



e-FILING REPORT COVER SHEET

COMPANY NAME: Pacific Power

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION?  No  Yes If yes, submit a redacted public version (or a cover letter) by email. Submit the confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

Select report type:  RE (Electric)  RG (Gas)  RW (Water)  RT (Telecommunications)  
 RO (Other, for example, industry safety information)

Did you previously file a similar report?  No  Yes, report docket number: RE 68

Report is required by:  OAR OAR 860-027-0045

Statute

Order

Note: A one-time submission required by an order is a compliance filing and not a report (file compliance in the applicable docket)

Other

(For example, federal regulations, or requested by Staff)

Is this report associated with a specific docket/case?  No  Yes, docket number: RE 68

List Key Words for this report. We use these to improve search results.

Annual Report 2020 FERC Form 1 Supplement

Send the completed Cover Sheet and the Report in an email addressed to [PUC.FilingCenter@state.or.us](mailto:PUC.FilingCenter@state.or.us)

Send confidential information, voluminous reports, or energy utility Results of Operations Reports to PUC Filing Center, PO Box 1088, Salem, OR 97308-1088 or by delivery service to 201 High Street SE Suite 100, Salem, OR 97301.

May 25, 2021

***VIA ELECTRONIC FILING  
AND OVERNIGHT DELIVERY***

Public Utility Commission of Oregon  
Attn: Filing Center  
201 High Street SE, Suite 100  
Salem, OR 97301-3398

**RE: RE 68—Annual Report 2020 – Supplement to FERC Form 1**

PacifiCorp d/b/a Pacific Power (PacifiCorp or the Company) submits for filing its Annual Report 2020 – Supplement to FERC Form 1 in compliance with OAR 860-027-0045.

In a letter dated January 4, 2021, the Company was also asked to submit the Distribution of Salaries and Wages schedule. The Company does not report Oregon basis data in the “Distribution of Salaries and Wages” schedule. Costs associated with wages, salaries and payroll taxes are charged to numerous accounts and to acquire such data on an Oregon basis would result in copious time and voluminous data. For the purposes of allocating costs on an Oregon-allocated basis, the company applies allocation factors calculated using the prevailing jurisdictional allocation protocol approved for each respective calendar year. For Total-company information, please refer to the FERC Form 1, page 354-355.

PacifiCorp filed its FERC Form No. 1 for the year ended December 31, 2020, on April 30, 2021.

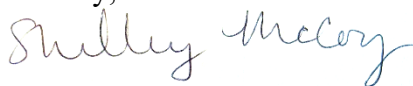
It is respectfully requested that all formal information requests regarding this matter be addressed to:

By email (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah, Suite 2000  
Portland, OR 97232

Informal questions may be directed to Cathie Allen, Manager, Regulatory Affairs, at (503) 813-5934.

Sincerely,



Shelley McCoy  
Director, Regulation

Enclosure

Cc: John Fox

# ANNUAL REPORT

## OREGON SUPPLEMENT TO FERC FORM 1 for MULTI-STATE ELECTRIC COMPANIES

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46	Payments for Services Rendered By Persons Other Than Employees and Charged to Oregon Operating Accounts

Data provided in this report is consistent with the unadjusted data reflected in the company's December 2020 Results of Operations report for the Oregon jurisdiction, which was filed with the Oregon Public Utility Commission on April 30, 2021. For further information regarding Oregon's 2020 financial results, refer to the December 2020 Results of Operations report.

(1) Pages that request situs information reflect assets that physically reside in the State of Oregon.

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 25, 2021	Year of Report December 31, 2020
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**STATE OF OREGON STATEMENT OF OPERATING INCOME FOR THE YEAR**

Line No.	ACCOUNT  (a)	(Ref) Page No. (b)	ELECTRIC UTILITY	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	2	1,410,689,165	1,363,732,364
3	Operating Expenses			
4	Operation Expenses (401)	8-11	645,957,258	614,466,515
5	Maintenance Expenses (402)	8-11	137,266,791	116,723,088
6	Depreciation Expense (403) <sup>(A)</sup>	12	213,638,015	205,992,643
7	Amort. & Depl. Of Utility Plant (404-405)	12	12,401,445	13,752,607
8	Amort. Of Utility Plant Acq. Adj (406)	12	2,042,144	1,258,510
9	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)	12	4,196	(966)
10	Amort. Of Conversion Expenses (407)	12	-	-
11	Taxes Other Than Income Taxes (408.1) <sup>(B)</sup>	13	80,242,928	76,993,884
12	Income Taxes - Federal (409.1)	14	19,639,497	50,708,286
13	- Other (409.1)	15	9,943,321	13,145,495
14	Provision for Deferred Inc. Taxes (410.1)	16-23	113,941,772	89,376,747
15	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	16-23	(161,122,581)	(105,428,361)
16	Investment Tax Credit Adj. - Net (411.4)	24	-	-
17	(Gain) / Loss from Disp. Of Utility Plant (411.6, 411.7, 421)		(345,569)	(743,912)
18	Gains from Disp. Of Allowances (411.8)		(16)	(43)
19	TOTAL Utility Operating Expenses (Enter Total of Lines 4 thru 18)		1,073,609,201	1,076,244,493
20	Net Utility Operating Income (Enter Total of line 2 less 19)		337,079,964	287,487,871

**(A)** Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress.

**(B)** Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

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**ELECTRIC OPERATING REVENUES (Account 400)**

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.  
 2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.  
 3. If previous period columns (c), (e), and (g), are not derived from previously reported figures, explain any inconsistencies in a footnote.  
 4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large of Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (see Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)  
 5. See page 108, Important Changes During Period, for important new territory added and important rate increases or decreases.  
 6. For lines 2,4,5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.  
 7. Include unmetered sales. Provide details of such

Line No.	Title of Account (a)	OPERATING REVENUES		MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH	
		Amount for Year (a)	Amount for Previous Year (c)	Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
1	Sales of Electricity						
2	(440) Residential Sales	652,536,437	639,112,672	5,759,839	5,722,112	524,689	517,270
3	(442) Commercial and Industrial Sales						
4	Small (or Commercial) (See Instr. 4)	491,918,658	479,424,844	5,367,515	5,416,842	69,586	68,871
5	Large (or Industrial) (See Instr. 4)	143,370,322	145,500,373	1,829,442	1,908,644	9,171	9,191
6	(444) Public Street and Highway Lighting	5,886,114	6,359,500	36,663	41,066	508	501
7	(445) Other Sales to Public Authorities	-	-			-	-
8	(446) Sales to Railroads and Railways	-	-			-	-
9	(448) Interdepartmental Sales	-	-			-	-
10	TOTAL Sales to Ultimate Consumers (b)	1,293,711,531	1,270,397,389	12,993,459	13,088,664	603,954	595,833
11	(447) Sales for Resale	47,925,497	46,925,600	(a)	(a)	(a)	(a)
12	TOTAL Sales of Electricity	1,341,637,028	1,317,322,989	12,993,459	13,088,664	603,954	595,833
13	(Less) (449.1) Provision for Rate Refunds	(879,254)	-	-	-	-	-
14	TOTAL Reve. Net of Prov. For Refunds	1,340,757,774	1,317,322,989	12,993,459	13,088,664	603,954	595,833
15	Other Operating Revenues			(a) For a complete list of the number of customers and megawatt hours sold on a total company basis see pages 310-311 - Sales for Resale of the 2020 FERC Form No. 1.  (b) Amount for Year includes: <div style="margin-left: 40px;"> <u>81,023,000</u> of unbilled revenues.  <u>797,815,739</u> MWH relating to unbilled revenues.                     </div>			
16	(450) Forfeited Discounts	969,129	4,114,526				
17	(451) Miscellaneous Service Revenues	1,635,782	3,456,045				
18	(453) Sale of Water and Water Power	1,995	14,123				
19	(454) Rent from Electric Property	6,721,461	6,112,516				
20	(455) Interdepartmental Rents	-	-				
21	(456) Other Electric Revenues	60,603,024	32,712,165				
22							
23							
24							
25							
26	TOTAL Other Operating Revenues	69,931,391	46,409,375				
27	TOTAL Electric Operating Revenues	1,410,689,165	1,363,732,364				

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**STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	<b>RESIDENTIAL SALES</b>					
2	01CHCK000R - RES CHECK MTR	-	-	1	-	-
3	01COST0004 - 01RES0004	5,110,020	308,655,021	-	-	0.0604
4	01COSTR023 - OR RES GEN SRV, COST	96,397	5,937,496	-	-	0.0616
5	01COSTR028 - OR RES GEN SVC>30KW	44,597	2,744,693	-	-	0.0615
6	01HABIT004 - 01RES0004	60,379	3,580,060	-	-	0.0593
7	01HABTR023 - RES GEN SVC HABITAT	195	12,172	-	-	0.0624
8	01LNX00102 - LINE EXT 80% GTY	-	3,140	-	-	-
9	01LNX00109 - REF/NREF ADV +	-	5,648	-	-	-
10	01NETMT135 - NET METERING	-	2,707,545	6,687	-	-
11	01NMT0U135 - TOU NET METERING	-	23,069	43	-	-
12	01OALTB15R - OR OUTD AR LGT RES	1,987	319,969	2,324	855	0.1610
13	01PTOU0004 - 01RES0004	14,343	890,771	-	-	0.0621
14	01PTOU0005 - 01RESEV05T TOU ENERG	5	239	-	-	0.0478
15	01PTOURB23 - RES GEN SVC; TOU SUP	2	139	-	-	0.0695
16	01RENEW004 - 01RES0004	447,243	26,182,524	-	-	0.0585
17	01RENWR023 - RENEW USAGE SPLY SVC	692	42,105	-	-	0.0608
18	01RES0004 - RES SRVC	-	280,998,942	510,631	-	-
19	01RES004T - RES TIME OPT	-	673,810	1,024	-	-
20	01RESEV05T - RES ELECTRIC VEHICLE	-	305	1	-	-
21	01RGNB023 - SMALL GENERAL SVC-RE	-	7,061,432	17,102	-	-
22	01RGNB028 - GENERAL SVC > 30 KW	-	1,134,896	220	-	-
23	01RGNB23T - RES GEN SVC TOU PORT	-	102	-	-	-
24	01RNETM023 - NET METER RES GEN SV	-	59,911	157	-	-
25	01RNETM028 - NET METER RES GEN SV	-	50,773	4	-	-
26	01UPPL000R - BASE SCH FALL	-	(162)	2	-	-
27	01VIR04136 - OR RES VOLUME INCENT	-	359,250	471	-	-
28	REVENUE - ACCT ADJ	-	(3,437,110)	-	-	-
29	OR GAIN ON SALE OF ASSET	-	17,176	-	-	-
30	INCOME TAX DEFERRAL ADJ	-	17,958,664	-	-	-
31	UNBILLED REVENUE	(16,019)	(848,000)	-	-	0.0529
32	UNBILLED REV - UNCOLLECTIBLE	-	(13,000)	-	-	-
33	MULTIPLE BILLINGS	-	-	(13,979)	-	-
34	ALLOCATED	-	(2,585,143)	-	-	-
35	OTHER	(2)	-	1	-	-
36	<b>TOTAL RESIDENTIAL SALES</b>	<b>5,759,839</b>	<b>652,536,437</b>	<b>524,689</b>	<b>10,977.62</b>	<b>0.1133</b>
37						
38	<b>COMMERCIAL SALES</b>					
39	01COST0023 - OR GEN SRV, COST BAS	976,201	58,138,115	-	-	0.0596
40	01COST0048 - 01LGSV0048	1,269,098	62,165,764	-	-	0.0490
41	01COST023F - OR GEN SRV - COST-BA	2,883	181,632	-	-	0.0630
42	01COSTB023 - OR GEN SRV, CST-BSD	24,157	1,459,633	-	-	0.0604
43	01COSTEV45 - ELECT VEHICLE DC FAS	252	15,654	-	-	0.0621
44	01COSTL030 - OR LRG GEN SRV, CST	1,037,815	54,899,657	-	-	0.0529
45	01COSTS028 - OR GEN SERV, COST >	1,818,036	111,988,275	-	-	0.0616
46	01GNSB0023 - OR GEN SRV, BPA, < 3	-	1,524,097	2,789	-	-
47	01GNSB0028 - OR GEN SRV, BPA, > 3	-	1,683,514	289	-	-
48	Total Billed	12,893,870	1,295,802,903	603,954	21,514	0.0276
49	Total Unbilled Rev. (See Instr. 6) See Footnote	99,589	7,235,000	-	-	0.0726
50	<b>TOTAL</b>	<b>12,993,459</b>	<b>1,303,037,903</b>	<b>603,954</b>	<b>21,514</b>	<b>0.1003</b>

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- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	01GNSB023T - OR GEN SRV - TOU - B	-	21,945	41	-	-
2	01GNSB0723 - OR GEN SVC DIR ACCES	-	24,837	37	-	-
3	01GNSB0728 - OR GEN SVC DIR ACCES	-	23,670	2	-	-
4	01GNSEV45T - ELECT VEHICLE DC FAS	-	64,406	18	-	-
5	01GNSV0023 - OR GEN SRV, < 30 KW	-	49,872,708	59,711	-	-
6	01GNSV0028 - OR GEN SRV > 30 kW	-	49,760,123	8,981	-	-
7	01GNSV023F - OR GEN SRV - FLAT RA	10,630	1,630,316	787	13,507	0.1534
8	01GNSV023M - OR GEN SRV, MANUAL B	123	11,071	2	61,500	0.0900
9	01GNSV023T - OR GEN SRV, TOU OPTI	-	135,305	184	-	-
10	01GNSV0723 - OR GEN SVC DIR ACCES	-	7,420	4	-	-
11	01HABT0023 - OR HABITAT BLENDED S	2,996	181,675	-	-	0.0606
12	01HABTB023 - OR HABITAT BLENDED	8	527	-	-	0.0659
13	01LGSB0030 - GEN DEL SRV, > 200 k	-	964,349	23	-	-
14	01LGSV0030 - OR LRG GEN SRV, > 10	-	25,169,982	626	-	-
15	01LGSV0048 - 1000KW AND OVR	-	19,576,030	95	-	-
16	01LGSV048M - LRG GEN SRVC 1	53,224	3,228,733	1	53,224,000	0.0607
17	01LNX00100 - LINE EXT 60% G	-	5,658	-	-	-
18	01LNX00102 - LINE EXT 80% G	-	995,563	-	-	-
19	01LNX00103 - LINE EXT 80% G	-	4,555	-	-	-
20	01LNX00105 - CNTRCT \$ MIN G	-	12,178	-	-	-
21	01LNX00109 - REF/NREF ADV +	-	1,504,954	-	-	-
22	01LNX00110 - REF/NREF ADV +	-	7,625	-	-	-
23	01LNX00311 - LINE EXT 80% G	-	229,615	-	-	-
24	01LNX00120 - LINE EXT 60% G	-	8	-	-	-
25	01LNX00300 - LINE EXT 80% G	-	340,277	-	-	-
26	01LNX00310 - LINE EXTENSION CONTR	-	2,566	-	-	-
27	01LPRS047M - PART REQ SRVC	28,930	3,341,618	5	5,786,000	0.1155
28	01NM23T135 - OR NET MTR TOU GEN S	-	1,407	1	-	-
29	01NMT23135 - OR NET MTR, GEN, < 3	-	363,979	474	-	-
30	01NMT28135 - OR NET MTR, GEN, > 3	-	1,653,212	263	-	-
31	01NMT30135 - OR NET MTR, GEN, > 2	-	1,534,771	39	-	-
32	01NMT48135 - NET METERING GEN SVC	-	423,668	4	-	-
33	01NMTEV45T - OR NET MTR, EV DC FA	-	1,070	1	-	-
34	01OALT015N - OUTD AR LGT NR	5,100	739,593	2,688	1,897	0.1450
35	01OALTB15N - OR OUTD AR LGT NR	1,340	221,982	995	1,347	0.1657
36	01PTOU0023 - OR GEN SRV, TOU ENG	2,554	151,155	-	-	0.0592
37	01PTOUB023 - OR GEN SRV, TOU SPLY	353	21,825	-	-	0.0618
38	01RCFL0054 - REC FIELD LGT	1,110	108,737	103	10,777	0.0980
39	01RENW0023 - OR RENW USAGE SPLY S	12,341	753,072	-	-	0.0610
40	01RENWB023 - OR RENEWABLE USAGE	244	13,731	-	-	0.0563
41	01STDAY023 - OR DAY STD OFR, SCH	3,333	198,935	-	-	0.0597
42	01STDAY028 - OR DAY STD OFF, SCH	12,339	750,984	-	-	0.0609
43	01STDAY030 - OR STD DAY OFF, SCH	4,387	235,473	-	-	0.0537
44	01VIR23136 - OR VOLUME INCENTIVE	-	162,999	125	-	-
45	01VIR28136 - OR VOLUME INCENTIVE	-	515,664	90	-	-
46	01VIR30136 - OR VOLUME INCENTIVE	-	161,684	4	-	-
47	01VIR48136 - OR VOLUME INCENTIVE	-	95,356	1	-	-
48	Total Billed	12,893,870	1,295,802,903	603,954	21,514	0.0276
49	Total Unbilled Rev. (See Instr. 6) See Footnote	99,589	7,235,000	-	-	0.0726
50	TOTAL	12,993,459	1,303,037,903	603,954	21,514	0.1003

