



## e-FILING REPORT COVER SHEET

COMPANY NAME:

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? No Yes If yes, submit a redacted public version (or a cover letter) by email. Submit the confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

Select report type: RE (Electric) RG (Gas) RW (Water) RT (Telecommunications)  
RO (Other, for example, industry safety information)

Did you previously file a similar report? No Yes, report docket number:

Report is required by: OAR  
Statute  
Order

Note: A one-time submission required by an order is a compliance filing and not a report (file compliance in the applicable docket)

Other  
(For example, federal regulations, or requested by Staff)

Is this report associated with a specific docket/case? No Yes, docket number:

List Key Words for this report. We use these to improve search results.

Send the completed Cover Sheet and the Report in an email addressed to [PUC.FilingCenter@state.or.us](mailto:PUC.FilingCenter@state.or.us)

Send confidential information, voluminous reports, or energy utility Results of Operations Reports to PUC Filing Center, PO Box 1088, Salem, OR 97308-1088 or by delivery service to 201 High Street SE Suite 100, Salem, OR 97301.

May 26, 2022

***VIA ELECTRONIC FILING  
AND OVERNIGHT DELIVERY***

Public Utility Commission of Oregon  
Attn: Filing Center  
201 High Street SE, Suite 100  
Salem, OR 97301-3398

**Re: RE 68—Annual Report 2021 – Supplement to FERC Form 1**

PacifiCorp d/b/a Pacific Power (PacifiCorp or Company) submits for filing its Annual Report 2021 – Supplement to FERC Form 1 in compliance with OAR 860-027-0045.

In an email dated January 3, 2022, the Company was also asked to submit the Distribution of Salaries and Wages schedule. The Company does not report Oregon basis data in the “Distribution of Salaries and Wages” schedule. Costs associated with wages, salaries and payroll taxes are charged to numerous accounts and to acquire such data on an Oregon basis would result in copious time and voluminous data. For the purposes of allocating costs to an Oregon-allocated basis, the Company applies allocation factors calculated using the prevailing jurisdictional allocation protocol approved for each respective calendar year. For total-company information, please refer to the FERC Form 1, page 354-355.

PacifiCorp filed its FERC Form No. 1 for the year ended December 31, 2021, on April 26, 2022.

It is respectfully requested that all formal information requests regarding this matter be addressed to:

By email (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah, Suite 2000  
Portland, OR 97232

Informal questions may be directed to Cathie Allen, Manager, Regulatory Affairs, at (503) 813-5934.

Sincerely,



Shelley McCoy  
Director, Regulation

Enclosure

Cc: John Fox

# ANNUAL REPORT

## OREGON SUPPLEMENT TO FERC FORM 1 for MULTI-STATE ELECTRIC COMPANIES

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Data provided in this report is consistent with the unadjusted data reflected in the company's December 2021 Results of Operations report for the Oregon jurisdiction, which was filed with the Oregon Public Utility Commission on April 29, 2022. For further information regarding Oregon's 2021 financial results, refer to the December 2021 Results of Operations report.

(1) Pages that request situs information reflect assets that physically reside in the State of Oregon.

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 26, 2022	Year of Report December 31, 2021
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**STATE OF OREGON STATEMENT OF OPERATING INCOME FOR THE YEAR**

Line No.	ACCOUNT  (a)	(Ref) Page No. (b)	ELECTRIC UTILITY	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	2	1,367,683,876	1,410,689,165
3	Operating Expenses			
4	Operation Expenses (401)	8-11	654,338,006	645,957,258
5	Maintenance Expenses (402)	8-11	126,652,356	137,266,791
6	Depreciation Expense (403) <sup>(A)</sup>	12	263,260,145	213,638,015
7	Amort. & Depl. Of Utility Plant (404-405)	12	15,490,130	12,401,445
8	Amort. Of Utility Plant Acq. Adj (406)	12	757,609	2,042,144
9	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)	12	3,022,091	4,196
10	Amort. Of Conversion Expenses (407)	12	-	-
11	Taxes Other Than Income Taxes (408.1) <sup>(B)</sup>	13	80,455,030	80,242,928
12	Income Taxes - Federal (409.1)	14	(48,861,943)	19,639,497
13	- Other (409.1)	15	(1,039,808)	9,943,321
14	Provision for Deferred Inc. Taxes (410.1)	16-23	132,738,637	113,941,772
15	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	16-23	(110,337,502)	(161,122,581)
16	Investment Tax Credit Adj. - Net (411.4)	24	-	-
17	(Gain) / Loss from Disp. Of Utility Plant (411.6, 411.7, 421)		(354,099)	(345,569)
18	Gains from Disp. Of Allowances (411.8)		(12)	(16)
19	TOTAL Utility Operating Expenses (Enter Total of Lines 4 thru 18)		1,116,120,640	1,073,609,201
20	Net Utility Operating Income (Enter Total of line 2 less 19)		251,563,236	337,079,964

**(A)** Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress.

**(B)** Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

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**ELECTRIC OPERATING REVENUES (Account 400)**

<p>1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p>	<p>3. If previous period columns (c), (e), and (g), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p> <p>4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large of Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (see Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p>	<p>5. See page 108, Important Changes During Period, for important new territory added and important rate increases or decreases.</p> <p>6. For lines 2,4,5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.</p> <p>7. Include unmetered sales. Provide details of such sales in a footnote.</p>
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Line No.	Title of Account (a)	OPERATING REVENUES		MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH	
		Amount for Year (b)	Amount for Previous Year (c)	Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
1	Sales of Electricity						
2	(440) Residential Sales	644,699,754	652,536,437	6,019,655	5,759,839	529,951	524,689
3	(442) Commercial and Industrial Sales						
4	Small (or Commercial) (See Instr. 4)	470,515,160	491,918,658	5,687,480	5,367,515	70,706	69,586
5	Large (or Industrial) (See Instr. 4)	130,811,833	143,370,322	1,767,635	1,829,442	9,147	9,171
6	(444) Public Street and Highway Lighting	5,072,436	5,886,114	35,554	36,663	509	508
7	(445) Other Sales to Public Authorities	-	-			-	-
8	(446) Sales to Railroads and Railways	-	-			-	-
9	(448) Interdepartmental Sales	-	-			-	-
10	TOTAL Sales to Ultimate Consumers (b)	1,251,099,183	1,293,711,531	13,510,324	12,993,459	610,313	603,954
11	(447) Sales for Resale	48,684,161	47,925,497	(a)	(a)	(a)	(a)
12	TOTAL Sales of Electricity	1,299,783,344	1,341,637,028	13,510,324	12,993,459	610,313	603,954
13	(Less) (449.1) Provision for Rate Refunds	-	(879,254)	-	-	-	-
14	TOTAL Reve. Net of Prov. For Refunds	1,299,783,344	1,340,757,774	13,510,324	12,993,459	610,313	603,954
15	Other Operating Revenues			(a) For a complete list of the number of customers and megawatt hours sold on a total company basis see pages 310 - Sales for Resale of the 2021 FERC Form No. 1.  (b) Amount for Year includes:  <div style="margin-left: 40px;"> <u>\$ 76,225,000</u> of unbilled revenues.  <u>787,082,805</u> MWH relating to unbilled revenues.                     </div>			
16	(450) Forfeited Discounts	34,306	969,129				
17	(451) Miscellaneous Service Revenues	1,510,633	1,635,782				
18	(453) Sale of Water and Water Power	2,518	1,995				
19	(454) Rent from Electric Property	6,734,322	6,721,461				
20	(455) Interdepartmental Rents	-	-				
21	(456) Other Electric Revenues	59,618,753	60,603,024				
22							
23							
24							
25							
26	TOTAL Other Operating Revenues	67,900,532	69,931,391				
27	TOTAL Electric Operating Revenues	1,367,683,876	1,410,689,165				

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**STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.  
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.  
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a

general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.  
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).  
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.  
6. Report amount of unbilled revenue as of end of year for

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	<b>RESIDENTIAL SALES</b>					
2	OREGON - 01CHCK000R-RES CHECK MTR	-	-	1	-	-
3	OREGON - 01COST0004 - 01RES00004	5,269,225	276,660,004	-	-	0.0525
4	OREGON - 01COST0006 - 01RES00006	437	19,426	-	-	0.0445
5	OREGON - 01COSTR023, OR RES GEN SRV, COST BASED	97,766	5,026,980	-	-	0.0514
6	OREGON - 01COSTR028, OR RES GEN SVC>30KW CST BSD	44,866	2,254,857	-	-	0.0503
7	OREGON - 01HABIT004 - 01RES00004	65,059	3,369,980	-	-	0.0518
8	OREGON - 01HABTR023-RES GEN SVC HABITAT BLND	220	11,420	-	-	0.0519
9	OREGON - 01LN00102-LINE EXT 80% G	-	176	-	-	-
10	OREGON - 01LN00109-REF/NREF ADV +	-	7,731	-	-	-
11	OREGON - 01NETMT135-NET METERING	-	3,619,450	8,346	-	-
12	OREGON - 01NMT0U135-TOU NET METERING	-	28,939	53	-	-
13	OREGON - 01OALTB15R-OR OUTD AR LGT RES	1,940	290,828	2,271	854	0.1499
14	OREGON - 01PTOU0004 - 01RES00004	14,136	756,969	-	-	0.0535
15	OREGON - 01PTOU0005-01RESEV05T TOU ENERGY SUP SVC	4	160	-	-	0.0400
16	OREGON - 01PTOURB23-RES GEN SVC; TOU SUPPLY SVC	9	477	-	-	0.0530
17	OREGON - 01RENEW004 - 01RES00004	479,011	24,583,599	-	-	0.0513
18	OREGON - 01RENWR023-RENEW USAGE SPLY SVC-GEN SVC	569	29,872	-	-	0.0525
19	OREGON - 01RES0004-RES SRVC	-	317,977,276	514,161	-	-
20	OREGON - 01RES0006-RES TIME-OF-DA	-	23,656	44	-	-
21	OREGON - 01RES0004T - RES Time Option	-	733,550	990	-	-
22	OREGON - 01RESEV05T-RES ELECTRIC VEHICLE TOU VIR	-	211	-	-	-
23	OREGON - 01RGNSB023-SMALL GENERAL SVC-RES	-	7,826,169	17,045	-	-
24	OREGON - 01RGNSB028 - GENERAL SVC > 30 KW - RES	-	1,453,488	225	-	-
25	OREGON - 01RGNSB23T-RES GEN SVC TOU PORTFOLIO	-	704	2	-	-
26	OREGON - 01RNETM023-NET METER RESIDENTIAL GEN SVC	-	84,232	201	-	-
27	OREGON - 01RNETM028-NET METER RESIDENTIAL GEN SVC	-	68,304	5	-	-
28	OREGON - 01UPPL000R-BASE SCH FALL	-	-	2	-	-
29	OREGON - 01VIR04136-OR RES VOLUME INCENTIVE	-	413,065	469	-	-
30	OREGON - 01VIR06136-OR RES VOLUME INCENTIVE	-	378	1	-	-
31	OREGON - RESIDENTIAL CUSTOMER BILL CREDITS	-	(165,055)	-	-	-
32	OREGON - OR GAIN ON SALE OF ASSET	-	17,563	-	-	-
33	OREGON - INCOME TAX DEFERRAL ADJUSTMENTS	-	2,461,678	-	-	-
34	OREGON - REVENUE_ACCOUNTING ADJUSTMENTS	-	(1,490,819)	-	-	-
35	OREGON - UNBILLED REV - UNCOLLECTIBLE	-	227,000	-	-	-
36	OREGON - UNBILLED REVENUE	46,415	1,565,000	-	-	0.0337
37	OREGON CAT	-	(3,157,517)	-	-	-
38	MULTIPLE BILLINGS	-	-	(13,865)	-	-
39	OTHER	(2)	3	-	-	(0.0015)
40	<b>TOTAL RESIDENTIAL SALES</b>	<b>6,019,655</b>	<b>644,699,754</b>	<b>529,951</b>	<b>11,359</b>	<b>0.1071</b>
41						
42	<b>COMMERCIAL SALES</b>					
43	OREGON - 01COST0023, OR GEN SRV, COST BASED	1,025,493	50,804,316	-	-	0.0495
44	OREGON - 01COST0048 - 01LGSV0048	1,543,085	65,493,865	-	-	0.0424
45	OREGON - 01COST023F - OR GEN SRV - COST-BASED	2,928	153,003	-	-	0.0523
46	OREGON - 01COSTB023 - OR GEN SRV, CST-BSO SPLY	24,020	1,205,654	-	-	0.0502
47	OREGON - 01COSTEV45-ELECT VEHICLE DC FAST CHG SVC	3,777	187,839	-	-	0.0497
48	Total Billed	13,521,057	1,255,443,183	610,313	22,154	0.0929
49	Total Unbilled Rev. (See Instr. 6) See Footnote	(10,733)	(4,344,000)	-	-	0.4047
50	<b>TOTAL</b>	<b>13,510,324</b>	<b>1,251,099,183</b>	<b>610,313</b>	<b>22,137</b>	<b>0.0926</b>

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**STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES**

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- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
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- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	OREGON - 01COSTL030 - OR LRG GEN SRV, CST >200 kW	1,044,042	41,537,815	-	-	-
2	OREGON - 01COSTS028, OR GEN SERV, COST > 30kW	1,921,958	96,461,351	-	-	-
3	OREGON - 01COSTS029-OR GEN SVC TOU PILOT COS>30KW	4	178	-	-	0.0445
4	OREGON - 01GNCEL23F-OR SMALL CELL FLAT RATE	-	1,304	1	-	-
5	OREGON - 01GNSB0023, OR GEN SRV, BPA, < 30 kW	-	1,692,072	2,755	-	-
6	OREGON - 01GNSB0028, OR GEN SRV, BPA, > 30 kW	-	2,093,054	277	-	-
7	OREGON - 01GNSB023T - OR GEN SRV - TOU - BPA	-	19,273	36	-	-
8	OREGON - 01GNSB0723-OR GEN SVC DIR ACCESS <= 30KW	-	23,550	40	-	-
9	OREGON - 01GNSB0728 - OR GEN SVC DIR ACCESS >30KW	-	14,461	1	-	-
10	OREGON - 01GNSEV45T-ELECT VEHICLE DC FAST CHG<1MW	-	301,232	26	-	-
11	OREGON - 01GNSV0023, OR GEN SRV, < 30 kW	-	59,943,102	60,929	-	-
12	OREGON - 01GNSV0028, OR GEN SRV > 30 kW	-	64,444,349	8,950	-	-
13	OREGON - 01GNSV0029-OR GEN SVC TOU PILOT > 30 KW	-	531	-	-	-
14	OREGON - 01GNSV023F - OR GEN SRV - FLAT RATE	10,617	1,609,895	791	13,422	0.1516
15	OREGON - 01GNSV023M - OR GEN SRV, MANUAL BILL	91	8,463	2	45,500	0.0930
16	OREGON - 01GNSV023T - OR GEN SRV, TOU Option	-	151,798	176	-	-
17	OREGON - 01GNSV0723-OR GEN SVC DIR ACCESS <= 30KW	-	576	-	-	-
18	OREGON - 01HABT0023, OR HABITAT BLENDED SPLY SRV	3,045	152,653	-	-	0.0501
19	OREGON - 01HABTB023 - OR HABITAT BLENDED	10	542	-	-	0.0542
20	OREGON - 01LGSB0030, GEN DEL SRV, > 200 kW(R)	-	1,259,764	22	-	-
21	OREGON - 01LGSV0030 - OR LRG GEN SRV, > 1000 kW	-	34,864,181	601	-	-
22	OREGON - 01LGSV0048-1000KW AND OVR	-	23,423,077	92	-	-
23	OREGON - 01LGSV048M-LRG GEN SRVC 1	53,389	3,056,206	1	53,389,000	0.0572
24	OREGON - 01LNX00100-LINE EXT 60% G	-	7,788	-	-	-
25	OREGON - 01LNX00102-LINE EXT 80% G	-	1,099,375	-	-	-
26	OREGON - 01LNX00103-LINE EXT 80% G	-	5,371	-	-	-
27	OREGON - 01LNX00105-CNTRCT \$ MIN G	-	11,959	-	-	-
28	OREGON - 01LNX00109-REF/NREF ADV +	-	1,581,843	-	-	-
29	OREGON - 01LNX00110-REF/NREF ADV +	-	11,873	-	-	-
30	OREGON - 01LNX00311 - LINE EXT 80% G	-	221,648	-	-	-
31	OREGON - 01LNX00312 - OR IRG LINE EXT	-	647	-	-	-
32	OREGON - 01LNX00314 - LINE EXT 60% GUARANTEE	-	4,257	-	-	-
33	OREGON - 01LNX00120 - Line Extension 60% Gar	-	1,064	-	-	-
34	OREGON - 01LNX00300 - LINE EXT 80% GUARANTEE	-	413,175	-	-	-
35	OREGON - 01LNX00310-LINE EXTENSION CONTRACT	-	1,416	-	-	-
36	OREGON - 01LPRS047M-PART REQ SRVC	27,898	3,155,763	5	5,579,600	0.1131
37	OREGON - 01NM23T135-OR NET MTR TOU GEN SVC<30 KW	-	1,864	1	-	-
38	OREGON - 01NMB23135-OR NET MTR GEN SVC <= 30 KW	-	10,047	31	-	-
39	OREGON - 01NMB28135-OR NET MTR GEN SVC > 30 KW	-	33,298	4	-	-
40	OREGON - 01NMT23135 - OR NET MTR, GEN, < 30 kW	-	485,520	500	-	-
41	OREGON - 01NMT28135 - OR NET MTR, GEN, > 30 kW	-	2,269,977	280	-	-
42	OREGON - 01NMT30135 - OR NET MTR, GEN, > 200 kW	-	2,176,360	38	-	-
43	OREGON - 01NMT48135-NET METERING GEN SVC => 1000	-	532,042	4	-	-
44	OREGON - 01NMTEV45T-OR NET MTR, EV DC FAST CHG ST	-	1,114	1	-	-
45	OREGON - 01OALT015N-OUTD AR LGT NR	4,946	525,849	2,652	1,865	0.1063
46	OREGON - 01OALTB15N-OR OUTD AR LGT NR	1,289	187,270	967	1,333	0.1453
47	OREGON - 01PTOU0023, OR GEN SRV, TOU ENG SPLY SRV	2,533	126,844	-	-	0.0501
48	Total Billed	13,521,057	1,255,443,183	610,313	22,154	0.0929
49	Total Unbilled Rev. (See Instr. 6) See Footnote	(10,733)	(4,344,000)	-	-	0.4047
50	TOTAL	13,510,324	1,251,099,183	610,313	22,137	0.0926

