Oregon Public Utility Commission

e-FILING REPORT COVER SHEET

COMPANY NAME: Avista Corporation

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? ■ No ☐ Yes If yes, submit a redacted public version (or a cover letter) by email. Submit the confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

Select report type: ☐ RE (Electric) ■ RG (Gas) ☐ RW (Water) ☐ RT (Telecommunications)
☐ RO (Other, for example, industry safety information)

Did you previously file a similar report? ■ No ☐ Yes, report docket number:

Report is required by: ☐ OAR
■ Statute ORS 757
☐ Order
Note: A one-time submission required by an order is a compliance filing and not a report (file compliance in the applicable docket)
☐ Other
(For example, federal regulations, or requested by Staff)

Is this report associated with a specific docket/case? ■ No ☐ Yes, docket number:

List Key Words for this report. We use these to improve search results.

Annual Reports for the year ending December 31, 2019 for Avista Corporation; FERC Form 2; Oregon Supplement to Form 2

Send the completed Cover Sheet and the Report in an email addressed to PUC.FilingCenter@state.or.us

Send confidential information, voluminous reports, or energy utility Results of Operations Reports to PUC Filing Center, PO Box 1088, Salem, OR 97308-1088 or by delivery service to 201 High Street SE Suite 100, Salem, OR 97301.

Print

THIS FILING IS	
Item 1: [X] An Initial (Original) Submission	OR [ ] Resubmission No. ____

Form 2 Approved
OMB No.1902-0028
(Expires 12/31/2021)

Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)

FERC FINANCIAL REPORT
FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)	**Year/Period of Report**
Avista Corporation	**End of** 2020/Q4

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

IDENTIFICATION

01 Exact Legal Name of Respondent	Year/Period of Report
Avista Corporation	End of 2020/Q4

03 Previous Name and Date of Change (If name changed during year)

04 Address of Principal Office at End of Year (Street, City, State, Zip Code)
1411 East Mission Avenue, Spokane, WA 99207

05 Name of Contact Person	06 Title of Contact Person
Ryan L. Krasselt	VP, Controller, Prin Acctg Officer

07 Address of Contact Person (Street, City, State, Zip Code)
1411 East Mission Avenue, Spokane, WA 99207

08 Telephone of Contact Person, Including Area Code	This Report Is:	10 Date of Report *(Mo, Da, Yr)*
509-495-2273	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

11 Name	12 Title
Ryan L. Krasselt	VP, Controller, Prin Acctg Officer
13 Signature Ryan Krasselt	14 Date Signed 04/15/2021

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

List of Schedules (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	General Information	101		
2	Control Over Respondent	102		N/A
3	Corporations Controlled by Respondent	103		
4	Security Holders and Voting Powers	107		
5	Important Changes During the Year	108		
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9	Statement of Retained Earnings for the Year	118-119		
10	Statements of Cash Flows	120-121		
11	Notes to Financial Statements	122		
	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		
13	Gas Plant in Service	204-209		
14	Gas Property and Capacity Leased from Others	212		N/A
15	Gas Property and Capacity Leased to Others	213		N/A
16	Gas Plant Held for Future Use	214		
17	Construction Work in Progress-Gas	216		
18	Non-Traditional Rate Treatment Afforded New Projects	217		N/A
19	General Description of Construction Overhead Procedure	218		
20	Accumulated Provision for Depreciation of Gas Utility Plant	219		
21	Gas Stored	220		
22	Investments	222-223		
23	Investments in Subsidiary Companies	224-225		
24	Prepayments	230		
25	Extraordinary Property Losses	230		N/A
26	Unrecovered Plant and Regulatory Study Costs	230		N/A
27	Other Regulatory Assets	232		
28	Miscellaneous Deferred Debits	233		
29	Accumulated Deferred Income Taxes	234-235		
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
30	Capital Stock	250-251		
31	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252		N/A
32	Other Paid-in Capital	253		
33	Discount on Capital Stock	254		N/A
34	Capital Stock Expense	254		
35	Securities issued or Assumed and Securities Refunded or Retired During the Year	255		
36	Long-Term Debt	256-257		
37	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

List of Schedules (Natural Gas Company) (continued)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
38	Unamortized Loss and Gain on Reacquired Debt	260		
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40	Taxes Accrued, Prepaid, and Charged During Year	262-263		
41	Miscellaneous Current and Accrued Liabilities	268		
42	Other Deferred Credits	269		
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45	Other Regulatory Liabilities	278		
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46	Monthly Quantity & Revenue Data by Rate Schedule	299		N/A
47	Gas Operating Revenues	300-301		
48	Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303		N/A
49	Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305		N/A
50	Revenues from Storage Gas of Others	306-307		N/A
51	Other Gas Revenues	308		
52	Discounted Rate Services and Negotiated Rate Services	313		N/A
53	Gas Operation and Maintenance Expenses	317-325		
54	Exchange and Imbalance Transactions	328		N/A
55	Gas Used in Utility Operations	331		
56	Transmission and Compression of Gas by Others	332		N/A
57	Other Gas Supply Expenses	334		
58	Miscellaneous General Expenses-Gas	335		
59	Depreciation, Depletion, and Amortization of Gas Plant	336-338		
60	Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340		
	COMMON SECTION			
61	Regulatory Commission Expenses	350-351		
62	Employee Pensions and Benefits (Account 926)	352		
63	Distribution of Salaries and Wages	354-355		
64	Charges for Outside Professional and Other Consultative Services	357		
65	Transactions with Associated (Affiliated) Companies	358		
	GAS PLANT STATISTICAL DATA			
66	Compressor Stations	508-509		N/A
67	Gas Storage Projects	512-513		
68	Transmission Lines	514		N/A
69	Transmission System Peak Deliveries	518		N/A
70	Auxiliary Peaking Facilities	519		
71	Gas Account-Natural Gas	520		
72	Shipper Supplied Gas for the Current Quarter	521		N/A
73	System Map	522		N/A
74	Footnote Reference	551		N/A
75	Footnote Text	552		
76	Stockholder's Reports (check appropriate box)			
	[X] Four copies will be submitted [ ] No annual report to stockholders is prepared			

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

General Information

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Ryan Krasselt, Vice President and Controller, Principal Accounting Officer
1411 East Mission Avenue
Spokane, WA 99207

2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Washington, Incorporated March 15,1889

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric service in the states of Washington, Idaho and Montana
Natural gas service in the states of Washington, Idaho and Oregon

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes... Enter the date when such independent accountant was initially engaged:
(2) [X] No

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Corporations Controlled by Respondent

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

DEFINITIONS

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1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)
1	Avista Capital	D	Parent to the Company's subsidiaries	100	Not used
2	Avista Development	I	Investment in Real Estate	100	Not used
3	Avista Edge, Inc.	I	Investment in Technology providing high spd intrnt	100	Not used
4	Pentzer Corporation	I	Parent of Bay Area Mfg and Penture Venture Holdngs	100	Not used
5	Pentzer Venture Holdings II	I	Holding Company-Inactive	100	Not used
6	Bay Area Manufacturing	I	Holding Company	100	Not used
7	Avista Capital II	D	Affiliated business trust issued pref trust Securi	100	Not used
8	Avista Northwest Resources, LLC	I	Owns an interest in a venture fund investment	100	Not used
9	Steam Plant Square, LLC	I	Commerical office and Retail leasing	100	Not used
10	Courtyard Office Center, LLC	I	Commerical office and Retail leasing	100	Not used
11	Steam Plant Brew Pub, LLC	I	Restaurant Operations	100	Not used
12	Salix, Inc.	I	Liquified Natural Gas Operations	100	Not used
13	Alaska Energy and Resources Company	D	Parent company of Alaska operation	100	Not used
14	Alaska Electric Light and Power Company	I	Utility operations in Juneau	100	Not used
15	AJT Mining Properties, Inc	I	Inactive mining Company holding Certain Properties	100	Not used
16	Snettisham Electric Company	I	Right to Purchase Snetti	100	Not used
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Security Holders and Voting Powers

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were

1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.	3. Give the date and place of such meeting:
12/09/2020	Total: 59595295 By Proxy: 59595295	5/11/2020

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES 4. Number of votes as of (date): 12/31/2020 Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5	TOTAL votes of all voting securities	69,238,901	69,238,901		
6	TOTAL number of security holders	6,845	6,845		
7	TOTAL votes of security holders listed below	35,757,598	35,757,598		
8					
9	BlackRock Institutional Trust, 55 East 52nd Street, New York, NY 10055	11,384,967	11,384,967		
10	The Vanguard Group, 100 Vanguard Blvd., Malvern, PA 19355	7,573,332	7,573,332		
11	PSP Investments, 1250 Rene-Levesque West, Suite 1400, Montreal, QC, H3B 5E9 Canada	5,126,530	5,126,530		
12	Mitsubishi UFJ Trust and Banking, Tokyo Japan	2,527,493	2,527,493		
13	State Street Global Advisors (US), Boston, MA	2,340,120	2,340,120		
14	First Trust Advisors, Wheaton, IL	1,492,036	1,492,036		
15	Hotchkis and Wiley Capital Management, Los Angeles, CA	1,385,659	1,385,659		
16	Nuance Investments, LLC, Kansas City, MO	1,327,638	1,327,638		
17	Mellon Investments, Boston, MA	1,300,417	1,300,417		
18	Dimensional Fund Advisors, Austin, TX	1,299,406	1,299,406		
19					
20					

Important Changes During the Quarter/Year

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.
Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None
2. None
3. None
4. None
5. None
6. Reference is made to Notes 11, 12, 13 and 14 of the Notes to Financial Statements.
7. None
8. Average annual wage increases were 3.0% for non-exempt employees effective March 2, 2020. Average annual wage increases were 3.1% for exempt employees effective March 2, 2020. Officers received average increases of 5.5% effective February 22, 2020. Certain bargaining unit employees received increases of 3.0% effective March 26, 2020.
9. Reference is made to Note 17 of the Notes to Financial Statements.
10. None
11. Reserved
12. See page 123 of this report.
13. Effective March 1, 2020, Karen S. Feltes, Senior Vice President and Chief Human Resources Officer, retired.

Effective January 1, 2020, Marian Durkin moved from Chief Compliance Officer to Chief Legal Officer. She retained her role as the Corporate Secretary. Effective August 1, 2020, Marian Durkin retired.

Effective January 1, 2020, Greg Hesler has been promoted from Senior Counsel II to Vice President, General Counsel and Chief Compliance Officer. Effective May 11, 2020, Greg Hesler has been promoted from Chief Compliance Officer to Chief Ethics/Compliance Officer.

Effective January 1, 2020, Latisha Hill has been promoted from Director of Business and Community Development to Vice President of Community and Economic Vitality.

On March 10, 2021, the Company announced Sena Kwawu has been nominated to join the Avista Corp. board of directors. Mr. Kwawu will stand for election by the shareholders and, if elected, will join the baord effective May 11, 2021.

On March 10, 2021, the Company announced the upcoming retirement board of directors member, Marc Racicot, who has reached the mandatory retirement age of 72 under the Company's bylaws.

14. Proprietary capital is not less than 30 percent.

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Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Comparative Balance Sheet (Assets and Other Debits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	6,713,727,078	6,385,433,383
3	Construction Work in Progress (107)	200-201	172,073,892	157,909,990
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	6,885,800,970	6,543,343,373
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		2,294,362,603	2,121,893,905
6	Net Utility Plant (Total of line 4 less 5)		4,591,438,367	4,421,449,468
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		0	0
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)		0	0
9	Nuclear Fuel (Total of line 7 less 8)		0	0
10	Net Utility Plant (Total of lines 6 and 9)		4,591,438,367	4,421,449,468
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored-Base Gas (117.1)	220	6,992,076	6,992,076
13	System Balancing Gas (117.2)	220	0	0
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	0	0
15	Gas Owed to System Gas (117.4)	220	0	0
16	**OTHER PROPERTY AND INVESTMENTS**			
17	Nonutility Property (121)		5,311,287	4,340,611
18	(Less) Accum. Provision for Depreciation and Amortization (122)		212,107	176,234
19	Investments in Associated Companies (123)	222-223	11,547,000	11,547,000
20	Investments in Subsidiary Companies (123.1)	224-225	207,410,330	207,105,954
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)			
22	Noncurrent Portion of Allowances		0	0
23	Other Investments (124)	222-223	77,890	77,972
24	Sinking Funds (125)		0	0
25	Depreciation Fund (126)		0	0
26	Amortization Fund - Federal (127)		0	0
27	Other Special Funds (128)		24,673,076	22,034,002
28	Long-Term Portion of Derivative Assets (175)		596,015	922,948
29	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		249,403,491	245,852,253
31	**CURRENT AND ACCRUED ASSETS**			
32	Cash (131)		7,363,358	3,067,240
33	Special Deposits (132-134)		4,335,989	4,434,090
34	Working Funds (135)		1,116,351	730,965
35	Temporary Cash Investments (136)	222-223	152,774	155,890
36	Notes Receivable (141)		0	0
37	Customer Accounts Receivable (142)		161,513,344	153,814,551
38	Other Accounts Receivable (143)		56,664,630	15,726,829
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		11,336,140	2,373,469
40	Notes Receivable from Associated Companies (145)		0	0
41	Accounts Receivable from Associated Companies (146)		719,507	222,671
42	Fuel Stock (151)		4,088,628	4,148,891
43	Fuel Stock Expenses Undistributed (152)		0	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Comparative Balance Sheet (Assets and Other Debits)(continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
44	Residuals (Elec) and Extracted Products (Gas) (153)		0	0
45	Plant Materials and Operating Supplies (154)		51,854,056	46,558,819
46	Merchandise (155)		0	0
47	Other Materials and Supplies (156)		0	0
48	Nuclear Materials Held for Sale (157)		0	0
49	Allowances (158.1 and 158.2)		0	0
50	(Less) Noncurrent Portion of Allowances		0	0
51	Stores Expense Undistributed (163)		0	0
52	Gas Stored Underground-Current (164.1)	220	9,535,324	14,305,397
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220	0	0
54	Prepayments (165)	230	26,280,659	24,682,259
55	Advances for Gas (166 thru 167)		0	0
56	Interest and Dividends Receivable (171)		24,973	129,823
57	Rents Receivable (172)		2,934,797	3,609,148
58	Accrued Utility Revenues (173)		0	0
59	Miscellaneous Current and Accrued Assets (174)		236,392	193,803
60	Derivative Instrument Assets (175)		1,523,219	1,780,327
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)		596,014	922,948
62	Derivative Instrument Assets - Hedges (176)		0	0
63	(Less) Long-Term Portion of Derivative Instrument Assests - Hedges (176)		0	0
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		316,411,847	270,264,286
65	**DEFERRED DEBITS**			
66	Unamortized Debt Expense (181)		15,341,338	13,795,818
67	Extraordinary Property Losses (182.1)	230	0	0
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
69	Other Regulatory Assets (182.3)	232	717,281,643	643,207,368
70	Preliminary Survey and Investigation Charges (Electric)(183)		0	0
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)		0	0
72	Clearing Accounts (184)		152,201	131,978
73	Temporary Facilities (185)		0	0
74	Miscellaneous Deferred Debits (186)	233	29,826,563	18,484,386
75	Deferred Losses from Disposition of Utility Plant (187)		0	0
76	Research, Development, and Demonstration Expend. (188)		0	0
77	Unamortized Loss on Reacquired Debt (189)		7,512,371	8,883,822
78	Accumulated Deferred Income Taxes (190)	234-235	216,728,536	177,056,526
79	Unrecovered Purchased Gas Costs (191)		1,433,580	(3,189,401)
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		988,276,232	858,370,497
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		6,152,522,013	5,802,928,580

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Comparative Balance Sheet (Liabilities and Other Credits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)
1	**PROPRIETARY CAPITAL**			
2	Common Stock Issued (201)	250-251	1,249,688,206	1,176,498,977
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	(10,696,711)	(10,696,711)
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	(47,076,877)	(44,938,398)
11	Retained Earnings (215, 215.1, 216)	118-119	771,613,505	747,158,701
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	(13,577,380)	(13,386,701)
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	Accumulated Other Comprehensive Income (219)	117	(14,378,164)	(10,258,024)
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		2,029,726,333	1,934,254,640
16	**LONG TERM DEBT**			
17	Bonds (221)	256-257	2,017,200,000	1,904,200,000
18	(Less) Reacquired Bonds (222)	256-257	83,700,000	83,700,000
19	Advances from Associated Companies (223)	256-257	51,547,000	51,547,000
20	Other Long-Term Debt (224)	256-257	0	0
21	Unamortized Premium on Long-Term Debt (225)	258-259	133,250	142,133
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	843,651	930,270
23	(Less) Current Portion of Long-Term Debt		0	0
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		1,984,336,599	1,871,258,863
25	**OTHER NONCURRENT LIABILITIES**			
26	Obligations Under Capital Leases-Noncurrent (227)		67,716,314	65,565,105
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		395,000	245,000
29	Accumulated Provision for Pensions and Benefits (228.3)		211,880,117	212,005,607
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		3,820,594	11,767,158

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Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Comparative Balance Sheet (Liabilities and Other Credits)(continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)
32	Long-Term Portion of Derivative Instrument Liabilities		37,427,278	19,684,476
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		17,194,050	20,338,053
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		338,433,353	329,605,399
36	**CURRENT AND ACCRUED LIABILITIES**			
37	Current Portion of Long-Term Debt		0	0
38	Notes Payable (231)		202,000,000	182,300,000
39	Accounts Payable (232)		104,217,591	107,406,813
40	Notes Payable to Associated Companies (233)		8,742,915	14,722,348
41	Accounts Payable to Associated Companies (234)		0	0
42	Customer Deposits (235)		3,028,142	4,745,573
43	Taxes Accrued (236)	262-263	45,266,874	38,022,918
44	Interest Accrued (237)		15,884,942	15,282,041
45	Dividends Declared (238)		0	0
46	Matured Long-Term Debt (239)		0	0
47	Matured Interest (240)		0	0
48	Tax Collections Payable (241)		111,813	168,034
49	Miscellaneous Current and Accrued Liabilities (242)	268	60,781,094	50,808,479
50	Obligations Under Capital Leases-Current (243)		4,249,213	4,127,561
51	Derivative Instrument Liabilities (244)		51,435,582	30,612,670
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		37,427,277	19,684,476
53	Derivative Instrument Liabilities - Hedges (245)		0	0
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		458,290,889	428,511,961
56	**DEFERRED CREDITS**			
57	Customer Advances for Construction (252)		2,444,383	2,083,490
58	Accumulated Deferred Investment Tax Credits (255)		29,866,627	30,443,961
59	Deferred Gains from Disposition of Utility Plant (256)		0	0
60	Other Deferred Credits (253)	269	31,450,029	29,659,558
61	Other Regulatory Liabilities (254)	278	473,121,377	481,207,133
62	Unamortized Gain on Reacquired Debt (257)	260	1,318,822	1,448,359
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)		0	0
64	Accumulated Deferred Income Taxes - Other Property (282)		603,415,433	514,870,007
65	Accumulated Deferred Income Taxes - Other (283)		200,118,168	179,585,209
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		1,341,734,839	1,239,297,717
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		6,152,522,013	5,802,928,580

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Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Statement of Income

Quarterly
1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable
5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting mehods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
1	UTILITY OPERATING INCOME					
2	Gas Operating Revenues (400)	300-301	1,379,875,645	1,428,099,066	0	0
3	Operating Expenses					
4	Operation Expenses (401)	317-325	762,581,592	818,533,678	0	0
5	Maintenance Expenses (402)	317-325	74,568,922	70,160,821	0	0
6	Depreciation Expense (403)	336-338	181,300,837	163,503,287	0	0
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	0	0	0	0
8	Amortization and Depletion of Utility Plant (404-405)	336-338	44,668,607	40,625,925	0	0
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338	99,047	99,047	0	0
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		0	0	0	0
11	Amortization of Conversion Expenses (407.2)		0	0	0	0
12	Regulatory Debits (407.3)		12,453,020	7,343,186	0	0
13	(Less) Regulatory Credits (407.4)		57,223,861	24,373,462	0	0
14	Taxes Other than Income Taxes (408.1)	262-263	114,634,576	104,229,614	0	0
15	Income Taxes-Federal (409.1)	262-263	(41,194,492)	1,016,853	0	0
16	Income Taxes-Other (409.1)	262-263	654,441	(512,990)	0	0
17	Provision of Deferred Income Taxes (410.1)	234-235	134,834,319	16,095,155	0	0
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	82,145,804	3,735,815	0	0
19	Investment Tax Credit Adjustment-Net (411.4)		(577,334)	718,518	0	0
20	(Less) Gains from Disposition of Utility Plant (411.6)		0	0	0	0
21	Losses from Disposition of Utility Plant (411.7)		0	0	0	0
22	(Less) Gains from Disposition of Allowances (411.8)		0	0	0	0
23	Losses from Disposition of Allowances (411.9)		0	0	0	0
24	Accretion Expense (411.10)		0	0	0	0
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		1,144,653,870	1,193,703,817	0	0
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)		235,221,775	234,395,249	0	0

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Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Statement of Income

