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COMPANY NAME: PORTLAND GENERAL ELECTRIC COMPANY

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Select report type: RE (Electric) RG (Gas) RW (Water) RT (Telecommunications) RO (Other, for example, industry safety information)
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Division 82 Small Generator Interconnection Report
Send the completed Cover Sheet and the Report in an email addressed to <a href="PUC.FilingCenter@state.or.us">PUC.FilingCenter@state.or.us</a>
Send confidential information, voluminous reports, or energy utility Results of Operations Reports to PUC Filing Center, PO Box 1088, Salem, OR 97308-1088 or by delivery service to 201 High Street SE Suite 100, Salem, OR 97301.

# RE 67 PGE Division 82 Small Generator Interconnection Report

## Attachment A

#### 2022 Small Generator Project Applications

Year	Applications			
	Received			
2022	12			

Year	Tier 2	Туре	MW AC	Zip Code
2022	SPQ0264	Storage	1.000	97062
2022	SPQ0265	Storage	1.000	
2022	CSQ0013	Solar	0.725	
2022	SPQ0268	Solar	0.362	97305

Year	ar Tier 3 Type		MW AC	Zip Code	Telemetry Configuration
2022	SPQ0258	Solar	0.240	97223	

Year	Tier 4	Туре	MW AC	Zip Code	Telemetry Configuration	Interconnection Facilities	Interconnection Facilities Estimate	System Upgrade Requirements	System Upgrade Estimate
						Project withdrew prior to execution		Project withdrew prior to execution	
						of an interconnection agreement		of an interconnection agreement	
2022	SPQ0257	Solar	2.500	97038					
					Telemetry not required	No Interconnect Facilities Required	\$ -	No System Upgrades required	
2022	SPQ0259	Storage	0.750	97347					\$ -
					Telemetry not required	Extension of primary conductor, 300A	\$ 56,800.00	electronic recloser, 168 kVa voltage	\$ 228,300.00
						solar blade cutout and metering		regulator	
2022	SPQ0260	Solar	2.125	97381		equipment			
						Project remains in the study process		Project remains in the study process	5
2022	SPQ0261	Solar	2.250	97038		at the time of report		at the time of report	
						Project remains in the study process		Project remains in the study process	5
2022	SPQ0262	Solar	2.980	97038		at the time of report		at the time of report	
						Project remains in the study process		Project remains in the study process	5
2022	SPQ0263	Storage	15.000	97302		at the time of report		at the time of report	
					·	Project remains in the study process		Project remains in the study process	5
2022	SPQ0266	Solar	2.500	97396		at the time of report		at the time of report	

#### 2022 Small Generator Interconnected Projects

Year	Interconnection		
	Completed		
2022	8		

Year	Tier 4	Туре	MW AC	Zip Code
Entered				
Queue				
2017	SPQ0067	Solar	2.500	97055
2017	SPQ0071	Solar	1.850	97009
2017	SPQ0094	Solar	2.000	97038
2018	SPQ0152	Solar	2.500	97396
2018	SPQ0158	Solar	2.500	97305
2018	SPQ0164	Solar	1.750	97317
2018	SPQ0181	Solar	2.500	97148
2020	CSQ0002	Solar	0.038	97206



May 24, 2023

Public Utility Commission of Oregon Attn: Filing Center 201 High Street, S.E. P.O. Box 1088 Salem, OR 97308-1088

### RE: RE 67 PGE Division 82 Small Generator Interconnection Report

Pursuant to OAR 860-082-0065(3), PGE hereby submits the Company's annual report on interconnection activities based on end of year 2022. Attachment A provides the following information:

- a) The number of complete small generator interconnection applications received;
- b) The number of small generator facility interconnections completed;
- c) The types of small generator facilities applying for interconnection and the nameplate capacity of the facilities;
- d) The location of completed and proposed small generator facilities by zip code;
- e) For each Tier 3 and Tier 4 small generator interconnection approval, the basic telemetry configuration, if applicable; and
- f) For each Tier 4 small generator interconnection approval:
  - (A) The interconnection facilities required to accommodate the interconnection of a small generator facility and the estimated costs of those facilities; and
  - (B) The system upgrades required to accommodate the interconnection of a small generator facility and the estimated costs of those upgrades.

Should you have any questions or comments regarding this filing, please contact Mary Widman at <a href="mary.widman@pgn.com">mary.widman@pgn.com</a> Please direct all formal correspondence and requests to the following email address <a href="marg.pge.opuc.filings@pgn.com">pge.opuc.filings@pgn.com</a>

Sincerely,

\s\ Robert Macfarlane

Robert Macfarlane Manager, Pricing & Tariffs

**Enclosure** 

# RE 67 PGE Division 82 Small Generator Interconnection Report

## Attachment A