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <u>X</u> An Original (2) — A resubmission	Date of Report (Mo, Da, Yr) May 26, 2022	Year of Report December 31, 2021
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**STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES**

- |  |   |
|--|---|
| <p>1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a</p> | <p>general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for</p> |
|--|---|

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	OREGON - 01PTOUB023, OR GEN SRV, TOU SPLY SRV	256	13,628	-	-	0.0532
2	OREGON - 01RCFL0054-REC FIELD LGT	1,383	129,960	102	13,559	0.0940
3	OREGON - 01RENW0023, OR RENW USAGE SPLY SRV	12,640	641,892	-	-	0.0508
4	OREGON - 01RENWB023 - OR RENEWABLE USAGE	121	6,062	-	-	0.0501
5	OREGON - 01STDAY023 - OR DAY STD OFR, SCH 23	3,608	244,951	-	-	0.0679
6	OREGON - 01STDAY028 - OR DAY STD OFF, SCH 28	12,833	874,552	-	-	0.0681
7	OREGON - 01STDAY030 - OR STD DAY OFF, SCH 27	3,437	196,371	-	-	0.0571
8	OREGON - 01VIR23136-OR VOLUME INCENTIVE <= 30 KW	-	213,630	131	-	-
9	OREGON - 01VIR28136-OR VOLUME INCENTIVE > 30 KW	-	654,014	84	-	-
10	OREGON - 01VIR30136-OR VOLUME INCENTIVE > 200 KW	-	167,280	3	-	-
11	OREGON - 01VIR48136-OR VOLUME INCENTIVE > 1000 KW	-	115,112	1	-	-
12	OREGON - 01ZZMERGCR-MERGER CREDITS	-	(1)	-	-	-
13	OREGON - COMMERCIAL CUSTOMER BILL CREDITS	-	(20,212)	-	-	-
14	OREGON - CUSTOMER COUNT - REGULAR	-	-	-	-	-
15	OREGON - 01LGSB0048 - LG GEN SVC > 1000KW (R)	-	698,062	1	-	-
16	OREGON - 01LGSV028M - OR LGSV, <1000 kW, Manual	485	43,780	1	485,000	0.0903
17	OREGON - 01GNSV0728 - OR GEN SVC DIR ACCESS >30KW	-	304,136	16	-	-
18	OREGON - 01GNSV0730 -OR GEN SVC DIR ACCESS >200KW	-	2,132,170	19	-	-
19	OREGON - 01GNSV0748 LG GEN SVC DIR ACCESS 1000KW+	-	1,839,193	3	-	-
20	OREGON - 01GNSV0848-LG GEN SVC > 1000 DA DEL	-	1,558,832	1	-	-
21	OREGON - OR GAIN ON SALE OF ASSET	-	16,155	-	-	-
22	OREGON - INCOME TAX DEFERRAL ADJUSTMENTS	-	2,291,748	-	-	-
23	OREGON - REVENUE_ACCOUNTING ADJUSTMENTS	-	3,205,650	-	-	-
24	OREGON - UNBILLED REVENUE	(16,405)	(4,287,000)	-	-	0.2613
25	MULTIPLE BILLINGS	-	-	(8,839)	-	-
26	OREGON CAT	-	(2,295,273)	-	-	-
27	OTHER	(3)	-	-	-	-
28	<b>COMMERCIAL SALES Total</b>	<b>5,687,480</b>	<b>470,515,160</b>	<b>70,706</b>	<b>80,438</b>	<b>0.0827</b>
29						-
30	<b>INDUSTRIAL SALES</b>					-
31	OREGON - 01COST0023, OR GEN SRV, COST BASED	17,881	889,141	-	-	0.0497
32	OREGON - 01COST0048 - 01LGSV0048	1,225,780	53,179,176	-	-	0.0434
33	OREGON - 01COST023F - OR GEN SRV - COST-BASED	1	54	-	-	0.0540
34	OREGON - 01COSTB023 - OR GEN SRV, CST-BSD SPLY	135	6,472	-	-	0.0479
35	OREGON - 01COSTL030 - OR LRG GEN SRV, CST >200 kW	180,093	7,153,430	-	-	0.0397
36	OREGON - 01COSTS028, OR GEN SERV, COST > 30kW	78,162	3,920,660	-	-	0.0502
37	OREGON - 01GNSB0023, OR GEN SRV, BPA, < 30 kW	-	9,615	12	-	-
38	OREGON - 01GNSB0028, OR GEN SRV, BPA, > 30 kW	-	7,188	1	-	-
39	OREGON - 01GNSV0023, OR GEN SRV, < 30 KW	-	1,077,057	951	-	-
40	OREGON - 01GNSV0028, OR GEN SRV > 30 kW	-	3,326,794	388	-	-
41	OREGON - 01GNSV023F - OR GEN SRV - FLAT RATE	2	674	2	1,000	0.3370
42	OREGON - 01GNSV023M - OR GEN SRV, MANUAL BILL	-	307	1	-	-
43	OREGON - 01GNSV023T, OR GEN SRV, TOU Option	-	2,322	3	-	-
44	OREGON - 01GNSV0730 -OR GEN SVC DIR ACCESS >200KW	-	13,517	-	-	-
45	OREGON - 01GNSV0748 LG GEN SVC DIR ACCESS 1000KW+	-	1,027,292	3	-	-
46	OREGON - 01LGSV0030 - OR LRG GEN SRV, > 1000 kW	-	8,395,636	126	-	-
47	OREGON - 01LGSV0048-1000KW AND OVR	-	24,106,853	76	-	-
48	Total Billed	13,521,057	1,255,443,183	610,313	22,154	0.0929
49	Total Unbilled Rev. (See Instr. 6) See Footnote	(10,733)	(4,344,000)	-	-	0.4047
50	TOTAL	13,510,324	1,251,099,183	610,313	22,137	0.0926



Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <u>X</u> An Original (2) — A resubmission	Date of Report (Mo, Da, Yr) May 26, 2022	Year of Report December 31, 2021
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**STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES**

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|--|---|
| <p>1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a</p> | <p>general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for</p> |
|--|---|

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	OREGON - 01LGSV048M-LRG GEN SRVC 1	54,310	3,473,693	3	18,103,333	0.0640
2	OREGON - 01LN00102-LINE EXT 80% G	-	95,068	-	-	-
3	OREGON - 01LN00109-REF/NREF ADV + A	-	301	-	-	-
4	OREGON - 01LN00300 - LINE EXT 80% GUARANTEE	-	16,170	-	-	-
5	OREGON - 01LPRS047M-PART REQ SRVC	2,184	878,461	1	2,184,000	0.4022
6	OREGON - 01NMT23135 - OR NET MTR, GEN, < 30 kW	-	3,160	5	-	-
7	OREGON - 01NMT28135 - OR NET MTR, GEN, > 30 kW	-	72,895	7	-	-
8	OREGON - 01NMT30135 - OR NET MTR, GEN, > 200 kW	-	76,079	2	-	-
9	OREGON - 01OALT015N-OUTD AR LGT NR	240	22,946	111	2,162	0.0956
10	OREGON - 01OALTB15N-OR OUTD AR LGT NR	3	371	3	1,000	0.1237
11	OREGON - 01PTOU0023, OR GEN SRV, TOU ENG SPLY SRV	33	1,739	-	-	0.0527
12	OREGON - 01RENW0023, OR RENW USAGE SPLY SRV	95	4,784	-	-	0.0504
13	OREGON - CUSTOMER COUNT - REGULAR	-	-	-	-	-
14	OREGON - 01VIR23136-OR VOLUME INCENTIVE <= 30 KW	-	1,009	1	-	-
15	OREGON - 01VIR28136-OR VOLUME INCENTIVE > 30 KW	-	15,316	2	-	-
16	OREGON - 01VIR30136-OR VOLUME INCENTIVE > 200 kW	-	88,087	1	-	-
17	OREGON - INDUSTRIAL CUSTOMER BILL CREDITS	-	(3,613)	-	-	-
18	OREGON - INCOME TAX DEFERRAL ADJUSTMENTS	-	1,211,840	-	-	-
19	OREGON - OR GAIN ON SALE OF ASSET	-	4,697	-	-	-
20	OREGON - REVENUE_ACCOUNTING ADJUSTMENTS	-	236,642	-	-	-
21	OREGON - INDUSTRIAL UNBILLED REVENUE	(36,187)	(1,419,000)	-	-	0.0392
22	MULTIPLE BILLINGS	-	-	(237)	-	-
23	OREGON CAT	-	(525,551)	-	-	-
24	<b>INDUSTRIAL SALES Total</b>	<b>1,522,732</b>	<b>107,371,282</b>	<b>1,462</b>	<b>1,041,540</b>	<b>0.0705</b>
25						
26	<b>IRRIGATION SALES</b>					
27	OREGON - 01APSB41TA-OR IRR TOU OPT A	-	63,490	27	-	-
28	OREGON - 01APSB41TB-OR IRR TOU OPT B	-	8,322	16	-	-
29	OREGON - 01APSV0041-AG PMP SRVC BP	-	1,284,409	2,269	-	-
30	OREGON - 01APSV0215-OR IRRIGATION TOU PILOT	-	19,288	7	-	-
31	OREGON - 01APSV041L-OR Pumping Serv >30KW	-	2,126,498	600	-	-
32	OREGON - 01APSV041T - AGR PUMP SRV-TOU OPTION	-	25,071	40	-	-
33	OREGON - 01APSV041X-AG PMP SRVC	-	1,369,905	2,650	-	-
34	OREGON - 01APSV41TA-OR IRG PUMPING TOU OPT-A	-	28,628	22	-	-
35	OREGON - 01APSV41TB-OR IRG PUMPING TOU OPT-B	-	2,862	10	-	-
36	OREGON - 01APSV41XL-OR Pumping Serv no BPA >30KW	-	2,279,568	506	-	-
37	OREGON - 01COST0041 -01APSV0041-01APSV041X AG PMP	139,052	6,568,991	-	-	0.0472
38	OREGON - 01COST0048 - 01LGSV0048 IRR	24,017	1,028,741	-	-	0.0428
39	OREGON - 01COST0215-OR TOU PILOT COST BASED SPPLY	4,842	228,635	-	-	0.0472
40	OREGON - 01COST041T- AG IRG TOU ENERGY SUPPLY SVC	2,245	97,187	-	-	0.0433
41	OREGON - 01CSTUSB41-USBR IRRIGATION CONTRACTS CSS	79,378	3,747,940	-	-	0.0472
42	OREGON - 01GNSV023T, OR GEN SRV, TOU Option IRR	-	499	1	-	-
43	OREGON - 01HABIT041 - 01APSV0041 AG PMP SRVC	4	178	-	-	0.0445
44	OREGON - 01LGSB0048 - LG GEN SVC > 1000KW (R)	-	150,596	2	-	-
45	OREGON - 01LGSV0048-1000KW AND OVR IRR	-	541,579	2	-	-
46	OREGON - 01LN00103-LINE EXT 80% G	-	19,725	-	-	-
47	OREGON - 01LN00109-REF/NREF ADV + B	-	150	-	-	-
48	Total Billed	13,521,057	1,255,443,183	610,313	22,154	0.0929
49	Total Unbilled Rev. (See Instr. 6) See Footnote	(10,733)	(4,344,000)	-	-	0.4047
50	<b>TOTAL</b>	<b>13,510,324</b>	<b>1,251,099,183</b>	<b>610,313</b>	<b>22,137</b>	<b>0.0926</b>

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <u>X</u> An Original (2) — A resubmission	Date of Report (Mo, Da, Yr) May 26, 2022	Year of Report December 31, 2021
<b>STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES</b>			

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	OREGON - 01LNX00110-REF/NREF ADV +	-	96,924	-	-	-
2	OREGON - 01LNX00310-LINE EXTENSION CONTRACT	-	15,242	-	-	-
3	OREGON - 01PTOU0023, OR GEN SRV, TOU ENG SPLY SRV IF	7	441	-	-	0.0630
4	OREGON - 01PTOU0041 - 01APSV0041 AG PMP SRVC	436	20,623	-	-	0.0473
5	OREGON - 01RENEW041 - 01APSV0041 AG PMP SRVC	140	6,607	-	-	0.0472
6	OREGON - 01STDAY041 - Daily Standard Offer Sch 25	167	12,654	-	-	0.0758
7	OREGON - 01USBR0215-OR IRG TOU PILOT USBR CUST	-	169,446	55	-	-
8	OREGON - 01USBRGV41-IRG TOU W/O BPA	-	(6,198)	9	-	-
9	OREGON - 01USBROF41-KLAMATH BASIN IRG OFF PRJ LND	-	1,589,896	472	-	-
10	OREGON - 01USBRON41-KLAMATH BASIN IRG ON PJT LND	-	1,779,001	1,102	-	-
11	OREGON - 01VIR41136-OR VOLUME INCENTIVE-AGRI PUMP	-	68,638	26	-	-
12	OREGON - 01VRU41136-OR VOL INCENTIVE USB CONTRACT	-	402,312	104	-	-
13	OREGON - 01VRU41215-OR VOL INCENTIVE USB TOU PLT	-	41,270	6	-	-
14	OREGON - INCOME TAX DEFERRAL ADJUSTMENTS IRR	-	263,729	-	-	-
15	OREGON - OR GAIN ON SALE OF ASSET IRR	-	110	-	-	-
16	OREGON - 01LNX00312 - OR IRG LINE EXT	-	25,964	-	-	-
17	OREGON - 01LNX00316-LINE EXTENTION	-	120	-	-	-
18	OREGON - 01NM41A135-OR NET MTR IRG TOU OPT A 2-6	-	61	-	-	-
19	OREGON - 01NMB41135-OREGON NET METER IRRIGATION	-	33,483	18	-	-
20	OREGON - 01NMO41135-OR USBR IRG NT MTR OFF PJ LND	-	905	-	-	-
21	OREGON - 01NMT41135 - NETMTR AG PMP SVC	-	18,251	28	-	-
22	OREGON - 01NMT41135 - OR NET MTR - PROJECT LAND	-	35,372	11	-	-
23	OREGON - 01NMT41215-IRG TOU PILOT USBR NET MTR	-	(52)	-	-	-
24	OREGON - REVENUE_ACCOUNTING ADJUSTMENTS IRR	-	(61,177)	-	-	-
25	OREGON - IRRIGATION UNBILLED	(5,383)	(540,000)	-	-	0.1003
26	MULTIPLE BILLINGS	-	-	(298)	-	-
27	OREGON CAT	-	(125,334)	-	-	-
28	OTHER	(2)	1	-	-	(0.0005)
29	<b>IRRIGATION SALES Total</b>	<b>244,903</b>	<b>23,440,551</b>	<b>7,685</b>	<b>31,868</b>	<b>0.0957</b>
30						
31	<b>PUBLIC STREET &amp; HWY LIGHTING</b>					
32	OREGON - 01COSL0052-STR LGT SRVC C	4	475	-	-	0.1188
33	OREGON - 01COST023F - OR GEN SRV - COST-BASED	597	31,144	-	-	0.0522
34	OREGON - 01CUSL0053-CUS-OWNED MTRD	462	34,878	71	6,507	0.0755
35	OREGON - 01GNSV023F - OR GEN SRV - FLAT RATE	-	107,027	14	-	-
36	OREGON - 01CUSL053E-STR LGT SVC	8,437	637,783	227	37,000	0.0756
37	OREGON - 01CUSL053F-STR LGT SRVC C	80	6,788	7	11,429	0.0849
38	OREGON - 01CUSL53E2-STR LGT SVC	219	16,635	4	54,750	0.0760
39	OREGON - 01HPSV0051-HI PRESSURE SO	16,772	2,805,769	733	22,881	0.1673
40	OREGON - 01OALT015N-OUTD AR LGT NR	42	5,807	24	1,750	0.1383
41	OREGON - 01OALTB15N-OR OUTD AR LGT NR	13	2,214	13	1,000	0.1703
42	OREGON - 01SLCO0051-OR COMPANY OWNED STREET LIGH	8,102	1,325,606	378	21,434	0.1636
43	OREGON - INCOME TAX DEFERRAL ADJUSTMENTS	-	6,959	-	-	-
44	OREGON - OR GAIN ON SALE OF ASSET	-	810	-	-	-
45	OREGON - REVENUE_ACCOUNTING ADJUSTMENTS	-	4,901	-	-	-
46	OREGON - UNBILLED REVENUE	827	110,000	-	-	0.1330
47	OREGON CAT	-	(24,362)	-	-	-
48	Total Billed	13,521,057	1,255,443,183	610,313	22,154	0.0929
49	Total Unbilled Rev. (See Instr. 6) See Footnote	(10,733)	(4,344,000)	-	-	0.4047
50	TOTAL	13,510,324	1,251,099,183	610,313	22,137	0.0926

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 26, 2022	Year of Report December 31, 2021
<b>STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES</b>			

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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	MULTIPLE BILLINGS	-	-	(962)	-	-
2	OTHER	(1)	2	-	-	(0.0020)
3	<b>TOTAL PUBLIC STREET &amp; HWY LIGHTING SALES</b>	<b>35,554</b>	<b>5,072,436</b>	<b>509</b>	<b>69,851</b>	<b>0.1427</b>
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48	Total Billed	13,521,057	1,255,443,183	610,313	22,154	0.0929
49	Total Unbilled Rev. (See Instr. 6) See Footnote	(10,733)	(4,344,000)	-	-	0.4047
50	<b>TOTAL</b>	<b>13,510,324</b>	<b>1,251,099,183</b>	<b>610,313</b>	<b>22,137</b>	<b>0.0926</b>

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 26, 2022	Year of Report December 31, 2021
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**ALLOCATED SALES FOR RESALE (Account 447) - STATE OF OREGON**

1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities, For each sale designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point of delivery: FP(C), firm power supplying total system requirements of

customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (C) if sale involves export across a state line. Group together sales coded "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (l) and (p).

