.: 6 Column: a

The East Side Plant was significantly curtailed pursuant to Section 6.2 of the Klamath Hydroelectric Settlement Agreement in FERC Docket No. P-2082-000.

Schedule Page: 410 Line No.: 22 Column: a

The West Side Plant generation supplies station use and was significantly curtailed pursuant to Section 6.2 of the Klamath Hydroelectric Settlement Agreement in FERC Docket No. P-2082.

Schedule Page: 410 Line No.: 23 Column: a

Used in regulating the release of water from Klamath Lake and in maintaining proper water surface level in the Klamath River between Klamath Falls and Keno, Oregon.

Schedule Page: 410 Line No.: 24 Column: a

Storage reservoir for six plants on the Klamath River (Copco No. 1, Copco No. 2, East Side, West Side, JC Boyle and Iron Gate).

Schedule Page: 410 Line No.: 25 Column: a

Represents facilities that support the North Umpqua River system projects. All common roads, employee houses, control equipment, etc. are included in this account.

Schedule Page: 410 Line No.: 28 Column: a

Used in regulating the release of water from Bear Lake and in maintaining proper water surface level in the Bear River near St. Charles, Idaho.

Schedule Page: 410 Line No.: 30 Column: a

Common costs for the operation of these facilities are allocated to each plant based upon the unit’s name plate rating.

This footnote applies to all wind-powered generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Schedule Page: 410.1 Line No.: 4 Column: a

PacifiCorp has an agreement with Citizens Asset Finance, Inc. to lease the Black Cap Solar generating facility. The lease has a 16-year term from October 2012 to October 2028 and is accounted for as an operating lease.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1								
2	AEOLUS, WY	ANTICLINE, WY	500.00	500.00	Steel Tower	138.00		1
3	ALVEY, OR	DIXONVILLE 500kV, OR	500.00	500.00	Steel Tower	58.00		1
4	BROADVIEW, MT	COLSTRIP A, MT	500.00	500.00	Steel Tower	112.00		1
5	BROADVIEW, MT	COLSTRIP B, MT	500.00	500.00	Steel Tower	116.00		1
6	BROADVIEW, MT	TOWNSEND A, MT	500.00	500.00	Steel Tower	133.00		1
7	BROADVIEW, MT	TOWNSEND B, MT	500.00	500.00	Steel Tower	133.00		1
8	CAPTAIN JACK, OR	MALIN, OR	500.00	500.00	Steel Tower	7.00		1
9	COLSTRIP 4, MT	COLSTRIP, MT	500.00	500.00	Steel Tower	1.00		1
10	DIXONVILLE, OR	MERIDIAN, OR	500.00	500.00	Steel Tower	74.00		1
11	HEMINGWAY, ID	SUMMER LAKE, OR	500.00	500.00	Steel Tower	242.00		1
12	KLAMATH CO-GEN, OR	SNOW GOOSE, OR	500.00	500.00	Steel Tower	2.00		1
13	MALIN, OR	INDIAN SPRINGS, CA	500.00	500.00	Steel Tower	47.00		1
14	MERIDIAN, OR	KLAMATH CO-GEN, OR	500.00	500.00	Steel Tower	58.00		1
15	MIDPOINT, ID	HEMINGWAY, ID	500.00	500.00	Steel Tower	130.00		1
16	SNOW GOOSE, OR	CAPTAIN JACK, OR	500.00	500.00	Steel Tower	24.00		1
17	SUMMER LAKE, OR	MALIN, OR	500.00	500.00	Steel Tower	75.00		1
18	500kV costs and expenses							
19	Subtotal 500kV					1,350.00		16
20								
21	90TH SOUTH, UT	CAMP WILLIAMS #3, UT	345.00	345.00	Steel - SP	11.00		1
22	90TH SOUTH, UT	CAMP WILLIAMS #4, UT	345.00	345.00	Steel - SP		11.00	1
23	90TH SOUTH, UT	CAMP WILLIAMS #1, UT	345.00	345.00	Steel - SP	11.00		1
24	90TH SOUTH, UT	TERMINAL, UT	345.00	345.00	Steel - SP		16.00	1
25	ANTICLINE, WY	JIM BRIDGER, WY	345.00	345.00	Steel - H	5.00		1
26	BEN LOMOND, UT	POPULUS #1, ID	345.00	345.00	Steel - SP		82.00	1
27	BEN LOMOND, UT	POPULUS #2, ID	345.00	345.00	Steel - SP	86.00		1
28	BEN LOMOND, UT	CAMP WILLIAMS, UT	345.00	345.00	Steel - SP	69.00		1
29	BEN LOMOND, UT	TERMINAL #2, UT	345.00	345.00	Steel - SP	47.00		1
30	BEN LOMOND, UT	TERMINAL #1, UT	345.00	345.00	Steel - SP		47.00	1
31	BORAH, ID	MIDPOINT #1, ID	345.00	345.00	Wood - H	83.00		1
32	BORAH, ID	MIDPOINT #2, ID	345.00	345.00	Wood - H	78.00		1
33	CAMP WILLIAMS, UT	MONA #3, UT	345.00	345.00	Wood - H	47.00		1
34	CAMP WILLIAMS, UT	MONA #1, UT	345.00	345.00	Wood - H	47.00		1
35	CAMP WILLIAMS, UT	MONA #2, UT	345.00	345.00	Steel Tower	47.00		1
36					TOTAL	17,272.00	656.00	308

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) Land (j)	Construction and Other Costs (k)	Total Cost (l)	EXPENSES, EXCEPT DEPRECIATION AND TAXES Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
								1
3-1272 ACSR 45/7								2
3-2250 AAC /91								3
795 ACSR 26/7								4
795 ACSR 26/7								5
795 ACSR 26/7								6
795 ACSR 26/7								7
3-1272 ACSR 36/1								8
795 ACSR 26/7								9
3-1272 ACSR 36/1								10
3-1272 ACSR 36/1								11
3-1272 ACSR 54/19								12
3-1852 ACSR 51/27								13
3-1272 ACSR 54/19								14
3-1272 ACSR 36/1								15
3-1272 ACSR 54/19								16
3-1272 ACSR 36/1								17
	27,915,705	237,076,901	264,992,606	5,105	1,337,812	324,703	1,667,620	18
	27,915,705	237,076,901	264,992,606	5,105	1,337,812	324,703	1,667,620	19
								20
								21
								22
1272 ACSR 45/7								23
1272 ACSR 45/7								24
3-1272 ACSR 45/7								25
1272 ACSR 45/7								26
1272 ACSR 45/7								27
1272 ACSR 45/7								28
1272 ACSR 45/7								29
1272 ACSR 45/7								30
1272 ACSR 45/7								31
1272 ACSR 45/7								32
954 ACSR 45/7								33
1272 ACSR 45/7								34
954 ACSR 45/7								35
	274,562,517	3,717,200,904	3,991,763,421	1,038,503	16,623,016	2,217,342	19,878,861	36

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1	CAMP WILLIAMS, UT	MONA #4 UT	345.00	345.00	Steel Tower	5.00	42.00	1
2	CLOVER, UT	OQUIRRH, UT	345.00	345.00	Steel Tower	100.00		1
3	CURRANT CREEK, UT	MONA, UT	345.00	345.00	Steel - SP	1.00		1
4	EMERY, UT	CAMP WILLIAMS, UT	345.00	345.00	Steel Tower	121.00		1
5	EMERY, UT	HUNTINGTON, UT	345.00	345.00	Wood - H	20.00		1
6	EMERY, UT	SIGURD #1, UT	345.00	345.00	Steel - H	74.00		1
7	EMERY, UT	SIGURD #2, UT	345.00	345.00	Steel - H	75.00		1
8	FOUR CORNERS, NM	PINTO, UT	345.00	345.00	Wood - H	101.00		1
9	GOSHEN, ID	KINPORT, ID	345.00	345.00	Wood - H	41.00		1
10	HUNTINGTON, UT	HUNT PLANT 1, UT	345.00	345.00	Steel Tower	1.00		1
11	HUNTINGTON, UT	HUNT PLANT 2, UT	345.00	345.00	Steel Tower	1.00		1
12	HUNTINGTON, UT	PINTO, UT	345.00	345.00	Steel - SP	158.00		1
13	HUNTINGTON, UT	SPANISH FORK, UT	345.00	345.00	Steel Tower	78.00		1
14	JIM BRIDGER, WY	GOSHEN, ID	345.00	345.00	Steel Tower	220.00		1
15	JIM BRIDGER, WY	BORAH, ID	345.00	345.00	Steel Tower	240.00		1
16	JIM BRIDGER, WY	KINPORT, ID	345.00	345.00	Steel - SP	234.00		1
17	KINPORT, ID	MIDPOINT, ID	345.00	345.00	Steel - SP	113.00		1
18	MONA, UT	SIGURD #1, UT	345.00	345.00	Wood - H	69.00		1
19	MONA, UT	SIGURD #2, UT	345.00	345.00	Steel - SP		69.00	1
20	MONA, UT	HUNTINGTON, UT	345.00	345.00	Steel - SP	60.00		1
21	RED BUTTE, UT	SIGURD, UT	345.00	345.00	Steel - H	170.00		1
22	SIGURD, UT	UT-NV STATE LINE	345.00	345.00	Steel Tower	190.00		1
23	SPANISH FORK, UT	CAMP WILLIAMS, UT	345.00	345.00	Steel - SP		35.00	1
24	TERMINAL, UT	BORAH, ID	345.00	345.00	Wood - H	138.00		1
25	TERMINAL, UT	BORAH, ID	345.00	345.00	Steel - SP		47.00	1
26	TERMINAL, UT	CAMP WILLIAMS #2, UT	345.00	345.00	Steel - SP	16.00	10.00	1
27	TERMINAL, UT	CAMP WILLIAMS, UT	345.00	345.00	Steel Tower		23.00	1
28	345kV costs and expenses							
29	Subtotal 345kV					2,757.00	382.00	42
30								
31	AEOLUS, WY	EKOLA FLATS, WY	230.00	230.00	Steel - H	1.00		1
32	AEOLUS, WY	FREEZEOUT, WY	230.00	230.00	Steel - H	4.00		1
33	AEOLUS, WY	SHIRLEY BASIN #1, WY	230.00	230.00	Steel - H	17.00		1
34	AEOLUS, WY	SHIRLEY BASIN #2, WY	230.00	230.00	Steel - H	16.00		1
35	ALVEY, OR	DIXONVILLE, OR	230.00	230.00	Wood - H	59.00		1
36					TOTAL	17,272.00	656.00	308

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
954 ACSR 45/7								1
1949 ACSR 45/7								2
954 ACSR 54/7								3
1272 ACSR 45/7								4
954 ACSR 45/7								5
954 ACSR 45/7								6
954 ACSR 54/7								7
795 ACSR 45/7								8
795 ACSR/SD 22/7								9
2156 ACSR 8419								10
2156 ACSR 8419								11
795 ACSR 45/7								12
1272 ACSR 45/7								13
1272 ACSR 36/1								14
1272 ACSR 36/1								15
1272 ACSR 36/1								16
1272 ACSR 45/7								17
795 ACSR 45/7								18
954 ACSR 45/7								19
954 ACSR 54/7								20
2-954 ACSR 45/7								21
954 ACSR 54/7								22
1272 ACSR 45/7								23
2-954 ACSR 45/7								24
2-1272 ACSR 45/7								25
1272 ACSR 45/7								26
1272 ACSR 45/7								27
	156,069,121	1,670,749,493	1,826,818,614	45,488	1,919,135	658,933	2,623,556	28
	156,069,121	1,670,749,493	1,826,818,614	45,488	1,919,135	658,933	2,623,556	29
								30
795 ACSR 26/7								31
1272 ACSR 45/7								32
1158.4 ACSS 25/7								33
1158.4 ACSS 25/7								34
1272 ACSR 36/1								35
	274,562,517	3,717,200,904	3,991,763,421	1,038,503	16,623,016	2,217,342	19,878,861	36

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	ANTELOPE, ID	ANACONDA, MT	230.00	230.00	Wood - H	76.00		1
2	ANTELOPE, ID	LOST RIVER, ID	230.00	230.00	Wood - H	20.00		1
3	ARROWHEAD, WY	FIREHOLE, WY	230.00	230.00	Wood - H	9.00		1
4	ATLANTIC CITY, WY	COLUMBIA GENEVA, WY	230.00	230.00	Wood - H	1.00		1
5	BEN LOMOND, UT	NAUGHTON #1, WY	230.00	230.00	Wood - H	88.00		1
6	BEN LOMOND, UT	NAUGHTON #2, WY	230.00	230.00	Wood - H	88.00		1
7	BIRCH CREEK, UT	RAILROAD, WY	230.00	230.00	Wood - H	19.00		1
8	BITTER CREEK, WY	MONELL, WY	230.00	230.00	Wood - H	3.00		1
9	BRIDGER PUMP, WY	MANS FACE, WY	230.00	230.00	Wood - H	1.00		1
10	BUFFALO, WY	CASPER, WY	230.00	230.00	Wood - H	107.00		1
11	CASPER, WY	DAVE JOHNSTON, WY	230.00	230.00	Wood - H	36.00		1
12	CASPER, WY	RIVERTON, WY	230.00	230.00	Wood - H	110.00		1
13	CHAPPEL CREEK, WY	CRAVEN CREEK, WY	230.00	230.00	Steel - SP	30.00		1
14	CHAPPEL CREEK, WY	JONAH GAS, WY	230.00	230.00	Wood - H	32.00		1
15	CHAPPEL CREEK, WY	RILEY RIDGE, WY	230.00	230.00	Wood - H	29.00	6.00	1
16	CORRAL, OR	OCHOCO #1, OR	230.00	230.00	Wood - H	9.00		1
17	CORRAL, OR	OCHOCO #2, OR	230.00	230.00	Wood - H	10.00		1
18	CRAVEN CREEK, WY	PIONEER, WY	230.00	230.00	Wood - H	2.00		1
19	DAVE JOHNSTON, WY	SPENCE, WY	230.00	230.00	Wood - H	31.00		1
20	DAVE JOHNSTON, WY	WYODAK, WY	230.00	230.00	Wood - H	69.00		1
21	DIXONVILLE 500kV, OR	DIXONVILLE 230kV, OR	230.00	230.00	Wood - H	1.00		1
22	DIXONVILLE, OR	RESTON (BPA), OR	230.00	230.00	Wood - H	17.00		1
23	FAIRVIEW (BPA), OR	ISTHMUS, OR	230.00	230.00	Wood - H	12.00		1
24	FIREHOLE, WY	MONUMENT, WY	230.00	230.00	Wood - H	49.00		1
25	FRIEND, OR	OCHOCO #1, OR	230.00	230.00	Steel - SP	1.00		2
26	FRIEND, OR	OCHOCO #2, OR	230.00	230.00	Steel - SP		1.00	2
27	FRY, OR	BETHEL, OR	230.00	230.00	Wood - H	26.00		1
28	FRY, OR	ALVEY, OR	230.00	230.00	Wood - H	45.00		1
29	GLEN CANYON, AZ	SIGURD, UT	230.00	230.00	Wood - H	159.00		1
30	GONDER, UT-NV STATE	PAVANT, UT	230.00	230.00	Wood - H	98.00		1
31	DIXONVILLE, OR	GRANTS PASS, OR	230.00	230.00	Wood - H	62.00		1
32	HIGH PLAINS, WY	STANDPIPE, WY	230.00	230.00	Wood - H	38.00		1
33	HURRICANE, OR	WALLA WALLA, WA	230.00	230.00	Wood - H	78.00		1
34	JIM BRIDGER, WY	ROCK SPRINGS, WY	230.00	230.00	Wood - H	35.00		1
35	JIM BRIDGER, WY	SPENCE, WY	230.00	230.00	Wood - H	149.00		1
36					TOTAL	17,272.00	656.00	308

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) Land (j)	Construction and Other Costs (k)	Total Cost (l)	EXPENSES, EXCEPT DEPRECIATION AND TAXES Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1272 ACSR 45/7								1
795 ACSR 45/7								2
795 ACSR 26/7								3
1272 ACSR 36/1								4
795 ACSR 26/7								5
795 ACSR 26/7								6
954 ACSR 54/7								7
795 ACSR 26/7								8
1272 ACSR 36/1								9
1272 ACSR 36/1								10
								11
1272 ACSR 36/1								12
954 ACSR 54/7								13
1272 ACSR 45/7								14
1272 ACSR 45/7								15
								16
								17
1272 ACSR 45/7								18
1272 ACSR 45/7								19
1272 ACSR 36/1								20
1272 ACSR 36/1								21
795 ACSR 26/7								22
1272 ACSR 36/1								23
1272 ACSR 45/7								24
								25
								26
1272 ACSR 36/1								27
1272 ACSR 36/1								28
954 ACSR 45/7								29
795 ACSR 45/7								30
1272 ACSR 36/1								31
1272 ACSR 45/7								32
1272 ACSR 36/1								33
1272 ACSR 45/7								34
1272 ACSR 36/1								35
	274,562,517	3,717,200,904	3,991,763,421	1,038,503	16,623,016	2,217,342	19,878,861	36

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	KLAMATH FALLS, OR	MALIN, OR	230.00	230.00	Wood - H	36.00		1
2	LIMA, WY	ROBERTSON CREEK, WY	230.00	230.00	Wood - H	2.00		1
3	LONE PINE, OR	KLAMATH FALLS, OR	230.00	230.00	Wood - H	76.00		1
4	LONE PINE, OR	MERIDIAN #1, OR	230.00	230.00	Steel - SP	5.00		1
5	LONE PINE, OR	MERIDIAN #2, OR	230.00	230.00	Steel - SP	5.00		1
6	MCNARY (BPA), OR	WALLA WALLA, WA	230.00	230.00	Wood - H	56.00		1
7	MCNARY (BPA), OR	WALLULA, WA	230.00	230.00	Wood - H	29.00		1
8	MERIDIAN, OR	GRANTS PASS, OR	230.00	230.00	Wood - H	35.00		1
9	MONUMENT, WY	EXXON, WY	230.00	230.00	Wood - H	13.00		1
10	MONUMENT, WY	CRAVEN CREEK, WY	230.00	230.00	Wood - H	20.00		1
11	NAUGHTON, WY	TREASURETON, ID	230.00	230.00	Wood - H	80.00		1
12	NAUGHTON, WY	MONUMENT, WY	230.00	230.00	Wood - H	30.00		1
13	NAUGHTON, WY	CRAVEN CREEK, WY	230.00	230.00	Wood - H	16.00		1
14	PALISADES SS, WY	BLUE RIM, WY	230.00	230.00	Wood - H	4.00		1
15	PAROWAN VALLEY, UT	SIGURD, UT	230.00	230.00	Wood - H	94.00		1
16	PAROWAN VALLEY, UT	WEST CEDAR, UT	230.00	230.00	Wood - H	26.00		1
17	PAVANT, UT	SIGURD, UT	230.00	230.00	Wood - H	43.00		1
18	POINT OF ROCKS, WY	DAVE JOHNSTON, WY	230.00	230.00	Wood - H	209.00		1
19	POMONA, WA	VANTAGE, WA	230.00	230.00	Wood - H	40.00		1
20	POMONA, WA	UNION GAP, WA	230.00	230.00	Wood - H	7.00		1
21	RIVERTON, WY	ROCK SPRINGS, WY	230.00	230.00	Wood - H	118.00		1
22	RIVERTON, WY	THERMOPOLIS, WY	230.00	230.00	Wood - H	51.00		1
23	ROCK SPRINGS, WY	FLAMING GORGE, UT	230.00	230.00	Wood - H	55.00		1
24	ROCK SPRINGS, WY	JIM BRIDGER, WY	230.00	230.00	Wood - H	35.00		1
25	ROCK SPRINGS, WY	MONUMENT, WY	230.00	230.00	Wood - H	41.00		1
26	SHERIDAN (MDU), WY	BUFFALO, WY	230.00	230.00	Wood - H	40.00		1
27	SHERIDAN (MDU), WY	YELLOWTAIL, MT	230.00	230.00	Wood - H	62.00		1
28	SHIRLEY BASIN, WY	DUNLAP RANCH, WY	230.00	230.00	Wood - H	12.00		1
29	SWIFT NO. 1, WA	SWIFT NO. 2, WA	230.00	230.00	Wood - H	2.00		1
30	SWIFT NO. 2, WA	WOODLAND (BPA) SS, WA	230.00	230.00	Wood - H	23.00		1
31	TALBOT, WA	MARENGO II, WA	230.00	230.00	Wood - H	7.00		1
32	TAP TO HANNA, OR	NICKEL MOUNTAIN, OR	230.00	230.00	Wood - H	9.00		1
33	THERMOPOLIS, WY	YELLOWTAIL, MT	230.00	230.00	Wood - H	176.00		1
34	TREASURETON, ID	BRADY, ID	230.00	230.00	Wood - H	66.00		1
35	TROUTDALE (BPA), OR	GRESHAM (PGE), OR	230.00	230.00	Steel Tower	6.00		1
36					TOTAL	17,272.00	656.00	308