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- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	01LGSB0048 - LG GEN SVC > 1000KW	-	20,315	-	-	-
2	01LGSV028M - OR LGSV, <1000 KW, M	367	36,057	1	367,000	0.0982
3	01GNSV0728 - OR GEN SVC DIR ACCES	-	170,951	6	-	-
4	01GNSV0730 - OR GEN SVC DIR ACCES	-	1,697,479	14	-	-
5	01GNSV0748 - LG GEN SVC DIR ACCES	-	8,883,916	3	-	-
6	REVENUE - ACCT ADJ	-	(1,006,234)	-	-	-
7	OR GAIN ON SALE OF ASSET	-	16,237	-	-	-
8	INCOME TAX DEFERRAL ADJ	-	17,028,567	-	-	-
9	UNBILLED REVENUE	99,695	9,409,000	-	-	0.0944
10	MULTIPLE BILLINGS	-	-	(8,821)	-	-
11	ALLOCATED	-	(1,620,982)	-	-	-
12	Other (1)	-	-	-	-	-
13	<b>COMMERCIAL SALES Total</b>	<b>5,367,515</b>	<b>491,918,658</b>	<b>69,586.00</b>	<b>77,134.98</b>	<b>0.0916</b>
14						
15	<b>INDUSTRIAL SALES</b>					
16	01COST0023 - OR GEN SRV, COST BAS	17,439	1,042,390	-	-	0.0598
17	01COST0048 - 01LGSV0048	1,169,802	58,584,834	-	-	-
18	01COST023F - OR GEN SRV - COST-BA	1	65	-	-	0.0650
19	01COSTB023 - OR GEN SRV, CST-BSD	126	7,219	-	-	0.0573
20	01COSTL030 - OR LRG GEN SRV, CST	170,827	9,057,914	-	-	0.0530
21	01COSTS028 - OR GEN SERV, COST >	82,135	5,047,498	-	-	0.0615
22	01GNSB0023 - OR GEN SRV, BPA, < 3	-	8,220	12	-	-
23	01GNSB0028 - OR GEN SRV, BPA, > 3	-	5,507	1	-	-
24	01GNSV0023 - OR GEN SRV, < 30 KW	-	914,740	956	-	-
25	01GNSV0028 - OR GEN SRV > 30 kW	-	2,875,120	401	-	-
26	01GNSV023F - OR GEN SRV - FLAT RA	2	678	2	1,000	0.3390
27	01GNSV023M - OR GEN SRV, MANUAL B	-	312	1	-	-
28	01GNSV023T - OR GEN SRV, TOU OPTI	-	2,608	3	-	-
29	01GNSV0748 - LG GEN SVC DIR ACCES	-	1,281,490	3	-	-
30	01LGSV0030 - OR LRG GEN SRV, > 10	-	6,277,867	125	-	-
31	01LGSV0048 - 1000KW AND OVR	-	20,015,282	79	-	-
32	01LGSV048M - LRG GEN SRVC 1	94,872	6,547,779	4	23,718,000	0.0690
33	01LNX00102 - LINE EXT 80% G	-	111,130	-	-	-
34	01LNX00109 - REF/NREF ADV +	-	138	-	-	-
35	01LNX00300 - LINE EXT 80% GUARANT	-	14,144	-	-	-
36	01LPRS047M - PART REQ SRVC	1,606	975,003	1	1,606,000	0.6071
37	01NMT23135 - OR NET MTR, GEN, < 3	-	3,832	5	-	-
38	01NMT28135 - OR NET MTR, GEN, > 3	-	48,586	6	-	-
39	01NMT30135 - OR NET MTR, GEN, > 2	-	77,620	3	-	-
40	01OALT015N - OUTD AR LGT NR	248	34,873	115	2,157	0.1406
41	01OALTB15N - OR OUTD AR LGT NR	3	398	3	1,000	0.1327
42	01PTOU0023 - OR GEN SRV, TOU ENG	44	2,738	-	-	0.0622
43	01RENW0023 - OR RENW USAGE SPLY S	49	2,970	-	-	0.0606
44	01VIR23136 - OR VOLUME INCENTIVE	-	775	1	-	-
45	01VIR28136 - OR VOLUME INCENTIVE	-	11,767	2	-	-
46	01VIR30136 - OR VOLUME INCENTIVE	-	63,825	1	-	-
47	REVENUE - ACCT ADJ	-	(1,199,794)	-	-	-
48	Total Billed	12,893,870	1,295,802,903	603,954	21,514	0.0276
49	Total Unbilled Rev. (See Instr. 6) See Footnote	99,589	7,235,000	-	-	0.0726
50	TOTAL	12,993,459	1,303,037,903	603,954	21,514	0.1003



Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <u>X</u> An Original (2) — A resubmission	Date of Report (Mo, Da, Yr) May 25, 2021	Year of Report December 31, 2020
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**STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.  
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.  
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a

general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.  
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).  
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.  
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	OR GAIN ON SALE OF ASSET	-	4,918	-	-	-
2	INCOME TAX DEFERRAL ADJ	-	5,109,377	-	-	-
3	UNBILLED REVENUE	17,984	363,000	-	-	0.0202
4	MULTIPLE BILLINGS	-	-	(244)	-	-
5	ALLOCATED	-	(390,617)	-	-	-
6	<b>INDUSTRIAL SALES Total</b>	<b>1,555,138</b>	<b>116,904,206</b>	<b>1,480</b>	<b>1,050,768.92</b>	<b>0.0752</b>
7						
8	<b>IRRIGATION SALES</b>					
9	01APSV0041 - AG PMP SRVC BP	-	1,158,509	2,405	-	-
10	01APSV0215 - OR IRRIGATION TOU PI	-	27,502	11	-	-
11	01APSV041L - OR PUMPING SERV >30K	-	1,704,875	641	-	-
12	01APSV041T - AGR PUMP SRV-TOU OPT	-	27,632	51	-	-
13	01APSV041X - AG PMP SRVC	-	1,136,975	2,551	-	-
14	01APSV41XL - OR PUMPING SERV NO B	-	1,753,261	466	-	-
15	01COST0041 - 01APSV0041-01APSV041	122,085	7,372,203	-	-	0.0604
16	01COST0048 - 01LGSV0048	65,278	3,349,349	-	-	0.0513
17	01COST0215 - OR TOU PILOT COST BA	5,876	291,996	-	-	0.0497
18	01CSTUSB41 - USBR IRRIGATION CONT	79,925	4,822,737	-	-	0.0603
19	01GNSV023T - OR GEN SRV, TOU Opti	-	801	1	-	-
20	01HABIT041 - 01APSV0041 AG PMP SR	5	327	-	-	0.0654
21	01LGSB0048 - LG GEN SVC > 1000KW	-	867,267	3	-	-
22	01LGSV0048 - 1000KW AND OVR	-	501,648	2	-	-
23	01LNX00103 - LINE EXT 80% G	-	31,089	-	-	-
24	01LNX00109 - REF/NREF ADV +	-	152	-	-	-
25	01LNX00110 - REF/NREF ADV +	-	106,400	-	-	-
26	01LNX00310 - LINE EXTENSION CONTR	-	10,198	-	-	-
27	01LNX00312 - OR IRG LINE EXT	-	27,821	-	-	-
28	01LNX00316 - LINE EXTENTION	-	121	-	-	-
29	01NMT41135 - NETMTR AG PMP SVC	-	39,821	37	-	-
30	01NMU41135 - OR NET MTR - PROJECT	-	32,947	12	-	-
31	01NMU41215 - IRG TOU PILOT USBR N	-	30	-	-	-
32	01PTOU0023 - OR GEN SRV, TOU ENG	16	917	-	-	0.0573
33	01PTOU0041 - 01APSV0041 AG PMP SR	555	32,750	-	-	0.0590
34	01RENEW041 - 01APSV0041 AG PMP SR	129	7,855	-	-	0.0609
35	01STDAY041 - DAILY STANDARD OFFER	160	9,935	-	-	0.0621
36	01USBR0215 - OR IRG TOU PILOT USB	-	179,813	70	-	-
37	01USBRGV41 - IRG TOU W/O BPA	-	54,287	9	-	-
38	01USBROF41 - KLAMATH BASIN IRG OF	-	1,346,750	481	-	-
39	01USBRON41 - KLAMATH BASIN IRG ON	-	1,761,697	1,114	-	-
40	01VIR41136 - OR VOLUME INCENTIVE-	-	51,754	26	-	-
41	01VRU41136 - OR VOL INCENTIVE USB	-	375,393	104	-	-
42	01VRU41215 - OR VOL INCENTIVE USB	-	39,412	6	-	-
43	REVENUE - ACCT ADJ	-	(136,260)	-	-	-
44	OR GAIN ON SALE OF ASSET	-	120	-	-	-
45	INCOME TAX DEFERRAL ADJ	-	896,180	-	-	-
46	UNBILLED REVENUE	274	(1,309,000)	-	-	(4.7774)
47	MULTIPLE BILLINGS	-	-	(298)	-	-
48	Total Billed	12,893,870	1,295,802,903	603,954	21,514	0.0276
49	Total Unbilled Rev. (See Instr. 6) See Footnote	99,589	7,235,000	-	-	0.0726
50	TOTAL	12,993,459	1,303,037,903	603,954	21,514	0.1003

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) May 25, 2021	Year of Report December 31, 2020
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**STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	ALLOCATED	-	(109,140)	-	-	-
2	OTHER	1	(8)	(1)	-	(0.0080)
3	<b>IRRIGATION SALES Total</b>	<b>274,304</b>	<b>26,466,116</b>	<b>7,691</b>	<b>35,665.58</b>	<b>0.0965</b>
4						
5	<b>PUBLIC STREET &amp; HWY LIGHTING</b>					
6	01COSL0052 - STR LGT SRVC C	261	39,457	32	8,156.00	0.1512
7	01COST023F - OR GEN SRV - COST-BA	597	37,687	-	-	0.0631
8	01CUSL0053 - CUS-OWNED MTRD	476	34,358	71	6,704.00	0.0722
9	01GNSV023F - OR GEN SRV - FLAT RA	-	104,181	14	-	-
10	01CUSL053E - STR LGT SVC	10,749	779,032	231	46,532.00	0.0725
11	01CUSL053F - STR LGT SRVC C	116	10,971	9	12,889.00	0.0946
12	01CUSL53E2 - STR LGT SVC	4	319	2	2,000.00	0.0798
13	01HPSV0051 - HI PRESSURE SO	18,129	3,743,223	748	24,237.00	0.2065
14	01LEDSL051 - OR LED PILOT STREET	1,192	411,401	87	13,701.00	0.3451
15	01MVSL0050 - MERC VAPSTR LG	7,138	925,343	207	34,483.00	0.1296
16	01OALT015N - OUTD AR LGT NR	41	7,488	22	1,864.00	0.1826
17	01OALTB15N - OR OUTD AR LGT NR	13	2,460	12	1,083.00	0.1892
18	01SLCO0051 - OR COMPANY OWNED STR	293	69,493	39	7,513.00	0.2372
19	REVENUE - ACCT ADJ	-	(20,379)	-	-	-
20	OR GAIN ON SALE OF ASSET	-	884	-	-	-
21	INCOME TAX DEFERRAL ADJ	-	129,215	-	-	-
22	UNBILLED REVENUE	(2,345)	(367,000)	-	-	0.1565
23	MULTIPLE BILLINGS	-	-	(966)	-	-
24	ALLOCATED	-	(22,019)	-	-	-
25	OTHER	(1)	-	-	-	-
26	<b>PUBLIC STREET &amp; HWY LIGHTING Total</b>	<b>36,663</b>	<b>5,886,114</b>	<b>508</b>	<b>159,162</b>	<b>0.1605</b>
27						
28	<b>FORFEITED DISCOUNTS-REVENUE</b>					
29	01LPAY0300 - RES-LATEFEE	-	743,584	-	-	-
30	01LPAY0300 - COM-LATEFEE	-	174,571	-	-	-
31	01LPAY0300 - IND-LATEFEE	-	42,171	-	-	-
32	01LPAY0300 - OTHER-LATEFEE	-	904	-	-	-
33	ALLOCATED	-	7,899	-	-	-
34	<b>FORFEITED DISCOUNTS-REVENUE Total</b>	<b>-</b>	<b>969,129</b>	<b>-</b>	<b>-</b>	<b>-</b>
35						
36	<b>MISCELLANEOUS SERVICE REV</b>					
37	01ADMINFEE - SCH 272 ANNUAL ADMIN	-	(16,927)	-	-	-
38	01APSV0041 - AG PMP SRVC BP	-	838	-	-	-
39	01APSV041T - AGR PUMP SRV-TOU OPT	-	60	-	-	-
40	01APSV041X - AG PMP SRVC	-	1,903	-	-	-
41	01CFR00001 - MTH FACILITY S	-	120,338	-	-	-
42	01CFR00003 - MTH MAINTENANC	-	17,532	-	-	-
43	01CFR00004 - EMRGNCY ST&BY	-	25,177	-	-	-
44	01CFR00005 - INTERMTNT SRVC	-	37,087	-	-	-
45	01CFR00013 - MTH MISC CHRNG	-	51,158	-	-	-
46	01CGENAFOR - CUSTOMER GEN APP FEE	-	7,572	-	-	-
47	01CONN0300 - RECONNECTION C	-	35,900	-	-	-
48	Total Billed	12,893,870	1,295,802,903	603,954	21,514	0.0276
49	Total Unbilled Rev. (See Instr. 6) See Footnote	99,589	7,235,000	-	-	0.0726
50	TOTAL	12,993,459	1,303,037,903	603,954	21,514	0.1003

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <u>X</u> An Original (2) — A resubmission	Date of Report (Mo, Da, Yr) May 25, 2021	Year of Report December 31, 2020
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**STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly). 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	01CONTSERV - OR 3RD PARTY OUTSIDE	-	22,702	-	-	-
2	01ESSC0600 - ESS CHARGES	-	1,990	-	-	-
3	01FCBUYOUT - FAC CHG BUYOUT	-	238,380	-	-	-
4	01GNSB0023 - OR GEN SRV, BPA, < 3	-	4,190	-	-	-
5	01GNSV0023 - OR GEN SRV, < 30 KW	-	33,475	-	-	-
6	01GNSV0028 - OR GEN SRV > 30 kW	-	3,069	-	-	-
7	01GNSV023F - OR GEN SRV - FLAT RA	-	(12,758)	-	-	-
8	01GNSV023T - OR GEN SRV, TOU OPTI	-	116	-	-	-
9	01LGSV0030 - OR LRG GEN SRV, > 10	-	115	-	-	-
10	01LGSV0048 - 1000KW AND OVR	-	(10)	-	-	-
11	01LNX00109 - REF/NREF ADV +	-	(5)	-	-	-
12	01LNX00110 - REF/NREF ADV +	-	(4)	-	-	-
13	01NETMT135 - NET METERING	-	13,562	-	-	-
14	01NMT23135 - OR NET MTR, GEN, < 3	-	1,175	-	-	-
15	01NMT28135 - OR NET MTR, GEN, > 3	-	106	-	-	-
16	01NMTOU135 - TOU NET METERING	-	120	-	-	-
17	01NSMTR300 - OR STANDARD METER AC	-	28,054	-	-	-
18	01OALT015N - OUTD AR LGT NR	-	(4)	-	-	-
19	01RCHK0300 - RETURNED CHECK	-	241,868	-	-	-
20	01RES0004 - RES SRVC	-	606,539	-	-	-
21	01RES004T - RES TIME OPTION	-	1,579	-	-	-
22	01RGNSB023 - SMALL GENERAL SVC-RE	-	21,879	-	-	-
23	01RGNSB028 - GENERAL SVC > 30 KW	-	180	-	-	-
24	01RNETM023 - NET METER RES GEN SV	-	481	-	-	-
25	01TAMP0300 - TAMP & UNAUTH	-	3,600	-	-	-
26	01TEMP0300 - TEMP SRVC CHRG	-	173,443	-	-	-
27	01USBROF41 - KLAMATH BASIN IRG OF	-	(5)	-	-	-
28	01USBRON41 - KLAMATH BASIN IRG ON	-	235	-	-	-
29	01VIR04136 - OR RES VOLUME INCENT	-	812	-	-	-
30	01VIR28136 - OR VOLUME INCENTIVE	-	(4)	-	-	-
31	01XMTRTAMP - TAMPERING - UNAUTH R	-	553	-	-	-
32	01XTHEFREV - THEFT OF SVCS-LOSS O	-	1,054	-	-	-
33	OTHER MISC SVC REVENUE	-	(82,418)	-	-	-
34	ALLOCATED	-	51,075	-	-	-
35	<b>MISCELLANEOUS SERVICE REV Total</b>	-	<b>1,635,782</b>	-	-	-
36						
37	<b>RENT FROM ELEC PROPERTIES</b>					
38	01CFR00006 - MTH RNTAL CHRG	-	850,903	-	-	-
39	RENT REVENUE - COMMON	-	713,129	-	-	-
40	RENT REVENUE - TRANSMISSION	-	155,967	-	-	-
41	MCI FOGWIRE REVENUE	-	3,353,375	-	-	-
42	JOINT USE	-	3,569,000	-	-	-
43	ALLOCATED	-	(1,920,913)	-	-	-
44	<b>RENT FROM ELEC PROPERTIES Total</b>	-	<b>6,721,461</b>	-	-	-
45						
46						
47						
48	Total Billed	12,893,870	1,295,802,903	603,954	21,349	0.1005
49	Total Unbilled Rev. (See Instr. 6) See Footnote	99,589	7,235,000	-	-	0.0726
50	<b>TOTAL</b>	<b>12,993,459</b>	<b>1,303,037,903</b>	<b>603,954</b>	<b>21,514</b>	<b>0.1003</b>

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 25, 2021	Year of Report December 31, 2020
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**ALLOCATED SALES FOR RESALE (Account 447) - STATE OF OREGON**

1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point of delivery: FP(C), firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (C) if sale involves export across a state line. Group together sales coded "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (l) and (p).

