



e-FILING REPORT COVER SHEET

COMPANY NAME: Pacific Power

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? No Yes If yes, submit a redacted public version (or a cover letter) by email. Submit the confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

Select report type: RE (Electric) RG (Gas) RW (Water) RT (Telecommunications)
 RO (Other, for example, industry safety information)

Did you previously file a similar report? No Yes, report docket number: RE 68

Report is required by: OAR OAR 860-027-0045

Statute

Order

Note: A one-time submission required by an order is a compliance filing and not a report (file compliance in the applicable docket)

Other

(For example, federal regulations, or requested by Staff)

Is this report associated with a specific docket/case? No Yes, docket number: RE 68

List Key Words for this report. We use these to improve search results.

Annual Report 2019 FERC Form 1 Supplement

Send the completed Cover Sheet and the Report in an email addressed to PUC.FilingCenter@state.or.us

Send confidential information, voluminous reports, or energy utility Results of Operations Reports to PUC Filing Center, PO Box 1088, Salem, OR 97308-1088 or by delivery service to 201 High Street SE Suite 100, Salem, OR 97301.

June 15, 2020

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street SE, Suite 100
Salem, OR 97301-3398

RE: RE-68—Annual Report 2018 – Supplement to FERC Form 1

PacifiCorp d/b/a Pacific Power submits for filing its Annual Report 2019 – Supplement to FERC Form 1 in compliance with OAR 860-027-0045.

In Order No. 20-140, the Public Utility Commission of Oregon granted a 60-day extension allowing PacifiCorp to file its state supplement by June 30, 2020.

In a letter dated January 28, 2020, the company was also asked to submit the Distribution of Salaries and Wages schedule. The Company does not report Oregon basis data in the “Distribution of Salaries and Wages” schedule. Costs associated with wages, salaries and payroll taxes are charged to numerous accounts and to acquire such data on an Oregon basis would result in copious time and voluminous data. For the purposes of allocating costs to an Oregon allocated basis, the company applies allocation factors calculated using the prevailing jurisdictional allocation protocol approved for each respective calendar year. For Total Company information, please refer to the FERC Form 1, page 354-355.

PacifiCorp filed its FERC Form No. 1 for the year ended December 31, 2019, on May 15, 2020.

It is respectfully requested that all formal information requests regarding this matter be addressed to:

By email (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, OR 97232

Docket No. RE 68
Oregon Public Utility Commission
June 15, 2019
Page 2

Informal questions may be directed to Cathie Allen, Manager, Regulatory Affairs, at (503) 813-5934.

Sincerely,

A handwritten signature in blue ink, appearing to read "Michael Wilding". The signature is fluid and cursive, with the first name "Michael" and the last name "Wilding" clearly distinguishable.

Michael Wilding
Director, Net Power Costs & Regulatory Policy

Cc: Marianne Gardner

Enclosure

ANNUAL REPORT

OREGON SUPPLEMENT TO FERC FORM 1 for MULTI-STATE ELECTRIC COMPANIES

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42	Political Contributions
43	Expenditures to Affiliated Interests
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46	Payments for Services Rendered By Persons Other Than Employees and Charged to Oregon Operating Accounts

Data provided in this report is consistent with the unadjusted data reflected in the company's December 2019 Results of Operations report for the Oregon jurisdiction, which was filed with the Oregon Public Utility Commission on May 15, 2020. For further information regarding Oregon's 2019 financial results, refer to the December 2019 Results of Operations report.

(1) Pages that request situs information reflect assets that physically reside in the State of Oregon.

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) June 15, 2020	Year of Report December 31, 2019
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STATE OF OREGON STATEMENT OF OPERATING INCOME FOR THE YEAR

Line No.	ACCOUNT (a)	(Ref) Page No. (b)	ELECTRIC UTILITY	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	2	1,363,732,364	1,347,050,827
3	Operating Expenses			
4	Operation Expenses (401)	8-11	614,466,515	621,439,647
5	Maintenance Expenses (402)	8-11	116,723,088	115,907,624
6	Depreciation Expense (403) ^(A)	12	205,992,643	200,841,319
7	Amort. & Depl. Of Utility Plant (404-405)	12	13,752,607	12,894,255
8	Amort. Of Utility Plant Acq. Adj (406)	12	1,258,510	1,246,076
9	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)	12	(966)	-
10	Amort. Of Conversion Expenses (407)	12	-	-
11	Taxes Other Than Income Taxes (408.1) ^(B)	13	76,993,884	77,163,786
12	Income Taxes - Federal (409.1)	14	50,708,286	54,395,950
13	- Other (409.1)	15	13,145,495	15,204,215
14	Provision for Deferred Inc. Taxes (410.1)	16-23	89,376,747	66,849,281
15	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	16-23	(105,428,361)	(92,797,341)
16	Investment Tax Credit Adj. - Net (411.4)	24	-	-
17	(Gain) / Loss from Disp. Of Utility Plant (411.6, 411.7, 421)		(743,912)	(141,765)
18	Gains from Disp. Of Allowances (411.8)		(43)	(45)
19	TOTAL Utility Operating Expenses (Enter Total of Lines 4 thru 18)		1,076,244,493	1,073,003,002
20	Net Utility Operating Income (Enter Total of line 2 less 19)		287,487,871	274,047,825

(A) Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress.

(B) Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

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ELECTRIC OPERATING REVENUES (Account 400)

<p>1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p>	<p>3. If previous period columns (c), (e), and (g), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p> <p>4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large of Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (see Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p>	<p>5. See page 108, Important Changes During Period, for important new territory added and important rate increases or decreases.</p> <p>6. For lines 2,4,5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.</p> <p>7. Include unmetered sales. Provide details of such</p>
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Line No.	Title of Account (a)	OPERATING REVENUES		MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH	
		Amount for Year (a)	Amount for Previous Year (c)	Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
1	Sales of Electricity						
2	(440) Residential Sales	639,112,672	620,421,048	5,722,112	5,556,224	517,270	509,553
3	(442) Commercial and Industrial Sales						
4	Small (or Commercial) (See Instr. 4)	479,424,844	463,081,650	5,416,842	5,265,076	68,871	68,081
5	Large (or Industrial) (See Instr. 4)	145,500,373	150,201,596	1,908,644	2,009,300	9,191	9,233
6	(444) Public Street and Highway Lighting	6,359,500	5,666,903	41,066	36,634	501	498
7	(445) Other Sales to Public Authorities	-	-			-	-
8	(446) Sales to Railroads and Railways	-	-			-	-
9	(448) Interdepartmental Sales	-	-			-	-
10	TOTAL Sales to Ultimate Consumers (b)	1,270,397,389	1,239,371,197	13,088,664	12,867,234	595,833	587,365
11	(447) Sales for Resale	46,925,600	62,462,923	(a)	(a)	(a)	(a)
12	TOTAL Sales of Electricity	1,317,322,989	1,301,834,120	13,088,664	12,867,234	595,833	587,365
13	(Less) (449.1) Provision for Rate Refunds	-	-	-	-	-	-
14	TOTAL Reve. Net of Prov. For Refunds	1,317,322,989	1,301,834,120	13,088,664	12,867,234	595,833	587,365
15	Other Operating Revenues			(a) For a complete list of the number of customers and megawatt hours sold on a total company basis see pages 310-311 - Sales for Resale of the 2019 FERC Form No. 1. (b) Amount for Year includes: <div style="margin-left: 40px;"> <u>73,762,000</u> of unbilled revenues. <u>698,226,368</u> MWH relating to unbilled revenues. </div>			
16	(450) Forfeited Discounts	4,114,526	4,441,049				
17	(451) Miscellaneous Service Revenues	3,456,045	1,735,651				
18	(453) Sale of Water and Water Power	14,123	14,233				
19	(454) Rent from Electric Property	6,112,516	5,610,188				
20	(455) Interdepartmental Rents	-	-				
21	(456) Other Electric Revenues	32,712,165	33,415,586				
22							
23							
24							
25	TOTAL Other Operating Revenues	46,409,375	45,216,707				
26	TOTAL Electric Operating Revenues	1,363,732,364	1,347,050,827				

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STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	RESIDENTIAL SALES					
2	01CHCK000R - RES CHECK MTR	-	-	1	-	-
3	01COST0004 - 01RES0004	5,060,497	310,044,448	-	-	0.0613
4	01COSTR023 - RES GEN SRV CST	95,894	5,933,876	-	-	0.0619
5	01COSTR028 - OR RES GEN SVC	48,432	2,983,843	-	-	0.0616
6	01HABIT004 - 01RES0004	54,244	3,261,741	-	-	0.0601
7	01HABTR023 - RES GEN SVC HAB	203	12,863	-	-	0.0634
8	01LNK00102 - LINE EXT 80% GTY	-	9,729	-	-	-
9	01LNK00109 - REF/NREF ADV +	-	3,889	-	-	-
10	01LNK00300 - LINE EXT 80% GTY	-	142	-	-	-
11	01NETMT135 - NET METERING	-	2,394,056	5,798	-	-
12	01NMT0U135 - TOU NET METERING	-	(23,782)	32	-	-
13	01OALTB15R - OR OUTD AR LGT RES	2,037	326,228	2,373	858	0.1602
14	01PTOU0004 - 01RES0004	13,196	829,919	-	-	0.0629
15	01PTOU0005 - 01RESEV05T TOU ENERG	4	227	-	-	0.0568
16	01RENEW004 - 01RES0004	408,656	24,225,804	-	-	0.0593
17	01RENWR023 - RENEW USAGE SPLY SVC	780	47,084	-	-	0.0604
18	01RES0004 - RES SRVC	-	277,400,261	504,087	-	-
19	01RES0004T - RES TIME OPT	-	667,762	986	-	-
20	01RESEV05T- RES ELECT VEHICLE	-	290	1	-	-
21	01RGNSB023 - SM GEN SVC-RES	-	6,995,462	17,041	-	-
22	01RGNSB028 - GEN SVC > 30 KW - RE	-	1,218,657	213	-	-
23	01RNETM023 - NET MTR RES GEN SVC	-	52,721	131	-	-
24	01RNETM028 - NET MTR RES GEN SVC	-	51,682	4	-	-
25	01UPPL000R - BASE SCH FALL	-	-	2	-	-
26	01VIR04136 - VOLUME INCENTIVE	-	360,131	471	-	-
27	REVENUE - ACCT ADJ	-	(3,042,695)	-	-	-
28	OR GAIN ON SALE OF ASSET	-	17,150	-	-	-
29	INCOME TAX DEFERRAL ADJ	-	215,593	-	-	-
30	UNBILLED REVENUE	38,169	5,165,000	-	-	0.1353
31	UNBILLED REV - UNCOLLECTIBLE	-	(40,000)	-	-	-
32	LESS MULTIPLE BILLINGS	-	-	(13,870)	-	-
33	OTHER	-	591	-	-	-
34	TOTAL RESIDENTIAL SALES	5,722,112	639,112,672	517,270	11,062.14	0.1117
35						
36	COMMERCIAL SALES					
37	01COST0023 - OR GEN SRV	1,025,836	61,109,229	-	-	0.0596
38	01COST0048 - 01LGSV0048	1,112,645	54,828,942	-	-	0.0493
39	01COST023F - OR GEN SRV	3,003	190,220	-	-	0.0633
40	01COSTB023 - OR GEN SRV	24,832	1,502,746	-	-	0.0605
41	01COSTEV45 - ELECT VEHICLE DC FAS	181	11,257	-	-	0.0622
42	01COSTL028 - OR LRG SRV	(72)	(2,453)	-	-	0.0341
43	01COSTL030 - OR LRG GEN SRV	1,124,721	59,530,529	-	-	0.0529
44	01COSTS028 - OR GEN SERV	1,927,277	118,905,766	-	-	0.0617
45	01GNSB0023 - OR GEN SRV BPA	-	1,545,369	2,840	-	-
46	01GNSB0028 - OR GEN SRV, BPA	-	1,721,490	288	-	-
47	01GNSB023T - OR GEN SRV - TOU - B	-	24,662	45	-	-
48	Total Billed	13,038,964	1,276,753,476	595,833	21,967	(0.0493)
49	Total Unbilled Rev. (See Instr. 6) See Footnote	49,700	7,327,000	-	-	0.1474
50	TOTAL	13,088,664	1,284,080,476	595,833	21,967	0.0981

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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	01GNSEV45T - ELECT VEHICLE DC FAS	-	39,137	16	-	-
2	01GNSV0023 - OR GEN SRV, < 30 KW	-	51,436,098	58,967	-	-
3	01GNSV0028 - OR GEN SRV > 30 kW	-	51,799,330	9,004	-	-
4	01GNSV023F - OR GEN SRV - FLAT RA	10,779	1,663,217	782	13,784	0.1543
5	01GNSV023M - OR GEN SRV, MANUAL	78	11,355	2	39,000	0.1456
6	01GNSV023T - OR GEN SRV, TOU	-	143,714	188	-	-
7	01GNSV0723 - OR GEN SVC DIR ACCES	-	5,860	2	-	-
8	01HABT0023 - OR HABITAT BLENDED	3,442	207,226	-	-	0.0602
9	01HABTB023 - OR HABITAT BLENDED	7	443	-	-	0.0633
10	01LGSB0030 - GEN DEL SRV, > 200	-	861,092	21	-	-
11	01LGSV0028 - OR LRG GEN SRV < 100	-	(1,805)	-	-	-
12	01LGSV0030 - OR LRG GEN SRV > 100	-	27,101,958	653	-	-
13	01LGSB0048 - LG GEN SVC > 1000	-	16,200,470	92	-	-
14	01LGSV048M - LRG GEN SRVC 1	61,439	3,731,108	1	61,439,000	0.0607
15	01LNx00100 - LINE EXT 60% GTY	-	4,189	-	-	-
16	01LNx00102 - LINE EXT 80% GTY	-	930,703	-	-	-
17	01LNx00103 - LINE EXT 80% GTY	-	6,936	-	-	-
18	01LNx00105 - CNTRCT \$ MIN GTY	-	11,841	-	-	-
19	01LNx00109 - REF/NREF ADV +	-	1,254,885	-	-	-
20	01LNx00110 - REF/NREF ADV +	-	8,348	-	-	-
21	01LNx00311 - LINE EXT 80% GTY	-	227,261	-	-	-
22	01LNx00312 - OR IRG LINE EXT	-	1,496	-	-	-
23	01LNx00120 - LINE EXT 60% GTY	-	1,202	-	-	-
24	01LNx00300 - LINE EXT 80% GTY	-	308,225	-	-	-
25	01LPRS047M - PART REQ SRVC	35,804	3,522,825	5	7,160,800	0.0984
26	01NM23T135 - OR NET MTR TOU GEN S	-	1,487	1	-	-
27	01NMT23135 - OR NET MTR, GEN, < 3	-	353,883	429	-	-
28	01NMT28135 - OR NET MTR, GEN, > 3	-	1,639,713	235	-	-
29	01NMT30135 - OR NET MTR, GEN, > 2	-	1,369,084	32	-	-
30	01NMT48135 - NET MTR GEN SVC => 1	-	499,504	4	-	-
31	01NMTEV45T - OR NET MTR, EV DC FA	-	(725)	-	-	-
32	01OALT015N - OUTD AR LGT NR	5,213	754,282	2,730	1,910	0.1447
33	01OALTB15N - OR OUTD AR LGT NR	1,366	225,878	1,005	1,359	0.1654
34	01PTOU0023 - OR GEN SRV, TOU ENG	2,808	166,652	-	-	0.0593
35	01PTOUB023 - OR GEN SRV, TOU SPLY	403	24,704	-	-	0.0613
36	01RCFL0054 - REC FIELD LGT	1,458	140,169	105	13,886	0.0961
37	01RENEW0023 - OR RENW USAGE SPLY S	13,964	847,837	-	-	0.0607
38	01RENEWB023 - OR RENEWABLE USAGE	181	10,422	-	-	0.0576
39	01STDAY023 - OR DAY STD OFR, SCH	3,541	228,033	-	-	0.0644
40	01STDAY028 - OR DAY STD OFF, SCH	12,797	830,083	-	-	0.0649
41	01STDAY030 - OR STD DAY OFF, SCH	5,348	309,206	-	-	0.0578
42	01VIR23136 - OR VOL INCENTIVE <=	-	177,940	122	-	-
43	01VIR28136 - OR VOL INCENTIVE > 3	-	533,681	89	-	-
44	01VIR30136 - OR VOL INCENTIVE > 2	-	267,302	7	-	-
45	01VIR48136 - OR VOL INCENTIVE > 1	-	110,455	1	-	-
46	01ZZMERGCR - MERGER CREDITS	-	62	-	-	-
47	01LGSB0048 - LG GEN SVC > 1000KW	-	77,015	1	-	-
48	Total Billed	13,038,964	1,276,753,476	595,833	21,967	(0.0493)
49	Total Unbilled Rev. (See Instr. 6) See Footnote	49,700	7,327,000	-	-	0.1474
50	TOTAL	13,088,664	1,284,080,476	595,833	21,967	0.0981