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) Land (j)	Construction and Other Costs (k)	Total Cost (l)	EXPENSES, EXCEPT DEPRECIATION AND TAXES Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1272 ACSR 36/1								1
1272 ACSR 45/7								2
795 ACSR 26/7								3
1272 ACSR 54/19								4
1272 ACSR 36/1								5
1272 ACSR 36/1								6
								7
1272 ACSR 36/1								8
1272 ACSR 36/1								9
1272 ACSR 45/7								10
1272 ACSR 45/7								11
1272 ACSR 36/1								12
954 ACSR 54/7								13
1272 ACSR 36/1								14
795 ACSR 45/7								15
795 ACSR 45/7								16
795 ACSR 45/7								17
1272 ACSR 36/1								18
1272 ACSR 45/7								19
1272 ACSR 36/1								20
1272 ACSR 36/1								21
1272 ACSR 36/1								22
1272 ACSR 36/1								23
1272 ACSR 36/1								24
1272 ACSR 36/1								25
795 ACSR 26/7								26
795 ACSR 26/7								27
795 ACSR 26/7								28
954 ACSR 45/7								29
954 ACSR 45/7								30
795 ACSR 26/7								31
795 ACSR 26/7								32
1272 ACSR 36/1								33
795 ACSR 26/7								34
954 ACSR 45/7								35
	274,562,517	3,717,200,904	3,991,763,421	1,038,503	16,623,016	2,217,342	19,878,861	36

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1	TROUTDALE (BPA), OR	LINNEMAN (PGE), OR	230.00	230.00	Steel Tower		7.00	1
2	UNION GAP, WA	MIDWAY (BPA), WA	230.00	230.00	Wood - H	39.00		1
3	WALLA WALLA, WA	LEWISTON (AVISTA), ID	230.00	230.00	Wood - H	45.00		1
4	WALLA WALLA, WA	WANAPUM (GPUD), WA	230.00	230.00	Wood - H	33.00		1
5	WANAPUM (GPUD), WA	POMONA, WA	230.00	230.00	Wood - H	37.00		1
6	WINDSTAR, WY	GLENROCK, WY	230.00	230.00	Wood - H	13.00		1
7	WYODAK, WY	BUFFALO, WY	230.00	230.00	Wood - H	69.00		1
8	YAMSAY (BPA), OR	KLAMATH FALLS, OR	230.00	230.00	Wood - H	63.00		1
9	230kV costs and expenses							
10	Subtotal 230kV					3,465.00	14.00	85
11								
12	ANTELOPE, ID	GOSHEN, ID	161.00	161.00	Wood - H	45.00		1
13	BIG GRASSY, ID	JEFFERSON, ID	161.00	161.00	Wood - H		21.00	1
14	BONNEVILLE, ID	EAGLEROCK, ID	161.00	161.00	Wood - SP	9.00		1
15	EAGLEROCK, ID	GOSHEN, ID	161.00	161.00	Wood - H	15.00		1
16	GOSHEN, ID	AMMON, ID	161.00	161.00	Wood - SP	15.00		1
17	GOSHEN, ID	GRACE, ID	161.00	161.00	Wood - H	57.00		1
18	GOSHEN, ID	JEFFERSON, ID	161.00	161.00	Wood - H		30.00	1
19	GOSHEN, ID	RIGBY, ID	161.00	161.00	Wood - H	31.00		1
20	GOSHEN, ID	SUGAR MILL, ID	161.00	161.00	Wood - SP	17.00		1
21	REXBURG, ID	RIGBY, ID	161.00	161.00	Wood - SP	12.00		1
22	RIGBY, ID	JEFFERSON, ID	161.00	161.00	Wood - SP	18.00		1
23	SUGARMILL, ID	RIGBY, ID	161.00	161.00	Wood - SP	17.00		1
24	YELLOWTAIL, MT	RIMROCK, MT	161.00	161.00	Wood - H	46.00		1
25	161kV costs and expenses							
26	Subtotal 161kV					282.00	51.00	13
27								
28	90TH SOUTH, UT	DUMAS #1, UT	138.00	138.00	Wood - H	12.00		1
29	90TH SOUTH, UT	DUMAS #2, UT	138.00	138.00	Wood - H	6.00		1
30	90TH SOUTH, UT	OQUIRRH, UT	138.00	138.00	Wood - SP	10.00		1
31	90TH SOUTH, UT	SANDY, UT	138.00	138.00	Steel - SP	1.00		1
32	ABAJO, UT	PINTO, UT	138.00	138.00	Wood - H	44.00		1
33	ABAJO, UT	SAN JUAN, UT	138.00	138.00	Wood - SP	10.00		1
34	AGRIUM, UT	THREEMILE KNOLL, ID	138.00	138.00	Wood - H	4.00		1
35	ANSCHTZ CO-GEN, WY	EVANSTON, WY	138.00	138.00	Wood - H	22.00		1
36					TOTAL	17,272.00	656.00	308

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) Land (j)	Construction and Other Costs (k)	Total Cost (l)	EXPENSES, EXCEPT DEPRECIATION AND TAXES Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
900 ACSR 54/7								1
954 ACSR 45/7								2
1272 ACSR 36/1								3
1272 ACSR 36/1								4
1272 ACSR 36/1								5
1272 ACSR 45/7								6
1272 ACSR 36/1								7
795 ACSR 26/7								8
	29,796,076	487,390,834	517,186,910	162,737	2,482,412	504,375	3,149,524	9
	29,796,076	487,390,834	517,186,910	162,737	2,482,412	504,375	3,149,524	10
								11
397.5 ACSR 26/7								12
250HH CU /7								13
954 ACSR 45/7								14
1272 ACSR 45/7								15
								16
250HH CU /7								17
250HH CU /7								18
397.5 ACSR 26/7								19
795 AAC /37								20
1272 ACSR 45/7								21
397.5 ACSR 26/7								22
397.5 ACSR 26/7								23
556.5 ACSR 26/7								24
	661,223	41,949,470	42,610,693	13,822	281,258	7,623	302,703	25
	661,223	41,949,470	42,610,693	13,822	281,258	7,623	302,703	26
								27
795 AAC /37								28
795 AAC /37								29
795 ACSR 26/7								30
795 AAC /37								31
397.5 ACSR 26/7								32
795 ACSR 26/7								33
397.5 ACSR 26/7								34
795 ACSR 26/7								35
	274,562,517	3,717,200,904	3,991,763,421	1,038,503	16,623,016	2,217,342	19,878,861	36

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	ANTELOPE, ID	SCOVILLE #1, ID	138.00	138.00	Wood - H	1.00		1
2	ANTELOPE, ID	SCOVILLE #2, ID	138.00	138.00	Wood - H	1.00		1
3	ASHGROVE, UT	CLOVER, UT	138.00	138.00	Wood - H	26.00		1
4	ASHLEY, UT	CARBON, UT	138.00	138.00	Wood - H	102.00		1
5	ASHLEY, UT	VERNAL, UT	138.00	138.00	Wood - H	12.00		1
6	BANGERTER, UT	OQUIRRH, UT	138.00	138.00	Wood - H		6.00	1
7	BARNEYS, UT	GRINDING, UT	138.00	138.00	Wood - SP	1.00		1
8	BDO, UT	BDO TAP, UT	138.00	138.00	Wood - SP	1.00		1
9	BEN LOMOND, UT	ANGEL, UT	138.00	138.00	Steel - SP	27.00		1
10	BEN LOMOND, UT	BRIGHAM CITY, UT	138.00	138.00	Wood - H	14.00		1
11	BEN LOMOND #1, UT	EL MONTE, UT	138.00	138.00	Steel - SP	14.00		1
12	BEN LOMOND #2, UT	EL MONTE, UT	138.00	138.00	Wood - H		13.00	1
13	BEN LOMOND, UT	HONEYVILLE, UT	138.00	138.00	Steel Tower	22.00		1
14	BEN LOMOND, UT	SYRACUSE #1, UT	138.00	230.00	Steel Tower	7.00	13.00	1
15	BEN LOMOND, UT	SYRACUSE, UT	138.00	138.00	Steel Tower	58.00		1
16	BEN LOMOND, UT	W ZIRCONIUM, UT	138.00	138.00	Wood - SP	14.00		1
17	BEN LOMOND, UT	WHEELON, UT	138.00	138.00	Steel Tower	42.00		1
18	BONANZA, UT	CHAPITA, UT	138.00	138.00	Wood - H	9.00		1
19	BRIDGERLAND, UT	GREEN CANYON, UT	138.00	138.00	Wood - SP	16.00		1
20	BRIGHAM CITY, UT	WHEELON, UT	138.00	138.00	Wood - H	24.00		1
21	BUTLERVILLE, UT	90TH SOUTH, UT	138.00	138.00	Steel - SP	9.00		1
22	CAMERON, UT	MILFORD, UT	138.00	138.00	Wood - SP	25.00		1
23	CAMERON, UT	PAROWAN, UT	138.00	138.00	Wood - H	35.00		1
24	CAMERON, UT	SIGURD, UT	138.00	138.00	Wood - H	65.00		1
25	CANYON COMP, WY	STR 204, WY	138.00	138.00	Wood - H	12.00		1
26	CARBON, UT	HELPER #2, UT	138.00	138.00	Wood - H	2.00		1
27	CARBON, UT	MOAB, UT	138.00	138.00	Wood - H	120.00		1
28	CARBON, UT	SPANISH FORK #1, UT	138.00	138.00	Steel Tower	54.00		1
29	CARBON, UT	SPANISH FORK #2, UT	138.00	138.00	Steel Tower	52.00		1
30	CENTRAL (UAMPS) #2, UT	SAINT GEORGE, UT	138.00	138.00	Steel - SP	20.00		1
31	CENTRAL (UAMPS) #3, UT	SAINT GEORGE, UT	138.00	138.00	Steel - SP		20.00	1
32	CLEAR CREEK, WY	PAINTER, UT	138.00	138.00	Wood - SP	5.00		1
33	CLOVER, UT	BURRASTON PONDS, UT	138.00	138.00	Wood - SP	2.00		1
34	CLOVER, UT	NEBO, UT	138.00	138.00	Wood - SP	8.00		1
35	COLUMBIA, UT	SUNNYSIDE, UT	138.00	138.00	Wood - H	2.00		1
36					TOTAL	17,272.00	656.00	308

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
397.5 ACSR 26/7								1
397.5 ACSR 26/7								2
397.5 ACSR 26/7								3
397.5 ACSR 26/7								4
397.5 ACSR 26/7								5
								6
								7
397.5 ACSR 26/7								8
397.5 ACSR 26/7								9
1272 ACSR 45/7								10
795 ACSR 45/7								11
795 ACSR 45/7								12
250 CUHD /12								13
795 AAC /37								14
1272 ACSR 45/7								15
795 AAC /37								16
250 CUHD /12								17
795 ACSR 26/7								18
1272 ACSR 45/7								19
795 ACSR 26/7								20
795 AAC /37								21
397.5 ACSR 26/7								22
397.5 ACSR 26/7								23
397.5 ACSR 26/7								24
795 ACSR 26/7								25
556.5 ACSR 26/7								26
954 ACSR 54/7								27
795 ACSR 26/7								28
1272 ACSR 45/7								29
1272 ACSR 45/7								30
1272 ACSR 45/7								31
795 ACSR 26/7								32
397.5 ACSR 26/7								33
1272 ACSR 45/7								34
397.5 ACSR 26/7								35
	274,562,517	3,717,200,904	3,991,763,421	1,038,503	16,623,016	2,217,342	19,878,861	36

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	COTTONWOOD, UT	HAMMER, UT	138.00	138.00	Wood - SP	5.00		1
2	COTTONWOOD, UT	MCCLELLAND, UT	138.00	138.00	Steel - SP	6.00		1
3	COTTONWOOD, UT	SILVER CREEK, UT	138.00	138.00	Wood - SP	30.00		1
4	CUTLER, UT	WHEELON, UT	138.00	138.00	Wood - SP			1
5	DRY CREEK, UT	SPANISH FORK, UT	138.00	138.00	Steel - SP	5.00		1
6	DUMAS, UT	WESTFIELD, UT	138.00	138.00	Wood - SP	19.00		1
7	DYNAMO, UT	TRI-CITY #1, UT	138.00	138.00	Steel - SP	2.00		1
8	DYNAMO, UT	TRI-CITY #2, UT	138.00	138.00	Steel - SP		3.00	1
9	EAGLE MOUNTAIN, UT	PONY EXPRESS, UT	138.00	138.00	Wood - SP	10.00		1
10	EAST LAYTON, UT	105 TAP, UT	138.00	138.00	Steel - SP	15.00		1
11	EBAY TAP, UT	OQUIRRH, UT	138.00	138.00	Wood - SP	1.00		1
12	EL MONTE, UT	PIONEER, UT	138.00	138.00	Steel - SP	1.00		1
13	EL MONTE, UT	EAST BANK, UT	138.00	138.00	Steel - SP	4.00		1
14	EMERY, UT	CLAWSON, UT	138.00	138.00	Wood - SP		4.00	2
15	EVANSTON, WY	RAILROAD, UT	138.00	138.00	Wood - SP	3.00		1
16	FORT DOUGLAS, UT	MCCLELLAND, UT	138.00	138.00	Wood - SP	3.00		1
17	FRANKLIN, ID	GREEN CANYON, UT	138.00	138.00	Wood - SP	25.00		1
18	FRANKLIN, ID	TREASURETON, ID	138.00	138.00	Wood - SP	10.00		1
19	GADSBY, UT	JORDAN, UT	138.00	138.00	Wood - SP			1
20	GADSBY, UT	TERMINAL, UT	138.00	138.00	Wood - SP	6.00		1
21	GADSBY, UT	THIRD WEST, UT	138.00	138.00	Wood - SP	1.00		1
22	GRAPHITE, UT	MOUNTAIN VIEW, UT	138.00	138.00	Wood - SP	1.00		1
23	GREEN CANYON, UT	NIBLEY, UT	138.00	138.00	Wood - SP	7.00		1
24	GREEN CANYON, UT	WHEELON, UT	138.00	138.00	Wood - SP	19.00		1
25	GRINDING, UT	OQUIRRH, UT	138.00	138.00	Wood - SP	3.00		1
26	GRINDING, UT	TOOELE, UT	138.00	138.00	Wood - SP	14.00		1
27	HALE, UT	MIDWAY, UT	138.00	138.00	Wood - H	19.00		1
28	HALE, UT	SPANISH FORK, UT	138.00	138.00	Wood - H	18.00		1
29	HALE, UT	TANNER, UT	138.00	138.00	Wood - H	7.00		1
30	HAMMER, UT	BUTLERVILLE, UT	138.00	138.00	Wood - SP		2.00	1
31	HIGHLAND, UT	BULL RIVER (LEHI #5), UT	138.00	138.00	Wood - SP	5.00		1
32	HONEYVILLE, UT	LAMPO, UT	138.00	138.00	Wood - H	25.00		1
33	HONEYVILLE, UT	WHEELON, UT	138.00	138.00	Steel Tower		14.00	1
34	HUNTINGTON, UT	MCFADDEN, UT	138.00	138.00	Wood - H	7.00		1
35	JERUSALEM, UT	NEBO, UT	138.00	138.00	Wood - H	26.00		1
36					TOTAL	17,272.00	656.00	308

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 AAC /37								1
795 AAC /37								2
397.5 ACSR 26/7								3
250 CUHD /12								4
1272 ACSR 45/7								5
795 ACSR 26/7								6
795 ACSR 26/7								7
795 ACSR 26/7								8
795 ACSR 26/7								9
795 ACSR 26/7								10
795 ACSR 26/7								11
1272 ACSR 45/7								12
1272 ACSR 45/7								13
397.5 ACSR 26/7								14
795 ACSR 26/7								15
								16
397.5 ACSR 26/7								17
795 ACSR 26/7								18
1272 ACSR 45/7								19
1272 ACSR 45/7								20
								21
397.5 ACSR 26/7								22
1272 ACSR 45/7								23
397.5 ACSR 26/7								24
795 ACSR 45/7								25
795 ACSR 45/7								26
397.5 ACSR 26/7								27
1272 ACSR 45/7								28
1272 ACSR 45/7								29
795 ACSR 26/7								30
1272 ACSR 45/7								31
397.5 ACSR 26/7								32
250 CUHD /12								33
397.5 ACSR 26/7								34
397.5 ACSR 26/7								35
	274,562,517	3,717,200,904	3,991,763,421	1,038,503	16,623,016	2,217,342	19,878,861	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH (Pole miles) On Structures of Another Line (g)	Number Of Circuits (h)
1	JORDAN, UT	MCCLELLAND, UT	138.00	138.00	Wood - SP	5.00		1
2	JORDAN, UT	TERMINAL, UT	138.00	138.00	Wood - SP	6.00		1
3	JORDAN, UT	THIRD WEST, UT	138.00	138.00	Wood - SP	3.00		1
4	KEARNS, UT	TAYLORSVILLE, UT	138.00	138.00	Wood - SP	3.00		1
5	KEARNS, UT	WEST VALLEY, UT	138.00	138.00	Wood - SP	2.00		1
6	LONE PEAK, UT	CAMP WILLIAMS, UT	138.00	138.00	Steel - SP		8.00	1
7	MCCLELLAND, UT	MIDVALLEY, UT	138.00	138.00	Wood - SP	6.00		1
8	MCFADDEN, UT	BLACKHAWK, UT	138.00	138.00	Wood - H	11.00		1
9	MID VALLEY, UT	90TH SOUTH, UT	138.00	138.00	Wood - H	9.00		1
10	MID VALLEY #2, UT	COTTONWOOD, UT	138.00	138.00	Wood - SP	3.00		1
11	MID VALLEY #1, UT	COTTONWOOD, UT	138.00	138.00	Wood - SP	5.00		1
12	MID VALLEY, UT	TAYLORSVILLE, UT	138.00	138.00	Wood - SP	4.00	2.00	1
13	MIDDLETON, UT	ST. GEORGE, UT	138.00	138.00	Wood - H	1.00		1
14	MOAB, UT	PINTO, UT	138.00	138.00	Wood - H	68.00		1
15	NAUGHTON, WY	CANYON COMP, WY	138.00	138.00	Wood - H	35.00		1
16	NAUGHTON, WY	PAINTER, WY	138.00	138.00	Wood - H	44.00		1
17	NEBO, UT	DRY CREEK, UT	138.00	138.00	Wood - H	33.00		1
18	NUCOR STEEL, UT	WHEELON, UT	138.00	138.00	Wood - H	10.00		1
19	ONEIDA, ID	OVID, UT	138.00	138.00	Wood - H	23.00		1
20	ONIEDA, ID	GRACE, ID	138.00	138.00	Wood - H	19.00		1
21	OQUIRRH, UT	BARNEY, UT	138.00	138.00	Wood - H	5.00		1
22	OQUIRRH, UT	BINGHAM CANYON, UT	138.00	138.00	Wood - H	8.00		1
23	OQUIRRH, UT	TOOELE, UT	138.00	138.00	Steel - SP	23.00		1
24	PAINTER, UT	RAILROAD, UT	138.00	138.00	Wood - H	7.00		1
25	PARRISH #105, UT	TERMINAL, UT	138.00	138.00	Steel - SP	14.00		1
26	PAROWAN, UT	WEST CEDAR, UT	138.00	138.00	Wood - H	21.00		1
27	PARRISH, UT	TAP TO N. SALT LAKE, UT	138.00	138.00	Steel - SP		8.00	1
28	PARRISH, UT	TERMINAL #1, UT	138.00	138.00	Steel - SP	16.00		1
29	PARRISH, UT	TERMINAL #2, UT	138.00	138.00	Steel - SP		14.00	1
30	RAILROAD, UT	CANYON COMP, WY	138.00	138.00	Wood - H	17.00		1
31	RED BUTTE, UT	WEST CEDAR, UT	138.00	138.00	Wood - H	49.00		1
32	RIVERDALE, UT	EAST LAYTON, UT	138.00	138.00	Steel - SP		7.00	1
33	SHICK, UT	PARRISH, UT	138.00	138.00	Wood - H		10.00	1
34	SILVER CREEK, UT	JORDANELLE, UT	138.00	138.00	Wood - SP	10.00		1
35	SILVER CREEK, UT	RAILROAD, UT	138.00	138.00	Wood - SP	72.00		1
36					TOTAL	17,272.00	656.00	308