Line No.	Sales To (a)	Statistical Classification (b)	Export Across State Lines (c)	FERC Rate Schedule No. (d)	Point of Delivery (State or county) (e)	Substation Ownership (if applicable) (f)	MW or Mva of Demand (Specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1									
2	<b>Please See Total Company FERC Form No. 1, Pages 310 - 311</b>								
3									
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Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 25, 2021	Year of Report December 31, 2020
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**ALLOCATED SALES FOR RESALE (Account 447) (Continued) - STATE OF OREGON**

3. Report separately firm, dump, and other power sold to the same utility,  
 4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased,  
 5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (i) on actual monthly readings. Furnish these figures whether or not

they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated).  
 6. For column (l) enter the number of megawatt hours shown on the bills rendered to the purchases.  
 7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.  
 8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (j)	Voltage at Which Delivered (k)	Megawatt Hours (l)	REVENUE				Line No.
			Demand Charges (m)	Energy (n)	Other Charges (o)	Total (p)	
							1
							2
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STATE OF OREGON - ALLOCATED

Annual report of PacifiCorp dba Pacific Power

Year ended December 31, 2020

**SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Account 446, 448)**

- |  |   |
|--|---|
| <p>1. Report particulars concerning sales included in Accounts 446 and 448.</p> <p>2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at each point, such sales may be grouped.</p> | <p>3. For interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.</p> <p>4. Designate associated companies.</p> <p>5. Provide subheading and total for each account.</p> |
|--|---|

Line No.	Item (a)	Point of delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (e)
1					
2	<b>No Sales to Railroads and Railways - Account 446</b>				
3					
4	<b>No Interdepartmental Sales - Account 448</b>				
5					
6					
7					
8					
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**RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)**

- |   |  |
|---|--|
| <p>1. Report particulars concerning rents received included in Accounts 454 and 455.</p> <p>2. Minor rents may be grouped by classes.</p> <p>3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the</p> | <p>amount included in this account represents profit or return on property, depreciation, and taxes, give particulars and the basis of apportionment of such charges to Account 454 or 455.</p> <p>4. Designate if lessee is an associated company.</p> <p>5. Provide a subheading and total for each account.</p> |
|---|--|

Line No.	Name of Lessee or Department (a)	Description of property (b)	Amount of revenue for year (c)
21			
22	<b>Total Rent From Electric Property - Account 454</b>		\$ 6,721,461
23	Various:		
24	MCI	Fiber Optic Conduit	
25	Various Customers	Facility Rental	
26	Joint Use Customers	Transmission & Distribution Pole Contacts	
27			
28			
29			
30			
31	<b>No Interdepartmental Rents - Account 455</b>		
32			
33			
34			
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**STATE OF OREGON - ALLOCATED**

Annual report of PacifiCorp dba Pacific Power

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**SALES OF WATER AND WATER POWER (Account 453)**

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.
2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.
3. Designate associated companies.

Line No.	Name of Purchaser (a)	Purpose for which Water was Used (b)	Power Plant Development (c)	Amount of revenue for Year (d)
1	Allocated			
2				\$ 1,995
3				
4				
5				
6				
7				
8				
9				
10			Total	

**MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)**

- |  |   |
|--|---|
| <ol style="list-style-type: none"> <li>1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by</li> </ol> | <ol style="list-style-type: none"> <li>contract concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456.</li> <li>2. Designate associated companies.</li> <li>3. Minor items may be grouped by classes.</li> </ol> |
|--|---|

Line No.	Name of Company and Description of Services (a)	Amt. of Revenue for Year (b)
11		
12	Miscellaneous Service Revenues (Account 451) - Allocated	1,635,782
13	Various including:	
14	Account service charges - application fees, disconnects/reconnects/returned check charges	
15		
16		
17		
18	Other Electric Revenues (Account 456) - Allocated	60,603,024
19	Various, primarily:	
20	Deferral/(amortization) of Oregon retail customers' allocated share of the incremental Open Access	
21	Transmission Tariff revenues associated with FERC Docket No. ER11-3643, net of amortization	
22	Wind-based ancillary services	
23	Flyash/by-product sales	
24		
25		
26		
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44		
45	Total	\$ 62,238,806

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 25, 2021	Year of Report December 31, 2020
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**ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES - OREGON**

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	<b>1. POWER PRODUCTION EXPENSES</b>		
2	<b>A. Steam Power Generation</b>		
3	Operation		
4	(500) Operation Supervision and Engineering	4,377,192	4,691,585
5	(501) Fuel	168,626,566	182,376,123
6	(502) Steam Expenses	20,690,213	21,121,680
7	(503) Steam from Other Sources	1,623,172	1,196,898
8	(Less) (504) Steam Transferred - Cr.	-	-
9	(505) Electric Expenses	417,252	403,361
10	(506) Miscellaneous Steam Power Expenses	16,286,668	7,117,676
11	(507) Rents	127,942	129,617
12	TOTAL Operation (Enter Total of lines 4 thru 11)	212,149,005	217,036,940
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	2,227,101	1,919,650
15	(511) Maintenance of Structures	8,514,454	7,268,219
16	(512) Maintenance of Boiler Plant	19,190,586	23,435,324
17	(513) Maintenance of Electric Plant	7,239,945	10,398,802
18	(514) Maintenance of Miscellaneous Steam Plant	2,584,891	2,725,964
19	TOTAL Maintenance (Enter Total of lines 14 thru 18)	39,756,977	45,747,959
20	TOTAL Power Production Expenses - Steam Power (Enter Total of lines 12 and 19)	251,905,982	262,784,899
21	<b>B. Nuclear Power Generation</b>		
22	Operation		
23	(517) Operation Supervision and Engineering	-	-
24	(518) Fuel	-	-
25	(519) Coolants and Water	-	-
26	(520) Steam Expenses	-	-
27	(521) Steam from Other Sources	-	-
28	(Less) (522) Steam Transferred - Cr.	-	-
29	(523) Electric Expenses	-	-
30	(524) Miscellaneous Nuclear Power Expenses	-	-
31	(525) Rents	-	-
32	TOTAL Operation (Enter Total of lines 23 thru 31)	-	-
33	Maintenance		
34	(528) Maintenance Supervision and Engineering	-	-
35	(529) Maintenance of Structures	-	-
36	(530) Maintenance of Reactor Plant Equipment	-	-
37	(531) Maintenance of Electric Plant	-	-
38	(532) Maintenance of Miscellaneous Nuclear Plant	-	-
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)	-	-
40	TOTAL Power Production Expenses - Nuclear Power (Enter Total of lines 32 and 39)	-	-
41	<b>C. Hydraulic Power Generation</b>		
42	Operation		
43	(535) Operation Supervision and Engineering	2,640,168	2,490,607
44	(536) Water for Power	42,214	9,526
45	(537) Hydraulic Expenses	1,304,149	1,072,098
46	(538) Electric Expenses	-	-
47	(539) Miscellaneous Hydraulic Power Generation Expenses	5,294,869	5,274,151
48	(540) Rents	483,538	446,486
49	TOTAL Operation (Enter Total of lines 43 thru 48)	9,764,938	9,292,868



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**ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) - OREGON**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering	107	100
53	(542) Maintenance of Structures	188,993	170,216
54	(543) Maintenance of Reservoirs, Dams, and Waterways	384,559	465,947
55	(544) Maintenance of Electric Plant	455,971	529,855
56	(545) Maintenance of Miscellaneous Hydraulic Plant	10,082,807	1,152,316
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)	11,112,437	2,318,434
58	TOTAL Power Production Expenses - Hydraulic Power (Enter Total of lines 49 and 57)	20,877,375	11,611,302
59	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering	95,197	93,649
62	(547) Fuel	62,995,896	69,339,733
63	(548) Generation Expenses	5,317,519	4,541,257
64	(549) Miscellaneous Other Power Generation Expenses	2,392,651	2,133,091
65	(550) Rents	1,661,234	1,134,014
66	TOTAL Operation (Enter Total of lines 61 thru 65)	72,462,497	77,241,744
67	Maintenance		
68	(551) Maintenance Supervision and Engineering	-	-
69	(552) Maintenance of Structures	1,183,831	624,947
70	(553) Maintenance of Generation and Electric Plant	4,350,286	3,221,341
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	790,197	788,965
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	6,324,314	4,635,253
73	TOTAL Power Production Expenses - Other Power (Enter Total of lines 66 and 72)	78,786,811	81,876,997
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	175,233,641	179,178,600
76	(556) System Control and Load Dispatching	183,902	202,827
77	(557) Other Expenses <sup>(A)</sup>	1,324,849	4,707,511
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	176,742,392	184,088,938
79	TOTAL Power Production Expenses - (Enter Total of lines 20, 40, 58, 73 and 78)	528,312,560	540,362,136
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	2,268,498	1,937,352
83	(561) Load Dispatching	4,625,220	5,373,161
84	(562) Station Expenses	926,121	822,266
85	(563) Overhead Line Expenses	281,831	286,780
86	(564) Underground Line Expenses	-	-
87	(565) Transmission of Electricity by Others	38,059,946	38,303,629
88	(566) Miscellaneous Transmission Expenses	825,475	791,268
89	(567) Rents	601,746	590,639
90	TOTAL Operation (Enter Total of lines 82 thru 89)	47,588,837	48,105,095
91	Maintenance		
92	(568) Maintenance Supervision and Engineering	255,010	343,312
93	(569) Maintenance of Structures	1,527,870	1,523,455
94	(570) Maintenance of Station Equipment	3,040,980	3,104,940
95	(571) Maintenance of Overhead Lines	4,448,773	4,264,227
96	(572) Maintenance of Underground Lines	62,409	15,143
97	(573) Maintenance of Miscellaneous Transmission Plant	52,302	40,395
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	9,387,344	9,291,472
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	56,976,181	57,396,567
100	3. DISTRIBUTION EXPENSES		
101	Operation		
102	(580) Operation Supervision and Engineering	2,503,134	2,587,379
103	(581) Load Dispatching	3,389,847	3,246,444

**(A)** The Oregon amounts in FERC account 557 are \$12,324,849 for the current year and \$12,607,511 for the previous year. However, these amounts have been reduced by \$11,000,000 and \$7,900,000, respectively, because of the impact of the 2020 Protocol Adjustment in 2020 and the 2017 Protocol Adjustment in the previous year.

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**ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) - OREGON**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION EXPENSES (Continued)		
105	(582) Station Expenses	1,314,563	884,017
106	(583) Overhead Line Expenses	1,556,490	1,711,519
107	(584) Underground Line Expenses	417	490
108	(585) Street Lighting and Signal System Expenses	74,467	59,838
109	(586) Meter Expenses	1,279,281	655,758
110	(587) Customer Installations Expenses	6,702,788	5,763,027
111	(588) Miscellaneous Distribution Expenses	18,079	321,809
112	(589) Rents	1,832,351	1,568,719
113	TOTAL Operation (Enter Total of lines 102 thru 112)	18,671,417	16,799,000
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	1,674,804	1,735,072
116	(591) Maintenance of Structures	449,266	440,318
117	(592) Maintenance of Station Equipment	3,506,288	3,106,869
118	(593) Maintenance of Overhead Lines	47,635,339	32,939,027
119	(594) Maintenance of Underground Lines	6,921,593	6,361,349
120	(595) Maintenance of Line Transformers	270,270	267,795
121	(596) Maintenance of Street Lighting and Signal Systems	831,495	890,418
122	(597) Maintenance of Meters	235,870	231,001
123	(598) Maintenance of Miscellaneous Distribution Plant	2,058,170	2,009,142
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	63,583,095	47,980,991
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	82,254,512	64,779,991
126	4. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
127	Operation		
128	(901) Supervision	707,179	712,826
129	(902) Meter Reading Expenses	2,245,700	4,869,243
130	(903) Customer Records and Collection Expenses	13,117,958	14,079,798
131	(904) Uncollectible Accounts	6,723,861	4,943,357
132	(905) Miscellaneous Customer Accounts Expenses	8,478	5,606
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)	22,803,176	24,610,830
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	(907) Supervision	208	2,105
137	(908) Customer Assistance Expenses	3,412,616	3,070,765
138	(909) Informational and Instructional Expenses	1,846,892	2,325,960
139	(910) Miscellaneous Customer Service and Informational Expenses	544	1,415
140	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)	5,260,260	5,400,245
141	6. SALES EXPENSES		
142	Operation		
143	(911) Supervision	-	-
144	(912) Demonstrating and Selling Expenses	-	-
145	(913) Advertising Expenses	-	-
146	(916) Miscellaneous Sales Expenses	-	-
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	-	-
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	22,301,995	21,091,834
151	(921) Office Supplies and Expense	4,360,995	2,621,694
152	(Less) (922) Administrative Expenses Transferred - Cr.	(10,652,404)	(9,523,743)
153	(923) Outside Services Employee	5,828,533	5,839,985
154	(924) Property Insurance	7,914,165	7,755,499
155	(925) Injuries and Damages	43,570,347	3,567,498
156	(926) Employee Pensions and Benefits <sup>(A)</sup>	31,690,392	28,031,866

(A) Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress.

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<b>ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) - OREGON</b>			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
157	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
158	(927) Franchise Requirements	-	-
159	(928) Regulatory Commission Expenses	8,190,634	7,015,669
160	(929) Duplicate Charges - Cr.	(34,454,120)	(35,983,574)
161	(930.1) General Advertising Expenses	4,208	15,156
162	(930.2) Miscellaneous General Expenses	628,785	628,866
163	(931) Rents	1,131,206	830,105
164	TOTAL Operation (Enter Total of lines 150 thru 163)	80,514,736	31,890,855
165	Maintenance		
166	(935) Maintenance of General Plant	7,102,624	6,748,979
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 thru 166)	87,617,360	38,639,834
168	TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)	783,224,049	731,189,603

<b>SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES - OREGON</b>				
Line No.	Functional Classifications (a)	Operation (b)	Maintenance (c)	Total (d)
169	Power Production Expenses			
170	Electric Generation:			
171	Steam Power	\$ 212,149,005	\$ 39,756,977	\$ 251,905,982
172	Nuclear Power	\$ -	\$ -	\$ -
173	Hydraulic -Conventional	\$ 9,764,938	\$ 11,112,437	\$ 20,877,375
174	Hydraulic -Pumped Storage	\$ -	\$ -	\$ -
175	Other Power	\$ 72,462,497	\$ 6,324,314	\$ 78,786,811
176	Other Power Supply Expenses	\$ 176,742,392	\$ -	\$ 176,742,392
177	Total Power Production Expenses	\$ 471,118,832	\$ 57,193,728	\$ 528,312,560
178	Transmission Expenses	\$ 47,588,837	\$ 9,387,344	\$ 56,976,181
179	Distribution Expenses	\$ 18,671,417	\$ 63,583,095	\$ 82,254,512
180	Customer Accounts Expenses	\$ 22,803,176	\$ -	\$ 22,803,176
181	Customer Service and Informational Expenses	\$ 5,260,260	\$ -	\$ 5,260,260
182	Sales Expenses	\$ -	\$ -	\$ -
183	Adm. and General Expenses	\$ 80,514,736	\$ 7,102,624	\$ 87,617,360
184	Total Electric Operation and Maintenance Expenses	\$ 645,957,258	\$ 137,266,791	\$ 783,224,049

**STATE OF OREGON - ALLOCATED**

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<b>DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)</b> (Except amortization of acquisition adjustments)					
A. Summary of Depreciation and Amortization Charges					
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) <sup>(A)</sup> (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant	-	11,952,252	-	11,952,252
2	Steam Production Plant	69,661,697	-	-	69,661,697
3	Nuclear Production Plant	-	-	-	-
4	Hydraulic Production Plant - Conventional	8,229,835	84,588	-	8,314,423
5	Hydraulic Production Plant - Pumped Storage	-	-	-	-
6	Other Production Plant	34,345,207	-	-	34,345,207
7	Transmission Plant	31,516,869	-	-	31,516,869
8	Distribution Plant	57,020,127	-	-	57,020,127
9	General Plant	12,864,280	364,605	-	13,228,885
10	Common Plant - Electric	-	-	-	-
11	TOTAL	213,638,015	12,401,445	-	226,039,460
<b>B. OTHER AMORTIZATION</b>					
Describe briefly the nature of each transaction giving rise to amortization included in Account 406, Amortization of Utility Plant Acquisition Adjustments, or Account 407, Amortization of Property Losses. Provide the requested information for each transaction, as well as providing a total for each account.					
Nature of Transaction		OPUC Docket Number	Amortization Period	Amount	
<u>Account 406</u>					
Amortization of Plant Acquisition Adjustment					
Craig/Hayden		N/A	30 Years	2,021,695	
Windy Ridge - Twin Cities 69kV line		N/A	44 Years	12,108	
Idaho Power Asset		N/A	50 Years	8,341	
Total Account 406				2,042,144	
<u>Account 407</u>					
Other				4,196	

**(A)** Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress.

**STATE OF OREGON - ALLOCATED  
TAXES, OTHER THAN INCOME TAXES  
ACCOUNT 408.1 <sup>(A)</sup>**

KIND OF TAX		AMOUNT
1	Property	44,837,232
2	Franchise	29,678,090
3	Department of Energy	1,499,295
4	All Other Allocated Taxes	4,228,311
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24	Total (Must agree with page 1, line 11)	80,242,928

(A) Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

**STATE OF OREGON - ALLOCATED**

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**CALCULATION OF CURRENT FEDERAL INCOME TAX EXPENSE - Account 409.1**

1. Report amounts used to derive current Federal income tax expense, Account 409.1, for the reporting period. If amounts are shown in thousands, show (000) in the heading for column (b).
2. Show amounts increasing taxable income as positive values and amounts decreasing taxable income as negative.
3. Current tax expense on this schedule must match the amount reported on page 1, line 12 of this report. Separately identify adjustments arising from revisions of prior year accruals.
4. Minor amounts of other additions (subtractions) may be grouped.

Line No.	Particulars (Details) (a)	Amount (b)
1	Electric Operating Revenues	1,410,689,165
2	Operations and Maintenance Expenses	(783,224,049)
3	Depreciation Expense	(213,638,015)
4	Amortization Expense	(14,447,785)
5	Interest & Dividends	26,656,741
6	Miscellaneous Revenue & Expense	345,585
7	Taxes, Other Than Income	(80,242,928)
8	State Income (Excise) Tax	(9,943,321)
9	Interest Expense	(102,320,944)
10	Federal Income Tax Depreciation	(267,205,381)
11	Other Additions (Subtractions) to Derive Taxable Income:	
12		
13		
14	Schedule M Permanent Additions	982,712
15	Schedule M Permanent Deductions	(1,259,442)
16	Schedule M Temporary Additions	435,759,221
17	Schedule M Temporary Deductions	(193,079,005)
18		
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31		
32	Federal Tax Net Income	209,072,554
33	Show Computation of Tax:	
34		
35	Federal Income Tax at 21.00%	43,905,236
36	Federal Tax Credits	(24,265,739)
37		
38	Total Federal Income Tax Net of Credits	19,639,497
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43		

**STATE OF OREGON - ALLOCATED**

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 25, 2021	Year of Report December 31, 2020
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**CALCULATION OF CURRENT STATE INCOME (EXCISE) TAX EXPENSE - Account 409.1**

1. Report amounts used to derive current state income (excise) tax expense, Account 409.1, for the reporting period. If amounts are shown in thousands, show (000) in the heading for column (b).
2. Show amounts increasing taxable income as positive values and amounts decreasing taxable income as negative.
3. Current tax expense on this schedule must match the amount reported on page 1, line 13 of this report. Separately identify adjustments arising from revisions of prior year accruals.
4. Minor amounts of other additions (subtractions) may be grouped.

