



e-FILING REPORT COVER SHEET

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PUC.FilingCenter@state.or.us

REPORT NAME: Annual Interconnection Report for 2012

COMPANY NAME: Pacific Power

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? [X]No []Yes

If yes, please submit only the cover letter electronically. Submit confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

If known, please select designation: [X]RE (Electric) []RG (Gas) []RW (Water) []RO (Other)

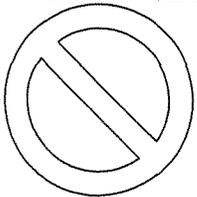
Report is required by: [X]OAR OAR 860-082-0065(3)
[]Statute
[]Order
[]Other

Is this report associated with a specific docket/case? []No [X]Yes

If yes, enter docket number: RE 66

List applicable Key Words for this report to facilitate electronic search:
Annual Interconnection Report

DO NOT electronically file with the PUC Filing Center:



- Annual Fee Statement form and payment remittance or
• OUS or RSPF Surcharge form or surcharge remittance or
• Any other Telecommunications Reporting or
• Any daily safety or safety incident reports or
• Accident reports required by ORS 654.715

Please file the above reports according to their individual instructions.



825 NE Multnomah, Suite 2000
Portland, Oregon 97232

May 30, 2013

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
550 Capitol Street NE, Suite 215
Salem, OR 97301-2551

Attn: Filing Center

Re: **Pacific Power's Annual Interconnection Report for Oregon**

PacifiCorp d/b/a Pacific Power encloses for filing its Interconnection Report for calendar year 2012. This report is submitted in compliance with OAR 860-082-0065(3).

Informal inquiries may be directed to Bryce Dalley, Director, Regulatory Affairs & Revenue Requirement, at (503) 813-6389.

Sincerely,

William R. Griffith
Vice President, Regulation

Enclosure

PacifiCorp's 2012 Interconnection Report
OAR 860-082-0065(3)

Year	Applications Received	Interconnections Completed
2009	7	0
2010	15	1
2011	14	3
2012	5	4

Tier 1 / Tier 2 Projects	Type of Facilities	Nameplate Rating (MW)	Project Zipcode
Q0413	Hydro	0.3	97734

Tier 3 Projects	Type of Facilities	Nameplate Rating (MW)	Project Zipcode	Basic Telemetry Configured
None	None	None	None	None

**PacifiCorp's 2012 Interconnection Report
OAR 860-082-0065(3)**

Tier 4 Projects	Type of Facilities	Nameplate Rating (MW)	Project Zipcode	Basic Telemetry Configured	Required Interconnection Facilities	Estimated Cost of Facilities	Required System Upgrades	Estimated Cost of Upgrades
Q0350‡	Hydro	10	97530	Procurement of two 4-wire, point-to-point analog telco leases between the Public Utility's POI substation and the Medford Service Center. The point-to-point leases will carry the SCADA RTU and alternate meter circuits. In addition, Interconnect Customer will order two dialup circuits for the substation, one for data interrogation and one for voice.	A 115 kV circuit breaker and associated switches, bidirectional revenue metering facilities, a 115 kV disconnect switch, and relay panel, RTU and communication equipment all located in PacifiCorp's new Point of Interconnection Substation	\$2,107,100	Relay upgrades at PacifiCorp's Jacksonville and Applegate substations and communication upgrades at PacifiCorp's Medford Service Center	\$31,900
Q0364‡	Hydro	8.3	97424	Provision of 4-wire analog leased lines for communication with the PacifiCorp's communications and metering between the Village Green substation and PacifiCorp's Willamette Technical Operations office and then over PacifiCorp's existing microwave communications system using DNP 3.0 protocol.	A 25.8 kV circuit breaker and bi-directional revenue metering facilities located in PacifiCorp's Village Green Substation; an RTU and a short underground getaway from PacifiCorp's circuit breaker in Village Green Substation to Interconnection Customer's pad mounted switch gear located outside Village Green Substation, and a data collector (RTU) located in Interconnection Customer's Generating Facility substation	\$1,340,900	Communication upgrades at PacifiCorp's Willamette Technical Operations Center, and Portland and Salt Lake Control Centers	\$160,300
Q0372‡	Hydro	2.999	97734	Not Required due to facility size	A short 12.47 kV line tap of 2 to 3 poles, a 12.5 kV visible break line switch, bi-directional metering facilities, a line protection panel with two fiber-optic transceivers and one relay, and a fiber-optic patch panel	\$303,000	Rebuild approximately 600' of 3-phase distribution line; dead line check equipment and modify protection and communications at Culver Substation; and ADSS fiber optic cable from Culver Substation to the Point of Interconnection	\$572,000
Q0410	Hydro	0.32	97701	Project withdrawn before facilities were determined	Project withdrawn before facilities were determined	Project withdrawn before estimated costs were determined	Project withdrawn before facilities were determined	Project withdrawn before estimated costs were determined
Q0414	Geothermal	1.75	97601	Not Required due to facility size	A 12 kV disconnect switch and bi-directional revenue metering facilities.	\$80,000	Relaying and communications modifications at PacifiCorp's Lakeport Substation	\$108,900
Q0429*	Geothermal	10	97603	Project still in study as of 12/31/12	Project still in study as of 12/31/12	Project still in study as of 12/31/12	Project still in study as of 12/31/12	Project still in study as of 12/31/12
Q0433	Biomass	9	99761	Project withdrawn before facilities were determined	Project withdrawn before facilities were determined	Project withdrawn before estimated costs were determined	Project withdrawn before facilities were determined	Project withdrawn before estimated costs were determined

Notes

* This information will be reported in the 2013 Annual Report should the Applicant execute an Interconnection Agreement.

‡ This project was initially reported in a previous year's annual report.