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 AAC /37								1
1272 AAC/91								2
								3
795 ACSR 26/7								4
								5
1272 ACSR 45/7								6
795 ACSR 26/7								7
795 ACSR 26/7								8
1272 ACSR 45/7								9
								10
								11
								12
397.5 ACSR 26/7								13
397.5 ACSR 26/7								14
795 ACSR 26/7								15
795 ACSR 26/7								16
795 ACSR 26/7								17
397.5 ACSR 26/7								18
336.4 ACSR 26/7								19
250 CUHD /12								20
795 ACSR 26/7								21
								22
1272 ACSR 45/7								23
1272 ACSR 45/7								24
795 ACSR 45/7								25
397.5 ACSR 26/7								26
795 ACSR 26/7								27
795 ACSR 45/7								28
795 ACSR 26/7								29
795 ACSR 26/7								30
397.5 ACSR 26/7								31
795 ACSR 26/7								32
250 CUHD /12								33
795 ACSR 26/7								34
1272 ACSR 45/7								35
	274,562,517	3,717,200,904	3,991,763,421	1,038,503	16,623,016	2,217,342	19,878,861	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	SPANISH FORK, UT	TANNER, UT	138.00	138.00	Wood - H	10.00		1
2	ST. GEORGE, UT	PURGATORY FLAT, UT	138.00	138.00	Wood - SP	10.00		2
3	SUNRISE, UT	OQUIRRH, UT	138.00	138.00	Wood - SP		2.00	1
4	SYRACUSE, UT	ANGEL #1, UT	138.00	138.00	Wood - SP		7.00	1
5	SYRACUSE, UT	CLEARFIELD SOUTH, UT	138.00	138.00	Steel - SP	5.00		1
6	SYRACUSE, UT	PARRISH, UT	138.00	138.00	Steel Tower	15.00		1
7	TAP TO ANGEL NORTH, UT	TAP TO PARRISH, UT	138.00	138.00	Wood - H	4.00		1
8	TAYLORSVILLE, UT	90TH SOUTH, UT	138.00	138.00	Wood - SP	6.00	2.00	1
9	TERMINAL, UT	KENNECOTT, UT	138.00	138.00	Steel - SP	9.00		1
10	TERMINAL, UT	MIDVALLEY #1, UT	138.00	138.00	Wood - H	7.00		1
11	TERMINAL, UT	MIDVALLEY #2, UT	138.00	138.00	Wood - H	7.00		1
12	TERMINAL, UT	ROWLEY, UT	138.00	138.00	Wood - H	53.00		1
13	TERMINAL, UT	TOOELE, UT	138.00	138.00	Wood - H	24.00	6.00	1
14	TERMINAL, UT	WEST VALLEY, UT	138.00	138.00	Wood - SP	7.00		1
15	THREEMILE KNOLL, ID	GRACE #1, ID	138.00	138.00	Wood - H	17.00		1
16	THREEMILE KNOLL, ID	GRACE #2, ID	138.00	138.00	Wood - H	17.00		1
17	THREEMILE KNOLL, ID	MONSANTO #1, ID	138.00	138.00	Wood - H	2.00		1
18	THREEMILE KNOLL, ID	MONSANTO #2, ID	138.00	138.00	Steel - SP	2.00		1
19	TIMP #1, UT	DYNAMO, UT	138.00	138.00	Steel - SP	2.00		1
20	TIMP #2, UT	DYNAMO, UT	138.00	138.00	Steel - SP		2.00	1
21	TIMP, UT	HALE, UT	138.00	138.00	Steel - SP	4.00		1
22	TIMP, UT	SPANISH FORK, UT	138.00	138.00	Wood - H	20.00		1
23	TIMP, UT	VINEYARD, UT	138.00	138.00	Wood - SP	2.00		1
24	TREASURETON, ID	GRACE, ID	138.00	138.00	Steel Tower	25.00		1
25	TREASURETON, ID	GRACE #2, ID	138.00	138.00	Steel Tower		25.00	1
26	TREASURETON, ID	ONEIDA, ID	138.00	138.00	Wood - H	6.00		1
27	TRI-CITY, UT	BANGERTER, UT	138.00	138.00	Wood - SP	6.00	12.00	1
28	TRI-CITY, UT	SUNRISE, ID	138.00	138.00	Wood - SP	22.00		1
29	TRI-CITY, UT	WESTFIELD, UT	138.00	138.00	Wood - H	15.00		1
30	VERNAL (WAPA), UT	NAPLES, UT	138.00	138.00	Wood - SP	1.00		1
31	WEST CEDAR, UT	THREE PEAKS, UT	138.00	138.00	Wood - SP	20.00		1
32	WEST VALLEY, UT	OQUIRRH, UT	138.00	138.00	Wood - H	9.00		1
33	WESTFIELD, UT	HALE, UT	138.00	138.00	Wood - H	13.00		1
34	WHEELON, UT	AMERICAN FALLS, ID	138.00	138.00	Wood - H	87.00		1
35	WHEELON #1, UT	TREASURETON, ID	138.00	138.00	Steel Tower	29.00		1
36					TOTAL	17,272.00	656.00	308

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) Land (j)	Construction and Other Costs (k)	Total Cost (l)	EXPENSES, EXCEPT DEPRECIATION AND TAXES Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1272 ACSR 45/7								1
1272 ACSR 45/7								2
								3
250 CUHD /12								4
1272 ACSR 45/7								5
1272 ACSR 45/7								6
795 AAC /37								7
795 AAC /37								8
795 ACSR 26/7								9
1272 ACSR 45/7								10
								11
795 AAC /37								12
397.5 ACSR 26/7								13
								14
250 CUHD /12								15
1272 ACSR 45/7								16
								17
1272 ACSR 45/7								18
								19
								20
								21
								22
1272 ACSR 45/7								23
250 CUHD /12								24
250 CUHD /12								25
250 CUHD /12								26
								27
								28
1272 ACSR 45/7								29
								30
795 ACSR 26/7								31
								32
795 ACSR 26/7								33
250 CUHD /12								34
250 CUHD /12								35
	274,562,517	3,717,200,904	3,991,763,421	1,038,503	16,623,016	2,217,342	19,878,861	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1	WHEELON #2, UT	TREASURETON, ID	138.00	138.00	Steel Tower		29.00	1
2	WHEELON #3, UT	TREASURETON, ID	138.00	138.00	Wood - H	29.00		1
3	138kV costs and expenses							
4	Subtotal 138kV					2,225.00	209.00	152
5								
6	All 115kV Lines					1,661.00		
7								
8	All 69kV Lines					2,911.00		
9								
10	All 57kV Lines					107.00		
11								
12	All 46kV Lines					2,514.00		
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	17,272.00	656.00	308

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) Land (j)	Construction and Other Costs (k)	Total Cost (l)	EXPENSES, EXCEPT DEPRECIATION AND TAXES Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
250 CUHD /12								1
250 CUHD /12								2
	34,339,967	422,462,122	456,802,089	286,222	1,180,558	102,117	1,568,897	3
	34,339,967	422,462,122	456,802,089	286,222	1,180,558	102,117	1,568,897	4
								5
	5,458,533	229,042,194	234,500,727	19,548	2,350,880	334,480	2,704,908	6
								7
	8,445,269	322,104,897	330,550,166	319,279	5,492,945	250,289	6,062,513	8
								9
	141,468	13,032,950	13,174,418	3,279	75,599	4,169	83,047	10
								11
	11,735,155	293,392,043	305,127,198	183,023	1,502,417	30,653	1,716,093	12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	274,562,517	3,717,200,904	3,991,763,421	1,038,503	16,623,016	2,217,342	19,878,861	36

Schedule Page: 422 Line No.: 1 Column: a

Certain transmission lines reported on pages 422-423 are part of exchange agreements with various third parties. For further discussion, see also page 328-330, Transmission of electricity for others in this Form No. 1.

Schedule Page: 422 Line No.: 3 Column: a

The Alvey - Dixonville 500kV line is jointly owned by PacifiCorp and Bonneville Power Administration ("BPA"), each with an undivided interest of 50.0%. Plant cost reported for this line represents PacifiCorp's 50.0% share. Operations and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and the BPA 42.0%.

Schedule Page: 422 Line No.: 4 Column: a

The Broadview - Colstrip A 500kV line is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 6.8% of the line. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422 Line No.: 5 Column: a

The Broadview - Colstrip B 500kV line is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 6.8% of the line. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422 Line No.: 6 Column: a

The Broadview - Townsend A 500kV line is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 8.1% of the line. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422 Line No.: 7 Column: a

The Broadview - Townsend B 500kV line is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 8.1% of the line. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422 Line No.: 9 Column: a

The Colstrip 4 - Colstrip 500kV line is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 6.8% of the line. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp’s share.

Schedule Page: 422 Line No.: 10 Column: a

The Dixonville - Meridian 500kV line is jointly owned by PacifiCorp and BPA, each with an undivided interest of 50.0%. Plant cost reported for this line represents PacifiCorp's 50.0% share. Operations and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and the BPA 42.0%.

Schedule Page: 422 Line No.: 11 Column: a

The Hemingway - Summer Lake 500kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 78.0% and 22.0%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp’s share.

Schedule Page: 422 Line No.: 15 Column: a

The Midpoint - Hemingway 500kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 63.0% and 37.0%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422 Line No.: 21 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422 Line No.: 22 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422 Line No.: 31 Column: a

The Borah - Midpoint #1 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation Borah - Adelaide - Midpoint #1 is as follows: PacifiCorp 35.6%, Idaho Power Company 64.4%. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422 Line No.: 32 Column: a

The Borah - Midpoint #2 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation Borah - Adelaide - Midpoint #2 is as follows: PacifiCorp 35.6%, Idaho Power Company 64.4%. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422.1 Line No.: 9 Column: a

The Goshen - Kinport 345kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 81.7% and 18.3%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422.1 Line No.: 14 Column: a

The Jim Bridger - Goshen 345kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 70.8% and 29.2%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422.1 Line No.: 15 Column: a

The Jim Bridger - Borah 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation is as follows:

Designation	PacifiCorp	Idaho Power Company
Jim Bridger – Populus #1	70.8%	29.2%
Populus – Borah #1	70.8%	29.2%

Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422.1 Line No.: 16 Column: a

The Jim Bridger - Kinport 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation is as follows:

Designation	PacifiCorp	Idaho Power Company
Jim Bridger – Populus #2	70.8%	29.2%
Populus – Kinport	70.8%	29.2%

Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422.1 Line No.: 17 Column: a

The Kinport - Midpoint 345kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 26.8% and 73.2%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp’s share.

Schedule Page: 422.2 Line No.: 11 Column: a

A 1.5 mile segment of the Casper - Dave Johnston 230kV line is jointly owned by PacifiCorp and Black Hills Power with an undivided interest of 43.75% and 56.25%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422.2 Line No.: 11 Column: i

1557.4 ACSS/TW 45/7

Schedule Page: 422.2 Line No.: 16 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.2 Line No.: 17 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.2 Line No.: 25 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.2 Line No.: 26 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.2 Line No.: 30 Column: a

Complete name is Gonder (NV Energy), Utah-Nevada State Line

Schedule Page: 422.2 Line No.: 33 Column: a

The Hurricane - Walla Walla 230kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 59.2% and 40.8%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp’s share.

Schedule Page: 422.3 Line No.: 2 Column: b

Complete name is Robertson Creek Metering Station, WY.

Schedule Page: 422.3 Line No.: 7 Column: i

1158.4 ACSS/TW 25/7

Schedule Page: 422.4 Line No.: 12 Column: a

The Antelope - Goshen 161kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 78.1% and 21.9%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp’s share.

Schedule Page: 422.4 Line No.: 13 Column: a

The Big Grassy - Jefferson 161kV line is jointly owned by PacifiCorp and Idaho Power company with an undivided interest of 62.2% and 37.8%, respectively. Plant costs and operations and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422.4 Line No.: 16 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.4 Line No.: 18 Column: a

The Goshen - Jefferson 161kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 77.0% and 23.0%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp’s share.

Schedule Page: 422.5 Line No.: 1 Column: a

The Antelope - Scoville #1 138kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 33.3% and 66.7%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp’s share.

Schedule Page: 422.5 Line No.: 2 Column: a

The Antelope - Scoville #2 138kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 33.3% and 66.7%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp’s share.

Schedule Page: 422.5 Line No.: 6 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.5 Line No.: 7 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.5 Line No.: 30 Column: a

The Central #2 - Saint George 138kV line is jointly owned by PacifiCorp and Utah Associated Municipal Power Systems with an undivided interest of 43.26% and 56.74%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422.5 Line No.: 31 Column: a

The Central #3 - Saint George 138kV line is jointly owned by PacifiCorp and Utah Associated Municipal Power Systems with an undivided interest of 43.26% and 56.74%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

Schedule Page: 422.5 Line No.: 33 Column: b

Complete name is Burraston Ponds Metering, UT

Schedule Page: 422.6 Line No.: 16 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.6 Line No.: 21 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.7 Line No.: 3 Column: i

1557.4 ACSR/TW 37/7

Schedule Page: 422.7 Line No.: 5 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.7 Line No.: 10 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.7 Line No.: 11 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.7 Line No.: 12 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.7 Line No.: 22 Column: b

Complete name is Bingham Canyon (KCC), UT

Schedule Page: 422.7 Line No.: 22 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.8 Line No.: 3 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.8 Line No.: 11 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.8 Line No.: 14 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.8 Line No.: 17 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.8 Line No.: 19 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.8 Line No.: 20 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.8 Line No.: 21 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.8 Line No.: 22 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.8 Line No.: 27 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.8 Line No.: 28 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.8 Line No.: 30 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.8 Line No.: 32 Column: i

1557.4 ACSR/TW 36/7

Schedule Page: 422.8 Line No.: 34 Column: a

The Wheelon - American Falls 138kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 96.4% and 3.6%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp’s share.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)	(c)	Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	AEOLUS, WY	ANTICLINE, WY	138.00	Steel Tower	4.00	1	1
2	ANTICLINE, WY	JIM BRIDGER, WY	5.00	Steel - H	15.00	1	1
3	AEOLUS, WY	FREEZEOUT, WY	4.00	Steel - H	8.00	1	1
4	AEOLUS, WY	SHIRLEY BASIN #1, WY	17.00	Steel - H	8.00	1	1
5	AEOLUS, WY	SHIRLEY BASIN #2, WY	16.00	Steel - H	8.00	1	1
6	CORRAL, OR	OCHOCO #2, OR	10.00	Wood - H	8.00	1	1
7	FRIEND, OR	OCHOCO, OR	2.00	Steel - SP	16.00	2	2
8	POMONA, WA	VANTAGE, WA	40.00	Wood - H	5.00	1	1
9	GOSHEN, ID	AMMON, ID	15.00	Wood - SP	18.00	1	1
10	VERNAL (WAPA), UT	NAPLES, UT	1.00	Wood - SP	7.00	1	1
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		248.00		97.00	11	11

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)	(k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
3-1272	ACSR	Horiz. 30'	500	1,013,577	133,834,314	133,834,314		268,682,205	1
3-1272	ACSR	Horiz. 27'	345	964,043	7,072,036	7,072,036		15,108,115	2
1272	ACSR	Horiz. 20'	230	1,199,337	12,396,866	12,396,866		25,993,069	3
1158.4	ACSS	Horiz. 20'	230	78,476	12,046,633	12,046,633		24,171,742	4
1158.4	ACSS	Horiz. 20'	230	250,351	11,957,440	11,957,440		24,165,231	5
1557.4	ACSR	Vertical 18'	230	1,445,677	494,994	5,328,463		7,269,134	6
1557.4	ACSR	Vertical 18'	230		3,495,271	1,994,961		5,490,232	7
1272	ACSR	Horiz. 20'	230	1,512,263	1,689,111	2,612,165		5,813,539	8
1557.4	ACSR	Vertical 10'	161	120,558	9,744,314	9,744,314		19,609,186	9
1557.4	ACSR	Vertical 10'	138	318,045	629,391	629,391		1,576,827	10
									11
									12
									13
									14
									15
									16
									17
									18
									19
									20
									21
									22
									23
									24
									25
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									33
									34
									35
									36
									37
									38
									39
									40
									41
									42
									43
				6,902,327	193,360,370	197,616,583		397,879,280	44

Schedule Page: 424 Line No.: 1 Column: o
Costs are estimated between Poles, Towers and Fixtures in column (m) and Conductors and Devices in column (n).

Schedule Page: 424 Line No.: 2 Column: o
Costs are estimated between Poles, Towers and Fixtures in column (m) and Conductors and Devices in column (n).

Schedule Page: 424 Line No.: 3 Column: o
Costs are estimated between Poles, Towers and Fixtures in column (m) and Conductors and Devices in column (n).

Schedule Page: 424 Line No.: 4 Column: o
Costs are estimated between Poles, Towers and Fixtures in column (m) and Conductors and Devices in column (n).

Schedule Page: 424 Line No.: 5 Column: o
Costs are estimated between Poles, Towers and Fixtures in column (m) and Conductors and Devices in column (n).

Schedule Page: 424 Line No.: 6 Column: o
Costs are estimated between Poles, Towers and Fixtures in column (m) and Conductors and Devices in column (n).

Schedule Page: 424 Line No.: 7 Column: b
Includes the line designations in Oregon for Friend - Ochoco #1 and Friend - Ochoco #2.

Schedule Page: 424 Line No.: 7 Column: o
Costs are estimated between Poles, Towers and Fixtures in column (m) and Conductors and Devices in column (n).

Schedule Page: 424 Line No.: 8 Column: o
Costs are estimated between Poles, Towers and Fixtures in column (m) and Conductors and Devices in column (n).

Schedule Page: 424 Line No.: 9 Column: o
Costs are estimated between Poles, Towers and Fixtures in column (m) and Conductors and Devices in column (n).

Schedule Page: 424 Line No.: 10 Column: o
Costs are estimated between Poles, Towers and Fixtures in column (m) and Conductors and Devices in column (n).