Line No.	Sales To (a)	Statistical Classification (b)	Export Across State Lines (c)	FERC Rate Schedule No. (d)	Point of Delivery (State or county) (e)	Substation Ownership (if applicable) (f)	MW or Mva of Demand (Specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1									
2	<b>Please See Total Company FERC Form No. 1, Pages 310-311</b>								
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44									

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 26, 2022	Year of Report December 31, 2021
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**ALLOCATED SALES FOR RESALE (Account 447) (Continued) - STATE OF OREGON**

3. Report separately firm, dump, and other power sold to the same utility.

4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased,

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (i) on actual monthly readings. Furnish these figures whether or not

they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated).

6. For column (l) enter the number of megawatt hours shown on the bills rendered to the purchases.

7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (j)	Voltage at Which Delivered (k)	Megawatt Hours (l)	REVENUE				Line No.
			Demand Charges (m)	Energy (n)	Other Charges (o)	Total (p)	
							1
							2
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STATE OF OREGON - ALLOCATED

Annual report of PacifiCorp dba Pacific Power

Year ended December 31, 2021

**SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Account 446, 448)**

- |  |   |
|--|---|
| <p>1. Report particulars concerning sales included in Accounts 446 and 448.</p> <p>2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at each point, such sales may be grouped.</p> | <p>3. For interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.</p> <p>4. Designate associated companies.</p> <p>5. Provide subheading and total for each account.</p> |
|--|---|

Line No.	Item (a)	Point of delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (e)
1					
2	<b>No Sales to Railroads and Railways - Account 446</b>				
3					
4	<b>No Interdepartmental Sales - Account 448</b>				
5					
6					
7					
8					
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20					

**RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)**

- |   |  |
|---|--|
| <p>1. Report particulars concerning rents received included in Accounts 454 and 455.</p> <p>2. Minor rents may be grouped by classes.</p> <p>3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the</p> | <p>amount included in this account represents profit or return on property, depreciation, and taxes, give particulars and the basis of apportionment of such charges to Account 454 or 455.</p> <p>4. Designate if lessee is an associated company.</p> <p>5. Provide a subheading and total for each account.</p> |
|---|--|

Line No.	Name of Lessee or Department (a)	Description of property (b)	Amount of revenue for year (c)
21			
22	Total Rent From Electric Property - Account 454		\$ 6,734,322
23	Various:		
24	MCI	Fiber Optic Conduit	
25	Various Customers	Facility Rental	
26	Joint Use Customers	Transmission & Distribution Pole Contacts	
27			
28			
29			
30			
31	No Interdepartmental Rents - Account 455		
32			
33			
34			
35			
36			
37			
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**STATE OF OREGON - ALLOCATED**

Annual report of PacifiCorp dba Pacific Power

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**SALES OF WATER AND WATER POWER (Account 453)**

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.
2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.
3. Designate associated companies.

Line No.	Name of Purchaser (a)	Purpose for which Water was Used (b)	Power Plant Development (c)	Amount of revenue for Year (d)
1	Allocated			\$ 2,518
2				
3				
4				
5				
6				
7				
8				
9				
10				Total

**MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)**

- |  |   |
|--|---|
| <ol style="list-style-type: none"> <li>1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by</li> </ol> | <ol style="list-style-type: none"> <li>contract concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456.</li> <li>2. Designate associated companies.</li> <li>3. Minor items may be grouped by classes.</li> </ol> |
|--|---|

Line No.	Name of Company and Description of Services (a)	Amt. of Revenue for Year (b)		
11	Miscellaneous Service Revenues (Account 451) - Allocated Various including: Account service charges - application fees, disconnects, reconnects and returned check charges	1,510,633		
12				
13				
14				
15				
16				
17				
18			Other Electric Revenues (Account 456) - Allocated Various, primarily: - Fly-ash and by-product sales - Renewable energy credit sales, net of deferrals and amortization - Wind-based ancillary services - Amortization of Oregon retail customers' allocated share of the incremental Open Access Transmission Tariff revenues associated with FERC Docket No. ER11-3643, net of deferrals - Amortization of California greenhouse gas allowance revenue	59,618,753
19				
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45	Total	\$ 61,129,386		

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 26, 2022	Year of Report December 31, 2021
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**ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES - OREGON**

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	3,692,438	4,377,192
5	(501) Fuel	166,627,790	168,626,566
6	(502) Steam Expenses	19,988,171	20,690,213
7	(503) Steam from Other Sources	1,361,048	1,623,172
8	(Less) (504) Steam Transferred - Cr.	-	-
9	(505) Electric Expenses	246,862	417,252
10	(506) Miscellaneous Steam Power Expenses	8,315,760	16,286,668
11	(507) Rents	124,634	127,942
12	TOTAL Operation (Enter Total of lines 4 thru 11)	200,356,703	212,149,005
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	1,421,637	2,227,101
15	(511) Maintenance of Structures	5,279,794	8,514,454
16	(512) Maintenance of Boiler Plant	17,868,539	19,190,586
17	(513) Maintenance of Electric Plant	8,406,906	7,239,945
18	(514) Maintenance of Miscellaneous Steam Plant	3,024,180	2,584,891
19	TOTAL Maintenance (Enter Total of lines 14 thru 18)	36,001,056	39,756,977
20	TOTAL Power Production Expenses - Steam Power (Enter Total of lines 12 and 19)	236,357,759	251,905,982
21	B. Nuclear Power Generation		
22	Operation		
23	(517) Operation Supervision and Engineering	-	-
24	(518) Fuel	-	-
25	(519) Coolants and Water	-	-
26	(520) Steam Expenses	-	-
27	(521) Steam from Other Sources	-	-
28	(Less) (522) Steam Transferred - Cr.	-	-
29	(523) Electric Expenses	-	-
30	(524) Miscellaneous Nuclear Power Expenses	-	-
31	(525) Rents	-	-
32	TOTAL Operation (Enter Total of lines 23 thru 31)	-	-
33	Maintenance		
34	(528) Maintenance Supervision and Engineering	-	-
35	(529) Maintenance of Structures	-	-
36	(530) Maintenance of Reactor Plant Equipment	-	-
37	(531) Maintenance of Electric Plant	-	-
38	(532) Maintenance of Miscellaneous Nuclear Plant	-	-
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)	-	-
40	TOTAL Power Production Expenses - Nuclear Power (Enter Total of lines 32 and 39)	-	-
41	C. Hydraulic Power Generation		
42	Operation		
43	(535) Operation Supervision and Engineering	2,751,451	2,640,168
44	(536) Water for Power	63,827	42,214
45	(537) Hydraulic Expenses	1,225,150	1,304,149
46	(538) Electric Expenses	-	-
47	(539) Miscellaneous Hydraulic Power Generation Expenses	5,134,658	5,294,869
48	(540) Rents	509,457	483,538
49	TOTAL Operation (Enter Total of lines 43 thru 48)	9,684,543	9,764,938



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**ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) - OREGON**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering	103	107
53	(542) Maintenance of Structures	259,082	188,993
54	(543) Maintenance of Reservoirs, Dams, and Waterways	245,202	384,559
55	(544) Maintenance of Electric Plant	490,917	455,971
56	(545) Maintenance of Miscellaneous Hydraulic Plant	(5,710,135)	10,082,807
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)	(4,714,831)	11,112,437
58	TOTAL Power Production Expenses - Hydraulic Power (Enter Total of lines 49 and 57)	4,969,712	20,877,375
59	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering	85,103	95,197
62	(547) Fuel	84,089,739	62,995,896
63	(548) Generation Expenses	4,581,014	5,317,519
64	(549) Miscellaneous Other Power Generation Expenses	2,382,084	2,392,651
65	(550) Rents	3,032,925	1,661,234
66	TOTAL Operation (Enter Total of lines 61 thru 65)	94,170,865	72,462,497
67	Maintenance		
68	(551) Maintenance Supervision and Engineering	-	-
69	(552) Maintenance of Structures	819,580	1,183,831
70	(553) Maintenance of Generation and Electric Plant	5,760,431	4,350,286
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	863,457	790,197
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	7,443,468	6,324,314
73	TOTAL Power Production Expenses - Other Power (Enter Total of lines 66 and 72)	101,614,333	78,786,811
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	204,443,548	175,233,641
76	(556) System Control and Load Dispatching	127,870	183,902
77	(557) Other Expenses <sup>(A)</sup>	323,905	1,324,849
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	204,895,323	176,742,392
79	TOTAL Power Production Expenses - (Enter Total of lines 20, 40, 58, 73 and 78)	547,837,127	528,312,560
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	2,762,090	2,268,498
83	(561) Load Dispatching	4,741,365	4,625,220
84	(562) Station Expenses	898,061	926,121
85	(563) Overhead Line Expenses	335,954	281,831
86	(564) Underground Line Expenses	-	-
87	(565) Transmission of Electricity by Others	42,507,432	38,059,946
88	(566) Miscellaneous Transmission Expenses	628,113	825,475
89	(567) Rents	724,601	601,746
90	TOTAL Operation (Enter Total of lines 82 thru 89)	52,597,616	47,588,837
91	Maintenance		
92	(568) Maintenance Supervision and Engineering	229,445	255,010
93	(569) Maintenance of Structures	1,609,499	1,527,870
94	(570) Maintenance of Station Equipment	3,144,513	3,040,980
95	(571) Maintenance of Overhead Lines	4,618,855	4,448,773
96	(572) Maintenance of Underground Lines	19,062	62,409
97	(573) Maintenance of Miscellaneous Transmission Plant	25,264	52,302
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	9,646,638	9,387,344
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	62,244,254	56,976,181
100	3. DISTRIBUTION EXPENSES		
101	Operation		
102	(580) Operation Supervision and Engineering	2,496,382	2,503,134
103	(581) Load Dispatching	3,723,988	3,389,847

**(A)** The Oregon amounts in FERC account 557 are \$11,323,905 for the current year and \$12,324,849 for the previous year. However, these amounts have been reduced by \$11,000,000 because of the impact of the 2020 Protocol Adjustment.

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**ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) - OREGON**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION EXPENSES (Continued)		
105	(582) Station Expenses	995,504	1,314,563
106	(583) Overhead Line Expenses	2,029,543	1,556,490
107	(584) Underground Line Expenses	-	417
108	(585) Street Lighting and Signal System Expenses	84,389	74,467
109	(586) Meter Expenses	1,305,324	1,279,281
110	(587) Customer Installations Expenses	6,553,641	6,702,788
111	(588) Miscellaneous Distribution Expenses	301,991	18,079
112	(589) Rents	1,934,732	1,832,351
113	TOTAL Operation (Enter Total of lines 102 thru 112)	19,425,494	18,671,417
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	1,628,840	1,674,804
116	(591) Maintenance of Structures	471,851	449,266
117	(592) Maintenance of Station Equipment	3,285,305	3,506,288
118	(593) Maintenance of Overhead Lines	56,198,758	47,635,339
119	(594) Maintenance of Underground Lines	7,040,034	6,921,593
120	(595) Maintenance of Line Transformers	324,960	270,270
121	(596) Maintenance of Street Lighting and Signal Systems	744,054	831,495
122	(597) Maintenance of Meters	158,239	235,870
123	(598) Maintenance of Miscellaneous Distribution Plant	1,067,537	2,058,170
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	70,919,578	63,583,095
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	90,345,072	82,254,512
126	4. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
127	Operation		
128	(901) Supervision	700,070	707,179
129	(902) Meter Reading Expenses	2,432,215	2,245,700
130	(903) Customer Records and Collection Expenses	12,489,691	13,117,958
131	(904) Uncollectible Accounts	5,508,962	6,723,861
132	(905) Miscellaneous Customer Accounts Expenses	830	8,478
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)	21,131,768	22,803,176
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	(907) Supervision	(166)	208
137	(908) Customer Assistance Expenses	3,897,614	3,412,616
138	(909) Informational and Instructional Expenses	1,293,823	1,846,892
139	(910) Miscellaneous Customer Service and Informational Expenses	394	544
140	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)	5,191,665	5,260,260
141	6. SALES EXPENSES		
142	Operation		
143	(911) Supervision	-	-
144	(912) Demonstrating and Selling Expenses	-	-
145	(913) Advertising Expenses	-	-
146	(916) Miscellaneous Sales Expenses	-	-
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	-	-
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	21,279,735	22,301,995
151	(921) Office Supplies and Expense	3,153,079	4,360,995
152	(Less) (922) Administrative Expenses Transferred - Cr.	(10,662,591)	(10,652,404)
153	(923) Outside Services Employee	7,542,286	5,828,533
154	(924) Property Insurance	9,370,450	7,914,165
155	(925) Injuries and Damages	8,294,908	43,570,347
156	(926) Employee Pensions and Benefits <sup>(A)</sup>	33,779,154	31,690,392

(A) Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress.

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ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) - OREGON			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
157	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
158	(927) Franchise Requirements	-	-
159	(928) Regulatory Commission Expenses	8,147,381	8,190,634
160	(929) Duplicate Charges - Cr.	(35,112,494)	(34,454,120)
161	(930.1) General Advertising Expenses	2,260	4,208
162	(930.2) Miscellaneous General Expenses	694,172	628,785
163	(931) Rents	395,689	1,131,206
164	TOTAL Operation (Enter Total of lines 150 thru 163)	46,884,029	80,514,736
165	Maintenance		
166	(935) Maintenance of General Plant	7,356,447	7,102,624
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 thru 166)	54,240,476	87,617,360
168	TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)	780,990,362	783,224,049

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES - OREGON				
Line No.	Functional Classifications (a)	Operation (b)	Maintenance (c)	Total (d)
169	Power Production Expenses			
170	Electric Generation:			
171	Steam Power	\$ 200,356,703	\$ 36,001,056	\$ 236,357,759
172	Nuclear Power	\$ -	\$ -	\$ -
173	Hydraulic -Conventional	\$ 9,684,543	\$ (4,714,831)	\$ 4,969,712
174	Hydraulic -Pumped Storage	\$ -	\$ -	\$ -
175	Other Power	\$ 94,170,865	\$ 7,443,468	\$ 101,614,333
176	Other Power Supply Expenses	\$ 204,895,323	\$ -	\$ 204,895,323
177	Total Power Production Expenses	\$ 509,107,434	\$ 38,729,693	\$ 547,837,127
178	Transmission Expenses	\$ 52,597,616	\$ 9,646,638	\$ 62,244,254
179	Distribution Expenses	\$ 19,425,494	\$ 70,919,578	\$ 90,345,072
180	Customer Accounts Expenses	\$ 21,131,768	\$ -	\$ 21,131,768
181	Customer Service and Informational Expenses	\$ 5,191,665	\$ -	\$ 5,191,665
182	Sales Expenses	\$ -	\$ -	\$ -
183	Adm. and General Expenses	\$ 46,884,029	\$ 7,356,447	\$ 54,240,476
184	Total Electric Operation and Maintenance Expenses	\$ 654,338,006	\$ 126,652,356	\$ 780,990,362

**STATE OF OREGON - ALLOCATED**

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<b>DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)</b> (Except amortization of acquisition adjustments)					
A. Summary of Depreciation and Amortization Charges					
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) <sup>(A)</sup> (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant	-	15,065,946	-	15,065,946
2	Steam Production Plant	93,458,557	-	-	93,458,557
3	Nuclear Production Plant	-	-	-	-
4	Hydraulic Production Plant - Conventional	8,354,835	83,992	-	8,438,827
5	Hydraulic Production Plant - Pumped Storage	-	-	-	-
6	Other Production Plant	57,184,000	15,652	-	57,199,652
7	Transmission Plant	36,190,182	-	-	36,190,182
8	Distribution Plant	54,545,287	-	-	54,545,287
9	General Plant	13,527,284	324,540	-	13,851,824
10	Common Plant - Electric	-	-	-	-
11	TOTAL	263,260,145	15,490,130	-	278,750,275
<b>B. OTHER AMORTIZATION</b>					
Describe briefly the nature of each transaction giving rise to amortization included in Account 406, Amortization of Utility Plant Acquisition Adjustments, or Account 407, Amortization of Property Losses. Provide the requested information for each transaction, as well as providing a total for each account.					
Nature of Transaction		OPUC Docket Number	Amortization Period	Amount	
<u>Account 406</u>					
Amortization of Plant Acquisition Adjustment					
Craig/Hayden		N/A	30 Years	737,304	
Windy Ridge - Twin Cities 69kV line		N/A	44 Years	12,023	
Idaho Power Asset		N/A	50 Years	8,282	
Total Account 406				757,609	
<u>Account 407</u>					
Other				3,022,091	

(A) Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress.