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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	01LGSV028M - OR LGSV, <1000	487	43,551	1	487,000	0.0894
2	01GNSV0728 - OR GEN SVC DIR ACCES	-	38,004	2	-	-
3	01GNSV0730 - OR GEN SVC DIR ACCES	-	1,661,406	14	-	-
4	01GNSV0748 - LG GEN SVC DIR ACCES	-	8,385,483	3	-	-
5	REVENUE - ACCT ADJ	-	(1,045,125)	-	-	-
6	OR GAIN ON SALE OF ASSET	-	15,978	-	-	-
7	INCOME TAX DEFERRAL ADJ	-	200,893	-	-	-
8	UNBILLED REVENUE	39,305	2,713,000	-	-	0.0690
9	MULTIPLE BILLINGS	-	-	(8,816)	-	-
10	Other	(1)	116	-	-	(0.1160)
11	COMMERCIAL SALES Total	5,416,842	479,424,844	68,871.00	78,652.00	0.0885
12						
13	INDUSTRIAL SALES					
14	01COST0023 - OR GEN SRV, COST BAS	17,919	1,072,730	-	-	0.0599
15	01COST0048 - 01LGSV0048	1,273,163	63,727,562	-	-	0.0501
16	01COST023F - OR GEN SRV - COST-BA	1	66	-	-	0.0660
17	01COSTB023 - OR GEN SRV, CST-BSD	111	6,726	-	-	0.0606
18	01COSTL030 - OR LRG GEN SRV, CST	180,706	9,596,480	-	-	0.0531
19	01COSTS028 - OR GEN SERV, COST >	88,092	5,421,632	-	-	0.0615
20	01GNSB0023 - OR GEN SRV, BPA, < 3	-	7,387	11	-	-
21	01GNSB0028 - OR GEN SRV, BPA, > 3	-	8,549	2	-	-
22	01GNSV0023 - OR GEN SRV, < 30 KW	-	937,394	960	-	-
23	01GNSV0028 - OR GEN SRV > 30 KW	-	3,051,305	423	-	-
24	01GNSV023F - OR GEN SRV - FLAT RA	2	678	2	1,000	0.3390
25	01GNSV023M - OR GEN SRV, MANUAL B	-	311	1	-	-
26	01GNSV023T - OR GEN SRV, TOU OPT	-	2,764	3	-	-
27	01GNSV0748 - LG GEN SVC DIR ACCES	-	1,524,624	3	-	-
28	01HABT0023 - OR HABITAT BLENDED S	58	2,907	-	-	0.0501
29	01LGSV0030 - OR LRG GEN SRV, > 10	-	6,515,907	129	-	-
30	01LGSV0048 - 1000KW AND OVR	-	20,744,433	81	-	-
31	01LGSV048M - LRG GEN SRVC 1	79,237	5,623,063	3	26,412,333	0.0710
32	01LNX00102 - LINE EXT 80% GTY	-	130,335	-	-	-
33	01LNX00109 - REF/NREF ADV +	-	496	-	-	-
34	01LNX00300 - LINE EXT 80% GTY	-	12,758	-	-	-
35	01LPRS047M - PART REQ SRVC	2,728	1,068,196	1	2,728,000	0.3916
36	01NMT23135 - OR NET MTR, GEN, < 3	-	3,474	5	-	-
37	01NMT28135 - OR NET MTR, GEN, > 3	-	36,961	5	-	-
38	01NMT30135 - OR NET MTR, GEN, > 2	-	87,609	3	-	-
39	01OALT015N - OUTD AR LGT NR	266	37,376	120	2,217	0.1405
40	01OALTB15N - OR OUTD AR LGT NR	3	393	3	1,000	0.1310
41	01PTOU0023 - OR GEN SRV, TOU ENG	45	2,879	-	-	0.0640
42	01RENV0023 - OR RENW USAGE SPLY S	52	3,188	-	-	0.0613
43	01STDAY028 - OR DAY STD OFF, SCH	172	12,005	-	-	0.0698
44	01VIR23136 - OR VOLUME INCENTIVE	-	854	1	-	-
45	01VIR28136 - OR VOLUME INCENTIVE	-	12,419	2	-	-
46	01VIR30136 - OR VOLUME INCENTIVE	-	62,555	1	-	-
47	REVENUE - ACCT ADJ	-	(1,123,729)	-	-	-
48	Total Billed	13,038,964	1,276,753,476	595,833	21,967	(0.0493)
49	Total Unbilled Rev. (See Instr. 6) See Footnote	49,700	7,327,000	-	-	0.1474
50	TOTAL	13,088,664	1,284,080,476	595,833	21,967	0.0981

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) June 15, 2020	Year of Report December 31, 2019
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STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a

general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	OR GAIN ON SALE OF ASSET	-	5,078	-	-	-
2	INCOME TAX DEFERRAL ADJ	-	63,857	-	-	-
3	UNBILLED REVENUE	(18,728)	(861,000)	-	-	0.0460
4	MULTIPLE BILLINGS	-	-	(255)	-	-
5	Other	2	-	-	-	-
6	INDUSTRIAL SALES Total	1,623,829	117,800,222	1,504	1,079,673.54	0.0725
7						
8	IRRIGATION SALES					
9	01APSV0041 - AG PMP SRVC BP	-	1,150,108	2,435	-	-
10	01APSV0215 - OR IRR TOU PILOT	-	20,817	11	-	-
11	01APSV041L - OR PUMP SRV >30KW	-	1,824,096	704	-	-
12	01APSV041T - AGR PUMP SRV-TOU OPT	-	24,609	53	-	-
13	01APSV041X - AG PMP SRVC	-	1,026,589	2,464	-	-
14	01APSV41XL - OR PUMP SRV NO BPA >	-	1,545,562	461	-	-
15	01COST0041 - 01APSV0041-01APSV041	117,134	7,040,996	-	-	0.0601
16	01COST0048 - 01LGSV0048	110,150	5,559,706	-	-	0.0505
17	01COST0215 - OR TOU PILOT COST	3,726	166,330	-	-	0.0446
18	01CSTUSB41 - USBR IRR CONTRACTS C	63,085	3,791,604	-	-	0.0601
19	01GNSV023T - OR GEN SRV, TOU OPT	-	1,839	1	-	-
20	01HABIT041 - 01APSV0041 AG PMP SR	10	628	-	-	0.0628
21	01LGSB0048 - LG GEN SVC > 1000KW	-	829,516	3	-	-
22	01LGSV0048 - 1000KW AND OVR	-	1,203,135	3	-	-
23	01LNX00103 - LINE EXT 80% GTY	-	35,262	-	-	-
24	01LNX00109 - REF/NREF ADV +	-	363	-	-	-
25	01LNX00110 - REF/NREF ADV +	-	101,424	-	-	-
26	01LNX00310 - LINE EXT CONTRACT	-	13,768	-	-	-
27	01PTOU0023 - OR GEN SRV, TOU ENG	49	2,745	-	-	0.0560
28	01PTOU0041 - 01APSV0041 AG PMP SR	511	30,313	-	-	0.0593
29	01RENEW041 - 01APSV0041 AG PMP SR	149	9,095	-	-	0.0610
30	01STDAY041 - DAILY STANDARD OFFER	121	6,918	-	-	0.0572
31	01USBR0215 - OR IRG TOU PILOT USB	-	123,374	72	-	-
32	01USBRGV41 - IRG TOU W/O BPA	-	62,991	9	-	-
33	01USBROF41 - KLAMATH BASIN IRG OF	-	1,085,545	481	-	-
34	01USBRON41 - KLAMATH BASIN IRG ON	-	1,548,154	1,113	-	-
35	01VIR41136 - OR VOL INCENTIVE-AGR	-	47,409	26	-	-
36	01VRU41136 - OR VOL INCENTIVE USB	-	286,355	104	-	-
37	01VRU41215 - OR VOL INCENTIVE USB	-	28,812	6	-	-
38	01LNX00312 - OR IRG LINE EXT	-	26,397	-	-	-
39	01NMT41135 - NETMTR AG PMP SVC	-	29,236	30	-	-
40	01NMU41135 - OR NET MTR - PROJECT	-	27,096	12	-	-
41	REVENUE - ACCT ADJ	-	(144,576)	-	-	-
42	OR GAIN ON SALE OF ASSET	-	110	-	-	-
43	INCOME TAX DEFERRAL ADJ	-	12,825	-	-	-
44	UNBILLED REVENUE	(10,120)	181,000	-	-	(0.0179)
45	MULTIPLE BILLINGS	-	-	(301)	-	-
46	IRRIGATION SALES Total	284,815	27,700,151	7,687	37,051.52	0.0973
47						
48	Total Billed	13,038,964	1,276,753,476	595,833	21,967	(0.0493)
49	Total Unbilled Rev. (See Instr. 6) See Footnote	49,700	7,327,000	-	-	0.1474
50	TOTAL	13,088,664	1,284,080,476	595,833	21,967	0.0981

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) June 15, 2020	Year of Report December 31, 2019
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STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a

general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	PUBLIC STREET & HWY LIGHTING					
2	01COSL0052 - STR LGT SRVC C	364	54,451	35	10,400.00	0.1496
3	01COST023F - OR GEN SRV	598	37,981	-	-	0.0635
4	01CUSL0053 - CUS-OWNED MTRD	497	36,061	72	6,903.00	0.0726
5	01GNSV023F - OR GEN SRV - FLAT RA	-	104,478	14	-	-
6	01CUSL053E - STR LGT SVC	10,544	762,071	225	46,862.00	0.0723
7	01CUSL053F - STR LGT SRVC C	116	10,945	9	12,889.00	0.0944
8	01CUSL53E2 - STR LGT SVC	1	59	1	1,000.00	0.0590
9	01HPSV0051 - HI PRESSURE SO	19,217	3,962,490	751	25,589.00	0.2062
10	01LEDSL051 - OR LED PILOT STREET	675	232,601	85	7,941.00	0.3446
11	01MVSL0050 - MERC VAPSTR LG	7,938	997,174	230	34,513.00	0.1256
12	01OALT015N - OUTD AR LGT NR	35	6,257	18	1,944.00	0.1788
13	01OALTB15N - OR OUTD AR LGT NR	7	1,160	9	778.00	0.1657
14	REVENUE - ACCT ADJ	-	(17,649)	-	-	-
15	OR GAIN ON SALE OF ASSET	-	1,019	-	-	-
16	INCOME TAX DEFERRAL ADJ	-	1,401	-	-	-
17	UNBILLED REVENUE	1,074	169,000	-	-	0.1574
18	OTHER	-	1	-	-	-
19	MULTIPLE BILLINGS	-	-	(948)	-	-
20	PUBLIC STREET & HWY LIGHTING Total	41,066	6,359,500	501	81,968.06	0.1549
21						
22	FORFEITED DISCOUNTS-REVENUE					
23	01LPAY0300 - RES-LATEFEE	-	3,027,099	-	-	-
24	01LPAY0300 - COM-LATEFEE	-	777,068	-	-	-
25	01LPAY0300 - IND-LATEFEE	-	225,412	-	-	-
26	01LPAY0300 - OTHER-LATEFEE	-	45,333	-	-	-
27	ALLOCATED	-	39,614	-	-	-
28	FORFEITED DISCOUNTS-REVENUE Total	-	4,114,526	-	-	-
29						
30	MISCELLANEOUS SERVICE REV					
31	01ADMINFEE - SCH 272 ANN ADMIN FE	-	18,561	-	-	-
32	01APSV0041 - AG PMP SRVC BP	-	3,160	-	-	-
33	01APSV041T - AGR PUMP SRV-TOU OPT	-	334	-	-	-
34	01APSV041X - AG PMP SRVC	-	5,695	-	-	-
35	01CFR00001 - MTH FACILITY S	-	99,124	-	-	-
36	01CFR00003 - MTH MAINTENANC	-	17,817	-	-	-
37	01CFR00004 - EMRGNCY ST&BY	-	25,609	-	-	-
38	01CFR00005 - INTERMTNT SRVC	-	37,082	-	-	-
39	01CFR00013 - MTH MISC CHR	-	49,169	-	-	-
40	01CGENAFOR - CUST GEN APP FEES	-	13,439	-	-	-
41	01CONN0300 - RECONNECTION	-	282,262	-	-	-
42	01CONTSERV - OR 3RD PARTY OUTSIDE	-	31,433	-	-	-
43	01ESSC0600 - ESS CHG	-	1,738	-	-	-
44	01FCBUYOUT - FAC CHG BUYOUT	-	172,869	-	-	-
45	01GNSB0023 - OR GEN SRV, BPA, < 3	-	13,641	-	-	-
46	01GNSV0023 - OR GEN SRV, < 30 KW	-	107,325	-	-	-
47	01GNSV0028 - OR GEN SRV > 30 KW	-	8,334	-	-	-
48	Total Billed	13,038,964	1,276,753,476	595,833	21,967	(0.0493)
49	Total Unbilled Rev. (See Instr. 6) See Footnote	49,700	7,327,000	-	-	0.1474
50	TOTAL	13,088,664	1,284,080,476	595,833	21,967	0.0981

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) June 15, 2020	Year of Report December 31, 2019
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STATE OF OREGON SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the k Wh of electricity sold, revenue, average number of customers, average k Wh per customer, and average revenue per k Wh, excluding data for Sales for Resale is reported on pages 310-311.
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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue Per KWh Sold (f)
1	01GNSV023T - OR GEN SRV, TOU	-	118	-	-	-
2	01LGSV0030 - OR LRG GEN SRV, > 10	-	334	-	-	-
3	01NETMT135 - NET METERING	-	37,092	-	-	-
4	01NMT23135 - OR NET MTR, GEN, < 3	-	2,692	-	-	-
5	01NMT28135 - OR NET MTR, GEN, > 3	-	406	-	-	-
6	01NMTOU135 - TOU NET METERING	-	334	-	-	-
7	01NSMTR300 - OR STD METER ACCOM	-	50,700	-	-	-
8	01RCHK0300 - RET CHECK	-	320,420	-	-	-
9	01RES0004 - RES SRVC	-	1,973,949	-	-	-
10	01RES004T - RES TIME OPT	-	4,856	-	-	-
11	01RGNSB023 - SMALL GEN SVC-RES	-	70,418	-	-	-
12	01RGNSB028 - GENERAL SVC > 30 KW	-	334	-	-	-
13	01RNETM023 - NET METER RES GEN SV	-	1,480	-	-	-
14	01TAMP0300 - TAMP & UNAUTH	-	5,025	-	-	-
15	01XTRN0011 - SALE ORDERS	-	2	-	-	-
16	01TEMP0300 - TEMP SRVC CHRG	-	156,060	-	-	-
17	01USBRON41 - KLAMATH BASIN IRG ON	-	956	-	-	-
18	01VIR04136 - OR RES VOL INCENTIVE	-	2,040	-	-	-
19	01XMTRTAMP - TAMP - UNAUTH RECON	-	918	-	-	-
20	OTHER	-	(73,559)	-	-	-
21	ALLOCATED	-	13,878	-	-	-
22	MISCELLANEOUS SERVICE REV Total	-	3,456,045	-	-	-
23						
24	RENT FROM ELEC PROPERTIES					
25	01CFR00006 - MTH RNTAL CHRG	-	853,418	-	-	-
26	RENTS - COMMON	-	1,247,005	-	-	-
27	RENT REVENUE - DISTRIBUTION	-	3,108	-	-	-
28	RENT REVENUE - GENERAL	-	65,035	-	-	-
29	RENT REVENUE - HYDRO	-	2,450	-	-	-
30	RENT REVENUE - SUBLEASES	-	3,390	-	-	-
31	RENT REVENUE - TRANSMISSION	-	291,549	-	-	-
32	MCI FOGWIRE REVENUE	-	3,351,249	-	-	-
33	JOINT USE	-	3,119,392	-	-	-
34	ALLOCATED	-	(2,824,080)	-	-	-
35	RENT FROM ELEC PROPERTIES Total	-	6,112,516	-	-	-
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48	Total Billed	13,038,964	1,276,753,476	595,833	21,884	0.0979
49	Total Unbilled Rev. (See Instr. 6) See Footnote	49,700	7,327,000	-	-	0.1474
50	TOTAL	13,088,664	1,284,080,476	595,833	21,967	0.0981

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ALLOCATED SALES FOR RESALE (Account 447) - STATE OF OREGON

1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.
 2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities, For each sale designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point of delivery: FP(C), firm power supplying total system requirements of

customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (C) if sale involves export across a state line. Group together sales coded "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (l) and (p).