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	CALIFORNIA				
2	BELMONT	DISTRIBUTION-UNATTEN	69.00	12.47	
3	BIG SPRINGS	DISTRIBUTION-UNATTEN	69.00	12.47	
4	CASTELLA	DISTRIBUTION-UNATTEN	69.00	2.40	
5	CLEAR LAKE	DISTRIBUTION-UNATTEN	69.00	12.47	
6	DOG CREEK	DISTRIBUTION-UNATTEN	69.00	2.40	
7	DORRIS	DISTRIBUTION-UNATTEN	69.00	12.47	
8	FORT JONES	DISTRIBUTION-UNATTEN	69.00	12.47	
9	GASQUET	DISTRIBUTION-UNATTEN	115.00	12.47	
10	GREENHORN	DISTRIBUTION-UNATTEN	69.00	12.47	
11	HAMBURG	DISTRIBUTION-UNATTEN	69.00	2.40	
12	HAPPY CAMP	DISTRIBUTION-UNATTEN	69.00	12.47	
13	HORNBROOK	DISTRIBUTION-UNATTEN	69.00	12.47	
14	INTERNATIONAL PAPER	DISTRIBUTION-UNATTEN	69.00	2.40	
15	LAKE EARL	DISTRIBUTION-UNATTEN	69.00	12.47	
16	LITTLE SHASTA	DISTRIBUTION-UNATTEN	69.00	7.20	2.40
17	LUCERNE	DISTRIBUTION-UNATTEN	115.00	12.47	
18	MACDOEL	DISTRIBUTION-UNATTEN	69.00	20.80	
19	MCCLOUD	DISTRIBUTION-UNATTEN	69.00	12.47	
20	MILLER REDWOOD	DISTRIBUTION-UNATTEN	69.00	12.47	
21	MONTAGUE	DISTRIBUTION-UNATTEN	69.00	12.47	
22	MORRISON CREEK	DISTRIBUTION-UNATTEN	69.00	12.47	
23	MOUNT SHASTA	DISTRIBUTION-UNATTEN	69.00	12.47	
24	NEWELL	DISTRIBUTION-UNATTEN	69.00	12.47	
25	NORTH DUNSMUIR	DISTRIBUTION-UNATTEN	69.00	12.47	
26	NORTHCREST	DISTRIBUTION-UNATTEN	69.00	12.47	
27	NUTGLADE	DISTRIBUTION-UNATTEN	69.00	2.40	
28	PATRICKS CREEK	DISTRIBUTION-UNATTEN	115.00	7.20	
29	PEREZ	DISTRIBUTION-UNATTEN	69.00	12.47	
30	REDWOOD	DISTRIBUTION-UNATTEN	69.00	12.47	
31	SCOTT BAR	DISTRIBUTION-UNATTEN	69.00	12.47	
32	SEIAD	DISTRIBUTION-UNATTEN	69.00	12.47	
33	SHASTINA	DISTRIBUTION-UNATTEN	69.00	20.80	
34	SHOTGUN CREEK	DISTRIBUTION-UNATTEN	69.00	12.47	
35	SMITH RIVER	DISTRIBUTION-UNATTEN	69.00	12.47	
36	SNOW BRUSH	DISTRIBUTION-UNATTEN	69.00	7.20	
37	SOUTH DUNSMUIR	DISTRIBUTION-UNATTEN	69.00	4.16	
38	TULELAKE	DISTRIBUTION-UNATTEN	69.00	12.47	
39	TUNNEL	DISTRIBUTION-UNATTEN	69.00	12.47	2.40
40	WALKER BRYAN	DISTRIBUTION-UNATTEN	69.00	12.47	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
						1
25	1					2
6	1					3
1	3					4
6	4					5
	1					6
7	3					7
6	1					8
9	1					9
12	1					10
1	1					11
7	3					12
4	3					13
9	3					14
12	1					15
2	3					16
9	1					17
37	2					18
6	1					19
4	3					20
6	1					21
14	1					22
29	5					23
12	1					24
6	6					25
20	4					26
1	3					27
1	1					28
1	3					29
9	3					30
2	3					31
2	3					32
18	3					33
1	1					34
6	3					35
1	3					36
2	3					37
20	1					38
6	6					39
9	3					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	YUBA	DISTRIBUTION-UNATTEN	69.00	12.47	
2	YUROK	DISTRIBUTION-UNATTEN	69.00	12.47	
3	Total (Number of substations - 41)		2967.00	453.46	4.80
4					
5	ALTURAS	T/D-UNATTENDED	115.00	69.00	12.47
6	WEED	T/D-UNATTENDED	115.00	69.00	
7	YREKA	T/D-UNATTENDED	115.00	69.00	12.47
8	Total (Number of substations - 3)		345.00	207.00	24.94
9					
10	COPCO #2 230	TRANSMISSION-ATTENDE	230.00	115.00	12.47
11	COPCO #2	TRANSMISSION-ATTENDE	115.00	69.00	12.47
12	AGER	TRANSMISSION-UNATTEN	115.00	69.00	12.47
13	CRAG VIEW	TRANSMISSION-UNATTEN	115.00	69.00	12.47
14	DEL NORTE	TRANSMISSION-UNATTEN	115.00	69.00	13.20
15	Total (Number of substations - 5)		690.00	391.00	63.08
16					
17	IDAHO				
18	ASHTON	DISTRIBUTION-ATTENDE	46.00	12.47	2.40
19	TANNER	DISTRIBUTION-ATTENDE	46.00	12.47	
20	ALEXANDER	DISTRIBUTION-UNATTEN	46.00	12.47	
21	AMMON	DISTRIBUTION-UNATTEN	161.00	13.20	
22	AMPS	DISTRIBUTION-UNATTEN	230.00	69.00	12.47
23	ANDERSON	DISTRIBUTION-UNATTEN	69.00	12.47	
24	ARCO	DISTRIBUTION-UNATTEN	69.00	12.47	
25	ARIMO	DISTRIBUTION-UNATTEN	46.00	12.47	
26	BANCROFT	DISTRIBUTION-UNATTEN	46.00	12.47	
27	BELSON	DISTRIBUTION-UNATTEN	69.00	12.47	
28	BERENICE	DISTRIBUTION-UNATTEN	69.00	12.47	
29	CAMAS	DISTRIBUTION-UNATTEN	69.00	12.47	
30	CANYON CREEK	DISTRIBUTION-UNATTEN	69.00	24.90	
31	CHESTERFIELD	DISTRIBUTION-UNATTEN	46.00	12.47	
32	CINDER BUTTE	DISTRIBUTION-UNATTEN	161.00	12.47	
33	CLEMENTS	DISTRIBUTION-UNATTEN	69.00	12.47	
34	CLIFTON	DISTRIBUTION-UNATTEN	46.00	12.47	
35	COVE	DISTRIBUTION-UNATTEN	46.00	12.47	
36	DOWNEY	DISTRIBUTION-UNATTEN	46.00	12.47	
37	DUBOIS	DISTRIBUTION-UNATTEN	69.00	12.47	
38	EASTMONT	DISTRIBUTION-UNATTEN	69.00	12.47	
39	EGIN	DISTRIBUTION-UNATTEN	69.00	12.47	
40	EIGHT MILE	DISTRIBUTION-UNATTEN	46.00	12.47	

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
4	3					1
4	3					2
337	100					3
						4
35	4					5
75	2					6
95	2					7
205	8					8
						9
500	2					10
51	4					11
5	3					12
19	3					13
150	2					14
725	14					15
						16
						17
15	2					18
4	1					19
4	1					20
44	2					21
75	1					22
20	1					23
6	1					24
7	1					25
4	1					26
14	1					27
10	1					28
14	1					29
20	1					30
5	1					31
30	1					32
13	1					33
11	1					34
6	1					35
5	1					36
12	1					37
14	1					38
14	1					39
4	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	FRANKLIN	DISTRIBUTION-UNATTEN	138.00	69.00	13.80
2	GEORGETOWN	DISTRIBUTION-UNATTEN	69.00	12.47	
3	GRACE CITY	DISTRIBUTION-UNATTEN	46.00	12.47	
4	HAMER	DISTRIBUTION-UNATTEN	69.00	12.47	
5	HAYES	DISTRIBUTION-UNATTEN	69.00	12.47	
6	HENRY	DISTRIBUTION-UNATTEN	46.00	7.20	
7	HOLBROOK	DISTRIBUTION-UNATTEN	69.00	12.47	
8	HOOPES	DISTRIBUTION-UNATTEN	69.00	12.47	
9	HORSLEY	DISTRIBUTION-UNATTEN	46.00	12.47	
10	IDAHO FALLS	DISTRIBUTION-UNATTEN	46.00	12.47	
11	INDIAN CREEK	DISTRIBUTION-UNATTEN	69.00	7.20	
12	JEFFCO	DISTRIBUTION-UNATTEN	69.00	24.90	
13	KETTLE	DISTRIBUTION-UNATTEN	69.00	24.90	
14	LAVA	DISTRIBUTION-UNATTEN	46.00	12.47	
15	LUND	DISTRIBUTION-UNATTEN	46.00	12.47	
16	MCCAMMON	DISTRIBUTION-UNATTEN	46.00	12.47	
17	MENAN	DISTRIBUTION-UNATTEN	69.00	12.47	
18	MERRILL	DISTRIBUTION-UNATTEN	69.00	12.47	
19	MILLER	DISTRIBUTION-UNATTEN	69.00	12.47	
20	MONTPELIER	DISTRIBUTION-UNATTEN	69.00	12.47	
21	MOODY	DISTRIBUTION-UNATTEN	69.00	24.90	
22	MUD LAKE	DISTRIBUTION-UNATTEN	69.00	12.47	
23	NEWDALE	DISTRIBUTION-UNATTEN	69.00	12.47	
24	OSGOOD	DISTRIBUTION-UNATTEN	69.00	12.47	
25	PRESTON	DISTRIBUTION-UNATTEN	46.00	12.47	
26	RAYMOND	DISTRIBUTION-UNATTEN	69.00	12.47	
27	RENO	DISTRIBUTION-UNATTEN	69.00	12.47	
28	REXBURG	DISTRIBUTION-UNATTEN	161.00	69.00	
29	ROBERTS	DISTRIBUTION-UNATTEN	69.00	12.47	
30	RUBY	DISTRIBUTION-UNATTEN	69.00	12.47	
31	SAND CREEK	DISTRIBUTION-UNATTEN	69.00	12.47	
32	SANDUNE	DISTRIBUTION-UNATTEN	69.00	24.90	
33	SHELLEY	DISTRIBUTION-UNATTEN	46.00	12.47	
34	SMITH	DISTRIBUTION-UNATTEN	69.00	12.47	
35	SOUTH FORK	DISTRIBUTION-UNATTEN	69.00	12.47	
36	SPUD	DISTRIBUTION-UNATTEN	46.00	12.47	
37	ST. CHARLES	DISTRIBUTION-UNATTEN	69.00	12.47	
38	SUGAR CITY	DISTRIBUTION-UNATTEN	69.00	12.47	
39	SUNNYDELL	DISTRIBUTION-UNATTEN	69.00	12.47	
40	TARGHEE	DISTRIBUTION-UNATTEN	46.00	12.47	

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Number of Units (j)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Total Capacity (In MVa) (k)	Line No.
75	1					1
6	1					2
14	1					3
14	1					4
9	1					5
1	1					6
6	1					7
9	1					8
4	1					9
20	1					10
3	1					11
22	1					12
14	1					13
6	1					14
5	1					15
3	1					16
10	1					17
20	1					18
5	1					19
11	1					20
14	1					21
14	1					22
20	1					23
20	1					24
12	1					25
6	1					26
20	1					27
32	2					28
8	1					29
7	1					30
40	2					31
30	1					32
20	1					33
20	1					34
14	1					35
8	1					36
5	1					37
12	1					38
13	1					39
4	1					40

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	THORNTON	DISTRIBUTION-UNATTEN	69.00	12.47	
2	TREASURETON	DISTRIBUTION-UNATTEN	230.00	138.00	13.80
3	UCON	DISTRIBUTION-UNATTEN	69.00	12.47	
4	WATKINS	DISTRIBUTION-UNATTEN	69.00	24.90	
5	WEBSTER	DISTRIBUTION-UNATTEN	69.00	12.47	
6	WESTON	DISTRIBUTION-UNATTEN	46.00	12.47	
7	WESTWOOD	DISTRIBUTION-UNATTEN	161.00	13.20	
8	WINSPER	DISTRIBUTION-UNATTEN	69.00	24.90	
9	Total (Number of substations - 71)		5152.00	1258.42	42.47
10					
11	GOSHEN	T/D-UNATTENDED	345.00	161.00	13.80
12	MALAD	T/D-UNATTENDED	138.00	69.00	6.60
13	RIGBY	T/D-UNATTENDED	161.00	69.00	13.80
14	SAINT ANTHONY	T/D-UNATTENDED	69.00	46.00	2.40
15	Total (Number of substations - 4)		713.00	345.00	36.60
16					
17	GRACE	TRANSMISSION-ATTENDE	161.00	138.00	12.47
18	ANTELOPE	TRANSMISSION-UNATTEN	230.00	161.00	13.80
19	BIG GRASSY	TRANSMISSION-UNATTEN	161.00	69.00	12.47
20	BONNEVILLE	TRANSMISSION-UNATTEN	161.00	69.00	6.60
21	CONDA	TRANSMISSION-UNATTEN	138.00	46.00	12.47
22	FISH CREEK	TRANSMISSION-UNATTEN	161.00	46.00	6.60
23	JEFFERSON	TRANSMISSION-UNATTEN	161.00	69.00	6.60
24	MIDPOINT	TRANSMISSION-UNATTEN	500.00	345.00	34.50
25	OVID	TRANSMISSION-UNATTEN	138.00	69.00	
26	SCOVILLE	TRANSMISSION-UNATTEN	138.00	69.00	13.80
27	SUGARMILL	TRANSMISSION-UNATTEN	161.00	69.00	12.47
28	THREEMILE KNOLL	TRANSMISSION-UNATTEN	345.00	138.00	13.20
29	Total (Number of substations - 12)		2455.00	1288.00	144.98
30					
31	MONTANA				
32	COLSTRIP	TRANSMISSION-ATTENDE	500.00	230.00	
33	BROADVIEW	TRANSMISSION-UNATTEN	500.00	230.00	
34	YELLOWTAIL	TRANSMISSION-UNATTEN	230.00	161.00	13.20
35	Total (Number of substations - 3)		1230.00	621.00	13.20
36					
37	OREGON				
38	WESTSIDE	DISTRIBUTION-ATTENDE	69.00	12.47	
39	26TH STREET	DISTRIBUTION-UNATTEN	20.80	4.16	
40	35TH STREET	DISTRIBUTION-UNATTEN	20.80	2.40	

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
7	1					1
534	2					2
7	1					3
14	1					4
20	1					5
4	1					6
30	1					7
22	1					8
1565	76					9
						10
948	5					11
39	4	1				12
228	4	2				13
33	2					14
1248	15	3				15
						16
217	2					17
419	3					18
67	1					19
67	1					20
67	1					21
25	3					22
133	2					23
1500	3	1				24
105	2					25
67	1					26
267	4					27
775	2					28
3709	25	1				29
						30
						31
68	2					32
32	2					33
100	1					34
200	5					35
						36
						37
22	9					38
5	1					39
15	3					40

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	AGNESS AVE	DISTRIBUTION-UNATTEN	115.00	12.47	
2	ALBINA	DISTRIBUTION-UNATTEN	115.00	12.47	
3	ALCAN	DISTRIBUTION-UNATTEN	20.80	12.47	
4	ALDERWOOD	DISTRIBUTION-UNATTEN	69.00	12.47	
5	ARLINGTON	DISTRIBUTION-UNATTEN	69.00	12.47	
6	ASHLAND	DISTRIBUTION-UNATTEN	115.00	12.47	
7	ATHENA	DISTRIBUTION-UNATTEN	69.00	12.47	
8	BANDON TIE	DISTRIBUTION-UNATTEN	20.80	12.47	
9	BEACON	DISTRIBUTION-UNATTEN	69.00	12.47	
10	BEALL LANE	DISTRIBUTION-UNATTEN	115.00	12.47	
11	BEATTY	DISTRIBUTION-UNATTEN	69.00	12.47	
12	BLALOCK	DISTRIBUTION-UNATTEN	69.00	12.47	
13	BLOSS	DISTRIBUTION-UNATTEN	115.00	12.47	
14	BLY	DISTRIBUTION-UNATTEN	69.00	12.47	
15	BOISE CASCADE	DISTRIBUTION-UNATTEN	69.00	12.47	4.16
16	BONANZA	DISTRIBUTION-UNATTEN	69.00	12.47	
17	BOND STREET	DISTRIBUTION-UNATTEN	69.00	12.47	
18	BROOKHURST	DISTRIBUTION-UNATTEN	115.00	12.47	
19	BROWNSVILLE	DISTRIBUTION-UNATTEN	69.00	20.80	
20	BRYANT	DISTRIBUTION-UNATTEN	69.00	12.47	
21	BUCHANAN	DISTRIBUTION-UNATTEN	115.00	20.80	
22	BUCKAROO	DISTRIBUTION-UNATTEN	69.00	12.47	
23	CAMPBELL	DISTRIBUTION-UNATTEN	115.00	12.47	
24	CANNON BEACH	DISTRIBUTION-UNATTEN	115.00	12.47	
25	CANYONVILLE	DISTRIBUTION-UNATTEN	115.00	12.47	
26	CARNES	DISTRIBUTION-UNATTEN	69.00	12.47	
27	CASEBEER	DISTRIBUTION-UNATTEN	69.00	20.80	
28	CAVEMAN	DISTRIBUTION-UNATTEN	115.00	12.47	
29	CHERRY LANE	DISTRIBUTION-UNATTEN	69.00	12.47	
30	CHILOQUIN MARKET	DISTRIBUTION-UNATTEN	69.00	12.47	
31	CHINA HAT	DISTRIBUTION-UNATTEN	69.00	12.47	
32	CIRCLE BLVD	DISTRIBUTION-UNATTEN	115.00	20.80	
33	CLEVELAND AVE	DISTRIBUTION-UNATTEN	69.00	12.47	
34	CLOAKE	DISTRIBUTION-UNATTEN	69.00	20.80	
35	COBURG	DISTRIBUTION-UNATTEN	69.00	20.80	2.40
36	COLISEUM	DISTRIBUTION-UNATTEN	20.80	4.16	
37	COLUMBIA	DISTRIBUTION-UNATTEN	115.00	69.00	7.20
38	COOS RIVER	DISTRIBUTION-UNATTEN	115.00	20.80	
39	COQUILLE	DISTRIBUTION-UNATTEN	115.00	20.80	
40	CREEK	DISTRIBUTION-UNATTEN	69.00	34.50	

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
25	1					1
120	2					2
4	1					3
45	2					4
5	1					5
20	1					6
9	1					7
8	3	1				8
11	3					9
25	1					10
6	1					11
2	3					12
32	2					13
8	3					14
3	1					15
8	3					16
25	1					17
50	2					18
13	1					19
40	2					20
45	2					21
34	2					22
45	2					23
13	1					24
25	1					25
9	3					26
20	1					27
45	2					28
25	1					29
9	3					30
25	1					31
80	2					32
45	2					33
20	1					34
10	3					35
12	2					36
128	3	1				37
20	1					38
40	2					39
5	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	CROOKED RIVER RANCH	DISTRIBUTION-UNATTEN	69.00	20.80	
2	CROWFOOT	DISTRIBUTION-UNATTEN	115.00	20.80	
3	CULLY	DISTRIBUTION-UNATTEN	115.00	12.47	
4	CULVER	DISTRIBUTION-UNATTEN	69.00	12.47	7.20
5	DAIRY	DISTRIBUTION-UNATTEN	69.00	12.47	
6	DALLAS	DISTRIBUTION-UNATTEN	115.00	20.80	
7	DALREED	DISTRIBUTION-UNATTEN	230.00	34.50	13.20
8	DEVILS LAKE	DISTRIBUTION-UNATTEN	115.00	20.80	
9	DIXON	DISTRIBUTION-UNATTEN	115.00	4.16	7.20
10	DODGE BRIDGE	DISTRIBUTION-UNATTEN	69.00	20.80	
11	DOWELL	DISTRIBUTION-UNATTEN	115.00	12.47	
12	EASY VALLEY	DISTRIBUTION-UNATTEN	115.00	12.47	
13	EMPIRE	DISTRIBUTION-UNATTEN	115.00	20.80	
14	ENTERPRISE	DISTRIBUTION-UNATTEN	69.00	20.80	
15	FERN HILL	DISTRIBUTION-UNATTEN	115.00	12.47	7.20
16	FIELDER CREEK	DISTRIBUTION-UNATTEN	115.00	20.80	
17	FISH HOLE	DISTRIBUTION-UNATTEN	115.00	69.00	12.47
18	FOOTHILLS	DISTRIBUTION-UNATTEN	69.00	12.47	
19	FORT KLAMATH	DISTRIBUTION-UNATTEN	20.80	12.47	
20	FRALEY	DISTRIBUTION-UNATTEN	69.00	12.47	
21	GARDEN VALLEY	DISTRIBUTION-UNATTEN	69.00	20.80	
22	GLENDALE	DISTRIBUTION-UNATTEN	230.00	12.47	
23	GLENEDEN	DISTRIBUTION-UNATTEN	20.80	4.16	
24	GLIDE	DISTRIBUTION-UNATTEN	115.00	12.47	
25	GOLD HILL	DISTRIBUTION-UNATTEN	69.00	12.47	
26	GORDON HOLLOW	DISTRIBUTION-UNATTEN	69.00	20.80	
27	GOSHEN	DISTRIBUTION-UNATTEN	115.00	20.80	
28	GRANT STREET	DISTRIBUTION-UNATTEN	115.00	20.80	
29	GREEN	DISTRIBUTION-UNATTEN	69.00	12.47	
30	GRIFFIN CREEK	DISTRIBUTION-UNATTEN	115.00	12.47	
31	HAMAKER	DISTRIBUTION-UNATTEN	69.00	12.47	
32	HARRISBURG	DISTRIBUTION-UNATTEN	69.00	20.80	
33	HENLEY	DISTRIBUTION-UNATTEN	69.00	12.47	
34	HERMISTON	DISTRIBUTION-UNATTEN	69.00	12.47	
35	HILLVIEW	DISTRIBUTION-UNATTEN	115.00	20.80	
36	HINKLE	DISTRIBUTION-UNATTEN	69.00	12.47	
37	HOLLADAY	DISTRIBUTION-UNATTEN	115.00	12.47	
38	HOLLYWOOD	DISTRIBUTION-UNATTEN	115.00	12.47	
39	HOOD RIVER	DISTRIBUTION-UNATTEN	69.00	12.47	
40	HORNET	DISTRIBUTION-UNATTEN	69.00	12.47	

