



e-FILING REPORT COVER SHEET

COMPANY NAME: Pacific Power

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? No Yes If yes, submit a redacted public version (or a cover letter) by email. Submit the confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

Select report type: RE (Electric) RG (Gas) RW (Water) RT (Telecommunications)
 RO (Other, for example, industry safety information)

Did you previously file a similar report? No Yes, report docket number: RE 68

Report is required by: OAR OAR 860-027-0045

Statute

Order

Note: A one-time submission required by an order is a compliance filing and not a report (file compliance in the applicable docket)

Other

(For example, federal regulations, or requested by Staff)

Is this report associated with a specific docket/case? No Yes, docket number: RE 68

List Key Words for this report. We use these to improve search results.

Annual Report 2022 FERC Form 1 Supplement

Send the completed Cover Sheet and the Report in an email addressed to PUC.FilingCenter@state.or.us

Send confidential information, voluminous reports, or energy utility Results of Operations Reports to PUC Filing Center, PO Box 1088, Salem, OR 97308-1088 or by delivery service to 201 High Street SE Suite 100, Salem, OR 97301.

May 25, 2023

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street SE, Suite 100
Salem, OR 97301-3398

Re: RE 68—Annual Report 2022 – Supplement to FERC Form 1

PacifiCorp d/b/a Pacific Power (PacifiCorp or Company) submits for filing its Annual Report 2022 – Supplement to FERC Form 1 in compliance with OAR 860-027-0045.

In an email dated January 3, 2023, the Company was also asked to submit the Distribution of Salaries and Wages schedule. The Company does not report Oregon basis data in the “Distribution of Salaries and Wages” schedule. Costs associated with wages, salaries and payroll taxes are charged to numerous accounts and to acquire such data on an Oregon basis would result in copious time and voluminous data. For the purposes of allocating costs to an Oregon-allocated basis, the Company applies allocation factors calculated using the prevailing jurisdictional allocation protocol approved for each respective calendar year. For total-company information, please refer to the FERC Form 1, page 354-355.

PacifiCorp filed its FERC Form No. 1 for the year ended December 31, 2022, on April 27, 2023.

It is respectfully requested that all formal information requests regarding this matter be addressed to:

By email (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, OR 97232

Informal questions may be directed to Cathie Allen, Manager, Regulatory Affairs, at (503) 813-5934.

Sincerely,



Matthew McVee
Vice President, Regulatory Policy and Operations

Enclosure

ANNUAL REPORT

OREGON SUPPLEMENT TO FERC FORM 1 for MULTI-STATE ELECTRIC COMPANIES

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Data provided in this report is consistent with the unadjusted data reflected in the company's December 2022 Results of Operations report for the Oregon jurisdiction, which was filed with the Oregon Public Utility Commission on April 28, 2023. For further information regarding Oregon's 2022 financial results, refer to the December 2022 Results of Operations report.

(1) Pages that request situs information reflect assets that physically reside in the State of Oregon.

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 25, 2023	Year of Report December 31, 2022
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STATE OF OREGON STATEMENT OF OPERATING INCOME FOR THE YEAR

Line No.	ACCOUNT (a)	(Ref) Page No. (b)	ELECTRIC UTILITY	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	2	1,410,794,589	1,367,683,876
3	Operating Expenses			
4	Operation Expenses (401)	8-11	796,191,951	654,338,006
5	Maintenance Expenses (402)	8-11	121,689,103	126,652,356
6	Depreciation Expense (403) ^(A)	12	267,503,516	263,260,145
7	Amort. & Depl. Of Utility Plant (404-405)	12	16,978,213	15,490,130
8	Amort. Of Utility Plant Acq. Adj (406)	12	222,127	757,609
9	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)	12	186,616	3,022,091
10	Amort. Of Conversion Expenses (407)	12	-	-
11	Taxes Other Than Income Taxes (408.1) ^(B)	13	74,678,278	80,455,030
12	Income Taxes - Federal (409.1)	14	(68,169,123)	(48,861,943)
13	- Other (409.1)	15	(4,227,272)	(1,039,808)
14	Provision for Deferred Inc. Taxes (410.1)	16-23	137,311,749	132,738,637
15	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	16-23	(119,319,942)	(110,337,502)
16	Investment Tax Credit Adj. - Net (411.4)	24	-	-
17	(Gain) / Loss from Disp. Of Utility Plant (411.6, 411.7, 421)		(104,856)	(354,099)
18	Gains from Disp. Of Allowances (411.8)		(25)	(12)
19	TOTAL Utility Operating Expenses (Enter Total of Lines 4 thru 18)		1,222,940,335	1,116,120,640
20	Net Utility Operating Income (Enter Total of line 2 less 19)		187,854,254	251,563,236

(A) Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress.

(B) Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

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ELECTRIC OPERATING REVENUES (Account 400)

- | | | |
|--|---|--|
| <p>1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Report, number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> | <p>3. If previous year (columns (c), (e), and (g), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p> <p>4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large of Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (see Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> | <p>5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.</p> <p>6. For lines 2,4,5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.</p> <p>7. Include unmetered sales. Provide details of such sales in a footnote.</p> |
|--|---|--|

Line No.	Title of Account (a)	OPERATING REVENUES		MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH	
		Amount for Year (b)	Amount for Previous Year (c)	Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
1	Sales of Electricity						
2	(440) Residential Sales	657,323,584	644,699,754	6,125,175	6,019,655	535,721	529,951
3	(442) Commercial and Industrial Sales						
4	Small (or Commercial) (See Instr. 4)	476,268,523	470,515,160	5,807,625	5,687,480	71,532	70,706
5	Large (or Industrial) (See Instr. 4)	126,501,104	130,811,833	1,736,177	1,767,635	9,082	9,147
6	(444) Public Street and Highway Lighting	4,670,366	5,072,436	31,615	35,554	499	509
7	(445) Other Sales to Public Authorities	-	-			-	-
8	(446) Sales to Railroads and Railways	-	-			-	-
9	(448) Interdepartmental Sales	-	-			-	-
10	TOTAL Sales to Ultimate Consumers (b)	1,264,763,577	1,251,099,183	13,700,592	13,510,324	616,834	610,313
11	(447) Sales for Resale	74,869,632	48,684,161	(a)	(a)	(a)	(a)
12	TOTAL Sales of Electricity	1,339,633,209	1,299,783,344	13,700,592	13,510,324	616,834	610,313
13	(Less) (449.1) Provision for Rate Refunds	865,816	-	-	-	-	-
14	TOTAL Reve. Net of Prov. For Refunds	1,340,499,025	1,299,783,344	13,700,592	13,510,324	616,834	610,313
15	Other Operating Revenues			(a) For a complete list of the number of customers and megawatt hours sold on a total company basis see pages 310-311 - Sales for Resale of the 2022 FERC Form No. 1. (b) Amount for Year includes: <div style="margin-left: 40px;"> <u>\$ 83,716,000</u> of unbilled revenues. <u>790,362,632</u> MWH relating to unbilled revenues. </div>			
16	(450) Forfeited Discounts	1,392,639	34,306				
17	(451) Miscellaneous Service Revenues	1,399,209	1,510,633				
18	(453) Sale of Water and Water Power	1,331	2,518				
19	(454) Rent from Electric Property	7,029,506	6,734,322				
20	(455) Interdepartmental Rents	-	-				
21	(456) Other Electric Revenues	60,472,879	59,618,753				
22							
23							
24							
25							
26	TOTAL Other Operating Revenues	70,295,564	67,900,532				
27	TOTAL Electric Operating Revenues	1,410,794,589	1,367,683,876				

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STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311. general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	RESIDENTIAL SALES					
2	OREGON - 01CHCK000R-RES CHECK MTR	-	-	1	-	-
3	OREGON - 01COST0004 - 01RES00004	5,387,045	276,717,598	-	-	0.0514
4	OREGON - 01COST0006 - 01RES00006	1,908	80,610	-	-	0.0422
5	OREGON - 01COSTR023, OR RES GEN SRV, COST BASED	97,259	4,878,404	-	-	0.0502
6	OREGON - 01COSTR028, OR RES GEN SVC>30KW CST BSD	46,323	2,258,769	-	-	0.0488
7	OREGON - 01HABIT004 - 01RES00004	65,611	3,329,247	-	-	0.0507
8	OREGON - 01HABTR023-RES GEN SVC HABITAT BLND	188	9,652	-	-	0.0513
9	OREGON - 01LN00102-LINE EXT 80% G	-	391	-	-	-
10	OREGON - 01LN00109-REF/NREF ADV +	-	9,769	-	-	-
11	OREGON - 01NETMT135-NET METERING	-	4,655,264	11,099	-	-
12	OREGON - 01NMT06135-RES TOU PILOT NET METERING	-	4,457	8	-	-
13	OREGON - 01NMT07135-OR RES NET METERING LOW INC	-	15,000	29	-	-
14	OREGON - 01NMT0U135-TOU NET METERING	-	29,441	58	-	-
15	OREGON - 01OALTB15R-OR OUTD AR LGT RES	1,891	285,163	2,236	846	0.1508
16	OREGON - 01PTOU0004 - 01RES00004	13,355	698,005	-	-	0.0523
17	OREGON - 01PTOURB23-RES GEN SVC; TOU SUPPLY SVC	27	1,387	-	-	0.0514
18	OREGON - 01RENEW004 - 01RES00004	510,574	25,674,524	-	-	0.0503
19	OREGON - 01RENWR023-RENEW USAGE SPLY SVC-GEN SVC	621	31,727	-	-	0.0511
20	OREGON - 01RES00004-RES SRVC	-	324,391,512	511,680	-	-
21	OREGON - 01RES00006-RES TIME-OF-DA	-	99,698	142	-	-
22	OREGON - 01RES00007-OR RESIDENTIAL LOW INCOME	-	3,563,637	5,397	-	-
23	OREGON - 01RES0004T - RES Time Option	-	691,192	914	-	-
24	OREGON - 01RES0007T-OR TOU RESIDENTIAL LOW INCOME	-	6,331	9	-	-
25	OREGON - 01RES00607-OR RES TOU PILOT LOW INC	-	638	1	-	-
26	OREGON - 01RGNSB023-SMALL GENERAL SVC-RES	-	7,839,603	16,946	-	-
27	OREGON - 01RGNSB028 - GENERAL SVC > 30 KW - RES	-	1,491,824	215	-	-
28	OREGON - 01RGNSB029-OR RES GEN SVC TOU PILOT	-	-	-	-	-
29	OREGON - 01RGNSB23T-RES GEN SVC TOU PORTFOLIO	-	1,854	3	-	-
30	OREGON - 01RNETM023-NET METER RESIDENTIAL GEN SVC	-	106,217	262	-	-
31	OREGON - 01RNETM028-NET METER RESIDENTIAL GEN SVC	-	73,830	5	-	-
32	OREGON - 01UPPL000R-BASE SCH FALL	-	-	2	-	-
33	OREGON - 01VIR04136-OR RES VOLUME INCENTIVE	-	415,681	466	-	-
34	OREGON - 01VIR06136-OR RES VOLUME INCENTIVE	-	373	1	-	-
35	OREGON - 01VIR07136-OR RES VOLUME INCNTV LOW INC	-	1,112	1	-	-
36	OREGON - OR GAIN ON SALE OF ASSET	-	(17,606)	-	-	-
37	OREGON - INCOME TAX DEFERRAL ADJUSTMENTS	-	2,990,611	-	-	-
38	OREGON - REVENUE_ACCOUNTING ADJUSTMENTS	-	(1,129,026)	-	-	-
39	OREGON - UNBILLED REVENUE	372	1,938,000	-	-	5.2097
40	OREGON CAT	-	(3,534,513)	-	-	-
41	CA CLIMATE CREDIT	-	(286,690)	-	-	-
42	MULTIPLE BILLINGS	-	-	(13,754)	-	-
43	OTHER	1	(102)	-	-	(0.1020)
44	TOTAL RESIDENTIAL SALES	6,125,175	657,323,584	535,721	11,434	0.1073
45						
46	COMMERCIAL SALES					
47	OREGON - 01COST0023, OR GEN SRV, COST BASED	1,036,085	49,970,368	-	-	0.0482
48	Total Billed	13,697,311	1,257,272,577	616,834	22,206	0.0918
49	Total Unbilled Rev. (See Instr. 6) See Footnote	3,281	7,491,000	-	-	2.2831
50	TOTAL	13,700,592	1,264,763,577	616,834	22,211	0.0923

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STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES (Continued)

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	OREGON - 01COST0048 - 01LGSV0048	1,543,336	63,487,854	-	-	0.0411
2	OREGON - 01COST023F - OR GEN SRV - COST-BASED	2,943	150,507	-	-	0.0511
3	OREGON - 01COST23MT-OR GEN SVC COST TOU MTR	180	7,237	-	-	0.0402
4	OREGON - 01COST28MT-OR GEN SVC>30KW COST TOU MTR	450	21,921	-	-	0.0487
5	OREGON - 01COST30MT-LG GEN SVC>200KW COST TOU MTR	76,851	2,927,021	-	-	0.0381
6	OREGON - 01COSTB023 - OR GEN SRV, CST-BSL SPLY	22,959	1,127,760	-	-	0.0491
7	OREGON - 01COSTEV45-ELECT VEHICLE DC FAST CHG SVC	7,127	347,119	-	-	0.0487
8	OREGON - 01COSTL030 - OR LRG GEN SRV, CST >200 kW	1,006,521	38,361,936	-	-	0.0381
9	OREGON - 01COSTS028, OR GEN SERV, COST > 30kW	1,928,858	94,032,468	-	-	0.0488
10	OREGON - 01COSTS029-OR GEN SVC TOU PILOT COS>30KW	(4)	(178)	-	-	0.0445
11	OREGON - 01FXRENEWN - Fixed Renewable Blue Sky	-	-	-	-	-
12	OREGON - 01GNCEL23F-OR SMALL CELL FLAT RATE	-	2,893	2	-	-
13	OREGON - 01GNSB0023, OR GEN SRV, BPA, < 30 kW	-	1,650,586	2,735	-	-
14	OREGON - 01GNSB0028, OR GEN SRV, BPA, > 30 kW	-	1,963,452	257	-	-
15	OREGON - 01GNSB023T - OR GEN SRV - TOU - BPA	-	17,014	33	-	-
16	OREGON - 01GNSB0723-OR GEN SVC DIR ACCESS <= 30KW	-	17,133	27	-	-
17	OREGON - 01GNSB0728 - OR GEN SVC DIR ACCESS >30KW	-	11,071	1	-	-
18	OREGON - 01GNSEV45T-ELECT VEHICLE DC FAST CHG<1MW	-	529,777	28	-	-
19	OREGON - 01GNSV0023, OR GEN SRV, < 30 KW	-	61,273,992	61,673	-	-
20	OREGON - 01GNSV0028, OR GEN SRV > 30 kW	-	65,712,802	9,054	-	-
21	OREGON - 01GNSV0029-OR GEN SVC TOU PILOT > 30 KW	-	(531)	-	-	-
22	OREGON - 01GNSV023F - OR GEN SRV - FLAT RATE	10,527	1,589,396	788	13,359	0.1510
23	OREGON - 01GNSV023M - OR GEN SRV, MANUAL BILL	79	7,506	2	39,500	0.0950
24	OREGON - 01GNSV023T, OR GEN SRV, TOU Option	-	139,238	167	-	-
25	OREGON - 01HABT0023, OR HABITAT BLENDED SPLY SRV	2,944	143,960	-	-	0.0489
26	OREGON - 01HABTB023 - OR HABITAT BLENDED	9	482	-	-	0.0536
27	OREGON - 01LGSB0030, GEN DEL SRV, > 200 kW(R)	-	1,143,969	21	-	-
28	OREGON - 01LGSBT030-OR LG GEN SVC>200 TOU METER	-	88,158	1	-	-
29	OREGON - 01LGSV0030 - OR LRG GEN SRV, > 1000 kW	-	35,028,923	606	-	-
30	OREGON - 01LGSV0048-1000KW AND OVR	-	22,983,361	83	-	-
31	OREGON - 01LGSV048M-LRG GEN SRVC 1	53,888	3,008,216	1	53,888,000	0.0558
32	OREGON - 01LGSVT030-OR LG GEN SVC>200KW TOU MTR	-	2,515,534	29	-	-
33	OREGON - 01LN00100-LINE EXT 60% G	-	9,531	-	-	-
34	OREGON - 01LN00102-LINE EXT 80% G	-	1,297,535	-	-	-
35	OREGON - 01LN00103-LINE EXT 80% G	-	5,773	-	-	-
36	OREGON - 01LN00105-CNTRCT \$ MIN G	-	12,778	-	-	-
37	OREGON - 01LN00109-REF/NREF ADV +	-	1,606,736	-	-	-
38	OREGON - 01LN00110-REF/NREF ADV +	-	13,445	-	-	-
39	OREGON - 01LN00311 - LINE EXT 80% G	-	196,763	-	-	-
40	OREGON - 01LN00312 - OR IRG LINE EXT	-	2,662	-	-	-
41	OREGON - 01LN00314 - LINE EXT 60% GUARANTEE	-	1,161	-	-	-
42	OREGON - 01LN00120 - Line Extension 60% Gar	-	295,273	-	-	-
43	OREGON - 01LN00300 - LINE EXT 80% GUARANTEE	-	374,760	-	-	-
44	OREGON - 01LN00310-LINE EXTENSION CONTRACT	-	2,566	-	-	-
45	OREGON - 01LPRS047M-PART REQ SRVC	47,204	4,442,551	5	9,440,800	0.0941
46	OREGON - 01NM23T135-OR NET MTR TOU GEN SVC<30 KW	-	2,483	2	-	-
47	OREGON - 01NMB23135-OR NET MTR GEN SVC <= 30 KW	-	19,422	55	-	-
48	Total Billed	13,697,311	1,257,272,577	616,834	22,206	0.0918
49	Total Unbilled Rev. (See Instr. 6) See Footnote	3,281	7,491,000	-	-	2.2831
50	TOTAL	13,700,592	1,264,763,577	616,834	22,211	0.0923