Line No.	Sales To (a)	Statistical Classification (b)	Export Across State Lines (c)	FERC Rate Schedule No. (d)	Point of Delivery (State or county) (e)	Substation Ownership (if applicable) (f)	MW or Mva of Demand (Specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1									
2	Please See Total Company FERC Form No. 1, Pages 310 - 311								
3									
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Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) June 15, 2020	Year of Report December 31, 2019
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ALLOCATED SALES FOR RESALE (Account 447) (Continued) - STATE OF OREGON

3. Report separately firm, dump, and other power sold to the same utility,
 4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased,
 5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (l) on actual monthly readings. Furnish these figures whether or not

they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated).
 6. For column (l) enter the number of megawatt hours shown on the bills rendered to the purchases.
 7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.
 8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (j)	Voltage at Which Delivered (k)	Megawatt Hours (l)	REVENUE				Line No.
			Demand Charges (m)	Energy (n)	Other Charges (o)	Total (p)	
							1
							2
							3
							4
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STATE OF OREGON - ALLOCATED

Annual report of PacifiCorp dba Pacific Power

Year ended December 31, 2019

SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Account 446, 448)

- | | |
|--|---|
| <p>1. Report particulars concerning sales included in Accounts 446 and 448.</p> <p>2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at each point, such sales may be grouped.</p> | <p>3. For interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.</p> <p>4. Designate associated companies.</p> <p>5. Provide subheading and total for each account.</p> |
|--|---|

Line No.	Item (a)	Point of delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (e)
1					
2	No Sales to Railroads and Railways - Account 446				
3					
4	No Interdepartmental Sales - Account 448				
5					
6					
7					
8					
9					
10					
11					
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RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

- | | |
|---|--|
| <p>1. Report particulars concerning rents received included in Accounts 454 and 455.</p> <p>2. Minor rents may be grouped by classes.</p> <p>3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the</p> | <p>amount included in this account represents profit or return on property, depreciation, and taxes, give particulars and the basis of apportionment of such charges to Account 454 or 455.</p> <p>4. Designate if lessee is an associated company.</p> <p>5. Provide a subheading and total for each account.</p> |
|---|--|

Line No.	Name of Lessee or Department (a)	Description of property (b)	Amount of revenue for year (c)
21			
22	Total Rent From Electric Property - Account 454		\$ 6,112,516
23	Various:		
24	Joint Use Customers	Transmission & Distribution Pole Contacts	
25	MCI	Fiber Optic Conduit	
26	Various Customers	Facility Rental	
27			
28			
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31	No Interdepartmental Rents - Account 455		
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STATE OF OREGON - ALLOCATED

Annual report of PacifiCorp dba Pacific Power

Year ended December 31, 2019

SALES OF WATER AND WATER POWER (Account 453)

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.
2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.
3. Designate associated companies.

Line No.	Name of Purchaser (a)	Purpose for which Water was Used (b)	Power Plant Development (c)	Amount of revenue for Year (d)
1	Allocated			\$ 14,123
2				
3				
4				
5				
6				
7				
8				
9				
10				Total

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)

- | | |
|--|---|
| <ol style="list-style-type: none"> 1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by | <ol style="list-style-type: none"> contract concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456. 2. Designate associated companies. 3. Minor items may be grouped by classes. |
|--|---|

Line No.	Name of Company and Description of Services (a)	Amt. of Revenue for Year (b)
11	Miscellaneous Service Revenues (Account 451) - Allocated Various including: Account service charges - application fees, disconnects/reconnects/returned check charges Customer contract flat rate billings and facility buyout charges Other Electric Revenues (Account 456) - Allocated Various, primarily: Revenues from transmission of electricity of others Flyash/by-product sales Wind-based ancillary services	3,456,045
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45	Total	\$ 36,168,210

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) June 15, 2020	Year of Report December 31, 2019
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ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES - OREGON

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	4,691,585	4,650,916
5	(501) Fuel	182,376,123	195,613,674
6	(502) Steam Expenses	21,121,680	21,018,295
7	(503) Steam from Other Sources	1,196,898	1,154,737
8	(Less) (504) Steam Transferred - Cr.	-	-
9	(505) Electric Expenses	403,361	400,904
10	(506) Miscellaneous Steam Power Expenses	7,117,676	6,351,832
11	(507) Rents	129,617	127,336
12	TOTAL Operation (Enter Total of lines 4 thru 11)	217,036,940	229,317,694
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	1,919,650	2,081,529
15	(511) Maintenance of Structures	7,268,219	7,023,023
16	(512) Maintenance of Boiler Plant	23,435,324	24,560,087
17	(513) Maintenance of Electric Plant	10,398,802	10,548,439
18	(514) Maintenance of Miscellaneous Steam Plant	2,725,964	2,533,375
19	TOTAL Maintenance (Enter Total of lines 14 thru 18)	45,747,959	46,746,453
20	TOTAL Power Production Expenses - Steam Power (Enter Total of lines 12 and 19)	262,784,899	276,064,147
21	B. Nuclear Power Generation		
22	Operation		
23	(517) Operation Supervision and Engineering	-	-
24	(518) Fuel	-	-
25	(519) Coolants and Water	-	-
26	(520) Steam Expenses	-	-
27	(521) Steam from Other Sources	-	-
28	(Less) (522) Steam Transferred - Cr.	-	-
29	(523) Electric Expenses	-	-
30	(524) Miscellaneous Nuclear Power Expenses	-	-
31	(525) Rents	-	-
32	TOTAL Operation (Enter Total of lines 23 thru 31)	-	-
33	Maintenance		
34	(528) Maintenance Supervision and Engineering	-	-
35	(529) Maintenance of Structures	-	-
36	(530) Maintenance of Reactor Plant Equipment	-	-
37	(531) Maintenance of Electric Plant	-	-
38	(532) Maintenance of Miscellaneous Nuclear Plant	-	-
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)	-	-
40	TOTAL Power Production Expenses - Nuclear Power (Enter Total of lines 32 and 39)	-	-
41	C. Hydraulic Power Generation		
42	Operation		
43	(535) Operation Supervision and Engineering	2,490,607	2,209,598
44	(536) Water for Power	9,526	10,002
45	(537) Hydraulic Expenses	1,072,098	1,182,773
46	(538) Electric Expenses	-	-
47	(539) Miscellaneous Hydraulic Power Generation Expenses	5,274,151	4,834,319
48	(540) Rents	446,486	318,524
49	TOTAL Operation (Enter Total of lines 43 thru 48)	9,292,868	8,555,216

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) June 15, 2020	Year of Report December 31, 2019
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ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) - OREGON			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering	100	122
53	(542) Maintenance of Structures	170,216	186,867
54	(543) Maintenance of Reservoirs, Dams, and Waterways	465,947	371,712
55	(544) Maintenance of Electric Plant	529,855	438,623
56	(545) Maintenance of Miscellaneous Hydraulic Plant	1,152,316	1,011,293
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)	2,318,434	2,008,617
58	TOTAL Power Production Expenses - Hydraulic Power (Enter Total of lines 49 and 57)	11,611,302	10,563,833
59	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering	93,649	74,428
62	(547) Fuel	69,339,733	58,571,984
63	(548) Generation Expenses	4,541,257	4,590,917
64	(549) Miscellaneous Other Power Generation Expenses	2,133,091	1,395,462
65	(550) Rents	1,134,014	1,380,162
66	TOTAL Operation (Enter Total of lines 61 thru 65)	77,241,744	66,012,953
67	Maintenance		
68	(551) Maintenance Supervision and Engineering	-	-
69	(552) Maintenance of Structures	624,947	1,145,849
70	(553) Maintenance of Generation and Electric Plant	3,221,341	4,628,072
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	788,965	811,629
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	4,635,253	6,585,550
73	TOTAL Power Production Expenses - Other Power (Enter Total of lines 66 and 72)	81,876,997	72,598,503
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	179,178,600	184,001,156
76	(556) System Control and Load Dispatching	202,827	315,721
77	(557) Other Expenses ^(A)	4,707,511	2,868,224
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	184,088,938	187,185,101
79	TOTAL Power Production Expenses - (Enter Total of lines 20, 40, 58, 73 and 78)	540,362,136	546,411,584
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	1,937,352	1,764,956
83	(561) Load Dispatching	5,373,161	5,184,233
84	(562) Station Expenses	822,266	756,248
85	(563) Overhead Line Expenses	286,780	225,304
86	(564) Underground Line Expenses	-	-
87	(565) Transmission of Electricity by Others	38,303,629	35,196,999
88	(566) Miscellaneous Transmission Expenses	791,268	745,101
89	(567) Rents	590,639	557,254
90	TOTAL Operation (Enter Total of lines 82 thru 89)	48,105,095	44,430,095
91	Maintenance		
92	(568) Maintenance Supervision and Engineering	343,312	376,459
93	(569) Maintenance of Structures	1,523,455	1,608,716
94	(570) Maintenance of Station Equipment	3,104,940	3,123,260
95	(571) Maintenance of Overhead Lines	4,264,227	4,208,109
96	(572) Maintenance of Underground Lines	15,143	21,321
97	(573) Maintenance of Miscellaneous Transmission Plant	40,395	57,898
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	9,291,472	9,395,763
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	57,396,567	53,825,858
100	3. DISTRIBUTION EXPENSES		
101	Operation		
102	(580) Operation Supervision and Engineering	2,587,379	2,375,169
103	(581) Load Dispatching	3,246,444	3,026,766

(A) The Oregon amounts in FERC account 557 are \$12,607,511 for the current year and \$10,768,224 for the previous year. However, these amounts have been reduced by \$(7,900,000) and \$(7,900,000), because of the impact of the 2017 Protocol Adjustment.

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ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) - OREGON

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION EXPENSES (Continued)		
105	(582) Station Expenses	884,017	1,088,286
106	(583) Overhead Line Expenses	1,711,519	1,584,662
107	(584) Underground Line Expenses	490	523
108	(585) Street Lighting and Signal System Expenses	59,838	64,984
109	(586) Meter Expenses	655,758	883,546
110	(587) Customer Installations Expenses	5,763,027	5,107,333
111	(588) Miscellaneous Distribution Expenses	321,809	263,201
112	(589) Rents	1,568,719	1,624,583
113	TOTAL Operation (Enter Total of lines 102 thru 112)	16,799,000	16,019,053
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	1,735,072	1,751,580
116	(591) Maintenance of Structures	440,318	502,047
117	(592) Maintenance of Station Equipment	3,106,869	3,069,417
118	(593) Maintenance of Overhead Lines	32,939,027	29,845,800
119	(594) Maintenance of Underground Lines	6,361,349	6,561,170
120	(595) Maintenance of Line Transformers	267,795	255,575
121	(596) Maintenance of Street Lighting and Signal Systems	890,418	889,400
122	(597) Maintenance of Meters	231,001	85,408
123	(598) Maintenance of Miscellaneous Distribution Plant	2,009,142	1,748,016
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	47,980,991	44,708,413
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	64,779,991	60,727,466
126	4. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
127	Operation		
128	(901) Supervision	712,826	776,328
129	(902) Meter Reading Expenses	4,869,243	9,772,620
130	(903) Customer Records and Collection Expenses	14,079,798	15,524,062
131	(904) Uncollectible Accounts	4,943,357	4,596,499
132	(905) Miscellaneous Customer Accounts Expenses	5,606	4,808
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)	24,610,830	30,674,317
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	(907) Supervision	2,105	36,862
137	(908) Customer Assistance Expenses	3,070,765	2,697,676
138	(909) Informational and Instructional Expenses	2,325,960	2,082,738
139	(910) Miscellaneous Customer Service and Informational Expenses	1,415	12,955
140	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)	5,400,245	4,830,231
141	6. SALES EXPENSES		
142	Operation		
143	(911) Supervision	-	-
144	(912) Demonstrating and Selling Expenses	-	-
145	(913) Advertising Expenses	-	-
146	(916) Miscellaneous Sales Expenses	-	-
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	-	-
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	21,091,834	19,755,633
151	(921) Office Supplies and Expense	2,621,694	2,718,605
152	(Less) (922) Administrative Expenses Transferred - Cr.	(9,523,743)	(8,723,320)
153	(923) Outside Services Employee	5,839,985	5,075,300
154	(924) Property Insurance	7,755,499	8,121,145
155	(925) Injuries and Damages	3,567,498	4,935,760
156	(926) Employee Pensions and Benefits ^(B)	28,031,866	30,418,082

(B) Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress.

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ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) - OREGON			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
157	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
158	(927) Franchise Requirements	-	-
159	(928) Regulatory Commission Expenses	7,015,669	5,779,284
160	(929) Duplicate Charges - Cr.	(35,983,574)	(35,164,136)
161	(930.1) General Advertising Expenses	15,156	158
162	(930.2) Miscellaneous General Expenses	628,866	631,449
163	(931) Rents	830,105	867,027
164	TOTAL Operation (Enter Total of lines 150 thru 163)	31,890,855	34,414,987
165	Maintenance		
166	(935) Maintenance of General Plant	6,748,979	6,462,828
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 thru 166)	38,639,834	40,877,815
168	TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)	731,189,603	737,347,271

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES - OREGON				
Line No.	Functional Classifications (a)	Operation (b)	Maintenance (c)	Total (d)
169	Power Production Expenses			
170	Electric Generation:			
171	Steam Power	\$ 217,036,940	\$ 45,747,959	\$ 262,784,899
172	Nuclear Power	\$ -	\$ -	\$ -
173	Hydraulic -Conventional	\$ 9,292,868	\$ 2,318,434	\$ 11,611,302
174	Hydraulic -Pumped Storage	\$ -	\$ -	\$ -
175	Other Power	\$ 77,241,744	\$ 4,635,253	\$ 81,876,997
176	Other Power Supply Expenses	\$ 184,088,938	\$ -	\$ 184,088,938
177	Total Power Production Expenses	\$ 487,660,490	\$ 52,701,646	\$ 540,362,136
178	Transmission Expenses	\$ 48,105,095	\$ 9,291,472	\$ 57,396,567
179	Distribution Expenses	\$ 16,799,000	\$ 47,980,991	\$ 64,779,991
180	Customer Accounts Expenses	\$ 24,610,830	\$ -	\$ 24,610,830
181	Customer Service and Informational Expenses	\$ 5,400,245	\$ -	\$ 5,400,245
182	Sales Expenses	\$ -	\$ -	\$ -
183	Adm. and General Expenses	\$ 31,890,855	\$ 6,748,979	\$ 38,639,834
184	Total Electric Operation and Maintenance Expenses	\$ 614,466,515	\$ 116,723,088	\$ 731,189,603

STATE OF OREGON - ALLOCATED

Name of Respondent PacifiCorp dba Pacific Power		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) June 15, 2020	Year of Report December 31, 2019
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405) (Except amortization of acquisition adjustments)					
A. Summary of Depreciation and Amortization Charges					
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) ^(A) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant	-	13,326,426	-	13,326,426.00
2	Steam Production Plant	64,619,448	-	-	64,619,448.00
3	Nuclear Production Plant	-	-	-	-
4	Hydraulic Production Plant - Conventional	10,926,943	82,038	-	11,008,981.00
5	Hydraulic Production Plant - Pumped Storage	-	-	-	-
6	Other Production Plant	33,759,551	-	-	33,759,551.00
7	Transmission Plant	29,612,097	-	-	29,612,097.00
8	Distribution Plant	54,651,488	-	-	54,651,488.00
9	General Plant	12,423,116	344,143	-	12,767,259.00
10	Common Plant - Electric	-	-	-	-
11	TOTAL	205,992,643	13,752,607	-	219,745,250.00
B. OTHER AMORTIZATION					
Describe briefly the nature of each transaction giving rise to amortization included in Account 406, Amortization of Utility Plant Acquisition Adjustments, or Account 407, Amortization of Property Losses. Provide the requested information for each transaction, as well as providing a total for each account.					
Nature of Transaction		OPUC Docket Number	Amortization Period	Amount	
<u>Account 406</u>					
Amortization of Plant Acquisition Adjustment					
Craig/Hayden		N/A	30 Years	1,238,678	
Windy Ridge - Twin Cities 69kV line		N/A	44 Years	11,743	
Idaho Power Asset		N/A	50 Years	8,089	
Total Account 406				1,258,510	
<u>Account 407</u>					
Other					
				(966)	

(A) Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress.

**STATE OF OREGON - ALLOCATED
TAXES, OTHER THAN INCOME TAXES
ACCOUNT 408.1 ^(A)**

KIND OF TAX		AMOUNT
1	Property	40,981,487
2	Franchise	30,247,957
3	Department of Energy	1,611,450
4	All Other Allocated Taxes	4,152,990
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24	Total (Must agree with page 1, line 11)	76,993,884

(A) Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

STATE OF OREGON - ALLOCATED

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) June 15, 2020	Year of Report December 31, 2019
CALCULATION OF CURRENT FEDERAL INCOME TAX EXPENSE - Account 409.1			
<p>1. Report amounts used to derive current Federal income tax expense, Account 409.1, for the reporting period. If amounts are shown in thousands, show (000) in the heading for column (b).</p> <p>2. Show amounts increasing taxable income as positive values and amounts decreasing taxable income as negative.</p> <p>3. Current tax expense on this schedule must match the amount reported on page 1, line 12 of this report. Separately identify adjustments arising from revisions of prior year accruals.</p> <p>4. Minor amounts of other additions (subtractions) may be grouped.</p>			
Line No.	Particulars (Details) (a)	Amount (b)	
1	Electric Operating Revenues	1,363,732,364	
2	Operations and Maintenance Expenses	(731,189,603)	
3	Depreciation Expense	(205,992,643)	
4	Amortization Expense	(15,010,151)	
5	Interest & Dividends	19,190,389	
6	Miscellaneous Revenue & Expense	743,955	
7	Taxes, Other Than Income	(76,993,884)	
8	State Income (Excise) Tax	(13,145,495)	
9	Interest Expense	(96,236,076)	
10	Federal Income Tax Depreciation	(180,210,900)	
11	Other Additions (Subtractions) to Derive Taxable Income:		
12			
13			
14	Schedule M Permanent Additions	907,488	
15	Schedule M Permanent Deductions	(1,043,146)	
16	Schedule M Temporary Additions	338,953,589	
17	Schedule M Temporary Deductions	(127,303,032)	
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32	Federal Tax Net Income	276,402,855	
33	Show Computation of Tax:		
34			
35	Federal Income Tax at 21.00%	58,044,600	
36	Federal Tax Credits	(7,336,314)	
37			
38	Total Federal Income Tax Net of Credits	50,708,286	
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STATE OF OREGON - ALLOCATED

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) June 15, 2020	Year of Report December 31, 2019
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CALCULATION OF CURRENT STATE INCOME (EXCISE) TAX EXPENSE - Account 409.1

1. Report amounts used to derive current state income (excise) tax expense, Account 409.1, for the reporting period. If amounts are shown in thousands, show (000) in the heading for column (b).
2. Show amounts increasing taxable income as positive values and amounts decreasing taxable income as negative.
3. Current tax expense on this schedule must match the amount reported on page 1, line 13 of this report. Separately identify adjustments arising from revisions of prior year accruals.
4. Minor amounts of other additions (subtractions) may be grouped.