Line No.	Particulars (Details) (a)	Amount (b)
1	Electric Operating Revenues	1,410,689,165
2	Operations and Maintenance Expenses	(783,224,049)
3	Depreciation Expense	(213,638,015)
4	Amortization Expense	(14,447,785)
5	Interest & Dividends	26,656,741
6	Miscellaneous Revenue & Expense	345,585
7	Taxes, Other Than Income	(80,242,928)
8	Interest Expense	(102,320,944)
9	State Income (Excise) Tax	-
10	Other Additions (Subtractions) to Derive Taxable Income:	
11		
12		
13	Federal Income Tax Depreciation	(267,205,381)
14	Schedule M Permanent Additions	982,712
15	Schedule M Permanent Deductions	(1,259,442)
16	Schedule M Temporary Additions	435,759,221
17	Schedule M Temporary Deductions	(193,079,005)
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31	State Tax Net Income	219,015,875
32	Show Computation of Tax:	
33		
34	State Income Tax at 4.54% composite rate	9,943,321
35		
36		
37		
38		
39		
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42		
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44		

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.  
 (a) Identify, by amount and classification, significant items for which deferred taxes are being provided.  
 (b) Indicate insignificant amounts under OTHER.  
 2. Use separate pages as required.

L I N E #	ACCOUNT SUBDIVISIONS  (a)	BALANCE BEGINNING OF YEAR  (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1  (c)	AMOUNTS CREDITED ACCOUNT 411.1  (d)
1	Electric			
2	Employee Benefits	N/A	1,851,132	1,978,612
3	Regulatory Liabilities	N/A	808,465	51,140,436
4	Loss Contingencies	N/A	7,974,594	16,905,908
5	Other	N/A	509,870	3,492,188
6				-
7				-
8	Total Electric	N/A	11,144,061	73,517,144
9	Gas			
10				
11				
12				
13				
14				
15	Other			
16	Total Gas			
17	Other (Specify)			
18	Total (Account 190)	N/A	11,144,061	73,517,144
19	Classification of Totals			
20	Federal Income Tax			
21	State Income Tax			
22	Local Income Tax			

**\* Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.**

	AMOUNTS DEBITED ACCOUNT 410.1	AMOUNTS CREDITED ACCOUNT 411.1
Total Electric	11,144,061	73,517,144
pg. 18-19	1,236,655	7,207,180
pg. 20-21	100,214,430	76,771,332
pg. 22-23	1,346,626	3,626,925
	<u>113,941,772</u>	<u>161,122,581</u>
<b>Total Deferred Income Taxes</b>		<b>(47,180,809)</b>



STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES (Account 190) Continued

1. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.  
 (a) Identify, by amount and classification, significant items for which deferred taxes are being provided.  
 (b) Indicate insignificant amounts under OTHER.
2. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR	L I N E #
AMOUNTS DEBITED ACCOUNT 410.2  (e)	AMOUNTS CREDITED ACCOUNT 411.2  (f)	DEBITS		CREDITS			
		ACCT. NO  (g)	AMOUNT  (h)	ACCT. NO  (i)	AMOUNT  (j)	(k)	
							1
						N/A	2
						N/A	3
						N/A	4
						N/A	5
							6
							7
						N/A	8
							9
							10
							11
							12
							13
							14
							15
							16
							17
						N/A	18
							19
							20
							21
							22

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondents accounting for deferred income taxes relating to amortizable property.
2. In the space provided furnish explanations including the following in columnar order:  
 a) State each certification number with a brief description of property.  
 b) Total and amortizable cost of such property.  
 c) Date amortization for tax purposes commenced.
- d) "Normal" depreciation rate used in computing the deferred tax  
 e) Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.
3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
4. Use separate pages as required.

L I N E #	ACCOUNT SUBDIVISIONS  (a)	BALANCE BEGINNING OF YEAR  (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1  (c)	AMOUNTS CREDITED ACCOUNT 411.1  (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	N/A	1,236,655	7,207,180
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	N/A	1,236,655	7,207,180
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16	Other (Specify)			
17	TOTAL (Account 281) (Enter Total of lines 8, 15 and 16)	N/A	1,236,655	7,207,180
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

**\* Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.**

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES ACCELERATED AMORTIZATION PROPERTY (Account 281) Continued

1. Report the information called for below concerning the respondents accounting for deferred income taxes relating to amortizable property.
2. In the space provided furnish explanations including the following in columnar order:  
 a) State each certification number with a brief description of property.  
 b) Total and amortization cost of such property.  
 c) Date amortization for tax purposes commenced.
3. Beginning balance may be omitted if not readily available Report electric utility deferred taxes only.
4. Use separate pages as required.
- d) "Normal" depreciation rate used in computing the deferred tax.  
 e) Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR	LINE #
AMOUNTS DEBITED ACCOUNT 410.2	AMOUNTS CREDITED ACCOUNT 411.2	DEBITS		CREDITS			
		ACCT. NO	AMOUNT	ACCT. NO	AMOUNT		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
							2
							3
						N/A	4
							5
							6
							7
						N/A	8
							9
							10
							11
							12
							13
							14
							15
							16
						N/A	17
							18
							19
							20
							21

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondents accounting for deferred income taxes relating to property not subject to accelerated amortization

2. In the space provided furnish explanations including the following:  
State the general method or methods of liberalized depreciation being used (sum-of year digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guideline class life, etc., and classes of plant to which each method is being applied and date method was adopted.

3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.

4. Use separate pages as required.

L I N E #	ACCOUNT SUBDIVISIONS  (a)	BALANCE BEGINNING OF YEAR  (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1  (c)	AMOUNTS CREDITED ACCOUNT 411.1  (d)
1	Account 282			
2	Electric	N/A	100,214,430	76,771,332
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	N/A	100,214,430	76,771,332
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	N/A	100,214,430	76,771,332
10	Classification of TOTAL			
11	Federal Income Tax			
12	State Income Tax			
13	Local IncomeTax			

**\* Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.**

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES OTHER PROPERTY (Account 282) Continued

1. Report the information called for below concerning the respondents accounting for deferred income taxes relating to property not subject to accelerated amortization
2. In the space provided furnish explanations including the following:  
State the general method or methods of liberalized depreciation being used (sum-of year digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guideline class life, etc., and classes of plant to which each method is being applied and date method was adopted.
3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR	L I N E #
AMOUNTS DEBITED ACCOUNT 410.2 (e)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO (g)	AMOUNT (h)	ACCT. NO (i)	AMOUNT (j)	(k)	
							1
						N/A	2
							3
							4
						N/A	5
							6
							7
							8
						N/A	9
							10
							11
							12
							13

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. In the space provided below include amounts relating to insignificant items under Other.
3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
4. Use separate pages as required.

L I N E #	ACCOUNT SUBDIVISIONS  (a)	BALANCE BEGINNING OF YEAR  (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1  (c)	AMOUNTS CREDITED ACCOUNT 411.1  (d)
1	Account 283			
2	Electric:			
3	Regulatory Assets	N/A	709,863	3,593,635
4	Other Deferred Liabilities	N/A	636,763	33,290
5				
6				
7				
8				
9	TOTAL Electric (Enter Total of lines 2 thru 8)	N/A	1,346,626	3,626,925
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Enter Total of lines 10 thru 16)			
18	Other (Specify)			
19	TOTAL Account 283 (Enter Total of lines 9, 17 and 18)	N/A	1,346,626	3,626,925
20	Classification of TOTAL			
21	Federal Income Tax			
22	State Income Tax			
23	Local Income Tax			

**\* Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.**

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) Continued

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.

2. In the space provided below include amounts relating to insignificant items under Other.

4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR	LINE #
AMOUNTS DEBITED ACCOUNT 410.2 (e)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO (g)	AMOUNT (h)	ACCT. NO (i)	AMOUNT (j)	(k)	
							1
							2
						N/A	3
						N/A	4
							5
							6
							7
							8
						N/A	9
							10
							11
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							13
							14
							15
							16
							17
							18
						N/A	19
							20
							21
							22
							23

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 25, 2021	Year of Report December 31, 2020
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**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

Report below information applicable to Account 255. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Electric Utility								
2	3%	-		-		-	-	-	-
3	4%	-		-		-	-	-	-
4	7%	-		-		-	-	-	-
5	10%	6,778		-	420	4,578	-	2,200	30
6	30%	56,990	420	-	420	1,402	-	55,588	24
7									
8	<b>TOTAL</b>	63,768		-		5,980	-	57,788	-
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)								
10									
11									
12	<b>Note: For this page, the beginning and end of year balances are provided on a year-end basis.</b>								
13									
14									
15									
16									
17									
18									
19									
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32									



**STATE OF OREGON -- SITUS UTILITY PLANT**

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
1	UTILITY PLANT						
2	In Service						
3	Plant in Service (Classified)	5,339,845,345	5,339,845,345				
4	Property Under Capital Leases	7,626,047	7,626,047				
5	Plant Purchased or Sold	-	-				
6	Completed Construction not Classified	184,993,215	184,993,215				
7	Experimental Plant Unclassified	-	-				
8	TOTAL (Enter Total of lines 3 thru 7)	5,532,464,607	5,532,464,607				
9	Leased to Others	-	-				
10	Held for Future Use	7,056,721	7,056,721				
11	Construction Work in Progress	228,181,289	228,181,289				
12	Acquisition Adjustments	-	-				
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	5,767,702,617	5,767,702,617				
14	Accum. Prov. for Depr., Amort., & Depl.	(2,529,820,025)	(2,529,820,025)				
15	Net Utility Plant (Enter Total of line 13 less 14)	3,237,882,592	3,237,882,592	-	-	-	-
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION						
17	In Service:						
18	Depreciation	(1,918,288,834)	(1,918,288,834)				
19	Amort. and Depl. of Producing Natural Gas Land and Rights	-					
20	Amort. of Underground Storage Land and Land Rights	-					
21	Amort. of Other Utility Plant	(611,531,191)	(611,531,191)				
22	TOTAL In Service (Enter Total of lines 18 thru 21)	(2,529,820,025)	(2,529,820,025)	-	-	-	-
23	Leased to Others						
24	Depreciation	-	-				
25	Amortization and Depletion	-	-				
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	-	-	-	-	-	-
27	Held for Future Use						
28	Depreciation	-	-				
29	Amortization	-	-				
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	-	-				
31	Abandonment of Leases (Natural Gas)	-	-				
32	Amort. Of Plant Acquisition Adj.	-	-				
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	(2,529,820,025)	(2,529,820,025)	-	-	-	-

## ELECTRIC PLANT IN SERVICE - STATE OF OREGON (SITUS)

(In addition to Account 101, Electric Plant In Service (Classified), this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.)

1. Report below the original cost of electric plant in service according to prescribed accounts.  
 2. Do not include as adjustments, corrections of additions and retirements for the current of the current or the preceding year. Such items should be included in column (c) or (d) as appropriate,

3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.

4. Reclassifications or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the additions or reductions of primary account

classifications arising from distribution of amounts initially recorded in Account 102, Electric Plant Purchased or Sold.

In showing the clearance of Account 102, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	-	-	-	-	-	-
3	(302) Franchises and Consents	165,997,365	2,148,390	-	-	-	168,145,755
4	(303) Miscellaneous Intangible Plant	632,885,190	41,824,072	6,730,242	-	-	667,979,020
5	TOTAL Intangible Plant (Enter Total of lines 2, 3 and 4)	798,882,555	43,972,462	6,730,242	-	-	836,124,775
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	-	-	-	-	-	-
9	(311) Structures and Improvements	-	-	-	-	-	-
10	(312) Boiler Plant Equipment	-	-	-	-	-	-
11	(313) Engines and Engine Driven Generators	-	-	-	-	-	-
12	(314) Turbogenerator Units	-	-	-	-	-	-
13	(315) Accessory Electric Equipment	-	-	-	-	-	-
14	(316) Misc. Power Plant Equipment	-	-	-	-	-	-
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	-	-	-	-	-	-
16	B. Nuclear Production Plant						
17	(320) Land and Land Rights	-	-	-	-	-	-
18	(321) Structures and Improvements	-	-	-	-	-	-
19	(322) Reactor Plant Equipment	-	-	-	-	-	-
20	(323) Turbogenerator Units	-	-	-	-	-	-
21	(324) Accessory Electric Equipment	-	-	-	-	-	-
22	(325) Misc. Power Plant Equipment	-	-	-	-	-	-
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	-	-	-	-	-	-
24	C. Hydraulic Production Plant						
25	(330) Land and Land Rights	1,228,637	-	-	-	-	1,228,637
26	(331) Structures and Improvements	47,335,241	3,102,066	551,997	-	-	49,885,310
27	(332) Reservoirs, Dams, and Waterways	274,161,341	4,647,879	681,889	-	-	278,127,331
28	(333) Water Wheels, Turbines, and Generators	42,694,505	721,474	239,903	-	-	43,176,076
29	(334) Accessory Electric Equipment	38,183,255	68,690	43,858	-	-	38,208,087
30	(335) Misc. Power Plant Equipment	1,034,363	(1,488)	(167)	-	-	1,033,042
31	(336) Roads, Railroads, and Bridges	12,974,132	238,494	8,192	-	-	13,204,434
32	(337) Asset Retirement Costs for Hydraulic Production	-	-	-	-	-	-
33	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 32)	417,611,474	8,777,115	1,525,672	-	-	424,862,917

**ELECTRIC PLANT IN SERVICE (Continued) - STATE OF OREGON (SITUS)**

OREGON SUPPLEMENT

Page 27

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34	D. Other Production Plant						
35	(340) Land and Land Rights	871,915	-	-	-	-	871,915
36	(341) Structures and Improvements	18,003,824	(117,019)	3,931	-	-	17,882,874
37	(342) Fuel Holders, Products, and Accessories	25,322	183,051	-	-	-	208,373
38	(343) Prime Movers	264,991,196	4,553,296	1,499,374	-	-	268,045,118
39	(344) Generators	51,794,269	1,666,125	576,651	-	-	52,883,743
40	(345) Accessory Electric Equipment	19,277,281	67,505	27,127	-	-	19,317,659
41	(346) Misc. Power Plant Equipment	293,657	-	-	-	-	293,657
42	(347) Asset Retirement Costs for Other Production	2,385,130	106,676	-	-	-	2,491,806
43	TOTAL Other Production Plant (Enter Total of lines 35 thru 42)	357,642,594	6,459,634	2,107,083	-	-	361,995,145
44	TOTAL Production Plant (Enter Total of lines 15, 23, 33, and 43)	775,254,068	15,236,749	3,632,755	-	-	786,858,062
45	3. TRANSMISSION PLANT						
46	(350) Land and Land Rights	32,867,796	4,877,723	-	-	34,368	37,779,887
47	(352) Structures and Improvements	56,146,015	1,972,834	75,444	-	-	58,043,405
48	(353) Station Equipment	418,875,238	14,840,902	1,378,035	-	-	432,338,105
49	(354) Towers and Fixtures	111,052,358	4,212,354	-	-	-	115,264,712
50	(355) Poles and Fixtures	191,809,848	39,749,314	1,661,787	-	-	229,897,375
51	(356) Overhead Conductors and Devices	216,561,310	24,164,771	492,062	-	-	240,234,019
52	(357) Underground Conduit	173,438	5,057	-	-	-	178,495
53	(358) Underground Conductors and Devices	306,200	-	-	-	-	306,200
54	(359) Roads and Trails	6,196,989	208,812	-	-	-	6,405,801
55	TOTAL Transmission Plant (Enter Total of lines 46 thru 54)	1,033,989,192	90,031,767	3,607,328	-	34,368	1,120,447,999
56	4. DISTRIBUTION PLANT						
57	(360) Land and Land Rights	14,282,962	141,700	33,528	-	(34,368)	14,356,766
58	(361) Structures and Improvements	33,074,181	211,462	30,920	-	-	33,254,723
59	(362) Station Equipment	281,061,891	7,900,792	1,225,331	-	-	287,737,352
60	(363) Storage Battery Equipment	-	-	-	-	-	-
61	(364) Poles, Towers, and Fixtures	407,585,313	38,552,660	6,617,338	-	-	439,520,635
62	(365) Overhead Conductors and Devices	280,269,297	20,641,145	1,982,663	-	-	298,927,779
63	(366) Underground Conduit	100,120,182	6,275,475	301,617	-	-	106,094,040
64	(367) Underground Conductors and Devices	195,181,875	12,579,447	386,240	-	-	207,375,082
65	(368) Line Transformers	471,637,286	28,037,884	3,543,147	-	-	496,132,023
66	(369) Services	304,701,151	14,498,856	361,776	-	-	318,838,231
67	(370) Meters	95,310,859	2,913,979	1,393,968	-	21,388	96,852,258
68	(371) Installations on Customer Premises	2,641,595	55,383	34,075	-	-	2,662,903

**ELECTRIC PLANT IN SERVICE (Continued) - STATE OF OREGON (SITUS)**

OREGON SUPPLEMENT

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Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
69	(372) Leased Property on Customer Premises	-	-	-	-	-	-
70	(373) Street Lighting and Signal Systems	24,265,624	570,470	203,339	-	-	24,632,755
71	(374) Asset Retirement Costs for Distribution Plant	440,506	-	-	(4,606)	-	435,900
72	TOTAL Distribution Plant (Enter Total of lines 57 thru 71)	2,210,572,722	132,379,253	16,113,942	(4,606)	(12,980)	2,326,820,447
73	5. GENERAL PLANT						
74	(389) Land and Land Rights	12,681,582	-	-	-	2,293	12,683,875
75	(390) Structures and Improvements	100,527,329	3,936,375	1,421,193	-	(56,907)	102,985,604
76	(391) Office Furniture and Equipment	39,204,897	13,153,793	2,783,614	-	129,423	49,704,499
77	(392) Transportation Equipment	27,770,711	1,882,435	695,029	-	(569,425)	28,388,692
78	(393) Stores Equipment	3,003,704	233,115	86,445	-	-	3,150,374
79	(394) Tools, Shop and Garage Equipment	12,712,649	1,780,048	570,709	-	-	13,921,988
80	(395) Laboratory Equipment	11,204,781	1,091,355	145,927	-	-	12,150,209
81	(396) Power Operated Equipment	42,141,197	4,324,023	393,644	-	1,270,127	47,341,703
82	(397) Communication Equipment	173,837,528	7,641,343	112,798	-	-	181,366,073
83	(398) Miscellaneous Equipment	2,827,170	106,405	39,315	-	-	2,894,260
84	SUBTOTAL (Enter Total of lines 74 thru 83)	425,911,548	34,148,892	6,248,674	-	775,511	454,587,277
85	(399) Other Tangible Property*	-	-	-	-	-	-
86	TOTAL General Plant (Enter Total of lines 84 thru 85)	425,911,548	34,148,892	6,248,674	-	775,511	454,587,277
87	TOTAL (Accounts 101 and 106)	5,244,610,085	315,769,123	36,332,941	(4,606)	796,899	5,524,838,560
88	(102) Electric Plant Purchased **	-	-	-	-	-	-
89	Less (102) Electric Plant Sold **	-	-	-	-	-	-
90	(103) Experimental Electric Plant Unclassified	-	-	-	-	-	-
91	TOTAL Electric Plant in Service	5,244,610,085	315,769,123	36,332,941	(4,606)	796,899	5,524,838,560

**NOTE**

\* State the nature and use of plant included in this account and if substantial in amount submit a supplementary schedule showing subaccount classification of such plant conforming to the requirements of this schedule.