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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	OREGON - 01NMB28135-OR NET MTR GEN SVC > 30 KW	-	45,697	5	-	-
2	OREGON - 01NMT23135 - OR NET MTR, GEN, < 30 kW	-	523,125	539	-	-
3	OREGON - 01NMT28135 - OR NET MTR, GEN, > 30 kW	-	2,633,269	313	-	-
4	OREGON - 01NMT30135 - OR NET MTR, GEN, > 200 kW	-	2,202,960	38	-	-
5	OREGON - 01NMT48135-NET METERING GEN SVC => 1000	-	579,322	4	-	-
6	OREGON - 01NMT45T-OR NET MTR, EV DC FAST CHG ST	-	192	1	-	-
7	OREGON - 01OALT015N-OUTD AR LGT NR	4,876	515,322	2,644	1,844	0.1057
8	OREGON - 01OALTB15N-OR OUTD AR LGT NR	1,272	185,336	958	1,328	0.1457
9	OREGON - 01PTOU0023, OR GEN SRV, TOU ENG SPLY SRV	2,278	112,868	-	-	0.0495
10	OREGON - 01PTOUB023, OR GEN SRV, TOU SPLY SRV	231	11,944	-	-	0.0517
11	OREGON - 01RCFL0054-REC FIELD LGT	1,361	127,494	99	13,747	0.0937
12	OREGON - 01RENEW0023, OR RENW USAGE SPLY SRV	13,223	651,273	-	-	0.0493
13	OREGON - 01RENEWB023 - OR RENEWABLE USAGE	64	3,275	-	-	0.0512
14	OREGON - 01STDAY023 - OR DAY STD OFR, SCH 23	3,562	279,376	-	-	0.0784
15	OREGON - 01STDAY028 - OR DAY STD OFF, SCH 28	10,743	844,859	-	-	0.0786
16	OREGON - 01STDAY030 - OR STD DAY OFF, SCH 27	3,150	223,427	-	-	0.0709
17	OREGON - 01VIR23136-OR VOLUME INCENTIVE <= 30 KW	-	193,427	122	-	-
18	OREGON - 01VIR28136-OR VOLUME INCENTIVE > 30 KW	-	680,598	91	-	-
19	OREGON - 01VIR30136-OR VOLUME INCENTIVE > 200 kW	-	187,402	3	-	-
20	OREGON - 01VIR48136-OR VOLUME INCENTIVE > 1000 KW	-	110,402	1	-	-
21	OREGON - 01ZZMERGCR-MERGER CREDITS	-	-	-	-	-
22	OREGON - CUSTOMER COUNT - REGULAR	-	-	-	-	-
23	OREGON - 01LGSB0048 - LG GEN SVC > 1000KW (R)	-	798,791	2	-	-
24	OREGON - 01LGSV028M - OR LGSV, <1000 kW, Manual	434	43,443	1	434,000	0.1001
25	OREGON - 01GNSV0728 - OR GEN SVC DIR ACCESS >30KW	-	295,928	17	-	-
26	OREGON - 01GNSV0730 -OR GEN SVC DIR ACCESS >200KW	-	2,139,042	19	-	-
27	OREGON - 01GNSV0748 LG GEN SVC DIR ACCESS 1000KW+	-	1,134,205	3	-	-
28	OREGON - 01GNSV0848-LG GEN SVC > 1000 DA DEL	-	1,645,394	1	-	-
29	OREGON - 01GNSVT023-OR GEN SVC <=30 KW TOU MTR	-	8,090	3	-	-
30	OREGON - 01GNSVT028-OR GEN SVC>30KW TOU MTR	-	32,938	6	-	-
31	OREGON - OR GAIN ON SALE OF ASSET	-	(16,501)	-	-	-
32	OREGON - INCOME TAX DEFERRAL ADJUSTMENTS	-	2,803,269	-	-	-
33	OREGON - REVENUE_ACCOUNTING ADJUSTMENTS	-	(2,454,179)	-	-	-
34	OREGON - UNBILLED REVENUE	26,473	5,763,000	-	-	0.2177
35	OREGON CAT	-	(2,488,120)	-	-	-
36	CA CLIMATE CREDIT	-	(92,729)	-	-	-
37	MULTIPLE BILLINGS	-	-	(9,009)	-	-
39	OTHER	1	-	101	-	-
40	COMMERCIAL SALES Total	5,807,625	476,268,523	71,532	81,189	0.0820
41						
42	INDUSTRIAL SALES					
43	OREGON - 01COST0023, OR GEN SRV, COST BASED	17,947	870,417	-	-	0.0485
44	OREGON - 01COST0048 - 01LGSV0048	1,234,258	51,988,574	-	-	0.0421
45	OREGON - 01COST023F - OR GEN SRV - COST-BASED	1	53	-	-	0.0530
46	OREGON - 01COST30MT-LG GEN SVC>200KW COST TOU MTR	27,999	1,065,699	-	-	0.0381
47	OREGON - 01COSTB023 - OR GEN SRV, CST-BSD SPLY	137	6,423	-	-	0.0469
48	Total Billed	13,697,311	1,257,272,577	616,834	22,206	0.0918
49	Total Unbilled Rev. (See Instr. 6) See Footnote	3,281	7,491,000	-	-	2.2831
50	TOTAL	13,700,592	1,264,763,577	616,834	22,211	0.0923

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <u>X</u> An Original (2) <u> </u> A resubmission	Date of Report (M, D, Y) May 25, 2023	Year of Report December 31, 2022
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STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES (Continued)

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	OREGON - 01COSTL030 - OR LRG GEN SRV, CST >200 kW	152,008	5,794,040	-	-	0.0381
2	OREGON - 01COSTS028, OR GEN SERV, COST > 30kW	76,872	3,745,103	-	-	0.0487
3	OREGON - 01GNSB0023, OR GEN SRV, BPA, < 30 kW	-	9,852	12	-	-
4	OREGON - 01GNSB0028, OR GEN SRV, BPA, > 30 kW	-	5,094	1	-	-
5	OREGON - 01GNSV0023, OR GEN SRV, < 30 KW	-	1,090,107	951	-	-
6	OREGON - 01GNSV0028, OR GEN SRV > 30 kW	-	3,272,502	378	-	-
7	OREGON - 01GNSV023F - OR GEN SRV - FLAT RATE	2	673	2	1,000	0.3365
8	OREGON - 01GNSV023M - OR GEN SRV, MANUAL BILL	-	306	1	-	-
9	OREGON - 01GNSV023T, OR GEN SRV, TOU Option	-	2,682	3	-	-
10	OREGON - 01GNSV0728 - OR GEN SVC DIR ACCESS >30KW	-	-	-	-	-
11	OREGON - 01GNSV0730 -OR GEN SVC DIR ACCESS >200KW	-	44,927	1	-	-
12	OREGON - 01GNSV0748 LG GEN SVC DIR ACCESS 1000KW+	-	1,221,749	2	-	-
13	OREGON - 01LGSV0030 - OR LRG GEN SRV, > 1000 kW	-	7,322,578	111	-	-
14	OREGON - 01LGSV0048-1000KW AND OVR	-	24,723,797	77	-	-
15	OREGON - 01LGSV048M-LRG GEN SRVC 1	42,396	2,722,242	3	14,132,000	0.0642
16	OREGON - 01LGSV30MN-OR LG GEN SVC >200 KW NO AUTO	-	34,543	1	-	-
17	OREGON - 01LGSVT030-OR LG GEN SVC>200KW TOU MTR	-	1,165,934	10	-	-
18	OREGON - 01LN00102-LINE EXT 80% G	-	95,278	-	-	-
19	OREGON - 01LN00109-REF/NREF ADV +	-	295	-	-	-
20	OREGON - 01LN00300 - LINE EXT 80% GUARANTEE	-	15,181	-	-	-
21	OREGON - 01LPRS047M-PART REQ SRVC	792	675,500	1	792,000	0.8529
22	OREGON - 01NMT23135 - OR NET MTR, GEN, < 30 kW	-	3,533	5	-	-
23	OREGON - 01NMT28135 - OR NET MTR, GEN, > 30 kW	-	90,671	8	-	-
24	OREGON - 01NMT30135 - OR NET MTR, GEN, > 200 kW	-	80,271	2	-	-
25	OREGON - 01OALT015N-OUTD AR LGT NR	244	22,886	113	2,159	0.0938
26	OREGON - 01OALTB15N-OR OUTD AR LGT NR	3	370	3	1,000	0.1233
27	OREGON - 01PTOU0023, OR GEN SRV, TOU ENG SPLY SRV	42	2,069	-	-	0.0493
28	OREGON - 01RENW0023, OR RENW USAGE SPLY SRV	132	6,447	-	-	0.0488
29	OREGON - 01VIR23136-OR VOLUME INCENTIVE <= 30 KW	-	1,126	1	-	-
30	OREGON - 01VIR28136-OR VOLUME INCENTIVE > 30 KW	-	15,744	2	-	-
31	OREGON - 01VIR30136-OR VOLUME INCENTIVE > 200 kW	-	84,954	1	-	-
32	OREGON - INCOME TAX DEFERRAL ADJUSTMENTS	-	757,916	-	-	-
33	OREGON - OR GAIN ON SALE OF ASSET	-	(4,461)	-	-	-
34	OREGON - REVENUE_ACCOUNTING ADJUSTMENTS	-	287,228	-	-	-
35	OREGON - INDUSTRIAL UNBILLED REVENUE	(34,079)	(2,092,000)	-	-	0.0614
36	MULTIPLE BILLINGS	-	-	(239)	-	-
37	OREGON CAT	-	(558,543)	-	-	-
38	CA CLIMATE CREDIT	-	(1,063)	-	-	-
39	OTHER	-	(3)	1	-	-
40	INDUSTRIAL SALES Total	1,518,754	104,570,694	1,451	1,046,695	0.0689
41						
42	IRRIGATION SALES					
43	OREGON - 01APSBA41T-OR IRR TOU OPT A - 2PM-6PM	-	63,298	43	-	-
44	OREGON - 01APSBB41T-OR IRR TOU OPT B - 6PM-10PM	-	6,475	23	-	-
45	OREGON - 01APSBT041-OR IRG TOU METER	-	622	2	-	-
46	OREGON - 01APSV0041-AG PMP SRVC BP	-	1,046,636	2,198	-	-
47	OREGON - 01APSV0215-OR IRRIGATION TOU PILOT	-	4	-	-	-
48	Total Billed	13,697,311	1,257,272,577	616,834	22,206	0.0918
49	Total Unbilled Rev. (See Instr. 6) See Footnote	3,281	7,491,000	-	-	2.2831
50	TOTAL	13,700,592	1,264,763,577	616,834	22,211	0.0923

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (M, D, Y) May 25, 2023	Year of Report December 31, 2022
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STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES (Continued)

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	OREGON - 01APSV041L-OR Pumping Serv >30KW	-	1,598,930	550	-	-
2	OREGON - 01APSV041T - AGR PUMP SRV-TOU OPTION	-	16,854	37	-	-
3	OREGON - 01APSV041X-AG PMP SRVC<30 kW	-	1,232,681	2,707	-	-
4	OREGON - 01APSV41TA-OR IRG PUMPING TOU OPT-A	-	33,881	34	-	-
5	OREGON - 01APSV41TB-OR IRG PUMPING TOU OPT-B	-	5,282	15	-	-
6	OREGON - 01APSV41XL-OR Pumping Serv no BPA >30KW	-	1,964,514	502	-	-
7	OREGON - 01APSVT041-OR IRG TOU METER	-	1,834	2	-	-
8	OREGON - 01APSVT41L-OR AGRICULTUARL PUMPING>30 KW	-	4,185	1	-	-
9	OREGON - 01COST0041 -01APSV0041-01APSV041X AG PMP	108,589	5,004,413	-	-	0.0461
10	OREGON - 01COST0048 - 01LGSV0048	19,051	795,182	-	-	0.0417
11	OREGON - 01COST0215-OR TOU PILOT COST BASED SPPLY	2,602	119,927	-	-	0.0461
12	OREGON - 01COST041T- AG IRG TOU ENERGY SUPPLY SVC	2,002	87,419	-	-	0.0437
13	OREGON - 01COST41MT-OR IRG COST SUPPLY TOU MTR	91	4,202	-	-	0.0462
14	OREGON - 01CSTU41MT-USBR IRG COST SUPPLY SVC TOU	626	28,870	-	-	0.0461
15	OREGON - 01CSTUSB41-USBR IRRIGATION CONTRACTS CSS	72,494	3,340,446	-	-	0.0461
16	OREGON - 01GNSV023T, OR GEN SRV, TOU Option	-	304	1	-	-
17	OREGON - 01HABIT041 - 01APSV0041 AG PMP SRVC	2	97	-	-	0.0485
18	OREGON - 01LGSB0048 - LG GEN SVC > 1000KW (R)	-	(11,097)	-	-	-
19	OREGON - 01LGSV0048-1000KW AND OVR	-	510,146	2	-	-
20	OREGON - 01LN00103-LINE EXT 80% G	-	35,704	-	-	-
21	OREGON - 01LN00109-REF/NREF ADV +	-	151	-	-	-
22	OREGON - 01LN00110-REF/NREF ADV +	-	112,457	-	-	-
23	OREGON - 01LN00310-LINE EXTENSION CONTRACT	-	13,901	-	-	-
24	OREGON - 01PTOU0023, OR GEN SRV, TOU ENG SPLY SRV	2	123	-	-	0.0615
25	OREGON - 01PTOU0041 - 01APSV0041 AG PMP SRVC	262	12,118	-	-	0.0463
26	OREGON - 01RENEW041 - 01APSV0041 AG PMP SRVC	75	3,442	-	-	0.0459
27	OREGON - 01STDAY041 - Daily Standard Offer Sch 25	164	13,256	-	-	0.0808
28	OREGON - 01USBOFT41-OR USBR IRG OFF PRJCT LND TOU	-	32,740	9	-	-
29	OREGON - 01USBONT41-USBR IRG CONTR-PRJCT LND TOU	-	26499	7	-	-
30	OREGON - 01USBR0215-OR IRG TOU PILOT USBR CUST	-	66,408	31	-	-
31	OREGON - 01USBRGV41-IRG TOU W/O BPA	-	10,941	9	-	-
32	OREGON - 01USBROF41-KLAMATH BASIN IRG OFF PRJ LND	-	1,433,103	464	-	-
33	OREGON - 01USBRON41-KLAMATH BASIN IRG ON PJT LND	-	1,747,998	1,090	-	-
34	OREGON - 01VIR41136-OR VOLUME INCENTIVE-AGRI PUMP	-	53,414	26	-	-
35	OREGON - 01VRU41136-OR VOL INCENTIVE USB CONTRACT	-	401,700	105	-	-
36	OREGON - 01VRU41215-OR VOL INCENTIVE USB TOU PLT	-	35,242	5	-	-
37	OREGON - INCOME TAX DEFERRAL ADJUSTMENTS	-	113,075	-	-	-
38	OREGON - OR GAIN ON SALE OF ASSET	-	(102)	-	-	-
39	OREGON - 01LN00312 - OR IRG LINE EXT	-	34,071	-	-	-
40	OREGON - 01LN00316-LINE EXTENSION	-	121	-	-	-
41	OREGON - 01NMB41135-OREGON NET METER IRRIGATION	-	22,502	24	-	-
42	OREGON - 01NMO41135-OR USBR IRG NT MTR OFF PJ LND	-	1,765	1	-	-
43	OREGON - 01NMT41135 - NETMTR AG PMP SVC	-	26,471	31	-	-
44	OREGON - 01NMT41135 - OR NET MTR - PROJECT LAND	-	35,869	12	-	-
45	OREGON - REVENUE_ACCOUNTING ADJUSTMENTS	-	(9,590)	-	-	-
46	OREGON - IRRIGATION UNBILLED	11,462	2,017,000	-	-	0.1760
47	OREGON CAT	-	(106,089)	-	-	-
48	Total Billed	13,697,311	1,257,272,577	616,834	22,206	0.0918
49	Total Unbilled Rev. (See Instr. 6) See Footnote	3,281	7,491,000	-	-	2.2831
50	TOTAL	13,700,592	1,264,763,577	616,834	22,211	0.0923

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (M, D, Y) May 25, 2023	Year of Report December 31, 2022
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STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES (Continued)

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly). 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	CA CLIMATE CREDIT	-	(58,985)	-	-	-
2	MULTIPLE BILLINGS	-	-	(300)	-	-
3	OTHER	1	-	-	-	-
4	IRRIGATION SALES Total	217,423	21,930,410	7,631	28,492	0.1009
5						
6	PUBLIC STREET & HWY LIGHTING					
7	OREGON - 01COST023F - OR GEN SRV - COST-BASED	603	30,935	-	-	0.0513
8	OREGON - 01CUSL0053-CUS-OWNED MTRD	458	34,699	71	6,451	0.0758
9	OREGON - 01GNSV023F - OR GEN SRV - FLAT RATE	-	108,182	14	-	-
10	OREGON - 01CUSL053E-STR LGT SVC	6,819	515,923	211	32,318	0.0757
11	OREGON - 01CUSL053F-STR LGT SRVC C	67	5,500	5	13,400	0.0821
12	OREGON - 01CUSL53E2-STR LGT SVC	664	50,229	8	83,000	0.0756
13	OREGON - 01HPSV0051-HI PRESSURE SO	16,014	2,660,709	714	22,429	0.1661
14	OREGON - 01OALT015N-OUTD AR LGT NR	40	5,655	26	1,538	0.1414
15	OREGON - 01OALTB15N-OR OUTD AR LGT NR	12	2,035	12	1,000	0.1696
16	OREGON - 01SLCO0051-OR COMPANY OWNED STREET LIGH	7,887	1,390,454	438	18,007.00	0.1763
17	OREGON - INCOME TAX DEFERRAL ADJUSTMENTS	-	17,696	-	-	-
18	OREGON - OR GAIN ON SALE OF ASSET	-	(665)	-	-	-
19	OREGON - REVENUE_ACCOUNTING ADJUSTMENTS	-	9,812	-	-	-
20	OREGON - UNBILLED REVENUE	(947)	(135,000)	-	-	0.1426
21	OREGON CAT	-	(25,799)	-	-	-
22	MULTIPLE BILLINGS	-	-	(1,000)	-	-
23	OTHER	(2)	1	-	-	(0.0005)
24	TOTAL PUBLIC STREET & HWY LIGHTING SALES	31,615	4,670,366	499	63,357	0.1477
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48	Total Billed	13,697,311	1,257,272,577	616,834	22,206	0.0918
49	Total Unbilled Rev. (See Instr. 6) See Footnote	3,281	7,491,000	-	-	2.2831
50	TOTAL	13,700,592	1,264,763,577	616,834	22,211	0.0923

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (M, D, Y) May 25, 2023	Year of Report December 31, 2022
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ALLOCATED SALES FOR RESALE (Account 447) - STATE OF OREGON

1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.
 2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities, For each sale designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point of delivery: FP(C), firm power supplying total system requirements of

customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (C) if sale involves export across a state line. Group together sales coded "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (l) and (p).