Line No.	Particulars (Details) (a)	Amount (b)
1	Electric Operating Revenues	1,363,732,364
2	Operations and Maintenance Expenses	(731,189,603)
3	Depreciation Expense	(205,992,643)
4	Amortization Expense	(15,010,151)
5	Interest & Dividends	19,190,389
6	Miscellaneous Revenue & Expense	743,955
7	Taxes, Other Than Income	(76,993,884)
8	Interest Expense	(96,236,076)
9	State Income (Excise) Tax	-
10	Other Additions (Subtractions) to Derive Taxable Income:	
11		
12		
13	Federal Income Tax Depreciation	(180,210,900)
14	Schedule M Permanent Additions	907,488
15	Schedule M Permanent Deductions	(1,043,146)
16	Schedule M Temporary Additions	338,953,589
17	Schedule M Temporary Deductions	(127,303,032)
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30		
31	State Tax Net Income	289,548,350
32	Show Computation of Tax:	
33		
34	State Income Tax at 4.54% composite rate	13,145,495
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STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
 (a) Identify, by amount and classification, significant items for which deferred taxes are being provided.
 (b) Indicate insignificant amounts under OTHER.
 Use separate pages as required.

2.

L I N E #	ACCOUNT SUBDIVISIONS (a)	BALANCE BEGINNING OF YEAR (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1 (c)	AMOUNTS CREDITED ACCOUNT 411.1 (d)
1	Electric			
2	Employee Benefits	N/A	1,937,229	107,579
3	Regulatory Liabilities	N/A	15,646,604	14,627,679
4	Loss Contingencies	N/A	-	-
5	Other	N/A	705,135	1,962,714
6				-
7				-
8	Total Electric	N/A	18,288,968	16,697,972
9	Gas			
10				
11				
12				
13				
14				
15	Other			
16	Total Gas			
17	Other (Specify)			
18	Total (Account 190)	N/A	18,288,968	16,697,972
19	Classification of Totals			
20	Federal Income Tax			
21	State Income Tax			
22	Local Income Tax			

*** Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.**

	AMOUNTS DEBITED ACCOUNT 410.1	AMOUNTS CREDITED ACCOUNT 411.1
Total Electric	18,288,968	16,697,972
pg. 18-19	463,888	1,914,632
pg. 20-21	68,324,306	76,434,696
pg. 22-23	2,299,585	10,381,061
	89,376,747	105,428,361
Total Deferred Income Taxes	(16,051,614)	

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES (Account 190) Continued

1. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
 - (a) Identify, by amount and classification, significant items for which deferred taxes are being provided.
 - (b) Indicate insignificant amounts under OTHER.
2. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR	L I N E #
AMOUNTS DEBITED ACCOUNT 410.2 (e)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO (g)	AMOUNT (h)	ACCT. NO (i)	AMOUNT (j)		
							1
						N/A	2
						N/A	3
						N/A	4
						N/A	5
							6
							7
						N/A	8
							9
							10
							11
							12
							13
							14
							15
							16
							17
						N/A	18
							19
							20
							21
							22

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES ACCELERATED AMORTIZATION PROPERTY (Account 281)

- | | |
|--|---|
| <p>1. Report the information called for below concerning the respondents accounting for deferred income taxes relating to amortizable property.</p> <p>2. In the space provided furnish explanations including the following in columnar order:
 a) State each certification number with a brief description of property.
 b) Total and amortizable cost of such property.
 c) Date amortization for tax purposes commenced.</p> | <p>d) "Normal" depreciation rate used in computing the deferred tax</p> <p>e) Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.</p> <p>3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.</p> <p>4. Use separate pages as required.</p> |
|--|---|

L I N E #	ACCOUNT SUBDIVISIONS (a)	BALANCE BEGINNING OF YEAR (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1 (c)	AMOUNTS CREDITED ACCOUNT 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	N/A	463,888	1,914,632
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	N/A	463,888	1,914,632
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16	Other (Specify)			
17	TOTAL (Account 281) (Enter Total of lines 8, 15 and 16)	N/A	463,888	1,914,632
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

*** Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.**

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES ACCELERATED AMORTIZATION PROPERTY (Account 281) Continued

- | | |
|---|---|
| <p>1. Report the information called for below concerning the respondents accounting for deferred income taxes relating to amortizable property.</p> <p>2. In the space provided furnish explanations including the following in columnar order:</p> <p>a) State each certification number with a brief description of property.</p> <p>b) Total and amortization cost of such property.</p> <p>c) Date amortization for tax purposes commenced.</p> | <p>d) "Normal" depreciation rate used in computing the deferred tax.</p> <p>e) Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.</p> <p>3. Beginning balance may be omitted if not readily available Report electric utility deferred taxes only.</p> <p>4. Use separate pages as required.</p> |
|---|---|

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR	L I N E #
AMOUNTS DEBITED ACCOUNT 410.2	AMOUNTS CREDITED ACCOUNT 411.2	DEBITS		CREDITS			
		ACCT. NO	AMOUNT	ACCT. NO	AMOUNT		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
							2
							3
						N/A	4
							5
							6
							7
						N/A	8
							9
							10
							11
							12
							13
							14
							15
						N/A	16
							17
							18
							19
							20
							21

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondents accounting for deferred income taxes relating to property not subject to accelerated amortization

3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.

2. In the space provided furnish explanations including the following:

4. Use separate pages as required.

State the general method or methods of liberalized depreciation being used (sum-of year digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guideline class life, etc., and classes of plant to which each method is being applied and date method was adopted.

L I N E #	ACCOUNT SUBDIVISIONS (a)	BALANCE BEGINNING OF YEAR (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1 (c)	AMOUNTS CREDITED ACCOUNT 411.1 (d)
1	Account 282			
2	Electric	N/A	68,324,306	76,434,696
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	N/A	68,324,306	76,434,696
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	N/A	68,324,306	76,434,696
10	Classification of TOTAL			
11	Federal Income Tax			
12	State Income Tax			
13	Local IncomeTax			

*** Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.**

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES OTHER PROPERTY (Account 282) Continued

1. Report the information called for below concerning the respondents accounting for deferred income taxes relating to property not subject to accelerated amortization

2. In the space provided furnish explanations including the following:
State the general method or methods of liberalized depreciation being used (sum-of year digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guideline class life, etc., and classes of plant to which each method is being applied and date method was adopted.

3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.

4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR	L I N E #
AMOUNTS DEBITED ACCOUNT 410.2 (e)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO (g)	AMOUNT (h)	ACCT. NO (i)	AMOUNT (j)	(k)	
							1
						N/A	2
							3
							4
						N/A	5
							6
							7
							8
						N/A	9
							10
							11
							12
							13

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. In the space provided below include amounts relating to insignificant items under Other.
3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.
4. Use separate pages as required.

L I N E #	ACCOUNT SUBDIVISIONS (a)	BALANCE BEGINNING OF YEAR (b)	CHANGES DURING YEAR	
			AMOUNTS DEBITED ACCOUNT 410.1 (c)	AMOUNTS CREDITED ACCOUNT 411.1 (d)
1	Account 283			
2	Electric:			
3	Regulatory Assets	N/A	1,552,564	1,898,859
4	Other Deferred Liabilities	N/A	747,021	8,482,202
5				
6				
7				
8				
9	TOTAL Electric (Enter Total of lines 2 thru 8)	N/A	2,299,585	10,381,061
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Enter Total of lines 10 thru 16)			
18	Other (Specify)			
19	TOTAL Account 283 (Enter Total of lines 9, 17 and 18)	N/A	2,299,585	10,381,061
20	Classification of TOTAL			
21	Federal Income Tax			
22	State Income Tax			
23	Local Income Tax			

*** Accounting records relative to tax information are not maintained in a manner to provide the requested information for an individual state. Current year activity that is available is provided.**

STATE OF OREGON - ALLOCATED

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) Continued

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

3. Beginning balance may be omitted if not readily available. Report electric utility deferred taxes only.

2. In the space provided below include amounts relating to insignificant items under Other.

4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				BALANCE END OF YEAR	L I N E #
AMOUNTS DEBITED ACCOUNT 410.2 (e)	AMOUNTS CREDITED ACCOUNT 411.2 (f)	DEBITS		CREDITS			
		ACCT. NO (g)	AMOUNT (h)	ACCT. NO (i)	AMOUNT (j)		
							1
							2
						N/A	3
						N/A	4
							5
							6
							7
							8
						N/A	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
						N/A	19
							20
							21
							22
							23

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) June 15, 2020	Year of Report December 31, 2019
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Electric Utility								
2	3%	-		-		-	-	-	-
3	4%	-		-		-	-	-	-
4	7%	-		-		-	-	-	-
5	10%	9,071		-	420	2,293	-	6,778	30
6	30%	57,951	420	-	420	961	-	56,990	24
7									
8	TOTAL	67,022		-		3,254	-	63,768	-
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)								
10									
11									
12	Note: For this page, the beginning and end of year balances are provided on a year-end basis.								
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									

STATE OF OREGON -- SITUS UTILITY PLANT

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
1	UTILITY PLANT						
2	In Service						
3	Plant in Service (Classified)	5,147,221,550	5,147,221,550				
4	Property Under Capital Leases	9,337,175	9,337,175				
5	Plant Purchased or Sold	-	-				
6	Completed Construction not Classified	97,388,535	97,388,535				
7	Experimental Plant Unclassified	-	-				
8	TOTAL (Enter Total of lines 3 thru 7)	5,253,947,260	5,253,947,260				
9	Leased to Others	-	-				
10	Held for Future Use	7,056,721	7,056,721				
11	Construction Work in Progress	186,463,506	186,463,506				
12	Acquisition Adjustments	-	-				
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	5,447,467,487	5,447,467,487				
14	Accum. Prov. for Depr., Amort., & Depl.	(2,396,890,328)	(2,396,890,328)				
15	Net Utility Plant (Enter Total of line 13 less 14)	3,050,577,159	3,050,577,159	-	-	-	-
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION						
17	In Service:						
18	Depreciation	(1,814,750,436)	(1,814,750,436)				
19	Amort. and Depl. of Producing Natural Gas Land and Rights	-					
20	Amort. of Underground Storage Land and Land Rights	-					
21	Amort. of Other Utility Plant	(582,139,892)	(582,139,892)				
22	TOTAL In Service (Enter Total of lines 18 thru 21)	(2,396,890,328)	(2,396,890,328)	-	-	-	-
23	Leased to Others						
24	Depreciation	-	-				
25	Amortization and Depletion	-	-				
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	-	-	-	-	-	-
27	Held for Future Use						
28	Depreciation	-	-				
29	Amortization	-	-				
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	-	-				
31	Abandonment of Leases (Natural Gas)	-	-				
32	Amort. Of Plant Acquisition Adj.	-	-				
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	(2,396,890,328)	(2,396,890,328)	-	-	-	-

ELECTRIC PLANT IN SERVICE - STATE OF OREGON (SITUS)

(In addition to Account 101, Electric Plant In Service (Classified), this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.)

- | | | |
|--|---|---|
| <p>1. Report below the original cost of electric plant in service according to prescribed accounts.</p> <p>2. Do not include as adjustments, corrections of additions and retirements for the current of the current or the preceding year. Such items should be included in column (c) or (d) as appropriate,</p> | <p>3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.</p> <p>4. Reclassifications or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the additions or reductions of primary account</p> | <p>classifications arising from distribution of amounts initially recorded in Account 102, Electric Plant Purchased or Sold.</p> <p>In showing the clearance of Account 102, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p> |
|--|---|---|

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	-	-	-	-	-	-
3	(302) Franchises and Consents	166,128,538	148,762	279,935	-	-	165,997,365
4	(303) Miscellaneous Intangible Plant	597,839,412	43,396,673	8,350,895	-	-	632,885,190
5	TOTAL Intangible Plant (Enter Total of lines 2, 3 and 4)	763,967,950	43,545,435	8,630,830	-	-	798,882,555
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	-	-	-	-	-	-
9	(311) Structures and Improvements	-	-	-	-	-	-
10	(312) Boiler Plant Equipment	-	-	-	-	-	-
11	(313) Engines and Engine Driven Generators	-	-	-	-	-	-
12	(314) Turbogenerator Units	-	-	-	-	-	-
13	(315) Accessory Electric Equipment	-	-	-	-	-	-
14	(316) Misc. Power Plant Equipment	-	-	-	-	-	-
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	-	-	-	-	-	-
16	B. Nuclear Production Plant						
17	(320) Land and Land Rights	-	-	-	-	-	-
18	(321) Structures and Improvements	-	-	-	-	-	-
19	(322) Reactor Plant Equipment	-	-	-	-	-	-
20	(323) Turbogenerator Units	-	-	-	-	-	-
21	(324) Accessory Electric Equipment	-	-	-	-	-	-
22	(325) Misc. Power Plant Equipment	-	-	-	-	-	-
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	-	-	-	-	-	-
24	C. Hydraulic Production Plant						
25	(330) Land and Land Rights	1,228,637	-	-	-	-	1,228,637
26	(331) Structures and Improvements	47,034,183	611,848	310,790	-	-	47,335,241
27	(332) Reservoirs, Dams, and Waterways	273,622,485	1,009,401	470,545	-	-	274,161,341
28	(333) Water Wheels, Turbines, and Generators	42,220,337	698,895	224,727	-	-	42,694,505
29	(334) Accessory Electric Equipment	37,588,666	731,826	137,237	-	-	38,183,255
30	(335) Misc. Power Plant Equipment	1,034,364	-	1	-	-	1,034,363
31	(336) Roads, Railroads, and Bridges	12,766,312	256,142	48,322	-	-	12,974,132
32	(337) Asset Retirement Costs for Hydraulic Production	-	-	-	-	-	-
33	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 32)	415,494,984	3,308,112	1,191,622	-	-	417,611,474

ELECTRIC PLANT IN SERVICE (Continued) - STATE OF OREGON (SITUS)

OREGON SUPPLEMENT

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Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34	D. Other Production Plant						
35	(340) Land and Land Rights	871,915	-	-	-	-	871,915
36	(341) Structures and Improvements	17,857,179	167,596	20,951	-	-	18,003,824
37	(342) Fuel Holders, Products, and Accessories	25,322	-	-	-	-	25,322
38	(343) Prime Movers	273,081,574	93,625,741	101,716,119	-	-	264,991,196
39	(344) Generators	48,810,297	8,506,173	5,522,201	-	-	51,794,269
40	(345) Accessory Electric Equipment	19,111,510	439,378	273,607	-	-	19,277,281
41	(346) Misc. Power Plant Equipment	293,657	-	-	-	-	293,657
42	(347) Asset Retirement Costs for Other Production	2,385,130	-	-	-	-	2,385,130
43	TOTAL Other Production Plant (Enter Total of lines 35 thru 42)	362,436,584	102,738,888	107,532,878	-	-	357,642,594
44	TOTAL Production Plant (Enter Total of lines 15, 23, 33, and 43)	777,931,568	106,047,000	108,724,500	-	-	775,254,068
45	3. TRANSMISSION PLANT						
46	(350) Land and Land Rights	27,724,509	5,143,287	-	-	-	32,867,796
47	(352) Structures and Improvements	49,939,788	6,223,944	17,717	-	-	56,146,015
48	(353) Station Equipment	417,108,769	3,638,134	1,871,665	-	-	418,875,238
49	(354) Towers and Fixtures	107,881,503	3,170,855	-	-	-	111,052,358
50	(355) Poles and Fixtures	179,793,445	12,408,828	392,425	-	-	191,809,848
51	(356) Overhead Conductors and Devices	207,166,450	9,857,066	462,206	-	-	216,561,310
52	(357) Underground Conduit	173,412	26	-	-	-	173,438
53	(358) Underground Conductors and Devices	306,200	-	-	-	-	306,200
54	(359) Roads and Trails	6,196,989	-	-	-	-	6,196,989
55	TOTAL Transmission Plant (Enter Total of lines 46 thru 54)	996,291,065	40,442,140	2,744,013	-	-	1,033,989,192
56	4. DISTRIBUTION PLANT						
57	(360) Land and Land Rights	14,277,479	5,483	-	-	-	14,282,962
58	(361) Structures and Improvements	32,070,851	1,028,773	25,443	-	-	33,074,181
59	(362) Station Equipment	265,758,865	16,342,267	939,914	-	(99,327)	281,061,891
60	(363) Storage Battery Equipment	-	-	-	-	-	-
61	(364) Poles, Towers, and Fixtures	393,308,443	16,475,436	2,198,566	-	-	407,585,313
62	(365) Overhead Conductors and Devices	269,649,507	11,615,589	995,799	-	-	280,269,297
63	(366) Underground Conduit	97,700,542	2,646,975	227,335	-	-	100,120,182
64	(367) Underground Conductors and Devices	189,676,068	6,076,511	570,704	-	-	195,181,875
65	(368) Line Transformers	459,493,807	15,163,787	3,020,308	-	-	471,637,286
66	(369) Services	291,905,181	13,190,022	394,052	-	-	304,701,151
67	(370) Meters	86,639,337	34,630,914	25,526,446	-	(432,946)	95,310,859
68	(371) Installations on Customer Premises	2,640,068	21,806	20,279	-	-	2,641,595