\*\* For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an

estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108) - STATE OF OREGON (SITUS)**

1. Report below the information called for concerning accumulated provision for depreciation of electric utility plant.  
 2. Explain any important adjustments during year.  
 3. Explain any difference between the amount for book cost of plant retired, line ..., column (c), and that reported in the schedule for electric plant in service, pages 401-403, column (d) exclusive of retirements of non depreciable property.

4. The provisions of account 108 in the Uniform System of Accounts contemplate that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, preliminary closing entries should be made to tentatively functionalize the book cost of the

plant retired. In addition, all cost included in retirement work in progress at year end should be included in the appropriate functional classifications.  
 5. Show separately interest credits under a sinking fund or similar method of depreciation accounting.  
 6. In section B show the amounts applicable to prescribed functional classifications.

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,831,604,121	1,831,604,121		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	119,335,343	119,335,343		
4	(413) Expenses of Electric Plant Leased to Others	-	-		
5	Transportation Expenses-Clearing	-	-		
6	Other Clearing Accounts	-	-		
7	Other Accounts (Specify) (a)	4,541,883	4,541,883		
8					
9	TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8)	123,877,226	123,877,226		
10	Net Charges for Plant Retired				
11	Book Cost of Plant Retired	29,602,701	29,602,701		
12	Cost of Removal	25,483,369	25,483,369		
13	Salvage (Credit)	629,427	629,427		
14	TOTAL Net Charges for Plant Retired (Enter Total of lines 11 thru 13)	54,456,643	54,456,643		
15	Other Debit or Credit Items (Describe) (b)	17,264,130	17,264,130		
16					
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	1,918,288,834	1,918,288,834		

**Section B. Balances at End of Year According to Functional Classifications**

18	Steam Production	-	-		
19	Nuclear Production	-	-		
20	Hydraulic Production - Conventional	194,553,112	194,553,112		
21	Hydraulic Production - Pumped Storage	-	-		
22	Other Production	87,479,460	87,479,460		
23	Transmission	384,835,599	384,835,599		
24	Distribution	1,067,571,816	1,067,571,816		
25	General	183,848,847	183,848,847		
26	TOTAL (Enter Total of lines 18 thru 25)	1,918,288,834	1,918,288,834		

(a)	Account 143, Other accounts receivable: depreciation expense billed to joint owners	143,931
	Account 182.3, Other regulatory assets or Account 254, Other regulatory liabilities: asset retirement obligation asset depreciation recorded as a regulatory asset or liability	64,035
	Transportation depreciation charged to operations and maintenance expense and construction work in progress based on usage activity	4,333,917
	Total Other Accounts	<u>4,541,883</u>
(b)	Reclassification of accrued removal and spend on asset retirement obligations that were included in lines 3 and 12 (credit)	4,101
	Other Items Include:	
	- Recovery from third parties for asset relocations and damaged properties	
	- Insurance recoveries	
	- Adjustments of reserve related to electric plant sold and/or purchased	
	- Reclassifications from electric plant	17,260,029
	Total Other Debit or Credit Items	<u>17,264,130</u>

**STATE OF OREGON --SITUS**

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 25, 2021	Year of Report December 31, 2020
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**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense clearing, if applicable.

Line No.	ACCOUNT (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)	-	-	
3	Residuals and Extracted Products (Account 153)	-	-	
4	Plant Materials and Operating Supplies (Account 154)	-	-	
5	Assigned to - Construction (Estimated)	39,846,324	41,422,982	Electric
6	Assigned to - Operations and Maintenance	-		
7	Production Plant (Estimated)	216,869	115,603	Electric
8	Transmission Plant (Estimated)	314,875	430,139	Electric
9	Distribution Plant (Estimated)	4,819,803	4,886,123	Electric
10	Assigned to - Other	-	-	
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	45,197,871	46,854,847	Electric
12	Merchandise (Account 155)	-	-	
13	Other Materials and Supplies (Account 156)	-	-	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)	-	-	
15	Stores Expense Undistributed (Account 163)	-	-	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	45,197,871	46,854,847	

## STATE OF OREGON - PLANT ALLOCATED TO OREGON

## STATEMENT B SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

OREGON SUPPLEMENT

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Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify)	Other (Specify)	Common (g)
					(e)	(f)	
1	UTILITY PLANT						
2	In Service						
3	Plant in Service (Classified)	7,991,401,641	7,991,401,641				
4	Property Under Capital Leases <sup>(1)</sup>	-	-				
5	Plant Purchased or Sold	-	-				
6	Completed Construction not Classified	114,700,835	114,700,835				
7	Experimental Plant Unclassified	-	-				
8	TOTAL (Enter Total of lines 3 thru 7)	8,106,102,476	8,106,102,476				
9	Leased to Others	-	-				
10	Held for Future Use	10,226,417	10,226,417				
11	Construction Work in Progress <sup>(2)</sup>	-	-				
12	Acquisition Adjustments	39,270,200	39,270,200				
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	8,155,599,093	8,155,599,093				
14	Accum. Prov. For Depr., Amort, & Depl.	(3,055,135,192)	(3,055,135,192)				
15	Net Utility Plant (Enter Total of lines 13 less 14)	5,100,463,901	5,100,463,901				
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION						
17	In Service						
18	Depreciation	(2,824,511,529)	(2,824,511,529)				
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights	-	-				
20	Amort. of Underground Storage Land and Land Rights	-	-				
21	Amort. of Other Utility Plant	(194,475,920)	(194,475,920)				
22	Total In Service (Enter Total of lines 18 thru 21)	(3,018,987,449)	(3,018,987,449)				
23	Leased to Others						
24	Depreciation	-	-				
25	Amortization and Depletion	-	-				
26	Total Leased to Others (Enter Total of lines 24 thru 25)	-	-				
27	Held for Future Use						
28	Depreciation	-	-				
29	Amortization	-	-				
30	Total Held for Future Use (Enter Total of lines 28 and 29)	-	-				
31	Abandonment of Leases (Natural Gas)	-	-				
32	Amort. of Plant Acquisition Adj.	(36,147,743)	(36,147,743)				
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	(3,055,135,192)	(3,055,135,192)				

(1) Capitalized lease assets are not included in rate base; they are included in operating expense as rent expense.

(2) Construction Work in Progress ("CWIP") is not included in rate base and it is not assigned allocation factors until it goes into service. On a total company basis, CWIP was \$1,539,838,861 at December 31, 2020.

**ELECTRIC PLANT IN SERVICE - STATE OF OREGON (ALLOCATED)**

(In addition to Account 101, Electric Plant In Service (Classified), this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.)

1. Report below the original cost of electric plant in service according to prescribed accounts.  
 2. Do not include as adjustments, corrections of additions and retirements for the current of the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.

3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.  
 4. Reclassifications or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the additions or reductions of primary account classifications arising from distribution of

amounts initially recorded in Account 102, Electric Plant Purchased or Sold. In showing the clearance of Account 102 include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

OREGON SUPPLEMENT

Line No.	Account (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	-	-				
3	(302) Franchises and Consents	51,669,399	51,669,399				
4	(303) Miscellaneous Intangible Plant	226,760,431	226,760,431				
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	278,429,830	278,429,830				
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	25,235,429	25,235,429				
9	(311) Structures and Improvements	285,886,595	285,886,595				
10	(312) Boiler Plant Equipment	1,260,344,402	1,260,344,402				
11	(313) Engines and Engine Driven Generators	-	-				
12	(314) Turbogenerator Units	273,166,980	273,166,980				
13	(315) Accessory Electric Equipment	133,251,892	133,251,892				
14	(316) Misc. Power Plant Equipment	9,304,760	9,304,760				
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	1,987,190,058	1,987,190,058				
16	B. Nuclear Production Plant						
17	(320) Land and Land Rights	-	-				
18	(321) Structures and Improvements	-	-				
19	(322) Reactor Plant Equipment	-	-				
20	(323) Turbogenerator Units	-	-				
21	(324) Accessory Electric Equipment	-	-				
22	(325) Misc. Power Plant Equipment	-	-				
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	-	-				
24	C. Hydraulic Production Plant						
25	(330) Land and Land Rights	9,859,774	9,859,774				
26	(331) Structures and Improvements	76,402,973	76,402,973				
27	(332) Reservoirs, Dams, and Waterways	141,789,942	141,789,942				
28	(333) Water Wheels, Turbines, and Generators	38,987,685	38,987,685				
29	(334) Accessory Electric Equipment	23,239,851	23,239,851				
30	(335) Misc. Power Plant Equipment	695,876	695,876				
31	(336) Roads, Railroads, and Bridges	6,960,702	6,960,702				
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	297,936,803	297,936,803				



**ELECTRIC PLANT IN SERVICE (Continued) STATE OF OREGON (ALLOCATED)**

OREGON SUPPLEMENT

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Line No.	Account (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
33	D. Other Production Plant						
34	(340) Land and Land Rights	13,889,350	13,889,350				
35	(341) Structures and Improvements	63,146,427	63,146,427				
36	(342) Fuel Holders, Products, and Accessories	4,412,293	4,412,293				
37	(343) Prime Movers	758,667,245	758,667,245				
38	(344) Generators	138,659,496	138,659,496				
39	(345) Accessory Electric Equipment	89,836,786	89,836,786				
40	(346) Misc. Power Plant Equipment	4,480,942	4,480,942				
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	1,073,092,539	1,073,092,539				
42	TOTAL Production Plant (Enter Total of lines 15,23,32,and 41)	3,358,219,400	3,358,219,400				
43	3. TRANSMISSION PLANT						
44	(350) Land and Land Rights	77,328,782	77,328,782				
45	(352) Structures and Improvements	78,885,062	78,885,062				
46	(353) Station Equipment	606,226,604	606,226,604				
47	(354) Towers and Fixtures	355,682,463	355,682,463				
48	(355) Poles and Fixtures	275,906,817	275,906,817				
49	(356) Overhead Conductors and Devices	353,629,863	353,629,863				
50	(357) Underground Conduit	1,045,432	1,045,432				
51	(358) Underground Conductors and Devices	2,446,733	2,446,733				
52	(359) Roads and Trails	3,283,128	3,283,128				
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	1,754,434,884	1,754,434,884				
54	4. DISTRIBUTION PLANT						
55	(360) Land and Land Rights	14,185,573	14,185,573				
56	(361) Structures and Improvements	32,648,267	32,648,267				
57	(362) Station Equipment	259,584,891	259,584,891				
58	(363) Storage Battery Equipment	-	-				
59	(364) Poles, Towers, and Fixtures	412,113,076	412,113,076				
60	(365) Overhead Conductors and Devices	284,751,764	284,751,764				
61	(366) Underground Conduit	101,905,490	101,905,490				
62	(367) Underground Conductors and Devices	198,798,565	198,798,565				
63	(368) Line Transformers	475,855,427	475,855,427				
64	(369) Services	311,501,329	311,501,329				
65	(370) Meters	96,302,523	96,302,523				
66	(371) Installations on Customer Premises	2,654,253	2,654,253				

**ELECTRIC PLANT IN SERVICE (Continued) STATE OF OREGON (ALLOCATED)**

OREGON SUPPLEMENT

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Line No.	Account (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
67	(372) Leased Property on Customer Premises	-	-				
68	(373) Street Lighting and Signal Systems	24,386,485	24,386,485				
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	2,214,687,643	2,214,687,643				
70	5. GENERAL PLANT						
71	(389) Land and Land Rights	8,590,411	8,590,411				
72	(390) Structures and Improvements	72,890,191	72,890,191				
73	(391) Office Furniture and Equipment	20,363,886	20,363,886				
74	(392) Transportation Equipment	32,970,001	32,970,001				
75	(393) Stores Equipment	4,341,265	4,341,265				
76	(394) Tools, Shop and Garage Equipment	17,878,202	17,878,202				
77	(395) Laboratory Equipment	12,248,036	12,248,036				
78	(396) Power Operated Equipment	56,029,175	56,029,175				
79	(397) Communication Equipment	157,244,341	157,244,341				
80	(398) Miscellaneous Equipment	2,616,126	2,616,126				
81	SUBTOTAL (Enter Total of lines 71 thru 80)	385,171,634	385,171,634				
82	(399) Other Tangible Property* (a)	458,250	458,250				
83	TOTAL General Plant (Enter Total of lines 81 thru 82)	385,629,884	385,629,884				
84	TOTAL (Account 101)	7,991,401,641	7,991,401,641				
85	(102) Electric Plant Purchased	-	-				
86	Less (102) Electric Plant Sold	-	-				
87	(103) Experimental Electric Plant Unclassified	-	-				
88	(106) Plant Unclassified	114,700,835	114,700,835				
89	TOTAL Electric Plant in Service	8,106,102,476	8,106,102,476				

NOTE

\* State the nature and use of plant included in this account and if substantial in amount submit a supplementary schedule showing subaccount classification of such plant conforming to the requirements of this schedule.

\*\* For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an

estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

(a) Plant Used in Mining Activities

**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108) - STATE OF OREGON (ALLOCATED)**

1. Report below the information called for concerning accumulated provision for depreciation of electric utility plant.  
 2. Explain any important adjustments during year.  
 3. Explain any difference between the amount for book cost of plant retired, line ..., column (c), and that reported in the schedule for electric plant in service, pages 401-403, column (d) exclusive of retirements of nondepreciable property.

4. The provisions of account 108 in the Uniform System of Accounts contemplate that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, preliminary closing entries should be made to tentatively functionalize the book cost of the

plant retired. In addition, all cost included in retirement work in progress at year end should be included in the appropriate functional classifications.  
 5. Show separately interest credits under a sinking fund or similar method of depreciation accounting.  
 6. In section B show the amounts applicable to prescribed functional classifications.

**Section A. Balances and Changes During Year**

Line No.	Account (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,894,536,486	2,894,536,486		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	213,638,015	213,638,015		
4	(413) Expenses of Electric Plant Leased to Others	-	-		
5	Transportation Expenses-Clearing	-	-		
6	Other Clearing Accounts	-	-		
7	Other Accounts (Specify) - (a)	3,508,479	3,508,479		
8					
9	TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8)	217,146,494	217,146,494		
10	Net Charges for Plant Retired				
11	Book Cost of Plant Retired	338,989,643	338,989,643		
12	Cost of Removal	23,908,374	23,908,374		
13	Salvage (Credit)	(1,053,706)	(1,053,706)		
14	TOTAL Net Charges for Plant Retired (Enter Total of lines 11 thru 13)	361,844,311	361,844,311		
15	Other Debit or Credit Items (Describe) - (b)	74,672,860	74,672,860		
16					
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	2,824,511,529	2,824,511,529		

**Section B. Balances at End of Year According to Functional Classifications**

18	Steam Production	917,591,906	917,591,906		
19	Nuclear Production	-	-		
20	Hydraulic Production - Conventional	129,400,392	129,400,392		
21	Hydraulic Production - Pumped Storage	-	-		
22	Other Production	49,576,814	49,576,814		
23	Transmission	518,339,181	518,339,181		
24	Distribution	1,050,140,279	1,050,140,279		
25	General	159,462,957	159,462,957		
26	TOTAL (Enter Total of lines 18 thru 25)	2,824,511,529	2,824,511,529		

(a)	Other accounts receivable: depreciation expense billed to joint owners	\$ 41,706
	Deferral of increased depreciation, due to depreciation study rates, net of amortization, recorded as a regulatory asset	(121,443)
	Transportation depreciation charged to operations and maintenance expense and construction work in progress based on usage activity	3,206,698
	Steam from other sources: Blundell depreciation and depletion	381,518
		<u>\$ 3,508,479</u>
(b)	Other items including Utah mine disposition, recovery from third parties for asset relocations and damaged property, insurance recoveries, adjustments of reserve related to electric plant sold and/or purchased, and reclassifications from electric plant	\$ 19,467,235
	Allocation percentage change year over year	55,205,625
		<u>\$ 74,672,860</u>

**STATE OF OREGON --ALLOCATED**

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 25, 2021	Year of Report December 31, 2020
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**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense clearing, if applicable.

