



e-FILING REPORT COVER SHEET

Send completed Cover Sheet and the Report in an email addressed to:
PUC.FilingCenter@state.or.us

REPORT NAME: Annual Interconnection Report for 2013

COMPANY NAME: Pacific Power

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? No Yes

If yes, please submit only the cover letter electronically. Submit confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

If known, please select designation: RE (Electric) RG (Gas) RW (Water) RO (Other)

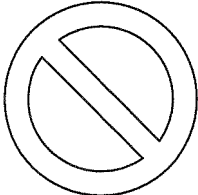
Report is required by: OAR OAR 860-082-0065(3)
Statute
Order
Other

Is this report associated with a specific docket/case? No Yes

If yes, enter docket number: RE 66

List applicable Key Words for this report to facilitate electronic search:
Annual Interconnection Report

DO NOT electronically file with the PUC Filing Center:



- Annual Fee Statement form and payment remittance or
- OUS or RSPF Surcharge form or surcharge remittance or
- Any other Telecommunications Reporting or
- Any daily safety or safety incident reports or
- Accident reports required by ORS 654.715

Please file the above reports according to their individual instructions.



825 NE Multnomah, Suite 2000
Portland, Oregon 97232

May 27, 2014

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
3930 Fairview Industrial Dr. S.E.
Salem, OR 97302-1166

Attn: Filing Center

Re: Pacific Power's Annual Interconnection Report for Oregon

PacifiCorp d/b/a Pacific Power encloses for filing its Interconnection Report for calendar year 2013. This report is submitted in compliance with OAR 860-082-0065(3).

Informal inquiries may be directed to Natasha Siores, Director, Regulatory Affairs & Revenue Requirement, at (503) 813-6583.

Sincerely,

Bryce Dalley
Vice President, Regulation

Enclosure

PacifiCorp
Annual Interconnection Report Pursuant to OAR 860-082-0065(3)

Tier 4 Projects	Type of Facilities	Nameplate Rating (MW)	Project Zipcode	Basic Telemetry Configured	Required Interconnection Facilities	Estimated Cost of Facilities	Required System Upgrades	Estimated Cost of Upgrades
Q0372‡	Hydro	2.999	97734	Not Required due to facility size	A short 12.47 kV line tap of 2 to 3 poles, a 12.5 kV visible break line switch, bi-directional metering facilities, a line protection panel with two fiber-optic transceivers and one relay, and a fiber-optic patch panel	\$303,000	Rebuild approximately 600' of 3-phase distribution line; dead line check equipment and modify protection and communications at Culver Substation; and ADSS fiber optic cable from Culver Substation to the Point of Interconnection	\$572,000
Q0414‡	Geothermal	1.75	97601	Not Required due to facility size	A 12 kV disconnect switch and bi-directional revenue metering facilities.	\$80,000	Relaying and communications modifications at PacifiCorp's Lakeport Substation	\$108,900
Q0429‡	Geothermal	10	97603	Project still in study as of 12/31/13	Project still in study as of 12/31/13	Project still in study as of 12/31/13	Project still in study as of 12/31/13	Project still in study as of 12/31/13
Q0462	Solar	4	97741	Project withdrawn before facilities were determined	Project withdrawn before facilities were determined	Project withdrawn before facilities were determined	Project withdrawn before facilities were determined	Project withdrawn before facilities were determined
Q0469	Solar	2.88	97603	Project withdrawn before facilities were determined	Project withdrawn before facilities were determined	Project withdrawn before facilities were determined	Project withdrawn before facilities were determined	Project withdrawn before facilities were determined
Q0495	Solar	4.8	97741	Procure leased line communications for SCADA points; points to be delivered to PacifiCorp Control centers include: Net Gen MW, Net Gen MVAR, A/B/C Phase voltages, circuit breaker status, and relay alarm.	A short 12.47 kV line tap of 2 to 3 poles, a 12.5 kV visible break line switch, bi-directional metering facilities, RTU device, and communications equipment for leased line communications.	\$170,700	Build 2500' of 3-phase distribution line; install dead line check equipment and modify protection and communications at Madras substation; install communications integration equipment at Public Utility Communications and Control Centers.	\$192,400
Q0496*	Solar	2	97632	Project still in study as of 12/31/13	Project still in study as of 12/31/13	Project still in study as of 12/31/13	Project still in study as of 12/31/13	Project still in study as of 12/31/13
Q0501	Solar	5	97601	Project withdrawn before facilities were determined	Project withdrawn before facilities were determined	Project withdrawn before facilities were determined	Project withdrawn before facilities were determined	Project withdrawn before facilities were determined
Q0511*	Biogas	2.99	97218	Project still in study as of 12/31/13	Project still in study as of 12/31/13	Project still in study as of 12/31/13	Project still in study as of 12/31/13	Project still in study as of 12/31/13
Q0533	Solar	10	97868	Project withdrawn before facilities were determined	Project withdrawn before facilities were determined	Project withdrawn before facilities were determined	Project withdrawn before facilities were determined	Project withdrawn before facilities were determined
Q0534*	Solar	10	97741	Project still in study as of 12/31/13	Project still in study as of 12/31/13	Project still in study as of 12/31/13	Project still in study as of 12/31/13	Project still in study as of 12/31/13

Notes

* This information will be reported in the 2014 Annual Report should the Applicant execute an Interconnection Agreement.

‡ This project was initially reported in a prior year annual report.

PacifiCorp
Annual Interconnection Report Pursuant to OAR 860-082-0065(3)

Year	Applications Received	Interconnections Completed
2009	7	0
2010	15	1
2011	14	3
2012	5	4
2013	8	1

Tier 1 / Tier 2 Projects	Type of Facilities	Nameplate Rating (MW)	Project Zipcode
Q0413†	Hydro	0.3	97734

Tier 3 Projects	Type of Facilities	Nameplate Rating (MW)	Project Zipcode	Basic Telemetry Configured
None	None	None	None	None