Line No.	Sales To (a)	Statistical Classification (b)	Export Across State Lines (c)	FERC Rate Schedule No. (d)	Point of Delivery (State or county) (e)	Substation Ownership (if applicable) (f)	MW or Mva of Demand (Specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1									
2	Please See Total Company FERC Form No. 1, Pages 310-311								
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6									
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Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (M, D, Y) May 25, 2023	Year of Report December 31, 2022
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ALLOCATED SALES FOR RESALE (Account 447) (Continued) - STATE OF OREGON

3. Report separately firm, dump, and other power sold to the same utility,

4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased,

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (l) on actual monthly readings. Furnish these figures whether or not

they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated).

6. For column (l) enter the number of megawatt hours shown on the bills rendered to the purchases.

7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (j)	Voltage at Which Delivered (k)	Megawatt Hours (l)	REVENUE				Line No.
			Demand Charges (m)	Energy (n)	Other Charges (o)	Total (p)	
							1
							2
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STATE OF OREGON - ALLOCATED

Annual report of PacifiCorp dba Pacific Power

Year ended December 31, 2022

SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Account 446, 448)

- | | |
|--|---|
| <p>1. Report particulars concerning sales included in Accounts 446 and 448.</p> <p>2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at each point, such sales may be grouped.</p> | <p>3. For interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.</p> <p>4. Designate associated companies.</p> <p>5. Provide subheading and total for each account.</p> |
|--|---|

Line No.	Item (a)	Point of delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (e)
1					
2	No Sales to Railroads and Railways - Account 446				
3					
4	No Interdepartmental Sales - Account 448				
5					
6					
7					
8					
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20					

RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

- | | |
|---|--|
| <p>1. Report particulars concerning rents received included in Accounts 454 and 455.</p> <p>2. Minor rents may be grouped by classes.</p> <p>3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the</p> | <p>amount included in this account represents profit or return on property, depreciation, and taxes, give particulars and the basis of apportionment of such charges to Account 454 or 455.</p> <p>4. Designate if lessee is an associated company.</p> <p>5. Provide a subheading and total for each account.</p> |
|---|--|

Line No.	Name of Lessee or Department (a)	Description of property (b)	Amount of revenue for year (c)
21			
22	Total Rent From Electric Property - Account 454		\$ 7,029,506
23	Various:		
24	MCI	Fiber Optic Conduit	
25	Various Customers	Facility Rental	
26	Joint Use Customers	Transmission & Distribution Pole Contacts	
27			
28			
29			
30			
31	No Interdepartmental Rents - Account 455		
32			
33			
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STATE OF OREGON - ALLOCATED

Annual report of PacifiCorp dba Pacific Power

Year ended December 31, 2022

SALES OF WATER AND WATER POWER (Account 453)

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.
2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.
3. Designate associated companies.

Line No.	Name of Purchaser (a)	Purpose for which Water was Used (b)	Power Plant Development (c)	Amount of revenue for Year (d)
1	Allocated			\$ 1,331
2				
3				
4				
5				
6				
7				
8				
9				
10				Total

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)

- | | |
|--|---|
| <ol style="list-style-type: none"> 1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by | <ol style="list-style-type: none"> contract concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456. 2. Designate associated companies. 3. Minor items may be grouped by classes. |
|--|---|

Line No.	Name of Company and Description of Services (a)	Amt. of Revenue for Year (b)		
11	Miscellaneous Service Revenues (Account 451) - Allocated Various including: Account service charges - application fees, disconnects, reconnects and returned check charges	\$ 1,399,209		
12				
13				
14				
15				
16				
17				
18			Other Electric Revenues (Account 456) - Allocated Various, primarily: - Fly-ash and by-product sales - Renewable energy credit sales, net of deferrals and amortization - Wind-based ancillary services - Amortization of Oregon retail customers' allocated share of the incremental Open Access Transmission Tariff revenues associated with FERC Docket No. ER11-3643, net of deferrals - Amortization of California greenhouse gas allowance revenue	\$ 60,472,879
19				
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44				
45	Total	\$ 61,872,088		

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (M, D, Y) May 25, 2023	Year of Report December 31, 2022
ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES - OREGON			
If the amount for previous year is not derived from previously reported figures, explain in footnotes.			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	3,639,810	3,692,438
5	(501) Fuel	164,035,960	166,627,790
6	(502) Steam Expenses	21,703,643	19,988,171
7	(503) Steam from Other Sources	1,526,821	1,361,048
8	(Less) (504) Steam Transferred - Cr.	-	-
9	(505) Electric Expenses	194,072	246,862
10	(506) Miscellaneous Steam Power Expenses	9,491,182	8,315,760
11	(507) Rents	110,345	124,634
12	TOTAL Operation (Enter Total of lines 4 thru 11)	200,701,833	200,356,703
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	1,320,194	1,421,637
15	(511) Maintenance of Structures	5,870,335	5,279,794
16	(512) Maintenance of Boiler Plant	23,397,582	17,868,539
17	(513) Maintenance of Electric Plant	12,183,255	8,406,906
18	(514) Maintenance of Miscellaneous Steam Plant	3,528,517	3,024,180
19	TOTAL Maintenance (Enter Total of lines 14 thru 18)	46,299,883	36,001,056
20	TOTAL Power Production Expenses - Steam Power (Enter Total of lines 12 and 19)	247,001,716	236,357,759
21	B. Nuclear Power Generation		
22	Operation		
23	(517) Operation Supervision and Engineering	-	-
24	(518) Fuel	-	-
25	(519) Coolants and Water	-	-
26	(520) Steam Expenses	-	-
27	(521) Steam from Other Sources	-	-
28	(Less) (522) Steam Transferred - Cr.	-	-
29	(523) Electric Expenses	-	-
30	(524) Miscellaneous Nuclear Power Expenses	-	-
31	(525) Rents	-	-
32	TOTAL Operation (Enter Total of lines 23 thru 31)	-	-
33	Maintenance		
34	(528) Maintenance Supervision and Engineering	-	-
35	(529) Maintenance of Structures	-	-
36	(530) Maintenance of Reactor Plant Equipment	-	-
37	(531) Maintenance of Electric Plant	-	-
38	(532) Maintenance of Miscellaneous Nuclear Plant	-	-
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)	-	-
40	TOTAL Power Production Expenses - Nuclear Power (Enter Total of lines 32 and 39)	-	-
41	C. Hydraulic Power Generation		
42	Operation		
43	(535) Operation Supervision and Engineering	3,192,102	2,751,451
44	(536) Water for Power	91,429	63,827
45	(537) Hydraulic Expenses	1,214,675	1,225,150
46	(538) Electric Expenses	-	-
47	(539) Miscellaneous Hydraulic Power Generation Expenses	5,300,914	5,134,658
48	(540) Rents	491,939	509,457
49	TOTAL Operation (Enter Total of lines 43 thru 48)	10,291,059	9,684,543

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (M, D, Y) May 25, 2023	Year of Report December 31, 2022
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ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) - OREGON

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering	102	103
53	(542) Maintenance of Structures	200,959	259,082
54	(543) Maintenance of Reservoirs, Dams, and Waterways	335,326	245,202
55	(544) Maintenance of Electric Plant	453,604	490,917
56	(545) Maintenance of Miscellaneous Hydraulic Plant	(873,873)	(5,710,135)
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)	116,118	(4,714,831)
58	TOTAL Power Production Expenses - Hydraulic Power (Enter Total of lines 49 and 57)	10,407,177	4,969,712
59	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering	125,656	85,103
62	(547) Fuel	142,156,496	84,089,739
63	(548) Generation Expenses	5,812,490	4,581,014
64	(549) Miscellaneous Other Power Generation Expenses	2,701,688	2,382,084
65	(550) Rents	3,270,708	3,032,925
66	TOTAL Operation (Enter Total of lines 61 thru 65)	154,067,038	94,170,865
67	Maintenance		
68	(551) Maintenance Supervision and Engineering	-	-
69	(552) Maintenance of Structures	806,372	819,580
70	(553) Maintenance of Generation and Electric Plant	6,525,631	5,760,431
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	958,273	863,457
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	8,290,276	7,443,468
73	TOTAL Power Production Expenses - Other Power (Enter Total of lines 66 and 72)	162,357,314	101,614,333
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	257,318,956	204,443,548
76	(556) System Control and Load Dispatching	449,572	127,870
77	(557) Other Expenses ^(A)	5,099,447	323,905
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	262,867,975	204,895,323
79	TOTAL Power Production Expenses - (Enter Total of lines 20, 40, 58, 73 and 78)	682,634,182	547,837,127
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	2,921,302	2,762,090
83	(561) Load Dispatching	4,842,525	4,741,365
84	(562) Station Expenses	1,043,594	898,061
85	(563) Overhead Line Expenses	328,080	335,954
86	(564) Underground Line Expenses	-	-
87	(565) Transmission of Electricity by Others	43,291,306	42,507,432
88	(566) Miscellaneous Transmission Expenses	967,120	628,113
89	(567) Rents	693,665	724,601
90	TOTAL Operation (Enter Total of lines 82 thru 89)	54,087,592	52,597,616
91	Maintenance		
92	(568) Maintenance Supervision and Engineering	324,441	229,445
93	(569) Maintenance of Structures	1,648,052	1,609,499
94	(570) Maintenance of Station Equipment	3,682,056	3,144,513
95	(571) Maintenance of Overhead Lines	3,869,048	4,618,855
96	(572) Maintenance of Underground Lines	37,532	19,062
97	(573) Maintenance of Miscellaneous Transmission Plant	32,214	25,264
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	9,593,343	9,646,638
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	63,680,935	62,244,254
100	3. DISTRIBUTION EXPENSES		
101	Operation		
102	(580) Operation Supervision and Engineering	4,009,165	2,496,382
103	(581) Load Dispatching	4,157,411	3,723,988

(A) The Oregon amounts in FERC account 557 are \$16,099,447 for the current year and \$11,323,905 for the previous year. However, these amounts have been reduced by \$11,000,000 because of the impact of the 2020 Protocol Adjustment.

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ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) - OREGON

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION EXPENSES (Continued)		
105	(582) Station Expenses	1,240,606	995,504
106	(583) Overhead Line Expenses	1,743,604	2,029,543
107	(584) Underground Line Expenses	-	-
108	(585) Street Lighting and Signal System Expenses	75,805	84,389
109	(586) Meter Expenses	1,394,304	1,305,324
110	(587) Customer Installations Expenses	6,997,994	6,553,641
111	(588) Miscellaneous Distribution Expenses	(219,301)	301,991
112	(589) Rents	1,935,353	1,934,732
113	TOTAL Operation (Enter Total of lines 102 thru 112)	21,334,941	19,425,494
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	1,734,958	1,628,840
116	(591) Maintenance of Structures	589,759	471,851
117	(592) Maintenance of Station Equipment	3,609,117	3,285,305
118	(593) Maintenance of Overhead Lines	33,164,693	56,198,758
119	(594) Maintenance of Underground Lines	8,478,172	7,040,034
120	(595) Maintenance of Line Transformers	262,076	324,960
121	(596) Maintenance of Street Lighting and Signal Systems	742,729	744,054
122	(597) Maintenance of Meters	185,757	158,239
123	(598) Maintenance of Miscellaneous Distribution Plant	1,313,066	1,067,537
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	50,080,327	70,919,578
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	71,415,268	90,345,072
126	4. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
127	Operation		
128	(901) Supervision	885,170	700,070
129	(902) Meter Reading Expenses	2,193,539	2,432,215
130	(903) Customer Records and Collection Expenses	12,451,904	12,489,691
131	(904) Uncollectible Accounts	7,651,360	5,508,962
132	(905) Miscellaneous Customer Accounts Expenses	46	830
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)	23,182,019	21,131,768
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	(907) Supervision	491	(166)
137	(908) Customer Assistance Expenses	3,239,180	3,897,614
138	(909) Informational and Instructional Expenses	1,384,206	1,293,823
139	(910) Miscellaneous Customer Service and Informational Expenses	1,241	394
140	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)	4,625,118	5,191,665
141	6. SALES EXPENSES		
142	Operation		
143	(911) Supervision	-	-
144	(912) Demonstrating and Selling Expenses	-	-
145	(913) Advertising Expenses	-	-
146	(916) Miscellaneous Sales Expenses	-	-
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	-	-
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	20,913,016	21,279,735
151	(921) Office Supplies and Expense	4,573,446	3,153,079
152	(Less) (922) Administrative Expenses Transferred - Cr.	(11,899,306)	(10,662,591)
153	(923) Outside Services Employee	12,866,080	7,542,286
154	(924) Property Insurance	9,518,072	9,370,450
155	(925) Injuries and Damages	21,665,246	8,294,908
156	(926) Employee Pensions and Benefits ^(A)	34,986,692	33,779,154

(A) Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress.

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ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) - OREGON			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
157	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
158	(927) Franchise Requirements	-	-
159	(928) Regulatory Commission Expenses	8,542,179	8,147,381
160	(929) Duplicate Charges - Cr.	(36,890,258)	(35,112,494)
161	(930.1) General Advertising Expenses	4,365	2,260
162	(930.2) Miscellaneous General Expenses	638,326	694,172
163	(931) Rents	116,518	395,689
164	TOTAL Operation (Enter Total of lines 150 thru 163)	65,034,376	46,884,029
165	Maintenance		
166	(935) Maintenance of General Plant	7,309,156	7,356,447
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 thru 166)	72,343,532	54,240,476
168	TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)	917,881,054	780,990,362

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES - OREGON				
Line No.	Functional Classifications (a)	Operation (b)	Maintenance (c)	Total (d)
169	Power Production Expenses			
170	Electric Generation:			
171	Steam Power	\$ 200,701,833	\$ 46,299,883	\$ 247,001,716
172	Nuclear Power	\$ -	\$ -	\$ -
173	Hydraulic -Conventional	\$ 10,291,059	\$ 116,118	\$ 10,407,177
174	Hydraulic -Pumped Storage	\$ -	\$ -	\$ -
175	Other Power	\$ 154,067,038	\$ 8,290,276	\$ 162,357,314
176	Other Power Supply Expenses	\$ 262,867,975	\$ -	\$ 262,867,975
177	Total Power Production Expenses	\$ 627,927,905	\$ 54,706,277	\$ 682,634,182
178	Transmission Expenses	\$ 54,087,592	\$ 9,593,343	\$ 63,680,935
179	Distribution Expenses	\$ 21,334,941	\$ 50,080,327	\$ 71,415,268
180	Customer Accounts Expenses	\$ 23,182,019	\$ -	\$ 23,182,019
181	Customer Service and Informational Expenses	\$ 4,625,118	\$ -	\$ 4,625,118
182	Sales Expenses	\$ -	\$ -	\$ -
183	Adm. and General Expenses	\$ 65,034,376	\$ 7,309,156	\$ 72,343,532
184	Total Electric Operation and Maintenance Expenses	\$ 796,191,951	\$ 121,689,103	\$ 917,881,054

STATE OF OREGON - ALLOCATED

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405) (Except amortization of acquisition adjustments)					
A. Summary of Depreciation and Amortization Charges					
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) ^(A) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant	\$ -	\$ 16,679,594	\$ -	\$ 16,679,594
2	Steam Production Plant	\$ 93,684,994	\$ -	\$ -	\$ 93,684,994
3	Nuclear Production Plant	\$ -	\$ -	\$ -	\$ -
4	Hydraulic Production Plant - Conventional	\$ 8,411,753	\$ 83,571	\$ -	\$ 8,495,324
5	Hydraulic Production Plant - Pumped Storage	\$ -	\$ -	\$ -	\$ -
6	Other Production Plant	\$ 58,486,941	\$ 40,954	\$ -	\$ 58,527,895
7	Transmission Plant	\$ 36,640,032	\$ -	\$ -	\$ 36,640,032
8	Distribution Plant	\$ 56,698,800	\$ -	\$ -	\$ 56,698,800
9	General Plant	\$ 13,580,996	\$ 174,094	\$ -	\$ 13,755,090
10	Common Plant - Electric	\$ -	\$ -	\$ -	\$ -
11	TOTAL	\$ 267,503,516	\$ 16,978,213	\$ -	\$ 284,481,729
B. OTHER AMORTIZATION					
Describe briefly the nature of each transaction giving rise to amortization included in Account 406, Amortization of Utility Plant Acquisition Adjustments, or Account 407, Amortization of Property Losses. Provide the requested information for each transaction, as well as providing a total for each account.					
Nature of Transaction		OPUC Docket Number	Amortization Period	Amount	
<u>Account 406</u>					
Amortization of Plant Acquisition Adjustment					
Craig/Hayden		N/A	30 Years	\$	201,991
Windy Ridge - Twin Cities 69kV line		N/A	44 Years	\$	11,923
Idaho Power Asset		N/A	50 Years	\$	8,213
Total Account 406				\$	222,127
<u>Account 407</u>					
Other				\$	186,616

(A) Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress.

**STATE OF OREGON - ALLOCATED
TAXES, OTHER THAN INCOME TAXES
ACCOUNT 408.1 ^(A)**

KIND OF TAX		AMOUNT
1	Property	39,591,164
2	Franchise	28,407,493
3	Department of Energy	1,617,118
4	All Other Allocated Taxes	5,062,503
5		
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24	Total (Must agree with page 1, line 11)	74,678,278

(A) Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

STATE OF OREGON - ALLOCATED

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CALCULATION OF CURRENT FEDERAL INCOME TAX EXPENSE - Account 409.1			
<p>1. Report amounts used to derive current Federal income tax expense, Account 409.1, for the reporting period. If amounts are shown in thousands, show (000) in the heading for column (b).</p> <p>2. Show amounts increasing taxable income as positive values and amounts decreasing taxable income as negative.</p> <p>3. Current tax expense on this schedule must match the amount reported on page 1, line 12 of this report. Separately identify adjustments arising from revisions of prior year accruals.</p> <p>4. Minor amounts of other additions (subtractions) may be grouped.</p>			
Line No.	Particulars (Details) (a)	Amount (b)	
1	Electric Operating Revenues	1,410,794,589	
2	Operations and Maintenance Expenses	(917,881,054)	
3	Depreciation Expense	(267,503,516)	
4	Amortization Expense	(17,386,956)	
5	Interest & Dividends	19,135,415	
6	Miscellaneous Revenue & Expense	104,881	
7	Taxes, Other Than Income	(74,678,278)	
8	State Income (Excise) Tax	4,227,272	
9	Interest Expense	(107,331,040)	
10	Federal Income Tax Depreciation	(366,283,208)	
11	Other Additions (Subtractions) to Derive Taxable Income:		
12			
13			
14	Schedule M Permanent Additions	704,448	
15	Schedule M Permanent Deductions	(1,050,510)	
16	Schedule M Temporary Additions	420,430,292	
17	Schedule M Temporary Deductions	(192,166,782)	
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32	Federal Tax Net Income	(88,884,447)	
33	Show Computation of Tax:		
34			
35	Federal Income Tax at 21.00%	(18,665,734)	
36	Federal Tax Credits	(49,503,389)	
37			
38	Total Federal Income Tax Net of Credits	(68,169,123)	
39			
40			
41			
42			
43			

STATE OF OREGON - ALLOCATED

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (M, D, Y) May 25, 2023	Year of Report December 31, 2022
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CALCULATION OF CURRENT STATE INCOME (EXCISE) TAX EXPENSE - Account 409.1

1. Report amounts used to derive current state income (excise) tax expense, Account 409.1, for the reporting period. If amounts are shown in thousands, show (000) in the heading for column (b).
2. Show amounts increasing taxable income as positive values and amounts decreasing taxable income as negative.
3. Current tax expense on this schedule must match the amount reported on page 1, line 13 of this report. Separately identify adjustments arising from revisions of prior year accruals.
4. Minor amounts of other additions (subtractions) may be grouped.