Line No.	ACCOUNT (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	41,568,204	48,743,337	Electric
2	Fuel Stock Expenses Undistributed (Account 152)	-	-	
3	Residuals and Extracted Products (Account 153)	-	-	
4	Plant Materials and Operating Supplies (Account 154)	-	-	
5	Assigned to - Construction (Estimated)	51,740,511	57,142,109	Electric
6	Assigned to - Operations and Maintenance	-	-	
7	Production Plant (Estimated)	18,730,590	19,397,841	Electric
8	Transmission Plant (Estimated)	287,887	420,873	Electric
9	Distribution Plant (Estimated)	4,352,492	4,712,794	Electric
10	Assigned to - Other	(18,452)	(349,620)	Electric
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	75,093,028	81,323,997	
12	Merchandise (Account 155)	-	-	
13	Other Materials and Supplies (Account 156)	-	-	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)	-	-	
15	Stores Expense Undistributed (Account 163)	-	-	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	116,661,232	130,067,334	

**STATE OF OREGON**

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 25, 2021	Year of Report December 31, 2020
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**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY		20	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		21	Sales to Ultimate Consumers (Including Interdepartmental Sales)	
3	Steam		22	Sales for Resale	
4	Nuclear		23	Energy Furnished Without Charge	
5	Hydro-Conventional		24	Energy Used by the Company (Excluding Station Use):	
6	Hydro-Pumped Storage		25	Electric Department Only	
7	Other		26	Energy Losses:	
8	Less Energy for Pumping		27	Transmission and Conversion Losses	
9	Net Generation (Enter Total of lines 3 thru 8)		28	Distribution Losses	
10	Purchases		29	Unaccounted for Losses	
11	Interchanges:		30	TOTAL Energy Losses	
12	In (gross)		31	Energy Losses as Percent of Total on Line 19 %	
13	Out (gross)		32	TOTAL (Enter Total of lines 21, 22, 23, 25, and 30)	
14	Net Interchanges (Lines 12 and 13)				
15	Transmission for/by Others (Wheeling)				
16	Received _____ MWh	<b>Please see Page 37.1</b>			
17	Received _____ MWh				
18	Net Transmission (Lines 16 and 17)				
19	TOTAL (Enter Total of lines 9, 10, 14, and 18)				

**MONTHLY PEAKS AND OUTPUT**

1. Report below the information called for pertaining to simultaneous peaks established monthly (in megawatts) and monthly output (in megawatt-hours) for the combined sources of electric energy of respondent.

2. Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus of minus net interchange, minus temporary deliveries (not interchange) or emergency power to another system. Show monthly peak including such emergency deliveries in a footnote and briefly explain the nature of the emergency. There may be cases of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases, report peaks which include these intermingled transactions. Furnish an explanatory note which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).

4. Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above.

5. If the respondent has two or more power systems not physically connected, furnish the information called for below for each system.

Name of System:							
<b>MONTHLY PEAK</b>							Monthly Output (Mwh) (g)
Line No.	Month (a)	Megawatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
33	January						
34	February						
35	March	<b>Please see Total Company FERC Form No. 1, Page 401a and 401b</b>					
36	April						
37	May						
38	June						
39	July						
40	August						
41	September						
42	October						
43	November						
44	December						
45	TOTAL						

PACIFICORP

SOURCE AND DISPOSITION OF ENERGY

MEGAWATT-HOURS  
2020

OREGON SUPPLEMENT

37.1

SOURCES OF ENERGY	TOTAL	OREGON	WASH.	IDAHO	WYOMING	CALIF.	UTAH	FERC
Generation:								
Steam	34,553,522	8,378,776	2,635,771	2,287,257	5,268,929	499,771	15,470,726	12,292
Nuclear	-	-	-	-	-	-	-	-
Hydro-Conventional	3,040,336	737,240	231,919	201,254	463,609	43,975	1,361,257	1,082
Hydro-Pumped Storage	-	-	-	-	-	-	-	-
Other	12,069,855	2,926,782	920,698	798,959	1,840,484	174,575	5,404,063	4,294
Less Energy for Pumping	(3,104)	(753)	(237)	(205)	(473)	(45)	(1,390)	(1)
Net Generation	49,660,609	12,042,045	3,788,151	3,287,265	7,572,549	718,276	22,234,656	17,667
Purchases	11,927,865	3,193,480	956,487	683,268	1,617,921	177,470	5,294,875	4,364
Power Exchanges:								
Received	8,343,705	2,233,883	669,075	477,956	1,131,758	124,143	3,703,837	3,053
Delivered	6,057,325	1,621,744	485,732	346,984	821,629	90,125	2,688,895	2,216
Net Exchanges	2,286,380	612,139	183,343	130,972	310,129	34,018	1,014,942	837
Trans for Others (Wheeling)								
Received	16,923,319	4,441,388	1,371,881	1,022,923	2,287,110	252,752	7,541,069	6,196
Delivered	16,816,917	4,413,464	1,363,256	1,016,492	2,272,730	251,163	7,493,655	6,157
Net Transmission for Others	106,402	27,924	8,625	6,431	14,380	1,589	47,414	39
Trans. by Others - Losses	(248,866)	(65,313)	(20,174)	(15,043)	(33,633)	(3,717)	(110,895)	(91)
Energy rec. from other states	-	(179,279)	(39,004)	8,601	33,670	13,656	183,348	(20,992)
Sub-Total	63,732,390	15,630,996	4,877,428	4,101,494	9,515,016	941,292	28,664,340	1,824
Energy del. to other states	-	-	-	-	-	-	-	-
Total Sources of Energy	63,732,390	15,630,996	4,877,428	4,101,494	9,515,016	941,292	28,664,340	1,824
<b>DISPOSITION OF ENERGY</b>								
Sales to Ultimate Consumers	54,559,978	12,993,459	4,065,151	3,534,206	8,357,790	758,823	24,850,549	
Requirement Sales for Resale	267,143	-	-	-	-	-	267,143	
Non-Requirement Sales for Resale	4,981,923	1,307,465	403,857	301,131	673,285	74,406	2,219,955	1,824
Energy furnished without charge	-	-	-	-	-	-	-	
Energy used by the Company	129,115	16,938	1,907	5,817	26,502	1,176	76,775	
Total energy losses	3,794,231	1,313,134	406,513	260,340	457,439	106,887	1,249,918	
Total Disposition of Energy	63,732,390	15,630,996	4,877,428	4,101,494	9,515,016	941,292	28,664,340	1,824

ANNUAL REPORT TO THE PUBLIC UTILITY COMMISSION OF OREGON  
Year ended December 31, 2020

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2)				
Report below the information called for concerning items included in miscellaneous general expenses.				
Line No.	Items (a)	Total (b)	Amount Applicable to State of Oregon (c)	Amount Applicable to Other States (d)
1	Industry Association Dues	1,318,681	371,115	947,566
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Publishing and distributing information and reports to			
5	stockholders; trustee, registrar, and transfer agent			
6	fees and expenses, and other expenses of servicing			
7	outstanding securities of the respondent . . . . .			
8	Other expenses (items of \$100 or more must be listed			
9	separately showing the (1) purpose, (2) recipient,			
10	and (3) amount of such items. Amounts of less than			
11	\$100 may be grouped by classes if the number of			
12	items so grouped is shown)			
13				
14	Business & Economic Development and			
15	Corporate Memberships & Subscriptions:			
16	Carbon County Economic Development Corporation	5,000	1,407	3,593
17	Clatsop Economic Development Resources	5,000	1,407	3,593
18	Economic Development for Central Oregon	7,500	2,111	5,389
19	Greater Yakima Chamber of Commerce	5,025	1,414	3,611
20	GridForward	5,000	1,407	3,593
21	Klamath County Economic Development Association	5,000	1,407	3,593
22	Laramie Chamber of Business Alliance	5,000	1,407	3,593
23	Ogden-Weber Chamber of Commerce	6,000	1,689	4,311
24	Oregon Business & Industry Association	41,256	11,611	29,645
25	Oregon Business Council	24,596	6,922	17,674
26	Oregon Economic Development Association	7,500	2,111	5,389
27	Oregon Sports Authority	5,000	1,407	3,593
28	Oregon State University, Utility Pole Research	15,000	4,221	10,779
29	Portland Business Alliance	28,848	8,119	20,729
30	Redmond Economic Development, Inc.	5,000	1,407	3,593
31	Salt Lake Chamber	30,000	8,443	21,557
32	South Coast Development Council, Inc.	5,000	1,407	3,593
33	South Valley Chamber	5,000	1,407	3,593
34	Utah Manufacturers Association	7,075	1,991	5,084
35	Utah Taxpayers Association	18,700	5,263	13,437
36	Utah Valley Chamber of Commerce	11,000	3,096	7,904
37	Walla Walla Valley Chamber of Commerce	15,000	2,814	12,186
38	Wyoming Business Alliance	9,250	2,603	6,647
39	Wyoming Economic Development Association	5,375	1,513	3,862
40				
41	TOTAL	2,242,565	628,785	1,613,780

ANNUAL REPORT TO THE PUBLIC UTILITY COMMISSION OF OREGON  
Year ended December 31, 2020

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2) (Continued)

Report below the information called for concerning items included in miscellaneous general expenses.

Line No.	Items (a)	Total (b)	Amount Applicable to State of Oregon (c)	Amount Applicable to Other States (d)
1	Wyoming State Chamber of Commerce	6,500.00	1,829	4,671
2	Yakima County Development Association	8,150	2,111	6,039
3	Other (Individually < \$5,000)	121,173	33,354	87,819
4				
5	Rating Agency and Trustee Fees:			
6	The Bank of New York Mellon	140,628	39,577	101,051
7	Computershare Shareowner Services, LLC	20,317	5,718	14,599
8	Moody's Investors Service, Inc.	130,318	36,675	93,643
9	Standard and Poor's Financial Services, LLC	189,802	53,416	136,386
10	U.S. Bank National Association	13,372	3,763	9,609
11				
12	Directors' Fees - Regional Advisory Board	16,499	4,643	11,856
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41	TOTAL	\$ 2,242,565	\$ 628,785	\$ 1,613,780



OFFICERS

1. Report below the name, title and salary for the year for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance) and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent and date change in incumbency was made.

3. Utilities which are required to file similar data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K, identified as this schedule page. The substituted page(s) should be conformed to the size of this page.

Line No.	Title (a)	Name of Officer (b)	SALARY FOR YEAR	
			Total	Oregon
1	<b>Please see FERC Form No. 1, page 104</b>			
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**POLITICAL CONTRIBUTIONS**

**INSTRUCTIONS:** List all payments for contributions to persons and organizations for the purpose of aiding or defeating any measure before the people or to promote or prevent the enactment of any national, state, district or municipal legislation. The purpose of all contributions or payments should be clearly explained. Report whole dollars only. Provide a total for each account and a grand total.

Description	Account Charged	Amount	
<u>Political contributions (1)</u>			
Oregon 2020 ballot measures	426.4	-	(2)
Oregon 2020 contract lobbyist fees	426.4	114,000	(3)
Oregon 2020 employee payroll and overheads attributable to lobbying	426.4	<u>9,963</u>	(4)
Total		<u><u>123,963</u></u>	

(1) As required by state and federal regulations, all reported expenditures are below-the-line shareholder dollars, recorded to FERC Account 426.4, Expenditures for certain civic, political and related activities ("FERC Account 426.4"). For the purpose of this Oregon supplement to the FERC Form No. 1, reported expenditures are attributable to political activities related to Oregon only and do not include expenditures made for political activities related to the other states in which PacifiCorp serves as a retail electric provider (CA, ID, UT, WA and WY).

Per PacifiCorp's understanding of the instructions for "Political Contributions" provided for this Oregon supplement, PacifiCorp is reporting "payments or contributions to persons and organizations for the purpose of aiding or defeating any measure before the people or to promote or prevent the enactment of any national, state, district or municipal legislation." PacifiCorp believes it is improper to make a campaign contribution to a public official "...to promote or prevent the enactment of any national, state, district or municipal legislation...." Therefore, the amounts reported in this supplement do not include any campaign contributions.

(2) The reported amounts primarily represent 2020 contributions represent local ballot measures for education and safety causes in our service territory. All reported amounts are below-the-line shareholder dollars recorded to FERC Account 426.4.

(3) The reported amounts represent 2020 payments to contract lobbyists who represented PacifiCorp before the Oregon legislature and Governor's office on various matters of interest to PacifiCorp. All reported amounts are below-the-line shareholder dollars recorded to FERC Account 426.4.

(4) The reported amounts include 2020 payroll costs and overheads for Oregon lobbying activity engaged in by PacifiCorp employees on various matters of interest to PacifiCorp. Payroll time is determined by direct assignment, not allocation. Associated 2020 overhead costs are determined based on payroll hours charged to lobbying. All reported amounts are below-the-line shareholder dollars recorded to FERC Account 426.4.

**EXPENDITURES TO ANY PERSON OR ORGANIZATION HAVING AN AFFILIATED INTEREST FOR SERVICES, ETC.**

**INSTRUCTIONS:** Report all expenditures to any person or organization having an affiliated interest for service, advice, auditing, associating, sponsoring, engineering, managing, operating, financial, legal or other services. See Oregon Revised Statute 757.015 for definition of "affiliated interest." Give reference if such expenditures have in the past been approved by the Commission. Describe the services received and the account or accounts charged. Report whole dollars only.

Description	Account Charged	Total Amount	Amount Assigned to Oregon
<p><b>Please refer to the FERC Form No. 1 Transactions with Associated (Affiliated) Companies, page 429 and PacifiCorp's annual affiliated interest report that will be filed with the commission near the same time of this filing.</b></p>			
<p><b>Amounts assigned to Oregon are in accordance with the Oregon approved revised protocol factors.</b></p>			

**DONATIONS AND MEMBERSHIPS**

**INSTRUCTIONS:** List all donations and membership expenditures made by the utility during the year and the accounts charged. Give the name, city, and state of each organization to whom a donation has been made. Group donations under headings such as:

1. Contributions to and memberships in charitable organizations
2. Organizations of the utility industry
3. Technical and professional organizations
4. Commercial and trade organizations
5. All other organizations and kinds of donations and contributions

List donations by type and group by the accounts charged. Report whole dollars only. Provide a total for each group of donations.

Description	Account Number	Total Amount	Amount Assigned to Oregon
The Salvation Army	426.1	188,608	
Oregon Heat	426.1	144,000	
Economic Development Corp of Utah	426.1	77,496	
Utah Sports Commission	426.1	59,560	
City of Kemmerer	426.1	50,250	
Oregon Business & Industry	426.1	28,840	
Utah League of Cities & Towns	426.1	25,000	
Eddison Electric Institute	426.1	22,813	
Pacific Northwest Linemans Rodeo	426.1	21,000	
Family Building Blocks	426.1	20,600	
Phoenix Talent Fire Relief Fund	426.1	20,000	
Salt Lake Chamber	426.1	20,000	
Kids Unlimited	426.1	20,000	
Utah Clean Air Partnership	426.1	20,000	
Rod's House	426.1	20,000	
Wildfire Relief	426.1	19,813	
Utah KUTV	426.1	19,441	
SouperBowl of Caring	426.1	19,215	
City of Dallas-In Kind 2020	426.1	17,517	
Wyoming Food Bank of the Rockets	426.1	17,500	
Sammich	426.1	17,088	
Utah Valley University	426.1	17,000	
OSU	426.1	16,878	
Pheasants Forever Inc.	426.1	15,500	
Intermountain Burn Center	426.1	15,000	
Pheasants Forever	426.1	15,000	
Boys & Girls Club of the Umpqua Valley	426.1	15,000	
Pendleton Round-Up Association	426.1	15,000	
OMSI	426.1	15,000	
Carbon County Wyoming	426.1	15,000	
The Dougy Center	426.1	13,000	
Santiam Canyon Wildfire Relief Fund	426.1	12,500	
U of U	426.1	12,097	
University of Utah	426.1	12,097	
Idaho Governor's Cup	426.1	12,000	
Cowboys Against Cancer	426.1	11,133	
2020 Classic Wine Auction	426.1	11,125	
Hale Center Theatre	426.1	11,000	
United Way of Salt Lake	426.1	10,740	
Linn County	426.1	10,500	
SOLVE	426.1	10,500	
Boys & Girls Club of the Rogue Valley	426.1	10,000	
Oregon Business Charitable Institute	426.1	10,000	
TreeUtah	426.1	10,000	
Utah Shakspearean Festival	426.1	10,000	
Wyoming Congressional Award Council	426.1	10,000	
American Leadership Forum of Oregon	426.1	10,000	
Energy Horizon Institute	426.1	10,000	
Utah Association of Counties	426.1	10,000	
Junior Achievement	426.1	9,748	
Klamath Tulana Farms Restoration	426.1	9,570	
PAC Matching Gifts	426.1	8,882	
Eastern Idaho Community Action	426.1	8,500	