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
25	2					1
20	1					2
25	1					3
13	1					4
25	1					5
50	2					6
95	4	1				7
50	2					8
7	1					9
25	2					10
25	1					11
45	2					12
20	1					13
19	2					14
12	1					15
20	1					16
19	3					17
21	4					18
2	1					19
5	3					20
20	1					21
25	2					22
6	1					23
12	1					24
11	3					25
6	1					26
20	1					27
45	2					28
25	1					29
20	1					30
8	3					31
13	1					32
6	3					33
20	1					34
45	2					35
20	1					36
75	3					37
50	2					38
40	2					39
20	1					40

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	HUMBUG CREEK	DISTRIBUTION-UNATTEN	69.00	12.47	
2	HUNTERS CIRCLE	DISTRIBUTION-UNATTEN	69.00	12.47	
3	ILLAHEE FLATS	DISTRIBUTION-UNATTEN	115.00	7.20	
4	INDEPENDENCE	DISTRIBUTION-UNATTEN	69.00	20.80	
5	JEFFERSON	DISTRIBUTION-UNATTEN	69.00	20.80	
6	JEROME PRAIRIE	DISTRIBUTION-UNATTEN	115.00	12.47	
7	JORDAN POINT	DISTRIBUTION-UNATTEN	115.00	12.47	
8	JOSEPH	DISTRIBUTION-UNATTEN	20.80	12.47	
9	JUNCTION CITY	DISTRIBUTION-UNATTEN	69.00	20.80	
10	KENWOOD	DISTRIBUTION-UNATTEN	69.00	12.47	
11	KILLINGSWORTH	DISTRIBUTION-UNATTEN	69.00	12.47	
12	KNAPPA SVENSEN	DISTRIBUTION-UNATTEN	115.00	12.47	4.16
13	LAKEPORT	DISTRIBUTION-UNATTEN	69.00	12.47	
14	LANCASTER	DISTRIBUTION-UNATTEN	69.00	20.80	
15	LEBANON	DISTRIBUTION-UNATTEN	115.00	20.80	
16	LINCOLN	DISTRIBUTION-UNATTEN	115.00	12.47	
17	LOCKHART STREET	DISTRIBUTION-UNATTEN	115.00	20.80	
18	LYONS	DISTRIBUTION-UNATTEN	69.00	20.80	
19	MADRAS	DISTRIBUTION-UNATTEN	69.00	12.47	7.20
20	MALLORY	DISTRIBUTION-UNATTEN	115.00	12.47	
21	MARYS RIVER	DISTRIBUTION-UNATTEN	115.00	20.80	
22	MCKAY	DISTRIBUTION-UNATTEN	69.00	12.47	2.40
23	MEDCO	DISTRIBUTION-UNATTEN	115.00	12.47	
24	MEDFORD	DISTRIBUTION-UNATTEN	115.00	12.47	
25	MERLIN	DISTRIBUTION-UNATTEN	115.00	12.47	
26	MERRILL	DISTRIBUTION-UNATTEN	69.00	12.47	
27	MINAM	DISTRIBUTION-UNATTEN	69.00	12.47	
28	MODOC	DISTRIBUTION-UNATTEN	69.00	12.47	
29	MONPAC	DISTRIBUTION-UNATTEN	115.00	69.00	13.20
30	MURDER CREEK	DISTRIBUTION-UNATTEN	115.00	20.80	
31	MYRTLE CREEK	DISTRIBUTION-UNATTEN	69.00	12.47	
32	MYRTLE POINT	DISTRIBUTION-UNATTEN	115.00	20.80	
33	NELSCOTT	DISTRIBUTION-UNATTEN	20.80	4.16	
34	NEW DESCHUTES	DISTRIBUTION-UNATTEN	69.00	12.47	
35	NEW O'BRIEN	DISTRIBUTION-UNATTEN	115.00	12.47	
36	OAK KNOLL	DISTRIBUTION-UNATTEN	115.00	12.47	
37	OAKLAND	DISTRIBUTION-UNATTEN	115.00	12.47	
38	OREMET	DISTRIBUTION-UNATTEN	115.00	20.80	
39	OREMET FORGE	DISTRIBUTION-UNATTEN	20.80	4.16	
40	OVERPASS	DISTRIBUTION-UNATTEN	69.00	12.47	7.20

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
9	1					1
12	1					2
2	1					3
25	1					4
12	1					5
25	1					6
20	1					7
6	1	1				8
22	2					9
3	3					10
40	2					11
6	1					12
50	2					13
12	3					14
45	2					15
105	3					16
40	2					17
25	2					18
25	2					19
25	1					20
20	1					21
8	1					22
20	1					23
67	8					24
45	2					25
17	6					26
	1					27
6	3					28
50	1					29
100	4					30
14	1					31
9	1					32
4	1					33
25	1					34
9	1					35
45	2					36
8	1					37
75	3					38
2	3					39
45	2					40

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	PACIFIC CAST	DISTRIBUTION-UNATTEN	20.80	4.16	
2	PALLETTE	DISTRIBUTION-UNATTEN	69.00	20.80	
3	PARK STREET	DISTRIBUTION-UNATTEN	115.00	12.47	
4	PARKROSE	DISTRIBUTION-UNATTEN	115.00	12.47	
5	PENDLETON	DISTRIBUTION-UNATTEN	69.00	12.47	
6	PILOT ROCK	DISTRIBUTION-UNATTEN	69.00	12.47	
7	POWELL BUTTE	DISTRIBUTION-UNATTEN	115.00	12.47	
8	PRINEVILLE	DISTRIBUTION-UNATTEN	115.00	12.47	
9	PROVOLT	DISTRIBUTION-UNATTEN	69.00	12.47	
10	QUEEN AVE	DISTRIBUTION-UNATTEN	69.00	20.80	
11	RED BLANKET	DISTRIBUTION-UNATTEN	69.00	4.16	
12	REDMOND	DISTRIBUTION-UNATTEN	115.00	12.47	
13	RIDDLE VENEER	DISTRIBUTION-UNATTEN	115.00	12.47	7.20
14	ROBERTS CREEK	DISTRIBUTION-UNATTEN	115.00	69.00	13.20
15	ROGUE RIVER	DISTRIBUTION-UNATTEN	69.00	12.47	
16	ROSEBURG	DISTRIBUTION-UNATTEN	115.00	20.80	
17	ROSS AVENUE	DISTRIBUTION-UNATTEN	69.00	12.47	
18	ROXY ANN	DISTRIBUTION-UNATTEN	115.00	12.47	
19	RUCH	DISTRIBUTION-UNATTEN	115.00	12.47	
20	RUNNING Y	DISTRIBUTION-UNATTEN	69.00	20.80	
21	RUSSELLVILLE	DISTRIBUTION-UNATTEN	115.00	12.47	
22	SAGE ROAD	DISTRIBUTION-UNATTEN	115.00	12.47	
23	SCIO	DISTRIBUTION-UNATTEN	69.00	12.47	
24	SEASIDE	DISTRIBUTION-UNATTEN	115.00	12.47	
25	SELMA	DISTRIBUTION-UNATTEN	115.00	12.47	
26	SHASTA VIEW	DISTRIBUTION-UNATTEN	20.80	4.16	
27	SHASTA WAY	DISTRIBUTION-UNATTEN	12.47	4.16	
28	SHEVLIN PARK	DISTRIBUTION-UNATTEN	69.00	12.47	7.20
29	SIMTAG BOOSTER PUMP	DISTRIBUTION-UNATTEN	34.50	4.16	
30	SOUTH DUNES	DISTRIBUTION-UNATTEN	115.00	12.47	
31	SOUTHGATE	DISTRIBUTION-UNATTEN	69.00	20.80	
32	SPRAGUE RIVER	DISTRIBUTION-UNATTEN	69.00	12.47	
33	STATE STREET	DISTRIBUTION-UNATTEN	115.00	20.80	
34	STAYTON	DISTRIBUTION-UNATTEN	69.00	20.80	
35	STEAMBOAT	DISTRIBUTION-UNATTEN	115.00	7.20	
36	STEVENS ROAD	DISTRIBUTION-UNATTEN	115.00	20.80	
37	SUTHERLIN	DISTRIBUTION-UNATTEN	115.00	12.47	
38	SWAN LAKE	DISTRIBUTION-UNATTEN	20.80	12.47	
39	SWEET HOME	DISTRIBUTION-UNATTEN	115.00	20.80	
40	TAKELMA	DISTRIBUTION-UNATTEN	115.00	20.80	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
3	3					1
1	1	1				2
40	2					3
37	2					4
43	6	1				5
22	2					6
12	1					7
50	2					8
11	3					9
50	2					10
2	3					11
50	2					12
25	1					13
50	1					14
13	1					15
50	2					16
9	3					17
25	1					18
9	1					19
9	1					20
45	2					21
40	2					22
8	1					23
40	2					24
9	1					25
3	1					26
2	3					27
25	1					28
19	2					29
9	1					30
20	1					31
7	3					32
40	2					33
55	2					34
	1					35
50	2					36
25	1					37
5	2					38
42	2					39
12	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	TALENT	DISTRIBUTION-UNATTEN	115.00	12.47	
2	TEXUM	DISTRIBUTION-UNATTEN	69.00	12.47	
3	TILLER	DISTRIBUTION-UNATTEN	115.00	12.47	
4	TOLO	DISTRIBUTION-UNATTEN	69.00	12.47	
5	TURKEY HILL	DISTRIBUTION-UNATTEN	69.00	12.47	
6	UMAPINE	DISTRIBUTION-UNATTEN	69.00	12.47	
7	UMATILLA	DISTRIBUTION-UNATTEN	69.00	12.47	
8	USBR PUMP	DISTRIBUTION-UNATTEN	12.47	2.40	
9	VERNON	DISTRIBUTION-UNATTEN	115.00	12.47	7.20
10	VILAS	DISTRIBUTION-UNATTEN	115.00	12.47	
11	VILLAGE GREEN	DISTRIBUTION-UNATTEN	115.00	20.80	
12	VINE STREET	DISTRIBUTION-UNATTEN	69.00	20.80	
13	WALLOWA	DISTRIBUTION-UNATTEN	69.00	12.47	
14	WARM SPRINGS	DISTRIBUTION-UNATTEN	69.00	20.80	
15	WARRENTON	DISTRIBUTION-UNATTEN	115.00	12.47	
16	WASCO	DISTRIBUTION-UNATTEN	20.80	4.16	
17	WECOMA BEACH	DISTRIBUTION-UNATTEN	20.80	4.16	
18	WESTON	DISTRIBUTION-UNATTEN	69.00	12.47	
19	WEYERHAEUSER	DISTRIBUTION-UNATTEN	69.00	12.47	
20	WHITE CITY	DISTRIBUTION-UNATTEN	115.00	12.47	
21	WILLOW COVE	DISTRIBUTION-UNATTEN	34.50	4.16	
22	WINSTON	DISTRIBUTION-UNATTEN	69.00	12.47	
23	YEW AVENUE	DISTRIBUTION-UNATTEN	115.00	12.47	
24	YOUNGS BAY	DISTRIBUTION-UNATTEN	115.00	12.47	
25	Total (Number of substations - 187)		16091.94	2838.23	129.99
26					
27	BEND	T/D-ATTENDED	69.00	12.47	
28	APPLEGATE	T/D-UNATTENDED	115.00	69.00	12.47
29	BELKNAP	T/D-UNATTENDED	115.00	69.00	13.20
30	CALAPOOYA	T/D-UNATTENDED	230.00	20.80	12.47
31	CAVE JUNCTION	T/D-UNATTENDED	115.00	69.00	13.20
32	CHILOQUIN	T/D-UNATTENDED	230.00	115.00	12.47
33	COVE	T/D-UNATTENDED	230.00	69.00	2.40
34	HAZELWOOD	T/D-UNATTENDED	115.00	69.00	12.47
35	HURRICANE	T/D-UNATTENDED	230.00	69.00	
36	JACKSONVILLE	T/D-UNATTENDED	115.00	69.00	13.20
37	KNOTT	T/D-UNATTENDED	115.00	57.00	12.47
38	MILE HI	T/D-UNATTENDED	115.00	69.00	12.47
39	PILOT BUTTE	T/D-UNATTENDED	230.00	69.00	
40	RIDDLE	T/D-UNATTENDED	115.00	69.00	

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
50	2					1
25	1					2
1	1					3
11	1					4
13	3					5
20	1					6
25	2					7
1	3					8
50	2					9
25	1					10
40	2					11
30	1					12
7	1					13
12	3					14
38	2					15
2	3					16
3	1					17
25	1					18
40	2					19
65	3					20
28	3					21
22	3					22
25	1					23
37	2					24
4806	348	6				25
						26
31	3					27
65	2					28
65	3					29
87	2					30
70	2					31
131	5	1				32
127	3					33
106	3					34
29	2					35
75	2					36
172	5					37
39	4					38
400	4					39
75	2					40

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	ROUNDUP	T/D-UNATTENDED	230.00	69.00	
2	SCENIC	T/D-UNATTENDED	115.00	69.00	13.20
3	SNOW GOOSE	T/D-UNATTENDED	500.00	230.00	34.50
4	WINCHESTER	T/D-UNATTENDED	115.00	69.00	12.47
5	Total (Number of substations - 18)		3099.00	1332.27	176.99
6					
7	LEMOLO #1	TRANSMISSION-ATTENDE	12.47	7.20	
8	PARRISH GAP	TRANSMISSION-ATTENDE	230.00	69.00	12.47
9	COLD SPRINGS	TRANSMISSION-UNATTEN	230.00	69.00	
10	DIAMOND HILL	TRANSMISSION-UNATTEN	230.00	69.00	12.47
11	DIXONVILLE 230	TRANSMISSION-UNATTEN	230.00	115.00	13.80
12	DIXONVILLE 500	TRANSMISSION-UNATTEN	500.00	230.00	34.50
13	FRIEND	TRANSMISSION-UNATTEN	230.00	115.00	
14	FRY	TRANSMISSION-UNATTEN	230.00	115.00	12.47
15	GRANTS PASS	TRANSMISSION-UNATTEN	230.00	115.00	12.47
16	ISTHMUS	TRANSMISSION-UNATTEN	230.00	115.00	13.80
17	KLAMATH FALLS	TRANSMISSION-UNATTEN	230.00	69.00	13.80
18	LONE PINE	TRANSMISSION-UNATTEN	230.00	115.00	13.80
19	MALIN	TRANSMISSION-UNATTEN	500.00	230.00	13.80
20	MERIDIAN	TRANSMISSION-UNATTEN	500.00	230.00	34.50
21	NICKEL MOUNTAIN	TRANSMISSION-UNATTEN	230.00	115.00	12.47
22	PONDEROSA	TRANSMISSION-UNATTEN	230.00	115.00	12.47
23	PROSPECT CENTRAL	TRANSMISSION-UNATTEN	115.00	69.00	12.47
24	SANTIAM TIE	TRANSMISSION-UNATTEN	230.00	69.00	12.47
25	TROUTDALE	TRANSMISSION-UNATTEN	230.00	115.00	13.20
26	TUCKER	TRANSMISSION-UNATTEN	115.00	69.00	12.47
27	WHETSTONE	TRANSMISSION-UNATTEN	230.00	115.00	12.47
28	Total (Number of substations - 21)		5192.47	2330.20	275.90
29					
30	UTAH				
31	PIONEER PLANT	DISTRIBUTION-ATTENDE	138.00	12.47	
32	WEST VALLEY	DISTRIBUTION-ATTENDE	138.00	12.47	
33	106TH SOUTH	DISTRIBUTION-UNATTEN	138.00	12.47	
34	118TH SOUTH	DISTRIBUTION-UNATTEN	138.00	12.47	
35	23RD STREET	DISTRIBUTION-UNATTEN	46.00	12.47	
36	70TH SOUTH	DISTRIBUTION-UNATTEN	138.00	12.47	
37	ALTAVIEW	DISTRIBUTION-UNATTEN	46.00	12.47	
38	AMALGA	DISTRIBUTION-UNATTEN	46.00	12.47	
39	AMERICAN FORK	DISTRIBUTION-UNATTEN	138.00	12.47	
40	ANGEL	DISTRIBUTION-UNATTEN	138.00	46.00	12.47

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PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
67	2					1
70	3					2
650	3	1				3
75	5					4
2334	55	2				5
						6
2	3					7
150	1					8
66	2					9
75	1					10
344	6					11
650	3	1				12
250	1					13
500	2	2				14
583	4	2				15
250	1					16
251	6					17
733	10					18
775	4	1				19
1300	6	1				20
125	1					21
500	2					22
45	3	1				23
75	1					24
500	3					25
100	2					26
250	1					27
7524	63	8				28
						29
						30
30	1					31
30	1					32
30	1					33
30	1					34
13	1					35
30	1					36
45	2					37
11	1					38
30	1					39
135	3					40

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	ARAGONITE	DISTRIBUTION-UNATTEN	46.00	12.47	
2	AURORA	DISTRIBUTION-UNATTEN	46.00	12.47	
3	BANGERTER	DISTRIBUTION-UNATTEN	138.00	13.20	
4	BDO	DISTRIBUTION-UNATTEN	138.00	12.47	
5	BEAR RIVER	DISTRIBUTION-UNATTEN	46.00	12.47	
6	BENJAMIN	DISTRIBUTION-UNATTEN	46.00	12.47	
7	BINGHAM	DISTRIBUTION-UNATTEN	46.00	13.20	
8	BLACK MOUNTAIN	DISTRIBUTION-UNATTEN	46.00	7.20	
9	BLUE CREEK	DISTRIBUTION-UNATTEN	46.00	12.47	
10	BLUFF	DISTRIBUTION-UNATTEN	69.00	12.47	
11	BLUFFDALE	DISTRIBUTION-UNATTEN	46.00	12.47	
12	BOTHWELL	DISTRIBUTION-UNATTEN	46.00	12.47	
13	BRIAN HEAD	DISTRIBUTION-UNATTEN	34.50	12.47	
14	BRIGHTON	DISTRIBUTION-UNATTEN	46.00	24.90	
15	BROOKLAWN	DISTRIBUTION-UNATTEN	46.00	12.47	
16	BRUNSWICK	DISTRIBUTION-UNATTEN	46.00	12.47	7.20
17	BURTON	DISTRIBUTION-UNATTEN	34.50	12.47	
18	BUSH	DISTRIBUTION-UNATTEN	46.00	12.47	
19	CANNON	DISTRIBUTION-UNATTEN	46.00	12.47	
20	CANYONLANDS	DISTRIBUTION-UNATTEN	69.00	12.47	
21	CAPITOL	DISTRIBUTION-UNATTEN	46.00	12.47	
22	CARBIDE	DISTRIBUTION-UNATTEN	69.00	12.47	
23	CARBONVILLE	DISTRIBUTION-UNATTEN	46.00	12.47	
24	CARLISLE	DISTRIBUTION-UNATTEN	138.00	12.47	
25	CASTO	DISTRIBUTION-UNATTEN	46.00	12.47	
26	CENTENNIAL	DISTRIBUTION-UNATTEN	138.00	12.47	
27	CENTERVILLE	DISTRIBUTION-UNATTEN	46.00	12.47	
28	CENTRAL	DISTRIBUTION-UNATTEN	46.00	12.47	
29	CHAPEL HILL	DISTRIBUTION-UNATTEN	138.00	12.47	
30	CHERRYWOOD	DISTRIBUTION-UNATTEN	138.00	12.47	
31	CIRCLEVILLE	DISTRIBUTION-UNATTEN	69.00	12.47	
32	CLEAR CREEK	DISTRIBUTION-UNATTEN	46.00	12.47	
33	CLEAR LAKE	DISTRIBUTION-UNATTEN	69.00	12.47	
34	CLEARFIELD SOUTH	DISTRIBUTION-UNATTEN	138.00	12.47	
35	CLINTON	DISTRIBUTION-UNATTEN	138.00	12.47	
36	CLIVE	DISTRIBUTION-UNATTEN	46.00	12.47	
37	COALVILLE	DISTRIBUTION-UNATTEN	138.00	12.47	
38	COLD WATER CANYON	DISTRIBUTION-UNATTEN	138.00	12.47	
39	COLEMAN	DISTRIBUTION-UNATTEN	138.00	69.00	6.60
40	COLTON WELL	DISTRIBUTION-UNATTEN	46.00	2.40	