ELECTRIC PLANT IN SERVICE (Continued) - STATE OF OREGON (SITUS)

OREGON SUPPLEMENT

Page 28

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
69	(372) Leased Property on Customer Premises	-	-	-	-	-	-
70	(373) Street Lighting and Signal Systems	23,990,824	439,636	164,836	-	-	24,265,624
71	(374) Asset Retirement Costs for Distribution Plant	440,506	-	-	-	-	440,506
72	TOTAL Distribution Plant (Enter Total of lines 57 thru 71)	2,127,551,478	117,637,199	34,083,682	-	(532,273)	2,210,572,722
73	5. GENERAL PLANT						
74	(389) Land and Land Rights	11,171,845	1,509,737	-	-	-	12,681,582
75	(390) Structures and Improvements	96,023,458	6,017,033	1,513,162	-	-	100,527,329
76	(391) Office Furniture and Equipment	54,385,143	2,484,006	17,704,453	-	40,201	39,204,897
77	(392) Transportation Equipment	28,249,389	1,277,389	1,783,561	-	27,494	27,770,711
78	(393) Stores Equipment	3,180,711	68,019	245,026	-	-	3,003,704
79	(394) Tools, Shop and Garage Equipment	12,490,073	860,330	506,044	-	(131,710)	12,712,649
80	(395) Laboratory Equipment	10,736,472	648,615	162,922	-	(17,384)	11,204,781
81	(396) Power Operated Equipment	43,296,814	747,278	1,534,606	-	(368,289)	42,141,197
82	(397) Communication Equipment	163,927,118	9,991,715	82,850	-	1,545	173,837,528
83	(398) Miscellaneous Equipment	2,750,487	204,506	236,716	-	108,893	2,827,170
84	SUBTOTAL (Enter Total of lines 74 thru 83)	426,211,510	23,808,628	23,769,340	-	(339,250)	425,911,548
85	(399) Other Tangible Property*	-	-	-	-	-	-
86	TOTAL General Plant (Enter Total of lines 84 thru 85)	426,211,510	23,808,628	23,769,340	-	(339,250)	425,911,548
87	TOTAL (Accounts 101 and 106)	5,091,953,571	331,480,402	177,952,365	-	(871,523)	5,244,610,085
88	(102) Electric Plant Purchased **	-	-	-	-	-	-
89	Less (102) Electric Plant Sold **	-	-	-	-	-	-
90	(103) Experimental Electric Plant Unclassified	-	-	-	-	-	-
91	TOTAL Electric Plant in Service	5,091,953,571	331,480,402	177,952,365	-	(871,523)	5,244,610,085

NOTE

* State the nature and use of plant included in this account and if substantial in amount submit a supplementary schedule showing subaccount classification of such plant conforming to the requirements of this schedule.

** For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an

estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108) - STATE OF OREGON (SITUS)

- | | | |
|--|--|--|
| <p>1. Report below the information called for concerning accumulated provision for depreciation of electric utility plant.</p> <p>2. Explain any important adjustments during year.</p> <p>3. Explain any difference between the amount for book cost of plant retired, line ..., column (c), and that reported in the schedule for electric plant in service, pages 401-403, column (d) exclusive of retirements of non depreciable property.</p> | <p>4. The provisions of account 108 in the Uniform System of Accounts contemplate that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, preliminary closing entries should be made to tentatively functionalize the book cost of the</p> | <p>plant retired. In addition, all cost included in retirement work in progress at year end should be included in the appropriate functional classifications.</p> <p>5. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> <p>6. In section B show the amounts applicable to prescribed functional classifications.</p> |
|--|--|--|

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,873,492,482	1,873,492,482		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	116,785,056	116,785,056		
4	(413) Expenses of Electric Plant Leased to Others	-	-		
5	Transportation Expenses-Clearing	-	-		
6	Other Clearing Accounts	-	-		
7	Other Accounts (Specify) (a)	4,499,680	4,499,680		
8					
9	TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8)	121,284,736	121,284,736		
10	Net Charges for Plant Retired				
11	Book Cost of Plant Retired	169,315,372	169,315,372		
12	Cost of Removal	11,828,939	11,828,939		
13	Salvage (Credit)	971,449	971,449		
14	TOTAL Net Charges for Plant Retired (Enter Total of lines 11 thru 13)	180,172,862	180,172,862		
15	Other Debit or Credit Items (Describe) (b)	146,080	146,080		
16					
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	1,814,750,436	1,814,750,436		

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	-	-		
19	Nuclear Production	-	-		
20	Hydraulic Production - Conventional	182,092,614	182,092,614		
21	Hydraulic Production - Pumped Storage	-	-		
22	Other Production	61,012,553	61,012,553		
23	Transmission	372,033,268	372,033,268		
24	Distribution	1,031,360,169	1,031,360,169		
25	General	168,251,832	168,251,832		
26	TOTAL (Enter Total of lines 18 thru 25)	1,814,750,436	1,814,750,436		

(a) Account 143, Other accounts receivable: depreciation expense billed to joint owners	151,711
Account 182.3, Other regulatory assets or Account 254, Other regulatory liabilities:	
asset retirement obligation asset depreciation recorded as a regulatory asset or liability	64,035
Transportation depreciation charged to operations and maintenance expense	
and construction work in progress based on usage activity	4,283,934
Total Other Accounts	<u>4,499,680</u>
(b) Reclassification of accrued removal and spend on asset retirement obligations that were included in lines 3 and 12 (credit)	32,779
Other Items Include:	
- Recovery from third parties for asset relocations and damaged properties	
- Insurance recoveries	
- Adjustments of reserve related to electric plant sold and/or purchased	
- Reclassifications from electric plant	113,301
Total Other Debit or Credit Items	<u>146,080</u>

STATE OF OREGON --SITUS

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) June 15, 2020	Year of Report December 31, 2019
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense clearing, if applicable.

Line No.	ACCOUNT (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)	-	-	
3	Residuals and Extracted Products (Account 153)	-	-	
4	Plant Materials and Operating Supplies (Account 154)	-	-	
5	Assigned to - Construction (Estimated)	32,486,379	39,846,324	Electric
6	Assigned to - Operations and Maintenance	-	-	
7	Production Plant (Estimated)	243,199	216,869	Electric
8	Transmission Plant (Estimated)	265,015	314,875	Electric
9	Distribution Plant (Estimated)	4,133,095	4,819,803	Electric
10	Assigned to - Other	-	-	
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	37,127,688	45,197,871	Electric
12	Merchandise (Account 155)	-	-	
13	Other Materials and Supplies (Account 156)	-	-	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)	-	-	
15	Stores Expense Undistributed (Account 163)	-	-	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	37,127,688	45,197,871	

STATE OF OREGON - PLANT ALLOCATED TO OREGON

STATEMENT B SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

OREGON SUPPLEMENT

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Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify)	Other (Specify)	Common (g)
					(e)	(f)	
1	UTILITY PLANT						
2	In Service						
3	Plant in Service (Classified)	7,697,708,079	7,697,708,079				
4	Property Under Capital Leases ⁽¹⁾	-	-				
5	Plant Purchased or Sold	-	-				
6	Completed Construction not Classified	70,669,672	70,669,672				
7	Experimental Plant Unclassified	-	-				
8	TOTAL (Enter Total of lines 3 thru 7)	7,768,377,751	7,768,377,751				
9	Leased to Others	-	-				
10	Held for Future Use	10,490,623	10,490,623				
11	Construction Work in Progress ⁽²⁾	-	-				
12	Acquisition Adjustments	38,086,381	38,086,381				
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	7,816,954,755	7,816,954,755				
14	Accum. Prov. For Depr., Amort, & Depl.	(3,110,570,418)	(3,110,570,418)				
15	Net Utility Plant (Enter Total of lines 13 less 14)	4,706,384,337	4,706,384,337				
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION						
17	In Service						
18	Depreciation	(2,894,536,486)	(2,894,536,486)				
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights	-	-				
20	Amort. of Underground Storage Land and Land Rights	-	-				
21	Amort. of Other Utility Plant	(182,234,389)	(182,234,389)				
22	Total In Service (Enter Total of lines 18 thru 21)	(3,076,770,875)	(3,076,770,875)				
23	Leased to Others						
24	Depreciation	-	-				
25	Amortization and Depletion	-	-				
26	Total Leased to Others (Enter Total of lines 24 thru 25)	-	-				
27	Held for Future Use						
28	Depreciation	-	-				
29	Amortization	-	-				
30	Total Held for Future Use (Enter Total of lines 28 and 29)	-	-				
31	Abandonment of Leases (Natural Gas)	-	-				
32	Amort. of Plant Acquisition Adj.	(33,799,543)	(33,799,543)				
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	(3,110,570,418)	(3,110,570,418)				

(1) Capitalized lease assets are not included in rate base; they are included in operating expense as rent expense.

(2) Construction Work in Progress ("CWIP") is not included in rate base and it is not assigned allocation factors until it goes into service. On a total company basis, CWIP was \$2,002,448,524 at December 31, 2019.

ELECTRIC PLANT IN SERVICE - STATE OF OREGON (ALLOCATED)

(In addition to Account 101, Electric Plant In Service (Classified), this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.)

- | | | |
|--|--|---|
| <p>1. Report below the original cost of electric plant in service according to prescribed accounts.</p> <p>2. Do not include as adjustments, corrections of additions and retirements for the current of the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.</p> | <p>3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.</p> <p>4. Reclassifications or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the additions or reductions of primary account classifications arising from distribution of</p> | <p>amounts initially recorded in Account 102, Electric Plant Purchased or Sold. In showing the clearance of Account 102, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p> |
|--|--|---|

Line No.	Account (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	-	-				
3	(302) Franchises and Consents	51,470,231	51,470,231				
4	(303) Miscellaneous Intangible Plant	212,688,607	212,688,607				
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	264,158,838	264,158,838				
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	24,474,910	24,474,910				
9	(311) Structures and Improvements	273,240,088	273,240,088				
10	(312) Boiler Plant Equipment	1,214,407,925	1,214,407,925				
11	(313) Engines and Engine Driven Generators	-	-				
12	(314) Turbogenerator Units	263,508,825	263,508,825				
13	(315) Accessory Electric Equipment	128,578,820	128,578,820				
14	(316) Misc. Power Plant Equipment	8,753,915	8,753,915				
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	1,912,964,483	1,912,964,483				
16	B. Nuclear Production Plant						
17	(320) Land and Land Rights	-	-				
18	(321) Structures and Improvements	-	-				
19	(322) Reactor Plant Equipment	-	-				
20	(323) Turbogenerator Units	-	-				
21	(324) Accessory Electric Equipment	-	-				
22	(325) Misc. Power Plant Equipment	-	-				
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	-	-				
24	C. Hydraulic Production Plant						
25	(330) Land and Land Rights	9,559,478	9,559,478				
26	(331) Structures and Improvements	73,079,010	73,079,010				
27	(332) Reservoirs, Dams, and Waterways	134,775,027	134,775,027				
28	(333) Water Wheels, Turbines, and Generators	36,706,466	36,706,466				
29	(334) Accessory Electric Equipment	22,340,005	22,340,005				
30	(335) Misc. Power Plant Equipment	650,365	650,365				
31	(336) Roads, Railroads, and Bridges	6,548,493	6,548,493				
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	283,658,844	283,658,844				

ELECTRIC PLANT IN SERVICE (Continued) STATE OF OREGON (ALLOCATED)

OREGON SUPPLEMENT

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Line No.	Account (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
33	D. Other Production Plant						
34	(340) Land and Land Rights	12,460,552	12,460,552				
35	(341) Structures and Improvements	60,184,453	60,184,453				
36	(342) Fuel Holders, Products, and Accessories	4,260,752	4,260,752				
37	(343) Prime Movers	764,649,381	764,649,381				
38	(344) Generators	126,559,616	126,559,616				
39	(345) Accessory Electric Equipment	86,211,028	86,211,028				
40	(346) Misc. Power Plant Equipment	4,191,293	4,191,293				
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	1,058,517,075	1,058,517,075				
42	TOTAL Production Plant (Enter Total of lines 15,23,32,and 41)	3,255,140,402	3,255,140,402				
43	3. TRANSMISSION PLANT						
44	(350) Land and Land Rights	72,293,653	72,293,653				
45	(352) Structures and Improvements	73,167,922	73,167,922				
46	(353) Station Equipment	578,975,783	578,975,783				
47	(354) Towers and Fixtures	342,943,953	342,943,953				
48	(355) Poles and Fixtures	258,885,441	258,885,441				
49	(356) Overhead Conductors and Devices	333,263,696	333,263,696				
50	(357) Underground Conduit	974,115	974,115				
51	(358) Underground Conductors and Devices	2,171,106	2,171,106				
52	(359) Roads and Trails	3,141,880	3,141,880				
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	1,665,817,549	1,665,817,549				
54	4. DISTRIBUTION PLANT						
55	(360) Land and Land Rights	14,190,626	14,190,626				
56	(361) Structures and Improvements	32,364,636	32,364,636				
57	(362) Station Equipment	258,023,526	258,023,526				
58	(363) Storage Battery Equipment	-	-				
59	(364) Poles, Towers, and Fixtures	395,923,249	395,923,249				
60	(365) Overhead Conductors and Devices	272,595,170	272,595,170				
61	(366) Underground Conduit	97,976,784	97,976,784				
62	(367) Underground Conductors and Devices	190,592,778	190,592,778				
63	(368) Line Transformers	461,154,276	461,154,276				
64	(369) Services	298,250,149	298,250,149				
65	(370) Meters	90,849,203	90,849,203				
66	(371) Installations on Customer Premises	2,640,628	2,640,628				

ELECTRIC PLANT IN SERVICE (Continued) STATE OF OREGON (ALLOCATED)

OREGON SUPPLEMENT

Page 34

Line No.	Account (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
67	(372) Leased Property on Customer Premises	-	-				
68	(373) Street Lighting and Signal Systems	24,085,782	24,085,782				
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	2,138,646,807	2,138,646,807				
70	5. GENERAL PLANT						
71	(389) Land and Land Rights	8,072,736	8,072,736				
72	(390) Structures and Improvements	71,529,704	71,529,704				
73	(391) Office Furniture and Equipment	19,799,122	19,799,122				
74	(392) Transportation Equipment	32,963,070	32,963,070				
75	(393) Stores Equipment	4,306,061	4,306,061				
76	(394) Tools, Shop and Garage Equipment	17,694,029	17,694,029				
77	(395) Laboratory Equipment	11,582,142	11,582,142				
78	(396) Power Operated Equipment	54,516,667	54,516,667				
79	(397) Communication Equipment	150,522,236	150,522,236				
80	(398) Miscellaneous Equipment	2,499,724	2,499,724				
81	SUBTOTAL (Enter Total of lines 71 thru 80)	373,485,491	373,485,491				
82	(399) Other Tangible Property* (a)	458,992	458,992				
83	TOTAL General Plant (Enter Total of lines 81 thru 82)	373,944,483	373,944,483				
84	TOTAL (Account 101)	7,697,708,079	7,697,708,079				
85	(102) Electric Plant Purchased	-	-				
86	Less (102) Electric Plant Sold	-	-				
87	(103) Experimental Electric Plant Unclassified	-	-				
88	(106) Plant Unclassified	70,669,672	70,669,672				
89	TOTAL Electric Plant in Service	7,768,377,751	7,768,377,751				

NOTE

* State the nature and use of plant included in this account and if substantial in amount submit a supplementary schedule showing subaccount classification of such plant conforming to the requirements of this schedule.

** For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an

estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

(a) Plant Used in Mining Activities

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108) - STATE OF OREGON (ALLOCATED)

1. Report below the information called for concerning accumulated provision for depreciation of electric utility plant.
 2. Explain any important adjustments during year.
 3. Explain any difference between the amount for book cost of plant retired, line ..., column (c), and that reported in the schedule for electric plant in service, pages 401-403, column (d) exclusive of retirements of nondepreciable property.

4. The provisions of account 108 in the Uniform System of Accounts contemplate that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, preliminary closing entries should be made to tentatively functionalize the book cost of the

plant retired. In addition, all cost included in retirement work in progress at year end should be included in the appropriate functional classifications.
 5. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
 6. In section B show the amounts applicable to prescribed functional classifications.