Line No.	Particulars (Details) (a)	Amount (b)
1	Electric Operating Revenues	1,410,794,589
2	Operations and Maintenance Expenses	(917,881,054)
3	Depreciation Expense	(267,503,516)
4	Amortization Expense	(17,386,956)
5	Interest & Dividends	19,135,415
6	Miscellaneous Revenue & Expense	104,881
7	Taxes, Other Than Income	(74,678,278)
8	Interest Expense	(107,331,040)
9	State Income (Excise) Tax	-
10	Other Additions (Subtractions) to Derive Taxable Income:	
11		
12		
13	Federal Income Tax Depreciation	(366,283,208)
14	Schedule M Permanent Additions	704,448
15	Schedule M Permanent Deductions	(1,050,510)
16	Schedule M Temporary Additions	420,430,292
17	Schedule M Temporary Deductions	(192,166,782)
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31	State Tax Net Income	(93,111,719)
32	Show Computation of Tax:	
33		
34	State Income Tax at 4.54% composite rate	(4,227,272)
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
 (a) Identify, by amount and classification, significant items for which deferred taxes are being provided.
 (b) Indicate insignificant amounts under OTHER.
 2. Use separate pages as required.

L I N E #	ACCOUNT SUBDIVISIONS (a)	BALANCE BEGINNING OF YEAR (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1 (c)	AMOUNTS CREDITED ACCOUNT 411.1 (d)
1	Electric			
2	Employee Benefits	N/A	1,051,484	1,843
3	Regulatory Liabilities	N/A	110,684	14,554,134
4	Loss Contingency	N/A	9,265,941	12,129,360
5	Other	N/A	5,948,951	920,812
6				
7				
8	Total Electric	N/A	16,377,060	27,606,149
9	Gas			
10				
11				
12				
13				
14				
15	Other			
16	Total Gas			
17	Other (Specify)			
18	Total (Account 190)	N/A	16,377,060	27,606,149
19	Classification of Totals			
20	Federal Income Tax			
21	State Income Tax			
22	Local Income Tax			

*** Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.**

	AMOUNTS DEBITED ACCOUNT 410.1	AMOUNTS CREDITED ACCOUNT 411.1
Total Electric	16,377,060	27,606,149
pg. 18-19	480,656	3,039,933
pg. 20-21	117,346,427	85,565,785
pg. 22-23	3,107,606	3,108,075
	<u>137,311,749</u>	<u>119,319,942</u>
	@	@
Total Deferred Income Taxes	17,991,807	

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES (Account 190) Continued

1. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
 - (a) Identify, by amount and classification, significant items for which deferred taxes are being provided.
 - (b) Indicate insignificant amounts under OTHER.
2. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR	L I N E #
AMOUNTS DEBITED ACCOUNT 410.2 (e)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO (g)	AMOUNT (h)	ACCT. NO (i)	AMOUNT (j)	(k)	
							1
						N/A	2
						N/A	3
						N/A	4
						N/A	5
							6
							7
						N/A	8
							9
							10
							11
							12
							13
							14
							15
							16
							17
						N/A	18
							19
							20
							21
							22

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES ACCELERATED AMORTIZATION PROPERTY (Account 281)

- | | |
|--|---|
| <p>1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property. <input type="checkbox"/></p> <p>2. In the space provided furnish explanations, including the following in columnar order.</p> <p>3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.</p> <p>4. Use separate pages as required.</p> | <p>a) State each certification number with a brief description of property.</p> <p>b) Total and amortizable cost of such property.</p> <p>c) Date amortization for tax purposes commenced.</p> <p>d) "Normal" depreciation rate used in computing the deferred tax.</p> <p>e) Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.</p> <p><input type="checkbox"/></p> |
|--|---|

L I N E #	ACCOUNT SUBDIVISIONS (a)	BALANCE BEGINNING OF YEAR (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1 (c)	AMOUNTS CREDITED ACCOUNT 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	N/A	480,656	3,039,933
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	N/A	480,656	3,039,933
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16	Other (Specify)			
17	TOTAL (Account 281) (Enter Total of lines 8, 15 and 16)	N/A	480,656	3,039,933
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

*** Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.**

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES ACCELERATED AMORTIZATION PROPERTY (Account 281) Continued

- | | |
|---|--|
| <ol style="list-style-type: none"> 1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property. <input type="checkbox"/> 2. In the space provided furnish explanations, including the following in columnar order. 3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only. 4. Use separate pages as required. | <ol style="list-style-type: none"> a) State each certification number with a brief description of property. b) Total and amortizable cost of such property. c) Date amortization for tax purposes commenced. d) "Normal" depreciation rate used in computing the deferred tax. e) Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals. |
|---|--|

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR	L I N E #
AMOUNTS DEBITED ACCOUNT 410.2	AMOUNTS CREDITED ACCOUNT 411.2	DEBITS		CREDITS			
		ACCT. NO	AMOUNT	ACCT. NO	AMOUNT		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
							2
							3
						N/A	4
							5
							6
							7
						N/A	8
							9
							10
							11
							12
							13
							14
							15
							16
						N/A	17
							18
							19
							20
							21

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondents accounting for deferred income taxes relating to property not subject to accelerated amortization

2. In the space provided furnish explanations including the following:
State the general method or methods of liberalized depreciation being used (sum-of year digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guideline class life, etc., and classes of plant to which each method is being applied and date method was adopted.

3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.

4. Use separate pages as required.

L I N E #	ACCOUNT SUBDIVISIONS (a)	BALANCE BEGINNING OF YEAR (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1 (c)	AMOUNTS CREDITED ACCOUNT 411.1 (d)
1	Account 282			
2	Electric	N/A	117,346,427	85,565,785
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	N/A	117,346,427	85,565,785
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	N/A	117,346,427	85,565,785
10	Classification of TOTAL			
11	Federal Income Tax			
12	State Income Tax			
13	Local IncomeTax			

*** Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.**

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES OTHER PROPERTY (Account 282) Continued

1. Report the information called for below concerning the respondents accounting for deferred income taxes relating to property not subject to accelerated amortization
2. In the space provided furnish explanations including the following:
State the general method or methods of liberalized depreciation being used (sum-of year digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guideline class life, etc., and classes of plant to which each method is being applied and date method was adopted.
3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR	L I N E #
AMOUNTS DEBITED ACCOUNT 410.2 (e)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO (g)	AMOUNT (h)	ACCT. NO (i)	AMOUNT (j)	(k)	
							1
						N/A	2
							3
							4
						N/A	5
							6
							7
							8
						N/A	9
							10
							11
							12
							13

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
 2. In the space provided below include amounts relating to insignificant items under Other.

3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
 4. Use separate pages as required.

L I N E #	ACCOUNT SUBDIVISIONS (a)	BALANCE BEGINNING OF YEAR (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1 (c)	AMOUNTS CREDITED ACCOUNT 411.1 (d)
1	Account 283			
2	Electric:			
3	Regulatory Assets	N/A	1,697,585	3,095,725
4	Other Deferred Liabilities	N/A	1,410,021	12,350
5				
6				
7				
8				
9	TOTAL Electric (Enter Total of lines 2 thru 8)	N/A	3,107,606	3,108,075
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Enter Total of lines 10 thru 16)			
18	Other (Specify)			
19	TOTAL Account 283 (Enter Total of lines 9, 17 and 18)	N/A	3,107,606	3,108,075
20	Classification of TOTAL			
21	Federal Income Tax			
22	State Income Tax			
23	Local Income Tax			

*** Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.**

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) Continued

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
 2. In the space provided below include amounts relating to insignificant items under Other.

3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
 4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR	L I N E #
AMOUNTS DEBITED ACCOUNT 410.2 (e)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO (g)	AMOUNT (h)	ACCT. NO (i)	AMOUNT (j)	(k)	
							1
							2
						N/A	3
						N/A	4
							5
							6
							7
							8
						N/A	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
						N/A	19
							20
							21
							22
							23

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (M, D, Y) May 25, 2023	Year of Report December 31, 2022
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Electric Utility								
2	3%	-		-		-	-	-	-
3	4%	-		-		-	-	-	-
4	7%	-		-		-	-	-	-
5	10%	-		-		-	-	-	-
6	30%	52,044		-	420	3,557	-	48,487	24
7									
8	TOTAL	52,044		-		3,557	-	48,487	-
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)								
10									
11									
12	Note: For this page, the beginning and end of year balances are provided on a year-end basis.								
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									

STATE OF OREGON -- SITUS UTILITY PLANT

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
1	UTILITY PLANT						
2	In Service						
3	Plant in Service (Classified)	5,812,365,889	5,812,365,889				
4	Property Under Capital Leases	8,602,686	8,602,686				
5	Plant Purchased or Sold	-	-				
6	Completed Construction not Classified	78,509,708	78,509,708				
7	Experimental Plant Unclassified	-	-				
8	TOTAL (Enter Total of lines 3 thru 7)	5,899,478,283	5,899,478,283				
9	Leased to Others	-	-				
10	Held for Future Use	7,487,751	7,487,751				
11	Construction Work in Progress	479,454,765	479,454,765				
12	Acquisition Adjustments	-	-				
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	6,386,420,799	6,386,420,799				
14	Accum. Prov. for Depr., Amort., & Depl.	(2,635,490,828)	(2,635,490,828)				
15	Net Utility Plant (Enter Total of line 13 less 14)	3,750,929,971	3,750,929,971	-	-	-	-
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION						
17	In Service:						
18	Depreciation	(2,022,248,320)	(2,022,248,320)				
19	Amort. and Depl. of Producing Natural Gas Land and Rights	-					
20	Amort. of Underground Storage Land and Land Rights	-					
21	Amort. of Other Utility Plant	(613,242,508)	(613,242,508)				
22	TOTAL In Service (Enter Total of lines 18 thru 21)	(2,635,490,828)	(2,635,490,828)	-	-	-	-
23	Leased to Others						
24	Depreciation	-	-				
25	Amortization and Depletion	-	-				
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	-	-	-	-	-	-
27	Held for Future Use						
28	Depreciation	-	-				
29	Amortization	-	-				
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	-	-				
31	Abandonment of Leases (Natural Gas)	-	-				
32	Amort. Of Plant Acquisition Adj.	-	-				
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	(2,635,490,828)	(2,635,490,828)	-	-	-	-

OREGON SUPPLEMENT

25

ELECTRIC PLANT IN SERVICE - STATE OF OREGON (SITUS)

(In addition to Account 101, Electric Plant In Service (Classified), this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.)

1. Report below the original cost of electric plant in service according to prescribed accounts.
 2. Do not include as adjustments, corrections of additions and retirements for the current of the current or the preceding year. Such items should be included in column (c) or (d) as appropriate,

3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
 4. Reclassifications or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the additions or reductions of primary account

classifications arising from distribution of amounts initially recorded in Account 102, Electric Plant Purchased or Sold.
 In showing the clearance of Account 102, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

OREGON SUPPLEMENT

26

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	-	-	-	-	-	-
3	(302) Franchises and Consents	168,080,514	(52,855)	74,111,750	-	-	93,915,909
4	(303) Miscellaneous Intangible Plant	713,987,793	60,018,759	8,781,265	-	(81,343)	765,143,944
5	TOTAL Intangible Plant (Enter Total of lines 2, 3 and 4)	882,068,307	59,965,904	82,893,015	-	(81,343)	859,059,853
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	-	-	-	-	-	-
9	(311) Structures and Improvements	-	-	-	-	-	-
10	(312) Boiler Plant Equipment	-	-	-	-	-	-
11	(313) Engines and Engine Driven Generators	-	-	-	-	-	-
12	(314) Turbogenerator Units	-	-	-	-	-	-
13	(315) Accessory Electric Equipment	-	-	-	-	-	-
14	(316) Misc. Power Plant Equipment	-	-	-	-	-	-
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	-	-	-	-	-	-
16	B. Nuclear Production Plant						
17	(320) Land and Land Rights	-	-	-	-	-	-
18	(321) Structures and Improvements	-	-	-	-	-	-
19	(322) Reactor Plant Equipment	-	-	-	-	-	-
20	(323) Turbogenerator Units	-	-	-	-	-	-
21	(324) Accessory Electric Equipment	-	-	-	-	-	-
22	(325) Misc. Power Plant Equipment	-	-	-	-	-	-
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	-	-	-	-	-	-
24	C. Hydraulic Production Plant						
25	(330) Land and Land Rights	1,228,637	-	26,017	-	-	1,202,620
26	(331) Structures and Improvements	50,901,548	2,343,755	4,563,715	-	-	48,681,588
27	(332) Reservoirs, Dams, and Waterways	279,660,957	8,504,909	17,602,778	-	-	270,563,088
28	(333) Water Wheels, Turbines, and Generators	43,341,361	1,698,163	8,968,632	-	-	36,070,892
29	(334) Accessory Electric Equipment	39,236,106	608,611	6,954,852	-	-	32,889,865
30	(335) Misc. Power Plant Equipment	1,291,511	1,073	148,822	-	-	1,143,762
31	(336) Roads, Railroads, and Bridges	13,255,305	385,031	1,193,220	-	-	12,447,116
32	(337) Asset Retirement Costs for Hydraulic Production	-	-	-	-	-	-
33	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 32)	428,915,425	13,541,542	39,458,036	-	-	402,998,931

ELECTRIC PLANT IN SERVICE (Continued) - STATE OF OREGON (SITUS)

OREGON SUPPLEMENT

27

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34	D. Other Production Plant						
35	(340) Land and Land Rights	871,915	-	-	-	-	871,915
36	(341) Structures and Improvements	17,857,087	79,579	12,180	-	-	17,924,486
37	(342) Fuel Holders, Products, and Accessories	219,638	-	-	-	-	219,638
38	(343) Prime Movers	269,461,805	1,967,781	17,455	-	-	271,412,131
39	(344) Generators	52,884,896	1,772,691	335,345	-	-	54,322,242
40	(345) Accessory Electric Equipment	19,709,446	380,972	(4,310)	-	-	20,094,728
41	(346) Misc. Power Plant Equipment	327,910	37,767	(5,801)	-	-	371,478
42	(347) Asset Retirement Costs for Other Production	2,673,073	210,366	-	-	-	2,883,439
43	TOTAL Other Production Plant (Enter Total of lines 35 thru 42)	364,005,770	4,449,156	354,869	-	-	368,100,057
44	TOTAL Production Plant (Enter Total of lines 15, 23, 33, and 43)	792,921,195	17,990,698	39,812,905	-	-	771,098,988
45	3. TRANSMISSION PLANT						
46	(350) Land and Land Rights	41,266,800	1,622,731	550,788	-	-	42,338,743
47	(352) Structures and Improvements	61,567,663	6,608,750	8,276	-	282,605	68,450,742
48	(353) Station Equipment	450,105,587	18,604,780	6,214,581	-	(1,794,188)	460,701,598
49	(354) Towers and Fixtures	125,835,626	(1,078,896)	-	-	-	124,756,730
50	(355) Poles and Fixtures	276,348,016	8,212,848	1,071,374	-	(282,605)	283,206,885
51	(356) Overhead Conductors and Devices	254,760,782	7,664,626	396,881	-	-	262,028,527
52	(357) Underground Conduit	178,797	10,631	-	-	-	189,428
53	(358) Underground Conductors and Devices	306,200	-	-	-	-	306,200
54	(359) Roads and Trails	6,405,801	-	-	-	-	6,405,801
55	TOTAL Transmission Plant (Enter Total of lines 46 thru 54)	1,216,775,272	41,645,470	8,241,900	-	(1,794,188)	1,248,384,654
56	4. DISTRIBUTION PLANT						
57	(360) Land and Land Rights	14,568,662	1,157,823	-	-	-	15,726,485
58	(361) Structures and Improvements	33,381,925	2,166,848	39,806	-	65,863	35,574,830
59	(362) Station Equipment	299,351,587	9,771,908	1,455,346	-	(316,362)	307,351,787
60	(363) Storage Battery Equipment	-	-	-	-	-	-
61	(364) Poles, Towers, and Fixtures	480,622,070	31,285,803	3,023,515	-	(111,854)	508,772,504
62	(365) Overhead Conductors and Devices	308,866,955	15,337,810	1,776,635	-	-	322,428,130
63	(366) Underground Conduit	111,869,478	6,619,697	261,642	-	-	118,227,533
64	(367) Underground Conductors and Devices	217,176,707	12,173,234	354,858	-	-	228,995,083
65	(368) Line Transformers	513,117,530	18,025,293	3,094,588	-	-	528,048,235
66	(369) Services	333,822,717	16,672,826	320,426	-	-	350,175,117
67	(370) Meters	99,229,126	4,311,543	1,182,646	-	(31,387)	102,326,636
68	(371) Installations on Customer Premises	2,663,092	28,606	20,108	-	-	2,671,590

ELECTRIC PLANT IN SERVICE (Continued) - STATE OF OREGON (SITUS)

OREGON SUPPLEMENT

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Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
69	(372) Leased Property on Customer Premises	-	-	-	-	-	-
70	(373) Street Lighting and Signal Systems	25,187,680	435,676	988,229	-	-	24,635,127
71	(374) Asset Retirement Costs for Distribution Plant	435,900	-	-	-	-	435,900
72	TOTAL Distribution Plant (Enter Total of lines 57 thru 71)	2,440,293,429	117,987,067	12,517,799	-	(393,740)	2,545,368,957
73	5. GENERAL PLANT						
74	(389) Land and Land Rights	12,684,025	-	-	-	-	12,684,025
75	(390) Structures and Improvements	109,626,429	7,126,937	1,247,091	-	-	115,506,275
76	(391) Office Furniture and Equipment	53,083,251	11,141,281	5,914,112	-	2,700	58,313,120
77	(392) Transportation Equipment	31,002,882	3,778,004	160,271	-	191,526	34,812,141
78	(393) Stores Equipment	3,230,548	475,315	208,351	-	102,440	3,599,952
79	(394) Tools, Shop and Garage Equipment	14,584,411	929,341	435,780	-	(483,711)	14,594,261
80	(395) Laboratory Equipment	12,384,429	1,436,391	305,304	-	221,137	13,736,653
81	(396) Power Operated Equipment	49,038,295	5,343,940	-	-	(119,133)	54,263,102
82	(397) Communication Equipment	153,900,290	8,962,025	6,468,496	-	37,940	156,431,759
83	(398) Miscellaneous Equipment	3,274,363	(297,005)	83,776	-	128,275	3,021,857
84	SUBTOTAL (Enter Total of lines 74 thru 83)	442,808,923	38,896,229	14,823,181	-	81,174	466,963,145
85	(399) Other Tangible Property*	-	-	-	-	-	-
86	TOTAL General Plant (Enter Total of lines 84 thru 85)	442,808,923	38,896,229	14,823,181	-	81,174	466,963,145
87	TOTAL (Accounts 101 and 106)	5,774,867,126	276,485,368	158,288,800	-	(2,188,097)	5,890,875,597
88	(102) Electric Plant Purchased **	-	-	-	-	-	-
89	Less (102) Electric Plant Sold **	-	-	-	-	-	-
90	(103) Experimental Electric Plant Unclassified	-	-	-	-	-	-
91	TOTAL Electric Plant in Service	5,774,867,126	276,485,368	158,288,800	-	(2,188,097)	5,890,875,597

NOTE

* State the nature and use of plant included in this account and if substantial in amount submit a supplementary schedule showing subaccount classification of such plant conforming to the requirements of this schedule.