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PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
1	1					1
3	1					2
50	2					3
30	1					4
17	2					5
4	1					6
25	1					7
1	1					8
2	3					9
1	3					10
14	1					11
4	1					12
14	1					13
29	2					14
6	1					15
62	3					16
11	3					17
14	1					18
12	1					19
1	1					20
20	1					21
3	1					22
6	1					23
30	1					24
28	1					25
40	2					26
22	1					27
9	1					28
30	1					29
55	2					30
3	1					31
4	1					32
	3					33
60	2					34
50	2					35
4	1					36
22	1					37
30	1					38
106	4					39
1	3					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	COMMERCE	DISTRIBUTION-UNATTEN	138.00	12.47	
2	COPPER HILLS	DISTRIBUTION-UNATTEN	138.00	13.20	
3	CORRINE	DISTRIBUTION-UNATTEN	46.00	12.47	
4	COVE FORT	DISTRIBUTION-UNATTEN	46.00	12.47	
5	COZYDALE	DISTRIBUTION-UNATTEN	138.00	12.47	
6	CRANER FLAT	DISTRIBUTION-UNATTEN	138.00	7.20	
7	CROSS HOLLOW	DISTRIBUTION-UNATTEN	138.00	12.47	
8	CROYDON	DISTRIBUTION-UNATTEN	138.00	46.00	12.47
9	CUDAHY	DISTRIBUTION-UNATTEN	138.00	12.47	
10	DAMMERON VALLEY	DISTRIBUTION-UNATTEN	34.50	12.47	
11	DECADE	DISTRIBUTION-UNATTEN	138.00	13.20	
12	DECKER LAKE	DISTRIBUTION-UNATTEN	138.00	12.47	
13	DELLE	DISTRIBUTION-UNATTEN	46.00	12.47	
14	DELTA	DISTRIBUTION-UNATTEN	69.00	46.00	13.20
15	DEWEYVILLE	DISTRIBUTION-UNATTEN	46.00	12.47	
16	DIMPLE DELL	DISTRIBUTION-UNATTEN	138.00	12.47	
17	DRAPER	DISTRIBUTION-UNATTEN	138.00	13.20	
18	DUMAS	DISTRIBUTION-UNATTEN	138.00	12.47	
19	EAST BENCH	DISTRIBUTION-UNATTEN	138.00	12.47	
20	EAST HYRUM	DISTRIBUTION-UNATTEN	46.00	12.47	
21	EAST LAYTON	DISTRIBUTION-UNATTEN	138.00	12.47	
22	EAST MILLCREEK	DISTRIBUTION-UNATTEN	46.00	12.47	
23	EDEN	DISTRIBUTION-UNATTEN	46.00	12.47	
24	ELBERTA	DISTRIBUTION-UNATTEN	46.00	12.47	
25	ELK MEADOWS	DISTRIBUTION-UNATTEN	46.00	12.47	
26	ELSINORE	DISTRIBUTION-UNATTEN	46.00	12.47	
27	EMERY CITY	DISTRIBUTION-UNATTEN	69.00	12.47	
28	EMIGRATION	DISTRIBUTION-UNATTEN	46.00	12.47	
29	ENOCH	DISTRIBUTION-UNATTEN	138.00	12.47	
30	ENTERPRISE VALLEY	DISTRIBUTION-UNATTEN	138.00	12.47	
31	EUREKA	DISTRIBUTION-UNATTEN	46.00	12.47	
32	FARMINGTON	DISTRIBUTION-UNATTEN	138.00	13.20	
33	FAYETTE	DISTRIBUTION-UNATTEN	46.00	12.47	
34	FERRON	DISTRIBUTION-UNATTEN	69.00	12.47	
35	FIELDING	DISTRIBUTION-UNATTEN	46.00	12.47	
36	FIFTH WEST	DISTRIBUTION-UNATTEN	138.00	13.20	
37	FLUX	DISTRIBUTION-UNATTEN	46.00	12.47	
38	FOOL CREEK	DISTRIBUTION-UNATTEN	46.00	12.47	
39	FORT DOUGLAS	DISTRIBUTION-UNATTEN	138.00	13.20	
40	FOUNTAIN GREEN	DISTRIBUTION-UNATTEN	46.00	12.47	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
30	1					1
30	1					2
3	1					3
2	3					4
30	1					5
40	2					6
20	1					7
81	2					8
30	1					9
5	1					10
60	2					11
55	2					12
6	1					13
48	3					14
4	1					15
60	2					16
60	2					17
60	2					18
30	1					19
6	1					20
60	2					21
20	1					22
19	2					23
5	1					24
3	1					25
2	1					26
3	3					27
25	1					28
14	1					29
10	1					30
3	1					31
60	2					32
1	2					33
5	1					34
6	1					35
60	2					36
4	1					37
2	1					38
40	1					39
7	1					40

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	FREEDOM	DISTRIBUTION-UNATTEN	46.00	7.20	
2	FRUIT HEIGHTS	DISTRIBUTION-UNATTEN	46.00	12.47	
3	GARDEN CITY	DISTRIBUTION-UNATTEN	69.00	12.47	
4	GATEWAY	DISTRIBUTION-UNATTEN	69.00	34.50	
5	GOLD RUSH	DISTRIBUTION-UNATTEN	138.00	13.20	
6	GORDON AVENUE	DISTRIBUTION-UNATTEN	138.00	12.47	
7	GOSHEN	DISTRIBUTION-UNATTEN	46.00	12.47	
8	GRANGER	DISTRIBUTION-UNATTEN	46.00	12.47	
9	GRANTSVILLE	DISTRIBUTION-UNATTEN	46.00	12.47	
10	GRAVEL PIT	DISTRIBUTION-UNATTEN	46.00	12.47	
11	GROW	DISTRIBUTION-UNATTEN	138.00	12.47	
12	GUNNISON	DISTRIBUTION-UNATTEN	46.00	12.47	
13	HAMMER	DISTRIBUTION-UNATTEN	138.00	12.47	
14	HAVASU	DISTRIBUTION-UNATTEN	69.00	12.47	
15	HELPER CITY	DISTRIBUTION-UNATTEN	46.00	4.16	
16	HERRIMAN	DISTRIBUTION-UNATTEN	138.00	13.20	
17	HIGHLAND DISTRIBUTION	DISTRIBUTION-UNATTEN	46.00	12.47	
18	HOGGARD	DISTRIBUTION-UNATTEN	138.00	12.47	
19	HOLDEN	DISTRIBUTION-UNATTEN	46.00	12.47	
20	HOLLADAY	DISTRIBUTION-UNATTEN	46.00	12.47	
21	HONEYVILLE	DISTRIBUTION-UNATTEN	138.00	46.00	6.60
22	HUNTER	DISTRIBUTION-UNATTEN	46.00	12.47	
23	HUNTINGTON CITY	DISTRIBUTION-UNATTEN	69.00	12.47	
24	IRON MOUNTAIN	DISTRIBUTION-UNATTEN	34.50	12.47	
25	IRONTON	DISTRIBUTION-UNATTEN	46.00	12.47	
26	IVINS	DISTRIBUTION-UNATTEN	69.00	12.47	
27	JORDAN NARROWS	DISTRIBUTION-UNATTEN	46.00	4.16	
28	JORDAN PARK	DISTRIBUTION-UNATTEN	138.00	12.47	
29	JORDANELLE	DISTRIBUTION-UNATTEN	138.00	12.47	
30	JUAB	DISTRIBUTION-UNATTEN	46.00	12.47	
31	JUDGE	DISTRIBUTION-UNATTEN	46.00	12.47	
32	JUNCTION	DISTRIBUTION-UNATTEN	69.00	12.47	
33	KAIBAB	DISTRIBUTION-UNATTEN	69.00	12.47	
34	KAMAS	DISTRIBUTION-UNATTEN	46.00	12.47	
35	KEARNS	DISTRIBUTION-UNATTEN	138.00	12.47	
36	KENSINGTON	DISTRIBUTION-UNATTEN	46.00	4.16	
37	KYUNE	DISTRIBUTION-UNATTEN	46.00	7.20	
38	LAKE PARK	DISTRIBUTION-UNATTEN	138.00	12.47	
39	LAMPO	DISTRIBUTION-UNATTEN	138.00	46.00	12.47
40	LAYTON	DISTRIBUTION-UNATTEN	46.00	12.47	

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
	1					1
22	1					2
12	1					3
14	1	2				4
30	1					5
30	1					6
7	1					7
50	2					8
23	1					9
3	1					10
78	3					11
20	1					12
60	2					13
3	1					14
3	3					15
60	2					16
25	1					17
50	2					18
4	1					19
32	2					20
35	1					21
22	1					22
7	1					23
1	3					24
2	1					25
30	1					26
13	2					27
30	1					28
30	1					29
4	1					30
22	1					31
3	1					32
5	1					33
11	1					34
60	2					35
7	1					36
	1					37
53	2					38
75	1					39
40	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	LEGRANDE	DISTRIBUTION-UNATTEN	46.00	12.47	
2	LEWISTON	DISTRIBUTION-UNATTEN	46.00	7.20	
3	LINCOLN	DISTRIBUTION-UNATTEN	46.00	12.47	
4	LINDON	DISTRIBUTION-UNATTEN	46.00	12.47	
5	LISBON	DISTRIBUTION-UNATTEN	69.00	12.47	
6	LOAFER	DISTRIBUTION-UNATTEN	46.00	7.20	
7	LOGAN CANYON	DISTRIBUTION-UNATTEN	46.00	7.20	
8	LONE TREE	DISTRIBUTION-UNATTEN	34.50	12.47	
9	LOWER BEAVER	DISTRIBUTION-UNATTEN	46.00	13.20	
10	LYNNDYL	DISTRIBUTION-UNATTEN	46.00	12.47	
11	MAESER	DISTRIBUTION-UNATTEN	69.00	12.47	
12	MAGNA	DISTRIBUTION-UNATTEN	138.00	12.47	
13	MANILA	DISTRIBUTION-UNATTEN	138.00	12.47	
14	MANTUA	DISTRIBUTION-UNATTEN	46.00	12.47	
15	MAPLETON	DISTRIBUTION-UNATTEN	46.00	12.47	
16	MARRIOTT	DISTRIBUTION-UNATTEN	46.00	12.47	
17	MARYSVALE	DISTRIBUTION-UNATTEN	46.00	12.47	
18	MATHIS	DISTRIBUTION-UNATTEN	46.00	12.47	
19	MCCORNICK	DISTRIBUTION-UNATTEN	46.00	12.47	
20	MCKAY	DISTRIBUTION-UNATTEN	46.00	12.47	
21	MEADOWBROOK	DISTRIBUTION-UNATTEN	138.00	12.47	46.00
22	MEDICAL	DISTRIBUTION-UNATTEN	46.00	12.47	
23	MIDLAND	DISTRIBUTION-UNATTEN	138.00	12.47	
24	MIDVALE	DISTRIBUTION-UNATTEN	46.00	12.47	
25	MILFORD	DISTRIBUTION-UNATTEN	138.00	46.00	13.20
26	MILFORD TV	DISTRIBUTION-UNATTEN	46.00	13.20	
27	MINERSVILLE	DISTRIBUTION-UNATTEN	46.00	12.47	
28	MOAB CITY	DISTRIBUTION-UNATTEN	69.00	12.47	
29	MOORE	DISTRIBUTION-UNATTEN	69.00	12.47	
30	MORGAN	DISTRIBUTION-UNATTEN	46.00	12.47	
31	MORONI	DISTRIBUTION-UNATTEN	46.00	12.47	
32	MORTON COURT	DISTRIBUTION-UNATTEN	138.00	12.47	
33	MOUNTAIN DELL	DISTRIBUTION-UNATTEN	46.00	12.47	
34	MOUNTAIN GREEN	DISTRIBUTION-UNATTEN	46.00	12.47	
35	MYTON	DISTRIBUTION-UNATTEN	69.00	12.47	
36	NAPLES	DISTRIBUTION-UNATTEN	138.00	13.20	
37	NEW HARMONY	DISTRIBUTION-UNATTEN	69.00	12.47	
38	NEWGATE	DISTRIBUTION-UNATTEN	46.00	12.47	
39	NEWTON	DISTRIBUTION-UNATTEN	46.00	12.47	
40	NIBLEY	DISTRIBUTION-UNATTEN	138.00	24.90	

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
2	1					1
22	1					2
20	1					3
25	1					4
3	1					5
	1					6
1	1					7
20	1					8
	1					9
4	1					10
20	1					11
30	1					12
30	1					13
2	1					14
25	1					15
20	1					16
3	1					17
9	1					18
6	1					19
28	1					20
42	2					21
50	3					22
30	1					23
25	1					24
89	2					25
	1					26
2	1					27
19	2					28
3	1					29
5	1					30
6	1					31
65	2					32
5	1					33
9	1					34
6	1					35
30	1					36
7	1					37
16	1					38
5	1					39
54	2					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	NORTH BENCH	DISTRIBUTION-UNATTEN	46.00	12.47	
2	NORTH FIELDS	DISTRIBUTION-UNATTEN	46.00	12.47	
3	NORTH LOGAN	DISTRIBUTION-UNATTEN	46.00	12.47	
4	NORTH OGDEN	DISTRIBUTION-UNATTEN	46.00	12.47	
5	NORTH SALT LAKE	DISTRIBUTION-UNATTEN	46.00	13.20	
6	NORTHEAST	DISTRIBUTION-UNATTEN	46.00	12.47	
7	NORTHRIDGE	DISTRIBUTION-UNATTEN	46.00	12.47	
8	OAKLAND AVENUE	DISTRIBUTION-UNATTEN	46.00	12.47	
9	OAKLEY	DISTRIBUTION-UNATTEN	46.00	12.47	
10	OLYMPUS	DISTRIBUTION-UNATTEN	46.00	12.47	
11	OPHIR	DISTRIBUTION-UNATTEN	46.00	12.47	
12	ORANGE	DISTRIBUTION-UNATTEN	46.00	12.47	
13	ORANGEVILLE	DISTRIBUTION-UNATTEN	69.00	12.47	
14	OREM	DISTRIBUTION-UNATTEN	46.00	12.47	
15	PANGUITCH	DISTRIBUTION-UNATTEN	69.00	12.47	
16	PARIETTE	DISTRIBUTION-UNATTEN	69.00	24.90	
17	PARK CITY	DISTRIBUTION-UNATTEN	46.00	12.47	
18	PARKSIDE	DISTRIBUTION-UNATTEN	138.00	12.47	
19	PARKWAY	DISTRIBUTION-UNATTEN	138.00	12.47	
20	PARLEYS	DISTRIBUTION-UNATTEN	46.00	12.47	
21	PELICAN POINT	DISTRIBUTION-UNATTEN	46.00	12.47	
22	PINE CANYON	DISTRIBUTION-UNATTEN	138.00	12.47	
23	PINE CREEK	DISTRIBUTION-UNATTEN	46.00	12.47	
24	PINNACLE	DISTRIBUTION-UNATTEN	46.00	12.47	
25	PLAIN CITY	DISTRIBUTION-UNATTEN	138.00	12.47	
26	PLEASANT GROVE	DISTRIBUTION-UNATTEN	138.00	12.47	
27	PLEASANT VIEW	DISTRIBUTION-UNATTEN	46.00	12.47	
28	PONY EXPRESS	DISTRIBUTION-UNATTEN	138.00	12.47	
29	PORTER ROCKWELL	DISTRIBUTION-UNATTEN	138.00	13.20	
30	PROMONTORY	DISTRIBUTION-UNATTEN	46.00	12.47	
31	QUAIL CREEK	DISTRIBUTION-UNATTEN	69.00	12.47	
32	QUARRY	DISTRIBUTION-UNATTEN	138.00	12.47	
33	QUICHAPA	DISTRIBUTION-UNATTEN	34.50	7.20	
34	RAINS	DISTRIBUTION-UNATTEN	46.00	7.20	
35	RANDOLPH	DISTRIBUTION-UNATTEN	46.00	12.47	
36	RASMUSON	DISTRIBUTION-UNATTEN	46.00	12.47	
37	RATTLESNAKE	DISTRIBUTION-UNATTEN	69.00	24.90	
38	RED MOUNTAIN	DISTRIBUTION-UNATTEN	69.00	34.50	
39	REDWOOD	DISTRIBUTION-UNATTEN	46.00	12.47	
40	RESEARCH PARK	DISTRIBUTION-UNATTEN	46.00	12.47	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
25	1					1
2	1					2
25	1					3
22	1					4
25	1					5
45	2					6
14	1					7
22	1					8
6	1					9
22	1					10
3	1					11
20	1					12
14	1					13
48	2					14
5	1					15
14	1					16
42	2					17
60	2					18
50	2					19
16	2					20
6	1					21
55	2					22
2	1					23
14	1					24
22	1					25
30	1					26
14	1					27
60	2					28
60	2					29
2	1					30
13	1					31
60	2					32
4	1					33
	1					34
2	1					35
1	3					36
14	1					37
12	1					38
45	2					39
45	2					40

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

SUBSTATIONS

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	RICH	DISTRIBUTION-UNATTEN	69.00	12.47	
2	RICHFIELD	DISTRIBUTION-UNATTEN	46.00	12.47	
3	RICHMOND	DISTRIBUTION-UNATTEN	46.00	12.47	
4	RIDGELAND	DISTRIBUTION-UNATTEN	138.00	12.47	
5	RITER	DISTRIBUTION-UNATTEN	46.00	12.47	
6	RIVERDALE	DISTRIBUTION-UNATTEN	138.00	46.00	6.60
7	ROCK CANYON	DISTRIBUTION-UNATTEN	69.00	12.47	
8	ROCKVILLE	DISTRIBUTION-UNATTEN	34.50	12.47	
9	ROCKY POINT	DISTRIBUTION-UNATTEN	138.00	12.47	
10	ROSE PARK	DISTRIBUTION-UNATTEN	46.00	12.47	
11	ROYAL	DISTRIBUTION-UNATTEN	46.00	4.16	
12	SALINA	DISTRIBUTION-UNATTEN	46.00	12.47	
13	SANDY	DISTRIBUTION-UNATTEN	138.00	12.47	
14	SARATOGA	DISTRIBUTION-UNATTEN	138.00	13.20	
15	SCHOO MINE	DISTRIBUTION-UNATTEN	46.00	12.47	
16	SCOFIELD	DISTRIBUTION-UNATTEN	46.00	12.47	
17	SCOFIELD RESERVOIR	DISTRIBUTION-UNATTEN	46.00	7.20	
18	SEGO CANYON	DISTRIBUTION-UNATTEN	69.00	12.47	
19	SEVEN MILE	DISTRIBUTION-UNATTEN	69.00	12.47	
20	SHARON	DISTRIBUTION-UNATTEN	46.00	12.47	
21	SHORELINE	DISTRIBUTION-UNATTEN	138.00	13.20	
22	SIXTH SOUTH	DISTRIBUTION-UNATTEN	46.00	12.47	
23	SKULL VALLEY	DISTRIBUTION-UNATTEN	46.00	12.47	
24	SKYPARK	DISTRIBUTION-UNATTEN	138.00	13.20	
25	SMITHFIELD	DISTRIBUTION-UNATTEN	138.00	46.00	6.60
26	SNARR	DISTRIBUTION-UNATTEN	46.00	12.47	
27	SNOWVILLE	DISTRIBUTION-UNATTEN	69.00	12.47	
28	SOLDIER SUMMIT	DISTRIBUTION-UNATTEN	46.00	12.47	
29	SOUTH JORDAN	DISTRIBUTION-UNATTEN	138.00	12.47	
30	SOUTH MILFORD	DISTRIBUTION-UNATTEN	46.00	24.90	
31	SOUTH MOUNTAIN	DISTRIBUTION-UNATTEN	138.00	12.47	
32	SOUTH OGDEN	DISTRIBUTION-UNATTEN	46.00	12.47	
33	SOUTH PARK	DISTRIBUTION-UNATTEN	138.00	12.47	
34	SOUTH WEBER	DISTRIBUTION-UNATTEN	138.00	12.47	
35	SOUTHEAST	DISTRIBUTION-UNATTEN	138.00	12.47	
36	SOUTHWEST	DISTRIBUTION-UNATTEN	46.00	12.47	
37	SPANISH VALLEY	DISTRIBUTION-UNATTEN	69.00	12.47	
38	SPRINGDALE	DISTRIBUTION-UNATTEN	34.50	12.47	
39	ST. JOHN	DISTRIBUTION-UNATTEN	46.00	12.47	
40	STANSBURY	DISTRIBUTION-UNATTEN	46.00	12.47	