**STATE OF OREGON - ALLOCATED  
TAXES, OTHER THAN INCOME TAXES  
ACCOUNT 408.1 <sup>(A)</sup>**

KIND OF TAX		AMOUNT
1	Property	45,760,228
2	Franchise	29,131,152
3	Department of Energy	1,609,682
4	All Other Allocated Taxes	3,953,968
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24	Total (Must agree with page 1, line 11)	80,455,030

(A) Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

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<b>CALCULATION OF CURRENT FEDERAL INCOME TAX EXPENSE - Account 409.1</b>			
<p>1. Report amounts used to derive current Federal income tax expense, Account 409.1, for the reporting period. If amounts are shown in thousands, show (000) in the heading for column (b).</p> <p>2. Show amounts increasing taxable income as positive values and amounts decreasing taxable income as negative.</p> <p>3. Current tax expense on this schedule must match the amount reported on page 1, line 12 of this report. Separately identify adjustments arising from revisions of prior year accruals.</p> <p>4. Minor amounts of other additions (subtractions) may be grouped.</p>			
Line No.	Particulars (Details) (a)	Amount (b)	
1	Electric Operating Revenues	1,367,683,876	
2	Operations and Maintenance Expenses	(780,990,362)	
3	Depreciation Expense	(263,260,145)	
4	Amortization Expense	(19,269,830)	
5	Interest & Dividends	13,510,999	
6	Miscellaneous Revenue & Expense	354,111	
7	Taxes, Other Than Income	(80,455,030)	
8	State Income (Excise) Tax	1,039,808	
9	Interest Expense	(109,717,623)	
10	Federal Income Tax Depreciation	(389,951,217)	
11	Other Additions (Subtractions) to Derive Taxable Income:		
12			
13			
14	Schedule M Permanent Additions	612,240	
15	Schedule M Permanent Deductions	(1,829,011)	
16	Schedule M Temporary Additions	389,537,778	
17	Schedule M Temporary Deductions	(149,129,049)	
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32	Federal Tax Net Income	(21,863,455)	
33	Show Computation of Tax:		
34			
35	Federal Income Tax at 21.00%	(4,591,326)	
36	Federal Tax Credits	(44,270,617)	
37			
38	Total Federal Income Tax Net of Credits	(48,861,943)	
39			
40			
41			
42			
43			

**STATE OF OREGON - ALLOCATED**

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 26, 2022	Year of Report December 31, 2021
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**CALCULATION OF CURRENT STATE INCOME (EXCISE) TAX EXPENSE - Account 409.1**

1. Report amounts used to derive current state income (excise) tax expense, Account 409.1, for the reporting period. If amounts are shown in thousands, show (000) in the heading for column (b).
2. Show amounts increasing taxable income as positive values and amounts decreasing taxable income as negative.
3. Current tax expense on this schedule must match the amount reported on page 1, line 13 of this report. Separately identify adjustments arising from revisions of prior year accruals.
4. Minor amounts of other additions (subtractions) may be grouped.

Line No.	Particulars (Details) (a)	Amount (b)
1	Electric Operating Revenues	1,367,683,876
2	Operations and Maintenance Expenses	(780,990,362)
3	Depreciation Expense	(263,260,145)
4	Amortization Expense	(19,269,830)
5	Interest & Dividends	13,510,999
6	Miscellaneous Revenue & Expense	354,111
7	Taxes, Other Than Income	(80,455,030)
8	Interest Expense	(109,717,623)
9	State Income (Excise) Tax	-
10	Other Additions (Subtractions) to Derive Taxable Income:	
11		
12		
13	Federal Income Tax Depreciation	(389,951,217)
14	Schedule M Permanent Additions	612,240
15	Schedule M Permanent Deductions	(1,829,011)
16	Schedule M Temporary Additions	389,537,778
17	Schedule M Temporary Deductions	(149,129,049)
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31	State Tax Net Income	(22,903,263)
32	Show Computation of Tax:	
33		
34	State Income Tax at 4.54% composite rate	(1,039,808)
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.  
 (a) Identify, by amount and classification, significant items for which deferred taxes are being provided.  
 (b) Indicate insignificant amounts under OTHER.  
 Use separate pages as required.

2.

L I N E #	ACCOUNT SUBDIVISIONS  (a)	BALANCE BEGINNING OF YEAR  (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1  (c)	AMOUNTS CREDITED ACCOUNT 411.1  (d)
1	Electric			
2	Employee Benefits	N/A	1,128,250	71,174
3	Regulatory Liabilities	N/A	209,672	15,127,008
4	Loss Contingencies	N/A	56,271	-
5	Other	N/A	3,041,604	2,020,093
6				-
7				-
8	Total Electric	N/A	4,435,797	17,218,275
9	Gas			
10				
11				
12				
13				
14				
15	Other			
16	Total Gas			
17	Other (Specify)			
18	Total (Account 190)	N/A	4,435,797	17,218,275
19	Classification of Totals			
20	Federal Income Tax			
21	State Income Tax			
22	Local Income Tax			

**\* Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.**

	AMOUNTS DEBITED ACCOUNT 410.1	AMOUNTS CREDITED ACCOUNT 411.1
Total Electric	4,435,797	17,218,275
pg. 18-19	395,884	2,831,303
pg. 20-21	118,292,677	82,438,895
pg. 22-23	9,614,279	7,849,029
	<u>132,738,637</u>	<u>110,337,502</u>
<b>Total Deferred Income Taxes</b>	22,401,135	



STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES (Account 190) Continued

1. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.  
 (a) Identify, by amount and classification, significant items for which deferred taxes are being provided.  
 (b) Indicate insignificant amounts under OTHER.
2. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR	L I N E #
AMOUNTS DEBITED ACCOUNT 410.2 (e)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO (g)	AMOUNT (h)	ACCT. NO (i)	AMOUNT (j)	(k)	
							1
						N/A	2
						N/A	3
						N/A	4
						N/A	5
							6
							7
						N/A	8
							9
							10
							11
							12
							13
							14
							15
							16
							17
						N/A	18
							19
							20
							21
							22

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondents accounting for deferred income taxes relating to amortizable property.
2. In the space provided furnish explanations including the following in columnar order:  
 a) State each certification number with a brief description of property.  
 b) Total and amortizable cost of such property.  
 c) Date amortization for tax purposes commenced.
- d) "Normal" depreciation rate used in computing the deferred tax.  
 e) Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.
3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
4. Use separate pages as required.

L I N E #	ACCOUNT SUBDIVISIONS  (a)	BALANCE BEGINNING OF YEAR  (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1  (c)	AMOUNTS CREDITED ACCOUNT 411.1  (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	N/A	395,884	2,831,303
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	N/A	395,884	2,831,303
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16	Other (Specify)			
17	TOTAL (Account 281) (Enter Total of lines 8, 15 and 16)	N/A	395,884	2,831,303
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

**\* Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.**

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES ACCELERATED AMORTIZATION PROPERTY (Account 281) Continued

1. Report the information called for below concerning the respondents accounting for deferred income taxes relating to amortizable property.
2. In the space provided furnish explanations including the following in columnar order:  
 a) State each certification number with a brief description of property.  
 b) Total and amortization cost of such property.  
 c) Date amortization for tax purposes commenced.
3. Beginning balance may be omitted if not readily available Report electric utility deferred taxes only.
4. Use separate pages as required.
- d) "Normal" depreciation rate used in computing the deferred tax.  
 e) Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR	L I N E #
AMOUNTS DEBITED ACCOUNT 410.2	AMOUNTS CREDITED ACCOUNT 411.2	DEBITS		CREDITS			
		ACCT. NO	AMOUNT	ACCT. NO	AMOUNT		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
							2
							3
						N/A	4
							5
							6
							7
						N/A	8
							9
							10
							11
							12
							13
							14
							15
							16
						N/A	17
							18
							19
							20
							21

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondents accounting for deferred income taxes relating to property not subject to accelerated amortization

3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.

2. In the space provided furnish explanations including the following:

4. Use separate pages as required.

State the general method or methods of liberalized depreciation being used (sum-of year digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guideline class life, etc., and classes of plant to which each method is being applied and date method was adopted.

L I N E #	ACCOUNT SUBDIVISIONS  (a)	BALANCE BEGINNING OF YEAR  (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1  (c)	AMOUNTS CREDITED ACCOUNT 411.1  (d)
1	Account 282			
2	Electric	N/A	118,292,677	82,438,895
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	N/A	118,292,677	82,438,895
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	N/A	118,292,677	82,438,895
10	Classification of TOTAL			
11	Federal Income Tax			
12	State Income Tax			
13	Local IncomeTax			

**\* Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.**

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES OTHER PROPERTY (Account 282) Continued

1. Report the information called for below concerning the respondents accounting for deferred income taxes relating to property not subject to accelerated amortization

3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.

2. In the space provided furnish explanations including the following:  
State the general method or methods of liberalized depreciation being used (sum-of year digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guideline class life, etc., and classes of plant to which each method is being applied and date method was adopted.

4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR	LINE #
AMOUNTS DEBITED ACCOUNT 410.2 (e)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO (g)	AMOUNT (h)	ACCT. NO (i)	AMOUNT (j)		
							1
						N/A	2
							3
							4
						N/A	5
							6
							7
							8
						N/A	9
							10
							11
							12
							13

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. In the space provided below include amounts relating to insignificant items under Other.
3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
4. Use separate pages as required.

L I N E #	ACCOUNT SUBDIVISIONS  (a)	BALANCE BEGINNING OF YEAR  (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1  (c)	AMOUNTS CREDITED ACCOUNT 411.1  (d)
1	Account 283			
2	Electric:			
3	Regulatory Assets	N/A	8,112,985	7,794,291
4	Other Deferred Liabilities	N/A	1,501,294	54,738
5				
6				
7				
8				
9	TOTAL Electric (Enter Total of lines 2 thru 8)	N/A	9,614,279	7,849,029
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Enter Total of lines 10 thru 16)			
18	Other (Specify)			
19	TOTAL Account 283 (Enter Total of lines 9, 17 and 18)	N/A	9,614,279	7,849,029
20	Classification of TOTAL			
21	Federal Income Tax			
22	State Income Tax			
23	Local Income Tax			

**\* Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.**

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) Continued

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.

2. In the space provided below include amounts relating to insignificant items under Other.

4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR	LINE #
AMOUNTS DEBITED ACCOUNT 410.2 (e)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO (g)	AMOUNT (h)	ACCT. NO (i)	AMOUNT (j)	(k)	
							1
							2
						N/A	3
						N/A	4
							5
							6
							7
							8
						N/A	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
						N/A	19
							20
							21
							22
							23

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 26, 2022	Year of Report December 31, 2021
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**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

Report below information applicable to Account 255. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Electric Utility								
2	3%	-		-		-	-	-	-
3	4%	-		-		-	-	-	-
4	7%	-		-		-	-	-	-
5	10%	2,200		-	420	2,200	-	-	30
6	30%	55,588	420	-	420	3,544	-	52,044	24
7									
8	<b>TOTAL</b>	57,788		-		5,744	-	52,044	-
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)								
10									
11									
12	<b>Note: For this page, the beginning and end of year balances are provided on a year-end basis.</b>								
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
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29									
30									
31									
32									



**STATE OF OREGON -- SITUS UTILITY PLANT**

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
1	UTILITY PLANT						
2	In Service						
3	Plant in Service (Classified)	5,649,516,068	5,649,516,068				
4	Property Under Capital Leases	7,999,597	7,999,597				
5	Plant Purchased or Sold	-	-				
6	Completed Construction not Classified	125,351,058	125,351,058				
7	Experimental Plant Unclassified	-	-				
8	TOTAL (Enter Total of lines 3 thru 7)	5,782,866,723	5,782,866,723				
9	Leased to Others	-	-				
10	Held for Future Use	6,893,577	6,893,577				
11	Construction Work in Progress	294,668,677	294,668,677				
12	Acquisition Adjustments	-	-				
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	6,084,428,977	6,084,428,977				
14	Accum. Prov. for Depr., Amort., & Depl.	(2,615,661,907)	(2,615,661,907)				
15	Net Utility Plant (Enter Total of line 13 less 14)	3,468,767,070	3,468,767,070	-	-	-	-
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION						
17	In Service:						
18	Depreciation	(1,973,350,359)	(1,973,350,359)				
19	Amort. and Depl. of Producing Natural Gas Land and Rights	-	-				
20	Amort. of Underground Storage Land and Land Rights	-	-				
21	Amort. of Other Utility Plant	(642,311,548)	(642,311,548)				
22	TOTAL In Service (Enter Total of lines 18 thru 21)	(2,615,661,907)	(2,615,661,907)	-	-	-	-
23	Leased to Others						
24	Depreciation	-	-				
25	Amortization and Depletion	-	-				
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	-	-	-	-	-	-
27	Held for Future Use						
28	Depreciation	-	-				
29	Amortization	-	-				
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	-	-				
31	Abandonment of Leases (Natural Gas)	-	-				
32	Amort. Of Plant Acquisition Adj.	-	-				
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	(2,615,661,907)	(2,615,661,907)	-	-	-	-

## ELECTRIC PLANT IN SERVICE - STATE OF OREGON (SITUS)

(In addition to Account 101, Electric Plant In Service (Classified), this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.)

- |  |   |   |
|--|---|---|
| <p>1. Report below the original cost of electric plant in service according to prescribed accounts.</p> <p>2. Do not include as adjustments, corrections of additions and retirements for the current of the current or the preceding year. Such items should be included in column (c) or (d) as appropriate,</p> | <p>3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.</p> <p>4. Reclassifications or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the additions or reductions of primary account</p> | <p>classifications arising from distribution of amounts initially recorded in Account 102, Electric Plant Purchased or Sold.</p> <p>In showing the clearance of Account 102, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p> |
|--|---|---|

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	-	-	-	-	-	-
3	(302) Franchises and Consents	168,145,755	(65,241)	-	-	-	168,080,514
4	(303) Miscellaneous Intangible Plant	667,979,020	62,857,036	16,797,875	-	(50,388)	713,987,793
5	TOTAL Intangible Plant (Enter Total of lines 2, 3 and 4)	836,124,775	62,791,795	16,797,875	-	(50,388)	882,068,307
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	-	-	-	-	-	-
9	(311) Structures and Improvements	-	-	-	-	-	-
10	(312) Boiler Plant Equipment	-	-	-	-	-	-
11	(313) Engines and Engine Driven Generators	-	-	-	-	-	-
12	(314) Turbogenerator Units	-	-	-	-	-	-
13	(315) Accessory Electric Equipment	-	-	-	-	-	-
14	(316) Misc. Power Plant Equipment	-	-	-	-	-	-
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	-	-	-	-	-	-
16	B. Nuclear Production Plant						
17	(320) Land and Land Rights	-	-	-	-	-	-
18	(321) Structures and Improvements	-	-	-	-	-	-
19	(322) Reactor Plant Equipment	-	-	-	-	-	-
20	(323) Turbogenerator Units	-	-	-	-	-	-
21	(324) Accessory Electric Equipment	-	-	-	-	-	-
22	(325) Misc. Power Plant Equipment	-	-	-	-	-	-
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	-	-	-	-	-	-
24	C. Hydraulic Production Plant						
25	(330) Land and Land Rights	1,228,637	-	-	-	-	1,228,637
26	(331) Structures and Improvements	49,885,310	1,176,689	160,451	-	-	50,901,548
27	(332) Reservoirs, Dams, and Waterways	278,127,331	2,916,418	1,382,792	-	-	279,660,957
28	(333) Water Wheels, Turbines, and Generators	43,176,076	197,651	32,366	-	-	43,341,361
29	(334) Accessory Electric Equipment	38,208,087	1,121,807	93,788	-	-	39,236,106
30	(335) Misc. Power Plant Equipment	1,033,042	262,018	3,549	-	-	1,291,511
31	(336) Roads, Railroads, and Bridges	13,204,434	52,367	1,496	-	-	13,255,305
32	(337) Asset Retirement Costs for Hydraulic Production	-	-	-	-	-	-
33	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 32)	424,862,917	5,726,950	1,674,442	-	-	428,915,425

**ELECTRIC PLANT IN SERVICE (Continued) - STATE OF OREGON (SITUS)**

**OREGON SUPPLEMENT**

Page 27

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34	D. Other Production Plant						
35	(340) Land and Land Rights	871,915	-	-	-	-	871,915
36	(341) Structures and Improvements	17,882,874	(20,707)	5,080	-	-	17,857,087
37	(342) Fuel Holders, Products, and Accessories	208,373	11,265	-	-	-	219,638
38	(343) Prime Movers	268,045,118	2,130,982	714,295	-	-	269,461,805
39	(344) Generators	52,883,743	(18,821)	(19,974)	-	-	52,884,896
40	(345) Accessory Electric Equipment	19,317,659	379,013	(12,774)	-	-	19,709,446
41	(346) Misc. Power Plant Equipment	293,657	40,054	5,801	-	-	327,910
42	(347) Asset Retirement Costs for Other Production	2,491,806	181,267	-	-	-	2,673,073
43	TOTAL Other Production Plant (Enter Total of lines 35 thru 42)	361,995,145	2,703,053	692,428	-	-	364,005,770
44	TOTAL Production Plant (Enter Total of lines 15, 23, 33, and 43)	786,858,062	8,430,003	2,366,870	-	-	792,921,195
45	3. TRANSMISSION PLANT						
46	(350) Land and Land Rights	37,779,887	3,324,969	-	-	161,944	41,266,800
47	(352) Structures and Improvements	58,043,405	3,541,852	17,594	-	-	61,567,663
48	(353) Station Equipment	432,338,105	18,266,435	848,700	-	349,747	450,105,587
49	(354) Towers and Fixtures	115,264,712	10,698,248	152,226	-	24,892	125,835,626
50	(355) Poles and Fixtures	229,897,375	47,074,058	721,672	-	98,255	276,348,016
51	(356) Overhead Conductors and Devices	240,234,019	15,780,754	1,155,736	-	(98,255)	254,760,782
52	(357) Underground Conduit	178,495	302	-	-	-	178,797
53	(358) Underground Conductors and Devices	306,200	-	-	-	-	306,200
54	(359) Roads and Trails	6,405,801	-	-	-	-	6,405,801
55	TOTAL Transmission Plant (Enter Total of lines 46 thru 54)	1,120,447,999	98,686,618	2,895,928	-	536,583	1,216,775,272
56	4. DISTRIBUTION PLANT						
57	(360) Land and Land Rights	14,356,766	207,122	2,171	-	6,945	14,568,662
58	(361) Structures and Improvements	33,254,723	130,222	3,020	-	-	33,381,925
59	(362) Station Equipment	287,737,352	12,404,601	1,127,811	-	337,445	299,351,587
60	(363) Storage Battery Equipment	-	-	-	-	-	-
61	(364) Poles, Towers, and Fixtures	439,520,635	40,425,583	(675,852)	-	-	480,622,070
62	(365) Overhead Conductors and Devices	298,927,779	11,278,274	1,339,098	-	-	308,866,955
63	(366) Underground Conduit	106,094,040	6,464,461	689,023	-	-	111,869,478
64	(367) Underground Conductors and Devices	207,375,082	10,608,005	806,380	-	-	217,176,707
65	(368) Line Transformers	496,132,023	20,909,858	3,924,351	-	-	513,117,530
66	(369) Services	318,838,231	15,508,522	524,036	-	-	333,822,717
67	(370) Meters	96,852,258	2,993,335	613,774	-	(2,693)	99,229,126
68	(371) Installations on Customer Premises	2,662,903	19,118	18,929	-	-	2,663,092

**ELECTRIC PLANT IN SERVICE (Continued) - STATE OF OREGON (SITUS)**

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
69	(372) Leased Property on Customer Premises	-	-	-	-	-	-
70	(373) Street Lighting and Signal Systems	24,632,755	1,223,760	668,835	-	-	25,187,680
71	(374) Asset Retirement Costs for Distribution Plant	435,900	-	-	-	-	435,900
72	TOTAL Distribution Plant (Enter Total of lines 57 thru 71)	2,326,820,447	122,172,861	9,041,576	-	341,697	2,440,293,429
73	5. GENERAL PLANT						
74	(389) Land and Land Rights	12,683,875	-	1,050	-	1,200	12,684,025
75	(390) Structures and Improvements	102,985,604	7,292,486	651,661	-	-	109,626,429
76	(391) Office Furniture and Equipment	49,704,499	9,293,214	5,919,695	-	5,233	53,083,251
77	(392) Transportation Equipment	28,388,692	3,057,095	266,389	-	(176,516)	31,002,882
78	(393) Stores Equipment	3,150,374	243,526	163,352	-	-	3,230,548
79	(394) Tools, Shop and Garage Equipment	13,921,988	1,202,680	540,257	-	-	14,584,411
80	(395) Laboratory Equipment	12,150,209	300,627	66,407	-	-	12,384,429
81	(396) Power Operated Equipment	47,341,703	1,214,090	72,735	-	555,237	49,038,295
82	(397) Communication Equipment	181,366,073	6,518,222	34,033,581	-	49,576	153,900,290
83	(398) Miscellaneous Equipment	2,894,260	406,817	26,714	-	-	3,274,363
84	SUBTOTAL (Enter Total of lines 74 thru 83)	454,587,277	29,528,757	41,741,841	-	434,730	442,808,923
85	(399) Other Tangible Property*	-	-	-	-	-	-
86	TOTAL General Plant (Enter Total of lines 84 thru 85)	454,587,277	29,528,757	41,741,841	-	434,730	442,808,923
87	TOTAL (Accounts 101 and 106)	5,524,838,560	321,610,034	72,844,090	-	1,262,622	5,774,867,126
88	(102) Electric Plant Purchased **	-	-	-	-	-	-
89	Less (102) Electric Plant Sold **	-	-	-	-	-	-
90	(103) Experimental Electric Plant Unclassified	-	-	-	-	-	-
91	TOTAL Electric Plant in Service	5,524,838,560	321,610,034	72,844,090	-	1,262,622	5,774,867,126

**NOTE**

\* State the nature and use of plant included in this account and if substantial in amount submit a supplementary schedule showing subaccount classification of such plant conforming to the requirements of this schedule.