Line No.	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1						
2	942,731,364	983,483,744	437,144,281	444,615,322	0	0
3						
4	479,296,895	515,395,521	283,284,697	303,138,157	0	0
5	58,433,891	54,542,409	16,135,031	15,618,412	0	0
6	142,059,284	126,679,057	39,241,553	36,824,230	0	0
7	0	0	0	0	0	0
8	32,861,811	30,546,857	11,806,796	10,079,068	0	0
9	99,047	99,047	0	0	0	0
10	0	0	0	0	0	0
11	0	0	0	0	0	0
12	8,161,579	5,890,125	4,291,441	1,453,061	0	0
13	47,876,238	20,930,818	9,347,623	3,442,644	0	0
14	86,303,016	79,246,048	28,331,560	24,983,566	0	0
15	(21,919,271)	7,445,054	(19,275,221)	(6,428,201)	0	0
16	(214,113)	(504,880)	868,554	(8,110)	0	0
17	83,467,206	5,035,837	51,367,113	11,059,318	0	0
18	61,963,304	2,388,896	20,182,500	1,346,919	0	0
19	(562,691)	546,262	(14,643)	172,256	0	0
20	0	0	0	0	0	0
21	0	0	0	0	0	0
22	0	0	0	0	0	0
23	0	0	0	0	0	0
24	0	0	0	0	0	0
25	758,147,112	801,601,623	386,506,758	392,102,194	0	0
26	184,584,252	181,882,121	50,637,523	52,513,128	0	0

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Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Statement of Income(continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		235,221,775	234,395,249	0	0
28	OTHER INCOME AND DEDUCTIONS					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues form Merchandising, Jobbing and Contract Work (415)		0	0	0	0
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		0	0	0	0
33	Revenues from Nonutility Operations (417)		108,256	0	0	0
34	(Less) Expenses of Nonutility Operations (417.1)		5,439,625	14,612,589	0	0
35	Nonoperating Rental Income (418)		(31,838)	(31,291)	0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119	5,304,376	13,582,269	0	0
37	Interest and Dividend Income (419)		3,448,647	4,401,265	0	0
38	Allowance for Other Funds Used During Construction (419.1)		338,811	(104,311)	0	0
39	Miscellaneous Nonoperating Income (421)		0	0	0	0
40	Gain on Disposition of Property (421.1)		289,281	109,159	0	0
41	TOTAL Other Income (Total of lines 31 thru 40)		4,017,908	3,344,502	0	0
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		0	0	0	0
44	Miscellaneous Amortization (425)		(815,484)	(33,721)	0	0
45	Donations (426.1)	340	2,999,603	11,332,979	0	0
46	Life Insurance (426.2)		3,072,596	2,640,044	0	0
47	Penalties (426.3)		(17,039)	21,180	0	0
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		1,773,265	1,718,553	0	0
49	Other Deductions (426.5)		3,494,856	27,317,212	0	0
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	10,507,797	42,996,247	0	0
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other than Income Taxes (408.2)	262-263	923,792	311,708	0	0
53	Income Taxes-Federal (409.2)	262-263	(60,470)	(8,257,303)	0	0
54	Income Taxes-Other (409.2)	262-263	800	(350,985)	0	0
55	Provision for Deferred Income Taxes (410.2)	234-235	218,831	(1,887,439)	0	0
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	3,167,528	196,940	0	0
57	Investment Tax Credit Adjustments-Net (411.5)		0	0	0	0
58	(Less) Investment Tax Credits (420)		0	0	0	0
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		(2,084,575)	(10,380,959)	0	0
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		(4,405,314)	(29,270,786)	0	0
61	INTEREST CHARGES					
62	Interest on Long-Term Debt (427)		88,943,778	86,591,406	0	0
63	Amortization of Debt Disc. and Expense (428)	258-259	937,453	321,206	0	0
64	Amortization of Loss on Reacquired Debt (428.1)		2,222,423	2,266,507	0	0
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	8,883	8,883	0	0
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		0	0	0	0
67	Interest on Debt to Associated Companies (430)	340	186,289	489,554	0	0
68	Other Interest Expense (431)	340	6,170,081	8,205,984	0	0
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		2,152,002	4,169,531	0	0
70	Net Interest Charges (Total of lines 62 thru 69)		96,299,139	93,696,243	0	0
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)		134,517,322	111,428,220	0	0
72	EXTRAORDINARY ITEMS					
73	Extraordinary Income (434)		0	102,999,990	0	0
74	(Less) Extraordinary Deductions (435)		0	0	0	0
75	Net Extraordinary Items (Total of line 73 less line 74)		0	102,999,990	0	0
76	Income Taxes-Federal and Other (409.3)	262-263	0	22,478,603	0	0
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		0	80,521,387	0	0
78	Net Income (Total of lines 71 and 77)		134,517,322	191,949,607	0	0

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Statement of Accumulated Comprehensive Income and Hedging Activities

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.

2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.

3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item	Unrealized Gains and Losses on available-for-sale securities	Minimum Pension liabililty Adjustment (net amount)	Foreign Currency Hedges	Other Adjustments
	(a)	(b)	(c)	(d)	(e)
1	Balance of Account 219 at Beginning of Preceding Year		(7,866,070)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value		(2,391,954)		
4	Total (lines 2 and 3)		(2,391,954)		
5	Balance of Account 219 at End of Preceding Quarter/Year		(10,258,024)		
6	Balance of Account 219 at Beginning of Current Year		(10,258,024)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value		(4,120,140)		
9	Total (lines 7 and 8)		(4,120,140)		
10	Balance of Account 219 at End of Current Quarter/Year		(14,378,164)		

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Statement of Accumulated Comprehensive Income and Hedging Activities(continued)

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify category] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1			(7,866,070)		
2					
3			(2,391,954)		
4			(2,391,954)	196,979,195	194,587,241
5			(10,258,024)		
6			(10,258,024)		
7					
8			(4,120,140)		
9			(4,120,140)	134,517,321	130,397,181
10			(14,378,164)		

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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Statement of Retained Earnings

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter Year to Date Balance (c)	Previous Quarter Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		705,980,176	623,531,170
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)			
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			
6	Balance Transferred from Income (Acct 433 less Acct 418.1)		129,212,945	178,367,338
7	Appropriations of Retained Earnings (Account 436)		4,274,422	(3,725,552)
8	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)		4,274,422	
9	Dividends Declared-Preferred Stock (Account 437)			
10	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			
11	Dividends Declared-Common Stock (Account 438)			
12	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)		110,253,196	102,772,642
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings		5,495,055	10,579,862
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		726,160,558	709,705,728
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)		45,452,947	41,178,525
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account			(3,725,552)
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines		45,452,947	37,452,973
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1		771,613,505	747,158,701
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)		(13,386,701)	(16,389,107)
23	Equity in Earnings for Year (Credit) (Account 418.1)		5,304,376	13,582,269
24	(Less) Dividends Received (Debit)		5,000,000	10,000,000
25	Other Changes (Explain)		(495,055)	(579,863)
26	Balance-End of Year		(13,577,380)	(13,386,701)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Statement of Cash Flows

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 116)	134,517,322	191,949,607
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	225,969,444	202,496,251
5	Amortization of deferred power and gas costs, debt expense and exchange power	(6,772,236)	(41,704,853)
6	Deferred Income Taxes (Net)	49,739,817	10,274,962
7	Investment Tax Credit Adjustments (Net)	(577,334)	718,518
8	Net (Increase) Decrease in Receivables	(51,466,229)	(9,860,829)
9	Net (Increase) Decrease in Inventory	(464,901)	(6,255,653)
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	6,150,782	1,823,471
12	Net (Increase) Decrease in Other Regulatory Assets	(9,597,307)	(6,065,721)
13	Net Increase (Decrease) in Other Regulatory Liabilities	(4,626,804)	(5,135,361)
14	(Less) Allowance for Other Funds Used During Construction	6,711,875	6,434,430
15	(Less) Undistributed Earnings from Subsidiary Companies	5,304,376	13,582,269
16	Other (footnote details):	(13,266,559)	71,865,969
17	Net Cash Provided by (Used in) Operating Activities		
18	(Total of Lines 2 thru 16)	317,589,743	390,089,662
19			
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(399,504,892)	(439,249,001)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction		
27	Other (footnote details):		
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(399,504,892)	(439,249,001)
29			
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)	570,225	882,641
32	Federal and state grant payments received		
33	Investments in and Advances to Assoc. and Subsidiary Companies	(6,476,269)	(3,693,898)
34	Contributions and Advances from Assoc. and Subsidiary Companies	5,000,000	10,000,000
35	Disposition of Investments in (and Advances to)		
36	Associated and Subsidiary Companies		
37	Cash paid for acquisition		
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Statement of Cash Flows (continued)

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
40	Loans Made or Purchased		
41	Collections on Loans		
42	Restricted cash		
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Changes in other property and investments	(1,362,792)	(1,750,738)
48	Net Cash Provided by (Used in) Investing Activities		
49	(Total of lines 28 thru 47)	(401,773,728)	(433,810,996)
50			
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Long-Term Debt (b)	165,000,000	180,000,000
54	Preferred Stock		
55	Common Stock	72,200,592	64,572,145
56	Other (footnote details):		
57	Net Increase in Short-term Debt (c)	19,700,000	
58	Other (footnote details):		
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	256,900,592	244,572,145
60			
61	Payments for Retirement of:		
62	Long-Term Debt (b)	(52,000,000)	(90,000,000)
63	Preferred Stock		
64	Common Stock		
65	Other	(5,785,023)	(2,007,040)
66	Net Decrease in Short-Term Debt (c)		(7,700,000)
67	Premium paid to repurchase long-term debt		
68	Dividends on Preferred Stock		
69	Dividends on Common Stock	(110,253,196)	(102,772,642)
70	Net Cash Provided by (Used in) Financing Activities		
71	(Total of lines 59 thru 69)	88,862,373	42,092,463
72			
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	4,678,388	(1,628,871)
75			
76	Cash and Cash Equivalents at Beginning of Period	3,954,095	5,586,966
77			
78	Cash and Cash Equivalents at End of Period	8,632,483	3,958,095

FOOTNOTE DATA

Schedule Page: 120 Line No.: 16 Column: b

Power and natural gas deferrals	1,092,888
Change in special deposits	1,579,362
Change in other current assets	(861,790)
Non-cash stock compensation	5,846,058
Gain on sale of property and equipment	(289,281)
Other	195,317
Allowance for Doubtful Accounts	4,149,939
Changes in Other Non-Current Assets and Liabilities	8,520,219
Cash Paid for Settlement of Interest Rate Swaps	(33,499,271)

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1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

NOTES TO FINANCIAL STATEMENTS

NOTE 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Nature of Business

Avista Corp. (the Company) is primarily an electric and natural gas utility with certain other business ventures. Avista Corp. provides electric distribution and transmission, and natural gas distribution services in parts of eastern Washington and northern Idaho. Avista Corp. also provides natural gas distribution service in parts of northeastern and southwestern Oregon. Avista Corp. has electric generating facilities in Washington, Idaho, Oregon and Montana. Avista Corp. also supplies electricity to a small number of customers in Montana, most of whom are employees who operate the Company's Noxon Rapids generating facility.

Alaska Electric and Resources Company (AERC) is a wholly-owned subsidiary of Avista Corp. The primary subsidiary of AERC is Alaska Electric Light and Power (AEL&P), which comprises Avista Corp.'s regulated utility operations in Alaska.

Avista Capital, a wholly owned non-regulated subsidiary of Avista Corp., is the parent company of all of the subsidiary companies except AERC (and its subsidiaries).

Basis of Reporting

The financial statements include the assets, liabilities, revenues and expenses of the Company and have been prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (U.S. GAAP). As required by the FERC, the Company accounts for its investment in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues, and expenses of these subsidiaries, as required by U.S. GAAP. The accompanying financial statements include the Company's proportionate share of utility plant and related operations resulting from its interests in jointly owned plants. In addition, under the requirements of the FERC, there are differences from U.S. GAAP in the presentation of (1) current portion of long-term debt (2) assets and liabilities for cost of removal of assets, (3) assets held for sale, (4) regulatory assets and liabilities, (5) deferred income taxes associated with accounts other than utility property, plant and equipment, (6) comprehensive income, (7) unamortized debt issuance costs, (8) operating revenues and resource costs associated with settled energy contracts that are "booked out" (not physically delivered), (9) non-service portion of pension and other postretirement benefit costs and (10) leases.

Use of Estimates

The preparation of the financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the amounts reported for assets and liabilities and the disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Significant estimates include:

- determining the market value of energy commodity derivative assets and liabilities,
- pension and other postretirement benefit plan obligations,
- contingent liabilities,
- goodwill impairment testing for goodwill held at subsidiaries,
- recoverability of regulatory assets, and
- unbilled revenues.

Changes in these estimates and assumptions are considered reasonably possible and may have a material effect on the financial statements and thus actual results could differ from the amounts reported and disclosed herein.

System of Accounts

The accounting records of the Company's utility operations are maintained in accordance with the uniform system of accounts prescribed by the FERC and adopted by the state regulatory commissions in Washington, Idaho, Montana and Oregon.

Regulation

The Company is subject to state regulation in Washington, Idaho, Montana, and Oregon. The Company is also subject to federal regulation primarily by the FERC, as well as various other federal agencies with regulatory oversight of particular aspects of its operations.

Depreciation

For utility operations, depreciation expense is estimated by a method of depreciation accounting utilizing composite rates for utility

plant. Such rates are designed to provide for retirements of properties at the expiration of their service lives. For utility operations, the ratio of depreciation provisions to average depreciable property was as follows for the years ended December 31:

	2020	2019
Avista Corp.		
Ratio of depreciation to average depreciable property	3.43%	3.28%

The average service lives for the following broad categories of utility plant in service are (in years):

	Avista Corp.
Electric thermal/other production	27
Hydroelectric production	81
Electric transmission	49
Electric distribution	39
Natural gas distribution property	44
Other shorter-lived general plant	8

Allowance for Funds Used During Construction (AFUDC)

AFUDC represents the cost of both the debt and equity funds used to finance utility plant additions during the construction period. As prescribed by regulatory authorities, AFUDC is capitalized as a part of the cost of utility plant. The debt component of AFUDC is credited against total interest expense in the Statements of Income in the line item “capitalized interest.” The equity component of AFUDC is included in the Statements of Income in the line item “other expense (income)-net.” The Company is permitted, under established regulatory rate practices, to recover the capitalized AFUDC, and a reasonable return thereon, through its inclusion in rate base and the provision for depreciation after the related utility plant is placed in service. Cash inflow related to AFUDC does not occur until the related utility plant is placed in service and included in rate base.

The WUTC and IPUC have authorized Avista Corp. to calculate AFUDC using its allowed rate of return. To the extent amounts calculated using this rate exceed the AFUDC amounts calculated using the FERC formula, Avista Corp. capitalizes the excess as a regulatory asset. The regulatory asset associated with plant in service is amortized over the average useful life of Avista Corp.'s utility plant which is approximately 30 years. The regulatory asset associated with construction work in progress is not amortized until the plant is placed in service.

The effective AFUDC rate was the following for the years ended December 31:

	2020	2019
Avista Corp.		
Effective state AFUDC rate	7.25%	7.39%

Income Taxes

Deferred income tax assets represent future income tax deductions the Company expects to utilize in future tax returns to reduce taxable income. Deferred income tax liabilities represent future taxable income the Company expects to recognize in future tax returns. Deferred tax assets and liabilities arise when there are temporary differences resulting from differing treatment of items for tax and accounting purposes. A deferred income tax asset or liability is determined based on the enacted tax rates that will be in effect when the temporary differences between the financial statement carrying amounts and tax basis of existing assets and liabilities are expected to be reported in the Company’s income tax returns. The deferred income tax expense for the period is equal to the net change in the deferred income tax asset and liability accounts from the beginning to the end of the period. The effect on deferred income taxes from a change in tax rates is recognized in income in the period that includes the enactment date unless a regulatory

order specifies deferral of the effect of the change in tax rates over a longer period of time. The Company establishes a valuation allowance when it is more likely than not that all, or a portion, of a deferred tax asset will not be realized. Deferred income tax liabilities and regulatory assets are established for income tax benefits flowed through to customers.

The Company's largest deferred income tax item is the difference between the book and tax basis of utility plant. This item results from the temporary difference on depreciation expense. In early tax years, this item is recorded as a deferred income tax liability that will eventually reverse and become subject to income tax in later tax years.

The Company did not incur any penalties on income tax positions in 2020 or 2019. The Company would recognize interest accrued related to income tax positions as interest expense and any penalties incurred as other operating expense.

Stock-Based Compensation

The Company currently issues three types of stock-based compensation awards - restricted shares, market-based awards and performance-based awards. Historically, these stock compensation awards have not been material to the Company's overall financial results. Compensation cost relating to share-based payment transactions is recognized in the Company's financial statements based on the fair value of the equity or liability instruments issued and recorded over the requisite service period.

The Company recorded stock-based compensation expense (included in other operating expenses) and income tax benefits in the Statements of Income of the following amounts for the years ended December 31 (dollars in thousands):

	2020	2019
Stock-based compensation expense	$ 5,846	$ 11,353
Income tax benefits	1,228	2,384
Excess tax benefits (expenses) on settled share-based employee payments	(165)	(612)

Restricted share awards vest in equal thirds each year over 3 years and are payable in Avista Corp. common stock at the end of each year if the service condition is met. In addition to the service condition, for restricted shares granted in 2017, the Company must meet a return on equity target in order for the Chief Executive Officer's restricted shares to vest. Restricted stock is valued at the close of market of the Company's common stock on the grant date.

Total Shareholder Return (TSR) awards are market-based awards and Cumulative Earnings Per Share (CEPS) awards are performance awards. Both types of awards vest after a period of 3 years and are payable in cash or Avista Corp. common stock at the end of the three-year period. The method of settlement is at the discretion of the Company and historically the Company has settled these awards through issuance of Avista Corp. common stock and intends to continue this practice. Both types of awards entitle the recipients to dividend equivalent rights, are subject to forfeiture under certain circumstances, and are subject to meeting specific market or performance conditions. Based on the level of attainment of the market or performance conditions, the amount of cash paid or common stock issued will range from 0 to 200 percent of the initial awards granted. Dividend equivalent rights are accumulated and paid out only on shares that eventually vest and have met the market and performance conditions.

For both the TSR awards and the CEPS awards, the Company accounts for them as equity awards and compensation cost for these awards is recognized over the requisite service period, provided that the requisite service period is rendered. For TSR awards, if the market condition is not met at the end of the three-year service period, there will be no change in the cumulative amount of compensation cost recognized, since the awards are still considered vested even though the market metric was not met. For CEPS awards, at the end of the three-year service period, if the internal performance metric of cumulative earnings per share is not met, all compensation cost for these awards is reversed as these awards are not considered vested.

The fair value of each TSR award is estimated on the date of grant using a statistical model that incorporates the probability of meeting the market targets based on historical returns relative to a peer group. The estimated fair value of the equity component of CEPS awards was estimated on the date of grant as the share price of Avista Corp. common stock on the date of grant, less the net present value of the estimated dividends over the three-year period.

The following table summarizes the number of grants, vested and unvested shares, earned shares (based on market metrics), and other pertinent information related to the Company's stock compensation awards for the years ended December 31:

	2020	2019
Restricted Shares		
Shares granted during the year	45,540	50,061
Shares vested during the year	56,203	48,228
Unvested shares at end of year	71,706	93,351
Unrecognized compensation expense at end of year (in thousands)	$ 2,003	$ 2,054
TSR Awards		
TSR shares granted during the year	47,848	99,214
TSR shares vested during the year (1)	71,299	106,858
Unvested TSR shares at end of year	122,133	178,035
Unrecognized compensation expense (in thousands)	$ 2,296	$ 3,377
CEPS Awards		
CEPS shares granted during the year	47,848	49,609
CEPS shares vested during the year	35,622	53,454
CEPS shares earned based on market metrics	63,763	106,908
Unvested CEPS shares at end of year	83,464	88,990
Unrecognized compensation expense (in thousands)	$ 1,090	$ 2,401

(1) The market metrics were not met during 2020 and 2019 and no TRS shares were earned during these periods.

Outstanding TSR and CEPS share awards include a dividend component that is paid in cash. This component of the share grants is accounted for as a liability award. These liability awards are revalued on a quarterly basis taking into account the number of awards outstanding, historical dividend rate, the change in the value of the Company’s common stock relative to an external benchmark (TSR awards only) and the amount of CEPS earned to date compared to estimated CEPS over the performance period (CEPS awards only). Over the life of these awards, the cumulative amount of compensation expense recognized will match the actual cash paid. As of December 31, 2020 and 2019, the Company had recognized cumulative compensation expense and a liability of $0.8 million and $0.9 million, respectively, related to the dividend component on the outstanding and unvested share grants.

Cash and Cash Equivalents

For the purposes of the Statements of Cash Flows, the Company considers all temporary investments with a maturity of three months or less when purchased to be cash equivalents.

Allowance for Doubtful Accounts

The Company maintains an allowance for doubtful accounts to provide for estimated and potential losses on accounts receivable. The Company determines the allowance for utility and other customer accounts receivable based on historical write-offs as compared to accounts receivable and operating revenues. Additionally, the Company establishes specific allowances for certain individual accounts.

Utility Plant in Service

The cost of additions to utility plant in service, including AFUDC and replacements of units of property and improvements, is capitalized. The cost of depreciable units of property retired plus the cost of removal less salvage is charged to accumulated depreciation.

Asset Retirement Obligations (ARO)

The Company records the fair value of a liability for an ARO in the period in which it is incurred. When the liability is initially recorded, the associated costs of the ARO are capitalized as part of the carrying amount of the related long-lived asset. The liability is accreted to its present value each period and the related capitalized costs are depreciated over the useful life of the related asset. In addition, if there are changes in the estimated timing or estimated costs of the AROs, adjustments are recorded during the period new information becomes available as an increase or decrease to the liability, with the offset recorded to the related long-lived asset. Upon retirement of the asset, the Company either settles the ARO for its recorded amount or recognizes a regulatory asset or liability for the difference, which will be surcharged/refunded to customers through the ratemaking process. The Company records regulatory assets and liabilities for the difference between asset retirement costs currently recovered in rates and AROs recorded since asset retirement costs are recovered through rates charged to customers (see Note 7 for further discussion of the Company's AROs).