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PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
5	1					1
35	2					2
11	1					3
40	2					4
20	1					5
180	3					6
5	1					7
4	1					8
30	1					9
42	2					10
	3					11
11	1					12
60	2					13
60	2					14
9	1					15
1	3					16
1	1					17
14	1					18
5	1	1				19
20	1					20
60	2					21
20	1					22
2	1					23
40	1					24
63	2					25
40	2					26
5	1					27
2	1					28
60	2					29
28	2					30
60	2					31
25	1					32
30	1					33
22	1					34
60	2					35
22	2					36
14	1					37
14	1					38
4	1					39
20	1					40

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	SUMMIT CREEK	DISTRIBUTION-UNATTEN	138.00	13.80	
2	SUMMIT PARK	DISTRIBUTION-UNATTEN	46.00	12.47	
3	SUNRISE	DISTRIBUTION-UNATTEN	138.00	12.47	
4	SUTHERLAND	DISTRIBUTION-UNATTEN	46.00	24.90	
5	TAMARISK	DISTRIBUTION-UNATTEN	138.00	12.47	
6	TAYLOR	DISTRIBUTION-UNATTEN	46.00	12.47	
7	THIEF CREEK	DISTRIBUTION-UNATTEN	138.00	24.90	
8	THIRD WEST	DISTRIBUTION-UNATTEN	138.00	13.20	
9	THIRTEENTH SOUTH	DISTRIBUTION-UNATTEN	46.00	12.47	
10	TOOELE DEPOT	DISTRIBUTION-UNATTEN	46.00	12.47	
11	TOQUERVILLE	DISTRIBUTION-UNATTEN	69.00	34.50	
12	TRI-CITY	DISTRIBUTION-UNATTEN	138.00	12.47	
13	UINTAH	DISTRIBUTION-UNATTEN	46.00	12.47	
14	UNION	DISTRIBUTION-UNATTEN	46.00	12.47	
15	VALLEY CENTER	DISTRIBUTION-UNATTEN	46.00	12.47	
16	VERMILLION	DISTRIBUTION-UNATTEN	46.00	12.47	
17	VERNAL	DISTRIBUTION-UNATTEN	69.00	12.47	
18	VICKERS	DISTRIBUTION-UNATTEN	46.00	12.47	
19	VINEYARD	DISTRIBUTION-UNATTEN	138.00	13.20	
20	WALLSBURG	DISTRIBUTION-UNATTEN	138.00	12.47	
21	WALNUT GROVE	DISTRIBUTION-UNATTEN	138.00	12.47	
22	WARREN	DISTRIBUTION-UNATTEN	138.00	12.47	
23	WASATCH STATE PARK	DISTRIBUTION-UNATTEN	46.00	12.47	
24	WASHAKIE	DISTRIBUTION-UNATTEN	138.00	4.16	
25	WELBY	DISTRIBUTION-UNATTEN	46.00	12.47	
26	WELFARE	DISTRIBUTION-UNATTEN	46.00	12.47	
27	WEST COMMERCIAL	DISTRIBUTION-UNATTEN	46.00	12.47	
28	WEST JORDAN	DISTRIBUTION-UNATTEN	138.00	12.47	
29	WEST OGDEN	DISTRIBUTION-UNATTEN	138.00	12.47	
30	WEST POINT	DISTRIBUTION-UNATTEN	138.00	13.20	
31	WEST ROY	DISTRIBUTION-UNATTEN	46.00	12.47	
32	WEST TEMPLE	DISTRIBUTION-UNATTEN	46.00	7.20	
33	WESTFIELD	DISTRIBUTION-UNATTEN	138.00	12.47	
34	WESTWATER	DISTRIBUTION-UNATTEN	69.00	12.47	
35	WHITE ROCK	DISTRIBUTION-UNATTEN	138.00	13.20	
36	WILLOWCREEK	DISTRIBUTION-UNATTEN	46.00	12.47	
37	WILLOWRIDGE	DISTRIBUTION-UNATTEN	46.00	12.47	
38	WINCHESTER HILLS	DISTRIBUTION-UNATTEN	34.50	12.47	
39	WINKLEMAN	DISTRIBUTION-UNATTEN	46.00	7.20	
40	WOLF CREEK	DISTRIBUTION-UNATTEN	69.00	12.47	

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
30	1					1
7	1					2
60	2					3
9	1					4
20	1					5
14	1					6
14	1					7
100	2					8
22	1					9
25	1					10
34	2					11
30	1	1				12
39	2					13
50	2					14
22	1					15
3	1					16
33	2					17
4	1					18
30	1					19
13	1					20
30	1					21
30	1					22
2	3					23
14	1					24
42	2					25
10	1					26
22	1					27
28	1					28
60	2					29
40	1					30
25	1					31
52	3					32
20	1					33
5	1					34
30	1					35
1	1					36
24	1					37
4	1					38
	1					39
6	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	WOODRUFF	DISTRIBUTION-UNATTEN	46.00	12.47	
2	WOODS CROSS	DISTRIBUTION-UNATTEN	46.00	12.47	
3	Total (Number of substations - 292)		22827.50	4021.64	143.41
4					
5	90TH SOUTH	T/D-UNATTENDED	345.00	138.00	12.47
6	BUTLERVILLE	T/D-UNATTENDED	138.00	46.00	13.80
7	CAMP WILLIAMS	T/D-UNATTENDED	345.00	138.00	24.90
8	COTTONWOOD	T/D-UNATTENDED	138.00	46.00	12.47
9	EMMA PARK	T/D-UNATTENDED	138.00	12.47	
10	HALE	T/D-UNATTENDED	138.00	46.00	12.47
11	HIGHLAND	T/D-UNATTENDED	138.00	46.00	12.47
12	HORSESHOE	T/D-UNATTENDED	138.00	46.00	6.60
13	JORDAN	T/D-UNATTENDED	138.00	46.00	12.47
14	MCCLELLAND	T/D-UNATTENDED	138.00	46.00	13.80
15	OQUIRRH	T/D-UNATTENDED	345.00	138.00	13.80
16	PARRISH	T/D-UNATTENDED	138.00	46.00	13.80
17	SEVIER	T/D-UNATTENDED	138.00	46.00	6.60
18	SILVER CREEK	T/D-UNATTENDED	138.00	46.00	13.80
19	SNYDERVILLE	T/D-UNATTENDED	138.00	46.00	13.80
20	SYRACUSE	T/D-UNATTENDED	345.00	138.00	13.80
21	TAYLORSVILLE	T/D-UNATTENDED	138.00	46.00	12.47
22	TERMINAL	T/D-UNATTENDED	345.00	138.00	12.47
23	TIMP	T/D-UNATTENDED	138.00	46.00	7.20
24	TOOELE	T/D-UNATTENDED	138.00	46.00	13.20
25	Total (Number of substations - 20)		3795.00	1346.47	242.39
26					
27	CUTLER	TRANSMISSION-ATTENDE	138.00	46.00	6.60
28	EMERY	TRANSMISSION-ATTENDE	345.00	138.00	12.47
29	GADSBY	TRANSMISSION-ATTENDE	138.00	46.00	13.80
30	ABAJO	TRANSMISSION-UNATTEN	138.00	69.00	13.80
31	ASHLEY	TRANSMISSION-UNATTEN	138.00	69.00	12.47
32	BEN LOMOND	TRANSMISSION-UNATTEN	345.00	230.00	13.80
33	BLACK ROCK	TRANSMISSION-UNATTEN	230.00	69.00	13.20
34	BLACKHAWK	TRANSMISSION-UNATTEN	138.00	69.00	7.20
35	CAMERON	TRANSMISSION-UNATTEN	138.00	46.00	6.60
36	CLOVER	TRANSMISSION-UNATTEN	345.00	138.00	24.90
37	COLUMBIA	TRANSMISSION-UNATTEN	138.00	46.00	6.60
38	EL MONTE	TRANSMISSION-UNATTEN	138.00	46.00	12.47
39	GARKANE	TRANSMISSION-UNATTEN	69.00	46.00	2.40
40	GREEN CANYON	TRANSMISSION-UNATTEN	138.00	46.00	6.60

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
2	1					1
20	1					2
7042	402	4				3
						4
1571	5					5
205	4					6
553	5	1				7
312	7					8
8	1					9
114	2					10
97	2					11
80	2					12
204	3					13
340	3					14
835	4					15
97	2					16
34	4					17
100	2					18
127	3					19
1300	6					20
358	4					21
1610	5					22
130	2					23
249	3					24
8324	69	1				25
						26
50	1					27
411	3					28
318	2					29
67	2					30
134	2					31
2202	6					32
75	1					33
100	2					34
100	4					35
400	1					36
71	2					37
312	3					38
33	1					39
67	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	HELPER	TRANSMISSION-UNATTEN	138.00	46.00	12.47
2	HUNTINGTON	TRANSMISSION-UNATTEN	345.00	138.00	12.47
3	JERUSALEM	TRANSMISSION-UNATTEN	138.00	46.00	6.60
4	MATHINGTON	TRANSMISSION-UNATTEN	138.00	46.00	13.20
5	MCFADDEN	TRANSMISSION-UNATTEN	138.00	69.00	13.80
6	MIDDLETON	TRANSMISSION-UNATTEN	138.00	69.00	6.60
7	MIDVALLEY	TRANSMISSION-UNATTEN	345.00	138.00	13.80
8	MIDWAY CITY	TRANSMISSION-UNATTEN	138.00	46.00	12.47
9	MINERAL PRODUCTS	TRANSMISSION-UNATTEN	69.00	46.00	6.60
10	MOAB	TRANSMISSION-UNATTEN	138.00	69.00	6.60
11	NEBO	TRANSMISSION-UNATTEN	138.00	46.00	6.60
12	PAROWAN VALLEY	TRANSMISSION-UNATTEN	230.00	138.00	13.80
13	PAVANT	TRANSMISSION-UNATTEN	230.00	46.00	13.80
14	PINTO	TRANSMISSION-UNATTEN	345.00	138.00	13.80
15	PURGATORY FLAT	TRANSMISSION-UNATTEN	138.00	69.00	12.47
16	RED BUTTE	TRANSMISSION-UNATTEN	345.00	138.00	24.90
17	SCIPIO	TRANSMISSION-UNATTEN	46.00	12.47	
18	SIGURD	TRANSMISSION-UNATTEN	345.00	230.00	13.80
19	SPANISH FORK	TRANSMISSION-UNATTEN	345.00	138.00	13.80
20	ST. GEORGE	TRANSMISSION-UNATTEN	138.00	13.80	
21	THREE PEAKS	TRANSMISSION-UNATTEN	345.00	138.00	12.47
22	WEST CEDAR	TRANSMISSION-UNATTEN	230.00	138.00	12.47
23	Total (Number of substations - 36)		7176.00	3062.27	395.43
24					
25	WASHINGTON				
26	ATTALIA	DISTRIBUTION-UNATTEN	69.00	12.47	
27	BOWMAN	DISTRIBUTION-UNATTEN	69.00	12.47	
28	CASCADE KRAFT	DISTRIBUTION-UNATTEN	69.00	12.47	
29	CENTRAL	DISTRIBUTION-UNATTEN	69.00	12.47	
30	CLINTON	DISTRIBUTION-UNATTEN	115.00	12.47	
31	DAYTON	DISTRIBUTION-UNATTEN	69.00	12.47	
32	DODD ROAD	DISTRIBUTION-UNATTEN	69.00	20.80	
33	GROMORE	DISTRIBUTION-UNATTEN	115.00	12.47	
34	HOPLAND	DISTRIBUTION-UNATTEN	115.00	12.47	
35	LAYMAN LUMBER	DISTRIBUTION-UNATTEN	12.47	7.20	
36	MILL CREEK	DISTRIBUTION-UNATTEN	69.00	12.47	
37	NACHES	DISTRIBUTION-UNATTEN	115.00	12.47	
38	NOB HILL	DISTRIBUTION-UNATTEN	115.00	12.47	
39	NORTH PARK	DISTRIBUTION-UNATTEN	115.00	12.47	
40	ORCHARD	DISTRIBUTION-UNATTEN	115.00	12.47	

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
77	2					1
270	4					2
67	1					3
189	6					4
45	1					5
137	3					6
450	1					7
67	1					8
12	1					9
67	1					10
67	1					11
138	2					12
133	2					13
257	3					14
300	2					15
764	6	2				16
2	3					17
1075	6					18
1100	2					19
100	3	1				20
450	1					21
147	2					22
10254	86	3				23
						24
						25
25	1					26
45	2					27
151	7					28
14	1					29
25	1					30
23	2					31
25	4					32
25	1					33
50	2					34
3	1					35
45	2					36
25	1					37
42	2					38
45	2					39
50	2					40

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	PACIFIC	DISTRIBUTION-UNATTEN	115.00	12.47	
2	POMEROY	DISTRIBUTION-UNATTEN	69.00	12.47	
3	POMONA HEIGHTS	DISTRIBUTION-UNATTEN	230.00	115.00	12.47
4	PROSPECT POINT	DISTRIBUTION-UNATTEN	69.00	12.47	
5	PUNKIN CENTER	DISTRIBUTION-UNATTEN	115.00	13.20	
6	RIVER ROAD	DISTRIBUTION-UNATTEN	115.00	12.47	
7	SELAH	DISTRIBUTION-UNATTEN	115.00	12.47	
8	SULPHUR CREEK	DISTRIBUTION-UNATTEN	115.00	12.47	
9	SUNNYSIDE	DISTRIBUTION-UNATTEN	115.00	12.47	
10	TIETON	DISTRIBUTION-UNATTEN	115.00	34.50	
11	TOPPENISH	DISTRIBUTION-UNATTEN	115.00	12.47	
12	TOUCHET	DISTRIBUTION-UNATTEN	69.00	12.47	
13	VOELKER	DISTRIBUTION-UNATTEN	115.00	12.47	
14	WAITSBURG	DISTRIBUTION-UNATTEN	69.00	12.47	
15	WAPATO	DISTRIBUTION-UNATTEN	115.00	12.47	
16	WENAS	DISTRIBUTION-UNATTEN	115.00	12.47	
17	WHITE SWAN	DISTRIBUTION-UNATTEN	115.00	12.47	
18	WILEY	DISTRIBUTION-UNATTEN	115.00	12.47	
19	Total (Number of substations - 33)		3301.47	539.86	12.47
20					
21	GRANDVIEW	T/D-UNATTENDED	115.00	69.00	12.47
22	PASCO	T/D-UNATTENDED	115.00	69.00	7.20
23	UNION GAP	T/D-UNATTENDED	230.00	115.00	13.20
24	Total (Number of substations - 3)		460.00	253.00	32.87
25					
26	DRY GULCH	TRANSMISSION-UNATTEN	115.00	69.00	
27	OUTLOOK	TRANSMISSION-UNATTEN	230.00	115.00	12.47
28	WALLA WALLA	TRANSMISSION-UNATTEN	230.00	69.00	
29	WALLULA	TRANSMISSION-UNATTEN	230.00	69.00	
30	WINE COUNTRY	TRANSMISSION-UNATTEN	230.00	115.00	
31	Total (Number of substations - 5)		1035.00	437.00	12.47
32					
33	WYOMING				
34	ANTELOPE MINE	DISTRIBUTION-UNATTEN	230.00	34.50	13.20
35	ARROWHEAD	DISTRIBUTION-UNATTEN	230.00	34.50	13.20
36	ASTLE STREET	DISTRIBUTION-UNATTEN	34.50	13.20	
37	BAILEY DOME	DISTRIBUTION-UNATTEN	57.00	4.16	
38	BAR X	DISTRIBUTION-UNATTEN	230.00	34.50	13.20
39	BAR NUNN	DISTRIBUTION-UNATTEN	115.00	12.47	
40	BATTLE SPRINGS	DISTRIBUTION-UNATTEN	34.50	13.80	

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
28	3					1
9	1					2
325	3					3
40	2					4
44	3					5
76	5					6
45	2					7
25	1					8
45	2					9
29	2	1				10
50	2					11
13	1					12
25	1					13
9	1					14
45	2					15
25	2					16
22	2					17
45	2					18
1493	68	1				19
						20
58	2					21
39	9					22
595	5					23
692	16					24
						25
50	1					26
250	1					27
300	3					28
120	2	1				29
250	1					30
970	8	1				31
						32
						33
25	1					34
150	2					35
12	1					36
2	1					37
25	1					38
30	1					39
2	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	BELLAMY 2	DISTRIBUTION-UNATTEN	69.00	4.16	
2	BIG MUDDY	DISTRIBUTION-UNATTEN	69.00	12.47	
3	BIG PINEY	DISTRIBUTION-UNATTEN	69.00	24.90	
4	BLACKS FORK	DISTRIBUTION-UNATTEN	230.00	34.50	13.20
5	BRIDGER PUMP	DISTRIBUTION-UNATTEN	230.00	34.50	7.20
6	BRYAN	DISTRIBUTION-UNATTEN	115.00	12.47	
7	BUFFALO	DISTRIBUTION-UNATTEN	230.00	20.80	
8	BYRON	DISTRIBUTION-UNATTEN	34.50	4.16	
9	CASSA	DISTRIBUTION-UNATTEN	57.00	20.80	
10	CENTER STREET	DISTRIBUTION-UNATTEN	115.00	12.47	
11	CHAPMAN	DISTRIBUTION-UNATTEN	46.00	12.47	
12	CHUKAR	DISTRIBUTION-UNATTEN	12.47	4.16	
13	COKEVILLE	DISTRIBUTION-UNATTEN	46.00	24.90	
14	COLUMBIA-GENEVA	DISTRIBUTION-UNATTEN	230.00	12.47	
15	COMMUNITY PARK	DISTRIBUTION-UNATTEN	115.00	12.47	
16	CONTINENTAL PIPELINE	DISTRIBUTION-UNATTEN	13.20	4.16	
17	CROOKS GAP	DISTRIBUTION-UNATTEN	34.50	12.47	
18	DEAVER	DISTRIBUTION-UNATTEN	34.50	4.16	
19	DEER CREEK	DISTRIBUTION-UNATTEN	69.00	12.47	
20	DJ COAL MINE	DISTRIBUTION-UNATTEN	69.00	34.50	
21	DRY FORK	DISTRIBUTION-UNATTEN	69.00	4.16	
22	ELK BASIN	DISTRIBUTION-UNATTEN	34.50	7.20	
23	ELK HORN	DISTRIBUTION-UNATTEN	115.00	12.47	
24	EMIGRANT	DISTRIBUTION-UNATTEN	115.00	12.47	
25	EVANS	DISTRIBUTION-UNATTEN	115.00	12.47	
26	EVANSTON	DISTRIBUTION-UNATTEN	138.00	12.47	
27	FIREHOLE	DISTRIBUTION-UNATTEN	230.00	34.50	13.20
28	FORT CASPER	DISTRIBUTION-UNATTEN	69.00	12.47	
29	FORT SANDERS	DISTRIBUTION-UNATTEN	115.00	13.20	
30	FRANNIE	DISTRIBUTION-UNATTEN	230.00	34.50	2.40
31	FRONTIER	DISTRIBUTION-UNATTEN	69.00	4.16	
32	GARLAND	DISTRIBUTION-UNATTEN	230.00	34.50	13.20
33	GLENDO	DISTRIBUTION-UNATTEN	57.00	4.16	
34	GRASS CREEK	DISTRIBUTION-UNATTEN	230.00	34.50	
35	GREAT DIVIDE	DISTRIBUTION-UNATTEN	115.00	34.50	
36	GREEN MOUNTAIN	DISTRIBUTION-UNATTEN	34.50	4.16	
37	GREYBULL	DISTRIBUTION-UNATTEN	34.50	4.16	
38	HANNA	DISTRIBUTION-UNATTEN	34.50	13.20	
39	HILLTOP	DISTRIBUTION-UNATTEN	115.00	34.50	13.20
40	HOLLY SUGAR	DISTRIBUTION-UNATTEN	34.50	4.16	