\*\* For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an

estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108) - STATE OF OREGON (SITUS)**

1. Report below the information called for concerning accumulated provision for depreciation of electric utility plant.  
 2. Explain any important adjustments during year.  
 3. Explain any difference between the amount for book cost of plant retired, line ..., column (c), and that reported in the schedule for electric plant in service, pages 401-403, column (d) exclusive of retirements of non depreciable property.

4. The provisions of account 108 in the Uniform System of Accounts contemplate that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, preliminary closing entries should be made to tentatively functionalize the book cost of the

plant retired. In addition, all cost included in retirement work in progress at year end should be included in the appropriate functional classifications.  
 5. Show separately interest credits under a sinking fund or similar method of depreciation accounting.  
 6. In section B show the amounts applicable to prescribed functional classifications.

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,918,288,834	1,918,288,834		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	125,376,608	125,376,608		
4	(413) Expenses of Electric Plant Leased to Others	-	-		
5	Transportation Expenses-Clearing	-	-		
6	Other Clearing Accounts	-	-		
7	Other Accounts (Specify) (a)	4,625,563	4,625,563		
8					
9	TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8)	130,002,171	130,002,171		
10	Net Charges for Plant Retired				
11	Book Cost of Plant Retired	56,020,049	56,020,049		
12	Cost of Removal	28,302,864	28,302,864		
13	Salvage (Credit)	595,230	595,230		
14	TOTAL Net Charges for Plant Retired (Enter Total of lines 11 thru 13)	83,727,683	83,727,683		
15	Other Debit or Credit Items (Describe) (b)	8,787,037	8,787,037		
16					
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	1,973,350,359	1,973,350,359		

**Section B. Balances at End of Year According to Functional Classifications**

18	Steam Production	-	-		
19	Nuclear Production	-	-		
20	Hydraulic Production - Conventional	208,936,153	208,936,153		
21	Hydraulic Production - Pumped Storage	-	-		
22	Other Production	101,883,866	101,883,866		
23	Transmission	399,157,682	399,157,682		
24	Distribution	1,097,787,324	1,097,787,324		
25	General	165,585,334	165,585,334		
26	TOTAL (Enter Total of lines 18 thru 25)	1,973,350,359	1,973,350,359		

(a)	Account 143, Other accounts receivable: depreciation expense billed to joint owners	144,826
	Account 182.3, Other regulatory assets or Account 254, Other regulatory liabilities: asset retirement obligation asset depreciation recorded as a regulatory asset or liability	66,178
	Transportation depreciation charged to operations and maintenance expense and construction work in progress based on usage activity	4,414,559
	Total Other Accounts	<u>4,625,563</u>
(b)	Reclassification of accrued removal and spend on asset retirement obligations that were included in lines 3 and 12 (credit)	17,133
	Other Items Include:	
	- Recovery from third parties for asset relocations and damaged properties	
	- Insurance recoveries	
	- Adjustments of reserve related to electric plant sold and/or purchased	
	- Reclassifications from electric plant	8,769,904
	Total Other Debit or Credit Items	<u>8,787,037</u>

**STATE OF OREGON --SITUS**

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 26, 2022	Year of Report December 31, 2021
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**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense clearing, if applicable.

Line No.	ACCOUNT (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	-	-	
2	Fuel Stock Expenses Undistributed (Account 152)	-	-	
3	Residuals and Extracted Products (Account 153)	-	-	
4	Plant Materials and Operating Supplies (Account 154)	-	-	
5	Assigned to - Construction (Estimated)	41,422,982	49,448,534	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	115,603	104,977	Electric
8	Transmission Plant (Estimated)	430,139	288,698	Electric
9	Distribution Plant (Estimated)	4,886,123	5,092,962	Electric
10	Assigned to - Other	-	-	
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	46,854,847	54,935,171	Electric
12	Merchandise (Account 155)	-	-	
13	Other Materials and Supplies (Account 156)	-	-	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)	-	-	
15	Stores Expense Undistributed (Account 163)	-	-	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	46,854,847	54,935,171	

## STATE OF OREGON - PLANT ALLOCATED TO OREGON

## STATEMENT B SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

OREGON SUPPLEMENT

Page 31

Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify)	Other (Specify)	Common (g)
					(e)	(f)	
1	UTILITY PLANT						
2	In Service						
3	Plant in Service (Classified)	8,431,820,682	8,431,820,682				
4	Property Under Capital Leases <sup>(1)</sup>	-	-				
5	Plant Purchased or Sold	-	-				
6	Completed Construction not Classified	301,859,804	301,859,804				
7	Experimental Plant Unclassified	-	-				
8	TOTAL (Enter Total of lines 3 thru 7)	8,733,680,486	8,733,680,486				
9	Leased to Others	-	-				
10	Held for Future Use	9,562,956	9,562,956				
11	Construction Work in Progress <sup>(2)</sup>	-	-				
12	Acquisition Adjustments	38,993,454	38,993,454				
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	8,782,236,896	8,782,236,896				
14	Accum. Prov. For Depr., Amort, & Depl.	(3,115,428,705)	(3,115,428,705)				
15	Net Utility Plant (Enter Total of lines 13 less 14)	5,666,808,191	5,666,808,191				
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION						
17	In Service						
18	Depreciation	(2,872,034,835)	(2,872,034,835)				
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights	-	-				
20	Amort. of Underground Storage Land and Land Rights	-	-				
21	Amort. of Other Utility Plant	(206,212,385)	(206,212,385)				
22	Total In Service (Enter Total of lines 18 thru 21)	(3,078,247,220)	(3,078,247,220)				
23	Leased to Others						
24	Depreciation	-	-				
25	Amortization and Depletion	-	-				
26	Total Leased to Others (Enter Total of lines 24 thru 25)	-	-				
27	Held for Future Use						
28	Depreciation	-	-				
29	Amortization	-	-				
30	Total Held for Future Use (Enter Total of lines 28 and 29)	-	-				
31	Abandonment of Leases (Natural Gas)	-	-				
32	Amort. of Plant Acquisition Adj.	(37,181,485)	(37,181,485)				
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	(3,115,428,705)	(3,115,428,705)				

(1) Capitalized lease assets are not included in rate base; they are included in operating expense as rent expense.

(2) Construction Work in Progress ("CWIP") is not included in rate base and it is not assigned allocation factors until it goes into service. On a total company basis, CWIP was \$1,131,734,692 at December 31, 2021.

**ELECTRIC PLANT IN SERVICE - STATE OF OREGON (ALLOCATED)**

(In addition to Account 101, Electric Plant In Service (Classified), this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.)

1. Report below the original cost of electric plant in service according to prescribed accounts.

2. Do not include as adjustments, corrections of additions and retirements for the current of the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.

3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.

4. Reclassifications or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the additions or reductions of primary account classifications arising from distribution of

amounts initially recorded in Account 102, Electric Plant Purchased or Sold. In showing the clearance of Account 102, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

Line No.	Account (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	-	-				
3	(302) Franchises and Consents	54,016,625	54,016,625				
4	(303) Miscellaneous Intangible Plant	244,995,197	244,995,197				
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	299,011,822	299,011,822				
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	24,715,116	24,715,116				
9	(311) Structures and Improvements	269,704,457	269,704,457				
10	(312) Boiler Plant Equipment	1,174,012,494	1,174,012,494				
11	(313) Engines and Engine Driven Generators	-	-				
12	(314) Turbogenerator Units	255,586,333	255,586,333				
13	(315) Accessory Electric Equipment	115,550,185	115,550,185				
14	(316) Misc. Power Plant Equipment	8,417,981	8,417,981				
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	1,847,986,566	1,847,986,566				
16	B. Nuclear Production Plant						
17	(320) Land and Land Rights	-	-				
18	(321) Structures and Improvements	-	-				
19	(322) Reactor Plant Equipment	-	-				
20	(323) Turbogenerator Units	-	-				
21	(324) Accessory Electric Equipment	-	-				
22	(325) Misc. Power Plant Equipment	-	-				
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	-	-				
24	C. Hydraulic Production Plant						
25	(330) Land and Land Rights	10,268,447	10,268,447				
26	(331) Structures and Improvements	77,665,113	77,665,113				
27	(332) Reservoirs, Dams, and Waterways	143,533,505	143,533,505				
28	(333) Water Wheels, Turbines, and Generators	39,450,592	39,450,592				
29	(334) Accessory Electric Equipment	23,203,498	23,203,498				
30	(335) Misc. Power Plant Equipment	690,926	690,926				
31	(336) Roads, Railroads, and Bridges	7,069,568	7,069,568				
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	301,881,649	301,881,649				



**ELECTRIC PLANT IN SERVICE (Continued) STATE OF OREGON (ALLOCATED)**

OREGON SUPPLEMENT

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Line No.	Account (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
33	D. Other Production Plant						
34	(340) Land and Land Rights	13,827,137	13,827,137				
35	(341) Structures and Improvements	72,797,937	72,797,937				
36	(342) Fuel Holders, Products, and Accessories	4,414,740	4,414,740				
37	(343) Prime Movers	1,038,544,869	1,038,544,869				
38	(344) Generators	156,273,352	156,273,352				
39	(345) Accessory Electric Equipment	119,091,428	119,091,428				
40	(346) Misc. Power Plant Equipment	6,346,449	6,346,449				
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	1,411,295,912	1,411,295,912				
42	TOTAL Production Plant (Enter Total of lines 15,23,32,and 41)	3,561,164,127	3,561,164,127				
43	3. TRANSMISSION PLANT						
44	(350) Land and Land Rights	83,536,619	83,536,619				
45	(352) Structures and Improvements	85,681,591	85,681,591				
46	(353) Station Equipment	635,951,593	635,951,593				
47	(354) Towers and Fixtures	360,935,829	360,935,829				
48	(355) Poles and Fixtures	301,189,265	301,189,265				
49	(356) Overhead Conductors and Devices	376,638,288	376,638,288				
50	(357) Underground Conduit	1,039,562	1,039,562				
51	(358) Underground Conductors and Devices	2,446,946	2,446,946				
52	(359) Roads and Trails	3,272,412	3,272,412				
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	1,850,692,105	1,850,692,105				
54	4. DISTRIBUTION PLANT						
55	(360) Land and Land Rights	14,265,472	14,265,472				
56	(361) Structures and Improvements	32,756,608	32,756,608				
57	(362) Station Equipment	262,211,095	262,211,095				
58	(363) Storage Battery Equipment	-	-				
59	(364) Poles, Towers, and Fixtures	451,960,924	451,960,924				
60	(365) Overhead Conductors and Devices	299,517,238	299,517,238				
61	(366) Underground Conduit	107,079,124	107,079,124				
62	(367) Underground Conductors and Devices	208,905,522	208,905,522				
63	(368) Line Transformers	498,441,233	498,441,233				
64	(369) Services	325,857,032	325,857,032				
65	(370) Meters	97,893,679	97,893,679				
66	(371) Installations on Customer Premises	2,664,764	2,664,764				

**ELECTRIC PLANT IN SERVICE (Continued) STATE OF OREGON (ALLOCATED)**

OREGON SUPPLEMENT

Page 34

Line No.	Account (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
67	(372) Leased Property on Customer Premises	-	-				
68	(373) Street Lighting and Signal Systems	24,928,848	24,928,848				
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	2,326,481,539	2,326,481,539				
70	5. GENERAL PLANT						
71	(389) Land and Land Rights	8,598,728	8,598,728				
72	(390) Structures and Improvements	76,126,053	76,126,053				
73	(391) Office Furniture and Equipment	22,217,875	22,217,875				
74	(392) Transportation Equipment	34,328,391	34,328,391				
75	(393) Stores Equipment	4,474,014	4,474,014				
76	(394) Tools, Shop and Garage Equipment	17,446,329	17,446,329				
77	(395) Laboratory Equipment	13,018,577	13,018,577				
78	(396) Power Operated Equipment	59,710,843	59,710,843				
79	(397) Communication Equipment	155,449,356	155,449,356				
80	(398) Miscellaneous Equipment	2,641,786	2,641,786				
81	SUBTOTAL (Enter Total of lines 71 thru 80)	394,011,952	394,011,952				
82	(399) Other Tangible Property* (a)	459,137	459,137				
83	TOTAL General Plant (Enter Total of lines 81 thru 82)	394,471,089	394,471,089				
84	TOTAL (Account 101)	8,431,820,682	8,431,820,682				
85	(102) Electric Plant Purchased	-	-				
86	Less (102) Electric Plant Sold	-	-				
87	(103) Experimental Electric Plant Unclassified	-	-				
88	(106) Plant Unclassified	301,859,804	301,859,804				
89	TOTAL Electric Plant in Service	8,733,680,486	8,733,680,486				

NOTE

\* State the nature and use of plant included in this account and if substantial in amount submit a supplementary schedule showing subaccount classification of such plant conforming to the requirements of this schedule.

\*\* For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an

estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

(a) Plant Used in Mining Activities

**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108) - STATE OF OREGON (ALLOCATED)**

1. Report below the information called for concerning accumulated provision for depreciation of electric utility plant.  
 2. Explain any important adjustments during year.  
 3. Explain any difference between the amount for book cost of plant retired, line ..., column (c), and that reported in the schedule for electric plant in service, pages 401-403, column (d) exclusive of retirements of nondepreciable property.

4. The provisions of account 108 in the Uniform System of Accounts contemplate that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, preliminary closing entries should be made to tentatively functionalize the book cost of the

plant retired. In addition, all cost included in retirement work in progress at year end should be included in the appropriate functional classifications.  
 5. Show separately interest credits under a sinking fund or similar method of depreciation accounting.  
 6. In section B show the amounts applicable to prescribed functional classifications.

**Section A. Balances and Changes During Year**

Line No.	Account (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,824,511,529	2,824,511,529		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	263,260,145	263,260,145		
4	(413) Expenses of Electric Plant Leased to Others	-	-		
5	Transportation Expenses-Clearing	-	-		
6	Other Clearing Accounts	-	-		
7	Other Accounts (Specify) - (a)	11,431,874	11,431,874		
8					
9	TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8)	274,692,019	274,692,019		
10	Net Charges for Plant Retired				
11	Book Cost of Plant Retired	169,407,392	169,407,392		
12	Cost of Removal	53,329,424	53,329,424		
13	Salvage (Credit)	(5,345,690)	(5,345,690)		
14	TOTAL Net Charges for Plant Retired (Enter Total of lines 11 thru 13)	217,391,126	217,391,126		
15	Other Debit or Credit Items (Describe) - (b)	(9,777,587)	(9,777,587)		
16					
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	2,872,034,835	2,872,034,835		

**Section B. Balances at End of Year According to Functional Classifications**

18	Steam Production	908,910,121	908,910,121		
19	Nuclear Production	-	-		
20	Hydraulic Production - Conventional	134,108,060	134,108,060		
21	Hydraulic Production - Pumped Storage	-	-		
22	Other Production	36,086,493	36,086,493		
23	Transmission	539,369,833	539,369,833		
24	Distribution	1,086,199,813	1,086,199,813		
25	General	167,360,515	167,360,515		
26	TOTAL (Enter Total of lines 18 thru 25)	2,872,034,835	2,872,034,835		

(a)	Other accounts receivable: depreciation expense billed to joint owners	\$ 58,695
	Deferral of increased depreciation, due to depreciation study rates, net of amortization, recorded as a regulatory asset	\$ 4,864,221
	Transportation depreciation charged to operations and maintenance expense and construction work in progress based on usage activity	\$ 5,845,290
	Steam from other sources: Blundell depreciation and depletion	\$ 663,668
		<u>\$ 11,431,874</u>
(b)	Other items including Utah mine disposition, recovery from third parties for asset relocations and damaged property, insurance recoveries, adjustments of reserve related to electric plant sold and/or purchased, and reclassifications from electric plant	\$ 2,014,009
	Allocation percentage change year over year	<u>(11,791,596)</u>
		\$ (9,777,587)

**STATE OF OREGON --ALLOCATED**

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 26, 2022	Year of Report December 31, 2021
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**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense clearing, if applicable.