** For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an

estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108) - STATE OF OREGON (SITUS)

- | | | |
|--|--|--|
| <p>1. Report below the information called for concerning accumulated provision for depreciation of electric utility plant.</p> <p>2. Explain any important adjustments during year.</p> <p>3. Explain any difference between the amount for book cost of plant retired, line ..., column (c), and that reported in the schedule for electric plant in service, pages 401-403, column (d) exclusive of retirements of non depreciable property.</p> | <p>4. The provisions of account 108 in the Uniform System of Accounts contemplate that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, preliminary closing entries should be made to tentatively functionalize the book cost of the</p> | <p>plant retired. In addition, all cost included in retirement work in progress at year end should be included in the appropriate functional classifications.</p> <p>5. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> <p>6. In section B show the amounts applicable to prescribed functional classifications.</p> |
|--|--|--|

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,973,350,359	1,973,350,359		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	128,743,591	128,743,591		
4	(413) Expenses of Electric Plant Leased to Others	-	-		
5	Transportation Expenses-Clearing	-	-		
6	Other Clearing Accounts	-	-		
7	Other Accounts (Specify) (a)	5,069,530	5,069,530		
8					
9	TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8)	133,813,121	133,813,121		
10	Net Charges for Plant Retired				
11	Book Cost of Plant Retired	75,367,385	75,367,385		
12	Cost of Removal	13,795,662	13,795,662		
13	Salvage (Credit)	768,672	768,672		
14	TOTAL Net Charges for Plant Retired (Enter Total of lines 11 thru 13)	88,394,375	88,394,375		
15	Other Debit or Credit Items (Describe) (b)	3,479,215	3,479,215		
16					
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	2,022,248,320	2,022,248,320		

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	-	-		
19	Nuclear Production	-	-		
20	Hydraulic Production - Conventional	186,697,787	186,697,787		
21	Hydraulic Production - Pumped Storage	-	-		
22	Other Production	116,544,591	116,544,591		
23	Transmission	410,724,037	410,724,037		
24	Distribution	1,134,055,129	1,134,055,129		
25	General	174,226,776	174,226,776		
26	TOTAL (Enter Total of lines 18 thru 25)	2,022,248,320	2,022,248,320		

②

(a) Account 143, Other accounts receivable: depreciation expense billed to joint owners	160,212
Account 182.3, Other regulatory assets or Account 254, Other regulatory liabilities: asset retirement obligation asset depreciation recorded as a regulatory asset or liability	72,652
Transportation depreciation charged to operations and maintenance expense and construction work in progress based on usage activity	4,836,666
Total Other Accounts	<u>5,069,530</u> ②

(b) Reclassification of accrued removal and spend on asset retirement obligations that were included in lines 3 and 12 (credit) -

Other Items Include:

- Recovery from third parties for asset relocations and damaged properties	
- Insurance recoveries	
- Adjustments of reserve related to electric plant sold and/or purchased	
- Reclassifications from electric plant	3,479,215
Total Other Debit or Credit Items	<u>3,479,215</u> ②

STATE OF OREGON --SITUS

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (M, D, Y) May 25, 2023	Year of Report December 31, 2022
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense clearing, if applicable.

Line No.	ACCOUNT (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)		-	
2	Fuel Stock Expenses Undistributed (Account 152)		-	
3	Residuals and Extracted Products (Account 153)		-	
4	Plant Materials and Operating Supplies (Account 154)		-	
5	Assigned to - Construction (Estimated)		65,778,911	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)		126,462	Electric
8	Transmission Plant (Estimated)		477,941	Electric
9	Distribution Plant (Estimated)		7,894,177	Electric
10	Assigned to - Other		-	
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)		74,277,491	Electric
12	Merchandise (Account 155)		-	
13	Other Materials and Supplies (Account 156)		-	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)		-	
15	Stores Expense Undistributed (Account 163)		-	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)		74,277,491	

STATE OF OREGON - PLANT ALLOCATED TO OREGON

OREGON SUPPLEMENT

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STATEMENT B SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify)	Other (Specify)	Common (g)
					(e)	(f)	
1	UTILITY PLANT						
2	In Service						
3	Plant in Service (Classified)	8,823,214,313	8,823,214,313				
4	Property Under Capital Leases ⁽¹⁾	-	-				
5	Plant Purchased or Sold	-	-				
6	Completed Construction not Classified	116,722,317	116,722,317				
7	Experimental Plant Unclassified	-	-				
8	TOTAL (Enter Total of lines 3 thru 7)	8,939,936,630	8,939,936,630				
9	Leased to Others	-	-				
10	Held for Future Use	7,421,371	7,421,371				
11	Construction Work in Progress ⁽²⁾	-	-				
12	Acquisition Adjustments	38,670,012	38,670,012				
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	8,986,028,013	8,986,028,013				
14	Accum. Prov. For Depr., Amort. & Depl.	(3,287,807,507)	(3,287,807,507)				
15	Net Utility Plant (Enter Total of lines 13 less 14)	5,698,220,506	5,698,220,506				
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION						
17	In Service						
18	Depreciation	(3,035,488,869)	(3,035,488,869)				
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights	-	-				
20	Amort. of Underground Storage Land and Land Rights	-	-				
21	Amort. of Other Utility Plant	(214,465,310)	(214,465,310)				
22	Total In Service (Enter Total of lines 18 thru 21)	(3,249,954,179)	(3,249,954,179)				
23	Leased to Others						
24	Depreciation	-	-				
25	Amortization and Depletion	-	-				
26	Total Leased to Others (Enter Total of lines 24 thru 25)	-	-				
27	Held for Future Use						
28	Depreciation	-	-				
29	Amortization	-	-				
30	Total Held for Future Use (Enter Total of lines 28 and 29)	-	-				
31	Abandonment of Leases (Natural Gas)	-	-				
32	Amort. of Plant Acquisition Adj.	(37,853,328)	(37,853,328)				
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	(3,287,807,507)	(3,287,807,507)				

(1) Capitalized lease assets are not included in rate base; they are included in operating expense as rent expense.

(2) Construction Work in Progress ("CWIP") is not included in rate base and it is not assigned allocation factors until it goes into service. On a total company basis, CWIP was \$2,476,435,222 at December 31, 2022.

ELECTRIC PLANT IN SERVICE - STATE OF OREGON (ALLOCATED)

(In addition to Account 101, Electric Plant In Service (Classified), this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.)

1. Report below the original cost of electric plant in service according to prescribed accounts.
 2. Do not include as adjustments, corrections of additions and retirements for the current of the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.

3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
 4. Reclassifications or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the additions or reductions of primary

amounts initially recorded in Account 102, Electric Plant Purchased or Sold. In showing the clearance of Account 102, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary

Line No.	Account (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	-	-				
3	(302) Franchises and Consents	52,251,144	52,251,144				
4	(303) Miscellaneous Intangible Plant	256,269,209	256,269,209				
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	308,520,353	308,520,353				
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	24,484,726	24,484,726				
9	(311) Structures and Improvements	268,385,717	268,385,717				
10	(312) Boiler Plant Equipment	1,171,753,200	1,171,753,200				
11	(313) Engines and Engine Driven Generators	-	-				
12	(314) Turbogenerator Units	256,258,816	256,258,816				
13	(315) Accessory Electric Equipment	113,687,129	113,687,129				
14	(316) Misc. Power Plant Equipment	8,519,083	8,519,083				
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	1,843,088,671	1,843,088,671				
16	B. Nuclear Production Plant						
17	(320) Land and Land Rights	-	-				
18	(321) Structures and Improvements	-	-				
19	(322) Reactor Plant Equipment	-	-				
20	(323) Turbogenerator Units	-	-				
21	(324) Accessory Electric Equipment	-	-				
22	(325) Misc. Power Plant Equipment	-	-				
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	-	-				
24	C. Hydraulic Production Plant						
25	(330) Land and Land Rights	10,398,663	10,398,663				
26	(331) Structures and Improvements	78,571,778	78,571,778				
27	(332) Reservoirs, Dams, and Waterways	144,144,424	144,144,424				
28	(333) Water Wheels, Turbines, and Generators	39,153,695	39,153,695				
29	(334) Accessory Electric Equipment	23,168,479	23,168,479				
30	(335) Misc. Power Plant Equipment	700,607	700,607				
31	(336) Roads, Railroads, and Bridges	7,105,824	7,105,824				
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	303,243,470	303,243,470				

OREGON SUPPLEMENT

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ELECTRIC PLANT IN SERVICE (Continued) STATE OF OREGON (ALLOCATED)

OREGON SUPPLEMENT

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Line No.	Account (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
33	D. Other Production Plant						
34	(340) Land and Land Rights	13,898,590	13,898,590				
35	(341) Structures and Improvements	73,086,526	73,086,526				
36	(342) Fuel Holders, Products, and Accessories	4,385,932	4,385,932				
37	(343) Prime Movers	1,076,684,636	1,076,684,636				
38	(344) Generators	158,117,754	158,117,754				
39	(345) Accessory Electric Equipment	122,527,976	122,527,976				
40	(346) Misc. Power Plant Equipment	6,580,308	6,580,308				
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	1,455,281,722	1,455,281,722				
42	TOTAL Production Plant (Enter Total of lines 15,23,32,and 41)	3,601,613,863	3,601,613,863				
43	3. TRANSMISSION PLANT						
44	(350) Land and Land Rights	89,013,762	89,013,762				
45	(352) Structures and Improvements	98,799,469	98,799,469				
46	(353) Station Equipment	700,315,955	700,315,955				
47	(354) Towers and Fixtures	402,987,894	402,987,894				
48	(355) Poles and Fixtures	331,505,268	331,505,268				
49	(356) Overhead Conductors and Devices	435,686,203	435,686,203				
50	(357) Underground Conduit	1,031,642	1,031,642				
51	(358) Underground Conductors and Devices	2,426,649	2,426,649				
52	(359) Roads and Trails	3,244,614	3,244,614				
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	2,065,011,456	2,065,011,456				
54	4. DISTRIBUTION PLANT						
55	(360) Land and Land Rights	14,882,222	14,882,222				
56	(361) Structures and Improvements	34,101,705	34,101,705				
57	(362) Station Equipment	284,720,108	284,720,108				
58	(363) Storage Battery Equipment	-	-				
59	(364) Poles, Towers, and Fixtures	486,693,138	486,693,138				
60	(365) Overhead Conductors and Devices	312,535,613	312,535,613				
61	(366) Underground Conduit	113,845,973	113,845,973				
62	(367) Underground Conductors and Devices	221,200,494	221,200,494				
63	(368) Line Transformers	516,427,193	516,427,193				
64	(369) Services	341,283,722	341,283,722				
65	(370) Meters	101,011,391	101,011,391				
66	(371) Installations on Customer Premises	2,663,646	2,663,646				

ELECTRIC PLANT IN SERVICE (Continued) STATE OF OREGON (ALLOCATED)

OREGON SUPPLEMENT

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Line No.	Account (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
67	(372) Leased Property on Customer Premises	-	-				
68	(373) Street Lighting and Signal Systems	24,860,713	24,860,713				
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	2,454,225,918	2,454,225,918				
70	5. GENERAL PLANT						
71	(389) Land and Land Rights	8,580,839	8,580,839				
72	(390) Structures and Improvements	79,350,984	79,350,984				
73	(391) Office Furniture and Equipment	25,145,158	25,145,158				
74	(392) Transportation Equipment	37,615,333	37,615,333				
75	(393) Stores Equipment	4,634,265	4,634,265				
76	(394) Tools, Shop and Garage Equipment	17,559,939	17,559,939				
77	(395) Laboratory Equipment	13,892,042	13,892,042				
78	(396) Power Operated Equipment	63,392,855	63,392,855				
79	(397) Communication Equipment	140,544,647	140,544,647				
80	(398) Miscellaneous Equipment	2,665,696	2,665,696				
81	SUBTOTAL (Enter Total of lines 71 thru 80)	393,381,758	393,381,758				
82	(399) Other Tangible Property* (a)	460,965	460,965				
83	TOTAL General Plant (Enter Total of lines 81 thru 82)	393,842,723	393,842,723				
84	TOTAL (Account 101)	8,823,214,313	8,823,214,313				
85	(102) Electric Plant Purchased **	-	-				
86	Less (102) Electric Plant Sold **	-	-				
87	(103) Experimental Electric Plant Unclassified	-	-				
88	(106) Plant Unclassified	116,722,317	116,722,317				
89	TOTAL Electric Plant in Service	8,939,936,630	8,939,936,630				

NOTE

* State the nature and use of plant included in this account and if substantial in amount submit a supplementary schedule showing subaccount classification of such plant conforming to the requirements of this schedule.

** For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an

estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

(a) Plant Used in Mining Activities

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108) - STATE OF OREGON (ALLOCATED)

1. Report below the information called for concerning accumulated provision for depreciation of electric utility plant.
 2. Explain any important adjustments during year.
 3. Explain any difference between the amount for book cost of plant retired, line ..., column (c), and that reported in the schedule for electric plant in service, pages 401-403, column (d) exclusive of retirements of nondepreciable property.

4. The provisions of account 108 in the Uniform System of Accounts contemplate that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, preliminary closing entries should be made to tentatively functionalize the book cost of the

plant retired. In addition, all cost included in retirement work in progress at year end should be included in the appropriate functional classifications.
 5. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
 6. In section B show the amounts applicable to prescribed functional classifications.

Section A. Balances and Changes During Year

Line No.	Account (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,872,034,835	2,872,034,835		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	267,503,516	267,503,516		
4	(413) Expenses of Electric Plant Leased to Others	-	-		
5	Transportation Expenses-Clearing	-	-		
6	Other Clearing Accounts	-	-		
7	Other Accounts (Specify) - (1)	8,872,008	8,872,008		
8					
9	TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8)	276,375,524	276,375,524		
10	Net Charges for Plant Retired				
11	Book Cost of Plant Retired	107,016,421	107,016,421		
12	Cost of Removal	23,482,095	23,482,095		
13	Salvage (Credit)	(982,544)	(982,544)		
14	TOTAL Net Charges for Plant Retired (Enter Total of lines 11 thru 13)	129,515,972	129,515,972		
15	Other Debit or Credit Items (Describe) - (2)	16,594,482	16,594,482		
16					
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	3,035,488,869	3,035,488,869		

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	978,769,366	978,769,366		
19	Nuclear Production	-	-		
20	Hydraulic Production - Conventional	138,307,388	138,307,388		
21	Hydraulic Production - Pumped Storage	-	-		
22	Other Production	81,839,616	81,839,616		
23	Transmission	559,780,387	559,780,387		
24	Distribution	1,117,347,632	1,117,347,632		
25	General	159,444,480	159,444,480		
26	TOTAL (Enter Total of lines 18 thru 25)	3,035,488,869	3,035,488,869		

(1) Other accounts receivable: depreciation expense billed to joint owners	\$ 67,443
Deferral of increased depreciation, due to depreciation study rates, net of amortization, recorded as a regulatory asset	\$ 1,957,389
Transportation depreciation charged to operations and maintenance expense and construction work in progress based on usage activity	\$ 6,190,454
Steam from other sources: Blundell depreciation and depletion	\$ 656,722
	<u>\$ 8,872,008 @</u>

-2 Other items including Utah mine disposition, recovery from third parties for asset relocations and damaged property, insurance recoveries, adjustments of reserve related to electric plant sold and/or purchased, and reclassifications from electric plant	\$ 2,616,449
Allocation percentage change year over year	13,978,033
	<u>\$ 16,594,482 @</u>

STATE OF OREGON --ALLOCATED

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (M, D, Y) May 25, 2023	Year of Report December 31, 2022
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense clearing, if applicable.

Line No.	ACCOUNT (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)		41,026,467	Electric
2	Fuel Stock Expenses Undistributed (Account 152)		-	
3	Residuals and Extracted Products (Account 153)		-	
4	Plant Materials and Operating Supplies (Account 154)		-	
5	Assigned to - Construction (Estimated)		74,989,067	Electric
6	Assigned to - Operations and Maintenance		-	
7	Production Plant (Estimated)		17,040,078	Electric
8	Transmission Plant (Estimated)		413,620	Electric
9	Distribution Plant (Estimated)		6,730,666	Electric
10	Assigned to - Other		(486,903)	Electric
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)		98,686,528	
12	Merchandise (Account 155)		-	
13	Other Materials and Supplies (Account 156)		-	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)		-	
15	Stores Expense Undistributed (Account 163)		-	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)		139,712,995	

STATE OF OREGON

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (M, D, Y) May 25, 2023	Year of Report December 31, 2022
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY		20	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		21	Sales to Ultimate Consumers (Including Interdepartmental Sales)	
3	Steam		22	Sales for Resale	
4	Nuclear		23	Energy Furnished Without Charge	
5	Hydro-Conventional		24	Energy Used by the Company (Excluding Station Use):	
6	Hydro-Pumped Storage		25	Electric Department Only	
7	Other		26	Energy Losses:	
8	Less Energy for Pumping		27	Transmission and Conversion Losses	
9	Net Generation (Enter Total of lines 3 thru 8)		28	Distribution Losses	
10	Purchases		29	Unaccounted for Losses	
11	Interchanges:		30	TOTAL Energy Losses	
12	In (gross)		31	Energy Losses as Percent of Total on Line 19 %	
13	Out (gross)		32	TOTAL (Enter Total of lines 21, 22, 23, 25, and 30)	
14	Net Interchanges (Lines 12 and 13)				
15	Transmission for/by Others (Wheeling)				
16	Received MWh	Please see Page 37.1			
17	Received MWh				
18	Net Transmission (Lines 16 and 17)				
19	TOTAL (Enter Total of lines 9, 10, 14, and 18)				

MONTHLY PEAKS AND OUTPUT

1. Report below the information called for pertaining to simultaneous peaks established monthly (in megawatts) and monthly output (in megawatt-hours) for the combined sources of electric energy of respondent.

2. Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus of minus net interchange, minus temporary deliveries (not interchange) or emergency power to another system. Show monthly peak including such emergency deliveries in a footnote and briefly explain the nature of the emergency. There may be cases of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases, report peaks which include

these intermingled transactions. Furnish an explanatory note which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).

4. Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above.

5. If the respondent has two or more power systems not physically connected, furnish the information called for below for each system.

Name of System:

MONTHLY PEAK							Monthly Output (Mwh) (g)	
Line No.	Month (a)	Megawatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)		
33	January							
34	February							
35	March	Please see Total Company FERC Form No. 1, Page 401a and 401b						
36	April							
37	May							
38	June							
39	July							
40	August							
41	September							
42	October							
43	November							
44	December							
45	TOTAL							

PACIFICORP

SOURCE AND DISPOSITION OF ENERGY

MEGAWATT-HOURS
2022

OREGON SUPPLEMENT

37.1

SOURCES OF ENERGY	TOTAL	OREGON	WASH.	IDAHO	WYOMING	CALIF.	UTAH	FERC
Generation:								
Steam	33,269,618	8,228,575	2,521,837	2,089,998	5,148,473	477,419	14,790,341	12,975
Nuclear	-	-	-	-	-	-	-	-
Hydro-Conventional	2,939,814	727,104	222,838	184,679	454,936	42,186	1,306,924	1,147
Hydro-Pumped Storage	-	-	-	-	-	-	-	-
Other	16,308,950	4,033,693	1,236,218	1,024,528	2,523,811	234,033	7,250,307	6,360
Less Energy for Pumping	(4,056)	(1,003)	(307)	(255)	(628)	(58)	(1,803)	(2)
Net Generation	52,514,326	12,988,369	3,980,586	3,298,950	8,126,592	753,580	23,345,769	20,480
Purchases	17,164,181	4,628,590	1,331,575	956,493	2,350,804	251,190	7,638,961	6,568
Power Exchanges:								
Received	6,394,830	1,724,466	496,103	356,359	875,835	93,585	2,846,035	2,447
Delivered	9,301,898	2,508,402	721,629	518,359	1,273,987	136,129	4,139,833	3,559
Net Exchanges	(2,907,068)	(783,936)	(225,526)	(162,000)	(398,152)	(42,544)	(1,293,798)	(1,112)
Trans for Others (Wheeling)								
Received	19,273,875	4,962,445	1,535,356	1,141,592	2,640,714	274,845	8,711,792	7,131
Delivered	19,184,728	4,939,492	1,528,255	1,136,312	2,628,500	273,574	8,671,497	7,098
Net Transmission for Others	89,147	22,953	7,101	5,280	12,214	1,271	40,295	33
Trans. by Others - Losses	(372,494)	(95,906)	(29,673)	(22,063)	(51,035)	(5,312)	(168,367)	(138)
Energy rec. from other states	-	(388,404)	(66,556)	178,831	(104,802)	9,446	395,628	(24,143)
Sub-Total	66,488,092	16,371,666	4,997,507	4,255,491	9,935,621	967,631	29,958,488	1,688
Energy del. to other states	-	-	-	-	-	-	-	-
Total Sources of Energy	66,488,092	16,371,666	4,997,507	4,255,491	9,935,621	967,631	29,958,488	1,688
DISPOSITION OF ENERGY								
Sales to Ultimate Consumers	57,164,096	13,700,592	4,181,079	3,706,984	8,666,136	799,528	26,109,777	
Requirement Sales for Resale	273,270	-	-	-	-	-	273,270	
Non-Requirement Sales for Resale	4,563,022	1,174,841	363,491	270,268	625,180	65,068	2,062,486	1,688
Energy furnished without charge	-	-	-	-	-	-	-	
Energy used by the Company	144,838	18,090	1,729	6,019	30,983	1,131	86,886	
Total energy losses	4,342,866	1,478,143	451,208	272,220	613,322	101,904	1,426,069	
Total Disposition of Energy	66,488,092	16,371,666	4,997,507	4,255,491	9,935,621	967,631	29,958,488	1,688

ANNUAL REPORT TO THE PUBLIC UTILITY COMMISSION OF OREGON
Year ended December 31, 2022

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2)				
Report below the information called for concerning items included in miscellaneous general expenses.				
Line No.	Items (a)	Total (b)	Amount Applicable to State of Oregon (c)	Amount Applicable to Other States (d)
1	Industry Association Dues	1,421,742	383,149	1,038,593
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Publishing and distributing information and reports to			
5	stockholders; trustee, registrar, and transfer agent			
6	fees and expenses, and other expenses of servicing			
7	outstanding securities of the respondent			
8	Other expenses (items of \$100 or more must be listed			
9	separately showing the (1) purpose, (2) recipient,			
10	and (3) amount of such items. Amounts of less than			
11	\$100 may be grouped by classes if the number of			
12	items so grouped is shown)			
13				
14	Business & Economic Development and Corporate Memberships & Subscriptions:			
16	Advance Casper	10,000	-	10,000
17	Carbon County Economic Development Corporation	5,000	-	5,000
18	ChamberWest	5,000	1,388	3,612
19	Clatsop Economic Development Resources	5,000	1,388	3,612
20	Economic Development for Central Oregon	7,500	2,083	5,417
21	Greater Yakima Chamber of Commerce	5,000	1,388	3,612
22	Jordan River Commission	7,500	2,083	5,417
23	Klamath County Economic Development Association	5,000	1,388	3,612
24	Lander Chamber of Commerce	5,000	-	5,000
25	Laramie Chamber of Business Alliance	5,000	-	5,000
26	Ogden-Weber Chamber of Commerce	6,000	1,666	4,334
27	Oregon Business Council	29,748	8,261	21,487
28	Oregon Economic Development Association	5,000	1,388	3,612
29	Oregon State University College of Forestry	15,000	4,165	10,835
30	Oregon State University, Utility Pole Research Cooperative	15,000	4,165	10,835
31	Portland Business Alliance	40,243	11,175	29,068
32	Redmond Economic Development, Inc.	5,000	1,388	3,612
33	Salt Lake Chamber	27,000	7,498	19,502
34	South Valley Chamber	5,000	1,388	3,612
35	Sport Oregon	5,000	1,388	3,612
36	Utah Manufacturers Association	8,785	2,440	6,345
37	Utah Taxpayers Association	18,700	5,193	13,507
38	Utah Valley Chamber of Commerce	10,000	2,777	7,223
39	Walla Walla Valley Chamber of Commerce	10,000	2,777	7,223
40	Wyoming Business Alliance	9,250	1,180	8,070
41	TOTAL	2,440,023	638,326	1,801,697

ANNUAL REPORT TO THE PUBLIC UTILITY COMMISSION OF OREGON
Year ended December 31, 2022

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2) (Continued)				
Report below the information called for concerning items included in miscellaneous general expenses.				
Line No.	Items (a)	Total (b)	Amount Applicable to State of Oregon (c)	Amount Applicable to Other States (d)
1	Wyoming Construction Coalition, Inc.	5,000.00	-	5,000
2	Wyoming County Commissioners Association	25,062	-	25,062
3	Yakima County Development Association	7,500	2,083	5,417
4	Other (Individually < \$5,000)	77,096	10,495	66,601
5				
6	Rating Agency and Trustee Fees:			
7	Computershare Shareowner Services, LLC	26,450	7,345	19,105
8	Moody's Investors Service	235,349	65,356	169,993
9	Standard and Poor's Financial Services, LLC	205,202	56,984	148,218
10	The Bank of New York Mellon	137,603	38,212	99,391
11	U.S. Bank National Association	15,293	4,247	11,046
12				
13	Directors' Fees - Regional Advisory Board	14,000	3,888	10,112
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41	TOTAL	\$ 2,440,023	\$ 638,326	\$ 1,801,697

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OFFICERS

1. Report below the name, title and salary for the year for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance) and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent and date change in incumbency was made.

3. Utilities which are required to file similar data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K, identified as this schedule page. The substituted page(s) should be conformed to the size of this page.

Line No.	Title (a)	Name of Officer (b)	SALARY FOR YEAR	
			Total	Oregon
1				
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3	Please see FERC Form No. 1, page 104			
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POLITICAL CONTRIBUTIONS

INSTRUCTIONS: List all payments for contributions to persons and organizations for the purpose of aiding or defeating any measure before the people or to promote or prevent the enactment of any national, state, district or municipal legislation. The purpose of all contributions or payments should be clearly explained. Report whole dollars only. Provide a total for each account and a grand total.

Description	Account Charged	Amount	
<u>Political contributions (1)</u>			
Oregon 2022 ballot measures	426.4	1,000	(2)
Oregon 2022 contract lobbyist fees	426.4	138,000	(3)
Oregon 2022 employee payroll and overheads attributable to lobbying	426.4	<u>2,444</u>	(4)
Total		<u><u>141,444</u></u>	

(1) As required by state and federal regulations, all reported expenditures are below-the-line shareholder dollars, recorded to FERC Account 426.4, Expenditures for certain civic, political and related activities ("FERC Account 426.4"). For the purpose of this Oregon supplement to the FERC Form No. 1, reported expenditures are attributable to political activities related to Oregon only and do not include expenditures made for political activities related to the other states in which PacifiCorp serves as a retail electric provider (CA, ID, UT, WA and WY).

Per PacifiCorp's understanding of the instructions for "Political Contributions" provided for this Oregon supplement, PacifiCorp is reporting "payments or contributions to persons and organizations for the purpose of aiding or defeating any measure before the people or to promote or prevent the enactment of any national, state, district or municipal legislation." PacifiCorp believes it is improper to make a campaign contribution to a public official "...to promote or prevent the enactment of any national, state, district or municipal legislation...." Therefore, the amounts reported in this supplement do not include any campaign contributions.

(2) The reported amounts primarily represent 2022 contributions to local ballot measures for education and safety causes in our service territory. All reported amounts are below-the-line shareholder dollars recorded to FERC Account 426.4.

(3) The reported amounts represent 2022 payments to contract lobbyists who represented PacifiCorp before the Oregon legislature and Governor's office on various matters of interest to PacifiCorp. All reported amounts are below-the-line shareholder dollars recorded to FERC Account 426.4.

(4) The reported amounts include 2022 payroll costs and overheads for Oregon lobbying activity engaged in by PacifiCorp employees on various matters of interest to PacifiCorp. Payroll time is determined by direct assignment, not allocation. Associated 2022 overhead costs are determined based on payroll hours charged to lobbying. All reported amounts are below-the-line shareholder dollars recorded to FERC Account 426.4.

EXPENDITURES TO ANY PERSON OR ORGANIZATION HAVING AN AFFILIATED INTEREST FOR SERVICES, ETC.

INSTRUCTIONS: Report all expenditures to any person or organization having an affiliated interest for service, advice, auditing, associating, sponsoring, engineering, managing, operating, financial, legal or other services. See Oregon Revised Statute 757.015 for definition of "affiliated interest." Give reference if such expenditures have in the past been approved by the Commission. Describe the services received and the account or accounts charged. Report whole dollars only.

Description	Account Charged	Total Amount	Amount Assigned to Oregon
<p>Please refer to the FERC Form No. 1 Transactions with Associated (Affiliated) Companies, page 429 and PacifiCorp's annual affiliated interest report that will be filed with the commission near the same time of this filing.</p>			
<p>Amounts assigned to Oregon are in accordance with the Oregon approved revised protocol factors.</p>			

DONATIONS AND MEMBERSHIPS

INSTRUCTIONS: List all donations and membership expenditures made by the utility during the year and the accounts charged. Give the name, city, and state of each organization to whom a donation has been made. Group donations under headings such as:

1. Contributions to and memberships in charitable organizations
2. Organizations of the utility industry
3. Technical and professional organizations
4. Commercial and trade organizations
5. All other organizations and kinds of donations and contributions

List donations by type and group by the accounts charged. Report whole dollars only. Provide a total for each group of donations.

Description	Account Number	Total Amount	Amount Assigned to Oregon
The Salvation Army	426.1	191,562	
Oregon Heat	426.1	146,500	
Economic Development of Utah	426.1	47,500	
KUTV 2022 Souper Bowl of Caring	426.1	30,220	
Salt Lake Chamber	426.1	27,000	
U of Utah Athletics	426.1	26,715	
Utah League of Cities & Towns	426.1	25,000	
Edison Electric Institute	426.1	23,363	
University of Utah	426.1	22,065	
Pacific Northwest Linemans Rodeo	426.1	21,000	
Wyoming Congressional Award Council	426.1	20,000	
University of Utah Burn Trauma ICU	426.1	20,000	
Oregon State University	426.1	18,123	
Utah Sports Commission Foundation	426.1	18,000	
Asante Foundation	426.1	18,000	
Richfield City In Kind 2021	426.1	15,661	
Western WY Comm. College In Kind 2022	426.1	15,419	
American Heart Association	426.1	15,000	
Utah Clean Air Partnership-UCAIR Inc.	426.1	15,000	
Pheasants Forever, Inc.	426.1	15,000	
Klamath Tulana Farms Restoration	426.1	14,237	
OSU Athletics	426.1	13,500	
Pendleton Round-Up Association	426.1	12,832	
The Dougy Center	426.1	12,500	
Utah Shakespeare Festival	426.1	12,500	
University Conferences and Events	426.1	12,000	
Idaho's Governor's Cup	426.1	12,000	
University of Wyoming Athletics	426.1	10,900	
City of Philomath Banners In kind 2022	426.1	10,704	
SOLVE	426.1	10,500	
Cowboys Against Cancer	426.1	10,500	
Oregon Business & Industry	426.1	10,000	
TREE Fund	426.1	10,000	
Oregon Museum of Science and Industry	426.1	10,000	
Walla Walla Fair and Frontier Days	426.1	10,000	
Oregon Citizens' Utility Board	426.1	10,000	
Portland Rose Festival Foundation	426.1	10,000	
American Leadership Forum	426.1	10,000	
Utah Association of Counties	426.1	10,000	
Central Washington Fair Association	426.1	9,000	
Utah Valley University	426.1	8,500	
Safety Presentation AFJH In Kind 2022	426.1	8,498	
The Utah Air Show Foundation	426.1	7,500	
Wyoming Business Alliance	426.1	7,500	
Junior Achievement of Oregon & SW Washington	426.1	7,500	
Utah Food Bank	426.1	7,500	
The Wyoming Inauguration Committee	426.1	7,500	
Linemen's Rodeo	426.1	7,117	
Sandy Arts Guild	426.1	7,000	
Power House Theater Walla Walla	426.1	7,000	
Dayton Chamber of Commerce	426.1	7,000	
Southeastern Idaho Community	426.1	7,000	
Eastern Idaho Community	426.1	7,000	

DONATIONS (Continued)

Description	Account Number	Total Amount	Amount Assigned to Oregon
Rogue River Watershed In kind 2021	426.1	6,718	
City of Grants Pass In kind 2022	426.1	6,647	
South Jordan Parks & Recreation	426.1	6,500	
March of Dimes	426.1	6,500	
Uintah County In Kind 2021	426.1	6,170	
Walla Walla In kind 2022	426.1	6,080	
City of Athena In kind 2022	426.1	6,045	
University Neighborhood Partners	426.1	6,000	
LSI Accounting	426.1	6,000	
Huntsman Cancer Foundation	426.1	5,600	
Vernal City	426.1	5,500	
Britt Music and Arts Festival	426.1	5,500	
Salt Lake Legal Society	426.1	5,000	
Wasatch Community Gardens	426.1	5,000	
Community Action Services	426.1	5,000	
Granite Education Foundation	426.1	5,000	
Kahtrishraam Wellness Center	426.1	5,000	
The Road Home	426.1	5,000	
Oregon Association of Minority Entrepreneurs	426.1	5,000	
Sweetwater County Events Complex	426.1	5,000	
Utah State University Athletics	426.1	5,000	
Cowboy Joe Club	426.1	5,000	
Astoria Warrenton Area Chamber of Commerce	426.1	5,000	
Tuacahn Center for the Arts	426.1	5,000	
The Freshwater Trust	426.1	5,000	
Sartain and Saunders LLC	426.1	5,000	
North Lincoln Hospital Foundation	426.1	5,000	
Warrior Rizen Ranch	426.1	5,000	
SOREDI Foundation	426.1	5,000	
American Red Cross	426.1	5,000	
City of West Jordan	426.1	5,000	
HawkWatch International	426.1	5,000	
Wyoming Stock Growers Association	426.1	5,000	
Uintah County	426.1	5,000	
Park City Municipal	426.1	5,000	
Washington County	426.1	5,000	
Wasatch Homeless Health Care DBA 4th Street Clinic	426.1	5,000	
Klamath River Hose Company	426.1	5,000	
Utah Business Magazine	426.1	5,000	
Wyoming Energy Authority	426.1	5,000	
Weed Community Center	426.1	5,000	
Oregon Tech Athletics	426.1	5,000	
Lebanon Strawberry Festival	426.1	5,000	
Central Oregon Airshow Inc	426.1	5,000	
Vestar, The Gateway	426.1	5,000	
Boys & Girls Club of the Rogue Valley	426.1	5,000	
Basic Rights Education Fund	426.1	5,000	
SCERA	426.1	5,000	
Boys & Girls Club of Weber-Davis	426.1	5,000	
Utah First Lady Foundation	426.1	5,000	
Wyoming Association of Municipalities	426.1	5,000	
Economic Development for Central OR	426.1	5,000	
SnowCap Community Charities	426.1	5,000	
Boys and Girls Club of Central Wyoming	426.1	5,000	
Bend Next	426.1	5,000	
Idaho Inaugural Committee	426.1	5,000	
IMM Publication - The Skanner Fdn	426.1	5,000	
Oregon State University Foundation	426.1	5,000	
City of Laramie	426.1	5,000	
United Way of Salt Lake	426.1	5,000	
City of Pendleton In kind 2022	426.1	4,824	
Sweet Home High School In kind 2022	426.1	4,757	
Roseburg Holiday In kind 2022	426.1	4,681	
City of Astoria Public Works In kind 2021	426.1	4,592	
Walla Walla Chamber In kind 2022	426.1	4,531	
Utah Taxpayers Association	426.1	4,500	
Hale Center Theater	426.1	4,500	
City of Preston In Kind 2022	426.1	4,471	