Derivative Assets and Liabilities

Derivatives are recorded as either assets or liabilities on the Balance Sheets measured at estimated fair value.

The Washington Utilities and Transportation Commission (WUTC) and the Idaho Public Utilities Commission (IPUC) issued accounting orders authorizing Avista Corp. to offset energy commodity derivative assets or liabilities with a regulatory asset or liability. This accounting treatment is intended to defer the recognition of mark-to-market gains and losses on energy commodity transactions until the period of delivery. Realized benefits and costs result in adjustments to retail rates through Purchased Gas Adjustments (PGA), the Energy Recovery Mechanism (ERM) in Washington, the Power Cost Adjustment (PCA) mechanism in Idaho, and periodic general rates cases. The resulting regulatory assets associated with energy commodity derivative instruments have been concluded to be probable of recovery through future rates.

Substantially all forward contracts to purchase or sell power and natural gas are recorded as derivative assets or liabilities at estimated fair value with an offsetting regulatory asset or liability. Contracts that are not considered derivatives are accounted for on the accrual basis until they are settled or realized unless there is a decline in the fair value of the contract that is determined to be other-than-temporary.

For interest rate swap derivatives, Avista Corp. records all mark-to-market gains and losses in each accounting period as assets and liabilities, as well as offsetting regulatory assets and liabilities, such that there is no income statement impact. The interest rate swap derivatives are risk management tools similar to energy commodity derivatives. Upon settlement of interest rate swap derivatives, the regulatory asset or liability is amortized as a component of interest expense over the term of the associated debt. The Company records an offset of interest rate swap derivative assets and liabilities with regulatory assets and liabilities, based on the prior practice of the commissions to provide recovery through the ratemaking process.

The Company has multiple master netting agreements with a variety of entities that allow for cross-commodity netting of derivative agreements with the same counterparty (i.e. power derivatives can be netted with natural gas derivatives). In addition, some master netting agreements allow for the netting of commodity derivatives and interest rate swap derivatives for the same counterparty. The Company does not have any agreements which allow for cross-affiliate netting among multiple affiliated legal entities. The Company nets all derivative instruments when allowed by the agreement for presentation in the Balance Sheets.

Fair Value Measurements

Fair value represents the price that would be received when selling an asset or paid to transfer a liability (an exit price) in an orderly

transaction between market participants at the measurement date. Energy commodity derivative assets and liabilities, deferred compensation assets, as well as derivatives related to interest rate swap derivatives and foreign currency exchange derivatives, are reported at estimated fair value on the Balance Sheets. See Note 15 for the Company's fair value disclosures.

Regulatory Deferred Charges and Credits

The Company prepares its financial statements in accordance with regulatory accounting practices because:

- rates for regulated services are established by or subject to approval by independent third-party regulators,
- the regulated rates are designed to recover the cost of providing the regulated services, and
- in view of demand for the regulated services and the level of competition, it is reasonable to assume that rates can be charged to and collected from customers at levels that will recover costs.

Regulatory accounting practices require that certain costs and/or obligations (such as incurred power and natural gas costs not currently reflected in rates, but expected to be recovered or refunded in the future), are reflected as deferred charges or credits on the Balance Sheets. These costs and/or obligations are not reflected in the Statements of Income until the period during which matching revenues are recognized. The Company also has decoupling revenue deferrals. See Note 3 for discussion on decoupling revenue deferrals.

If at some point in the future the Company determines that it no longer meets the criteria for continued application of regulatory accounting practices for all or a portion of its regulated operations, the Company could be:

- required to write off its regulatory assets, and
- precluded from the future deferral of costs or decoupled revenues not recovered through rates at the time such amounts are incurred, even if the Company expected to recover these amounts from customers in the future.

Unamortized Debt Expense

Unamortized debt expense includes debt issuance costs that are amortized over the life of the related debt.

Unamortized Debt Repurchase Costs

For the Company's Washington regulatory jurisdiction and for any debt repurchases beginning in 2007 in all jurisdictions, premiums or discounts paid to repurchase debt are amortized over the remaining life of the original debt that was repurchased or, if new debt is issued in connection with the repurchase, these amounts are amortized over the life of the new debt. In the Company's other regulatory jurisdictions, premiums or discounts paid to repurchase debt prior to 2007 are being amortized over the average remaining maturity of outstanding debt when no new debt was issued in connection with the debt repurchase. The premiums and discounts are recovered or returned to customers through retail rates as a component of interest expense.

Appropriated Retained Earnings

In accordance with the hydroelectric licensing requirements of section 10(d) of the Federal Power Act (FPA), the Company maintains an appropriated retained earnings account for any earnings in excess of the specified rate of return on the Company's investment in the licenses for its various hydroelectric projects. Per section 10(d) of the FPA, the Company must maintain these excess earnings in an appropriated retained earnings account until the termination of the licensing agreements or apply them to reduce the net investment in the licenses of the hydroelectric projects at the discretion of the FERC. The Company calculates the earnings in excess of the specified rate of return on an annual basis, usually during the second quarter.

The appropriated retained earnings amounts included in retained earnings were as follows as of December 31 (dollars in thousands):

	2020	2019
Appropriated retained earnings	$ 45,453	$ 41,179

Contingencies

The Company has unresolved regulatory, legal and tax issues which have inherently uncertain outcomes. The Company accrues a loss contingency if it is probable that a liability has been incurred and the amount of the loss or impairment can be reasonably estimated. The Company also discloses loss contingencies that do not meet these conditions for accrual, if there is a reasonable possibility that a material loss may be incurred. As of December 31, 2020, the Company has not recorded any significant amounts related to unresolved contingencies. See Note 17 for further discussion of the Company's commitments and contingencies.

COVID-19

In 2020, the WUTC, IPUC, and OPUC approved accounting orders that allow the Company to defer certain net COVID-19 related costs and benefits. As such, as of December 31, 2020, the Company has deferred a net benefit to customers of $2.8 million for all jurisdictions.

The respective regulatory authorities will determine the appropriateness and prudency of any deferred expenses when the Company seeks recovery. See “Regulatory Deferred Charges and Credits”.

Equity in Earnings (Losses) of Subsidiaries

The Company records all the earnings (losses) from its subsidiaries under the equity method. The Company had the following equity in earnings (losses) of its subsidiaries for the years ended December 31 (dollars in thousands):

	2020	2019
Avista Capital	$ (2,491)	$ 6,404
AERC	7,795	7,178
Total equity in earnings of subsidiary companies	$ 5,304	$ 13,582

Subsequent Events

Management has evaluated the impact of events occurring after December 31, 2020 up to February 23, 2021, the date that Avista Corp.’s U.S. GAAP financial statements were issued and has updated such evaluation for disclosure purposes through the date of this filing. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

NOTE 2. NEW ACCOUNTING STANDARDS

Accounting Standards Update (ASU) No. 2016-02, "Leases (Topic 842)"
ASU No. 2018-01, "Leases (Topic 842): Land Easement Practical Expedient for Transition to Topic 842"
ASU No. 2018-11, "Leases (Topic 842): Targeted Improvements"

On January 1, 2019, the Company adopted ASU No. 2016-02, which outlines a model for entities to use in accounting for leases and supersedes previous lease accounting guidance, as well as several practical expedients in ASU Nos. 2018-01 and 2018-11.

The Company adopted ASU No. 2016-02 utilizing a modified retrospective adoption method with the "package of three" and hindsight practical expedients offered by the standard. The "package of three" provides for an entity to not reassess at adoption whether any expired or existing contracts are deemed, for accounting purposes, to be or contain leases, the classification of any expired or existing leases, and any initial direct costs for any existing leases. As a result, the Company did not reassess existing or expired contracts under the new lease guidance, and it did not reassess the classification of any existing leases. The Company used the

benefit of hindsight in determining both term and impairments associated with any existing leases. Use of this practical expedient has resulted in lease terms that best represent management's expectations with respect to use of the underlying asset but did not result in recognition of any impairment.

The Company elected to adopt ASU No. 2018-01, which allows an entity to exclude from application of Topic 842 all easements executed prior to January 1, 2019. In addition, the Company elected to adopt the "comparatives under 840" practical expedient offered in ASU No. 2018-11, which allows an entity to apply the new lease standard at the adoption date, recognizing any necessary cumulative-effect adjustment to the opening balance of retained earnings in the period of adoption and presenting comparative periods in the financial statements under Accounting Standards Codification (ASC) 840 (previous lease accounting guidance). Adoption of the standard did not result in a cumulative effect adjustment within the Company's financial statements.

As allowed by ASU No. 2016-02, the Company elected not to apply the requirements of the standard to short-term leases, those leases with an initial term of 12 months or less. These leases are not recorded on the balance sheet and are not material to the financial statements.

Adoption of the standard impacted the Company's Balance Sheets through recognition of right-of-use (ROU) assets and lease liabilities for the Company's operating leases. Accounting for finance leases (formerly capital leases) remained substantially unchanged. See Note 4 for further information on the Company's leases.

ASU 2018-13 "Fair Value Measurement (Topic 820)"

In August 2018, the FASB issued ASU No. 2018-13, which amends the fair value measurement disclosure requirements of ASC 820. The requirements of this ASU include additional disclosure regarding the range and weighted average used to develop significant unobservable inputs for Level 3 fair value estimates and the elimination of certain other previously required disclosures, such as the narrative description of the valuation process for Level 3 fair value measurements. This ASU became effective on January 1, 2020 and the requirements of this ASU did not have a material impact on the Company's fair value disclosures. See Note 15 for the Company's fair value disclosures.

ASU No. 2018-14 "Compensation - Retirement Benefits - Defined Benefit Plans - General (Subtopic 715-20)"

In August 2018, the FASB issued ASU No. 2018-14, which amends ASC 715 to add, remove and/or clarify certain disclosure requirements related to defined benefit pension and other postretirement plans. The additional disclosure requirements are primarily narrative discussion of significant changes in the benefit obligations and plan assets. The removed disclosures are primarily information about accumulated other comprehensive income expected to be recognized over the next year and the effects of changes associated with assumed health care costs. This ASU became effective for periods ending after December 15, 2020 and the requirements of this ASU did not have a material impact on the Company’s disclosures upon adoption.

NOTE 3. REVENUE

ASC 606 defines the core principle of the revenue recognition model is that an entity should identify the various performance obligations in a contract, allocate the transaction price among the performance obligations and recognize revenue when (or as) the entity satisfies each performance obligation.

Utility Revenues

Revenue from Contracts with Customers

General

The majority of Avista Corp.’s revenue is from rate-regulated sales of electricity and natural gas to retail customers, which has two performance obligations, (1) having service available for a specified period (typically a month at a time) and (2) the delivery of

energy to customers. The total energy price generally has a fixed component (basic charge) related to having service available and a usage-based component, related to the delivery and consumption of energy. The commodity is sold and/or delivered to and consumed by the customer simultaneously, and the provisions of the relevant utility commission authorization determine the charges the Company may bill the customer. Given that all revenue recognition criteria are met upon the delivery of energy to customers, revenue is recognized immediately.

In addition, the sale of electricity and natural gas is governed by the various state utility commissions, which set rates, charges, terms and conditions of service, and prices. Collectively, these rates, charges, terms and conditions are included in a "tariff," which governs all aspects of the provision of regulated services. Tariffs are only permitted to be changed through a rate-setting process involving an independent, third-party regulator empowered by statute to establish rates that bind customers. Thus, all regulated sales by the Company are conducted subject to the regulator-approved tariff.

Tariff sales involve the current provision of commodity service (electricity and/or natural gas) to customers for a price that generally has a basic charge and a usage-based component. Tariff rates also include certain pass-through costs to customers such as natural gas costs, retail revenue credits and other miscellaneous regulatory items that do not impact net income, but can cause total revenue to fluctuate significantly up or down compared to previous periods. The commodity is sold and/or delivered to and consumed by the customer simultaneously, and the provisions of the relevant tariff determine the charges the Company may bill the customer, payment due date, and other pertinent rights and obligations of both parties. Generally, tariff sales do not involve a written contract. Given that all revenue recognition criteria are met upon the delivery of energy to customers, revenue is recognized immediately at that time.

Unbilled Revenue from Contracts with Customers

The determination of the volume of energy sales to individual customers is based on the reading of their meters, which occurs on a systematic basis throughout the month (once per month for each individual customer). At the end of each calendar month, the amount of energy delivered to customers since the date of the last meter reading is estimated and the corresponding unbilled revenue is estimated and recorded. The Company's estimate of unbilled revenue is based on:

- the number of customers,
- current rates,
- meter reading dates,
- actual native load for electricity,
- actual throughput for natural gas, and
- electric line losses and natural gas system losses.

Any difference between actual and estimated revenue is automatically corrected in the following month when the actual meter reading and customer billing occurs.

Accounts receivable includes unbilled energy revenues of the following amounts as of December 31 (dollars in thousands):

	2020	2019
Unbilled accounts receivable	$ 68,545	$ 60,560

Non-Derivative Wholesale Contracts

The Company has certain wholesale contracts which are not accounted for as derivatives that are within the scope of ASC 606 and considered revenue from contracts with customers. Revenue is recognized as energy is delivered to the customer or the service is available for specified period of time, consistent with the discussion of tariff sales above.

Alternative Revenue Programs (Decoupling)

ASC 606 specifies that alternative revenue programs are contracts between an entity and a regulator of utilities, not a contract between an entity and a customer. GAAP requires that an entity present revenue arising from alternative revenue programs separately from revenues arising from contracts with customers on the face of the Statements of Income. The Company's decoupling mechanisms (also known as a FCA in Idaho) qualify as alternative revenue programs. Decoupling revenue deferrals are recognized in the Statements of Income during the period they occur (i.e. during the period of revenue shortfall or excess due to fluctuations in customer usage), subject to certain limitations, and a regulatory asset or liability is established which will be surcharged or rebated to customers in future periods. GAAP requires that for any alternative revenue program, like decoupling, the revenue must be expected to be collected from customers within 24 months of the deferral to qualify for recognition in the current period Statements of Income. Any amounts included in the Company's decoupling program that are not expected to be collected from customers within 24 months are not recorded in the financial statements until the period in which revenue recognition criteria are met. The amounts expected to be collected from customers within 24 months represents an estimate which must be made by the Company on an ongoing basis due to it being based on the volumes of electric and natural gas sold to customers on a go-forward basis.

The Company records alternative program revenues under the gross method, which is to amortize the decoupling regulatory asset/liability to the alternative revenue program line item on the Statements of Income as it is collected from or refunded to customers. The cash passing between the Company and the customers is presented in revenue from contracts with customers since it is a portion of the overall tariff paid by customers. This method results in a gross-up to both revenue from contracts with customers and revenue from alternative revenue programs, but has a net zero impact on total revenue. Depending on whether the previous deferral balance being amortized was a regulatory asset or regulatory liability, and depending on the size and direction of the current year deferral of surcharges and/or rebates to customers, it could result in negative alternative revenue program revenue during the year.

Derivative Revenue

Most wholesale electric and natural gas transactions (including both physical and financial transactions), and the sale of fuel are considered derivatives, which are scoped out of ASC 606. As such, these revenues are disclosed separately from revenue from contracts with customers. Revenue is recognized for these items upon the settlement/expiration of the derivative contract. Derivative revenue includes those transactions which are entered into and settled within the same month.

Other Utility Revenue

Other utility revenue includes rent, revenues from the lineman training school, sales of materials, late fees and other charges that do not represent contracts with customers. Other utility revenue also includes the provision for earnings sharing and the deferral and amortization of refunds to customers associated with the Tax Cuts and Jobs Act, enacted in December 2017. This revenue is scoped out of ASC 606, as this revenue does not represent items where a customer is a party that has contracted with the Company to obtain goods or services that are an output of the Company’s ordinary activities in exchange for consideration. As such, these revenues are presented separately from revenue from contracts with customers.

Other Considerations for Utility Revenues

Contracts with Multiple Performance Obligations

In addition to the tariff sales described above, which are stand-alone energy sales, the Company has bundled arrangements which contain multiple performance obligations including some combination of energy, capacity, energy reserves and RECs. Under these arrangements, the total contract price is allocated to the various performance obligations and revenue is recognized as the obligations are satisfied. Depending on the source of the revenue, it could either be included in revenue from contracts with customers or derivative revenue.

Gross Versus Net Presentation

Utility-related taxes collected from customers (primarily state excise taxes and city utility taxes) are taxes that are imposed on Avista Corp. as opposed to being imposed on its customers; therefore, Avista Corp. is the taxpayer and records these transactions on a gross basis in revenue from contracts with customers and operating expense (taxes other than income taxes).

Utility-related taxes that were included in revenue from contracts with customers were as follows for the years ended December 31 (dollars in thousands):

	2020	2019
Utility-related taxes	$ 59,319	$ 59,528

Significant Judgments and Unsatisfied Performance Obligations

The vast majority of the Company's revenues are derived from the rate-regulated sale of electricity and natural gas that have two performance obligations that are satisfied throughout the period and as energy is delivered to customers. In addition, the customers do not pay for energy in advance of receiving it. As such, the Company does not have any significant unsatisfied performance obligations or deferred revenues as of period-end associated with these revenues. Also, the only significant judgments involving revenue recognition are estimates surrounding unbilled revenue and receivables from contracts with customers (discussed in detail above) and estimates surrounding the amount of decoupling revenues which will be collected from customers within 24 months.

The Company has certain capacity arrangements, where the Company has a contractual obligation to provide either electric or natural gas capacity to its customers for a fixed fee. Most of these arrangements are paid for in arrears by the customers and do not result in deferred revenue and only result in receivables from the customers. The Company does have one capacity agreement where the customer makes payments throughout the year, and depending on the timing of the customer payments, it can result in an immaterial amount of deferred revenue or a receivable from the customer. As of December 31, 2020, the Company estimates it had unsatisfied capacity performance obligations of $23.8 million, which will be recognized as revenue in future periods as the capacity is provided to the customers. These performance obligations are not reflected in the financial statements, as the Company has not received payment for these services.

Disaggregation of Total Operating Revenue

The following table disaggregates total operating revenue by source for the years ended December 31 (dollars in thousands):

	2020	2019
Avista Corp.		
Revenue from contracts with customers	$ 1,168,207	$ 1,160,853
Derivative revenues	203,099	246,355
Alternative revenue programs	(3,814)	9,614
Deferrals and amortizations for rate refunds to customers	4,795	1,093
Other utility revenues	7,589	10,184
Total Avista Corp.	1,379,876	1,428,099

Utility Revenue from Contracts with Customers by Type and Service

The following table disaggregates revenue from contracts with customers associated with the Company's electric operations for the years ended December 31 (dollars in thousands):

	2020	2019

ELECTRIC OPERATIONS		
Revenue from contracts with customers		
Residential	$ 377,785	$ 369,102
Commercial and governmental	303,972	317,589
Industrial	113,563	114,530
Public street and highway lighting	7,304	7,448
Total retail revenue	802,624	808,669
Transmission	18,236	18,180
Other revenue from contracts with customers	19,252	26,969
Total revenue from contracts with customers	$ 840,112	$ 853,818

The following table disaggregates revenue from contracts with customers associated with the Company's natural gas operations for the years ended December 31 (dollars in thousands):

	2020 Avista Corp.	2019 Avista Corp.
NATURAL GAS OPERATIONS		
Revenue from contracts with customers		
Residential	$ 213,612	$ 196,430
Commercial	94,937	92,168
Industrial and interruptible	7,128	5,263
Total retail revenue	315,677	293,861
Transportation	7,917	8,674
Other revenue from contracts with customers	4,501	4,500
Total revenue from contracts with customers	$ 328,095	$ 307,035

NOTE 4. LEASES

ASC 842, which outlines a model for entities to use in accounting for leases and supersedes previous lease accounting guidance, became effective on January 1, 2019. The core principle of the model is that an entity should recognize the ROU assets and liabilities that arise from leases on the balance sheet and depreciate or amortize the asset and liability over the term of the lease, as well as provide disclosure to enable users of the financial statements to assess the amount, timing, and uncertainty of cash flows arising from leases. For regulatory reporting, the FERC provided prescribed accounts for the ROU assets and lease liabilities, with the ROU assets being included in utility plant (FERC account 101) and the lease liabilities being included in capital lease obligations (FERC account 227). These accounts are different than the accounts allowed for in GAAP reporting, which results in a FERC/GAAP difference.

Significant Judgments and Assumptions

The Company determines if an arrangement is a lease, as well as its classification, at its inception.

ROU assets represent the Company's right to use an underlying asset for the lease term, and lease liabilities represent the Company's obligation to make lease payments arising from the lease. Operating lease ROU assets and lease liabilities are recognized at the commencement date of the agreement based on the present value of lease payments over the lease term. As most of the Company's

leases do not provide an implicit rate, the Company uses its incremental borrowing rate based on the information available at the commencement date to determine the present value of lease payments. The implicit rate is used when it is readily determinable. The operating lease ROU assets also include any lease payments made and exclude lease incentives, if any, that accrue to the benefit of the lessee.

Lease terms may include options to extend or terminate the lease when it is reasonably certain that the Company will exercise that option. Lease expense for lease payments is recognized on a straight-line basis over the lease term. Any difference between lease expense and cash paid for leased assets is recognized as a regulatory asset or regulatory liability.

Description of Leases

Operating Leases

The Company's most significant operating lease is with the State of Montana associated with submerged land around the Company's hydroelectric facilities in the Clark Fork River basin, which expires in 2046. The terms of this lease are subject to renegotiation, depending on the outcome of ongoing litigation between Montana and NorthWestern Energy. In addition, the State of Montana and Avista Corp. are engaged in litigation regarding lease terms, including how much money, if any, the State of Montana will return to Avista Corp. The Company is currently paying all lease payments to the State of Montana into an escrow account until the litigation is resolved. As such, amounts recorded for this lease are uncertain and amounts may change in the future depending on the outcome of the ongoing litigation. Any reduction in future lease payments or the return of previously paid amounts to Avista Corp. will be included in the future ratemaking process.