Line No.	ACCOUNT (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	48,743,337	50,706,706	Electric
2	Fuel Stock Expenses Undistributed (Account 152)	-	-	
3	Residuals and Extracted Products (Account 153)	-	-	
4	Plant Materials and Operating Supplies (Account 154)	-	-	
5	Assigned to - Construction (Estimated)	57,142,109	62,132,015	Electric
6	Assigned to - Operations and Maintenance	-	-	
7	Production Plant (Estimated)	19,397,841	17,157,052	Electric
8	Transmission Plant (Estimated)	420,873	261,836	Electric
9	Distribution Plant (Estimated)	4,712,794	4,484,498	Electric
10	Assigned to - Other	(349,620)	(322,585)	Electric
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	81,323,997	83,712,816	
12	Merchandise (Account 155)	-	-	
13	Other Materials and Supplies (Account 156)	-	-	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)	-	-	
15	Stores Expense Undistributed (Account 163)	-	-	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	130,067,334	134,419,522	

**STATE OF OREGON**

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 26, 2022	Year of Report December 31, 2021
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**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY		20	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		21	Sales to Ultimate Consumers (Including Interdepartmental Sales)	
3	Steam		22	Sales for Resale	
4	Nuclear		23	Energy Furnished Without Charge	
5	Hydro-Conventional		24	Energy Used by the Company (Excluding Station Use):	
6	Hydro-Pumped Storage		25	Electric Department Only	
7	Other		26	Energy Losses:	
8	Less Energy for Pumping		27	Transmission and Conversion Losses	
9	Net Generation (Enter Total of lines 3 thru 8)		28	Distribution Losses	
10	Purchases		29	Unaccounted for Losses	
11	Interchanges:		30	TOTAL Energy Losses	
12	In (gross)		31	Energy Losses as Percent of Total on Line 19 %	
13	Out (gross)		32	TOTAL (Enter Total of lines 21, 22, 23, 25, and 30)	
14	Net Interchanges (Lines 12 and 13)				
15	Transmission for/by Others (Wheeling)				
16	Received MWh	<b>Please see Page 37.1</b>			
17	Received MWh				
18	Net Transmission (Lines 16 and 17)				
19	TOTAL (Enter Total of lines 9, 10, 14, and 18)				

**MONTHLY PEAKS AND OUTPUT**

1. Report below the information called for pertaining to simultaneous peaks established monthly (in megawatts) and monthly output (in megawatt-hours) for the combined sources of electric energy of respondent.

2. Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus of minus net interchange, minus temporary deliveries (not interchange) or emergency power to another system. Show monthly peak including such emergency deliveries in a footnote and briefly explain the nature of the emergency. There may be cases of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases, report peaks which include

these intermingled transactions. Furnish an explanatory note which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).

4. Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above.

5. If the respondent has two or more power systems not physically connected, furnish the information called for below for each system.

Name of System:

MONTHLY PEAK							Monthly Output (Mwh) (g)	
Line No.	Month (a)	Megawatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)		
33	January							
34	February							
35	March	<b>Please see Total Company FERC Form No. 1, Page 401a and 401b</b>						
36	April							
37	May							
38	June							
39	July							
40	August							
41	September							
42	October							
43	November							
44	December							
45	TOTAL							

PACIFICORP

SOURCE AND DISPOSITION OF ENERGY

MEGAWATT-HOURS  
2021

OREGON SUPPLEMENT

37.1

SOURCES OF ENERGY	TOTAL	OREGON	WASH.	IDAHO	WYOMING	CALIF.	UTAH	FERC
Generation:								
Steam	36,120,706	8,894,434	2,751,723	2,204,317	5,555,361	518,949	16,183,166	12,756
Nuclear	-	-	-	-	-	-	-	-
Hydro-Conventional	2,793,849	687,963	212,839	170,499	429,693	40,140	1,251,728	987
Hydro-Pumped Storage	-	-	-	-	-	-	-	-
Other	15,681,531	3,861,452	1,194,639	956,987	2,411,818	225,298	7,025,799	5,538
Less Energy for Pumping	(4,527)	(1,115)	(345)	(276)	(696)	(65)	(2,028)	(2)
Net Generation	54,591,559	13,442,734	4,158,856	3,331,527	8,396,176	784,322	24,458,665	19,279
Purchases	14,523,353	3,794,375	1,150,025	800,837	2,003,966	219,165	6,549,600	5,385
Power Exchanges:								
Received	6,856,077	1,791,221	542,895	378,053	946,017	103,462	3,091,887	2,542
Delivered	9,947,470	2,598,879	787,686	548,516	1,372,575	150,113	4,486,013	3,688
Net Exchanges	(3,091,393)	(807,658)	(244,791)	(170,463)	(426,558)	(46,651)	(1,394,126)	(1,146)
Trans for Others (Wheeling)								
Received	17,968,595	4,744,833	1,440,497	1,050,585	2,450,534	265,815	8,009,836	6,495
Delivered	17,864,611	4,717,375	1,432,161	1,044,505	2,436,353	264,277	7,963,483	6,457
Net Transmission for Others	103,984	27,458	8,336	6,080	14,181	1,538	46,353	38
Trans. by Others - Losses	(277,009)	(73,148)	(22,207)	(16,196)	(37,777)	(4,098)	(123,482)	(101)
Energy rec. from other states	-	(100,887)	9,060	165,619	(170,014)	31,826	86,104	(21,708)
Sub-Total	65,850,494	16,282,874	5,059,279	4,117,404	9,779,974	986,102	29,623,114	1,747
Energy del. to other states	-	-	-	-	-	-	-	-
Total Sources of Energy	65,850,494	16,282,874	5,059,279	4,117,404	9,779,974	986,102	29,623,114	1,747
<b>DISPOSITION OF ENERGY</b>								
Sales to Ultimate Consumers	56,273,934	13,510,324	4,198,961	3,552,489	8,556,666	798,074	25,657,420	
Requirement Sales for Resale	278,833	-	-	-	-	-	278,833	
Non-Requirement Sales for Resale	4,833,964	1,276,469	387,527	282,631	659,250	71,511	2,154,829	1,747
Energy furnished without charge	-	-	-	-	-	-	-	
Energy used by the Company	127,333	16,841	1,749	6,010	24,136	1,077	77,520	
Total energy losses	4,336,430	1,479,240	471,042	276,274	539,922	115,440	1,454,512	
Total Disposition of Energy	65,850,494	16,282,874	5,059,279	4,117,404	9,779,974	986,102	29,623,114	1,747

ANNUAL REPORT TO THE PUBLIC UTILITY COMMISSION OF OREGON  
Year ended December 31, 2021

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2)				
Report below the information called for concerning items included in miscellaneous general expenses.				
Line No.	Items (a)	Total (b)	Amount Applicable to State of Oregon (c)	Amount Applicable to Other States (d)
1	Industry Association Dues	1,577,509	441,576	1,135,933
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Publishing and distributing information and reports to			
5	stockholders; trustee, registrar, and transfer agent			
6	fees and expenses, and other expenses of servicing			
7	outstanding securities of the respondent . . . . .			
8	Other expenses (items of \$100 or more must be listed			
9	separately showing the (1) purpose, (2) recipient,			
10	and (3) amount of such items. Amounts of less than			
11	\$100 may be grouped by classes if the number of			
12	items so grouped is shown)			
13				
14	Business & Economic Development and Corporate Memberships & Subscriptions:			
16	Clatsop Economic Development Resources	5,000	1,400	3,600
17	Economic Development for Central Oregon	7,500	2,099	5,401
18	Greater Portland Inc	5,000	1,400	3,600
19	Greater Yakima Chamber of Commerce	5,000	1,400	3,600
20	Jordan River Commission	7,500	2,099	5,401
21	Klamath County Economic Development Association	5,000	1,400	3,600
22	Laramie Chamber of Business Alliance	5,000	-	5,000
23	Ogden-Weber Chamber of Commerce	6,000	1,680	4,320
24	Oregon Business Council	31,879	8,924	22,955
25	Portland Business Alliance	33,310	9,324	23,986
26	Redmond Economic Development, Inc.	5,000	1,400	3,600
27	Salt Lake Chamber	60,000	16,795	43,205
28	South Coast Development Council, Inc.	5,000	1,400	3,600
29	South Valley Chamber	6,000	1,680	4,320
30	Sport Oregon	5,000	1,400	3,600
31	Utah Manufacturers Association	7,220	2,021	5,199
32	Utah Taxpayers Association	18,700	5,235	13,465
33	Utah Valley Chamber of Commerce	6,000	1,680	4,320
34	Walla Walla Valley Chamber of Commerce	10,000	2,799	7,201
35	Wyoming Business Alliance	5,000	-	5,000
36	Wyoming Construction Coalition, Inc.	5,000	-	5,000
37	Yakima County Development Association	7,500	2,099	5,401
38	Other (Individually < \$5,000)	112,877	24,533	88,344
39				
40				
41	TOTAL	2,520,116	694,172	1,825,944

ANNUAL REPORT TO THE PUBLIC UTILITY COMMISSION OF OREGON  
Year ended December 31, 2021

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2) (Continued)				
Report below the information called for concerning items included in miscellaneous general expenses.				
Line No.	Items (a)	Total (b)	Amount Applicable to State of Oregon (c)	Amount Applicable to Other States (d)
1	Rating Agency and Trustee Fees:			
2	Computershare Shareowner Services, LLC	25,301	7,082	18,219
3	Moody's Investors Service	120,574	33,751	86,823
4	Standard and Poor's Financial Services, LLC	259,558	72,655	186,903
5	The Bank of New York Mellon	142,625	39,924	102,701
6	U.S. Bank National Association	12,063	3,377	8,686
7				
8	Directors' Fees - Regional Advisory Board	18,000	5,039	12,961
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41	TOTAL	\$ 2,520,116	\$ 694,172	\$ 1,825,944



OFFICERS

1. Report below the name, title and salary for the year for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance) and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent and date change in incumbency was made.

3. Utilities which are required to file similar data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K, identified as this schedule page. The substituted page(s) should be conformed to the size of this page.

Line No.	Title (a)	Name of Officer (b)	SALARY FOR YEAR	
			Total	Oregon
1	<b>Please see FERC Form No. 1, page 104</b>			
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**POLITICAL CONTRIBUTIONS**

**INSTRUCTIONS:** List all payments for contributions to persons and organizations for the purpose of aiding or defeating any measure before the people or to promote or prevent the enactment of any national, state, district or municipal legislation. The purpose of all contributions or payments should be clearly explained. Report whole dollars only. Provide a total for each account and a grand total.

Description	Account Charged	Amount	
<u>Political contributions (1)</u>			
Oregon 2021 ballot measures	426.4	-	(2)
Oregon 2021 contract lobbyist fees	426.4	114,000	(3)
Oregon 2021 employee payroll and overheads attributable to lobbying	426.4	<u>12,240</u>	(4)
Total		<u><u>126,240</u></u>	

(1) As required by state and federal regulations, all reported expenditures are below-the-line shareholder dollars, recorded to FERC Account 426.4, Expenditures for certain civic, political and related activities ("FERC Account 426.4"). For the purpose of this Oregon supplement to the FERC Form No. 1, reported expenditures are attributable to political activities related to Oregon only and do not include expenditures made for political activities related to the other states in which PacifiCorp serves as a retail electric provider (CA, ID, UT, WA and WY).

Per PacifiCorp's understanding of the instructions for "Political Contributions" provided for this Oregon supplement, PacifiCorp is reporting "payments or contributions to persons and organizations for the purpose of aiding or defeating any measure before the people or to promote or prevent the enactment of any national, state, district or municipal legislation." PacifiCorp believes it is improper to make a campaign contribution to a public official "...to promote or prevent the enactment of any national, state, district or municipal legislation...." Therefore, the amounts reported in this supplement do not include any campaign contributions.

(2) The reported amounts primarily represent 2021 contributions to local ballot measures for education and safety causes in our service territory. All reported amounts are below-the-line shareholder dollars recorded to FERC Account 426.4.

(3) The reported amounts represent 2021 payments to contract lobbyists who represented PacifiCorp before the Oregon legislature and Governor's office on various matters of interest to PacifiCorp. All reported amounts are below-the-line shareholder dollars recorded to FERC Account 426.4.

(4) The reported amounts include 2021 payroll costs and overheads for Oregon lobbying activity engaged in by PacifiCorp employees on various matters of interest to PacifiCorp. Payroll time is determined by direct assignment, not allocation. Associated 2021 overhead costs are determined based on payroll hours charged to lobbying. All reported amounts are below-the-line shareholder dollars recorded to FERC Account 426.4.

**EXPENDITURES TO ANY PERSON OR ORGANIZATION HAVING AN AFFILIATED INTEREST FOR SERVICES, ETC**

**INSTRUCTIONS:** Report all expenditures to any person or organization having an affiliated interest for service, advice, auditing, associating, sponsoring, engineering, managing, operating, financial, legal or other services. See Oregon Revised Statute 757.015 for definition of "affiliated interest." Give reference if such expenditures have in the past been approved by the Commission. Describe the services received and the account or accounts charged. Report whole dollars only.

Description	Account Charged	Total Amount	Amount Assigned to Oregon
<p><b>Please refer to the FERC Form No. 1 Transactions with Associated (Affiliated) Companies, page 429 and PacifiCorp's annual affiliated interest report that will be filed with the commission near the same time of this filing.</b></p>			
<p><b>Amounts assigned to Oregon are in accordance with the Oregon approved revised protocol factors.</b></p>			

**DONATIONS AND MEMBERSHIPS**

**INSTRUCTIONS:** List all donations and membership expenditures made by the utility during the year and the accounts charged. Give the name, city, and state of each organization to whom a donation has been made. Group donations under headings such as:

1. Contributions to and memberships in charitable organizations
2. Organizations of the utility industry
3. Technical and professional organizations
4. Commercial and trade organizations
5. All other organizations and kinds of donations and contributions

List donations by type and group by the accounts charged. Report whole dollars only. Provide a total for each group of donations.

Description	Account Number	Total Amount	Amount Assigned to Oregon
The Salvation Army	426.1	189,074	
Oregon Heat	426.1	102,126	
University of Utah	426.1	45,000	
Oregon Energy Fund	426.1	44,374	
Salt Lake Chamber	426.1	40,000	
Utah Sports Commission	426.1	38,775	
Economic Development Corp of Utah	426.1	32,290	
Pheasants Forever, Inc.	426.1	30,000	
Oregon State University	426.1	30,000	
City of Cottage Grove-In Kind 2021	426.1	24,722	
EEl	426.1	22,637	
Utah League of Cities & Towns	426.1	22,500	
Souper Bowl of Caring	426.1	21,500	
Pacific Northwest Lineman Rodeo	426.1	21,000	
Economic Development of Utah	426.1	20,000	
Utah Clean Air Partnership	426.1	20,000	
South Lincoln Training and Event Center	426.1	20,000	
Davis Education Foundation	426.1	16,500	
The Nature Conservancy	426.1	15,663	
Hogadon Skiing, Wy-In Kind 2021	426.1	15,638	
The Road Home	426.1	15,000	
American Wind Wildlife Institute	426.1	15,000	
Pendleton Round-Up Association	426.1	15,000	
Intermountain Burn Center	426.1	15,000	
City of Dallas-In Kind 2021	426.1	14,337	
KUTV B2S Backpack Campaign	426.1	13,375	
SOLVE	426.1	12,809	
Intermountain Healthcare Foundation	426.1	12,606	
Fourth Street Homeless Clinic	426.1	12,000	
OR Department of Transport-In Kind 2021	426.1	11,722	
Albany Downtown Association-In Kind 2021	426.1	10,159	
Dougy Center	426.1	10,150	
Cowboys Against Cancer	426.1	10,133	
SCERA	426.1	10,000	
Utah Associations of Counties	426.1	10,000	
Visit Salt Lake	426.1	10,000	
Pacific Northwest Economic Region	426.1	10,000	
Walla Walla Frontier Days Foundation	426.1	10,000	
Remake Talent	426.1	10,000	
Sweetwater Economic Development Coalition	426.1	10,000	
Utah Shakespearean Festival	426.1	10,000	
American Leadership Forum	426.1	10,000	
Wyoming County Commissioners Association	426.1	10,000	
Cowboy Joe Club	426.1	10,000	
Bend Park and Recreation District	426.1	10,000	
Oregon Museum of Science and Industry	426.1	10,000	
Utah Valley University	426.1	9,800	
City of Arimo	426.1	9,500	
Central Washington Fair Association Light Fest	426.1	8,500	
Box Elder County	426.1	8,500	
Wyoming Economic Development Association	426.1	8,250	
City of Gunnison-In Kind 2021	426.1	8,154	
Hale Center Theater	426.1	8,000	