Section A. Balances and Changes During Year

Line No.	Account (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,815,165,531	2,815,165,531		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	205,992,643	205,992,643		
4	(413) Expenses of Electric Plant Leased to Others	-	-		
5	Transportation Expenses-Clearing	-	-		
6	Other Clearing Accounts	-	-		
7	Other Accounts (Specify) - (a)	4,236,118	4,236,118		
8					
9	TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8)	210,228,761	210,228,761		
10	Net Charges for Plant Retired				
11	Book Cost of Plant Retired	146,549,387	146,549,387		
12	Cost of Removal	9,448,024	9,448,024		
13	Salvage (Credit)	(525,095)	(525,095)		
14	TOTAL Net Charges for Plant Retired (Enter Total of lines 11 thru 13)	155,472,316	155,472,316		
15	Other Debit or Credit Items (Describe) - (b)	24,614,510	24,614,510		
16					
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	2,894,536,486	2,894,536,486		

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	852,535,336	852,535,336		
19	Nuclear Production	-	-		
20	Hydraulic Production - Conventional	117,811,930	117,811,930		
21	Hydraulic Production - Pumped Storage	-	-		
22	Other Production	275,839,051	275,839,051		
23	Transmission	477,810,013	477,810,013		
24	Distribution	1,022,444,977	1,022,444,977		
25	General	148,095,179	148,095,179		
26	TOTAL (Enter Total of lines 18 thru 25)	2,894,536,486	2,894,536,486		

(a) Other accounts receivable: depreciation expense billed to joint owners	\$ 57,528
Deferral of increased depreciation, due to depreciation study rates, net of amortization, recorded as a regulatory asset	(131,136)
Transportation depreciation charged to operations and maintenance expense and construction work in progress based on usage activity	3,835,810
Steam from other sources: Blundell depreciation and depletion	473,916
	<u>\$ 4,236,118</u>

(b) Other items including Utah mine disposition, recovery from third parties for asset relocations and damaged property, insurance recoveries, adjustments of reserve related to electric plant sold and/or purchased, and reclassifications from electric plant	\$ 7,582,783
Allocation percentage change year over year	17,031,727
	<u>\$ 24,614,510</u>

STATE OF OREGON --ALLOCATED

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) June 15, 2020	Year of Report December 31, 2019
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense clearing, if applicable.

Line No.	ACCOUNT (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	47,149,346	41,568,204	Electric
2	Fuel Stock Expenses Undistributed (Account 152)	-	-	
3	Residuals and Extracted Products (Account 153)	-	-	
4	Plant Materials and Operating Supplies (Account 154)	-	-	
5	Assigned to - Construction (Estimated)	49,480,757	51,740,511	Electric
6	Assigned to - Operations and Maintenance	-	-	
7	Production Plant (Estimated)	16,733,867	18,730,590	Electric
8	Transmission Plant (Estimated)	264,976	287,887	Electric
9	Distribution Plant (Estimated)	4,058,309	4,352,492	Electric
10	Assigned to - Other	22,496	(18,452)	Electric
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	70,560,405	75,093,028	
12	Merchandise (Account 155)	-	-	
13	Other Materials and Supplies (Account 156)	-	-	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)	-	-	
15	Stores Expense Undistributed (Account 163)	-	-	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	117,709,751	116,661,232	

STATE OF OREGON

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <u>X</u> An Original (2) ___ A resubmission	Date of Report (Mo, Da, Yr) June 15, 2020	Year of Report December 31, 2019
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY		20	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		21	Sales to Ultimate Consumers (Including Interdepartmental Sales)	
3	Steam		22	Sales for Resale	
4	Nuclear		23	Energy Furnished Without Charge	
5	Hydro-Conventional		24	Energy Used by the Company (Excluding Station Use):	
6	Hydro-Pumped Storage		25	Electric Department Only	
7	Other		26	Energy Losses:	
8	Less Energy for Pumping		27	Transmission and Conversion Losses	
9	Net Generation (Enter Total of lines 3 thru 8)		28	Distribution Losses	
10	Purchases		29	Unaccounted for Losses	
11	Interchanges:		30	TOTAL Energy Losses	
12	In (gross)		31	Energy Losses as Percent of Total on Line 19 %	
13	Out (gross)		32	TOTAL (Enter Total of lines 21, 22, 23, 25, and 30)	
14	Net Interchanges (Lines 12 and 13)				
15	Transmission for/by Others (Wheeling)				
16	Received _____ MWh	Please see Page 37.1			
17	Received _____ MWh				
18	Net Transmission (Lines 16 and 17)				
19	TOTAL (Enter Total of lines 9, 10, 14, and 18)				

MONTHLY PEAKS AND OUTPUT

1. Report below the information called for pertaining to simultaneous peaks established monthly (in megawatts) and monthly output (in megawatt-hours) for the combined sources of electric energy of respondent.

2. Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) or emergency power to another system. Show monthly peak including such emergency deliveries in a footnote and briefly explain the nature of the emergency. There may be cases of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases, report peaks which include

these intermingled transactions. Furnish an explanatory note which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).

4. Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above.

5. If the respondent has two or more power systems not physically connected, furnish the information called for below for each system.

Name of System:

MONTHLY PEAK							Monthly Output (Mwh) (g)	
Line No.	Month (a)	Megawatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)		
33	January							
34	February							
35	March	Please see Total Company FERC Form No. 1, Page 401a and 401b						
36	April							
37	May							
38	June							
39	July							
40	August							
41	September							
42	October							
43	November							
44	December							
45	TOTAL							

PACIFICORP
SOURCE AND DISPOSITION OF ENERGY
MEGAWATT-HOURS
2019

OREGON SUPPLEMENT

37.1

SOURCES OF ENERGY	TOTAL	OREGON	WASH.	IDAHO	WYOMING	CALIF.	UTAH	FERC
Generation:								
Steam	38,283,488	9,263,571	2,944,651	2,474,185	6,433,961	526,857	16,627,361	12,902
Nuclear	-	-	-	-	-	-	-	-
Hydro-Conventional	2,839,382	687,053	218,397	183,504	477,189	39,076	1,233,206	957
Hydro-Pumped Storage	-	-	-	-	-	-	-	-
Other	10,626,462	2,571,317	817,356	686,767	1,785,894	146,241	4,615,306	3,581
Less Energy for Pumping	(2,155)	(556)	(175)	(131)	(324)	(31)	(937)	(1)
Net Generation	51,747,177	12,521,385	3,980,229	3,344,325	8,696,720	712,143	22,474,936	17,439
Purchases	12,097,791	3,159,944	921,852	711,350	1,826,766	172,998	5,301,252	3,629
 Power Exchanges:								
Received	7,707,795	2,013,277	587,334	453,218	1,163,877	110,221	3,377,556	2,312
Delivered	6,826,841	1,783,171	520,205	401,418	1,030,853	97,624	2,991,522	2,048
Net Exchanges	880,954	230,106	67,129	51,800	133,024	12,597	386,034	264
 Trans for Others (Wheeling)								
Received	15,241,847	3,937,533	1,244,299	925,058	2,289,722	215,855	6,624,030	5,350
Delivered	15,129,193	3,908,430	1,235,102	918,221	2,272,798	214,260	6,575,072	5,310
Net Transmission for Others	112,654	29,103	9,197	6,837	16,924	1,595	48,958	40
 Trans. by Others - Losses								
Energy rec. from other states	(254,534)	(65,756)	(20,779)	(15,448)	(38,238)	(3,605)	(110,619)	(89)
Sub-Total	-	(188,657)	(8,151)	(73,899)	32,540	26,314	231,319	(19,466)
Energy del. to other states	-	-	-	-	-	-	-	-
Total Sources of Energy	64,584,042	15,686,125	4,949,477	4,024,965	10,667,736	922,042	28,331,880	1,817
 DISPOSITION OF ENERGY								
Sales to Ultimate Consumers	55,342,607	13,088,664	4,144,590	3,485,476	9,392,641	740,931	24,490,305	-
Requirement Sales for Resale	302,600	-	-	-	-	-	302,600	-
Non-Requirement Sales for Resale	5,177,028	1,337,419	422,637	314,204	777,724	73,317	2,249,910	1,817
Energy furnished without charge	-	-	-	-	-	-	-	-
Energy used by the Company	125,044	17,353	2,032	5,717	25,153	1,209	73,580	-
Total energy losses	3,636,763	1,242,689	380,218	219,568	472,218	106,585	1,215,485	-
Total Disposition of Energy	64,584,042	15,686,125	4,949,477	4,024,965	10,667,736	922,042	28,331,880	1,817

ANNUAL REPORT TO THE PUBLIC UTILITY COMMISSION OF OREGON
Year ended December 31, 2019

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2)				
Report below the information called for concerning items included in miscellaneous general expenses.				
Line No.	Items (a)	Total (b)	Amount Applicable to State of Oregon (c)	Amount Applicable to Other States (d)
1	Industry Association Dues	1,376,461	376,360	1,000,101
2	Nuclear power research expenses (elec.)			
3	Other experimental and general research expenses			
4	Publishing and distributing information and reports to			
5	stockholders; trustee, registrar, and transfer agent			
6	fees and expenses, and other expenses of servicing			
7	outstanding securities of the respondent			
8	Other expenses (items of \$100 or more must be listed			
9	separately showing the (1) purpose, (2) recipient,			
10	and (3) amount of such items. Amounts of less than			
11	\$100 may be grouped by classes if the number of			
12	items so grouped is shown)			
13				
14	Business & Economic Development and			
15	Corporate Memberships & Subscriptions:			
16	Carbon County Economic Development Corporation	5,000	1,377	3,623
17	Clatsop Economic Development Resources	5,000	1,377	3,623
18	Economic Development for Central Oregon	7,500	2,066	5,434
19	Forth (Drive Oregon)	12,500	689	11,811
20	Greater Yakima Chamber of Commerce	5,000	1,377	3,623
21	Klamath County Economic Development Association	5,000	1,377	3,623
22	Laramie Chamber of Business Alliance	5,000	1,377	3,623
23	Ogden-Weber Chamber of Commerce	6,000	1,653	4,347
24	Oregon Business Council	33,447	9,212	24,235
25	Oregon Economic Development Association	13,500	8,066	5,434
26	Oregon Sports Authority	5,000	1,377	3,623
27	Redmond Economic Development, Inc.	7,000	3,377	3,623
28	Salt Lake Chamber	30,000	8,263	21,737
29	South Coast Development Council, Inc.	5,000	1,377	3,623
30	South Valley Chamber	5,000	1,377	3,623
31	Southern Oregon Regional Economic Development, Inc	7,500	5,689	1,811
32	Utah Manufacturers Association	10,471	2,884	7,587
33	Utah Taxpayers Association	18,700	5,150	13,550
34	Utah Technology Council	8,750	2,410	6,340
35	Utah Valley Chamber of Commerce	6,500	1,790	4,710
36	Walla Walla Valley Chamber of Commerce	15,000	2,754	12,246
37	Wyoming Business Alliance	5,000	1,377	3,623
38	Yakima County Development Association	7,980	2,066	5,914
39	Other (Individually < \$5,000)	137,596	46,284	91,312
40				
41	TOTAL	2,244,072	628,866	1,615,206

ANNUAL REPORT TO THE PUBLIC UTILITY COMMISSION OF OREGON
Year ended December 31, 2019

MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2) (Continued)				
Report below the information called for concerning items included in miscellaneous general expenses.				
Line No.	Items (a)	Total (b)	Amount Applicable to State of Oregon (c)	Amount Applicable to Other States (d)
1	Rating Agency and Trustee Fees:			
2	The Bank of New York Mellon	127,965	35,245	92,720
3	Computershare Shareowner Services, LLC	17,857	4,918	12,939
4	Moody's Investors Service	121,854	33,562	88,292
5	Standard and Poor's Financial Services, LLC	198,940	54,793	144,147
6	U.S. Bank National Association	13,624	3,752	9,872
7	Other (Individually < \$5,000)	1,035	285	750
8				
9	Directors' Fees - Regional Advisory Board	18,872	5,198	13,674
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11	General - Other	20	7	13
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41	TOTAL	\$ 2,244,072	\$ 628,866	\$ 1,615,206

OFFICERS

1. Report below the name, title and salary for the year for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance) and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent and date change in incumbency was made.
 3. Utilities which are required to file similar data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K, identified as this schedule page. The substituted page(s) should be conformed to the size of this page.

Line No.	Title (a)	Name of Officer (b)	SALARY FOR YEAR	
			Total	Oregon
1	Please see FERC Form No. 1, page 104			
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POLITICAL CONTRIBUTIONS

INSTRUCTIONS: List all payments for contributions to persons and organizations for the purpose of aiding or defeating any measure before the people or to promote or prevent the enactment of any national, state, district or municipal legislation. The purpose of all contributions or payments should be clearly explained. Report whole dollars only. Provide a total for each account and a grand total.

Description	Account Charged	Amount	
<u>Political contributions (1)</u>			
Oregon 2019 ballot measures	426.4	7,500	(2)
Oregon 2019 contract lobbyist fees	426.4	109,000	(3)
Oregon 2019 employee payroll and overheads attributable to lobbying	426.4	<u>23,607</u>	(4)
Total		<u><u>140,107</u></u>	

(1) As required by state and federal regulations, all reported expenditures are below-the-line shareholder dollars, recorded to FERC Account 426.4, Expenditures for certain civic, political and related activities ("FERC Account 426.4"). For the purpose of this Oregon supplement to the FERC Form No. 1, reported expenditures are attributable to political activities related to Oregon only and do not include expenditures made for political activities related to the other states in which PacifiCorp serves as a retail electric provider (CA, ID, UT, WA and WY).

Per PacifiCorp's understanding of the instructions for "Political Contributions" provided for this Oregon supplement, PacifiCorp is reporting "payments or contributions to persons and organizations for the purpose of aiding or defeating any measure before the people or to promote or prevent the enactment of any national, state, district or municipal legislation." PacifiCorp believes it is improper to make a campaign contribution to a public official "...to promote or prevent the enactment of any national, state, district or municipal legislation...." Therefore, the amounts reported in this supplement do not include any campaign contributions.

(2) The reported amounts primarily represent 2019 contributions represent local ballot measures for education and safety causes in our service territory. All reported amounts are below-the-line shareholder dollars recorded to FERC Account 426.4.

(3) The reported amounts represent 2019 payments to contract lobbyists who represented PacifiCorp before the Oregon legislature and Governor's office on various matters of interest to PacifiCorp. All reported amounts are below-the-line shareholder dollars recorded to FERC Account 426.4.

(4) The reported amounts include 2019 payroll costs and overheads for Oregon lobbying activity engaged in by PacifiCorp employees on various matters of interest to PacifiCorp. Payroll time is determined by direct assignment, not allocation. Associated 2019 overhead costs are determined based on payroll hours charged to lobbying. All reported amounts are below-the-line shareholder dollars recorded to FERC Account 426.4.

EXPENDITURES TO ANY PERSON OR ORGANIZATION HAVING AN AFFILIATED INTEREST FOR SERVICES, ETC.

INSTRUCTIONS: Report all expenditures to any person or organization having an affiliated interest for service, advice, auditing, associating, sponsoring, engineering, managing, operating, financial, legal or other services. See Oregon Revised Statute 757.015 for definition of "affiliated interest." Give reference if such expenditures have in the past been approved by the Commission. Describe the services received and the account or accounts charged. Report whole dollars only.

Description	Account Charged	Total Amount	Amount Assigned to Oregon
<p>Please refer to the FERC Form No. 1 Transactions with Associated (Affiliated) Companies, page 429 and PacifiCorp's annual affiliated interest report that will be filed with the commission near the same time of this filing.</p>			
<p>Amounts assigned to Oregon are in accordance with the Oregon approved revised protocol factors.</p>			

DONATIONS AND MEMBERSHIPS

INSTRUCTIONS: List all donations and membership expenditures made by the utility during the year and the accounts charged. Give the name, city, and state of each organization to whom a donation has been made. Group donations under headings such as:

1. Contributions to and memberships in charitable organizations
2. Organizations of the utility industry
3. Technical and professional organizations
4. Commercial and trade organizations
5. All other organizations and kinds of donations and contributions

List donations by type and group by the accounts charged. Report whole dollars only. Provide a total for each group of donations.