In addition to the lease with the State of Montana, the Company also has other operating leases for land associated with its utility operations, as well as communication sites which support network and radio communications within its service territory. The Company's leases have remaining terms of 1 to 73 years. Most of the Company's leases include options to extend the lease term for periods of 5 to 50 years. Options are exercised at the Company's discretion.

Certain of the Company's lease agreements include rental payments which are periodically adjusted over the term of the agreement based on the consumer price index. The Company's lease agreements do not include any material residual value guarantees or material restrictive covenants.

Avista Corp. does not record leases with a term of 12 months or less in the Balance Sheets. Total short-term lease costs for the year ended December 31, 2020 are immaterial.

The components of lease expense were as follows for the year ended December 31 (dollars in thousands):

	2020	2019
Operating lease cost:		
Fixed lease cost	$ 4,746	$ 4,425
Variable lease cost	1,099	988
Total operating lease cost	$ 5,845	$ 5,413

Supplemental cash flow information related to leases was as follows for the year ended December 31 (dollars in thousands):

	2020	2019
Cash paid for amounts included in the measurement of lease liabilities:		
Operating cash outflows:		
Operating lease payments	$ 4,612	$ 4,375

Supplemental balance sheet information related to leases was as follows for December 31 (dollars in thousands):

	December 31, 2020	December 31, 2019
Operating Leases		
Operating lease ROU assets (Utility Plant)	$ 71,891	$ 69,746
Obligations under capital lease - current	$ 4,249	$ 4,128
Obligations under capital lease - noncurrent	67,716	65,565
Total operating lease liabilities	$ 71,965	$ 69,693
Weighted Average Remaining Lease Term		
Operating leases	25.20 years	26.60 years
Weighted Average Discount Rate		
Operating leases	4.28%	3.82%

Maturities of lease liabilities (including principal and interest) were as follows as of December 31, 2020 (dollars in thousands):

	Operating Leases
2021	$ 4,779
2022	4,799
2023	4,827
2024	4,852
2025	4,865
Thereafter	96,734
Total lease payments	$ 120,856
Less: imputed interest	(48,891)
Total	$ 71,965

Maturities of lease liabilities (including principal and interest) were as follows as of December 31, 2019 (dollars in thousands):

	Operating Leases
2020	$ 4,372
2021	4,375
2022	4,383
2023	4,399
2024	4,411
Thereafter	91,654
Total lease payments	$ 113,594
Less: imputed interest	(43,901)
Total	$ 69,693

NOTE 5. DERIVATIVES AND RISK MANAGEMENT

Energy Commodity Derivatives

Avista Corp. is exposed to market risks relating to changes in electricity and natural gas commodity prices and certain other fuel prices. Market risk is, in general, the risk of fluctuation in the market price of the commodity being traded and is influenced primarily by supply and demand. Market risk includes the fluctuation in the market price of associated derivative commodity instruments. Avista Corp. utilizes derivative instruments, such as forwards, futures, swap derivatives and options in order to manage the various

risks relating to these commodity price exposures. Avista Corp. has an energy resources risk policy and control procedures to manage these risks.

As part of Avista Corp.'s resource procurement and management operations in the electric business, the Company engages in an ongoing process of resource optimization, which involves the economic selection from available energy resources to serve Avista Corp.'s load obligations and the use of these resources to capture available economic value through wholesale market transactions. These include sales and purchases of electric capacity and energy, fuel for electric generation, and derivative contracts related to capacity, energy and fuel. Such transactions are part of the process of matching resources with load obligations and hedging a portion of the related financial risks. These transactions range from terms of intra-hour up to multiple years.

As part of its resource procurement and management of its natural gas business, Avista Corp. makes continuing projections of its natural gas loads and assesses available natural gas resources including natural gas storage availability. Natural gas resource planning typically includes peak requirements, low and average monthly requirements and delivery constraints from natural gas supply locations to Avista Corp.'s distribution system. However, daily variations in natural gas demand can be significantly different than monthly demand projections. On the basis of these projections, Avista Corp. plans and executes a series of transactions to hedge a portion of its projected natural gas requirements through forward market transactions and derivative instruments. These transactions may extend as much as three natural gas operating years (November through October) into the future. Avista Corp. also leaves a significant portion of its natural gas supply requirements unhedged for purchase in short-term and spot markets.

Avista Corp. plans for sufficient natural gas delivery capacity to serve its retail customers for a theoretical peak day event. Avista Corp. generally has more pipeline and storage capacity than what is needed during periods other than a peak day. Avista Corp. optimizes its natural gas resources by using market opportunities to generate economic value that helps mitigate fixed costs. Avista Corp. also optimizes its natural gas storage capacity by purchasing and storing natural gas when prices are traditionally lower, typically in the summer, and withdrawing during higher priced months, typically during the winter. However, if market conditions and prices indicate that Avista Corp. should buy or sell natural gas during other times in the year, Avista Corp. engages in optimization transactions to capture value in the marketplace. Natural gas optimization activities include, but are not limited to, wholesale market sales of surplus natural gas supplies, purchases and sales of natural gas to optimize use of pipeline and storage capacity, and participation in the transportation capacity release market.

The following table presents the underlying energy commodity derivative volumes as of December 31, 2020 that are expected to be delivered in each respective year (in thousands of MWhs and mmBTUs):

	Purchases				Sales			
	Electric Derivatives		Gas Derivatives		Electric Derivatives		Gas Derivatives	
Year	Physical (1) MWh	Financial (1) MWh	Physical (1) mmBTUs	Financial (1) mmBTUs	Physical (1) MWh	Financial (1) MWh	Physical (1) mmBTUs	Financial (1) mmBTUs
2021	1	224	10,353	65,188	17	451	5,448	39,273
2022	—	—	450	25,525	—	—	1,360	12,030
2023	—	—	—	4,950	—	—	1,360	900
2024	—	—	—	—	—	—	1,370	—
2025	—	—	—	—	—	—	1,115	—

As of December 31, 2020, there are no expected deliveries of energy commodity derivatives after 2025.

The following table presents the underlying energy commodity derivative volumes as of December 31, 2019 that were expected to be delivered in each respective year (in thousands of MWhs and mmBTUs):

	Purchases	Sales

	Electric Derivatives		Gas Derivatives		Electric Derivatives		Gas Derivatives	
	Physical (1)	Financial (1)	Physical (1)	Financial (1)	Physical (1)	Financial (1)	Physical (1)	Financial (1)
Year	MWh	MWh	mmBTUs	mmBTUs	MWh	MWh	mmBTUs	mmBTUs
2020	2	442	9,813	78,803	133	1,724	2,984	37,848
2021	—	—	153	25,523	—	246	1,040	13,108
2022	—	—	225	4,725	—	—	—	675

As of December 31, 2019, there were no expected deliveries of energy commodity derivatives after 2022.

(1) Physical transactions represent commodity transactions in which Avista Corp. will take or make delivery of either electricity or natural gas; financial transactions represent derivative instruments with delivery of cash in the amount of the benefit or cost but with no physical delivery of the commodity, such as futures, swap derivatives, options, or forward contracts.

The electric and natural gas derivative contracts above will be included in either power supply costs or natural gas supply costs during the period they are delivered and will be included in the various deferral and recovery mechanisms (ERM, PCA, and PGAs), or in the general rate case process, and are expected to be collected through retail rates from customers.

Foreign Currency Exchange Derivatives

A significant portion of Avista Corp.'s natural gas supply (including fuel for power generation) is obtained from Canadian sources. Most of those transactions are executed in U.S. dollars, which avoids foreign currency risk. A portion of Avista Corp.'s short-term natural gas transactions and long-term Canadian transportation contracts are committed based on Canadian currency prices and settled within 60 days with U.S. dollars. Avista Corp. hedges a portion of the foreign currency risk by purchasing Canadian currency exchange derivatives when such commodity transactions are initiated. The foreign currency exchange derivatives and the unhedged foreign currency risk have not had a material effect on Avista Corp.'s financial condition, results of operations or cash flows and these differences in cost related to currency fluctuations are included with natural gas supply costs for ratemaking.

The following table summarizes the foreign currency exchange derivatives that Avista Corp. has outstanding as of December 31 (dollars in thousands):

	2020	2019
Number of contracts	22	20
Notional amount (in United States dollars)	$ 3,860	$ 5,932
Notional amount (in Canadian dollars)	4,949	7,828

Interest Rate Swap Derivatives

Avista Corp. is affected by fluctuating interest rates related to a portion of its existing debt, and future borrowing requirements. Avista Corp. hedges a portion of its interest rate risk with financial derivative instruments. These financial derivative instruments are considered economic hedges against fluctuations in future cash flows associated with anticipated debt issuances.

The following table summarizes the unsettled interest rate swap derivatives that Avista Corp. has outstanding as of the balance sheet date indicated below (dollars in thousands):

Balance Sheet Date	Number of Contracts	Notional Amount	Mandatory Cash Settlement Date
December 31, 2020	4	45,000	2021
	11	120,000	2022
	1	10,000	2023
December 31, 2019	7	70,000	2020

	3	35,000	2021
	10	110,000	2022

See Note 13 for discussion of the bond purchase agreement and the related settlement of interest rate swaps in connection with the pricing of the bonds in June 2020.

The fair value of outstanding interest rate swap derivatives can vary significantly from period to period depending on the total notional amount of swap derivatives outstanding and fluctuations in market interest rates compared to the interest rates fixed by the swaps. Avista Corp. is required to make cash payments to settle the interest rate swap derivatives when the fixed rates are higher than prevailing market rates at the date of settlement. Conversely, Avista Corp. receives cash to settle its interest rate swap derivatives when prevailing market rates at the time of settlement exceed the fixed swap rates.

Summary of Outstanding Derivative Instruments

The amounts recorded on the Balance Sheets as of December 31, 2020 and December 31, 2019 reflect the offsetting of derivative assets and liabilities where a legal right of offset exists.

The following table presents the fair values and locations of derivative instruments recorded on the Balance Sheets as of December 31, 2020 (in thousands):

	Fair Value			
Derivative and Balance Sheet Location	Gross Asset	Gross Liability	Collateral Netting	Net Asset (Liability) on Balance Sheet
Foreign currency exchange derivatives				
Derivative instrument assets current	$ 30	$ —	$ —	$ 30
Interest rate swap derivatives				
Derivative instrument liabilities current	—	(19,575)	8,050	(11,525)
Long-term portion of derivative liabilities	952	(32,190)	—	(31,238)
Energy commodity derivatives				
Derivative instrument assets current	9,203	(8,306)	—	897
Long-term portion of derivative assets	1,755	(1,159)	—	596
Derivative instrument liabilities current	11,037	(14,007)	487	(2,483)
Long-term portion of derivative liabilities	1,725	(8,043)	129	(6,189)
Total derivative instruments recorded on the balance sheet	$ 24,702	$ (83,280)	$ 8,666	$ (49,912)

The following table presents the fair values and locations of derivative instruments recorded on the Balance Sheets as of December 31, 2019 (in thousands):

	Fair Value			
Derivative and Balance Sheet Location	Gross Asset	Gross Liability	Collateral Netting	Net Asset (Liability) on Balance Sheet
Foreign currency exchange derivatives				
Derivative instrument assets current	$ 97	$ —	$ —	$ 97
Interest rate swap derivatives				
Derivative instrument assets current	589	—	—	589

Derivative instrument liabilities current	238	(9,379)	1,316	(7,825)
Long-term portion of derivative liabilities	725	(24,677)	5,454	(18,498)
Energy commodity derivatives				
Derivative instrument assets	416	(245)	—	171
Long-term portion of derivative assets	6,369	(5,446)	—	923
Derivative instrument liabilities current	34,760	(41,241)	3,378	(3,103)
Long-term portion of derivative liabilities	28	(1,215)	—	(1,187)
Total derivative instruments recorded on the balance sheet	$ 43,222	$ (82,203)	$ 10,148	$ (28,833)

Exposure to Demands for Collateral

Avista Corp.'s derivative contracts often require collateral (in the form of cash or letters of credit) or other credit enhancements, or reductions or terminations of a portion of the contract through cash settlement. In the event of a downgrade in Avista Corp.'s credit ratings or changes in market prices, additional collateral may be required. In periods of price volatility, the level of exposure can change significantly. As a result, sudden and significant demands may be made against Avista Corp.'s credit facilities and cash. Avista Corp. actively monitors the exposure to possible collateral calls and takes steps to mitigate capital requirements.

The following table presents Avista Corp.'s collateral outstanding related to its derivative instruments as of December 31 (in thousands):

	2020	2019
Energy commodity derivatives		
Cash collateral posted	$ 4,953	$ 7,812
Letters of credit outstanding	23,500	17,400
Balance sheet offsetting (cash collateral against net derivative positions)	616	3,378
Interest rate swap derivatives		
Cash collateral posted (offset by net derivative positions)	8,050	6,770

There were no letters of credit outstanding related to interest rate swap derivatives as of December 31, 2020 and December 31, 2019.

Certain of Avista Corp.’s derivative instruments contain provisions that require the Company to maintain an "investment grade" credit rating from the major credit rating agencies. If Avista Corp.’s credit ratings were to fall below “investment grade,” it would be in violation of these provisions, and the counterparties to the derivative instruments could request immediate payment or demand immediate and ongoing collateralization on derivative instruments in net liability positions.

The following table presents the aggregate fair value of all derivative instruments with credit-risk-related contingent features that are in a liability position and the amount of additional collateral Avista Corp. could be required to post as of December 31 (in thousands):

	2020	2019
Interest rate swap derivatives		
Liabilities with credit-risk-related contingent features	$ 50,813	$ 34,056
Additional collateral to post	42,763	26,912

NOTE 6. JOINTLY OWNED ELECTRIC FACILITIES

The Company has a 15 percent ownership interest in Units 3 & 4 of the Colstrip generating station, a coal-fired plant located in southeastern Montana, and provides financing for its ownership interest in the project. Pursuant to the ownership and operating agreements among the co-owners, the Company’s share of related fuel costs as well as operating expenses for plant in service are

included in the corresponding accounts in the Statements of Income. The Company's share of utility plant in service for Colstrip and accumulated depreciation (inclusive of the ARO assets and accumulated amortization) were as follows as of December 31 (dollars in thousands):

	2020	2019
Utility plant in service	$ 391,922	$ 387,860
Accumulated depreciation	(284,282)	(268,637)

See Note 7 for further discussion of AROs.

While the obligations and liabilities with respect to Colstrip are to be shared among the co-owners on a pro-rata basis, many of the environmental liabilities are joint and several under the law, so that if any co-owner failed to pay its share of such liability, the other co-owners (or any one of them) could be required to pay the defaulting co-owner's share (or the entire liability).

NOTE 7. ASSET RETIREMENT OBLIGATIONS

The Company has recorded liabilities for future AROs to:

- restore coal ash containment ponds and coal holding areas at Colstrip,
- cap a landfill at the Kettle Falls Plant, and
- remove plant and restore the land at the Coyote Springs 2 site at the termination of the land lease.

Due to an inability to estimate a range of settlement dates, the Company cannot estimate a liability for the:

- removal and disposal of certain transmission and distribution assets, and
- abandonment and decommissioning of certain hydroelectric generation and natural gas storage facilities.

In 2015, the EPA issued a final rule regarding CCRs. Colstrip, of which Avista Corp. is a 15 percent owner of Units 3 & 4, produces this byproduct. The CCR rule has been the subject of ongoing litigation. In August 2018, the D.C. Circuit struck down provisions of the rule. The rule includes technical requirements for CCR landfills and surface impoundments. The Colstrip owners developed a multi-year compliance plan to address the CCR requirements and existing state obligations.

The actual asset retirement costs related to the CCR rule requirements may vary substantially from the estimates used to record the ARO due to the uncertainty and evolving nature of the compliance strategies that will be used and the availability of data used to estimate costs, such as the quantity of coal ash present at certain sites and the volume of fill that will be needed to cap and cover certain impoundments. The Company updates its estimates as new information becomes available. The Company expects to seek recovery of any increased costs related to complying with the CCR rule through customer rates.

In addition to the above, under a 2018 Administrative Order on Consent and ongoing negotiations with the Montana Department of Ecological Quality, the owners of Colstrip are required to provide financial assurance, primarily in the form of surety bonds, to secure each owner's pro-rata share of various anticipated closure and remediation of the ash ponds and coal holding areas. The amount of financial assurance required of each owner may, like the ARO, vary substantially due to the uncertainty and evolving nature of anticipated closure and remediation activities, and as those activities are completed over time.

The following table documents the changes in the Company's asset retirement obligation during the years ended December 31 (dollars in thousands):

	2020	2019

Asset retirement obligation at beginning of year	$ 20,338	$ 18,266
Liabilities incurred	(2,315)	2,699
Liabilities settled	(1,645)	(1,503)
Accretion expense	816	876
Asset retirement obligation at end of year	$ 17,194	$ 20,338

NOTE 8. PENSION PLANS AND OTHER POSTRETIREMENT BENEFIT PLANS

The pension and other postretirement benefit plans described below only relate to Avista Corp. AEL&P (not discussed below) participates in a defined contribution multiemployer plan for its union workers and a defined contribution money purchase pension plan for its nonunion workers. None of the subsidiary retirement plans, individually or in the aggregate, are significant to Avista Corp.

Avista Corp.

The Company has a defined benefit pension plan covering the majority of all regular full-time employees at Avista Corp. that were hired prior to January 1, 2014. Individual benefits under this plan are based upon the employee's years of service, date of hire and average compensation as specified in the plan. Non-union employees hired on or after January 1, 2014 participate in a defined contribution 401(k) plan in lieu of a defined benefit pension plan. Union employees hired on or after January 1, 2014 are still covered under the defined benefit pension plan. The Company's funding policy is to contribute at least the minimum amounts that are required to be funded under the Employee Retirement Income Security Act, but not more than the maximum amounts that are currently deductible for income tax purposes. The Company contributed $22.0 million in cash to the pension plan in 2020 and 2019. The Company expects to contribute $42.0 million in cash to the pension plan in 2021.

The Company also has a SERP that provides additional pension benefits to certain executive officers and certain key employees of the Company. The SERP is intended to provide benefits to individuals whose benefits under the defined benefit pension plan are reduced due to the application of Section 415 of the Internal Revenue Code of 1986 and the deferral of salary under deferred compensation plans. The liability and expense for this plan are included as pension benefits in the tables included in this Note.

The Company expects that benefit payments under the pension plan and the SERP will total (dollars in thousands):

	2021	2022	2023	2024	2025	Total 2026-2030
Expected benefit payments	$ 42,390	$ 42,673	$ 42,478	$ 43,149	$ 43,752	$ 223,788

The expected long-term rate of return on plan assets is based on past performance and economic forecasts for the types of investments held by the plan. In selecting a discount rate, the Company considers yield rates for highly rated corporate bond portfolios with maturities similar to that of the expected term of pension benefits.

The Company provides certain health care and life insurance benefits for eligible retired employees that were hired prior to January 1, 2014. The Company accrues the estimated cost of postretirement benefit obligations during the years that employees provide services. The liability and expense of this plan are included as other postretirement benefits. Non-union employees hired on or after January 1, 2014, will have access to the retiree medical plan upon retirement; however, Avista Corp. will no longer provide a contribution toward their medical premium.

The Company has a Health Reimbursement Arrangement (HRA) to provide employees with tax-advantaged funds to pay for allowable medical expenses upon retirement. The amount earned by the employee is fixed on the retirement date based on the employee's years of service and the ending salary. The liability and expense of the HRA are included as other postretirement benefits.

The Company provides death benefits to beneficiaries of executive officers who die during their term of office or after retirement. Under the plan, an executive officer's designated beneficiary will receive a payment equal to twice the executive officer's annual base salary at the time of death (or if death occurs after retirement, a payment equal to twice the executive officer's total annual pension benefit). The liability and expense for this plan are included as other postretirement benefits.

The Company expects that benefit payments under other postretirement benefit plans will total (dollars in thousands):

	2021	2022	2023	2024	2025	Total 2026-2030
Expected benefit payments	$ 6,610	$ 6,800	$ 6,891	$ 7,021	$ 7,164	$ 37,156

The Company expects to contribute $6.8 million to other postretirement benefit plans in 2021, representing expected benefit payments to be paid during the year excluding the Medicare Part D subsidy. The Company uses a December 31 measurement date for its pension and other postretirement benefit plans.