DONATIONS (Continued)

Description	Account Number	Total Amount	Amount Assigned to Oregon
Wildlife Rehabilitation Center of Northern Utah	426.1	4,400	
City of Dayton In kind 2022	426.1	4,373	
Albany Boys and Girls Club In kind 2022	426.1	4,352	
Lincoln City Cultural Cen In kind 2022	426.1	4,343	
Cedar City Chamber of Commerce	426.1	4,200	
City of Sweet Home In kind 2021	426.1	4,134	
Wyoming Press Association	426.1	4,000	
Utah Manufacturer's Association	426.1	4,000	
Clatsop Community College Foundation	426.1	4,000	
Utah Summer Games	426.1	4,000	
City of South Salt Lake	426.1	4,000	
Yakima Valley Sports Commission	426.1	4,000	
Kimball Art Center	426.1	4,000	
City of Holladay	426.1	4,000	
Crossroads Urban Center	426.1	4,000	
Albany Fire Dept In kind 2022	426.1	3,968	
Wyoming Food Bank	426.1	3,964	
City of West Jordan In Kind 2022	426.1	3,831	
Pendleton School District In kind 2022	426.1	3,780	
Careers in Gear Fair	426.1	3,776	
Town of Henefer In Kind 2022	426.1	3,759	
Box Elder County In Kind 2022	426.1	3,759	
Junior Achievement of Utah	426.1	3,700	
Lebanon Area Chamber of Commerce	426.1	3,590	
La Verkin City In Kind 2021	426.1	3,566	
City of Hood River In Kind 2021	426.1	3,535	
City of Lebanon In kind 2022	426.1	3,534	
Dinosaur Roundup Rodeo	426.1	3,500	
Partners in Diversity	426.1	3,500	
City of Dayton Holiday In kind 2022	426.1	3,488	
Rogue 5 Media C/O Ghost Tree Invitational	426.1	3,250	
The Chamber of Jackson County	426.1	3,250	
Cottonwood Heights	426.1	3,250	
Toppenish Rodeo and Livestock Association	426.1	3,200	
Merwin Fish Hatchery	426.1	3,096	
Protected Order of Elks In kind 2022	426.1	3,075	
City of Evanston In Kind 2022	426.1	3,069	
PacifiCorp Employees Memorial Scholarship Fund	426.1	3,000	
Columbia Corridor Association	426.1	3,000	
Junior League of Salt Lake City	426.1	3,000	
Benevolent and Protective Order of Elks	426.1	3,000	
Cascade AIDS Project	426.1	3,000	
Oakley City	426.1	3,000	
City of Rexburg	426.1	3,000	
Clatsop Community Action Regional Food Bank	426.1	3,000	
Francis City	426.1	3,000	
Riverton City	426.1	3,000	
Washington Department of Fish & Wildlife	426.1	3,000	
Albany Public Schools Foundation	426.1	3,000	
Cache County Corporation	426.1	3,000	
PMI Northern Utah Chapter	426.1	3,000	
Vineyard Town	426.1	3,000	
Tooele Community Resource Center	426.1	3,000	
Seaside Chamber of Commerce	426.1	3,000	
Pegasus Project Foundation	426.1	3,000	
North Northeast Business Association	426.1	3,000	
Leadership Wyoming	426.1	3,000	
Utah Valley University Foundation	426.1	3,000	
Utah Venture Outdoors	426.1	3,000	
Utah After School Network	426.1	3,000	
Utah Aids Foundation	426.1	3,000	
Herriman City	426.1	3,000	
SUU Athletics Department	426.1	3,000	
OSU Men's Baseball Playoff	426.1	2,968	
Tremonton City In Kind 2022	426.1	2,964	
Roseburg Rotary Foundation	426.1	2,938	
Boys & Girls Club of Albany	426.1	2,900	
Umpqua Fishery Enhancement Derby	426.1	2,800	
Guadalupe School	426.1	2,750	
Redmond Executive Association	426.1	2,750	
Downtown Association of Yakima	426.1	2,700	

DONATIONS (Continued)

Description	Account Number	Total Amount	Amount Assigned to Oregon
Ogden School Foundation	426.1	2,600	
Crescent City/ Del Norte Chamber of Commerce	426.1	2,550	
Town of Cowley In Kind 2022	426.1	2,533	
City of Coalville In Kind 2022	426.1	2,502	
Catholic Community Services	426.1	2,500	
The Downtown Alliance	426.1	2,500	
Coalition of Communities of Color (CCC)	426.1	2,500	
Utah Pride Center	426.1	2,500	
Roots Charter High School	426.1	2,500	
Utah Community Action	426.1	2,500	
Forge Forwarded Project	426.1	2,500	
Fairpark Community Council	426.1	2,500	
Cottage Grove Chamber of Commerce	426.1	2,500	
Friends of Tracy Aviary	426.1	2,500	
The Leonardo	426.1	2,500	
Utah Ukrainian Association	426.1	2,500	
Josephine County Fairgrounds	426.1	2,500	
Boy Scouts of America, Cascade Pacific Council	426.1	2,500	
Sanpete County Fair	426.1	2,500	
Salt Lake County	426.1	2,500	
Holladay Rotary Club	426.1	2,500	
American Fork Chamber of Commerce	426.1	2,500	
Oregon Economic Development Association	426.1	2,500	
Charitable Friends of Ashley Valley	426.1	2,500	
St. Charles Foundation	426.1	2,500	
Utah Valley Chamber of Commerce	426.1	2,500	
Redmond Economic Development	426.1	2,500	
Eagle Mountain City	426.1	2,500	
Wyoming Department of Workforce Services	426.1	2,500	
Summit County Fair	426.1	2,500	
Rotary Club of Casper	426.1	2,500	
Douglas County Fairgrounds	426.1	2,500	
Naples City	426.1	2,500	
Bend Film	426.1	2,500	
Girl Scouts of Utah	426.1	2,500	
Corvallis Public Schools Foundation	426.1	2,500	
RMP - CY2022 Lineman Rodeo	426.1	2,500	
Bluffdale City	426.1	2,500	
ATNI- EDC	426.1	2,500	
Oregon Childrens Foundation	426.1	2,500	
2022 Benefit Golf Classic Supporting the Oregon Burn Center	426.1	2,500	
The ALS Association - Rocky Mountain Chapter	426.1	2,500	
Leadership Bend	426.1	2,500	
ACCESS	426.1	2,500	
Hacienda Community Development Corp	426.1	2,500	
Wyoming PBS Foundation	426.1	2,500	
Utah Safe Council	426.1	2,500	
Salt Lake Police Foundation	426.1	2,500	
Lloyd EcoDistrict	426.1	2,500	
Poplar Grove Community Council	426.1	2,500	
Lindon City	426.1	2,500	
Hideout	426.1	2,500	
Pear Blossom Festival	426.1	2,500	
Utah Clean Energy Alliance	426.1	2,500	
Native American Youth and Family Center (NAYA)	426.1	2,500	
Salt Lake Arts Council Foundation	426.1	2,500	
Discovery Gateway	426.1	2,500	
Providence Community Health Foundation	426.1	2,500	
City of Myrtle Point In kind 2022	426.1	2,500	
Huntington City In kind 2022	426.1	2,458	
City of Dayton In Kind 2021	426.1	2,420	
Town of Castle Valley	426.1	2,400	
City of Pendleton In Kind 2021	426.1	2,389	
Tremonton City	426.1	2,300	
Tour des Chutes	426.1	2,300	
Ironside Bird Rescue	426.1	2,300	
Youth, Rights and Justice	426.1	2,250	
Rock Springs Chamber of Commerce	426.1	2,200	
Central Washington Hispanic Chamber	426.1	2,200	
Wildfire Safari	426.1	2,200	

DONATIONS (Continued)

Description	Account Number	Total Amount	Amount Assigned to Oregon
Bay Area Chamber of Commerce	426.1	2,175	
Dallas Fire Department In kind 2022	426.1	2,168	
Klamath County Chamber of Commerce	426.1	2,150	
Oregon Jamboree In kind 2022	426.1	2,144	
Wallsburg City In Kind 2022	426.1	2,139	
Montavilla Street Fair In kind 2022	426.1	2,087	
The Family Place	426.1	2,040	
Pleasant Valley Cemetery In kind 2022	426.1	2,026	
Siskiyou Golden Fairground	426.1	2,000	
Greater Cheyenne Chamber of Commerce	426.1	2,000	
Better Together Foundation	426.1	2,000	
YWCA of Utah	426.1	2,000	
Centralia College Foundation	426.1	2,000	
Friends of Antelope Island	426.1	2,000	
City of Downey	426.1	2,000	
ZERO - The End of Prostate Cancer	426.1	2,000	
Sunwest Softball	426.1	2,000	
Famous Preston Night Rodeo	426.1	2,000	
West Valley City	426.1	2,000	
Iron County Care and Share	426.1	2,000	
Cache Community Food Pantry	426.1	2,000	
Boys & Girls Club of Corvallis	426.1	2,000	
National Ability Center	426.1	2,000	
Murray City	426.1	2,000	
Tower Theatre Foundation Inc	426.1	2,000	
Rotary Club of Illinois Valley	426.1	2,000	
National Historic Trails Interpretive Center	426.1	2,000	
Local Union 57 Golf Tournament	426.1	2,000	
Mud Lake Fair and Rodeo	426.1	2,000	
Albany Area Chamber of Commerce	426.1	2,000	
Utah Warriors Rugby	426.1	2,000	
Grantsville City	426.1	2,000	
Joe's Valley Festival Inc.	426.1	2,000	
Toppenish Rotary Club	426.1	2,000	
Saratoga Springs City	426.1	2,000	
PFFOW	426.1	2,000	
The Family Support Center	426.1	2,000	
Retired and Senior Volunteer Program	426.1	2,000	
Utahns Against Hunger	426.1	2,000	
Park Silly Sunday Market	426.1	2,000	
Morgan County Food Pantry	426.1	2,000	
NAACP Salt Lake Branch	426.1	2,000	
Bohemia Mining Days	426.1	2,000	
Overland Stage Stampede Rodeo	426.1	2,000	
Jordan River Commission	426.1	2,000	
Rotary Club of Albany	426.1	2,000	
Wyoming Women's Legislative Caucus	426.1	2,000	
Mapleton City	426.1	2,000	
Tooele City Corporation	426.1	2,000	
Albany Parks and Recreation	426.1	2,000	
Davis Chamber of Commerce	426.1	2,000	
Weber School Foundation	426.1	2,000	
Energy Capital Economic Development	426.1	2,000	
Urban Food Connections of Utah	426.1	2,000	
Pendleton Chamber of Commerce	426.1	2,000	
NeighborWorks Salt Lake	426.1	2,000	
Friends of Wasatch Mental Health	426.1	2,000	
Intermountain Electrical Association	426.1	2,000	
Envision Utah	426.1	2,000	
Highland City	426.1	2,000	
Boys & Girls Club of the Greater Santiam	426.1	2,000	
The Brighton Institute	426.1	2,000	
Magna Metro Township	426.1	2,000	
Kids on the Move	426.1	2,000	
KA'ANA 'IKE A KA 'OHANA FOUNDATION	426.1	2,000	
Town of Hudson	426.1	2,000	
Southeastern Montana Development Corporation SEMDC	426.1	2,000	
Sweetwater One Public School	426.1	2,000	
Jefferson County Parks and Recreation	426.1	2,000	
Timpanogos Storytelling Institute	426.1	2,000	

STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES
AND CHARGED TO OREGON OPERATING ACCOUNTS

Report for each service rendered (including materials furnished incidental to the service which are impracticable of separation) by recipient and in total the aggregate of all payments made during the year where the aggregate of all such payments to a recipient was \$25,000 or more including fees, retainers, commissions, gifts, contributions, assessments, bonuses, subscriptions, allowances for expenses or any other form of payments for service or as donations (except rents for property, taxes, utility services, traffic settlements, amounts paid for general services and licenses, accruals paid to trustees of pension and other employee benefit funds, and amounts paid for construction or maintenance of plant to persons other than affiliates) to any one corporation, institution, association, firm, partnership, committee, or person (not an employee of the

respondent). Indicate by an asterisk in column (c) each item that includes payments for materials furnished incidental to the service performed. Payments to a recipient by two or more companies within a single system under a cost sharing or other joint arrangement shall be considered a single item for reporting in this schedule and shall be shown in the report of the principal company in the joint arrangement (as measured by gross operating revenues) with references thereto in the reports of the other system companies in the joint arrangement.

If more convenient, this schedule may be filled out for a group of companies considered as one system and shown only in the report of the principal company in the system, with references thereto in the reports of the other companies.

Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
1	ENERGY TRUST OF OREGON	Operating Cost	54,407,811
2	MIDDLEMAN SETTLEMENT PAYMENTS	Operating Cost	53,333,712
3	RIGHT OF WAY OVER \$10,000	Operating Cost	39,597,488
4	Sunnyside Cogeneration Associates	Operating Cost	33,164,711
5	Four Brothers Solar, LLC	Operating Cost	32,055,550
6	Meadow Creek Project Company LLC	Operating Cost	26,408,140
7	VESTAS AMERICAN WIND TECHNOLOGY INC	Operating Cost	22,141,081
8	KEY LINE CONSTRUCTION INC	Operating Cost	20,595,131
9	Three Buttes Windpower, LLC	Operating Cost	20,577,359
10	Biomass One, L.P.	Operating Cost	18,941,091
11	Granite Mountain Holdings LLC	Operating Cost	16,969,544
12	WEEKLY BROS INC	Operating Cost	13,754,063
13	Mountain Wind Power II, LLC	Operating Cost	13,488,298
14	Enterprise Solar, LLC	Operating Cost	12,807,229
15	ENERGY EFFICIENCY INCENTIVE	Operating Cost	12,447,821
16	Utah Red Hills Renewable Park, LLC	Operating Cost	11,905,205
17	ALTEC INDUSTRIES INC	Operating Cost	11,669,728
18	Iron Springs Solar, LLC	Operating Cost	10,934,998
19	Wolverine Creek Energy, LLC	Operating Cost	9,868,729
20	CASCADE ENERGY INC	Operating Cost	9,749,643
21	Latigo Wind Park, LLC	Operating Cost	9,236,557
22	Pioneer Wind Park	Operating Cost	9,191,646
23	Three Peaks Power, LLC	Operating Cost	9,171,131
24	Mountain Wind Power, LLC	Operating Cost	8,798,037
25	CHRISTENSON ELECTRIC INC	Operating Cost	8,746,309
26	INFORMATION TECHNOLOGY SOLUTIONS	Operating Cost	7,749,422
27	WSP USA INC	Operating Cost	7,573,138
28	AECOM TECHNICAL SERVICES INC	Operating Cost	6,482,276
29	POSTMASTER	Operating Cost	6,023,870
30	Pavant Solar, LLC	Operating Cost	5,619,310
31	Power County Wind Park North, LLC	Operating Cost	5,364,793
32	Oregon Solar 3 and 6	Operating Cost	5,275,097
33	Power County Wind Park South, LLC	Operating Cost	4,901,875
34	Pavant Solar II, LLC	Operating Cost	4,622,653
35	THE 3THIRDS GROUP INC	Operating Cost	4,486,152
36	Eurus Combine Hills I, LLC	Operating Cost	4,335,531
37	DEACON CONSTRUCTION LLC	Operating Cost	3,275,002
38	K & D SERVICES OF OREGON	Operating Cost	3,237,644
39	Roseburg Forest Products	Operating Cost	3,053,440
40	TMF Biofuels, LLC	Operating Cost	2,908,311
41	Finley BioEnergy, LLC	Operating Cost	2,829,629
42	Spanish Fork Wind Park 2, LLC	Operating Cost	2,725,310
43	WILSON CONSTRUCTION CO	Operating Cost	2,521,398
44	Pavant Solar III, LLC	Operating Cost	2,457,863
45	Central Oregon Irrigation District	Operating Cost	2,240,605
46	TUCKER SNO-CAT CORPORATION	Operating Cost	2,213,130
47	Quichapa	Operating Cost	2,179,056

STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)			
Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
48	Brigham Young University - Idaho	Operating Cost	2,162,342
49	Farmers Irrigation District	Operating Cost	2,082,467
50	LES SCHWAB WAREHOUSE CENTER INC	Operating Cost	2,014,508
51	Chopin Wind LLC	Operating Cost	1,992,980
52	EVERGREEN CONSULTING GROUP LLC	Operating Cost	1,911,896
53	TIMBERLAND HELICOPTERS INC	Operating Cost	1,868,404
54	MCDOWELL RACKNER & GIBSON PC	Operating Cost	1,799,097
55	LOCATING INC	Operating Cost	1,710,293
56	Sand Ranch Windfarm, LLC	Operating Cost	1,670,420
57	Threemile Canyon Wind I, LLC	Operating Cost	1,662,495
58	DAMAGE CLAIMS	Operating Cost	1,645,179
59	Four Mile Canyon Windfarm, LLC	Operating Cost	1,620,953
60	Oregon Trail Windfarm, LLC	Operating Cost	1,586,997
61	SEAN THOMAS ENLOE	Operating Cost	1,541,331
62	Four Corners Windfarm, LLC	Operating Cost	1,530,024
63	NorWest Energy 2	Operating Cost	1,473,382
64	TAYLOR NORTHWEST LLC	Operating Cost	1,462,726
65	Pacific Canyon Windfarm, LLC	Operating Cost	1,359,602
66	BAGGETT INC	Operating Cost	1,345,139
67	USDA FOREST SERVICE	Operating Cost	1,328,982
68	BC Solar, LLC	Operating Cost	1,327,135
69	NEWJEE LLC	Operating Cost	1,283,795
70	ASPLUNDH ENGINEERING SERVICES LLC	Operating Cost	1,268,227
71	OSLH, LLC	Operating Cost	1,244,234
72	Dorena Hydro, LLC	Operating Cost	1,207,712
73	Oregon Environmental Industries, LL	Operating Cost	1,169,796
74	Ward Butte Windfarm, LLC	Operating Cost	1,143,482
75	Chiloquin Solar, LLC	Operating Cost	1,119,974
76	E & S ENVIRONMENTAL CHEMISTRY INC	Operating Cost	1,096,911
77	WOODLINE SOLAR, LLC	Operating Cost	1,086,963
78	PACIFIC AIR SWITCH CORP (PASCOR)	Operating Cost	1,076,821
79	SCHWABE WILLIAMSON & WYATT PC	Operating Cost	1,056,252
80	PACIFIC OFFICE AUTOMATION INC	Operating Cost	1,041,371
81	PROFESSIONAL SERVICE INDUSTRIES INC	Operating Cost	1,027,260
82	NORTHWEST POWER POOL CORPORATION	Operating Cost	893,516
83	Butter Creek Power, LLC	Operating Cost	874,527
84	ACE PARKING INC	Operating Cost	830,937
85	Beryl Solar, LLC	Operating Cost	810,729
86	NORTHWEST ENERGY EFFICIENCY	Operating Cost	810,662
87	Cedar Valley Solar, LLC	Operating Cost	808,493
88	Buckhorn Solar, LLC	Operating Cost	787,197
89	SunE DB18, LLC	Operating Cost	779,710
90	SunE Solar XVII Project2, LLC	Operating Cost	763,851
91	SunE Solar XVII Project1, LLC	Operating Cost	752,136
92	GENERAL UTILITIES CO	Operating Cost	730,236
93	United States Air Force at Hill Air	Operating Cost	727,320
94	STATE OF OREGON	Operating Cost	701,993
95	BRIDGETOWN PRINTING CO	Operating Cost	690,987
96	Birch Power Company, Inc.	Operating Cost	681,521
97	SunE Solar XVII Project3, LLC	Operating Cost	675,685
98	PGPV LLC	Operating Cost	673,928
99	Roseburg LFG Energy, LLC	Operating Cost	663,586
100	Granite Peak Solar, LLC	Operating Cost	658,227
101	THE CADMUS GROUP INC	Operating Cost	655,021
102	Milford Flat Solar, LLC	Operating Cost	652,193
103	BLACK & VEATCH CORPORATION	Operating Cost	649,342
104	S&F LAND SERVICES LLC	Operating Cost	639,466
105	RAWHIDE EXCAVATING INC	Operating Cost	634,444
106	SOLAR INCENTIVE PROGRAM	Operating Cost	622,699
107	NWFF ENVIRONMENTAL INC	Operating Cost	622,452
108	Greenville Solar, LLC	Operating Cost	617,952
109	Laho Solar, LLC	Operating Cost	612,818
110	SunE DB 24, LLC	Operating Cost	611,540

STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)			
Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
111	WELBURN ELECTRIC INC	Operating Cost	592,794
112	Deschutes Valley Water District	Operating Cost	588,303
113	Old Mill Solar, LLC	Operating Cost	574,922
114	MORGAN INDUSTRIAL INC	Operating Cost	553,398
115	AC SCHOMMER & SONS INC	Operating Cost	545,322
116	UMATILLA ELECTRIC COOPERATIVE ASSN	Operating Cost	523,386
117	Wagon Trail, LLC	Operating Cost	491,120
118	WASTE MANAGEMENT DISPOSAL SERVICES	Operating Cost	485,251
119	ASTRO SYSTEMS CORP	Operating Cost	475,907
120	ROSE CITY MOVING & STORAGE	Operating Cost	468,508
121	DEPARTMENT OF FISH & WILDLIFE	Operating Cost	446,288
122	C H MURPHY/CLARK-ULLMAN	Operating Cost	421,177
123	MCBRIDE EXCAVATING INC	Operating Cost	414,697
124	SURE-FLOW INC	Operating Cost	413,199
125	ANIXTER INC	Operating Cost	410,030
126	PATRIAM CONSULTING LLC	Operating Cost	408,573
127	R C DISPLAY VANS INC	Operating Cost	406,032
128	DAVID EVANS & ASSOC INC	Operating Cost	393,992
129	UMPQUA NATIONAL FOREST	Operating Cost	380,496
130	Airport Solar	Operating Cost	376,250
131	STEMACH DESIGN & ARCHITECTURE	Operating Cost	370,356
132	Klamath Falls 2	Operating Cost	368,263
133	St. Anthony Hydro, LLC	Operating Cost	365,782
134	Mink Creek Hydro LLC	Operating Cost	361,663
135	MISC 1099 PAYMENTS	Operating Cost	360,066
136	LOY CLARK PIPELINE CO	Operating Cost	343,100
137	Yakima-Tieton Irrigation District	Operating Cost	337,538
138	MARQUESS & ASSOCIATES INC	Operating Cost	337,373
139	RDO EQUIPMENT CO	Operating Cost	334,422
140	CITY OF PORTLAND	Operating Cost	317,522
141	PROSPECT HILL COMMUNICATIONS LLC	Operating Cost	315,440
142	PACIFIC ELECTRICAL CONTRACTORS	Operating Cost	313,136
143	MASON BRUCE & GIRARD INC	Operating Cost	308,362
144	POWIN ENERGY HOLDINGS LLC	Operating Cost	300,114
145	Dry Creek LLC	Operating Cost	296,335
146	ARNETT INDUSTRIES LLC	Operating Cost	294,774
147	JOHN P SAMPLE	Operating Cost	275,228
148	Lacomb Irrigation District	Operating Cost	273,137
149	STRATEGIC BUSINESS SOLUTIONS LLC	Operating Cost	271,928
150	Apple, Inc.	Operating Cost	271,609
151	101 BAR RANCH LLC	Operating Cost	271,150
152	Big Top, LLC	Operating Cost	263,936
153	PLATT ELECTRIC SUPPLY INC	Operating Cost	255,834
154	PAPE' MATERIAL HANDLING INC	Operating Cost	252,015
155	Marsh Valley Hydro Electric Company	Operating Cost	240,118
156	STANTEC CONSULTING INC	Operating Cost	239,346
157	Douglas County, Inc.	Operating Cost	233,270
158	VICTORY WEED CONTROL INC	Operating Cost	230,275
159	MCKINSTRY CO LLC	Operating Cost	226,522
160	DEPT OF THE INTERIOR - BLM	Operating Cost	225,478
161	INFORMATION ALLIANCE INC	Operating Cost	224,286
162	Thayn Hydro LLC	Operating Cost	224,079
163	K & E EXCAVATING INC	Operating Cost	224,024
164	PETERSON MACHINERY	Operating Cost	211,727
165	DELTA CONNECTS INC*	Operating Cost	209,429
166	Central Rivers Hydro	Operating Cost	208,710
167	ENCORE ONE LLC	Operating Cost	203,977
168	RIKAR ENTERPRISES INC	Operating Cost	201,991
169	MIAMI CORPORATION	Operating Cost	195,874
170	YATES LINE CONSTRUCTION COMPANY	Operating Cost	194,316
171	ONE TIME PAYMENT/CORRECTIONS	Operating Cost	193,639
172	CRIMSON EQUIPMENT & CONSTRUCTION	Operating Cost	189,041
173	JOSEPH COMMUNITY SOLAR LLC	Operating Cost	185,399

STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)			
Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
174	ALLIANCE OF WESTERN ENERGY CONS	Operating Cost	181,474
175	CITY OF MILLERSBURG	Operating Cost	178,972
176	PACIFIC STATES MARINE FISHERIES	Operating Cost	178,294
177	FORSLUND CRANE SERVICE INC	Operating Cost	175,523
178	Box Canyon Limited Partnership	Operating Cost	173,285
179	SOLWATT LLC	Operating Cost	172,049
180	CSC INC	Operating Cost	168,367
181	Cottonwood Hydro, LLC	Operating Cost	167,873
182	EAGLE POINT IRRIGATION DISTRICT	Operating Cost	166,807
183	Swalley Irrigation District	Operating Cost	166,680
184	City of Preston Idaho	Operating Cost	155,712
185	Nichols Gap Limited Partnership	Operating Cost	148,844
186	MARKOWITZ HERBOLD PC	Operating Cost	147,961
187	MARKET DECISIONS CORP	Operating Cost	146,509
188	BENZEL EXCAVATION INC	Operating Cost	145,328
189	BAINBRIDGE DESIGN INC	Operating Cost	139,420
190	ARAMARK UNIFORM SERVICES	Operating Cost	136,157
191	TYREE OIL INC	Operating Cost	129,889
192	PACIFIC METAL FAB LLC	Operating Cost	126,903
193	WESCO DISTRIBUTION INC	Operating Cost	126,755
194	WASTE MANAGEMENT OF OREGON	Operating Cost	123,536
195	FARMERS CONSERVATION ALLIANCE	Operating Cost	122,788
196	OBSIDIAN FINANCE GROUP LLC	Operating Cost	119,472
197	WINEMA ELECTRIC INC	Operating Cost	116,091
198	HOME COMFORT HEATING & AIR	Operating Cost	115,187
199	INTERNATIONAL TANK & PIPE CO	Operating Cost	113,280
200	PAPE MACHINERY INC	Operating Cost	113,222
201	KPFF CONSULTING ENGINEERS	Operating Cost	111,980
202	JD KRUSE LLC	Operating Cost	110,886
203	Klamath Falls Solar 1 LLC	Operating Cost	110,704
204	ALTERNATE ENERGY	Operating Cost	109,136
205	OREGON STATE UNIVERSITY	Operating Cost	108,899
206	WAGNER-SMITH EQUIPMENT CO	Operating Cost	108,802
207	BRENT WOODWARD INC	Operating Cost	108,493
208	RYAN ROBERT KNOTT	Operating Cost	106,174
209	Consolidated Irrigation Company	Operating Cost	106,078
210	JGCM INC	Operating Cost	103,994
211	ALL CLASSIC TRANSPORTATION LLC	Operating Cost	102,551
212	CITIZENS UTILITY BOARD	Operating Cost	101,125
213	BLACK CAP SOLAR LLC	Operating Cost	99,453
214	ELECTRO PAC INC	Operating Cost	98,895
215	TRANSFORMER TECHNOLOGIES LLC	Operating Cost	97,522
216	OBSIDIAN RENEWABLES LLC	Operating Cost	96,639
217	R-2 CONTRACTORS INC	Operating Cost	94,587
218	KEVIN TODD SAYLOR	Operating Cost	93,887
219	MORTON CONTRACTING INC	Operating Cost	92,731
220	SANITECH BUILDING MAINTENANCE LLC	Operating Cost	91,015
221	COMMSTRUCTURE CONSULTING LLC	Operating Cost	89,743
222	FORTH	Operating Cost	88,329
223	JAMES MCDONALD	Operating Cost	81,062
224	RES Ag - Oak Lea LLC	Operating Cost	80,404
225	SMAF CONSTRUCTION LLC	Operating Cost	79,958
226	PACIFIC NW UTILITIES CONFERENCE	Operating Cost	79,429
227	PAPE' MATERIAL HANDLING	Operating Cost	77,974
228	ALBANY-LEBANON SANITATION CO	Operating Cost	75,230
229	GILLESPIE PRUDHON & ASSOC INC	Operating Cost	74,463
230	JOHN F COX	Operating Cost	73,240
231	HILLSBORO AVIATION INC	Operating Cost	72,993
232	Douglas County	Operating Cost	72,579
233	PETERSON TRUCKS INC	Operating Cost	72,437
234	UNITED RENTALS NORTHWEST INC	Operating Cost	71,756
235	Nicholson's Sunny Bar Ranch	Operating Cost	71,646
236	SQUARED MAINTENANCE LLC	Operating Cost	71,263

STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)			
Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
237	BUREAU OF RECLAMATION	Operating Cost	71,018
238	BIZTEK PEOPLE INC	Operating Cost	69,662
239	PACIFIC UNLIMITED INC	Operating Cost	69,448
240	ROBERT MARTENS EXCAVATION LTD	Operating Cost	69,395
241	NORTH COAST ELECTRIC CO	Operating Cost	69,218
242	LANDSCAPE EAST & WEST INC	Operating Cost	69,141
243	ELECTRICAL VEHICLE STATION GRANT	Operating Cost	68,995
244	INTEGRATED POWER SERVICES LLC	Operating Cost	68,994
245	REIMBURSEMENT FOR TREE COUPONS	Operating Cost	68,932
246	WHPACIFIC INC	Operating Cost	68,222
247	Sprague Hydro LLC	Operating Cost	67,408
248	KENNERLY TRACTOR LLC	Operating Cost	66,683
249	PORTLAND GENERAL ELECTRIC (PGE)	Operating Cost	66,516
250	SECURITAS SECURITY SERVICES USA INC	Operating Cost	66,119
251	CITY OF BEND	Operating Cost	63,057
252	NORTH RIVER ELECTRIC INC	Operating Cost	61,273
253	BALIN FARM TRUST	Operating Cost	58,367
254	BASIN TIRE SERVICE INC	Operating Cost	57,800
255	GRAM CONSTRUCTION	Operating Cost	57,133
256	BALEY-TROTMAN FARMS	Operating Cost	57,063
257	BEND RIGGING SUPPLY	Operating Cost	56,791
258	MILLER NASH GRAHAM & DUNN LLP	Operating Cost	56,654
259	FARLEIGH WADA WITT	Operating Cost	56,339
260	OLSSON INDUSTRIAL ELECTRIC INC	Operating Cost	56,321
261	OPTIMUM ENVIRONMENTAL CORPORATION	Operating Cost	55,932
262	REIMBURSEMENT FOR INTERVIEW TRAVEL	Operating Cost	55,856
263	DONALD W CARLTON	Operating Cost	55,781
264	CARLSON TESTING INC	Operating Cost	54,354
265	Commercial Energy Management Inc.	Operating Cost	53,982
266	BRIDGEWATER GROUP INC	Operating Cost	53,716
267	Jake Amy	Operating Cost	53,348
268	ROBERT KEITH GARRETT	Operating Cost	52,872
269	US DEPT OF THE INTERIOR	Operating Cost	52,389
270	UNITED SALES ASSOCIATES INC	Operating Cost	51,468
271	THACKER EXCAVATING INC	Operating Cost	50,088
272	CITY OF ALBANY	Operating Cost	49,964
273	Georgetown Irrigation Company	Operating Cost	49,794
274	ROSEBURG RESOURCES CO	Operating Cost	49,700
275	ENVIROCLEAN INC	Operating Cost	49,462
276	WORLD CUP COFFEE & TEA SERVICE INC	Operating Cost	49,166
277	Bell Mountain Hydro, LLC	Operating Cost	45,006
278	FORSLUND CONSTRUCTION INC	Operating Cost	44,916
279	SULLIVAN & CO INC	Operating Cost	44,511
280	ED STAUB & SONS PETROLEUM INC	Operating Cost	44,208
281	STEVEN P YETT	Operating Cost	44,000
282	AIRGAS INC	Operating Cost	43,923
283	MARK RITCHIE CONSTRUCTION INC	Operating Cost	43,831
284	Tesoro Refining & Marketing Company	Operating Cost	43,630
285	Stahlbush Island Farms, Inc.	Operating Cost	42,316
286	MID-STATE INDUSTRIAL SERVICE INC	Operating Cost	41,943
287	LEXICOM LLC	Operating Cost	41,400
288	DR RANDALL DONOHUE	Operating Cost	41,162
289	PERCIPIO CONSULTING GROUP	Operating Cost	40,615
290	ROGUE DISPOSAL & RECYCLING INC	Operating Cost	40,499
291	TOM E GAYEWSKI CONSTRUCTION INC	Operating Cost	39,582
292	CORNFORTH CONSULTANTS INC	Operating Cost	38,324
293	WEST CONSULTANTS INC	Operating Cost	37,938
294	JAMES DRAYTON TRUCKING & EXCAVATING	Operating Cost	37,665
295	CITY OF MEDFORD	Operating Cost	37,408
296	COMFORT CENTER INC	Operating Cost	37,128
297	BIOMASS ONE LP ESCROW ACCOUNT	Operating Cost	36,732
298	W W GRAINGER INC	Operating Cost	36,446
299	M4 ELECTRIC LLC	Operating Cost	36,244
300	CROOK COUNTY	Operating Cost	36,188
301	EC COMPANY	Operating Cost	36,116

STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)			
Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
302	STORM WATER SERVICES INC	Operating Cost	35,166
303	GIBSON EXCAVATING	Operating Cost	35,155
304	GREENSMITH LLC	Operating Cost	34,738
305	MODOC CONTRACTING COMPANY INC	Operating Cost	34,162
306	JUAN MARTINEZ REYES	Operating Cost	34,082
307	NEWSDATA LLC	Operating Cost	33,500
308	SUNRISE WATER AUTHORITY	Operating Cost	33,450
309	ROGUE RIVER VALLEY AG & DIST CO LLC	Operating Cost	33,333
310	RICHARD J LANDIS	Operating Cost	33,193
311	NORTHWEST FORENSIC INSTITUTE LLC	Operating Cost	33,150
312	OSU BUSINESS SERVICES	Operating Cost	32,736
313	ADVANTAGE TIRE INC	Operating Cost	32,254
314	ARMSTRONG SURVEYING & ENGINEERING	Operating Cost	31,793
315	CASCADE DIRECT INC	Operating Cost	31,315
316	COLTER & COMPANY INC	Operating Cost	31,305
317	IRWIN-HODSON CO	Operating Cost	31,076
318	BEAM EXCAVATING INC	Operating Cost	30,476
319	PACIFIC BUSINESS SYSTEMS OF OREGON	Operating Cost	30,438
320	MILLSITE MANAGEMENT CO	Operating Cost	30,430
321	KNOLL RANCH LLC	Operating Cost	30,134
322	OREGON BUSINESS COUNCIL	Operating Cost	29,748
323	REPUBLIC SERVICES INC 454	Operating Cost	29,545
324	EDGE CONSTRUCTION SUPPLY	Operating Cost	29,145
325	DOUGLAS COUNTY CLERKS OFFICE	Operating Cost	29,116
326	CORWIN COMPANY INC	Operating Cost	28,923
327	BIO-RESOURCES INC	Operating Cost	28,596
328	MRAS HOLDINGS INC	Operating Cost	28,068
329	METRO OVERHEAD DOOR INC	Operating Cost	27,901
330	NOR-PAC POWER SYSTEMS LLC	Operating Cost	27,803
331	PAUL BOWERS	Operating Cost	27,760
332	CODY ALLEN BRAUGHT	Operating Cost	27,500
333	DONALD WAYNE CARLTON	Operating Cost	27,350
334	ExxonMobil Production Company	Operating Cost	27,110
335	FIRST AMERICAN TITLE INSURANCE CO	Operating Cost	26,912
336	ROGERS MACHINERY CO INC	Operating Cost	26,387
337	GRAYBAR ELECTRIC CO INC	Operating Cost	26,192
338	JUBITZ CORP	Operating Cost	25,754
339	TORRES LAWN SERVICE	Operating Cost	25,746
340	FROHNMAYER DEATHERAGE JAMIESON	Operating Cost	25,648
341	MICHAEL F KITCHEN	Operating Cost	25,500
342	SHELLEY L HOLLAND	Operating Cost	25,495
343	EUGENE WELDERS SUPPLY CO	Operating Cost	25,164
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363	Total		685,364,900
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365	Payments to vendors reported on this page may include		
366	amounts that are ultimately capitalized.		