**DONATIONS (Continued)**

Description	Account Number	Total Amount	Amount Assigned to Oregon
Junior Achievement	426.1	7,500	
Salt Lake City Arts Council	426.1	7,500	
River City BMX-In Kind 2021	426.1	7,476	
City of Seaside-In Kind 2021	426.1	7,020	
Eastern Idaho Community	426.1	7,000	
Utah Food Bank	426.1	7,000	
Gesa Powerhouse Theater LLC	426.1	7,000	
Dayton Chamber of Commerce	426.1	7,000	
Southeastern Idaho Community	426.1	7,000	
City of Pendleton-In Kind 2021	426.1	6,512	
Tree Fund	426.1	6,500	
Oregon Citizen's Utility Board	426.1	6,500	
Economic Development of Central Oregon	426.1	6,500	
SnowCap Community Charities	426.1	6,427	
Americans for a Clean Energy Grid	426.1	6,250	
Downtown Association of Yakima	426.1	6,200	
University Neighborhood Partners	426.1	6,000	
Portland Rose Festival Foundation	426.1	6,000	
Oregon State University Foundation	426.1	6,000	
Food Bank of the Rockies	426.1	5,922	
The Utah National Guard Charitable Trust	426.1	5,587	
Rawlins Downtown Development Authority	426.1	5,500	
Granite School Foundation	426.1	5,500	
Boys & Girls Club of Weber-Davis	426.1	5,500	
The ALS Association	426.1	5,500	
Southern Oregon Regional Economic Development	426.1	5,200	
Wyoming Association of Municipalities	426.1	5,000	
Sartain & Saunders	426.1	5,000	
Access	426.1	5,000	
City of Mt. Shasta	426.1	5,000	
Adopt A Native Elder	426.1	5,000	
Junior League of Salt Lake City	426.1	5,000	
Oregon Tech Athletics	426.1	5,000	
Southeastern Community Action	426.1	5,000	
California Oregon Broadcasting	426.1	5,000	
Melieheh Free Clinic	426.1	5,000	
American Red Cross	426.1	5,000	
Utah State University Athletics	426.1	5,000	
Seven Canyons Trust	426.1	5,000	
Walla Walla Valley Chamber of Commerce	426.1	5,000	
Southern Utah University	426.1	5,000	
American Heart Association	426.1	5,000	
OMSI	426.1	5,000	
United Negro College Fund	426.1	5,000	
Wyoming State Chamber of Commerce	426.1	5,000	
Salt Lake Legal Society	426.1	5,000	
The Freshwater Trust	426.1	5,000	
Sandy Arts Guild	426.1	5,000	
Astoria Warrenton Chamber of Commerce	426.1	5,000	
Columbia Gorge Community College Foundation	426.1	5,000	
Boys & Girls Club of Rogue Valley	426.1	5,000	
Central Oregon Airshow, Inc.	426.1	5,000	
Mid Coast Watershed Council	426.1	5,000	
Oregon Association of Minority Entrepreneurs	426.1	5,000	
The Skanner Foundation	426.1	5,000	
Chamber West	426.1	5,000	
Ross Ragland Theater	426.1	5,000	
Warrior Rizen Ranch	426.1	5,000	
Basic Rights Education	426.1	5,000	
Wyoming Business Alliance	426.1	5,000	
TreeUtah	426.1	5,000	
March of Dimes	426.1	5,000	
Tuacahn Center for the Arts	426.1	5,000	
Uintah County	426.1	5,000	
North Santiam Canyon Chamber of Commerce	426.1	5,000	
Douglas Timber Operators	426.1	4,800	
Ella Redkey Pool	426.1	4,550	
Utah Venture Out	426.1	4,500	

**DONATIONS (Continued)**

Description	Account Number	Total Amount	Amount Assigned to Oregon
Children's Justice Center	426.1	4,500	
Riverton City	426.1	4,500	
City of Sweet Home-In Kind 2021	426.1	4,447	
City of Hood River-In Kind 2021	426.1	4,319	
Cedar City Chamber	426.1	4,200	
Rock Springs Chamber of Commerce	426.1	4,200	
City of Coquille-In Kind 2021	426.1	4,089	
Clatsop Community College Foundation	426.1	4,000	
Yakima Valley Sports Commission	426.1	4,000	
Providence Community Health Foundation	426.1	4,000	
Utah Valley Chamber of Commerce	426.1	4,000	
Coalicion Fortaleza	426.1	4,000	
Wyoming Press Association	426.1	4,000	
Utah Manufacturer's Association	426.1	4,000	
Utah Summer Games	426.1	4,000	
Dayton Chamber Banner-In Kind 2021	426.1	3,908	
Wildlife Rehabilitation Center of Northern Utah	426.1	3,800	
Guadalupe School	426.1	3,750	
Dayton Chamber Holiday-In Kind 2020	426.1	3,675	
Butte Creek Mill	426.1	3,659	
Town of Byron-In Kind 2021	426.1	3,502	
Corvallis Public Schools Foundation	426.1	3,500	
Wasatch Community Gardens	426.1	3,500	
Town of Lakeview	426.1	3,500	
Sweetwater Events Complex	426.1	3,500	
Dinosaur Roundup Rodeo	426.1	3,500	
Downtown Roseburg Association-In Kind 2020	426.1	3,392	
BLM Grants Pass-In Kind 2021	426.1	3,293	
City of Pendleton-In Kind 2020	426.1	3,132	
Kairos NW	426.1	3,000	
Holladay City Foundation - Arts Council	426.1	3,000	
Rock Springs Humane Society	426.1	3,000	
South Jordan Parks & Recreation	426.1	3,000	
Oakley City	426.1	3,000	
Albany Public Schools Foundation	426.1	3,000	
Park City Municipal Corporation	426.1	3,000	
Carbon County	426.1	3,000	
Living Planet Aquarium	426.1	3,000	
Wyoming Water Development Commission	426.1	3,000	
Tremonton City	426.1	3,000	
Southeastern Utah Association of Governments	426.1	3,000	
Utah After School Network	426.1	3,000	
Friends of Tracy Aviary	426.1	3,000	
Seaside Chamber of Commerce	426.1	3,000	
Van Wagner Sports & Entertainment	426.1	3,000	
Grantsville City	426.1	3,000	
The Chamber of Medford & Jackson County	426.1	3,000	
City of West Jordan	426.1	3,000	
Great Salt Lake Bird Festival	426.1	3,000	
Clatsop Community Action Regional Food Bank	426.1	3,000	
PMI Northern Utah Chapter	426.1	3,000	
Herriman City	426.1	3,000	
ZERO - The end of Prostate Cancer	426.1	3,000	
Envision Utah	426.1	2,800	
Toppenish Rodeo and Livestock Association	426.1	2,800	
League of Oregon Cities	426.1	2,750	
Revitalize Downtown Stayton	426.1	2,750	
Southern Oregon Trade Career Expo	426.1	2,703	
Junior Achievement of Utah	426.1	2,700	
Taft High School In Kind Donation 2021	426.1	2,595	
Town of Diamondville	426.1	2,550	
Crescent City Del Norte Chamber of Commerce	426.1	2,550	
Boys Scouts of America	426.1	2,545	
The Fish Pantry	426.1	2,507	
The Dougy Center	426.1	2,500	
Utah Shakespeare Festival	426.1	2,500	
Utah Aids Foundation	426.1	2,500	
The Family Support Center	426.1	2,500	
Cottage Grove Chamber of Commerce	426.1	2,500	
Native American Youth and Family Center	426.1	2,500	
Mid-Valley Stem CTE Hub	426.1	2,500	

**DONATIONS (Continued)**

Description	Account Number	Total Amount	Amount Assigned to Oregon
Fairpark Community Council	426.1	2,500	
Poplar Grove Community Council	426.1	2,500	
FIRST Washington	426.1	2,500	
Earthwin Global Inc	426.1	2,500	
City of Portland Bureau of Planning and Sustainability	426.1	2,500	
Catholic Community Services	426.1	2,500	
Sanpete County Fair	426.1	2,500	
Adelante Community Partners	426.1	2,500	
Umpqua Valley Festival of Lights	426.1	2,500	
Tooele Education Foundation	426.1	2,500	
Oregon Economic Development Association	426.1	2,500	
Partners in Diversity	426.1	2,500	
Roots Charter High School	426.1	2,500	
Tour des Chutes	426.1	2,500	
Utah Community Action	426.1	2,500	
Columbia Corridor Association	426.1	2,500	
Utah Safety Council	426.1	2,500	
Leadership Bend	426.1	2,500	
CFD Old West Museum	426.1	2,500	
Dawns House	426.1	2,500	
Salt Lake City Police Foundation	426.1	2,500	
Haclenda Community Development Corp	426.1	2,500	
Children's Institute	426.1	2,500	
City of Holladay	426.1	2,500	
BendFilm	426.1	2,500	
Wildfire Safari	426.1	2,500	
North Northeast Business Association	426.1	2,500	
Summit County	426.1	2,500	
Bluffdale City	426.1	2,500	
Our House of Portland	426.1	2,500	
Kimball Arts Center	426.1	2,500	
Economic Development Corporation of Utah	426.1	2,500	
Lloyd EcoDistrict	426.1	2,500	
Cache County Community Foundation	426.1	2,500	
Josephine County Food Bank	426.1	2,500	
Dougals County Fairgrounds	426.1	2,500	
City of Dayton-In Kind 2021	426.1	2,489	
City of Albany-In Kind 2021	426.1	2,455	
Vernal City	426.1	2,450	
Grants Pass High School Booster Club	426.1	2,450	
Naples City	426.1	2,450	
Southern Utah Athletic Community	426.1	2,400	
Second Chance Rehabilitation	426.1	2,400	
Ogden School Foundation	426.1	2,400	
Rogue Community College Foundation	426.1	2,400	
Town of Bluff	426.1	2,400	
Town of Castle Valley	426.1	2,400	
Southern Oregon Nursery	426.1	2,380	
Walla Walla Chamber Banner-In Kind 2020	426.1	2,377	
Echo School District-In Kind 2021	426.1	2,344	
Ironside Bird Rescue	426.1	2,300	
Cache Valley Chamber of Commerce	426.1	2,300	
Siskiyou Bowmen	426.1	2,256	
The Leonardo	426.1	2,250	
Bay Area Chamber of Commerce	426.1	2,175	
City of Waitsburg-In Kind 2020	426.1	2,169	
Town of Henefer, UT-In Kind 2020	426.1	2,154	
Boys & Girls Club of Albany	426.1	2,125	
City of Monroe-In Kind 2020	426.1	2,121	
Famous Preston Night Rodeo-In Kind 2021	426.1	2,116	
Hanna Basin Museum	426.1	2,100	
Northwest Environmental Bus Council	426.1	2,100	
Carbon County Economic Development	426.1	2,100	
City of Dallas 2-In Kind 2020	426.1	2,098	
Sunrise Rotary Club of Yakima Charities	426.1	2,050	
Joe's Valley Festival	426.1	2,000	
The Family Place	426.1	2,000	
Centerville City Corp	426.1	2,000	
Tooele Community Resource Center	426.1	2,000	
Roberts Elementary	426.1	2,000	





## STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES  
AND CHARGED TO OREGON OPERATING ACCOUNTS

Report for each service rendered (including materials furnished incidental to the service which are impracticable of separation) by recipient and in total the aggregate of all payments made during the year where the aggregate of all such payments to a recipient was \$25,000 or more including fees, retainers, commissions, gifts, contributions, assessments, bonuses, subscriptions, allowances for expenses or any other form of payments for service or as donations (except rents for property, taxes, utility services, traffic settlements, amounts paid for general services and licenses, accruals paid to trustees of pension and other employee benefit funds, and amounts paid for construction or maintenance of plant to persons other than affiliates) to any one corporation, institution, association, firm, partnership, committee, or person (not an employee of the

respondent). Indicate by an asterisk in column (c) each item that includes payments for materials furnished incidental to the service performed. Payments to a recipient by two or more companies within a single system under a cost sharing or other joint arrangement shall be considered a single item for reporting in this schedule and shall be shown in the report of the principal company in the joint arrangement (as measured by gross operating revenues) with references thereto in the reports of the other system companies in the joint arrangement.

If more convenient, this schedule may be filled out for a group of companies considered as one system and shown only in the report of the principal company in the system, with references thereto in the reports of the other companies.

Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
1	VESTAS AMERICAN WIND TECHNOLOGY INC	Operating Cost	83,575,056
2	ENERGY TRUST OF OREGON	Operating Cost	34,921,466
3	Four Brothers Solar, LLC	Operating Cost	31,291,580
4	Sunnyside Cogeneration Associates	Operating Cost	31,272,561
5	RIGHT OF WAY OVER \$10,000	Operating Cost	31,149,259
6	KEY LINE CONSTRUCTION INC	Operating Cost	24,594,126
7	Meadow Creek Project Company LLC	Operating Cost	23,266,098
8	Three Buttes Windpower, LLC	Operating Cost	18,768,414
9	Biomass One, L.P.	Operating Cost	17,803,281
10	GRANITE MOUNTAIN HOLDINGS LLC	Operating Cost	17,570,963
11	ENERGY EFFICIENCY INCENTIVE	Operating Cost	16,163,870
12	Enterprise Solar, LLC	Operating Cost	12,571,755
13	Utah Red Hills Renewable Park, LLC	Operating Cost	12,250,480
14	Mountain Wind Power II, LLC	Operating Cost	12,245,728
15	Iron Springs Solar, LLC	Operating Cost	11,153,397
16	Pioneer Wind Park	Operating Cost	10,272,846
17	Latigo Wind Park, LLC	Operating Cost	9,657,020
18	Wolverine Creek Energy, LLC	Operating Cost	9,588,776
19	Three Peaks Power, LLC	Operating Cost	9,565,217
20	CASCADE ENERGY INC	Operating Cost	9,374,975
21	Mountain Wind Power, LLC	Operating Cost	8,308,091
22	INFORMATION TECHNOLOGY SOLUTIONS	Operating Cost	7,847,725
23	WEEKLY BROS INC	Operating Cost	7,015,020
24	ALTEC INDUSTRIES INC	Operating Cost	6,121,681
25	Pavant Solar, LLC	Operating Cost	5,152,505
26	Power County Wind Park North, LLC	Operating Cost	5,098,001
27	USDA FOREST SERVICE	Operating Cost	5,086,386
28	Eurus Combine Hills I, LLC	Operating Cost	5,083,383
29	POSTMASTER	Operating Cost	5,047,879
30	Power County Wind Park South, LLC	Operating Cost	4,675,157
31	AECOM TECHNICAL SERVICES INC	Operating Cost	4,636,583
32	Oregon Solar 3 and 6	Operating Cost	4,624,524
33	Rock River 1, LLC	Operating Cost	4,400,320
34	THE 3THIRDS GROUP INC	Operating Cost	4,358,795
35	Pavant Solar II, LLC	Operating Cost	3,992,176
36	DEACON CONSTRUCTION LLC	Operating Cost	3,886,021
37	DEPT OF THE INTERIOR - BLM	Operating Cost	3,829,557
38	K & D SERVICES OF OREGON	Operating Cost	3,637,218
39	REFUND FOR UNUSED PORTION OF	Operating Cost	3,390,766
40	WSP USA INC	Operating Cost	3,055,592
41	Finley BioEnergy, LLC	Operating Cost	3,043,461
42	Roseburg Forest Products	Operating Cost	3,038,083
43	CHRISTENSON ELECTRIC INC	Operating Cost	2,914,594
44	TMF Biofuels, LLC	Operating Cost	2,848,067
45	Spanish Fork Wind Park 2, LLC	Operating Cost	2,715,352
46	Pavant Solar III, LLC	Operating Cost	2,536,776
47	Central Oregon Irrigation District	Operating Cost	2,407,920

## STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)			
Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
48	Brigham Young University - Idaho	Operating Cost	2,158,656
49	Oregon Trail Windfarm, LLC	Operating Cost	1,990,567
50	Quichapa	Operating Cost	1,929,636
51	Sand Ranch Windfarm, LLC	Operating Cost	1,880,220
52	TIMBERLAND HELICOPTERS INC	Operating Cost	1,859,995
53	Threemile Canyon Wind I, LLC	Operating Cost	1,816,632
54	Chopin Wind LLC	Operating Cost	1,808,364
55	Farmers Irrigation District	Operating Cost	1,773,785
56	NEWJEE LLC	Operating Cost	1,684,044
57	SEAN THOMAS ENLOE	Operating Cost	1,671,004
58	Four Mile Canyon Windfarm, LLC	Operating Cost	1,660,302
59	LES SCHWAB WAREHOUSE CENTER INC	Operating Cost	1,657,663
60	Oregon Environmental Industries, LL	Operating Cost	1,625,792
61	LOCATING INC	Operating Cost	1,559,849
62	NorWest Energy 2	Operating Cost	1,525,510
63	SULLIVAN & CO INC	Operating Cost	1,484,506
64	Pacific Canyon Windfarm, LLC	Operating Cost	1,458,471
65	Four Corners Windfarm, LLC	Operating Cost	1,376,692
66	MCDOWELL RACKNER & GIBSON PC	Operating Cost	1,373,203
67	ELECTRICAL VEHICLE STATION GRANT	Operating Cost	1,359,920
68	Ward Butte Windfarm, LLC	Operating Cost	1,303,008
69	DAMAGE CLAIMS	Operating Cost	1,241,754
70	BC Solar, LLC	Operating Cost	1,235,815
71	R-2 CONTRACTORS INC	Operating Cost	1,217,503
72	AC SCHOMMER & SONS INC	Operating Cost	1,194,244
73	PACIFIC OFFICE AUTOMATION INC	Operating Cost	1,180,125
74	OSLH, LLC	Operating Cost	1,146,722
75	BLACK & VEATCH CORPORATION	Operating Cost	1,029,271
76	SOLAR INCENTIVE PROGRAM	Operating Cost	1,023,101
77	Butter Creek Power, LLC	Operating Cost	972,124
78	STATE OF OREGON	Operating Cost	968,901
79	KIRBY NAGELHOUT CONSTRUCTION CO	Operating Cost	965,843
80	Chiloquin Solar, LLC	Operating Cost	961,199
81	NWFF ENVIRONMENTAL INC	Operating Cost	914,235
82	PACIFIC AIR SWITCH CORP (PASCOR)	Operating Cost	890,972
83	EVERGREEN CONSULTING GROUP LLC	Operating Cost	878,909
84	United States Air Force at Hill Air	Operating Cost	859,693
85	Deschutes Valley Water District	Operating Cost	821,639
86	NORTHWEST ENERGY EFFICIENCY	Operating Cost	815,168
87	Old Mill Solar, LLC	Operating Cost	810,840
88	SCHWABE WILLIAMSON & WYATT PC	Operating Cost	803,343
89	Roseburg LFG Energy, LLC	Operating Cost	798,621
90	Beryl Solar, LLC	Operating Cost	797,073
91	THE CADMUS GROUP INC	Operating Cost	794,183
92	Birch Power Company, Inc.	Operating Cost	778,679
93	Cedar Valley Solar, LLC	Operating Cost	778,190
94	Buckhorn Solar, LLC	Operating Cost	776,286
95	PGPV LLC	Operating Cost	742,749
96	PROFESSIONAL SERVICE INDUSTRIES INC	Operating Cost	727,092
97	SunE Solar XVII Project2, LLC	Operating Cost	718,209
98	BIZTEK PEOPLE INC	Operating Cost	710,409
99	SunE Solar XVII Project1, LLC	Operating Cost	701,698
100	Airport Solar	Operating Cost	651,929
101	WASTE MANAGEMENT DISPOSAL SERVICES	Operating Cost	625,785
102	BAGGETT INC	Operating Cost	606,921
103	SunE DB18, LLC	Operating Cost	604,631
104	DIGITAL SYSTEMS ENGINEERING &	Operating Cost	591,748
105	Wagon Trail, LLC	Operating Cost	587,501
106	SunE Solar XVII Project3, LLC	Operating Cost	584,543
107	Milford Flat Solar, LLC	Operating Cost	578,192
108	Granite Peak Solar, LLC	Operating Cost	576,395
109	SunE DB 24, LLC	Operating Cost	574,133
110	MCKINSTRY CO LLC	Operating Cost	573,654

## STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)			
Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
111	RIKAR ENTERPRISES INC	Operating Cost	571,646
112	Greenville Solar, LLC	Operating Cost	564,535
113	Laho Solar, LLC	Operating Cost	550,882
114	E & S ENVIRONMENTAL CHEMISTRY INC	Operating Cost	521,910
115	ACE PARKING INC	Operating Cost	500,272
116	Dorena Hydro, LLC	Operating Cost	496,536
117	Douglas County	Operating Cost	491,543
118	NORTHWEST POWER POOL CORPORATION	Operating Cost	480,808
119	R C DISPLAY VANS INC	Operating Cost	470,773
120	INFORMATION ALLIANCE INC	Operating Cost	458,531
121	Nichols Gap Limited Partnership	Operating Cost	433,186
122	OneEnergy, Inc.	Operating Cost	419,201
123	BRENT WOODWARD INC	Operating Cost	411,589
124	INTERNATIONAL LINE BUILDERS INC	Operating Cost	404,471
125	BRIDGETOWN PRINTING CO	Operating Cost	399,988
126	SURE-FLOW INC	Operating Cost	399,331
127	WOODLINE SOLAR, LLC	Operating Cost	395,226
128	PATRIAM CONSULTING LLC	Operating Cost	390,813
129	St. Anthony Hydro, LLC	Operating Cost	384,047
130	DEPARTMENT OF FISH & WILDLIFE	Operating Cost	377,310
131	ROSE CITY MOVING & STORAGE	Operating Cost	376,500
132	Yakima-Tieton Irrigation District	Operating Cost	369,777
133	UMPQUA NATIONAL FOREST	Operating Cost	363,432
134	STRATEGIC BUSINESS SOLUTIONS LLC	Operating Cost	362,408
135	Mink Creek Hydro LLC	Operating Cost	347,945
136	LOY CLARK PIPELINE CO	Operating Cost	347,100
137	JG HOLDINGS INC	Operating Cost	344,542
138	Klamath Falls 2	Operating Cost	314,857
139	Big Top, LLC	Operating Cost	309,323
140	POWIN ENERGY HOLDINGS LLC	Operating Cost	300,114
141	MARQUESS & ASSOCIATES INC	Operating Cost	289,983
142	CITY OF PORTLAND	Operating Cost	284,643
143	WELBURN ELECTRIC INC	Operating Cost	282,346
144	DELTA CONNECTS INC	Operating Cost	273,909
145	101 BAR RANCH LLC	Operating Cost	271,150
146	PLATT ELECTRIC SUPPLY INC	Operating Cost	268,767
147	Marsh Valley Hydro Electric Company	Operating Cost	260,386
148	GENERAL UTILITIES CO	Operating Cost	253,878
149	MASON BRUCE & GIRARD INC	Operating Cost	252,014
150	Apple, Inc.	Operating Cost	249,723
151	PERCIPIO CONSULTING GROUP	Operating Cost	244,756
152	ASTRO SYSTEMS CORP	Operating Cost	233,697
153	VICTORY WEED CONTROL INC	Operating Cost	230,143
154	Central Rivers Hydro	Operating Cost	228,247
155	KPFF CONSULTING ENGINEERS	Operating Cost	227,257
156	MCBRIDE EXCAVATING INC	Operating Cost	226,153
157	Thayn Hydro LLC	Operating Cost	219,725
158	HUMBERT ASPHALT INC	Operating Cost	219,487
159	PACIFIC STATES MARINE FISHERIES	Operating Cost	214,968
160	ENCORE ONE LLC	Operating Cost	213,104
161	MIDDLEMAN SETTLEMENT PAYMENTS	Operating Cost	212,740
162	C H MURPHY/CLARK-JULLMAN	Operating Cost	208,152
163	WEST CONSULTANTS INC	Operating Cost	207,256
164	ANIXTER INC	Operating Cost	206,377
165	Dry Creek LLC	Operating Cost	204,949
166	Lacomb Irrigation District	Operating Cost	196,897
167	JOSEPH COMMUNITY SOLAR LLC	Operating Cost	195,579
168	WESCO DISTRIBUTION INC	Operating Cost	182,408
169	Swalley Irrigation District	Operating Cost	172,929
170	SOLWATT LLC	Operating Cost	172,622
171	Box Canyon Limited Partnership	Operating Cost	170,368
172	MORGAN INDUSTRIAL INC	Operating Cost	168,447
173	ARNETT INDUSTRIES LLC	Operating Cost	166,495

## STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)			
Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
174	COUGAR CONSTRUCTION INC	Operating Cost	166,175
175	DAVID EVANS & ASSOC INC	Operating Cost	165,695
176	RYAN ROBERT KNOTT	Operating Cost	162,603
177	EAGLE POINT IRRIGATION DISTRICT	Operating Cost	162,571
178	GRAYBAR ELECTRIC CO INC	Operating Cost	158,043
179	CITIZENS UTILITY BOARD	Operating Cost	157,245
180	AMERITITLE INC	Operating Cost	157,098
181	Cottonwood Hydro, LLC	Operating Cost	153,810
182	Sprague Hydro LLC	Operating Cost	152,598
183	S&F LAND SERVICES LLC	Operating Cost	148,699
184	PROKARMA INC	Operating Cost	145,431
185	City of Preston Idaho	Operating Cost	144,553
186	CARLSON TESTING INC	Operating Cost	144,062
187	FORSLUND CRANE SERVICE INC	Operating Cost	143,551
188	PACIFIC METAL FAB LLC	Operating Cost	141,735
189	ROBERT MARTENS EXCAVATION LTD	Operating Cost	139,075
190	JOHN P SAMPLE	Operating Cost	137,487
191	STEMACH DESIGN & ARCHITECTURE	Operating Cost	135,242
192	CROOK COUNTY SOLAR 1 LLC	Operating Cost	132,870
193	MARKET DECISIONS CORP	Operating Cost	123,078
194	PACIFIC ELECTRICAL CONTRACTORS	Operating Cost	122,956
195	SMAF CONSTRUCTION LLC	Operating Cost	122,566
196	JAMES MCDONALD	Operating Cost	116,650
197	WAGNER-SMITH EQUIPMENT CO	Operating Cost	113,733
198	WASTE MANAGEMENT OF OREGON	Operating Cost	113,698
199	BRIDGEWATER GROUP INC	Operating Cost	112,978
200	JAMES A ROBERTS	Operating Cost	112,546
201	BLACK CAP SOLAR LLC	Operating Cost	112,407
202	MARKOWITZ HERBOLD PC	Operating Cost	111,459
203	ALTERNATE ENERGY	Operating Cost	110,070
204	NORTH COAST ELECTRIC CO	Operating Cost	110,031
205	TILLAMOOK PUD	Operating Cost	107,853
206	JANZ ENTERPRISES INC	Operating Cost	107,322
207	OBSIDIAN FINANCE GROUP LLC	Operating Cost	106,620
208	ALBANY-LEBANON SANITATION CO	Operating Cost	103,950
209	TYREE OIL INC	Operating Cost	103,636
210	PAPE MACHINERY INC	Operating Cost	102,914
211	ALLIANCE OF WESTERN ENERGY	Operating Cost	102,523
212	ALBANY AND EASTERN RAILROAD COMPANY	Operating Cost	99,762
213	BENZEL EXCAVATION INC	Operating Cost	99,590
214	FORSLUND CONSTRUCTION INC	Operating Cost	98,615
215	AUSLAND BUILDERS INC	Operating Cost	97,995
216	ARAMARK UNIFORM SERVICES	Operating Cost	97,778
217	OBISIDIAN RENEWABLES LLC	Operating Cost	97,218
218	Klamath Falls Solar 1 LLC	Operating Cost	96,732
219	BAINBRIDGE DESIGN INC	Operating Cost	93,320
220	Nicholson's Sunny Bar Ranch	Operating Cost	92,259
221	NEHALEM BAY READY MIX	Operating Cost	89,029
222	WHPACIFIC INC	Operating Cost	87,456
223	SABRE COMMUNICATIONS CORP	Operating Cost	83,404
224	PACIFIC NW UTILITIES CONFERENCE	Operating Cost	79,486
225	Tesoro Refining & Marketing Company	Operating Cost	78,820
226	HOME COMFORT HEATING & AIR	Operating Cost	78,344
227	UNITED SALES ASSOCIATES INC	Operating Cost	78,132
228	MODOC CONTRACTING COMPANY INC	Operating Cost	77,446
229	Georgetown Irrigation Company	Operating Cost	77,322
230	VANDERHOUWEN AND ASSOCIATES INC	Operating Cost	76,328
231	NORTH RIVER ELECTRIC INC	Operating Cost	76,224
232	ALL CLASSIC TRANSPORTATION LLC	Operating Cost	74,749
233	PIROD INC	Operating Cost	74,413
234	PACIFIC UNLIMITED INC	Operating Cost	73,252
235	CSC INC	Operating Cost	72,519
236	CENTRAL EQUIPMENT CO INC	Operating Cost	72,039

## STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)			
Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
237	BUREAU OF RECLAMATION	Operating Cost	71,413
238	Jake Amy	Operating Cost	71,252
239	DIANE M BARR	Operating Cost	70,679
240	RES Ag - Oak Lea LLC	Operating Cost	70,359
241	SQUARED MAINTENANCE LLC	Operating Cost	69,775
242	JGCM INC	Operating Cost	68,017
243	PETERSON TRUCKS INC	Operating Cost	67,963
244	RAWHIDE EXCAVATING INC	Operating Cost	67,504
245	FIDELITY NATIONAL TITLE COMPANY OF	Operating Cost	66,000
246	Tooele Army Depot	Operating Cost	65,943
247	CITY OF ALBANY	Operating Cost	64,319
248	Stahlbush Island Farms, Inc.	Operating Cost	63,641
249	GENERAL CREDIT SERVICE INC	Operating Cost	63,318
250	LANDSCAPE EAST & WEST INC	Operating Cost	63,098
251	MORTON CONTRACTING INC	Operating Cost	62,305
252	THACKER EXCAVATING INC	Operating Cost	62,067
253	S & B JAMES CONSTRUCTION CO	Operating Cost	60,903
254	REAL ESTATE MANAGEMENT SERVICES	Operating Cost	60,628
255	CITY OF BEND	Operating Cost	58,214
256	Commercial Energy Management Inc.	Operating Cost	57,176
257	SECURITAS SECURITY SERVICES USA INC	Operating Cost	56,421
258	ENVIROCLEAN INC	Operating Cost	56,361
259	JEFF A MCLEAN INC	Operating Cost	53,703
260	LEXICOM LLC	Operating Cost	53,029
261	FARMERS CONSERVATION ALLIANCE	Operating Cost	52,790
262	BASIN TIRE SERVICE INC	Operating Cost	52,526
263	CRIMSON EQUIPMENT & CONSTRUCTION	Operating Cost	51,762
264	NORTHWEST HANDLING SYSTEMS INC	Operating Cost	50,130
265	BRENT CARLSON	Operating Cost	49,850
266	UNITED RENTALS NORTHWEST INC	Operating Cost	49,541
267	TRANSFORMER TECHNOLOGIES LLC	Operating Cost	49,131
268	US DEPT OF THE INTERIOR	Operating Cost	49,129
269	QUALITY MACHINE TOOL	Operating Cost	48,955
270	PAPE' MATERIAL HANDLING INC	Operating Cost	48,821
271	Consolidated Irrigation Company	Operating Cost	48,521
272	ROSEBURG RESOURCES CO	Operating Cost	48,300
273	REIMBURSEMENT FOR TREE COUPONS	Operating Cost	48,121
274	KLAMATH WATERSHED PARTNERSHIP	Operating Cost	47,299
275	WINEMA ELECTRIC INC	Operating Cost	46,033
276	W W GRAINGER INC	Operating Cost	45,600
277	GIBSON EXCAVATING	Operating Cost	45,189
278	FIRST AMERICAN TITLE INSURANCE CO	Operating Cost	44,514
279	YATES LINE CONSTRUCTION COMPANY	Operating Cost	43,823
280	OPTIMUM ENVIRONMENTAL CORPORATION	Operating Cost	43,658
281	WORLD CUP COFFEE & TEA SERVICE INC	Operating Cost	43,451
282	SULZER PUMPS US INC	Operating Cost	42,654
283	SUNBELT RENTALS INC	Operating Cost	42,513
284	REIMBURSEMENT FOR INTERVIEW TRAVEL	Operating Cost	42,504
285	NORTHWEST SCHOOL OF SURVIVAL	Operating Cost	42,108
286	BALEY-TROTMAN FARMS	Operating Cost	41,845
287	MRAS HOLDINGS INC	Operating Cost	41,440
288	ADVANTAGE TIRE INC	Operating Cost	41,021
289	ED STAUB & SONS PETROLEUM INC	Operating Cost	40,875
290	SCHUSTER BROTHERS TRUCKING LLC	Operating Cost	40,805
291	MARK RITCHIE CONSTRUCTION INC	Operating Cost	40,406
292	REFUND OF BID FEES COLLECTED TO COV	Operating Cost	40,000
293	EDGE CONSTRUCTION SUPPLY	Operating Cost	39,265
294	STORM WATER SERVICES INC	Operating Cost	39,083
295	BALIN FARM TRUST	Operating Cost	38,833
296	Bell Mountain Hydro, LLC	Operating Cost	38,798
297	Douglas County, Inc.	Operating Cost	38,224
298	CITY OF MEDFORD	Operating Cost	38,051
299	M4 ELECTRIC LLC	Operating Cost	37,738
300	SHELLEY L HOLLAND	Operating Cost	37,525
301	CROOK COUNTY	Operating Cost	36,556

## STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)			
Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
302	KEVIN TODD SAYLOR	Operating Cost	36,260
303	IRWIN-HODSON CO	Operating Cost	35,499
304	Shiloh Warm Springs Ranch, LLC	Operating Cost	35,251
305	COMFORT CENTER INC	Operating Cost	35,240
306	JUAN MARTINEZ REYES	Operating Cost	35,224
307	DR RANDALL DONOHUE	Operating Cost	34,906
308	ROGUE DISPOSAL & RECYCLING INC	Operating Cost	34,670
309	INTEGRATED POWER SERVICES LLC	Operating Cost	34,597
310	MID-STATE INDUSTRIAL SERVICE INC	Operating Cost	34,142
311	PORTLAND MECHANICAL CONTRACTORS	Operating Cost	34,120
312	OREGON BUSINESS COUNCIL	Operating Cost	33,689
313	SUTHERLIN SANITARY SERVICE	Operating Cost	33,380
314	PORTLAND BUSINESS ALLIANCE	Operating Cost	33,310
315	PACIFIC BUSINESS SYSTEMS OF OREGON	Operating Cost	32,625
316	QUALITY FENCE INC	Operating Cost	32,252
317	REPUBLIC SERVICES INC 454	Operating Cost	32,230
318	US WEST CORPORATION	Operating Cost	31,931
319	AIRGAS INC	Operating Cost	31,831
320	RIVERSIDE DIESEL INC	Operating Cost	31,702
321	OSU BUSINESS SERVICES	Operating Cost	31,477
322	SUNRISE WATER AUTHORITY	Operating Cost	31,316
323	BEND RIGGING SUPPLY	Operating Cost	31,230
324	WILSON CONSTRUCTION CO	Operating Cost	30,762
325	LOSTINE RIVER CORP	Operating Cost	30,745
326	MISC 1099 PAYMENTS	Operating Cost	30,520
327	DONALD W CARLTON	Operating Cost	30,325
328	HALSETH EXCAVATING	Operating Cost	29,850
329	PAUL BOWERS	Operating Cost	29,408
330	MILLER NASH GRAHAM & DUNN LLP	Operating Cost	29,304
331	DOUGLAS COUNTY CLERKS OFFICE	Operating Cost	29,011
332	ALBANY BOX COMPANY	Operating Cost	28,912
333	STREIMER SHEET METAL WORKS INC	Operating Cost	28,732
334	CHARLES S WILSON CO INC	Operating Cost	28,424
335	GATT ELECTRIC INC	Operating Cost	28,159
336	LCT CONDO OWNERS ASSOC	Operating Cost	27,397
337	MILLSITE MANAGEMENT CO	Operating Cost	27,120
338	CUMMINS INC	Operating Cost	27,082
339	MICHAEL F KITCHEN	Operating Cost	26,839
340	ARMSTRONG SURVEYING & ENGINEERING	Operating Cost	26,772
341	COLTER & COMPANY INC	Operating Cost	26,720
342	GREENSMITH LLC	Operating Cost	26,510
343	DANIEL GEORGE CHIN	Operating Cost	26,170
344	CRATER LAKE FORD LINCOLN-MERCURY	Operating Cost	26,128
345	CASCADE DIRECT INC	Operating Cost	25,878
346	CAFFERATA CONSULTING LLC	Operating Cost	25,773
347	MARK J BALDWIN CONSTRUCTION	Operating Cost	25,753
348	GREAT NORTHERN TRAILER WORKS INC	Operating Cost	25,725
349	SOLAR APARTMENT LLC	Operating Cost	25,303
350	GRANT ASSOCIATES INC	Operating Cost	25,161
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363	Total		647,449,099
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365	Payments to vendors reported on this page may include		
366	amounts that are ultimately capitalized.		