## RE 67 e-FILING REPORT COVER SHEET

REPORT NAME:
Division 82 Small Generator Interconnection Report
COMPANY NAME:
Portland General Electric
DOES REPORT CONTAIN CONFIDENTIAL INFORMATION?
No
If known, please select designation:
RE (Electric)
Report is required by:
OAR 860-082-0065(3)
Is this report associated with a specific docket/case?
No
Key words:
Division 82 Small Generator Interconnection Report
If known, please select the PUC Section to which the report should be directed:
Electric Rates and Planning



## **Portland General Electric Company**

121 SW Salmon Street • Portland, Oregon 97204 PortlandGeneral.com

May 31, 2017

Public Utility Commission of Oregon Attn: Filing Center 201 High Street, S.E. P.O. Box 1088 Salem, OR 97308-1088

RE: Division 82 Small Generator Interconnection Report

Pursuant to OAR 860-082-0065(3), PGE hereby submits the Company's annual report on interconnection activities, including:

- a) The number of complete small generator interconnection applications received;
- b) The number of small generator facility interconnections completed;
- c) The types of small generator facilities applying for interconnection and the nameplate capacity of the facilities;
- d) The location of completed and proposed small generator facilities by zip code;
- e) For each Tier 3 and Tier 4 small generator interconnection approval, the basic telemetry configuration, if applicable; and
- f) For each Tier 4 small generator interconnection approval:
  - (A) The interconnection facilities required to accommodate the interconnection of a small generator facility and the estimated costs of those facilities; and
  - (B) The system upgrades required to accommodate the interconnection of a small generator facility and the estimated costs of those upgrades.

This report is based on end of year 2015 and 2016 information available to the Company.

Should you have any questions or comments regarding this filing, please contact Colin Wright at (503) 464-8011.

Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,

Karla Wenzel

Manager, Pricing & Tariffs

Mayarlane

01/01/15 - 12/31/15	01/01/16 - 12/31/16
24	33
2	0
1 .15 MW Solar PV	1 2.2 MW Solar PV
2 26 MW Solar PV	2 2.2 MW Solar PV
	3 2.2 MW Solar PV
	4 2.2 MW Solar PV
5 .113 MW Solar PV	5 8.0 MW Solar PV
6 .28 MW Solar PV	6 10.0 MW Solar PV
	7 10.0 MW Solar PV
	8 2.29 MW Solar PV
	9 4.0 MW Solar PV
	10 2.2 MW Solar PV 11 2.2 MW Solar PV
	12 2.2 MW Solar PV
	13 2.2 MW Solar PV
14 2.2 MW Solar PV	14 2.2 MW Solar PV
15 2.2 MW Solar PV	15 2.2 MW Solar PV
	16 2.2 MW Solar PV
	17 2.2 MW Solar PV
	18 2.2 MW Solar PV
	19 10.0 MW Solar PV 20 2.2 MW Solar PV
	21 2.2 MW Solar PV
22 2.2 MW Solar PV	22 2.2 MW Solar PV
23 2.2 MW Solar PV	23 2.2 MW Solar PV
	24 2.2 MW Solar PV
	25 2.2 MW Solar PV
	26 2.2 MW Solar PV
	27 2.2 MW Solar PV
	28 2.2 MW Solar PV
	29 2.2 MW Solar PV 30 2.5 MW Solar PV
	31 2.5 MW Solar PV
	32 2.29 MW Solar PV
	33 10.0 MW Solar PV
1 97206	1 97381
2 07221	2 97381
	3 97055
	4 97378
	5 97378
6 97219	6 97055
7 97070	7 97023
	8 97140
	9 97101
	10 97119
	11 97026
	12 97056 13 97303
	14 97396
	15 97071
	16 97114
17 97026	17 97023
18 97378	18 97305
19 97317	19 97055
20 97392	20 97055
21 97381	21 97017
	22 97362
23 9/304	23 97071
	24 97101 25 97038
	26 97038 26 97305
	27 97362
	28 97038
	29 97128
	30 97325
	31 97325
	32 97116
1 1	33 97055
1 97206	
2 97221	
3 97214	
4 97203	
5 97232	
6 97219	
0 3/3/0	
† †	
40) New Consider assessing to DOF \$25,000 (	00
16) New Service connection to PGE \$35,800.0	
16) Reconductor undersized feeder circuits, substation retrofit to facilitate DG protection sc	cheme
	24  2 2  1 1.15 MW Solar PV 2 .26 MW Solar PV 4 .225 MW Solar PV 5 .113 MW Solar PV 6 .28 MW Solar PV 7 2.4 MW Solar PV 7 2.4 MW Solar PV 10 .22 MW Solar PV 11 .22 MW Solar PV 12 .22 MW Solar PV 12 .22 MW Solar PV 13 .22 MW Solar PV 14 .22 MW Solar PV 15 .22 MW Solar PV 16 .22 MW Solar PV 17 .22 MW Solar PV 18 .22 MW Solar PV 19 .22 MW Solar PV 19 .22 MW Solar PV 10 .22 MW Solar PV 10 .22 MW Solar PV 10 .22 MW Solar PV 11 .22 MW Solar PV 12 .22 MW Solar PV 12 .22 MW Solar PV 22 .22 MW Solar PV 23 .22 MW Solar PV 24 .22 MW Solar PV 25 .22 MW Solar PV 26 .22 MW Solar PV 27 .22 MW Solar PV 28 .22 MW Solar PV 29 .21 .22 MW Solar PV 29 .22 MW Solar PV 20 .22 MW Solar PV 21 .22 MW Solar PV 22 .24 MY Solar PV 25 .25 MW Solar PV 26 .27 MW Solar PV 27 .28 MW Solar PV 28 .29 MW Solar PV 29 .29 MW Solar PV 29 .20 MW Solar PV 29 .20 MW Solar PV 20 .21 .27 MW Solar PV 21 .28 MW Solar PV 22 .29 MW Solar PV 23 .29 MW Solar PV 24 .29 MW Solar PV 25 .27 MW Solar PV 26 .29 MW Solar PV 27 .29 MW Solar PV 28 .29 MW Solar PV 29 .20 MW Solar PV 29 .20 MW Solar PV 20 .20 MW Solar PV 20 .21 MW Solar PV 20 .22 MW Solar PV 21 .22 MW Solar PV 22 .22 MW Solar PV 23 .27 MW Solar PV 24 .27 MW Solar PV 25 .27 MW Solar PV 26 .28 MW Solar PV 27 .28 MW Solar PV 28 .29 MW Solar PV 29 .20 MW Solar PV 29 .20 MW Solar PV 20 .20 MW Solar PV 20 .20 MW Solar PV 20 .20 MW Solar PV 21 .20 MW Solar PV 22 .20 MW Solar PV 23 .20 MW Solar PV 24 .20 MW Solar PV 25 .20 MW Solar PV 26 .20 MW Solar PV 27 .20 MW Solar PV 28 .20 MW Solar PV 29 .20 MW Solar PV 29 .20 MW Solar PV 20 .20 MW Solar PV 20 .20 MW Solar PV 20 .20 MW Solar PV 21 .20 MW Solar PV 22 .20 MW Solar PV 23 .20 MW Solar PV 24 .20 MW Solar PV 25 .20 MW Solar PV 26 .20 MW Solar PV 27 .20 MW Solar PV 28 .20 MW Solar PV 29 .20 MW Solar PV 20 .20 MW Solar PV