The following table sets forth the pension and other postretirement benefit plan disclosures as of December 31, 2020 and 2019 and the components of net periodic benefit costs for the years ended December 31, 2020 and 2019 (dollars in thousands):

	Pension Benefits		Other Post-retirement Benefits	
	2020	2019	2020	2019
Change in benefit obligation:				
Benefit obligation as of beginning of year	$ 742,382	$ 671,629	$ 159,296	$ 134,053
Service cost	22,392	19,755	3,902	3,006
Interest cost	27,853	28,417	6,042	5,598
Actuarial (gain)/loss	74,688	57,829	(2,589)	23,344
Benefits paid	(40,400)	(35,248)	(5,418)	(6,705)
Benefit obligation as of end of year	$ 826,915	$ 742,382	$ 161,233	$ 159,296
Change in plan assets:				
Fair value of plan assets as of beginning of year	$ 642,063	$ 544,051	$ 44,853	$ 36,852
Actual return on plan assets	96,591	109,942	7,320	8,001
Employer contributions	22,000	22,000	—	—
Benefits paid	(38,630)	(33,930)	—	—
Fair value of plan assets as of end of year	$ 722,024	$ 642,063	$ 52,173	$ 44,853
Funded status	$ (104,891)	$ (100,319)	$ (109,060)	$ (114,443)
Amounts recognized in the Balance Sheets:				
Current liabilities	$ (1,943)	$ (1,602)	$ (669)	$ (640)
Non-current liabilities	(102,948)	(98,717)	(108,391)	(113,803)
Net amount recognized	$ (104,891)	$ (100,319)	$ (109,060)	$ (114,443)
Accumulated pension benefit obligation	$ 710,023	$ 644,004		
Accumulated postretirement benefit obligation:				
For retirees			$ 75,876	$ 72,816
For fully eligible employees			$ 32,097	$ 34,545
For other participants			$ 53,260	$ 51,935
Included in accumulated other comprehensive loss (income) (net of tax):				
Unrecognized prior service cost	$ 1,902	$ 2,105	$ (3,570)	$ (4,400)
Unrecognized net actuarial loss	119,318	114,368	53,737	63,101
Total	121,220	116,473	50,167	58,701

Less regulatory asset	(108,301)	(107,395)	(48,708)	(57,520)
Accumulated other comprehensive loss for unfunded benefit obligation for pensions and other postretirement benefit plans	$ 12,919	$ 9,078	$ 1,459	$ 1,181

	Pension Benefits		Other Post-retirement Benefits	
	2020	2019	2020	2019
Weighted-average assumptions as of December 31:				
Discount rate for benefit obligation	3.25%	3.85%	3.27%	3.89%
Discount rate for annual expense	3.85%	4.31%	3.89%	4.32%
Expected long-term return on plan assets	5.50%	5.90%	5.30%	5.70%
Rate of compensation increase	4.74%	4.66%		
Medical cost trend pre-age 65 – initial			6.25%	5.75%
Medical cost trend pre-age 65 – ultimate			5.00%	5.00%
Ultimate medical cost trend year pre-age 65			2026	2023
Medical cost trend post-age 65 – initial			6.25%	6.50%
Medical cost trend post-age 65 – ultimate			5.00%	5.00%
Ultimate medical cost trend year post-age 65			2026	2026

	Pension Benefits		Other Post-retirement Benefits	
	2020	2019	2020	2019
Components of net periodic benefit cost:				
Service cost (a)	$ 22,392	$ 19,755	$ 3,902	$ 3,006
Interest cost	27,853	28,417	6,042	5,598
Expected return on plan assets	(34,886)	(31,763)	(2,377)	(2,101)
Amortization of prior service cost	257	257	(958)	(981)
Net loss recognition	6,717	10,216	4,871	4,013
Net periodic benefit cost	$ 22,333	$ 26,882	$ 11,480	$ 9,535

(a) Total service costs in the table above are recorded to the same accounts as labor expense. Labor and benefits expense is recorded to various projects based on whether the work is a capital project or an operating expense. Approximately 40 percent of all labor and benefits is capitalized to utility property and 60 percent is expensed to utility other operating expenses.

Plan Assets

The Finance Committee of the Company's Board of Directors approves investment policies, objectives and strategies that seek an appropriate return for the pension plan and other postretirement benefit plans and reviews and approves changes to the investment and funding policies.

The Company has contracted with investment consultants who are responsible for monitoring the individual investment managers. The investment managers' performance and related individual fund performance is periodically reviewed by an internal benefits committee and by the Finance Committee to monitor compliance with investment policy objectives and strategies.

Pension plan assets are invested in mutual funds, trusts and partnerships that hold marketable debt and equity securities, real estate, and absolute return. In seeking to obtain a return that aligns with the funded status of the pension plan, the investment consultant recommends allocation percentages by asset classes. These recommendations are reviewed by the internal benefits committee, which then recommends their adoption by the Finance Committee. The Finance Committee has established target investment allocation

percentages by asset classes and also investment ranges for each asset class. The target investment allocation percentages are typically the midpoint of the established range. The target investment allocation percentages by asset classes are indicated in the table below:

	2020	2019
Equity securities	35%	35%
Debt securities	49%	49%
Real estate	7%	7%
Absolute return	9%	9%

The target investment allocation percentages were revised in the first quarter of 2021 and the pension plan assets are being reinvested to move toward the new target investment allocation percentages of 55 percent equity securities, 40 percent debt securities, 5 percent real estate and 0 percent absolute return. The target asset allocation percentages were modified to better align the asset allocations with the funded status of the pension plan.

The fair value of pension plan assets invested in debt and equity securities was based primarily on fair value (market prices). The fair value of investment securities traded on a national securities exchange is determined based on the reported last sales price; securities traded in the over-the-counter market are valued at the last reported bid price. Investment securities for which market prices are not readily available or for which market prices do not represent the value at the time of pricing, the investment manager estimates fair value based upon other inputs (including valuations of securities that are comparable in coupon, rating, maturity and industry).

Pension plan and other postretirement plan assets whose fair values are measured using net asset value (NAV) are excluded from the fair value hierarchy and are included as reconciling items in the tables below.

The Company's investments in common/collective trusts have redemption limitations that permit quarterly redemptions following notice requirements of 45 to 60 days. Most of the Company's investments in closely held investments and partnership interests have redemption limitations that range from bi-monthly to semi-annually following redemption notice requirements of 60 to 90 days. One investment in a partnership has a lock-up for redemption currently expiring in 2022 and is subject to extension.

The following table discloses by level within the fair value hierarchy (see Note 15 for a description of the fair value hierarchy) of the pension plan’s assets measured and reported as of December 31, 2020 at fair value (dollars in thousands):

	Level 1	Level 2	Level 3	Total
Cash equivalents	$ —	$ 3,309	$ —	$ 3,309
Fixed income securities:				
U.S. government issues	—	10,990	—	10,990
Corporate issues	—	279,857	—	279,857
International issues	—	39,634	—	39,634
Municipal issues	—	22,431	—	22,431
Mutual funds:				
U.S. equity securities	146,375	—	—	146,375
International equity securities	96,311	—	—	96,311
Absolute return (1)	11,640	—	—	11,640
Plan assets measured at NAV (not subject to hierarchy disclosure)				
Common/collective trusts:				
Real estate	—	—	—	29,532
Partnership/closely held investments:				
Absolute return (1)	—	—	—	47,188
International equity securities	—	—	—	26,760

Real estate	—	—	—	7,997
Total	$ 254,326	$ 356,221	$ —	$ 722,024

The following table discloses by level within the fair value hierarchy (see Note 15 for a description of the fair value hierarchy) of the pension plan's assets measured and reported as of December 31, 2019 at fair value (dollars in thousands):

	Level 1	Level 2	Level 3	Total
Cash equivalents	$ —	$ 2,852	$ —	$ 2,852
Fixed income securities:				
U.S. government issues	—	37,297	—	37,297
Corporate issues	—	207,222	—	207,222
International issues	—	35,836	—	35,836
Municipal issues	—	23,539	—	23,539
Mutual funds:				
U.S. equity securities	173,568	—	—	173,568
International equity securities	46,416	—	—	46,416
Absolute return (1)	16,720	—	—	16,720
Plan assets measured at NAV (not subject to hierarchy disclosure)				
Common/collective trusts:				
Real estate	—	—	—	31,473
Partnership/closely held investments:				
Absolute return (1)	—	—	—	59,260
Real estate	—	—	—	7,880
Total	$ 236,704	$ 306,746	$ —	$ 642,063

(1) This category invests in multiple strategies to diversify risk and reduce volatility. The strategies include: (a) event driven, relative value, convertible, and fixed income arbitrage, (b) distressed investments, (c) long/short equity and fixed income, and (d) market neutral strategies.

The fair value of other postretirement plan assets invested in debt and equity securities was based primarily on market prices. The fair value of investment securities traded on a national securities exchange is determined based on the last reported sales price; securities traded in the over-the-counter market are valued at the last reported bid price. Investment securities for which market prices are not readily available are fair-valued by the investment manager based upon other inputs (including valuations of securities that are comparable in coupon, rating, maturity and industry). The target asset allocation was 60 percent equity securities and 40 percent debt securities in both 2020 and 2019.

The fair value of other postretirement plan assets was determined as of December 31, 2020 and 2019.

The following table discloses by level within the fair value hierarchy (see Note 15 for a description of the fair value hierarchy) of other postretirement plan assets measured and reported as of December 31, 2020 at fair value (dollars in thousands):

	Level 1	Level 2	Level 3	Total
Balanced index mutual fund (1)	$ 52,173	$ —	$ —	$ 52,173

The following table discloses by level within the fair value hierarchy (see Note 15 for a description of the fair value hierarchy) of other postretirement plan assets measured and reported as of December 31, 2019 at fair value (dollars in thousands):

	Level 1	Level 2	Level 3	Total
Balanced index mutual fund (1)	$ 44,853	$ —	$ —	$ 44,853

(1) The balanced index fund for 2020 and 2019 is a single mutual fund that includes a percentage of U.S. equity and fixed income securities and International equity and fixed income securities.

401(k) Plans and Executive Deferral Plan

Avista Corp. has a salary deferral 401(k) plan that is a defined contribution plan and covers substantially all employees. Employees can make contributions to their respective accounts in the plans on a pre-tax basis up to the maximum amount permitted by law. The Company matches a portion of the salary deferred by each participant according to the schedule in the respective plan.

Employer matching contributions were as follows for the years ended December 31 (dollars in thousands):

	2020	2019
Employer 401(k) matching contributions	$ 11,742	$ 10,412

The Company has an Executive Deferral Plan. This plan allows executive officers and other key employees the opportunity to defer until the earlier of their retirement, termination, disability or death, up to 75 percent of their base salary and/or up to 100 percent of their incentive payments. Deferred compensation funds are held by the Company in a Rabbi Trust.

There were deferred compensation assets and corresponding deferred compensation liabilities on the Balance Sheets of the following amounts as of December 31 (dollars in thousands):

	2020	2019
Deferred compensation assets and liabilities	$ 9,174	$ 8,948

NOTE 9. ACCOUNTING FOR INCOME TAXES

The realization of deferred income tax assets is dependent upon the ability to generate taxable income in future periods. The Company evaluated available evidence supporting the realization of its deferred income tax assets and determined it is more likely than not that deferred income tax assets will be realized.

As of December 31, 2020, the Company had $18.3 million of state tax credit carryforwards. Of the total amount, the Company believes that it is more likely than not that it will only be able to utilize $8.6 million of the state tax credits. As such, the Company has recorded a valuation allowance of $9.7 million against the state tax credit carryforwards and reflected the net amount of $8.6 million as an asset as of December 31, 2020. State tax credits expire from 2021 to 2034.

Status of Internal Revenue Service (IRS) and State Examinations

The Company and its eligible subsidiaries file federal income tax returns. All tax years after 2016 are open for an IRS tax examination.

The Company also files state income tax returns in certain jurisdictions, including Idaho, Oregon, and Montana. Subsidiaries are charged or credited with the tax effects of their operations on a stand-alone basis.

The Idaho State Tax Commission is currently reviewing tax years 2014 through 2017. All tax years after 2016 are open for examination in Montana and Oregon, and all tax years after 2017 are open for examination in Idaho.

The Company believes that any open tax years for federal or state income taxes will not result in adjustments that would be significant

to the financial statements.

NOTE 10. ENERGY PURCHASE CONTRACTS

Avista Corp. has contracts for the purchase of fuel for thermal generation, natural gas for resale and various agreements for the purchase or exchange of electric energy with other entities. The remaining term of the contracts range from one month to twenty-five years.

Total expenses for power purchased, natural gas purchased, fuel for generation and other fuel costs, which are included in utility resource costs in the Statements of Income, were as follows for the years ended December 31 (dollars in thousands):

	2020	2019
Utility power resources	$ 324,297	$ 376,769

The following table details Avista Corp.'s future contractual commitments for power resources (including transmission contracts) and natural gas resources (including transportation contracts) (dollars in thousands):

	2021	2022	2023	2024	2025	Thereafter	Total
Power resources	181,872	177,766	173,536	157,221	157,887	$ 849,444	$ 1,697,746
Natural gas resources	67,717	52,158	42,499	35,598	32,473	241,145	471,590
Total	$ 249,589	$ 229,944	$ 216,035	$ 192,819	$ 190,360	$ 1,090,589	$ 2,169,336

These energy purchase contracts were entered into as part of Avista Corp.'s obligation to serve its retail electric and natural gas customers' energy requirements, including contracts entered into for resource optimization. As a result, these costs are recovered either through base retail rates or adjustments to retail rates as part of the power and natural gas cost deferral and recovery mechanisms.

The above future contractual commitments for power resources include fixed contractual amounts related to the Company's contracts with certain Public Utility Districts (PUD) to purchase portions of the output of certain generating facilities. Although Avista Corp. has no investment in the PUD generating facilities, the fixed contracts obligate Avista Corp. to pay certain minimum amounts whether or not the facilities are operating. The cost of power obtained under the contracts, including payments made when a facility is not operating, is included in utility resource costs in the Statements of Income. The contractual amounts included above consist of Avista Corp.'s share of existing debt service cost and its proportionate share of the variable operating expenses of these projects. The minimum amounts payable under these contracts are based in part on the proportionate share of the debt service requirements of the PUD's revenue bonds for which the Company is indirectly responsible. The Company's total future debt service obligation associated with the revenue bonds outstanding at December 31, 2020 (principal and interest) was $63.7 million.

In addition, Avista Corp. has operating agreements, settlements and other contractual obligations related to its generating facilities and transmission and distribution services. The expenses associated with these agreements are reflected as other operating expenses in the Statements of Income. The following table details future contractual commitments under these agreements (dollars in thousands):

	2021	2022	2023	2024	2025	Thereafter	Total
Contractual obligations	$ 33,885	$ 31,339	$ 32,083	$ 35,682	$ 33,706	$ 208,526	$ 375,221

NOTE 11. NOTES PAYABLE

Avista Corp. has a committed line of credit with various financial institutions in the total amount of $400.0 million. During 2020, the Company amended and extended, for one additional year, the revolving line of credit agreement for a revised expiration date of April 2022, with the option to extend for an additional one year period. The committed line of credit is secured by non-transferable first mortgage bonds of the Company issued to the agent bank that would only become due and payable in the event, and then only to the extent, that the Company defaults on its obligations under the committed line of credit.

The committed line of credit agreement contains customary covenants and default provisions. The credit agreement has a covenant which does not permit the ratio of " consolidated total debt" to "consolidated total capitalization" of Avista Corp. to be greater than 65 percent at any time. As of December 31, 2020, the Company was in compliance with this covenant.

Balances outstanding and interest rates of borrowings (excluding letters of credit) under the Company's revolving committed lines of credit were as follows as of December 31 (dollars in thousands):

	2020	2019
Balance outstanding at end of period	$ 102,000	$ 182,300
Letters of credit outstanding at end of period	$ 27,618	$ 21,473
Average interest rate at end of period	1.22%	2.64%

As of December 31, 2020 and 2019, the borrowings outstanding under Avista Corp.'s committed line of credit were classified as short-term borrowings on the Balance Sheets.

NOTE 12. CREDIT AGREEMENT

In April 2020, the Company entered into a Credit Agreement with various financial institutions, in the amount of $100 million with an expiration date of April 2021. Indebtedness under this agreement is unsecured.

The Credit Agreement contains customary covenants and default provisions, including a covenant not to permit the ratio of " consolidated total debt" to "consolidated total capitalization" of Avista Corp. to be greater than 65 percent at any time.

The Company borrowed the entire $100 million available under this agreement.

NOTE 13. BONDS

The following details long-term debt outstanding as of December 31 (dollars in thousands):

Maturity Year	Description	Interest Rate	2020	2019
Avista Corp. Secured Long-Term Debt				
2020	First Mortgage Bonds	3.89%	—	52,000
2022	First Mortgage Bonds	5.13%	250,000	250,000
2023	Secured Medium-Term Notes	7.18%-7.54 %	13,500	13,500
2028	Secured Medium-Term Notes	6.37%	25,000	25,000
2032	Secured Pollution Control Bonds (1)	(1)	66,700	66,700
2034	Secured Pollution Control Bonds (1)	(1)	17,000	17,000
2035	First Mortgage Bonds	6.25%	150,000	150,000
2037	First Mortgage Bonds	5.70%	150,000	150,000
2040	First Mortgage Bonds	5.55%	35,000	35,000
2041	First Mortgage Bonds	4.45%	85,000	85,000
2044	First Mortgage Bonds	4.11%	60,000	60,000
2045	First Mortgage Bonds	4.37%	100,000	100,000

2047	First Mortgage Bonds	4.23%	80,000	80,000
2047	First Mortgage Bonds	3.91%	90,000	90,000
2048	First Mortgage Bonds	4.35%	375,000	375,000
2049	First Mortgage Bonds	3.43%	180,000	180,000
2050	First Mortgage Bonds (2)	3.07%	165,000	—
2051	First Mortgage Bonds	3.54%	175,000	175,000
	Total Avista Corp. secured long-term bonds		2,017,200	1,904,200
	Secured Pollution Control Bonds held by Avista Corporation (1)		(83,700)	(83,700)
	Total long-term bonds		$ 1,933,500	$ 1,820,500

(1) In December 2010, $66.7 million and $17.0 million of the City of Forsyth, Montana Pollution Control Revenue Refunding Bonds (Avista Corporation Colstrip Project) due in 2032 and 2034, respectively, which had been held by Avista Corp. since 2008 and 2009, respectively, were refunded by new variable rate bond issues (Series 2010A and Series 2010B). The new bonds were not offered to the public and were purchased by Avista Corp. due to market conditions. The Company expects that at a later date, subject to market conditions, these bonds may be remarketed to unaffiliated investors. So long as Avista Corp. is the holder of these bonds, the bonds will not be reflected as an asset or a liability on Avista Corp.'s Balance Sheets.

(2) In September 2020, the Company issued and sold $165.0 million of 3.07 percent first mortgage bonds due in 2050 pursuant to a bond purchase agreement with institutional investors in the private placement market. The total net proceeds from the sale of the bonds were used to repay maturing long-term debt of $52.0 million and repay a portion of the outstanding balance under Avista Corp.'s $400.0 million committed line of credit. In connection with the pricing of the first mortgage bonds in June 2020, the Company cash settled seven interest rate swap derivatives (notional aggregate amount of $70.0 million) and paid a net amount of $33.5 million. See Note 5 for a discussion of interest rate swap derivatives.

The following table details future long-term debt maturities including advances from associated companies (see Note 14) (dollars in thousands):

	2021	2022	2023	2024	2025	Thereafter	Total
Debt maturities		250,00	13,50			1,721,54	1,985,04
	$ —	$ 0	$ 0	$ —	$ —	$ 7	$ 7

Substantially all of Avista Corp.'s owned properties are subject to the lien of its mortgage indenture. Under the Mortgage and Deed of Trust (Mortgage) securing its first mortgage bonds (including secured medium-term notes), Avista Corp. may each issue additional first mortgage bonds under its mortgage in an aggregate principal amount equal to the sum of:

- 66-2/3 percent of the cost or fair value (whichever is lower) of property additions which have not previously been made the basis of any application under the Mortgage, or
- an equal principal amount of retired first mortgage bonds which have not previously been made the basis of any application under the Mortgage, or
- deposit of cash.

Avista Corp. may not issue any additional first mortgage bonds (with certain exceptions in the case of bonds issued on the basis of retired bonds) unless it has “net earnings” (as defined in the Mortgage) for any period of 12 consecutive calendar months out of the preceding 18 calendar months that were at least twice the annual interest requirements on all mortgage securities at the time outstanding, including the first mortgage bonds to be issued, and on all indebtedness of prior rank. As of December 31, 2020,

property additions and retired bonds would have allowed, and the net earnings test would not have prohibited, the issuance of $1.7 billion in an aggregate principal amount of additional first mortgage bonds at Avista Corp.

NOTE 14. ADVANCES FROM ASSOCIATED COMPANIES

In 1997, the Company issued Floating Rate Junior Subordinated Deferrable Interest Debentures, Series B, with a principal amount of $51.5 million to Avista Capital II, an affiliated business trust formed by the Company. Avista Capital II issued $50.0 million of Preferred Trust Securities with a floating distribution rate of LIBOR plus 0.875 percent, calculated and reset quarterly.

The distribution rates paid were as follows during the years ended December 31:

	2020	2019
Low distribution rate	1.10%	2.79%
High distribution rate	2.79%	3.61%
Distribution rate at the end of the year	1.10%	2.79%

Concurrent with the issuance of the Preferred Trust Securities, Avista Capital II issued $1.5 million of Common Trust Securities to the Company. These Preferred Trust Securities may be redeemed at the option of Avista Capital II at any time and mature on June 1, 2037. In December 2000, the Company purchased $10.0 million of these Preferred Trust Securities.

The Company owns 100 percent of Avista Capital II and has solely and unconditionally guaranteed the payment of distributions on, and redemption price and liquidation amount for, the Preferred Trust Securities to the extent that Avista Capital II has funds available for such payments from the respective debt securities. Upon maturity or prior redemption of such debt securities, the Preferred Trust Securities will be mandatorily redeemed.

NOTE 15. FAIR VALUE

The carrying values of cash and cash equivalents, special deposits, accounts and notes receivable, accounts payable and notes payable are reasonable estimates of their fair values. Bonds and advances from associated companies are reported at carrying value on the Balance Sheets.

The fair value hierarchy prioritizes the inputs used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurements) and the lowest priority to fair values derived from unobservable inputs (Level 3 measurements).

The three levels of the fair value hierarchy are defined as follows:

Level 1 – Quoted prices are available in active markets for identical assets or liabilities. Active markets are those in which transactions for the asset or liability occur with sufficient frequency and volume to provide pricing information on an ongoing basis.