**DONATIONS (Continued)**

Description	Account Number	Total Amount	Amount Assigned to Oregon
Dayton Chamber of Commerce	426.1	8,421	
Idaho Chukars Baseball	426.1	8,222	
Red Desert Humane Society	426.1	7,500	
Wyoming County Commissioners Association	426.1	7,500	
American Red Cross	426.1	7,500	
Portland Rose Festival Foundation	426.1	7,500	
Utah Media Group	426.1	7,500	
Boys & Girls Club of Weber-Davis	426.1	7,400	
Granite Education Foundation	426.1	7,000	
Gesa Powerhouse Theater	426.1	7,000	
Southeastern Idaho Community	426.1	7,000	
KUER Radio	426.1	7,000	
Consumer Credit Counseling of Southern Oregon	426.1	7,000	
UT Souper Bowl of Caring	426.1	6,757	
Cedar City Chamber of Commerce	426.1	6,700	
Portland Business Alliance	426.1	6,695	
Yakima Greenway Foundation	426.1	6,500	
Wasatch Community Gardens	426.1	6,500	
Rawlins Downtown Develpment Authority	426.1	6,500	
Panguitch City, UT-In Kind 2019	426.1	6,238	
Medford Rougue Baseball-In Kind 2019	426.1	6,008	
Oregon Citizens' Utility Board	426.1	6,000	
Clatsop Community College Foundation	426.1	6,000	
Utah Valley Chamber of Commerce	426.1	6,000	
University of Neighborhood Partners	426.1	6,000	
Jordan River Commission	426.1	6,000	
Herriman City	426.1	5,950	
City of Monroe In-Kind 2020	426.1	5,758	
IBEW Local 125 Rodeo-In Kind 2020	426.1	5,732	
City of Monroe-In Kind 2020	426.1	5,623	
Intermountain Electrical Association	426.1	5,500	
Oregon Food Bank	426.1	5,460	
University of Wyoming	426.1	5,323	
Fourth Street Homeless Health Clinic	426.1	5,285	
Wyoming Business Alliance	426.1	5,250	
American Cancer Society	426.1	5,050	
California Oregon Broadcasting	426.1	5,000	
Ashley Valley Food Pantry	426.1	5,000	
Firehouse Five Foundation	426.1	5,000	
Hanna Division of the Carbon County Fire Department	426.1	5,000	
Utah Safety Council	426.1	5,000	
The Skanner Foundation	426.1	5,000	
The Road Home	426.1	5,000	
SnowCap Community Charities	426.1	5,000	
Family Water Alliance	426.1	5,000	
Adelante Community Partners	426.1	5,000	
Access	426.1	5,000	
Salt Lake Legal Aid Society	426.1	5,000	
Scienceworks Center	426.1	5,000	
Wyoming Association of Municipalities	426.1	5,000	
Grantsville City	426.1	5,000	
Volunteers of America	426.1	5,000	
Astoria Warrenton Area Chamber of Commerce	426.1	5,000	
Sandy Arts Guild	426.1	5,000	
CAPECO	426.1	5,000	
SCERA Foundation	426.1	5,000	
Oregon Tech Athletics	426.1	5,000	
United Way of Siskiyou County	426.1	5,000	
Utah's Hogle Zoo	426.1	5,000	
Hollywood Theatre	426.1	5,000	
SLHRC Kemmerer Food Bank	426.1	5,000	
March of Dimes	426.1	5,000	
Utah Clean Energy	426.1	5,000	
TREE Fund	426.1	5,000	
Oregon Association of Minority Entrepreneurs	426.1	5,000	
Talent Maker City	426.1	4,955	
Armstrong Surveying	426.1	4,950	
City of Dayton-In Kind 2019	426.1	4,692	

**DONATIONS (Continued)**

Description	Account Number	Total Amount	Amount Assigned to Oregon
Rawlins City Wyoming-In Kind 2020	426.1	4,636	
Albany Area Chamber of Commerce	426.1	4,600	
Hogadon Skiing Project-In Kind 2020	426.1	4,594	
Rock Springs Chamber of Commerce	426.1	4,500	
Lineman Rodeo-In Kind 2019	426.1	4,365	
Renewables Charitable Time	426.1	4,282	
Utah Manufacturer's Association	426.1	4,000	
Bend Chamber of Commerce	426.1	4,000	
Wildlife Rehabilitation Center of Northern Utah	426.1	4,000	
Yakima Valley Sports Commission	426.1	4,000	
Economic Development Corp of Central Oregon	426.1	4,000	
Klamath County Chamber of Commerce	426.1	4,000	
The Family Support Center	426.1	4,000	
Second Chance Wildfire Rehabilitation	426.1	3,900	
City of Sweet Home-In kind 2018	426.1	3,802	
Utah Venture Outdoors	426.1	3,800	
Oregon State Alumni Association	426.1	3,800	
United Way of Southwest Wyoming	426.1	3,750	
City of Grants Pass-In Kind 2020	426.1	3,597	
Albany Public Schools Foundation	426.1	3,525	
American Wind Wildlife Institute	426.1	3,511	
Central Washington Fair Association	426.1	3,500	
Downtown Association of Yakima	426.1	3,500	
Dinosaur Roundup Rodeo	426.1	3,500	
Utah County Chamber of Commerce	426.1	3,500	
Oregon Economic Development Association	426.1	3,500	
Boys & Girls Club of Sweetwater County	426.1	3,500	
Grants Pass Museum of Art	426.1	3,500	
Evanston Hungry Children	426.1	3,500	
City of Independence-In Kind 2020	426.1	3,338	
Boys Scout of America	426.1	3,317	
Providence Community Health Foundation	426.1	3,300	
Hunting with Heroes	426.1	3,200	
Boys & Girls Club of Greater Santiam	426.1	3,100	
Rogue Valley Foundation	426.1	3,077	
Town of Springdale, UT-In Kind 2019	426.1	3,058	
Wyoming Water Development Office	426.1	3,000	
United Way of Linn, Benton and Lincoln Counties	426.1	3,000	
Cedar City Rotary Club	426.1	3,000	
Great Salt Lake Bird Festival	426.1	3,000	
Clatsop Community Action Regional Food Bank	426.1	3,000	
SUU Athletics Department	426.1	3,000	
Living Planet Aquarium	426.1	3,000	
United Negro College Fund	426.1	3,000	
Seaside Chamber of Commerce	426.1	3,000	
Jason's Friends Foundation	426.1	3,000	
Wyoming Energy Authority	426.1	3,000	
ZERO - The End of Prostate Cancer	426.1	3,000	
Park City Municipal	426.1	3,000	
Emery County	426.1	3,000	
Yakima Sharks	426.1	3,000	
Basin Mediaactive	426.1	3,000	
Kairos NW	426.1	3,000	
Crossroads Urban Center	426.1	3,000	
Holladay City Foundation	426.1	3,000	
Riverton City	426.1	3,000	
Oakley City	426.1	3,000	
South Jordan Parks & Recreation	426.1	3,000	
Collaborative Publishing Solutions	426.1	2,999	
City of Dallas 2-In Kind 2020	426.1	2,923	
Dayton Chamber-In Kind 2019	426.1	2,891	
Paradise City, UT-In Kind 2020	426.1	2,859	
City of Hood River-In Kind 2020	426.1	2,833	
Portland Children's Museum	426.1	2,770	
OMA Virtual Summer Conference Student Sponsorship	426.1	2,750	
The Enterprise	426.1	2,750	
Redmond Executive Association	426.1	2,750	
Dayton Chamber Banners-In Kind 2020	426.1	2,747	
The ALS Association	426.1	2,740	
Catholic Community Services	426.1	2,700	
City of Pendleton-In Kind 2020	426.1	2,698	

**DONATIONS (Continued)**

Description	Account Number	Total Amount	Amount Assigned to Oregon
City of Mosier-In Kind 2020	426.1	2,606	
City of Seaside-In Kind 2020	426.1	2,568	
Oregon Energy Fund	426.1	2,513	
RMP & Pacific Power Vegetation	426.1	2,506	
Utah Pride Center	426.1	2,500	
Native American Youth and Family Center	426.1	2,500	
Utah Community Action	426.1	2,500	
Deschutes Academy & Futbol Club	426.1	2,500	
Cache Valley Bank	426.1	2,500	
Community Council	426.1	2,500	
Bend Film	426.1	2,500	
Umpqua Valley Festival of Lights	426.1	2,500	
Kimball Arts Center	426.1	2,500	
Utah Financial Empowerment Coalition	426.1	2,500	
Portland Workforce Alliance	426.1	2,500	
Morgan County	426.1	2,500	
AOC	426.1	2,500	
Leadership Bend	426.1	2,500	
Washakie Museum	426.1	2,500	
Utah AIDS Foundation	426.1	2,500	
Susan G Komen	426.1	2,500	
Lions of Wyoming	426.1	2,500	
Roseburg Rotary Club	426.1	2,500	
Downtown Association of Yakima	426.1	2,500	
Tour des Chutes	426.1	2,500	
Charitable Friends of Ashley Valley	426.1	2,500	
City of Portland Bureau of Planning and Sustainability	426.1	2,500	
Ferron City	426.1	2,500	
Cheyenne Frontier Days Old West Museum	426.1	2,500	
Columbia Corridor Association	426.1	2,500	
Cottage Grove Chamber of Commerce	426.1	2,500	
Hacienda Community Development Corporation	426.1	2,500	
Our House of Portland	426.1	2,500	
Utility Arborist Association	426.1	2,500	
Lloyd EcoDistrict	426.1	2,500	
Corvallis Public Schools Foundation	426.1	2,500	
Southern Oregon Regional Economic Development	426.1	2,500	
Leukemia & Lymphoma Society	426.1	2,500	
Oregon SMART Reading	426.1	2,500	
Oregon Burn Center	426.1	2,500	
Timpanogos Symphony Orchestra	426.1	2,500	
Gary and Jeanette Herbert Foundation	426.1	2,500	
Friends of Tracy Aviary	426.1	2,500	
Regional Arts & Culture Council	426.1	2,500	
Children's Institute	426.1	2,500	
Uintah County	426.1	2,500	
Latino Network	426.1	2,500	
Revitalize Downtown Stayton	426.1	2,480	
Naples City	426.1	2,450	
Vernal City	426.1	2,450	
Ogden School Foundation	426.1	2,400	
Open Doors	426.1	2,400	
Carbon County	426.1	2,400	
Youth Impact	426.1	2,400	
Carbon County School District	426.1	2,400	
Bountiful Food Pantry	426.1	2,400	
Emery County School District	426.1	2,400	
Town of Bluff	426.1	2,400	
Grand County School District	426.1	2,400	
City of Coalville, UT-In Kind 2020	426.1	2,339	
Hanna Senior Center	426.1	2,324	
Ironside Bird Rescue	426.1	2,300	
West Side Coalition	426.1	2,300	
The Leonardo Museum	426.1	2,250	
Women's Energy Network	426.1	2,250	
Arts Access	426.1	2,250	
Dayton Chamber Holiday-In Kind 2020	426.1	2,228	
Elevation Celebration	426.1	2,200	
Rawlins Chamber of Commerce	426.1	2,200	
Portland Youth Climate Summit	426.1	2,198	





## STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES  
AND CHARGED TO OREGON OPERATING ACCOUNTS

Report for each service rendered (including materials furnished incidental to the service which are impracticable of separation) by recipient and in total the aggregate of all payments made during the year where the aggregate of all such payments to a recipient was \$25,000 or more including fees, retainers, commissions, gifts, contributions, assessments, bonuses, subscriptions, allowances for expenses or any other form of payments for service or as donations (except rents for property, taxes, utility services, traffic settlements, amounts paid for general services and licenses, accruals paid to trustees of pension and other employee benefit funds, and amounts paid for construction or maintenance of plant to persons other than affiliates) to any one corporation, institution, association, firm, partnership, committee, or person (not an employee of the

respondent). Indicate by an asterisk in column (c) each item that includes payments for materials furnished incidental to the service performed. Payments to a recipient by two or more companies within a single system under a cost sharing or other joint arrangement shall be considered a single item for reporting in this schedule and shall be shown in the report of the principal company in the joint arrangement (as measured by gross operating revenues) with references thereto in the reports of the other system companies in the joint arrangement.

If more convenient, this schedule may be filled out for a group of companies considered as one system and shown only in the report of the principal company in the system, with references thereto in the reports of the other companies.

Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
1	VESTAS AMERICAN WIND TECHNOLOGY INC	Operating Cost	465,834,780
2	ENERGY TRUST OF OREGON	Operating Cost	32,310,188
3	Four Brothers Solar, LLC	Operating Cost	32,181,365
4	KEY LINE CONSTRUCTION INC	Operating Cost	26,797,413
5	RIGHT OF WAY OVER \$10,000	Operating Cost	25,302,976
6	Sunnyside Cogeneration Associates	Operating Cost	24,530,334
7	Three Buttes Windpower, LLC	Operating Cost	22,083,245
8	Meadow Creek Project Company LLC	Operating Cost	18,591,344
9	GRANITE MOUNTAIN HOLDINGS LLC	Operating Cost	18,200,571
10	Biomass One, L.P.	Operating Cost	15,358,520
11	Mountain Wind Power II, LLC	Operating Cost	14,014,274
12	ENERGY EFFICIENCY INCENTIVE	Operating Cost	13,503,153
13	Enterprise Solar, LLC	Operating Cost	13,153,939
14	Utah Red Hills Renewable Park, LLC	Operating Cost	12,598,012
15	INFORMATION TECHNOLOGY SOLUTIONS	Operating Cost	12,324,519
16	Pioneer Wind Park	Operating Cost	11,941,679
17	Iron Springs Solar, LLC	Operating Cost	11,710,528
18	Wolverine Creek Energy, LLC	Operating Cost	11,401,797
19	CASCADE ENERGY INC	Operating Cost	10,587,467
20	Latigo Wind Park, LLC	Operating Cost	9,852,552
21	Three Peaks Power, LLC	Operating Cost	9,685,654
22	Mountain Wind Power, LLC	Operating Cost	9,401,250
23	ALTEC INDUSTRIES INC	Operating Cost	9,180,325
24	Eurus Combine Hills I, LLC	Operating Cost	5,796,087
25	DAMAGE CLAIMS	Operating Cost	5,373,676
26	Rock River 1, LLC	Operating Cost	5,360,296
27	Pavant Solar, LLC	Operating Cost	5,317,205
28	POSTMASTER	Operating Cost	4,955,814
29	Power County Wind Park North, LLC	Operating Cost	4,900,681
30	CHRISTENSON ELECTRIC INC	Operating Cost	4,863,408
31	THE 3THIRDS GROUP INC	Operating Cost	4,600,119
32	AECOM TECHNICAL SERVICES INC	Operating Cost	4,434,635
33	Power County Wind Park South, LLC	Operating Cost	4,429,329
34	Oregon Solar 3 and 6	Operating Cost	4,400,470
35	Deschutes Valley Water District	Operating Cost	4,275,400
36	WEEKLY BROS INC	Operating Cost	4,104,236
37	Pavant Solar II, LLC	Operating Cost	3,914,880
38	Central Oregon Irrigation District	Operating Cost	3,520,247
39	K & D SERVICES OF OREGON	Operating Cost	3,405,284
40	DEACON CONSTRUCTION LLC	Operating Cost	3,285,443
41	OREGON DEPARTMENT OF FORESTRY	Operating Cost	3,000,926
42	TMF Biofuels, LLC	Operating Cost	2,840,354
43	Spanish Fork Wind Park 2, LLC	Operating Cost	2,773,363
44	Pavant Solar III, LLC	Operating Cost	2,629,085
45	PROFESSIONAL SERVICE INDUSTRIES INC	Operating Cost	2,333,720
46	Brigham Young University - Idaho	Operating Cost	2,204,701
47	BLACK & VEATCH CORPORATION	Operating Cost	2,194,416

## STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)			
Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
48	TICOR TITLE COMPANY OF OREGON	Operating Cost	2,101,857
49	DEPT OF THE INTERIOR - BLM	Operating Cost	2,013,578
50	Chopin Wind LLC	Operating Cost	2,009,517
51	Threemile Canyon Wind I, LLC	Operating Cost	2,003,786
52	Finley BioEnergy, LLC	Operating Cost	1,869,058
53	MCDOWELL RACKNER & GIBSON PC	Operating Cost	1,820,043
54	UMPQUA NATIONAL FOREST	Operating Cost	1,798,388
55	Farmers Irrigation District	Operating Cost	1,753,417
56	Quichapa	Operating Cost	1,721,599
57	Four Corners Windfarm, LLC	Operating Cost	1,699,881
58	Oregon Trail Windfarm, LLC	Operating Cost	1,674,985
59	SOLAR INCENTIVE PROGRAM	Operating Cost	1,585,779
60	Sand Ranch Windfarm, LLC	Operating Cost	1,573,490
61	Oregon Environmental Industries, LL	Operating Cost	1,568,666
62	Four Mile Canyon Windfarm, LLC	Operating Cost	1,567,649
63	PACIFIC AIR SWITCH CORP (PASCOR)	Operating Cost	1,550,607
64	TIMBERLAND HELICOPTERS INC	Operating Cost	1,519,988
65	LES SCHWAB WAREHOUSE CENTER INC	Operating Cost	1,506,645
66	LOCATING INC	Operating Cost	1,486,060
67	NorWest Energy 2	Operating Cost	1,460,206
68	INTERNATIONAL LINE BUILDERS INC	Operating Cost	1,373,566
69	Box Canyon Limited Partnership	Operating Cost	1,358,076
70	AMERITITLE INC	Operating Cost	1,354,145
71	Roseburg Forest Products	Operating Cost	1,319,707
72	SEAN THOMAS ENLOE	Operating Cost	1,299,642
73	Pacific Canyon Windfarm, LLC	Operating Cost	1,287,839
74	BIZTEK PEOPLE INC	Operating Cost	1,269,811
75	NWFF ENVIRONMENTAL INC	Operating Cost	1,211,580
76	PACIFIC OFFICE AUTOMATION INC	Operating Cost	1,209,555
77	NEWJEE LLC	Operating Cost	1,195,506
78	BC Solar, LLC	Operating Cost	1,174,072
79	Ward Butte Windfarm, LLC	Operating Cost	1,126,402
80	AC SCHOMMER & SONS INC	Operating Cost	1,102,134
81	OSLH, LLC	Operating Cost	1,101,477
82	GENERAL CABLE CORP	Operating Cost	981,407
83	WSP USA INC	Operating Cost	961,360
84	MIDDLEMAN SETTLEMENT PAYMENTS	Operating Cost	947,400
85	OneEnergy, Inc.	Operating Cost	937,752
86	Chiloquin Solar, LLC	Operating Cost	937,308
87	Roseburg LFG Energy, LLC	Operating Cost	859,950
88	Old Mill Solar, LLC	Operating Cost	852,602
89	Butter Creek Power, LLC	Operating Cost	838,871
90	Dorena Hydro, LLC	Operating Cost	808,268
91	SunE Solar XVII Project1, LLC	Operating Cost	802,589
92	ELECTRICAL VEHICLE STATION GRANT	Operating Cost	798,999
93	DIGITAL SYSTEMS ENGINEERING &	Operating Cost	795,348
94	NORTHWEST ENERGY EFFICIENCY	Operating Cost	794,113
95	THE CADMUS GROUP INC	Operating Cost	767,122
96	Buckhorn Solar, LLC	Operating Cost	765,226
97	PGPV LLC	Operating Cost	743,817
98	Cedar Valley Solar, LLC	Operating Cost	738,359
99	FIRST AMERICAN TITLE INSURANCE CO	Operating Cost	727,038
100	United States Air Force at Hill Air	Operating Cost	722,077
101	Beryl Solar, LLC	Operating Cost	694,484
102	STATE OF OREGON	Operating Cost	683,804
103	Birch Power Company, Inc.	Operating Cost	679,237
104	ACE PARKING INC	Operating Cost	648,890
105	WASTE MANAGEMENT DISPOSAL SERVICES	Operating Cost	647,797
106	EVERGREEN CONSULTING GROUP LLC	Operating Cost	645,359
107	KIRBY NAGELHOUT CONSTRUCTION CO	Operating Cost	626,026
108	USDA FOREST SERVICE	Operating Cost	590,891
109	Mink Creek Hydro LLC	Operating Cost	574,559
110	AUSLAND BUILDERS INC	Operating Cost	572,742

## STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)			
Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
111	S & B JAMES CONSTRUCTION CO	Operating Cost	564,181
112	S&F LAND SERVICES LLC	Operating Cost	564,090
113	Greenville Solar, LLC	Operating Cost	563,002
114	SCHWABE WILLIAMSON & WYATT PC	Operating Cost	542,124
115	R C DISPLAY VANS INC	Operating Cost	534,534
116	Wagon Trail, LLC	Operating Cost	523,498
117	Laho Solar, LLC	Operating Cost	515,879
118	Milford Flat Solar, LLC	Operating Cost	514,271
119	Granite Peak Solar, LLC	Operating Cost	508,978
120	Douglas County	Operating Cost	499,160
121	Nichols Gap Limited Partnership	Operating Cost	483,766
122	BAGGETT INC	Operating Cost	462,403
123	ROSE CITY MOVING & STORAGE	Operating Cost	453,378
124	FIDELITY NATIONAL TITLE COMPANY OF	Operating Cost	447,833
125	JG HOLDINGS INC	Operating Cost	434,721
126	Dry Creek LLC	Operating Cost	420,530
127	SunE DB18, LLC	Operating Cost	415,757
128	INFORMATION ALLIANCE INC	Operating Cost	407,898
129	Marsh Valley Hydro Electric Company	Operating Cost	406,231
130	SunE Solar XVII Project3, LLC	Operating Cost	400,855
131	Apple, Inc.	Operating Cost	386,184
132	REFUND OF BID FEES COLLECTED TO COV	Operating Cost	386,000
133	MARQUESS & ASSOCIATES INC	Operating Cost	383,447
134	CITY OF PORTLAND	Operating Cost	367,308
135	SURE-FLOW INC	Operating Cost	362,014
136	DEPARTMENT OF FISH & WILDLIFE	Operating Cost	354,651
137	E & S ENVIRONMENTAL CHEMISTRY INC	Operating Cost	344,479
138	Sprague Hydro LLC	Operating Cost	342,656
139	LOY CLARK PIPELINE CO	Operating Cost	338,268
140	SunE DB 24, LLC	Operating Cost	334,717
141	PATRIAM CONSULTING LLC	Operating Cost	333,143
142	GENERAL UTILITIES CO	Operating Cost	325,476
143	VANDERHOUWEN AND ASSOCIATES INC	Operating Cost	322,525
144	ARNETT INDUSTRIES LLC	Operating Cost	319,677
145	FORSLUND CONSTRUCTION INC	Operating Cost	317,903
146	CARLSON TESTING INC	Operating Cost	316,814
147	STRATEGIC BUSINESS SOLUTIONS LLC	Operating Cost	311,025
148	BRIDGETOWN PRINTING CO	Operating Cost	304,409
149	MCBRIDE EXCAVATING INC	Operating Cost	301,626
150	MORGAN INDUSTRIAL INC	Operating Cost	292,777
151	St. Anthony Hydro, LLC	Operating Cost	292,330
152	Klamath Falls 2	Operating Cost	285,223
153	BRENT WOODWARD INC	Operating Cost	283,653
154	PROKARMA INC	Operating Cost	280,768
155	PERCIPIO CONSULTING GROUP	Operating Cost	277,818
156	NORTHWEST POWER POOL	Operating Cost	273,306
157	Yakima-Tieton Irrigation District	Operating Cost	267,834
158	RAWHIDE EXCAVATING INC	Operating Cost	260,276
159	ENVIROCON INC	Operating Cost	258,249
160	ASTRO SYSTEMS CORP	Operating Cost	250,663
161	101 BAR RANCH LLC	Operating Cost	247,841
162	MCKINSTRY CO LLC	Operating Cost	245,505
163	Big Top, LLC	Operating Cost	244,514
164	ALLIANCE OF WESTERN ENERGY	Operating Cost	241,576
165	WELBURN ELECTRIC INC	Operating Cost	238,966
166	CITIZENS UTILITY BOARD	Operating Cost	230,977
167	ANIXTER INC	Operating Cost	228,444
168	WILSON CONSTRUCTION CO	Operating Cost	224,314
169	VICTORY WEED CONTROL INC	Operating Cost	221,465
170	PACIFIC ELECTRICAL CONTRACTORS	Operating Cost	221,006
171	RIKAR ENTERPRISES INC	Operating Cost	216,735
172	ENCORE ONE LLC	Operating Cost	216,433
173	NEHALEM BAY READY MIX	Operating Cost	214,227

## STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)			
Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
174	PLATT ELECTRIC SUPPLY INC	Operating Cost	212,475
175	Airport Solar	Operating Cost	210,575
176	INTEGRATED POWER SERVICES LLC	Operating Cost	205,184
177	TUCKER SNO-CAT CORPORATION	Operating Cost	193,628
178	Thayn Hydro LLC	Operating Cost	192,812
179	SOLWATT LLC	Operating Cost	186,021
180	WATERWATCH OF OREGON	Operating Cost	177,770
181	Swalley Irrigation District	Operating Cost	177,716
182	SunE Solar XVII Project2, LLC	Operating Cost	173,585
183	SULLIVAN & CO INC	Operating Cost	172,137
184	SULZER PUMPS US INC	Operating Cost	168,190
185	PACIFIC STATES MARINE FISHERIES	Operating Cost	166,572
186	JOSEPH COMMUNITY SOLAR LLC	Operating Cost	165,531
187	Cottonwood Hydro, LLC	Operating Cost	159,149
188	EAGLE POINT IRRIGATION DISTRICT	Operating Cost	158,614
189	C H MURPHY/CLARK-ULLMAN	Operating Cost	158,189
190	PACIFIC METAL FAB LLC	Operating Cost	154,365
191	WESCO DISTRIBUTION INC	Operating Cost	153,451
192	Lacomb Irrigation District	Operating Cost	152,868
193	CROOK COUNTY SOLAR 1 LLC	Operating Cost	150,616
194	MASON BRUCE & GIRARD INC	Operating Cost	146,628
195	OBISIDIAN FINANCE GROUP LLC	Operating Cost	144,128
196	Tesoro Refining & Marketing Company	Operating Cost	138,829
197	Nicholson's Sunny Bar Ranch	Operating Cost	135,538
198	Falls Creek H.P. Limited Partnershi	Operating Cost	135,215
199	MARKET DECISIONS CORP	Operating Cost	132,874
200	PORTLAND GENERAL ELECTRIC (PGE)	Operating Cost	129,785
201	City of Preston Idaho	Operating Cost	127,235
202	Commercial Energy Management Inc.	Operating Cost	123,861
203	BAINBRIDGE DESIGN INC	Operating Cost	122,453
204	HOME COMFORT HEATING & AIR	Operating Cost	118,767
205	NORTH COAST ELECTRIC CO	Operating Cost	118,143
206	Georgetown Irrigation Company	Operating Cost	114,462
207	Consolidated Irrigation Company	Operating Cost	110,473
208	ROBERT MARTENS EXCAVATION LTD	Operating Cost	110,030
209	FORSLUND CRANE SERVICE INC	Operating Cost	108,792
210	JAMES A ROBERTS	Operating Cost	107,225
211	JAMES MCDONALD	Operating Cost	104,793
212	BRIDGEWATER GROUP INC	Operating Cost	102,760
213	WAGNER-SMITH EQUIPMENT CO	Operating Cost	101,776
214	DAVID EVANS & ASSOC INC	Operating Cost	100,379
215	OBISIDIAN RENEWABLES LLC	Operating Cost	99,770
216	INTERNATIONAL TANK & PIPE CO	Operating Cost	99,102
217	UNITED SALES ASSOCIATES INC	Operating Cost	99,054
218	Jake Amy	Operating Cost	97,839
219	ARMSTRONG SURVEYING & ENGINEERING	Operating Cost	97,389
220	DELTA CONNECTS INC	Operating Cost	97,078
221	KEVIN TODD SAYLOR	Operating Cost	96,640
222	BLACK CAP SOLAR LLC	Operating Cost	95,381
223	ALBANY-LEBANON SANITATION CO	Operating Cost	95,371
224	WASTE MANAGEMENT OF OREGON	Operating Cost	93,344
225	RHT ENERGY INC	Operating Cost	91,450
226	STATE OF OREGON (ODOT)	Operating Cost	90,381
227	GRAYBAR ELECTRIC CO INC	Operating Cost	89,020
228	CITY OF ALBANY	Operating Cost	88,517
229	THACKER EXCAVATING INC	Operating Cost	86,678
230	PACIFIC NW UTILITIES CONFERENCE	Operating Cost	82,804
231	CUMMINS INC	Operating Cost	82,105
232	OREGON CLIMATE TRUST	Operating Cost	81,263
233	EC COMPANY	Operating Cost	80,953
234	UNITED RENTALS NORTHWEST INC	Operating Cost	80,499
235	ALL CLASSIC TRANSPORTATION LLC	Operating Cost	80,019
236	PAPE' MATERIAL HANDLING INC	Operating Cost	76,808

## STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES  
AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)

Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
237	WEST CONSULTANTS INC	Operating Cost	76,471
238	TRANSFORMER TECHNOLOGIES LLC	Operating Cost	75,860
239	R-2 CONTRACTORS INC	Operating Cost	75,352
240	GENERAL CREDIT SERVICE INC	Operating Cost	74,329
241	ICELAND CONSTRUCTION INC	Operating Cost	73,838
242	TRAIL BLAZERS INC	Operating Cost	72,500
243	BUREAU OF RECLAMATION	Operating Cost	71,405
244	MISC 1099 PAYMENTS	Operating Cost	71,321
245	FARLEIGH WADA WITT	Operating Cost	70,488
246	PACIFIC UNLIMITED INC	Operating Cost	70,007
247	US DEPT OF THE INTERIOR	Operating Cost	69,830
248	CRATER LAKE FORD LINCOLN-MERCURY	Operating Cost	69,518
249	KPFF CONSULTING ENGINEERS	Operating Cost	68,819
250	RES Ag - Oak Lea LLC	Operating Cost	66,631
251	NORTHWEST POWER AND CONSERVATION	Operating Cost	66,345
252	UMPQUA INDIAN DEVELOPMENT CORP	Operating Cost	64,044
253	STEMACH DESIGN & ARCHITECTURE	Operating Cost	63,865
254	NORTHWEST SCHOOL OF SURVIVAL	Operating Cost	61,353
255	Klamath Falls Solar 1 LLC	Operating Cost	60,698
256	THE RIVERHOUSE LLC	Operating Cost	58,456
257	STORM WATER SERVICES INC	Operating Cost	56,224
258	SMAF CONSTRUCTION LLC	Operating Cost	55,184
259	REIMBURSEMENT FOR TREE COUPONS	Operating Cost	54,142
260	JAMES DRAYTON TRUCKING & EXCAVATING	Operating Cost	52,273
261	BALIN FARM TRUST	Operating Cost	51,658
262	QUALITY FENCE INC	Operating Cost	51,059
263	BALEY-TROTMAN FARMS	Operating Cost	50,755
264	ALTERNATE ENERGY	Operating Cost	50,175
265	PACIFIC MARKETING & PUBLISHING INC	Operating Cost	50,159
266	PURE ENERGY LLC	Operating Cost	50,036
267	PHILIP D STRADER	Operating Cost	50,000
268	LEXICOM LLC	Operating Cost	49,249
269	PETERSON TRUCKS INC	Operating Cost	49,046
270	Bell Mountain Hydro, LLC	Operating Cost	49,042
271	Tata Chemicals (Soda Ash) Partners	Operating Cost	48,763
272	WINEMA ELECTRIC INC	Operating Cost	47,482
273	SQUARED MAINTENANCE LLC	Operating Cost	47,384
274	Shiloh Warm Springs Ranch, LLC	Operating Cost	47,237
275	ROSEBURG RESOURCES CO	Operating Cost	46,900
276	ENVIROCLEAN INC	Operating Cost	46,878
277	OREGON BUSINESS & INDUSTRY	Operating Cost	45,840
278	WORLD CUP COFFEE & TEA SERVICE INC	Operating Cost	45,797
279	MILLSITE MANAGEMENT CO	Operating Cost	44,606
280	LITHIA ROSEBURG INC	Operating Cost	44,412
281	AIRGAS INC	Operating Cost	43,408
282	KLAMATH WATERSHED PARTNERSHIP	Operating Cost	42,581
283	W W GRAINGER INC	Operating Cost	42,511
284	LANDSCAPE EAST & WEST INC	Operating Cost	42,071
285	CASCADE DIRECT INC	Operating Cost	42,039
286	HALSETH EXCAVATING	Operating Cost	41,729
287	Tooele Army Depot	Operating Cost	41,682
288	DANIEL GEORGE CHIN	Operating Cost	41,624
289	OPTIMUM ENVIRONMENTAL CORPORATION	Operating Cost	41,196
290	FORTH	Operating Cost	41,189
291	CROOK COUNTY	Operating Cost	38,209
292	PORTLAND BUSINESS ALLIANCE	Operating Cost	37,940
293	Stahlbush Island Farms, Inc.	Operating Cost	37,891
294	GRAM CONSTRUCTION	Operating Cost	37,864
295	BASIN TIRE SERVICE INC	Operating Cost	37,632
296	MARKOWITZ HERBOLD PC	Operating Cost	37,081
297	JOHN F COX	Operating Cost	37,072
298	JUAN MARTINEZ REYES	Operating Cost	37,049
299	STANTEC CONSULTING INC	Operating Cost	36,791
300	HUNTER-DAVISSON INC	Operating Cost	36,698
301	BIO-RESOURCES INC	Operating Cost	35,969

## STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES  
AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)

Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
237	TOM E GAYEWSKI CONSTRUCTION INC	Operating Cost	35,926
238	ADVANCED MAINTENANCE SERVICES	Operating Cost	35,860
239	MORTON CONTRACTING INC	Operating Cost	35,848
240	DR RANDALL DONOHUE	Operating Cost	35,458
241	REIMBURSEMENT FOR INTERVIEW TRAVEL	Operating Cost	34,726
242	CITY OF MEDFORD	Operating Cost	34,523
243	FERGUSON US HOLDINGS INC	Operating Cost	34,383
244	ROGUE DISPOSAL & RECYCLING INC	Operating Cost	34,376
245	MARK RITCHIE CONSTRUCTION INC	Operating Cost	34,287
246	DEREK WIESE	Operating Cost	34,257
247	GIBSON EXCAVATING	Operating Cost	33,593
248	MCDERMOTT FENCE & CONSTRUCTION INC	Operating Cost	33,370
249	PORTLAND MECHANICAL CONTRACTORS	Operating Cost	33,274
250	DIANE M BARR	Operating Cost	33,195
251	HICKMAN WILLIAMS & ASSOCIATES INC	Operating Cost	33,025
252	ALBANY BOX COMPANY	Operating Cost	32,859
253	O.J. Power Company	Operating Cost	32,290
254	ELECTRO PAC INC	Operating Cost	32,060
255	MILLER NASH GRAHAM & DUNN LLP	Operating Cost	32,029
256	COMFORT CENTER INC	Operating Cost	31,978
257	ED STAUB & SONS PETROLEUM INC	Operating Cost	31,898
258	KNOLL RANCH LLC	Operating Cost	31,681
259	S & L FAMILY PROPERTIES LLC	Operating Cost	30,815
260	HARRANG LONG GARY RUDNICK PC	Operating Cost	30,598
261	BRINK FIRE RESOURCES INC	Operating Cost	30,438
262	SUNRISE WATER AUTHORITY	Operating Cost	30,405
263	OSU BUSINESS SERVICES	Operating Cost	30,266
264	ROGUE RIVER WATERSHED COUNCIL	Operating Cost	30,000
265	EUGENE WELDERS SUPPLY CO	Operating Cost	29,980
266	STEVEN J SELF	Operating Cost	29,833
267	PAUL BOWERS	Operating Cost	28,979
268	TWELVE KS CATTLE LLC	Operating Cost	28,929
269	WILLIAM G GROSSMAN	Operating Cost	28,800
270	ARAMARK UNIFORM SERVICES	Operating Cost	28,782
271	EDGE CONSTRUCTION SUPPLY	Operating Cost	28,744
272	SEA REACH LTD	Operating Cost	28,388
273	eBay Inc.	Operating Cost	27,658
274	DOUGLAS COUNTY CLERKS OFFICE	Operating Cost	27,294
275	NORTHSTAR SURVEYING INC	Operating Cost	27,200
276	ACME CONSTRUCTION SUPPLY CO INC	Operating Cost	27,186
277	WILBUR-ELLIS CO	Operating Cost	27,147
278	STRUCTURED COMMUNICATION SYSTEMS	Operating Cost	27,108
279	ONE TIME PAYMENT/CORRECTIONS	Operating Cost	26,610
280	COLTER & COMPANY INC	Operating Cost	26,553
281	PAE CONSULTING ENGINEERS INC	Operating Cost	26,181
282	MRAS HOLDINGS INC	Operating Cost	25,926
283	SECURITAS SECURITY SERVICES USA INC	Operating Cost	25,655
284	TREE REPLACEMENT AGREEMENT	Operating Cost	25,560
285	SOLAR APARTMENT LLC	Operating Cost	25,513
286	Douglas County, Inc.	Operating Cost	25,384
287	ICON 3D SIGNS LLC	Operating Cost	25,186
288	ADVANCED TECHNOLOGY GROUP INC	Operating Cost	25,135
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298	Total		1,034,379,942
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300	Payments to vendors reported on this page may include		
301	amounts that are ultimately capitalized.		