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
5	1					1
7	1					2
14	1					3
225	3	1				4
73	4					5
25	1					6
20	1	1				7
2	3					8
2	6					9
12	1					10
4	1					11
1	3					12
6	1					13
45	2					14
50	2					15
2	3					16
5	1					17
	3					18
9	1					19
12	1					20
9	1					21
5	1					22
25	1					23
12	1					24
9	1					25
40	2					26
50	2					27
28	1					28
20	1					29
50	2					30
6	1					31
45	2					32
1	3					33
25	1					34
20	1					35
5	1					36
3	1					37
6	1					38
45	2	1				39
5	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	JACKALOPE	DISTRIBUTION-UNATTEN	115.00	13.20	
2	KEMMERER	DISTRIBUTION-UNATTEN	69.00	24.90	
3	KIRBY CREEK	DISTRIBUTION-UNATTEN	34.50	4.16	
4	KIRBY CREEK PUMPING	DISTRIBUTION-UNATTEN	34.50	2.40	
5	LABARGE	DISTRIBUTION-UNATTEN	69.00	24.90	
6	LANDER	DISTRIBUTION-UNATTEN	34.50	12.47	
7	LARAMIE	DISTRIBUTION-UNATTEN	115.00	13.20	
8	LATHAM	DISTRIBUTION-UNATTEN	230.00	46.00	
9	LINCH	DISTRIBUTION-UNATTEN	69.00	13.80	
10	LITTLE MOUNTAIN	DISTRIBUTION-UNATTEN	230.00	34.50	
11	LOVELL	DISTRIBUTION-UNATTEN	34.50	4.16	
12	MANSFACE	DISTRIBUTION-UNATTEN	230.00	34.50	2.40
13	MILL IRON	DISTRIBUTION-UNATTEN	34.50	13.80	
14	MILLS	DISTRIBUTION-UNATTEN	12.47	4.16	
15	MINERS	DISTRIBUTION-UNATTEN	230.00	34.50	7.20
16	MOUNTAIN GAS	DISTRIBUTION-UNATTEN	34.50	12.47	4.16
17	MURPHY DOME	DISTRIBUTION-UNATTEN	34.50	12.47	
18	NAUGHTON CONSTRUCTION	DISTRIBUTION-UNATTEN	69.00	12.47	
19	NUGGETT	DISTRIBUTION-UNATTEN	69.00	7.20	
20	OPAL	DISTRIBUTION-UNATTEN	69.00	24.90	
21	ORIN	DISTRIBUTION-UNATTEN	34.50	7.20	
22	OWL CREEK PUMP #1	DISTRIBUTION-UNATTEN	34.50	4.16	
23	PARADISE	DISTRIBUTION-UNATTEN	69.00	24.90	
24	PARCO	DISTRIBUTION-UNATTEN	34.50	13.20	
25	PHILLIPS GAS PLANT PIPELINE	DISTRIBUTION-UNATTEN	12.47	2.40	
26	PINEDALE	DISTRIBUTION-UNATTEN	69.00	24.90	
27	PITCHFORK	DISTRIBUTION-UNATTEN	69.00	24.90	
28	PLATTE	DISTRIBUTION-UNATTEN	230.00	115.00	13.20
29	PLATTE PIPE BYRON	DISTRIBUTION-UNATTEN	34.50	4.16	
30	PLATTE PIPE OREGON BASIN	DISTRIBUTION-UNATTEN	34.50	4.16	
31	PLATTE RIVER DJ	DISTRIBUTION-UNATTEN	69.00	12.47	
32	POINT OF ROCKS	DISTRIBUTION-UNATTEN	230.00	34.50	13.20
33	POISON SPIDER	DISTRIBUTION-UNATTEN	69.00	2.40	
34	RAINBOW	DISTRIBUTION-UNATTEN	34.50	13.20	
35	RAVEN	DISTRIBUTION-UNATTEN	230.00	34.50	12.47
36	RED BUTTE	DISTRIBUTION-UNATTEN	115.00	13.20	
37	REFINERY	DISTRIBUTION-UNATTEN	115.00	12.47	
38	RIVERTON	DISTRIBUTION-UNATTEN	230.00	34.50	13.20
39	ROCK SPRINGS 230	DISTRIBUTION-UNATTEN	230.00	34.50	13.20
40	SAGE HILL	DISTRIBUTION-UNATTEN	34.50	13.20	

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
55	2					1
14	1					2
2	3					3
2	3					4
8	6					5
25	2					6
50	2					7
575	3					8
12	1					9
20	1					10
4	1					11
20	1					12
12	1					13
2	3					14
20	1					15
3	1					16
13	1					17
2	3					18
	1					19
8	1					20
1	1	1				21
2	3					22
30	1					23
3	1					24
1	3					25
20	1					26
16	9	1				27
140	3					28
2	3					29
2	3					30
2	3					31
25	1					32
3	1					33
12	1					34
200	2					35
30	1					36
45	2					37
77	4					38
50	2	1				39
9	1					40

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	SHOSHONI	DISTRIBUTION-UNATTEN	34.50	2.40	
2	SINCLAIR PIPELINE	DISTRIBUTION-UNATTEN	34.50	4.16	
3	SLATE CREEK	DISTRIBUTION-UNATTEN	69.00	13.80	
4	SOUTH CODY	DISTRIBUTION-UNATTEN	69.00	24.90	
5	SOUTH ELK BASIN	DISTRIBUTION-UNATTEN	34.50	4.16	
6	SOUTH TRONA	DISTRIBUTION-UNATTEN	230.00	34.50	13.20
7	SPRING CREEK	DISTRIBUTION-UNATTEN	115.00	13.20	
8	STANDPIPE	DISTRIBUTION-UNATTEN	230.00	12.47	
9	SVILAR	DISTRIBUTION-UNATTEN	34.50	4.16	
10	TEN MILE	DISTRIBUTION-UNATTEN	69.00	34.50	
11	TEN MILE STEP DOWN	DISTRIBUTION-UNATTEN	34.50	12.47	
12	THERMOPOLIS TOWN	DISTRIBUTION-UNATTEN	34.50	4.16	
13	THERMOPOLIS (WAPA)	DISTRIBUTION-UNATTEN	115.00	34.50	
14	THUNDER CREEK	DISTRIBUTION-UNATTEN	69.00	12.47	
15	VETERANS	DISTRIBUTION-UNATTEN	34.50	13.20	
16	WAMSUTTER AMOCO	DISTRIBUTION-UNATTEN	34.50	4.16	
17	WARM SPRINGS SPL	DISTRIBUTION-UNATTEN	115.00	4.16	
18	WERTZ-SINCLAIR	DISTRIBUTION-UNATTEN	57.00	4.16	
19	WEST ADAMS	DISTRIBUTION-UNATTEN	34.50	4.16	
20	WESTVACO	DISTRIBUTION-UNATTEN	230.00	34.50	
21	WHISKEY GULCH	DISTRIBUTION-UNATTEN	57.00	12.47	
22	WORLAND TOWN	DISTRIBUTION-UNATTEN	34.50	4.16	
23	WYCO BEAR CREEK	DISTRIBUTION-UNATTEN	20.80	2.40	
24	WYCO STROUD	DISTRIBUTION-UNATTEN	13.20	4.16	
25	WYOPO	DISTRIBUTION-UNATTEN	230.00	34.50	
26	YELLOWCAKE	DISTRIBUTION-UNATTEN	230.00	34.50	13.20
27	Total (Number of substations - 113)		11064.61	1938.96	207.43
28					
29	JIM BRIDGER	T/D-ATTENDED	345.00	230.00	34.50
30	BAIROIL	T/D-UNATTENDED	115.00	69.00	13.20
31	CASPER	T/D-UNATTENDED	230.00	115.00	13.80
32	MIDWEST	T/D-UNATTENDED	230.00	69.00	13.20
33	OREGON BASIN	T/D-UNATTENDED	230.00	69.00	13.20
34	Total (Number of substations - 5)		1150.00	552.00	87.90
35					
36	DAVE JOHNSTON	TRANSMISSION-ATTENDE	230.00	115.00	13.20
37	NAUGHTON	TRANSMISSION-ATTENDE	230.00	138.00	13.80
38	AEOLUS	TRANSMISSION-UNATTEN	500.00	230.00	34.50
39	ANTICLINE	TRANSMISSION-UNATTEN	500.00	345.00	
40	CHAPPEL CREEK	TRANSMISSION-UNATTEN	230.00	69.00	12.47

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
2	3					1
5	1					2
1	1					3
14	3	1				4
2	6					5
150	2					6
28	1					7
75	2					8
2	3					9
12	1					10
5	1					11
5	1					12
25	1					13
14	1					14
25	2					15
2	3					16
9	1					17
2	6					18
3	1					19
25	1					20
9	1					21
5	1					22
1	3					23
2	3					24
20	1	1				25
100	2					26
3234	211	8				27
						28
775	4					29
53	3					30
575	4					31
157	3					32
100	2					33
1660	16					34
						35
303	3	1				36
661	4					37
1600	3	1				38
1600	3	1				39
75	1					40

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	CHIMNEY BUTTE	TRANSMISSION-UNATTEN	230.00	69.00	12.47
2	FOOTE CREEK	TRANSMISSION-UNATTEN	230.00	34.50	12.47
3	GLENDO AUTO	TRANSMISSION-UNATTEN	69.00	57.00	
4	MUSTANG	TRANSMISSION-UNATTEN	230.00	115.00	13.20
5	RAILROAD	TRANSMISSION-UNATTEN	230.00	138.00	24.90
6	SAGE	TRANSMISSION-UNATTEN	69.00	46.00	2.40
7	THERMOPOLIS	TRANSMISSION-UNATTEN	230.00	115.00	12.47
8	Total (Number of substations - 12)		2978.00	1471.50	151.88
9					
10	CALIFORNIA				
11	Distribution - 41				
12	T/D - 3				
13	Transmission - 5				
14	IDAHO				
15	Distribution - 71				
16	T/D - 4				
17	Transmission - 12				
18	MONTANA				
19	Transmission - 3				
20	OREGON				
21	Distribution - 187				
22	T/D - 18				
23	Transmission - 21				
24	UTAH				
25	Distribution - 292				
26	T/D - 20				
27	Transmission - 36				
28	WASHINGTON				
29	Distribution - 33				
30	T/D - 3				
31	Transmission - 5				
32	WYOMING				
33	Distribution - 113				
34	T/D - 5				
35	Transmission - 12				
36	ALL STATES				
37	Distribution - 737				
38	T/D - 53				
39	Transmission - 94				
40					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
67	1					1
196	2					2
8	1	1				3
100	1					4
400	1					5
22	1					6
84	1	1				7
5116	22	5				8
						9
						10
337						11
205						12
725						13
						14
1565						15
1248						16
3709						17
						18
200						19
						20
4806						21
2334						22
7524						23
						24
7042						25
8324						26
10254						27
						28
1493						29
692						30
970						31
						32
3234						33
1660						34
5116						35
						36
18477						37
14463						38
28498						39
						40

Name of Respondent PacifiCorp	This Report is: (1) X An Original (2) __ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4

FOOTNOTE DATA

Schedule Page: 426.3 Line No.: 11 Column: a

The Goshen 345kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Schedule Page: 426.3 Line No.: 18 Column: a

The Antelope 230kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Schedule Page: 426.3 Line No.: 19 Column: a

The Big Grassy 161kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Schedule Page: 426.3 Line No.: 23 Column: a

The Jefferson 161kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Schedule Page: 426.3 Line No.: 23 Column: g

Includes one 3-phase transformer

Schedule Page: 426.3 Line No.: 24 Column: a

The Midpoint 500kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Schedule Page: 426.3 Line No.: 28 Column: a

The Threemile Knoll 345kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Schedule Page: 426.3 Line No.: 32 Column: a

The Colstrip 500kV Substation is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Inc., Portland General Electric Company and Avista Corporation. Ownership and operations and maintenance costs vary by type of asset as defined in the Transmission Agreement.

Schedule Page: 426.3 Line No.: 33 Column: a

The Broadview 500kV Substation is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Inc., Portland General Electric Company and Avista Corporation. Ownership and operations and maintenance costs vary by type of asset as defined in the Transmission Agreement.

Schedule Page: 426.8 Line No.: 35 Column: a

The Hurricane 230kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Schedule Page: 426.9 Line No.: 1 Column: a

The Roundup 230kV Substation property is owned by PacifiCorp and Bonneville Power Administration as defined in the facility sharing agreement where operations and maintenance costs vary by type of asset and performance responsibility.

Schedule Page: 426.9 Line No.: 12 Column: a

The Dixonville 500kV Substation is jointly owned by PacifiCorp and Bonneville Power Administration ("BPA"), each with an undivided interest of 50.0%. Operations and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and BPA 42.0%.

Schedule Page: 426.9 Line No.: 19 Column: a

The Malin 500kV Substation is jointly owned by PacifiCorp, BPA and Portland General Electric Company. Ownership and operations and maintenance costs vary by type of asset as defined in the operations and maintenance agreement.

Schedule Page: 426.9 Line No.: 20 Column: a

The Meridian 500kV Substation is jointly owned by PacifiCorp and Bonneville Power Administration ("BPA"), each with an undivided interest of 50.0%. Operations and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and BPA 42.0%.

Schedule Page: 426.9 Line No.: 24 Column: a

The Santiam Tie 230kV Substation property is owned by PacifiCorp and Bonneville Power Administration as defined in the facility sharing agreement where operations and maintenance costs vary by type of asset and responsibility for performance.

Schedule Page: 426.18 Line No.: 14 Column: g

Represents three phase shifters at the substation, which does not change the voltage and reports a 3-phase bank as three transformers.

Schedule Page: 426.18 Line No.: 18 Column: g

Includes one 3-phase transformer

Schedule Page: 426.19 Line No.: 26 Column: a

The Dry Gulch 115kV Substation property is jointly owned by PacifiCorp and Avista Corporation as defined in the interconnection agreement where operations and maintenance costs vary by type of asset and performance responsibility.

Schedule Page: 426.19 Line No.: 28 Column: a

The Walla Walla 230kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Schedule Page: 426.22 Line No.: 29 Column: a

The Jim Bridger 345kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement.

Schedule Page: 426.22 Line No.: 36 Column: a

The Dave Johnston 230kV Substation is jointly owned by PacifiCorp and Black Hills Power with an undivided interest of 85.0% and 15.0%, respectively. Operations and maintenance costs are shared between the two parties based on a fixed amount derived as a factor of the percentage owned of the original installed substation.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is $250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	**Non-power Goods or Services Provided by Affiliated**			
2	Coal purchases	Bridger Coal Company	151,501	148,225,853
3	Coal purchases	Trapper Mining Inc.	151,501	16,249,568
4	Administrative services under the IASA	BHE	107,426.4,426.5,923	4,054,460
5	Administrative services under the IASA	MEC		4,191,936
6	Operational support services	MEC	234	1,057,762
7	Administrative services under the IASA	Kern River Gas Transmission Company	923	1,503
8	Gas transportation services	Kern River Gas Transmission Company	547	3,109,681
9	Operational support services	Kern River Gas Transmission Company	107	7,773
10	Operational support services	BHE Wind, LLC	107	147,029,375
11	Rail services and right-of-way fees	BNSF Railway Company		28,857,667
12	Operational support services	Marmon Utility, Inc.	571,593	3,290,593
13	Employee relocation services	HomeServices of America, Inc.		960,143
14	Travel services	Delta Air Lines, Inc.		470,671
15	Financial transactions related to energy hedging	J. Aron & Company LLC	419,501,547	2,500,232
16	Financial transactions related to energy hedging	Wells Fargo & Company	501,547	589,900
17	Banking services	Wells Fargo & Company		851,613
18	Underwriting services	U.S. Bancorp Investments, Inc.	181	868,000
19	Banking services	U.S. Bank National Association		373,352
20	**Non-power Goods or Services Provided for Affiliate**			
21	Information technology and administrative			
22	support services	Bridger Coal Company	501,557,931	1,319,719
23	Administrative services under the IASA	BHE		1,379,922
24	Administrative services under the IASA	MEC		408,753
25	Operational support services	MEC	416,426.5	1,383,681
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1	**Non-power Goods or Services Provided by Affiliated**			
2	Rating agency fees	Moody's Investors Service, Inc.	181,428,930.2	529,652

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is $250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
3	Administrative services under the IASA	NV Energy, Inc.	923	355
4	Operational support services	NV Energy, Inc.	234	584,745
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20	**Non-power Goods or Services Provided for Affiliate**			
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Schedule Page: 429 Line No.: 4 Column: a

This footnote applies to all occurrences of "Administrative services under the IASA" on page 429. "IASA" is the Intercompany Administrative Services Agreement between Berkshire Hathaway Energy Company ("BHE") and its subsidiaries. Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges are based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below:

Labor and Assets: An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %) ÷ 2) determines the portion assigned to each company. Labor is 12-months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating services that benefit different companies within the BHE organization.

Information Technology Infrastructure: Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.

Plant: This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.

Schedule Page: 429 Line No.: 4 Column: b

This footnote applies to all occurrences of "BHE" on page 429. Complete name is Berkshire Hathaway Energy Company, which is PacifiCorp's indirect parent company.

Schedule Page: 429 Line No.: 5 Column: b

This footnote applies to all occurrences of "MEC" on page 429. Complete name is MidAmerican Energy Company.

Schedule Page: 429 Line No.: 5 Column: c

Accounts charged for MidAmerican Energy Company: 107, 426.4, 426.5, 553 and 923.

Schedule Page: 429 Line No.: 11 Column: c

Accounts charged for BNSF Railway Company: 107, 151, 501, 507, 567, 589 and 593.

Schedule Page: 429 Line No.: 11 Column: d

Non-power goods or services provided by BNSF Railway Company are as follows:

$ 28,742,050	Rail services
115,617	Right-of-way (1)
$ 28,857,667	

(1) Includes right-of-way fees related to jointly owned utility facilities that are paid either directly or indirectly to BNSF Railway Company.

Schedule Page: 429 Line No.: 13 Column: c

Accounts charged to HomeServices of America, Inc.: 506, 535, 539, 548, 557, 580, 581, 590, 592, 593, 903 and 921.

Schedule Page: 429 Line No.: 14 Column: b

On May 7, 2020, Delta Air Lines, Inc. ceased being an affiliated company when PacifiCorp's ultimate direct parent company, Berkshire Hathaway Inc. filed public notice with the United States Securities and Exchange Commission that all shares of Delta Air Lines, Inc. common stock had been sold.

Schedule Page: 429 Line No.: 14 Column: c

Accounts charged for Delta Air Lines, Inc.: 107, 416, 426.1, 426.5, 502, 506, 511, 535, 539, 548, 549, 552, 553, 557, 560, 561.2, 561.5, 568, 580, 581, 585, 588, 590, 592, 593, 595, 598, 901, 903, 908, 909, 920, 921 and 928.

Schedule Page: 429 Line No.: 15 Column: b

On February 14, 2020, J. Aron & Company ceased being an affiliated company when PacifiCorp's ultimate direct parent company, Berkshire Hathaway Inc., filed public notice with the United States Securities and Exchange Commission that the number of shares of J. Aron & Company common stock fell below a controlling interest in the company.

J. Aron & Company LLC is a subsidiary of The Goldman Sachs Group, Inc. which was an affiliated company.

Schedule Page: 429 Line No.: 16 Column: b

This footnote applies to all occurrences of "Wells Fargo & Company" on page 429. On September 4, 2020, Wells Fargo & Company ceased being an affiliated company when PacifiCorp's ultimate direct parent company Berkshire Hathaway Inc., filed public notice with the United States Securities and Exchange Commission that the number of shares of Wells Fargo & Company common stock fell below a controlling interest in the company.

Schedule Page: 429 Line No.: 17 Column: c

Accounts charged for Wells Fargo & Company: 228.3, 419, 426.5, 427, 431, 903 and 921.

Schedule Page: 429 Line No.: 18 Column: b

U.S. Bancorp Investments, Inc. is a subsidiary of U.S. Bancorp which is an affiliated company.

Schedule Page: 429 Line No.: 18 Column: d

Represents a percentage of underwriting discount costs, excluding any expenses incurred by PacifiCorp in connection with a debt offering.

Schedule Page: 429 Line No.: 19 Column: b

U.S. Bank National Association is a subsidiary of U.S. Bancorp which is an affiliated company.

Schedule Page: 429 Line No.: 19 Column: c

Account charged for U.S. Bank National Association: 419, 427, 431, 537, 557, 903, 920 and 930.2.

Schedule Page: 429 Line No.: 23 Column: c

Accounts charged for Berkshire Hathaway Energy Company: 426.5, 557, 903, 920, 921, 923 and 931.

Schedule Page: 429 Line No.: 24 Column: c

Accounts charged for MidAmerican Energy Company: 107, 426.5, 580, 920, 921, 923 and 931.

Schedule Page: 429.1 Line No.: 4 Column: d

Represents an estimate at December 31, 2020.

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