Level 2 – Pricing inputs are other than quoted prices in active markets included in Level 1, but which are either directly or indirectly observable as of the reporting date. Level 2 includes those financial instruments that are valued using models or other valuation methodologies. These models are primarily industry-standard models that consider various assumptions, including quoted forward prices for commodities, time value, volatility factors, and current market and contractual prices for the underlying instruments, as well as other relevant economic measures. Substantially all of these assumptions are observable in the marketplace throughout the full term of the instrument, can be derived from observable data or are supported by observable levels at which transactions are executed in the marketplace.

Level 3 – Pricing inputs include significant inputs that are generally unobservable from objective sources. These inputs may be used with internally developed methodologies that result in management’s best estimate of fair value.

Financial assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. The Company's assessment of the significance of a particular input to the fair value measurement requires judgment, and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy levels. The determination of the fair values incorporates various factors that not only include the credit standing of the counterparties involved and the impact of credit enhancements (such as cash deposits and letters of credit), but also the impact of Avista Corp.'s nonperformance risk on its liabilities.

The following table sets forth the carrying value and estimated fair value of the Company's financial instruments not reported at estimated fair value on the Balance Sheets as of December 31 (dollars in thousands):

	2020		2019	
	Carrying Value	Estimated Fair Value	Carrying Value	Estimated Fair Value
Bonds (Level 2)	$ 963,500	$ 1,189,824	$ 963,500	$ 1,124,649
Bonds (Level 3)	970,000	1,125,618	857,000	946,674
Advances from associated companies (Level 3)	51,547	43,815	51,547	41,238

These estimates of fair value of bonds and advances from associated trusts were primarily based on available market information, which generally consists of estimated market prices from third party brokers for debt with similar risk and terms. The price ranges obtained from the third party brokers consisted of par values of 85.0 to 144.9, where a par value of 100.00 represents the carrying value recorded on the Balance Sheets. Level 2 bonds represent publicly issued bonds with quoted market prices; however, due to their limited trading activity, they are classified as Level 2 because brokers must generate quotes and make estimates using comparable bonds with similar risk and terms if there is no trading activity near a period end. Level 3 bonds consist of private placement bonds and advances from affiliated companies, which typically have no secondary trading activity. Fair values in Level 3 are estimated based on market prices from third party brokers using secondary market quotes for bonds with similar risk and terms to generate quotes for Avista Corp. bonds.

The following table discloses by level within the fair value hierarchy the Company's assets and liabilities measured and reported on the Balance Sheets as of December 31, 2020 at fair value on a recurring basis (dollars in thousands):

	Level 1	Level 2	Level 3	Counterparty and Cash Collateral Netting (1)	Total
December 31, 2020					
Assets:					
Energy commodity derivatives	$ —	$ 23,645	$ —	$ (22,152)	$ 1,493
Level 3 energy commodity derivatives:					
Natural gas exchange agreements	—	—	75	(75)	—
Foreign currency exchange derivatives	—	30	—	—	30
Interest rate swap derivatives	—	952	—	(952)	—
Deferred compensation assets:					
Mutual Funds:					
Fixed income securities	2,471	—	—	—	2,471
Equity securities	6,228	—	—	—	6,228
Total	$ 8,699	$ 24,627	$ 75	$ (23,179)	$ 10,222
Liabilities:					

Energy commodity derivatives	$ —	$ 23,030	$ —	$ (22,768)	$ 262
Level 3 energy commodity derivatives:					
Natural gas exchange agreement	—	—	8,485	(75)	8,410
Interest rate swap derivatives	—	51,765	—	(9,002)	42,763
Total	$ —	$ 74,795	$ 8,485	$ (31,845)	$ 51,435

The following table discloses by level within the fair value hierarchy the Company's assets and liabilities measured and reported on the Balance Sheets as of December 31, 2019 at fair value on a recurring basis (dollars in thousands):

	Level 1	Level 2	Level 3	Counterparty and Cash Collateral Netting (1)	Total
December 31, 2019					
Assets:					
Energy commodity derivatives	$ —	$ 41,546	$ —	$ (40,452)	$ 1,094
Level 3 energy commodity derivatives:					
Natural gas exchange agreement	—	—	27	(27)	—
Foreign currency exchange derivatives	—	97	—	—	97
Interest rate swap derivatives	—	1,552	—	(963)	589
Deferred compensation assets:					
Mutual Funds:					
Fixed income securities	2,232	—	—	—	2,232
Equity securities	6,271	—	—	—	6,271
Total	$ 8,503	$ 43,195	$ 27	$ (41,442)	$ 10,283
Liabilities:					
Energy commodity derivatives	$ —	$ 45,144	$ —	$ (43,830)	$ 1,314
Level 3 energy commodity derivatives:					
Natural gas exchange agreement	—	—	3,003	(27)	2,976
Interest rate swap derivatives	—	34,056	—	(7,733)	26,323
Total	$ —	$ 79,200	$ 3,003	$ (51,590)	$ 30,613

(1) The Company is permitted to net derivative assets and derivative liabilities with the same counterparty when a legally enforceable master netting agreement exists. In addition, the Company nets derivative assets and derivative liabilities against any payables and receivables for cash collateral held or placed with these same counterparties.

The difference between the amount of derivative assets and liabilities disclosed in respective levels in the table above and the amount of derivative assets and liabilities disclosed on the Balance Sheets is due to netting arrangements with certain counterparties. See Note 4 for additional discussion of derivative netting.

To establish fair value for energy commodity derivatives, the Company uses quoted market prices and forward price curves to estimate the fair value of energy commodity derivative instruments included in Level 2. In particular, electric derivative valuations are performed using market quotes, adjusted for periods in between quotable periods. Natural gas derivative valuations are estimated using New York Mercantile Exchange pricing for similar instruments, adjusted for basin differences, using market quotes. Where observable inputs are available for substantially the full term of the contract, the derivative asset or liability is included in Level 2.

To establish fair values for interest rate swap derivatives, the Company uses forward market curves for interest rates for the term of the swaps and discounts the cash flows back to present value using an appropriate discount rate. The discount rate is calculated by

third party brokers according to the terms of the swap derivatives and evaluated by the Company for reasonableness, with consideration given to the potential non-performance risk by the Company. Future cash flows of the interest rate swap derivatives are equal to the fixed interest rate in the swap compared to the floating market interest rate multiplied by the notional amount for each period.

To establish fair value for foreign currency derivatives, the Company uses forward market curves for Canadian dollars against the US dollar and multiplies the difference between the locked-in price and the market price by the notional amount of the derivative. Forward foreign currency market curves are provided by third party brokers. The Company's credit spread is factored into the locked-in price of the foreign exchange contracts.

Deferred compensation assets and liabilities represent funds held by the Company in a Rabbi Trust for an executive deferral plan. These funds consist of actively traded equity and bond funds with quoted prices in active markets. The balance disclosed in the table above excludes cash and cash equivalents of $0.5 million as of December 31, 2020 and $0.4 million as of December 31, 2019.

Level 3 Fair Value

For the natural gas commodity exchange agreement, the Company uses the same Level 2 brokered quotes described above; however, the Company also estimates the purchase and sales volumes (within contractual limits) as well as the timing of those transactions. Changing the timing of volume estimates changes the timing of purchases and sales, impacting which brokered quote is used. Because the brokered quotes can vary significantly from period to period, the unobservable estimates of the timing and volume of transactions can have a significant impact on the calculated fair value. The Company currently estimates volumes and timing of transactions based on a most likely scenario using historical data. Historically, the timing and volume of transactions have not been highly correlated with market prices and market volatility.

The following table presents the quantitative information which was used to estimate the fair values of the Level 3 assets and liabilities above as of December 31, 2020 (dollars in thousands):

	Fair Value (Net) at December 31, 2020	Valuation Technique	Unobservable Input	Range
Natural gas exchange	(8,410)	Internally derived weighted average cost of gas	Forward purchase prices	$1.71 - $2.54/mmBTU $2.01 Weighted Average
			Forward sales prices	$1.76 - $4.16/mmBTU $3.22 Weighted Average
			Purchase volumes	130,000 - 310,000 mmBTUs
			Sales volumes	75,000 - 310,000 mmBTUs

The valuation methods, significant inputs and resulting fair values described above were developed by the Company's management and are reviewed on at least a quarterly basis to ensure they provide a reasonable estimate of fair value each reporting period.

The following table presents activity for energy commodity derivative assets (liabilities) measured at fair value using significant unobservable inputs (Level 3) for the years ended December 31 (dollars in thousands):

	Natural Gas Exchange	Power Exchange

	Agreement	Agreement	Total
Year ended December 31, 2020:			
Balance as of January 1, 2020	$ (2,976)	$ —	$ (2,976)
Total losses (realized/unrealized):			
Included in regulatory assets (1)	(4,311)	—	(4,311)
Settlements	(1,123)	—	(1,123)
Ending balance as of December 31, 2020 (2)	$ (8,410)	$ —	$ (8,410)
Year ended December 31, 2019:			
Balance as of January 1, 2019	$ (2,774)	$ (2,488)	$ (5,262)
Total losses (realized/unrealized):			
Included in regulatory assets (1)	8,175	435	8,610
Settlements	(8,377)	2,053	(6,324)
Ending balance as of December 31, 2019 (2)	$ (2,976)	$ —	$ (2,976)

(1) All gains and losses are included in other regulatory assets and liabilities. There were no gains and losses included in either net income or other comprehensive income during any of the periods presented in the table above.

(2) There were no purchases, issuances or transfers from other categories of any derivatives instruments during the periods presented in the table above.

NOTE 16. COMMON STOCK

The payment of dividends on common stock could be limited by:

- certain covenants applicable to preferred stock (when outstanding) contained in the Company's Restated Articles of Incorporation, as amended (currently there are no preferred shares outstanding),
- certain covenants applicable to the Company's outstanding long-term debt and committed line of credit agreements,
- the hydroelectric licensing requirements of section 10(d) of the FPA (see Note 1), and
- certain requirements under the OPUC approval of the AERC acquisition in 2014. The OPUC's AERC acquisition order requires Avista Corp. to maintain a capital structure of no less than 35 percent common equity (inclusive of short-term debt). This limitation may be revised upon request by the Company with approval from the OPUC.

The requirements of the OPUC approval of the AERC acquisition are the most restrictive. Under the OPUC restriction, the amount available for dividends at December 31, 2020 was $311.8 million.

The Company has 10 million authorized shares of preferred stock. The Company did not have any preferred stock outstanding as of December 31, 2020 and 2019.

Equity Issuances

The Company issued equity in 2020 for total net proceeds of $72.2 million. Most of these issuances came through the Company's sales agency agreements under which the sales agents may offer and sell new shares of common stock from time to time. The Company has board and regulatory authority to issue a maximum of 3.2 million shares under these agreements, of which 1.3 million remain unissued as of December 31, 2020. In 2020, 1.9 million shares were issued under these agreements resulting in total net proceeds of $70.6 million.

NOTE 17. COMMITMENTS AND CONTINGENCIES

In the course of its business, the Company becomes involved in various claims, controversies, disputes and other contingent matters,

including the items described in this Note. Some of these claims, controversies, disputes and other contingent matters involve litigation or other contested proceedings. For all such matters, the Company intends to vigorously protect and defend its interests and pursue its rights. However, no assurance can be given as to the ultimate outcome of any particular matter because litigation and other contested proceedings are inherently subject to numerous uncertainties. For matters that affect Avista Corp.'s operations, the Company intends to seek, to the extent appropriate, recovery of incurred costs through the ratemaking process.

Collective Bargaining Agreements

The Company's collective bargaining agreement with the IBEW represents approximately 40 percent of all of Avista Corp.'s employees. Avista's largest represented group, representing approximately 90 percent of Avista Corp.'s bargaining unit employees in Washington and Idaho, are currently covered under a three-year agreement which expires in March 2021.

The Company is in the process of negotiating a new agreement with the IBEW. However, there is a risk that if the collective bargaining agreement expired and a new agreement was not reached, employees subject to that agreement could strike. Given the number of employees that are covered by the collective bargaining agreement, a strike could result in disruptions to our operations. However, the Company believes that the possibility of this occurring is remote.

2015 Washington General Rate Cases

In January 2016, the Company received an order (Order 05) that concluded its electric and natural gas general rate cases that were originally filed with the WUTC in February 2015. New electric and natural gas rates were effective on January 11, 2016.

PC Petition for Judicial Review

In March 2016, PC filed in Thurston County Superior Court a Petition for Judicial Review of the WUTC's Order 05 and Order 06 described above. In April 2016, this matter was certified for review directly by the Court of Appeals, an intermediate appellate court in the State of Washington.

In August 2018, the Court of Appeals issued a "Published Opinion" (Opinion) which concluded that the WUTC's use of an attrition allowance to calculate Avista Corp.'s rate base violated Washington law. In the Opinion, the Court stated that because the projected additions to rate base in the future were not "used and useful" for service at the time the request for the rate increase was made, they may not lawfully be included in the Company's rate base to justify a rate increase. Accordingly, the Court concluded that the WUTC erred in including an attrition allowance in the calculation of Avista Corp.'s electric and natural gas rate base. The Court noted, however, that the law does not prohibit an attrition allowance in the calculation, for ratemaking purposes, of recoverable operating and maintenance expense. Since the WUTC order provided one lump sum attrition allowance without distinguishing what portion was for rate base and which was for operating and maintenance expenses or other considerations, the Court struck all portions of the attrition allowance attributable to Avista Corp.'s rate base and reversed and remanded the case for the WUTC to recalculate Avista Corp.'s rates without including an attrition allowance in the calculation of rate base.

In March 2020, the Company received an order from the WUTC that requires it to refund $8.5 million to electric and natural gas customers. The Company will refund $4.9 million to electric customers and $3.6 million to natural gas customers, which is being refunded over a twelve-month period that began on April 1, 2020. The Company previously recorded a customer refund liability of $8.5 million in 2019.

Boyds Fire (State of Washington Department of Natural Resources v. Avista)

In August 2019, the Company was served with a complaint, captioned "State of Washington Department of Natural Resources v. Avista Corporation," seeking recovery up to $4.4 million for fire suppression and investigation costs and related expenses incurred in connection with a wildfire that occurred in Ferry County, Washington in August 2018. Specifically, the complaint alleges that the fire, which became known as the "Boyds Fire," was caused by a dead ponderosa pine tree falling into an overhead distribution line, and

that Avista Corp. was negligent in failing to identify and remove the tree before it came into contact with the line. Avista Corp. disputes that the tree in question was the cause of the fire and that it was negligent in failing to identify and remove it. Additional lawsuits have subsequently been filed by private landowners seeking property damages, and holders of insurance subrogation claims seeking recovery of insurance proceeds paid.

The lawsuits were filed in the Superior Court of Ferry County, Washington. The Company intends to vigorously defend itself in the litigation. However, the Company cannot predict the outcome of these matters.

Labor Day Windstorm

In September 2020, a severe windstorm occurred in eastern Washington and northern Idaho. The extreme weather event resulted in customer outages and the cause of multiple wildfires in the region. With respect to wildfires, the Company's investigation determined that the primary cause of the fires was extreme high winds. To date, the Company has not found any evidence that the fires were caused by any deficiencies in its equipment, maintenance activities or vegetation management practices.

The Company has become aware of instances where, during the course of the storm, otherwise healthy trees and limbs, located in areas outside its maintenance right-of-way, broke under the extraordinary wind conditions and caused damage to its energy delivery system at or near what is believed to be the potential area of origin of a wildfire. Those instances include what has been referred to as: the Babb Road fire (near Malden and Pine City, Washington); the Christensen Road fire (near Airway Heights, Washington); and the Mile Marker 49 fire (near Orofino, Idaho). These wildfires covered, in total, approximately 22,000 acres. The Company currently estimates approximately 230 residential, commercial and other structures were impacted. Parallel investigations by applicable state agencies, including the Washington Department of Natural Resources, are ongoing, and the Company is cooperating with those efforts.

In addition to the instances identified above, the Company is aware of a 5-acre fire that occurred in Colfax, Washington, which damaged several residential structures. The Company's investigation determined that the Company's facilities were not involved in the ignition of this fire in any way.

The Company's investigation has found no evidence of negligence with respect to any of the fires, and the Company intends to vigorously defend any claims for damages that may be asserted against it with respect to the wildfires arising out of the extreme wind event.

Other Contingencies

In the normal course of business, the Company has various other legal claims and contingent matters outstanding. The Company believes that any ultimate liability arising from these actions will not have a material impact on its financial condition, results of operations or cash flows. It is possible that a change could occur in the Company's estimates of the probability or amount of a liability being incurred. Such a change, should it occur, could be significant.

The Company routinely assesses, based on studies, expert analysis and legal reviews, its contingencies, obligations and commitments for remediation of contaminated sites, including assessments of ranges and probabilities of recoveries from other responsible parties who either have or have not agreed to a settlement as well as recoveries from insurance carriers. The Company's policy is to accrue and charge to current expense identified exposures related to environmental remediation sites based on estimates of investigation, cleanup and monitoring costs to be incurred. For matters that affect Avista Corp.'s operations, the Company seeks, to the extent appropriate, recovery of incurred costs through the ratemaking process.

The Company has potential liabilities under the Endangered Species Act for species of fish, plants and wildlife that have either already been added to the endangered species list, listed as "threatened" or petitioned for listing. Thus far, measures adopted and implemented have had minimal impact on the Company. However, the Company will continue to seek recovery, through the

ratemaking process, of all operating and capitalized costs related to these issues.

Under the federal licenses for its hydroelectric projects, the Company is obligated to protect its property rights, including water rights. In addition, the Company holds additional non-hydro water rights. The State of Montana is examining the status of all water right claims within state boundaries through a general adjudication. Claims within the Clark Fork River basin could adversely affect the energy production of the Company's Cabinet Gorge and Noxon Rapids hydroelectric facilities. The state of Idaho has initiated adjudication in northern Idaho, which will ultimately include the lower Clark Fork River, the Spokane River and the Coeur d'Alene basin. The Company is and will continue to be a participant in these and any other relevant adjudication processes. The complexity of such adjudications makes each unlikely to be concluded in the foreseeable future. As such, it is not possible for the Company to estimate the impact of any outcome at this time. The Company will continue to seek recovery, through the ratemaking process, of all operating and capitalized costs related to this issue.

NOTE 18. REGULATORY MATTERS

Power Cost Deferrals and Recovery Mechanisms

Deferred power supply costs are recorded as a deferred charge or liability on the Balance Sheets for future prudence review and recovery or rebate through retail rates. The power supply costs deferred include certain differences between actual net power supply costs incurred by Avista Corp. and the costs included in base retail rates. This difference in net power supply costs primarily results from changes in:

- short-term wholesale market prices and sales and purchase volumes,
- the level, availability and optimization of hydroelectric generation,
- the level and availability of thermal generation (including changes in fuel prices),
- retail loads, and
- sales of surplus transmission capacity.

In Washington, the ERM allows Avista Corp. to periodically increase or decrease electric rates with WUTC approval to reflect changes in power supply costs. The ERM is an accounting method used to track certain differences between actual power supply costs, net of wholesale sales and sales of fuel, and the amount included in base retail rates for Washington customers and defer these differences (over the $4.0 million deadband and sharing bands) for future surcharge or rebate to customers. For 2020, the Company recognized a pre-tax benefit of $6.2 million under the ERM in Washington compared to a benefit of $4.4 million for 2019. Total net deferred power costs under the ERM were a liability of $37.9 million as of December 31, 2020 and a liability of $37.0 million as of December 31, 2019. These deferred power cost balances represent amounts due to customers. Pursuant to WUTC requirements, should the cumulative deferral balance exceed $30 million in the rebate or surcharge direction, the Company must make a filing with the WUTC to adjust customer rates to either return the balance to customers or recover the balance from customers. As the cumulative rebate balance exceeded $30 million, the Company's 2019 filing contained a proposed rate refund. The ERM proceeding was considered with the Company's 2019 general rate case proceeding and a refund was approved and is being returned to customers over a two-year period that began on April 1, 2020. Avista Corp. makes an annual filing on, or before, April 1 of each year to provide the opportunity for the WUTC staff and other interested parties to review the prudence of, and audit, the ERM deferred power cost transactions for the prior calendar year.

Avista Corp. has a PCA mechanism in Idaho that allows it to modify electric rates on October 1 of each year with IPUC approval. Under the PCA mechanism, Avista Corp. defers 90 percent of the difference between certain actual net power supply expenses and the amount included in base retail rates for its Idaho customers. The October 1 rate adjustments recover or rebate power costs deferred during the preceding July-June twelve-month period. Total net power supply costs deferred under the PCA mechanism were an asset

of $2.5 million as of December 31, 2020 and $0.3 million as of December 31, 2019. Deferred power cost assets represent amounts due from customers and liabilities represent amounts due to customers.

Natural Gas Cost Deferrals and Recovery Mechanisms

Avista Corp. files a PGA in all three states it serves to adjust natural gas rates for: 1) estimated commodity and pipeline transportation costs to serve natural gas customers for the coming year, and 2) the difference between actual and estimated commodity and transportation costs for the prior year. Total net deferred natural gas costs were an asset of $1.4 million as of December 31, 2020 and a liability of $3.2 million as of December 31, 2019. Asset balances represent amounts due from customers and liabilities represent amounts due to customers.

Decoupling and Earnings Sharing Mechanisms

Decoupling (also known as an FCA in Idaho) is a mechanism designed to sever the link between a utility's revenues and consumers' energy usage. In each of Avista Corp.'s jurisdictions, Avista Corp.'s electric and natural gas revenues are adjusted so as to be based on the number of customers in certain customer rate classes and assumed "normal" kilowatt hour and therm sales, rather than being based on actual kilowatt hour and therm sales. The difference between revenues based on the number of customers and "normal" sales and revenues based on actual usage is deferred and either surcharged or rebated to customers beginning in the following year. Only residential and certain commercial customer classes are included in decoupling mechanisms.