Description	Account Number	Total Amount	Amount Assigned to Oregon
The Salvation Army	426.1	182,500	
Oregon Heat	426.1	128,754	
Economic Development Corp of Utah	426.1	79,996	
Utah Sports Commission	426.1	57,060	
Pheasants Forever Inc.	426.1	30,000	
Utah League of Cities & Towns	426.1	25,000	
Edison Electric Insitute	426.1	23,354	
Pendleton Round-Up Association	426.1	20,100	
Utah Clean Air Partnership	426.1	20,000	
Salt Lake Chamber	426.1	20,000	
Heat Oregon	426.1	17,746	
The Dougy Center	426.1	17,500	
Junior Achievement	426.1	15,793	
Oregon Business Charitable Institute	426.1	15,000	
MRG Foundation	426.1	15,000	
Intermountain Burn Center	426.1	15,000	
Pacific Northwest Linemans Rodeo	426.1	15,000	
Utah Sports Commission Foundation	426.1	13,500	
Utah Business	426.1	13,500	
City of Sweet Home-In kind 2018	426.1	13,192	
Portland Rose Festival Junior Parade	426.1	12,500	
Walla Walla Frontier Days Foundation	426.1	12,500	
Idaho's Governor's Cup	426.1	12,000	
Utah Media Group	426.1	10,500	
SOLVE	426.1	10,500	
Wyoming Heritage Foundation	426.1	10,000	
Navel Historical Foundation	426.1	10,000	
Park City Songwriter Festival	426.1	10,000	
Utah Association of Counties	426.1	10,000	
Oregon Citizens' Utility Board	426.1	10,000	
Wyoming Congressional Award Council	426.1	10,000	
Oregon Business Council	426.1	10,000	
Utah Shakespearean Festival	426.1	10,000	
American Leadership Forum of Oregon	426.1	10,000	
First Growth Children and Family Charities	426.1	10,000	
United Way of Salt Lake	426.1	10,000	
Social Enterprises	426.1	10,000	
OMSI	426.1	10,000	
City of Cave Junction-In Kind 2019	426.1	9,486	
Dayton Chamber of Commerce	426.1	8,550	
Hood River Harvest-In Kind 2019	426.1	7,843	
Breathe Utah	426.1	7,500	
Pacific Northwest Economic Region	426.1	7,500	
Sartain & Sunders	426.1	7,500	
Catholic Community Services	426.1	7,500	
The Wyoming Inauguration Committee	426.1	7,500	
Utah Community Action	426.1	7,500	
Wyoming Infrastructure Authority	426.1	7,500	
Association of Oregon Counties	426.1	7,500	
Open Doors	426.1	7,430	
Town of Springdale, UT-In Kind 2019	426.1	7,210	
Gesa Power House Theater LLC	426.1	7,000	
Eastern Idaho Community Action	426.1	7,000	

DONATIONS (Continued)

Description	Account Number	Total Amount	Amount Assigned to Oregon
Southeastern Idaho Community	426.1	7,000	
American Heart Association	426.1	7,000	
Utah Food Bank	426.1	7,000	
Trees LLC	426.1	6,778	
NW Community Action	426.1	6,596	
American Red Cross	426.1	6,500	
Cedar City Chamber of Commerce	426.1	6,200	
Astoria Warrenton Area Chamber of Commerce	426.1	6,200	
Dayton Chamber-In Kind 2019	426.1	6,064	
California Oregon Broadcasting	426.1	6,000	
2019 Lineman Rodeo	426.1	6,000	
Jordan River Commission	426.1	6,000	
University Neighborhood Partners	426.1	6,000	
League of Oregon Cities	426.1	6,000	
Utah Valley University	426.1	6,000	
City of Henefer-In Kind 2019	426.1	5,869	
Uintah Raptor Rehab	426.1	5,535	
Utah AIDS Foundation	426.1	5,500	
Utah Valley Chamber of Commerce	426.1	5,500	
Wyoming County Commissioners Association	426.1	5,500	
SnowCap Community Charities	426.1	5,500	
Oregon Tradeswomen-In Kind 2019	426.1	5,458	
City of Union Gap-In Kind 2019	426.1	5,103	
The Boys & Girls Club of Utah County	426.1	5,000	
Clatsop Community College Foundation	426.1	5,000	
Boys & Girls Club of the Rogue Valley	426.1	5,000	
Wyoming	426.1	5,000	
Greater Portland	426.1	5,000	
Sandy Arts Guild	426.1	5,000	
Boys & Girls Club of Corvallis	426.1	5,000	
Rawlins Downton Development Authority	426.1	5,000	
Green Energy Institute	426.1	5,000	
Salt Lake Legal Aid Society	426.1	5,000	
Oregon Museum of Science and Industry	426.1	5,000	
Rose Park Community Council	426.1	5,000	
The Road Home	426.1	5,000	
Southern Utah University - Athletics Department	426.1	5,000	
TREE Fund	426.1	5,000	
Playworks	426.1	5,000	
Cascade Cycling Classic Youth Foundation	426.1	5,000	
March of Dimes	426.1	5,000	
IMM Publication - The Skanner Foundation	426.1	5,000	
Oregon Food Bank	426.1	5,000	
Gary and Jeanette Herbert Foundation	426.1	5,000	
Multnomah County	426.1	5,000	
Junior League of Salt Lake City	426.1	5,000	
Latino Network	426.1	5,000	
Oregon Association of Minority Entrepreneurs	426.1	5,000	
Tabitha's Way Local Food Pantry	426.1	5,000	
Uintah Basin Energy Summit	426.1	5,000	
Hale Center Theatre	426.1	5,000	
FORTH Empowering Mobility	426.1	5,000	
Center for Women's Leadership	426.1	5,000	
Lloyd EcoDistrict Sustainability Leadership Awards	426.1	5,000	
BendFilm	426.1	5,000	
Crescent City Foursquare Church	426.1	5,000	
SCERA Foundation	426.1	5,000	
Cheyenne Frontier Days Old West Museum	426.1	5,000	
Columbia River ProRodeo Circuit	426.1	5,000	
Morrison Child & Family-In Kind 2019	426.1	4,807	
Umpqua Valley Cal Ripken-In Kind 2019	426.1	4,715	
Friends of Tracy Aviary	426.1	4,500	
Central Washington Fair Association	426.1	4,500	
City of Albany	426.1	4,500	
Sweetwater County Events Complex	426.1	4,500	
Clatsop County Fair-In Kind 2019	426.1	4,374	
YWCA	426.1	4,000	
Utah Summer Games	426.1	4,000	

DONATIONS (Continued)

Description	Account Number	Total Amount	Amount Assigned to Oregon
Susan G.Komen Foundation	426.1	4,000	
Herriman City	426.1	4,000	
Sleep in Heavenly Peace	426.1	4,000	
Women in Energy	426.1	4,000	
Utah Manufacturer's Association	426.1	4,000	
Wee Folks Place	426.1	4,000	
Cottage Grove Chamber of Commerce	426.1	3,850	
Utah Venture Outdoors	426.1	3,800	
City of Hood River-In Kind 2019	426.1	3,782	
Walla Walla County In-Kind 2019	426.1	3,762	
City of Pendleton-In Kind 2019	426.1	3,658	
USU Big Blue Scholarship Fund	426.1	3,600	
City of Dallas-In Kind 2019	426.1	3,515	
Economic Development of Central Oregon	426.1	3,500	
Utah State University	426.1	3,500	
Utah Safety Council	426.1	3,500	
Dinosaur Roundup Rodeo	426.1	3,500	
Bluffdale City	426.1	3,500	
Lander Area Chamber of Commerce	426.1	3,500	
Portland State University	426.1	3,500	
The Leukemia & Lymphoma Society	426.1	3,500	
Intermountain Electrical Association	426.1	3,500	
Peter Britt Gardens Music & Arts	426.1	3,500	
VFW Post #2311	426.1	3,500	
Grantsville City	426.1	3,500	
Lincoln City Cultural-In Kind 2019	426.1	3,458	
NEBC	426.1	3,250	
Ironside Bird Rescue	426.1	3,200	
Lane Library District-In Kind 2019	426.1	3,157	
Greater Wyoming Big Brothers Big Sisters	426.1	3,100	
IBEW Local 125	426.1	3,090	
City of Moroni, UT-In Kind 2018	426.1	3,026	
Children Learn Center-In Kind 2019	426.1	3,021	
Washington Department of Fish and Wildlife	426.1	3,000	
United Negro College Fund	426.1	3,000	
Crossroads Urban Center	426.1	3,000	
SEDCOR	426.1	3,000	
Cannon Beach Chamber of Commerce	426.1	3,000	
Jason's Friends Foundation Inc.	426.1	3,000	
Utah Food Industry Association	426.1	3,000	
Riverton City Arts Council	426.1	3,000	
Seaside Chamber of Commerce	426.1	3,000	
Town of Sinclair	426.1	3,000	
Sweetwater Against Trafficking	426.1	3,000	
Holladay City Foundation - Arts Council	426.1	3,000	
Northwest Gas Association	426.1	3,000	
Park City Municipal	426.1	3,000	
Oakley City	426.1	3,000	
Clatsop Community Action Regional Food Bank	426.1	3,000	
The Chamber of Medford/Jackson County	426.1	3,000	
Wasatch County Events Complex	426.1	3,000	
Great Salt Lake Bird Festival	426.1	3,000	
Oregon Tech Athletics	426.1	3,000	
Rock Springs Main Street URA	426.1	3,000	
Living Planet Aquarium	426.1	3,000	
Ross Ragland Theatre	426.1	3,000	
Cowboys Against Cancer	426.1	3,000	
Wyoming Water Development Commission	426.1	3,000	
Overland Stage Stampede Rodeo	426.1	3,000	
City of Orem Foundation	426.1	3,000	
CASA of Jackson County	426.1	3,000	
PMI Northern Utah Chapter	426.1	3,000	
Emery County	426.1	3,000	
City of Independence-In Kind 2019	426.1	2,999	
Boys & Girls Club of Weber-Davis	426.1	2,900	
Town of Springdale, UT-In Kind 2018	426.1	2,881	
Sweetwater County Child Development Center	426.1	2,833	
Toppenish Rodeo and Livestock Association	426.1	2,800	
City of Waitsburg-In Kind 2019	426.1	2,764	
Basic Rights Education Fund	426.1	2,750	
Oregon Mayors Association	426.1	2,750	

DONATIONS (Continued)

Description	Account Number	Total Amount	Amount Assigned to Oregon
Douglas Timber Operators	426.1	2,740	
City of Pendleton-In Kind 2018	426.1	2,629	
Envision Utah	426.1	2,600	
Boys & Girls Club of Greater Santiam	426.1	2,525	
Our House of Portland	426.1	2,500	
Salt Lake City Arts Council	426.1	2,500	
Sweetwater Board of Cooperative Education Services	426.1	2,500	
Confederated Tries of Coos Lower Umpqua Siuslaw	426.1	2,500	
Providence Community Health Foundation	426.1	2,500	
Salt Lake Police Foundation	426.1	2,500	
Tooele County	426.1	2,500	
Umpqua Valley Festival of Lights	426.1	2,500	
Utah Division of Emergency Management	426.1	2,500	
Adelante Community Partners	426.1	2,500	
Office of Governor Kate Brown	426.1	2,500	
Wildlife Rehabilitation Center of Northern Utah	426.1	2,500	
Tour des Chutes	426.1	2,500	
Memorial Hospital of Sweetwater County Foundation	426.1	2,500	
Eagle Mountain City	426.1	2,500	
Social Venture Partners Portland	426.1	2,500	
The Freshwater Trust	426.1	2,500	
Pear Blossom Festival Association	426.1	2,500	
Town of Opal	426.1	2,500	
Leadership Bend	426.1	2,500	
Summit County Fair	426.1	2,500	
Natrona County	426.1	2,500	
The Downtown Alliance	426.1	2,500	
Poplar Grove Community Council	426.1	2,500	
Sugar Space Foundation	426.1	2,500	
Benefits Golf Classic	426.1	2,500	
Oregon Tech Foundation	426.1	2,500	
Cascade Rush FC	426.1	2,500	
Wyoming Business Report	426.1	2,500	
City of Portland	426.1	2,500	
Northwest Outward Bound School	426.1	2,500	
Urban League of Portland	426.1	2,500	
Portland Children's Museum	426.1	2,500	
Kimball Arts Center	426.1	2,500	
Redmond Executive Association	426.1	2,500	
Douglas County Fairgrounds	426.1	2,500	
City of South Salt Lake	426.1	2,500	
Grants Pass Chamber of Commerce	426.1	2,500	
Klamath County Chamber of Commerce	426.1	2,500	
Vernal City	426.1	2,450	
Box Elder County In-Kind 2019	426.1	2,420	
Bay Area Chamber of Commerce	426.1	2,400	
Nu-Salt Laser International Inc.	426.1	2,400	
Alberta Main Street	426.1	2,400	
NW Youth Career Expo-In Kind 2019	426.1	2,396	
Albany Area Chamber of Commerce	426.1	2,350	
Ogden School District Foundation	426.1	2,300	
Boys & Girls Club of Sweetwater County	426.1	2,300	
Albany Boys & Girls-In Kind 2019	426.1	2,257	
Walla Walla Chamber Banners-In Kind 2019	426.1	2,178	
Lewis and Clark-In Kind 2019	426.1	2,153	
Walla Walla County-In Kind 2019	426.1	2,109	
Second Chance Wildlife Rehabilitation	426.1	2,100	
Taft High School-In Kind 2019	426.1	2,050	
Boys & Girls Club of Albany	426.1	2,050	
Dayton Chamber All Wheels-In kind 2019	426.1	2,002	
Redmond Chamber of Commerce	426.1	2,000	
City of Moroni	426.1	2,000	
Urban Fodd Connections of Utah	426.1	2,000	
Centria College Foundation	426.1	2,000	
Junior Achievement of Utah	426.1	2,000	
Revitalize Downtown Stayton	426.1	2,000	
Casper Humane Society	426.1	2,000	
Park City Community Foundation	426.1	2,000	
Grand County	426.1	2,000	
Utah Society for Environment Education	426.1	2,000	

STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES
AND CHARGED TO OREGON OPERATING ACCOUNTS

Report for each service rendered (including materials furnished incidental to the service which are impracticable of separation) by recipient and in total the aggregate of all payments made during the year where the aggregate of all such payments to a recipient was \$25,000 or more including fees, retainers, commissions, gifts, contributions, assessments, bonuses, subscriptions, allowances for expenses or any other form of payments for service or as donations (except rents for property, taxes, utility services, traffic settlements, amounts paid for general services and licenses, accruals paid to trustees of pension and other employee benefit funds, and amounts paid for construction or maintenance of plant to persons other than affiliates) to any one corporation, institution, association, firm, partnership, committee, or person (not an employee of the

respondent). Indicate by an asterisk in column (c) each item that includes payments for materials furnished incidental to the service performed. Payments to a recipient by two or more companies within a single system under a cost sharing or other joint arrangement shall be considered a single item for reporting in this schedule and shall be shown in the report of the principal company in the joint arrangement (as measured by gross operating revenues) with references thereto in the reports of the other system companies in the joint arrangement.

If more convenient, this schedule may be filled out for a group of companies considered as one system and shown only in the report of the principal company in the system, with references thereto in the reports of the other companies.

Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
1	VESTAS AMERICAN WIND TECHNOLOGY INC	Operating Cost	298,872,783
2	ENERGY TRUST OF OREGON	Operating Cost	32,660,113
3	Sunnyside Cogeneration Associates	Operating Cost	29,551,665
4	RIGHT OF WAY OVER \$10,000	Operating Cost	20,974,256
5	KEY LINE CONSTRUCTION INC	Operating Cost	18,921,604
6	INFORMATION TECHNOLOGY SOLUTIONS	Operating Cost	11,635,285
7	ENERGY EFFICIENCY INCENTIVE	Operating Cost	10,400,416
8	ALTEC INDUSTRIES INC	Operating Cost	8,809,480
9	CASCADE ENERGY INC	Operating Cost	6,621,719
10	CHRISTENSON ELECTRIC INC	Operating Cost	5,472,827
11	POSTMASTER	Operating Cost	5,361,864
12	ANIXTER INC	Operating Cost	4,044,473
13	DAMAGE CLAIMS	Operating Cost	3,888,754
14	WEEKLY BROS INC	Operating Cost	3,048,339
15	K & D SERVICES OF OREGON	Operating Cost	2,687,190
16	DEACON CONSTRUCTION LLC	Operating Cost	2,373,175
17	SOLAR INCENTIVE PROGRAM	Operating Cost	2,313,523
18	PACIFIC AIR SWITCH CORP (PASCOR)	Operating Cost	2,136,375
19	Three Buttes Windpower, LLC	Operating Cost	2,072,801
20	PROFESSIONAL SERVICE INDUSTRIES INC	Operating Cost	1,908,977
21	BLACK & VEATCH CORPORATION	Operating Cost	1,788,746
22	Four Brothers Solar, LLC	Operating Cost	1,753,751
23	TIMBERLAND HELICOPTERS INC	Operating Cost	1,706,273
24	S & B JAMES CONSTRUCTION CO	Operating Cost	1,524,816
25	LES SCHWAB WAREHOUSE CENTER INC	Operating Cost	1,432,690
26	BIZTEK PEOPLE INC	Operating Cost	1,416,521
27	INTEGRATED POWER SERVICES LLC	Operating Cost	1,383,492
28	Mountain Wind Power II, LLC	Operating Cost	1,372,748
29	LOCATING INC	Operating Cost	1,363,719
30	NEWJEE LLC	Operating Cost	1,315,684
31	PACIFIC OFFICE AUTOMATION INC	Operating Cost	1,151,208
32	Pioneer Wind Park	Operating Cost	1,120,313
33	MCDOWELL RACKNER & GIBSON PC	Operating Cost	1,096,336
34	CROOK COUNTY	Operating Cost	1,046,817
35	GRANITE MOUNTAIN HOLDINGS LLC	Operating Cost	936,539
36	NORTHWEST ENERGY EFFICIENCY	Operating Cost	928,205
37	THE 3THIRDS GROUP INC	Operating Cost	905,636
38	SCHWABE WILLIAMSON & WYATT PC	Operating Cost	884,947
39	Mountain Wind Power, LLC	Operating Cost	865,300
40	EUGENE WATER & ELECTRIC BOARD	Operating Cost	827,515
41	NWFF ENVIRONMENTAL INC	Operating Cost	801,634
42	Latigo Wind Park, LLC	Operating Cost	774,013
43	DIGITAL SYSTEMS ENGINEERING &	Operating Cost	763,970
44	PGPV LLC	Operating Cost	761,140
45	Deschutes Valley Water District	Operating Cost	756,254
46	MORGAN INDUSTRIAL INC	Operating Cost	738,899
47	AMERITITLE INC	Operating Cost	723,241

STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES
AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)

Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
48	Wolverine Creek Energy, LLC	Operating Cost	695,912
49	Enterprise Solar, LLC	Operating Cost	687,299
50	Utah Red Hills Renewable Park, LLC	Operating Cost	679,319
51	STATE OF OREGON	Operating Cost	667,669
52	CONNECTIVE DX INC	Operating Cost	652,978
53	Iron Springs Solar, LLC	Operating Cost	582,595
54	MASON BRUCE & GIRARD INC	Operating Cost	575,673
55	USDA FOREST SERVICE	Operating Cost	544,580
56	PACIFIC MARKETING & PUBLISHING INC	Operating Cost	528,473
57	AC SCHOMMER & SONS INC	Operating Cost	519,450
58	Three Peaks Power, LLC	Operating Cost	518,523
59	EMC CORP	Operating Cost	469,113
60	EVERGREEN CONSULTING GROUP LLC	Operating Cost	466,299
61	DEPARTMENT OF FISH & WILDLIFE	Operating Cost	463,506
62	FORSLUND CONSTRUCTION INC	Operating Cost	451,960
63	ACE PARKING INC	Operating Cost	432,588
64	ADVANCED AMERICAN CONSTRUCTION INC	Operating Cost	420,290
65	CUMMINS INC	Operating Cost	401,635
66	BAGGETT INC	Operating Cost	395,457
67	CITY OF PORTLAND	Operating Cost	391,786
68	BRENT WOODWARD INC	Operating Cost	382,012
69	MARQUESS & ASSOCIATES INC	Operating Cost	378,110
70	PRICEWATERHOUSECOOPERS LLP	Operating Cost	370,000
71	GENERAL UTILITIES CO	Operating Cost	369,230
72	JG HOLDINGS INC	Operating Cost	365,296
73	UMPQUA NATIONAL FOREST	Operating Cost	353,341
74	GENERAL CABLE CORP	Operating Cost	351,177
75	ASTRO SYSTEMS CORP	Operating Cost	342,693
76	PATRIAM CONSULTING LLC	Operating Cost	337,625
77	SEAN THOMAS ENLOE	Operating Cost	332,121
78	WASTE MANAGEMENT DISPOSAL SERVICES	Operating Cost	329,275
79	MCBRIDE EXCAVATING INC	Operating Cost	315,407
80	E & S ENVIRONMENTAL CHEMISTRY INC	Operating Cost	314,229
81	CITIZENS UTILITY BOARD	Operating Cost	297,658
82	NORTH COAST ELECTRIC CO	Operating Cost	279,676
83	SURE-FLOW INC	Operating Cost	269,542
84	MILLER NASH GRAHAM & DUNN LLP	Operating Cost	266,497
85	VANDERHOEWEN AND ASSOCIATES INC	Operating Cost	256,605
86	Spanish Fork Wind Park 2, LLC	Operating Cost	255,420
87	BRIDGETOWN PRINTING CO	Operating Cost	252,993
88	RAWHIDE EXCAVATING INC	Operating Cost	247,356
89	101 BAR RANCH LLC	Operating Cost	246,500
90	DEPT OF THE INTERIOR - BLM	Operating Cost	245,385
91	PERCIPIO CONSULTING GROUP	Operating Cost	237,590
92	INFORMATION ALLIANCE INC	Operating Cost	233,554
93	S&F LAND SERVICES LLC	Operating Cost	231,806
94	FIDELITY NATIONAL TITLE COMPANY OF	Operating Cost	225,960
95	NORTHWEST POWER POOL	Operating Cost	220,689
96	PLATT ELECTRIC SUPPLY INC	Operating Cost	219,013
97	UNITED SALES ASSOCIATES INC	Operating Cost	218,704
98	MCKINSTRY CO LLC	Operating Cost	217,335
99	CARLSON TESTING INC	Operating Cost	217,035
100	VICTORY WEED CONTROL INC	Operating Cost	214,555
101	PAPE' MATERIAL HANDLING	Operating Cost	211,828
102	US DEPT OF THE INTERIOR	Operating Cost	207,652
103	WILSON CONSTRUCTION CO	Operating Cost	205,333
104	WELBURN ELECTRIC INC	Operating Cost	203,796
105	Oregon Solar 3 and 6	Operating Cost	199,896
106	RIKAR ENTERPRISES INC	Operating Cost	190,729
107	STX Services, B.V.	Operating Cost	185,000
108	Pavant Solar II, LLC	Operating Cost	184,905
109	DELTA CONNECTS INC	Operating Cost	184,158
110	R C DISPLAY VANS INC	Operating Cost	182,097

STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES
AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)

Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
111	SULZER PUMPS US INC	Operating Cost	181,363
112	FIRST AMERICAN TITLE INSURANCE CO	Operating Cost	179,752
113	Eurus Combine Hills I, LLC	Operating Cost	177,412
114	JOSEPH COMMUNITY SOLAR LLC	Operating Cost	176,460
115	CROOK COUNTY SOLAR 1 LLC	Operating Cost	172,462
116	CURTIS RESEARCH ASSOCIATES	Operating Cost	172,002
117	SOLWATT LLC	Operating Cost	165,637
118	OREGON ENERGY GREEN INC	Operating Cost	165,483
119	STRATEGIC BUSINESS SOLUTIONS LLC	Operating Cost	164,288
120	PACIFIC METAL FAB LLC	Operating Cost	164,204
121	SOLARC ENERGY GROUP LLC	Operating Cost	163,707
122	ENCORE ONE LLC	Operating Cost	162,299
123	AECOM TECHNICAL SERVICES INC	Operating Cost	160,814
124	KEVIN TODD SAYLOR	Operating Cost	158,881
125	PACIFIC STATES MARINE FISHERIES	Operating Cost	157,192
126	ALLIANCE OF WESTERN ENERGY	Operating Cost	156,863
127	BAINBRIDGE DESIGN INC	Operating Cost	156,562
128	EAGLE POINT IRRIGATION DISTRICT	Operating Cost	154,843
129	PACIFIC ELECTRICAL CONTRACTORS	Operating Cost	153,155
130	SLATER COMMUNICATIONS & ELECT INC	Operating Cost	149,478
131	Farmers Irrigation District	Operating Cost	144,964
132	FARLEIGH WADA WITT	Operating Cost	144,148
133	C H MURPHY/CLARK-ULLMAN	Operating Cost	144,093
134	MIDDLEMAN SETTLEMENT PAYMENTS	Operating Cost	143,900
135	DIANE M BARR	Operating Cost	139,956
136	PURE ENERGY LLC	Operating Cost	138,787
137	Birch Power Company, Inc.	Operating Cost	136,891
138	GRAYBAR ELECTRIC CO INC	Operating Cost	135,066
139	Pavant Solar III, LLC	Operating Cost	134,939
140	DAVID EVANS & ASSOC INC	Operating Cost	128,435
141	WAGNER-SMITH EQUIPMENT CO	Operating Cost	124,618
142	CORNFORTH CONSULTANTS INC	Operating Cost	122,901
143	LOY CLARK PIPELINE CO	Operating Cost	121,268
144	OREGON CLIMATE TRUST	Operating Cost	120,000
145	ROSE CITY MOVING & STORAGE	Operating Cost	119,358
146	OBSIDIAN FINANCE GROUP LLC	Operating Cost	115,356
147	BLACK CAP SOLAR LLC	Operating Cost	114,148
148	LEGAL SETTLEMENTS-NON MIDDLEMAN PAY	Operating Cost	113,694
149	ARNETT INDUSTRIES LLC	Operating Cost	111,566
150	ALBANY-LEBANON SANITATION CO	Operating Cost	105,338
151	FORTH	Operating Cost	103,141
152	SULLIVAN & CO INC	Operating Cost	102,354
153	Douglas County	Operating Cost	102,225
154	MARKET DECISIONS CORP	Operating Cost	101,150
155	OBSIDIAN RENEWABLES LLC	Operating Cost	100,718
156	GRIFFITH ROOFING INC CO	Operating Cost	99,769
157	BRIDGEWATER GROUP INC	Operating Cost	98,302
158	ADVANCED TECHNOLOGY GROUP INC	Operating Cost	97,678
159	ARMSTRONG SURVEYING & ENGINEERING	Operating Cost	95,695
160	INTERNATIONAL TANK & PIPE CO	Operating Cost	91,674
161	OPTIMUM ENVIRONMENTAL CORPORATION	Operating Cost	91,626
162	NORTHWEST HANDLING SYSTEMS INC	Operating Cost	91,605
163	ICELAND CONSTRUCTION INC	Operating Cost	91,493
164	Marsh Valley Hydro Electric Company	Operating Cost	91,025
165	CRATER LAKE FORD LINCOLN-MERCURY	Operating Cost	89,224
166	COUGAR CONSTRUCTION INC	Operating Cost	88,602
167	THE CADMUS GROUP INC	Operating Cost	85,217
168	JAMES A ROBERTS	Operating Cost	83,876
169	CONFEDERATED TRIBES OF GRAND RONDE	Operating Cost	83,687
170	CONFEDERATED TRIBES OF UMATILLA	Operating Cost	83,583
171	PACIFIC NW UTILITIES CONFERENCE	Operating Cost	83,449
172	N W CRANE SERVICE INC	Operating Cost	83,441
173	WASTE MANAGEMENT OF OREGON	Operating Cost	82,941

STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES
AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)

Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
174	TRICE UNDERGROUND INC	Operating Cost	81,952
175	RHT ENERGY INC	Operating Cost	80,577
176	WEST CONSULTANTS INC	Operating Cost	79,057
177	Chopin Wind LLC	Operating Cost	78,890
178	United States Air Force at Hill Air	Operating Cost	78,869
179	WESCO DISTRIBUTION INC	Operating Cost	78,173
180	KPFF CONSULTING ENGINEERS	Operating Cost	78,032
181	WINEMA ELECTRIC INC	Operating Cost	76,571
182	GLOBAL AVIATION INC	Operating Cost	76,458
183	PORTLAND GENERAL ELECTRIC (PGE)	Operating Cost	75,875
184	Roseburg Forest Products	Operating Cost	75,369
185	PAPE' MATERIAL HANDLING INC	Operating Cost	74,109
186	STANTEC CONSULTING INC	Operating Cost	73,671
187	ONE TIME PAYMENT/CORRECTIONS	Operating Cost	72,419
188	HARRANG LONG GARY RUDNICK PC	Operating Cost	72,276
189	PACIFIC UNLIMITED INC	Operating Cost	71,297
190	Oregon Environmental Industries, LL	Operating Cost	69,790
191	AIRGAS INC	Operating Cost	69,265
192	LCT CONDO OWNERS ASSOC	Operating Cost	69,226
193	COMPASS GROUP USA INC	Operating Cost	69,190
194	USDA FOREST SERVICE - PACIFIC NW R6	Operating Cost	68,587
195	EC COMPANY	Operating Cost	68,552
196	GENERAL CREDIT SERVICE INC	Operating Cost	68,485
197	ELECTRICAL VEHICLE STATION GRANT	Operating Cost	67,738
198	THACKER EXCAVATING INC	Operating Cost	67,661
199	ROBERT MARTENS EXCAVATION LTD	Operating Cost	66,440
200	BALEY-TROTMAN FARMS	Operating Cost	63,204
201	ALL CLASSIC TRANSPORTATION LLC	Operating Cost	62,402
202	CAPREF LLOYD II LLC	Operating Cost	62,301
203	OREGON BUSINESS & INDUSTRY	Operating Cost	62,255
204	BALIN FARM TRUST	Operating Cost	61,765
205	UNITED RENTALS NORTHWEST INC	Operating Cost	61,377
206	BC Solar, LLC	Operating Cost	61,076
207	STATE OF OREGON (ODOT)	Operating Cost	59,953
208	BIO-RESOURCES INC	Operating Cost	59,374
209	BIG RIVER CONSTRUCTION INC	Operating Cost	59,100
210	JAMES MCDONALD	Operating Cost	57,847
211	CSC INC	Operating Cost	57,345
212	TRANSFORMER TECHNOLOGIES LLC	Operating Cost	57,040
213	PAPE MACHINERY	Operating Cost	56,946
214	Chiloquin Solar, LLC	Operating Cost	56,918
215	REIMBURSEMENT FOR TREE COUPONS	Operating Cost	56,296
216	LANDSCAPE EAST & WEST INC	Operating Cost	56,168
217	NorWest Energy 2	Operating Cost	55,180
218	NORTHWEST POWER AND CONSERVATION	Operating Cost	54,484
219	MARKOWITZ HERBOLD PC	Operating Cost	52,340
220	WEBFOOT TRUCK & EQUIPMENT INC	Operating Cost	50,825
221	PAPE MACHINERY INC	Operating Cost	49,890
222	HILLSBORO AVIATION INC	Operating Cost	49,719
223	GRANT ASSOCIATES INC	Operating Cost	49,250
224	ALTERNATE ENERGY	Operating Cost	48,675
225	FORSLUND CRANE SERVICE INC	Operating Cost	47,205
226	REAL ESTATE MANAGEMENT SERVICES	Operating Cost	47,137
227	HALSETH EXCAVATING	Operating Cost	46,766
228	ENVIROCLEAN INC	Operating Cost	46,276
229	ROSEBURG RESOURCES CO	Operating Cost	45,550
230	PORTLAND BUSINESS ALLIANCE	Operating Cost	44,865
231	OneEnergy, Inc.	Operating Cost	44,523
232	PETERSON TRUCKS INC	Operating Cost	42,303
233	SQUARED MAINTENANCE LLC	Operating Cost	42,252
234	PORTLAND PRECISION INSTRUMENT &	Operating Cost	41,593
235	CASCADE DIRECT INC	Operating Cost	41,093
236	Old Mill Solar, LLC	Operating Cost	40,965

STATE OF OREGON

DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES
AND CHARGED TO OREGON OPERATING ACCOUNTS (Continued)

Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
237	BASIN TIRE SERVICE INC	Operating Cost	40,745
238	JAMES DRAYTON TRUCKING & EXCAVATING	Operating Cost	40,330
239	OSLH, LLC	Operating Cost	40,096
240	REIMBURSEMENT FOR INTERVIEW TRAVEL	Operating Cost	39,404
241	COLTER & COMPANY INC	Operating Cost	39,004
242	STORM WATER SERVICES INC	Operating Cost	38,828
243	WSP USA INC	Operating Cost	38,580
244	CITY OF MEDFORD	Operating Cost	38,103
245	CHARGEWAY LLC	Operating Cost	37,500
246	Santiam Water Control District	Operating Cost	37,497
247	JUAN MARTINEZ REYES	Operating Cost	36,099
248	PALMEAU & ASSOCIATES INC	Operating Cost	35,743
249	ELITE ELECTRIC INC	Operating Cost	35,298
250	EC COMPANY INC	Operating Cost	34,990
251	ABSOLUTE MOTOSPORT INC	Operating Cost	34,758
252	DENNIS M CORTHELL	Operating Cost	34,465
253	PORTLAND MECHANICAL CONST INC	Operating Cost	33,842
254	OREGON BUSINESS COUNCIL	Operating Cost	33,447
255	JOHN F COX	Operating Cost	33,127
256	CONVERGEONE INC	Operating Cost	33,103
257	AFFORDABLE ELECTRIC INC	Operating Cost	32,910
258	DANIEL GEORGE CHIN	Operating Cost	32,465
259	JEFF A MCLEAN INC	Operating Cost	32,293
260	TRIPWIRE INCORPORATED	Operating Cost	32,198
261	Dorena Hydro, LLC	Operating Cost	32,162
262	DEREK WIESE	Operating Cost	32,030
263	MILLSITE MANAGEMENT CO	Operating Cost	31,431
264	BONNEVILLE POWER ADMINISTRATION	Operating Cost	31,209
265	NORTHSIDE FORD TRUCK SALES INC	Operating Cost	30,721
266	ED STAUB & SONS PETROLEUM INC	Operating Cost	30,219
267	BRENT CARLSON	Operating Cost	30,093
268	TWELVE KS CATTLE LLC	Operating Cost	29,606
269	SUNRISE WATER AUTHORITY	Operating Cost	29,432
270	NORTHSTAR SURVEYING INC	Operating Cost	29,345
271	IRWIN-HODSON CO	Operating Cost	29,326
272	THE NATURE CONSERVANCY	Operating Cost	29,322
273	BRINK FIRE RESOURCES INC	Operating Cost	29,152
274	OSU BUSINESS SERVICES	Operating Cost	29,102
275	WALLOWA COUNTY GRAIN GROWERS	Operating Cost	28,728
276	INFINITY ELECTRICAL CONTRACTORS INC	Operating Cost	28,697
277	PAUL BOWERS	Operating Cost	28,455
278	JUBITZ CORP	Operating Cost	28,178
279	DR RANDALL DONOHUE	Operating Cost	27,695
280	AARON R HUDDLESTON	Operating Cost	27,688
281	NOR-PAC POWER SYSTEMS LLC	Operating Cost	27,492
282	SOLAR APARTMENT LLC	Operating Cost	27,172
283	GO LLOYD	Operating Cost	27,140
284	ALBANY BOX COMPANY	Operating Cost	26,850
285	FRATZKE PROPERTY MANAGEMENT LLC	Operating Cost	26,679
286	ENERGY 350 INC	Operating Cost	26,438
287	DOUGLAS COUNTY CLERKS OFFICE	Operating Cost	26,418
288	MORTON CONTRACTING INC	Operating Cost	26,362
289	NEHALEM BAY READY MIX	Operating Cost	26,198
290	LITHIA ROSEBURG INC	Operating Cost	25,758
291	ARAMARK UNIFORM SERVICES	Operating Cost	25,129
292	Cottonwood Hydro, LLC	Operating Cost	25,056
293	HOFFMAN TAYLOR CONSTRUCTION LLC	Operating Cost	25,044
294			
295			
296			
297			
298	Total		539,425,611
299			
300	Payments to vendors reported on this page may include		
301	amounts that are ultimately capitalized.		