Washington Decoupling and Earnings Sharing

In Washington, the WUTC approved the Company's decoupling mechanisms for electric and natural gas for a five-year period beginning January 1, 2015. In 2019, the WUTC approved an extension of the mechanisms for an additional five-year term through March 31, 2025, with one modification in that new customers added after any test period would not be decoupled until included in a future test period.

Electric and natural gas decoupling surcharge rate adjustments to customers are limited to a 3 percent increase on an annual basis, with any remaining surcharge balance carried forward for recovery in a future period. There is no limit on the level of rebate rate adjustments.

The decoupling mechanisms each include an after-the-fact earnings test. At the end of each calendar year, separate electric and natural gas earnings calculations are made for the calendar year just ended. These earnings tests reflect actual decoupled revenues, normalized power supply costs and other normalizing adjustments. If the Company earns more than its authorized ROR in Washington, 50 percent of excess earnings are rebated to customers through adjustments to decoupling surcharge or rebate balances. See below for a summary of cumulative balances under the decoupling and earnings sharing mechanisms.

Idaho FCA and Earnings Sharing Mechanisms

In Idaho, the IPUC approved the implementation of FCAs for electric and natural gas (similar in operation and effect to the Washington decoupling mechanisms) for an initial term of three years, beginning January 1, 2016. In 2019, the IPUC approved an extension of the FCAs through March 31, 2025.

Oregon Decoupling Mechanism

In February 2016, the OPUC approved the implementation of a decoupling mechanism for natural gas, similar to the Washington and Idaho mechanisms described above. The decoupling mechanism became effective on March 1, 2016. Changes related to deferral interest rates were recommended by the parties in Avista Corp.'s 2019 general rate case and were implemented effective January 15, 2020. In Oregon, an earnings review is conducted on an annual basis. In the annual earnings review, if the Company earns more than 100 basis points above its allowed ROE, one-third of the earnings above the 100 basis points would be deferred and later returned to customers. The earnings review is separate from the decoupling mechanism and was in place prior to decoupling. See below for a

summary of cumulative balances under the decoupling and earnings sharing mechanisms.

Cumulative Decoupling and Earnings Sharing Mechanism Balances

As of December 31, 2020 and December 31, 2019, the Company had the following cumulative balances outstanding related to decoupling and earnings sharing mechanisms in its various jurisdictions (dollars in thousands):

	December 31, 2020	December 31, 2019
Washington		
Decoupling surcharge	$ 21,340	$ 22,440
Idaho		
Decoupling surcharge	$ 1,202	$ 2,549
Provision for earnings sharing rebate	(686)	(686)
Oregon		
Decoupling rebate	$ (1,262)	$ (739)

There were no earnings sharing rebates associated with Washington and Oregon as of December 31, 2020 and December 31, 2019.

NOTE 19. TERMINATION OF PROPOSED ACQUISITION BY HYDRO ONE

In July 2017, Avista Corp. entered into a Merger Agreement that provided for Avista Corp. to become an indirect, wholly-owned subsidiary of Hydro One, subject to the satisfaction or waiver of specified closing conditions, including approval by regulatory agencies. Hydro One, based in Toronto, is Ontario's largest electricity transmission and distribution provider.

Termination of the Merger Agreement

Due to the denial of the proposed merger by certain of the Company's regulatory commissions, in January 2019, Avista Corp., Hydro One and certain subsidiaries thereof, entered into a Termination Agreement indicating their mutual agreement to terminate the Merger Agreement, effective immediately. Pursuant to the terms of the Termination Agreement, Hydro One paid Avista Corp. a $103 million termination fee in January 2019. The termination fee was used for reimbursing the Company's transaction costs incurred from 2017 to 2019. The balance of the termination fee remaining after payment of 2019 transaction costs and applicable income taxes was used for general corporate purposes and reduced the Company's need for external financing. The 2019 costs were $19.7 million pre-tax and included financial advisers' fees, legal fees, consulting fees and employee time.

NOTE 20. SALE OF METALfx

In April 2019, Bay Area Manufacturing, Inc., a non-regulated subsidiary of Avista Corp., entered into a definitive agreement to sell its interest in METALfx to an independent third party. The transaction was a stock sale for a total cash purchase price of $17.5 million, plus cash on-hand, subject to customary closing adjustments. The transaction closed in April 2019, and as of that date the Company has no further involvement with METALfx.

The purchase price of $17.5 million, as adjusted, was divided among the security holders of METALfx, including the minority shareholder, pro-rata based on ownership (Avista Corp. owned 89.2 percent of the equity of METALfx). As required under the purchase agreement, $1.2 million (7 percent of the purchase price) will be held in escrow for 24 months from the closing of the transaction to satisfy certain indemnification obligations.

When all escrow amounts are released, the sales transaction is expected to provide cash proceeds to Avista Corp., net of payments to the minority holder, contractually obligated compensation payments and other transaction expenses, of $16.5 million and result in a net gain after-tax of $3.3 million. The Company expects to receive the full amount of its portion of the escrow accounts; therefore, the full amounts are included in the gain calculation.

NOTE 21. SUPPLEMENTAL CASH FLOW INFORMATION

Supplemental cash flow information consisted of the following items for the years ended December 31 (dollars in thousands):

	2020	2019
Cash paid for interest	$ 91,188	$ 92,681
Cash paid for income taxes	701	26,164
Cash received for income tax refunds	(984)	(589)

NOTE 22. SUBSEQUENT EVENTS

The Company has evaluated its subsequent events and noted no subsequent events have occurred.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion

Line No.	Item (a)	Total Company For the Current Quarter/Year
1	UTILITY PLANT	
2	In Service	
3	Plant in Service (Classified)	6,627,834,919
4	Property Under Capital Leases	71,890,863
5	Plant Purchased or Sold	
6	Completed Construction not Classified	
7	Experimental Plant Unclassified	
8	TOTAL Utility Plant (Total of lines 3 thru 7)	6,699,725,782
9	Leased to Others	
10	Held for Future Use	13,727,648
11	Construction Work in Progress	172,073,892
12	Acquisition Adjustments	273,648
13	TOTAL Utility Plant (Total of lines 8 thru 12)	6,885,800,970
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	2,294,362,603
15	Net Utility Plant (Total of lines 13 and 14)	4,591,438,367
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	
17	In Service:	
18	Depreciation	2,132,757,425
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	
20	Amortization of Underground Storage Land and Land Rights	
21	Amortization of Other Utility Plant	161,605,178
22	TOTAL In Service (Total of lines 18 thru 21)	2,294,362,603
23	Leased to Others	
24	Depreciation	
25	Amortization and Depletion	
26	TOTAL Leased to Others (Total of lines 24 and 25)	
27	Held for Future Use	
28	Depreciation	
29	Amortization	
30	TOTAL Held for Future Use (Total of lines 28 and 29)	
31	Abandonment of Leases (Natural Gas)	
32	Amortization of Plant Acquisition Adjustment	
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	2,294,362,603

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)

Line No.	Electric (c)	Gas (d)	Other (specify) (e)	Common (f)
1				
2				
3	4,525,328,898	1,410,775,568		691,730,453
4				71,890,863
5				
6				
7				
8	4,525,328,898	1,410,775,568		763,621,316
9				
10	12,822,127	190,585		714,936
11	150,751,249	3,747,095		17,575,548
12	273,648			
13	4,689,175,922	1,414,713,248		781,911,800
14	1,635,742,935	421,698,079		236,921,589
15	3,053,432,987	993,015,169		544,990,211
16				
17				
18	1,607,056,988	421,097,745		104,602,692
19				
20				
21	28,685,947	600,334		132,318,897
22	1,635,742,935	421,698,079		236,921,589
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33	1,635,742,935	421,698,079		236,921,589

FOOTNOTE DATA

Schedule Page: 200 Line No.: 4 Column: f

ROU Asset - $71,890,863

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Gas Plant in Service (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an

estimated basis if necessary, and include the entries in column (c).Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d),

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization		
3	302 Franchises and Consents		
4	303 Miscellaneous Intangible Plant	2,764,767	337,963
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	2,764,767	337,963
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands		
9	325.2 Producing Leaseholds		
10	325.3 Gas Rights		
11	325.4 Rights-of-Way		
12	325.5 Other Land and Land Rights		
13	326 Gas Well Structures		
14	327 Field Compressor Station Structures		
15	328 Field Measuring and Regulating Station Equipment		
16	329 Other Structures		
17	330 Producing Gas Wells-Well Construction		
18	331 Producing Gas Wells-Well Equipment		
19	332 Field Lines		
20	333 Field Compressor Station Equipment		
21	334 Field Measuring and Regulating Station Equipment		
22	335 Drilling and Cleaning Equipment		
23	336 Purification Equipment		
24	337 Other Equipment		
25	338 Unsuccessful Exploration and Development Costs		
26	339 Asset Retirement Costs for Natural Gas Production and		
27	TOTAL Production and Gathering Plant (Enter Total of lines 8		
28	PRODUCTS EXTRACTION PLANT		
29	340 Land and Land Rights		
30	341 Structures and Improvements		
31	342 Extraction and Refining Equipment		
32	343 Pipe Lines		
33	344 Extracted Products Storage Equipment		

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
2				
3				
4	493,639		(23,474)	2,585,617
5	493,639		(23,474)	2,585,617
6				
7				
8				
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
34	345 Compressor Equipment		
35	346 Gas Measuring and Regulating Equipment		
36	347 Other Equipment		
37	348 Asset Retirement Costs for Products Extraction Plant		
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)		
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and		
40	Manufactured Gas Production Plant (Submit Supplementary	7,628	52,296
41	TOTAL Production Plant (Enter Total of lines 39 and 40)	7,628	52,296
42	NATURAL GAS STORAGE AND PROCESSING PLANT		
43	Underground Storage Plant		
44	350.1 Land	1,313,516	
45	350.2 Rights-of-Way	66,742	
46	351 Structures and Improvements	1,626,548	471,739
47	352 Wells	18,002,576	471,738
48	352.1 Storage Leaseholds and Rights		
49	352.2 Reservoirs	1,667,492	
50	352.3 Non-recoverable Natural Gas	5,810,311	
51	353 Lines	2,230,522	
52	354 Compressor Station Equipment	17,244,517	471,739
53	355 Other Equipment	769,085	471,739
54	356 Purification Equipment	560,248	
55	357 Other Equipment	1,760,289	471,738
56	358 Asset Retirement Costs for Underground Storage Plant		
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru	51,051,846	2,358,693
58	Other Storage Plant		
59	360 Land and Land Rights		
60	361 Structures and Improvements		
61	362 Gas Holders		
62	363 Purification Equipment		
63	363.1 Liquefaction Equipment		
64	363.2 Vaporizing Equipment		
65	363.3 Compressor Equipment		
66	363.4 Measuring and Regulating Equipment		
67	363.5 Other Equipment		
68	363.6 Asset Retirement Costs for Other Storage Plant		
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)		
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant		
71	364.1 Land and Land Rights		
72	364.2 Structures and Improvements		
73	364.3 LNG Processing Terminal Equipment		
74	364.4 LNG Transportation Equipment		
75	364.5 Measuring and Regulating Equipment		
76	364.6 Compressor Station Equipment		
77	364.7 Communications Equipment		
78	364.8 Other Equipment		
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas		
80	TOTAL Base Load Liquefied Nat'l Gas, Terminaling and Processing		

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34				
35				
36				
37				
38				
39				
40				59,924
41				59,924
42				
43				
44				1,313,516
45				66,742
46				2,098,287
47				18,474,314
48				
49				1,667,492
50				5,810,311
51				2,230,522
52				17,716,256
53				1,240,824
54				560,248
55				2,232,027
56				
57				53,410,539
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,	51,051,846	2,358,693
82	TRANSMISSION PLAN		
83	365.1 Land and Land Rights		
84	365.2 Rights-of-Way		
85	366 Structures and Improvements		
86	367 Mains		
87	368 Compressor Station Equipment		
88	369 Measuring and Regulating Station Equipment		
89	370 Communication Equipment		
90	371 Other Equipment		
91	372 Asset Retirement Costs for Transmission Plant		
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)		
93	DISTRIBUTION PLANT		
94	374 Land and Land Rights	1,521,412	10,916
95	375 Structures and Improvements	1,974,279	184,084
96	376 Mains	633,397,298	39,472,241
97	377 Compressor Station Equipment		
98	378 Measuring and Regulating Station Equipment-General	12,268,149	182,320
99	379 Measuring and Regulating Station Equipment-City Gate	9,235,056	178,533
100	380 Services	397,234,010	24,758,691
101	381 Meters	145,607,514	18,157,020
102	382 Meter Installations		
103	383 House Regulators		
104	384 House Regulator Installations		
105	385 Industrial Measuring and Regulating Station Equipment	6,154,052	242,810
106	386 Other Property on Customers' Premises		
107	387 Other Equipment	539	
108	388 Asset Retirement Costs for Distribution Plant		
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)	1,207,392,309	83,186,615
110	GENERAL PLANT		
111	389 Land and Land Rights	3,921,827	100
112	390 Structures and Improvements	29,741,833	207,888
113	391 Office Furniture and Equipment	1,267,984	(533,647)
114	392 Transportation Equipment	18,032,901	1,385,406
115	393 Stores Equipment	112,801	
116	394 Tools, Shop, and Garage Equipment	8,775,280	680,984
117	395 Laboratory Equipment	412,859	25,041
118	396 Power Operated Equipment	4,199,994	115,836
119	397 Communication Equipment	2,723,028	701,848
120	398 Miscellaneous Equipment	2,367	
121	Subtotal (Enter Total of lines 111 thru 120)	69,190,874	2,583,456
122	399 Other Tangible Property		
123	399.1 Asset Retirement Costs for General Plant		
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	69,190,874	2,583,456
125	TOTAL (Accounts 101 and 106)	1,330,407,424	88,519,023
126	Gas Plant Purchased (See Instruction 8)		
127	(Less) Gas Plant Sold (See Instruction 8)		
128	Experimental Gas Plant Unclassified		
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	1,330,407,424	88,519,023

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
81				53,410,539
82				
83				
84				
85				
86				
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88				
89				
90				
91				
92				
93				
94				1,532,328
95	7,265			2,151,098
96	1,092,350			671,777,189
97				
98	2,215			12,448,254
99	48,555			9,365,034
100	339,933			421,652,768
101	4,639,825			159,124,709
102				
103				
104				
105	5,433			6,391,429
106				
107				539
108				
109	6,135,576			1,284,443,348
110				
111				3,921,927
112	54,633			29,895,088
113			(269,564)	464,773
114	180,569			19,237,738
115	27,538			85,263
116	163,456			9,292,808
117	40,917			396,983
118			51,954	4,367,784
119	68,855		(744,612)	2,611,409
120				2,367
121	535,968		(962,222)	70,276,140
122				
123				
124	535,968		(962,222)	70,276,140
125	7,165,183		(985,696)	1,410,775,568
126				
127				
128				
129	7,165,183		(985,696)	1,410,775,568

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Gas Plant Held for Future Use (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $1,000,000 or more. Group other items of property held for future use.
2. For property having an original cost of $1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Gas Distribution Mains and Services	03/01/2007	12/31/2026	190,585
2	located in Coeur d'Alene, Idaho			
3				
4				
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44				
45	**Total**			**190,585**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Construction Work in Progress-Gas (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than $1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Minor Projects under $1,000,000:		
2	Regulator Reliable - Blanket	863,400	764,049
3	Transportation Equip	737,333	150,844
4	Gas Revenue Blanket	476,540	236,686
5	Gas Replace-St&Hwy	384,850	1,854,046
6	Gas Distribution Non-Revenue Blanket	314,166	21,274
7	Structures & Improv	183,633	
8	APx Accrual adjustment to service/jurisd	178,912	
9	Cathodic Protection-Minor Blanket	138,970	50,320
10	Gas Telemetry	107,161	149,292
11	Facilities and Storage Locations Security	57,172	69,855
12	Gas Airway Heights HP Reinforcement	54,403	
13	Gas Meter and Metering Equipment Purchases	53,114	
14	Aldyl -A Pipe Replacement	48,844	2,204
15	Cheney HP Reinforcement	37,687	3,062,220
16	Gas Reinforce-Minor Blanket	34,411	114,984
17	NSC Greene St HP Gas Main	32,007	2,768,679
18	Gas Op Qual - Tooling, Vehicles and Material	27,050	
19	Gas ERT Minor Blanket	10,873	14,500
20	Tools Lab & Shop Equipment	3,570	46,506
21	Immaterial Difference (GD.WA)	2,182	
22	Replace Deteriorating Gas System	743	24,273
23	Rathdrum Prairie HP Gas Reinforcement	74	2,491,016
24			
25			
26			
27			
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32			
33			
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38			
39			
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41			
42			
43			
44			
45	**Total**	**3,747,095**	**11,820,748**

General Description of Construction Overhead Procedure

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Construction costs with a direct relationship to new construction and capital replacement activities that cannot be clearly identified with specific projects are charged to overhead pools. The established pools are:

Construction Overhead North Gas

Construction Overhead South Gas

Pool costs are allocated monthly to gas construction projects on a percent rate applied to direct project costs, excluding AFUDC. Each pool's rate is calculated separately and applied only to the related gas construction projects for allocation.

General Description of Construction Overhead Procedure (continued)

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

1. For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.
2. Identify, in a footnote, the specific entity used as the source for the capital structure figures.
3. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ration (percent) (c)	Cost Rate Percentage (d)
	(1) Average Short-Term Debt	S 168,971,000		
	(2) Short-Term Interest			s 1.51
	(3) Long-Term Debt	D 1,860,500,000		d 5.17
	(4) Preferred Stock	P		p
	(5) Common Equity	C 1,962,928,952		c 9.50
	(6) Total Capitalization			
	(7) Average Construction Work In Progress Balance	W 179,952,000		

2. Gross Rate for Borrowed Funds s(S/W) + d[(D/(D+P+C)) (1-(S/W))] 1.57

3. Rate for Other Funds [1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))] 0.30

4. Weighted Average Rate Actually Used for the Year:

a. Rate for Borrowed Funds -

b. Rate for Other Funds -

FOOTNOTE DATA

Schedule Page: 218 Line No.: 1 Column: b

We elected to use the 2019 ST debt amount for calculating AFUDC for Months March-Dec 2020 as allowed in Docket No. AC20-127-000.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	394,754,186	394,754,186		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	31,515,804	31,515,804		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing	1,286,368	1,286,368		
7	Other Clearing Accounts				
8	Other Clearing (Specify) (footnote details):				
9					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	32,802,172	32,802,172		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(6,671,545)	(6,671,545)		
13	Cost of Removal	(295,031)	(295,031)		
14	Salvage (Credit)				
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(6,966,576)	(6,966,576)		
16	Other Debit or Credit Items (Describe) (footnote details):	507,963	507,963		
17					
18	Book Cost of Asset Retirement Costs				
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	421,097,745	421,097,745		
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas				
22	Production and Gathering-Natural Gas				
23	Products Extraction-Natural Gas				
24	Underground Gas Storage	19,191,817	19,191,817		
25	Other Storage Plant				
26	Base Load LNG Terminaling and Processing Plant				
27	Transmission				
28	Distribution	377,906,110	377,906,110		
29	General	23,999,818	23,999,818		
30	TOTAL (Total of lines 21 thru 29)	421,097,745	421,097,745		

FOOTNOTE DATA

Schedule Page: 219 Line No.: 16 Column: c

Includes:

Change in Removal Work in Progress	($2,009,232)
Transfer of vehicle from Gas to Electric	($116,870)
AMI/MDM Balance	$2,648.262
Other Misc Credits	($14,197)

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description	(Account 117.1)	(Account 117.2)	Noncurrent (Account 117.3)	(Account 117.4)	Current (Account 164.1)	LNG (Account 164.2)	LNG (Account 164.3)	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Balance at Beginning of	6,992,076				14,305,397			21,297,473
2	Gas Delivered to Storage					13,143,711			13,143,711
3	Gas Withdrawn from					17,913,784			17,913,784
4	Other Debits and Credits								
5	Balance at End of Year	6,992,076				9,535,324			16,527,400
6	Dth	1,253,060				5,867,975			7,121,035
7	Amount Per Dth	5.5800				1.6250			2.3209

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Investments (Account 123, 124, and 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for:

(a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.

(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment (a)	* (b)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (c)	Purchases or Additions During the Year (d)
1	Investment in Avista Capital II (123010)		11,547,000	
2	Other Investment - WZN Loans Sandpoint (124350)		59,355	
3	Other Investment - Coli Cash Value (124600)		28,776,235	
4	Other Investment - Coli Borrowings (124610)		(28,776,235)	
5	Other Investment - WZN Loans Oregon (124680)		18,617	
6	Temp Cash Investments (136000)		155,891	
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Investments (Account 123, 124, and 136) (continued)

List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.

3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.

4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.

5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).

Line No.	Sales or Other Dispositions During Year (e)	Principal Amount or No. of Shares at End of Year (f)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (g)	Revenues for Year (h)	Gain or Loss from Investment Disposed of (i)
1			11,547,000		
2			59,355		
3	(2,793,579)		31,569,814		
4	2,793,579		(31,569,814)		
5	82		18,535		
6	3,117		152,774		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Investments in Subsidiary Companies (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).

(a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Investment in Avista Capital	01/01/1997		256,138,971
2	Avista Capital - Equity in Earnings			(152,844,453)
3	Investment in AERC	07/01/2014		89,816,380
4	AERC- Equity in Earnings			13,995,056
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40	**TOTAL Cost of Account 123.1 $**		**TOTAL**	207,105,954

Investments in Subsidiary Companies (Account 123.1) (continued)

4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).
8. Report on Line 40, column (a) the total cost of Account 123.1.

Line No.	Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1			256,138,971	
2	(2,490,851)		(155,335,304)	
3			89,816,380	
4	7,795,227	5,000,000	16,790,283	
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40	5,304,376	5,000,000	207,410,330	

PREPAYMENTS (ACCOUNT 165)

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)
1	Prepaid Insurance	2,785,960
2	Prepaid Rents	4,491
3	Prepaid Taxes	4,047,487
4	Prepaid Interest	
5	Miscellaneous Prepayments	19,442,721
6	TOTAL	26,280,659

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Other Regulatory Assets (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than $250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)	Written off During Quarter/Year Account Charged (d)	Written off During Period Amount Recovered (e)	Written off During Period Amount Deemed Unrecoverable (f)	Balance at End of Current Quarter/Year (g)
1	WA Excess nat Gas Line Extension Allowance	10,344,716	1,321,185	407	3,068,230		8,597,671
2	Reg Asset Post Ret Liab	210,801,207	4,159,538	228	12,639,368		202,321,377
3	Regulatory Asset FAS109 Utility Plant	83,355,934	11,703,947	283	1,351,599		93,708,282
4	Regulatory Asset FAS109 DSIT Non Plant	3,023,201	1,293,066	283	1,971,362		2,344,905
5	Regulatory Asset - Spokane River Relicense	133,911		407	133,911		
6	Regulatory Asset-Lake CDA Settlement-Varies	41,309,157		407	1,266,390		40,042,767
7	Reg Assets-Decouplings Surcharge-2 years	19,326,621	9,292,164	456, 495	18,525,668		10,093,117
8	Reg Asset - Colstrip	4,945,687	4,765,647	407	1,820,200		7,891,134
9	Commodity MTM ST & LT Regulatory Asset	6,573,588	8,596,118	244, 175	7,374,854		7,794,852
10	Regulatory Asset FAS143 Asset Retirement Obligation	1,800,206	116,094				1,916,300
11	Regulatory Asset Workers Comp	1,126,296	98,214	242	206,551		1,017,959
12	Interest Rate Swap Asset	168,594,071	84,321,626	Various	38,064,531		214,851,166
13	DSM Asset	12,170,199	25,399,919	Various	33,756,305		3,813,813
14	Deferred ITC	3,981,955		283, 410	70,968		3,910,987
15	Regulatory Asset MDM System	13,394,821	13,052,758	407, 419	68,655		26,378,924
16	Regulatory Asset BPA Residential Exchange	1,326,885	2,004,379	407	1,846,303		1,484,961
17	Regulatory Asset FISERV- 3 years	3,594,035	452,238	407, 419	1,326,173		2,720,100
18	Regulatory Asset-AFUDC (PIS,WIP) & Equity DFIT	44,093,659	35,928,791	Various	27,652,017		52,370,433
19	Regulatory Asset ID PCA Deferral - 1 year	256,594	5,095,887	557, 419	2,805,313		2,547,168
20	Existing Meters/ERTS Retirement Def	13,052,304	17,039,161	108	4,177,507		25,913,958
21	Regulatory Asset-Colstrip Community Fund		1,500,000				1,500,000
22	Regulatory Asset- COVID -19		11,380,742	Various	8,520,795		2,859,947
23	Regulatory Asset- Energy Imbalance Market		253,023	407	58,098		194,925
24	Regulatory Asset- Oregon CAT Tax		916,223	407, 419	86,636		829,587
25	Deferred Regulatory Fees		72,652	407, 419	13,133		59,519
26	Regulatory Asset- Wildfire Resiliency		1,006,452				1,006,452
27	Deferral for CS2 & Colstrip (O&M, Excess Depr)		2,210,829	407	1,101,894		1,108,935
28	Other Regulatory Assets	2,321	83				2,404
29							
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31							
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40	**Total**	643,207,368	241,980,736		167,906,461	0	717,281,643

FOOTNOTE DATA

Schedule Page: 232 Line No.: 1 Column: a

Residential Schedule 101 customers who receive a natural gas line extension as part of conversion to natural gas from another fuel source. Amortization for a period of 3 years on the excess allowance exceeding the cost of the line extension.

Schedule Page: 232 Line No.: 2 Column: a

Recognition of the overfunded and underfunded status of a defined benefit post retirement plan based on ASC 715 for financial reporting.

Schedule Page: 232 Line No.: 3 Column: a

Amortized over remaining book lifeof pre 1986 vintage assets. Amortization amount varies yearly.

Schedule Page: 232 Line No.: 5 Column: a

Amortization for TDG Idaho ended on December 2019. Spokane River relicensing amortization costs ended on 11/30/2020.

Schedule Page: 232 Line No.: 6 Column: a

WA Docket UE-080416 & ID Order AVU-E-08-01. Amortization thru 2059.

Schedule Page: 232 Line No.: 7 Column: a

Decoupling revenue deferrals are recognized during the period they occur, subject to certain limitations. Revenue is expected to be collected within 24 months of the deferral.

Schedule Page: 232 Line No.: 8 Column: a

For Washington Electric, we are currently deferring ARO expenses. Amortization period to be detrmined. For Idaho Electric, amortization is for 34 years as per Order 34276, AVU-E-18-03.

Schedule Page: 232 Line No.: 9 Column: a

Washington Docket# UE-002066 and Idaho Order# 28648

Schedule Page: 232 Line No.: 10 Column: a

Reclass of Regulatory Assets related to Colstrip to state jurisdictions.

Schedule Page: 232 Line No.: 11 Column: a

Quarterly adjustments to workers comp reserve for current unpaid claims.

Schedule Page: 232 Line No.: 12 Column: a

Settled swaps are amortized over the life of the associated debt.

Schedule Page: 232 Line No.: 13 Column: a

Amortization period varies depending on timing of transactions.

Schedule Page: 232 Line No.: 14 Column: a

Amortization period varies depending on underlying transactions.

Schedule Page: 232 Line No.: 15 Column: a

Washington Docket #s UE-180418, UG-180419

Schedule Page: 232 Line No.: 16 Column: a

Avista is a participant in the Residential Exchange Program with Bonneville Power Administration. Customers served under Schedules 1, 12, 22, 32, and 48 are given a rate adjustment based on Schedule 59 for Washington and Idaho. Amortization is based on customer usage.

Schedule Page: 232 Line No.: 17 Column: a

Idaho Order# 33494, Docket Nos. AVU-E-16-01 and Stipulation and Settlement Docket# AVU-E-19-04.

Schedule Page: 232 Line No.: 18 Column: a

Deferring the difference between FERC formula and State approved AFUDC rates primarily from 2010-2017.

Schedule Page: 232 Line No.: 20 Column: a

Washington Docket #s UE-180418 and UG-180419. Amortization perios to be determined.

Schedule Page: 232 Line No.: 21 Column: a

WA Order 09 in Dockets UE-190334, UE-190222. Deferral of customer portion for future rate recovery. The funds are set aside to helping the Colstrip community transition away from economic activity related to coal-fired generation.

Schedule Page: 232 Line No.: 22 Column: a

Deferral of COVID-19 costs as per Idaho PUC Order No. 34718, Oregon PUC Order No. 20-401, Docket UM 2069, and Washington UTC Order No.01, Dockets UE-200407 and UG-200408.

Schedule Page: 232 Line No.: 23 Column: a

Idaho PUC Order No. 34606. Deferral of costs related to Avista's entry in the Energy Imbalance Market in March 2022.

FOOTNOTE DATA

Schedule Page: 232 Line No.: 24 Column: a

Oregon PUC Order No. 20-398, Docket UM-2042.

Schedule Page: 232 Line No.: 25 Column: a

Oregon Order# 20-354. Deferral of cost of variance in annual regulatory fee rate and the amount collected in rates.

Schedule Page: 232 Line No.: 26 Column: a

Idaho PUC Order 34883

Schedule Page: 232 Line No.: 27 Column: a

WA order 09, Docket #s UE-190334, UG-190335, UE-190222

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Miscellaneous Deferred Debits (Account 186)

1. Report below the details called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (less than $250,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	Credits Account Charged (d)	Credits Amount (e)	Balance at End of Year (f)
1						
2	Colstrip Common Facility	1,110,999				1,110,999
3	Colstrip Common Facility	2,355,642				2,355,642
4	Plant Alloc of Clearing Journal	4,815,987		VAR	851,006	3,964,981
5	Gas Supply Transactions	496,981	20,224			517,205
6	WA REC Deferral	540,265		557	145,434	394,831
7	Reg Asset - Decoupling Deferred	8,551,769	6,825,184			15,376,953
8	Reg Asset - COVID 19 Deferral		5,305,694			5,305,694
9	Nez Perce Settlement	124,313		VAR	5,188	119,125
10	Clarkston Hts Solar Project#60	110,267	32,241			142,508
11	Timber Harvest Revenue	(226,818)				(226,818)
12	Rattlesnake II Wind Proj #62	32,101	76,675			108,776
13	Misc. Deferred Debits <$100,000	572,880	83,787			656,667
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39	Miscellaneous Work in Progress					
40	**Total**	18,484,386	12,343,805		1,001,628	29,826,563

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Accumulated Deferred Income Taxes (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 190			
2	Electric	20,510,338	(242,524)	22,884,253
3	Gas	3,791,114	747,938	20,025
4	Other (Define) (footnote details)	152,755,074	42,686,343	49,743,422
5	Total (Total of lines 2 thru 4)	177,056,526	43,191,757	72,647,700
6	Other (Specify) (footnote details)			
7	TOTAL Account 190 (Total of lines 5 thru 6)	177,056,526	43,191,757	72,647,700
8	Classification of TOTAL			
9	Federal Income Tax	177,056,526	43,191,757	72,647,700
10	State Income Tax			
11	Local Income Tax			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Accumulated Deferred Income Taxes (Account 190) (continued)

Line No.	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2	(35,303)	458,265				58,344,414	102,475,097
3	(24,257)	20,944				18,265,719	21,374,121
4	(71,652)	1,788,878		68,793,365			92,879,318
5	(131,212)	2,268,087		68,793,365		76,610,133	216,728,536
6							
7	(131,212)	2,268,087		68,793,365		76,610,133	216,728,536
8							
9	(131,212)	2,268,087		68,793,365		76,610,133	216,728,536
10							
11							

FOOTNOTE DATA

Schedule Page: 234 Line No.: 4 Column: a

	Beg. Balance	End. Balance
Plant Excess Deferred Gross Up	91,824,390	88,267,393
Plant Excess allocated to Electric and Gas		(80,198,316)
Pension, Medical, and SERP	37,657,367	33,779,058
State Income Tax Carryforwards	6,529,835	18,682,559
Federal Income Tax Carryforwards	242,707	11,857,126
Derivative Instruments	7,138,000	10,930,946
Compensation and Payroll	7,080,529	7,695,408
Other Common Deferred Tax Assets	2,282,246	1,865,144
	152,755,074	92,879,318

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Capital Stock (Accounts 201 and 204)

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)
1	Acct. 201 - Common Stock Issued:			
2		200,000,000		
3	Restriced shares			
4	TOTAL Common	200,000,000		
5				
6				
7	Account 204 - Preferred Stock Issued	10,000,000		
8				
9	Total Preferred	10,000,000		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Capital Stock (Accounts 201 and 204)

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	69,238,901	1,249,688,206			71,706.00	3,667,762.00
2						
3						
4	69,238,901	1,249,688,206			71,706.00	3,667,762.00
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Other Paid-In Capital (Accounts 208-211)

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Equity transactions of subsidiaries	(10,696,711)
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40	**Total**	**(10,696,711)**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
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14		
	TOTAL	

CAPITAL STOCK EXPENSE (ACCOUNT 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
16	Common Stock - no par	(47,076,877)
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	TOTAL	(47,076,877)

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Securities Issued or Assumed and Securities Refunded or Retired During the Year

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.

3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

In September 2020, the Company issued and sold $165.0 million of 3.07 percent first mortgage bonds due in 2050 pursuant to a bond purchase agreement with institutional investors in the private placement market. The total net proceeds from the sale of the bonds were used to repay maturing long-term debt of $52.0 million, repay a portion of the outstanding balance under Avista Corp.'s $400.0 million committed line of credit and for other general corporate purposes. In connection with the issuance and sale of the first mortgage bonds, the Company cash settled seven interest rate swap derivatives (notional aggregate amount of $70.0 million) and paid a net amount of $33.5 million. See note 7 for a discussion of interest rate swap derivatives.

The new issuance is based on the following state commission orders:

1. Order of the Washington Utilities and Transportation Commission in Docket No. 171210 entered January 11, 2018 and Order of the Washington Utilities and Transportation Commission in Docket No. 190554 entered September 12, 2019

2. Order of the Idaho Public Utilities Commission, Order No. 33978 entered January 30, 2018 and Order of the Idaho Public Utilities Commission, Order No. 34386 entered July 31, 2019

3. Order of the Public Utility Commission of Oregon, Order No. 19-249, entered July 30, 2019;

Order of the Public Service Commission of the State of Montana, Default Order No. 4535

We issued equity in 2020 for total net proceeds of $72.4 million. Most of these issuances came through our four separate sales agency agreements under which the sales agents may offer and sell new shares of our common stock from time to time. These agreements provide for the offering of a maximum of 3.2 million shares, of which approximately 1.3 million remain unissued as of December 31, 2020. In 2020, 1.9 million shares were issued under these agreements resulting in total net proceeds of $71.5 million. Subject to the satisfaction of customary conditions (including any required regulatory approvals), we have the right to increase the maximum number of shares that may be offered under these agreements. These agreements expire on May 13, 2024.

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Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Long-Term Debt (Accounts 221, 222, 223, and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amts held by respondent) (d)
1	FMBS - SERIES A - 7.53% DUE 05/05/2023	05/06/1993	05/05/2023	5,500,000
2	FMBS - SERIES A - 7.54% DUE 05/05/2023	05/07/1993	05/05/2023	1,000,000
3	FMBS - SERIES A - 7.18% DUE 08/11/2023	08/12/1993	08/11/2023	7,000,000
4	ADVANCE ASSOCIATED-AVISTA CAPITAL II (ToPRS)	06/03/1997	06/01/2037	51,547,000
5	FMBS - 6.37% SERIES C	06/19/1998	06/19/2028	25,000,000
6	FMBS - 6.25% SERIES	11/17/2005	12/01/2035	150,000,000
7	FMBS - 5.70% SERIES	12/15/2006	07/01/2037	150,000,000
8	FMBS - 5.125% SERIES	09/22/2009	04/01/2022	250,000,000
9	COLSTRIP 2010A PCRBs DUE 2032	12/15/2010	10/01/2032	66,700,000
10	COLSTRIP 2010B PCRBs DUE 2034	12/15/2010	03/01/2034	17,000,000
11	FMBS - 5.55% SERIES	12/20/2010	12/20/2040	35,000,000
12	FMBS - 4.45% SERIES	12/14/2011	12/14/2041	85,000,000
13	FMBS - 4.23% SERIES	11/30/2012	11/29/2047	80,000,000
14	FMBS - 4.11% SERIES	12/18/2014	12/01/2044	60,000,000
15	FMBS - 4.37% SERIES	12/16/2015	12/01/2045	100,000,000
16	FMBS - 3.54% SERIES	12/15/2016	12/01/2051	175,000,000
17	FMBS - 3.91% SERIES	12/14/2017	12/01/2047	90,000,000
18	FMBS - 4.35% SERIES	05/22/2018	06/01/2048	375,000,000
19	FMBS - 3.43% SERIES	11/26/2019	12/01/2049	180,000,000
20	FMBS - 3.07% SERIES	09/30/2020	09/30/2050	165,000,000
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40	**TOTAL**			2,068,747,000

Long-Term Debt (Accounts 221, 222, 223, and 224)

5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Interest for Year Rate (in %) (e)	Interest for Year Amount (f)	Held by Respondent Reacquired Bonds (Acct 222) (g)	Held by Respondent Sinking and Other Funds (h)	Redemption Price per $100 at End of Year (i)
1	7.530	414,150			
2	7.540	75,400			
3	7.180	502,600			
4	1.380	712,864			
5	6.370	1,592,500			
6	6.250	9,375,000			
7	5.700	8,550,000			
8	5.125	12,812,500			
9	0.710	475,775			
10	0.710	121,425			
11	5.550	1,942,500			
12	4.450	3,782,500			
13	4.230	3,384,000			
14	4.110	2,466,000			
15	4.370	4,370,000			
16	3.540	6,195,000			
17	3.910	3,519,000			
18	4.350	16,312,500			
19	3.430	6,174,000			
20	3.070	5,065,500			
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40		87,843,214			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)	Amortization Period Date From (d)	Amortization Period Date To (e)
1	FMBS - SERIES A - 7.53% DUE 05/05/2023	5,500,000	42,712	05/06/1993	05/05/2023
2	FMBS - SERIES A - 7.54% DUE 5/05/2023	1,000,000	7,766	05/07/1993	05/05/2023
3	FMBS - SERIES A - 7.18% DUE 8/11/2023	7,000,000	54,364	08/12/1993	08/11/2023
4	ADVANCE ASSOCIATED-AVISTA CAPITAL II (ToPRS)	51,547,000	1,296,086	06/03/1197	06/01/2037
5	FMBS - 6.37% SERIES C	25,000,000	158,304	06/19/1998	06/19/2028
6	FMBS - 5.45% SERIES	90,000,000	1,432,081	11/18/2004	12/01/2019
7	FMBS - 6.25% SERIES	150,000,000	2,180,435	11/17/2005	12/01/2035
8	FMBS - 5.70% SERIES	150,000,000	4,924,304	12/15/2006	07/01/2037
9	FMBS - 5.125% SERIES	250,000,000	2,859,788	09/22/2009	04/01/2022
10	FMBS - 3.89% SERIES	52,000,000	385,129	12/20/2010	12/20/2020
11	FMBS - 5.55% SERIES	35,000,000	258,834	12/20/2010	12/20/2040
12	Short-Term Credit Facility		5,070,271	12/14/2011	04/18/2022
13	4.45% SERIES DUE 12-14-2041	85,000,000	692,833	12/14/2011	12/14/2041
14	4.23% SERIES DUE 11-29-2047	80,000,000	730,833	11/30/2012	11/29/2047
15	4.11% Seires Due 12-1-2044	60,000,000	428,205	12/18/2014	12/01/2044
16	4.37% Series Due 12-1-2045	100,000,000	590,761	12/16/2015	12/01/2045
17	3.54% Series Due 12-1-2051	175,000,000	1,042,569	12/15/2016	12/01/2051
18	3.91% Series Due 12-1-2047	90,000,000	552,539	12/14/2017	12/01/2047
19	4.35% Series due 6-1-2048	375,000,000	4,625,198	06/01/2018	06/01/2048
20	3.43% Series Due 12-1-2049	180,000,000	1,113,113	12/01/2019	12/01/2049
21	Rathrum 2005		71,646	09/30/2005	12/01/2035
22	Debt Strategies		858	08/01/2005	08/01/2035
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Line No.	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
1	4,863			4,863
2	884			884
3	6,645			6,645
4	245,258			245,258
5	44,853			44,853
6				
7	1,161,102			1,161,102
8	2,831,471			2,831,471
9	530,972			530,972
10	38,620			38,620
11	181,189			181,189
12	579,108			579,108
13	508,286			508,286
14	583,071			583,071
15	357,055			357,055
16	512,239			512,239
17	953,402			953,402
18	515,830			515,830
19	4,382,258			4,382,258
20	1,110,034			1,110,034
21	37,898			37,898
22	447			447
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	Misc Debt Repurchases I	05/10/1993		(4,695,395)	(183,104)	(138,869)
2	ADVANCE ASSOCIATED-AVISTA CAPITAL II (ToPRS)	12/18/2000	10,000,000	1,769,125	849,993	801,190
3	Misc 2002 Repurchase	12/31/2002	10,000,000	2,228,153	412,393	360,301
4	Misc 2003 Repurchase	12/31/2003	25,330,000	315,274	71,860	64,860
5	Misc 2005 Repurchase	12/31/2005	26,000,000	(1,700,371)	(497,013)	(462,009)
6	Misc 2008 Repurchase Costs	12/31/2008		43,132	10,922	8,226
7	AVA Capital Trust III (2022)	04/01/2009	60,000,000	(2,875,817)	(534,974)	(305,699)
8	COLSTRIP 2010A PCRBs DUE 2032	12/14/2010	66,700,000	(3,709,174)	(1,997,737)	(1,842,069)
9	COLSTRIP 2010B PCRBs DUE 2034	12/14/2010	17,000,000	(1,916,297)	(1,171,994)	(1,089,500)
10	FMBS - 7.25% SERIES (2040)	12/20/2010	30,000,000	(5,263,822)	(3,684,675)	(3,509,214)
11	FMBS - 6.125% SERIES (2020)	12/20/2010	45,000,000	(6,273,664)	(627,366)	
12	KETTLE FALLS P C REV BONDS DUE 14 (2047)	06/28/2012	4,100,000	(105,020)	(83,766)	(80,766)
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Reconciliation of Reported Net Income with Taxable Income for Feder Income Taxes

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

Line No.	Details (a)	Amount (b)
1	Net Income for the Year (Page 116)	134,517,321
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		8,180,842
6		
7		
8	TOTAL	8,180,842
9	Deductions Recorded on Books Not Deducted for Return	
10		301,465,914
11	Federal Income Tax Expense	7,957,636
12	State Income Tax Expense Adj	(534,566)
13	TOTAL	308,888,984
14	Income Recorded on Books Not Included in Return	
15		(39,821,309)
16		
17		
18	TOTAL	(39,821,309)
19	Deductions on Return Not Charged Against Book Income	
20		(413,202,637)
21		
22		
23	Equity in Sub Earnings	(5,304,376)
24	Corporate Overhead Unallocated Subs	626,652
25		
26	TOTAL	(417,880,361)
27	Federal Tax Net Income	(6,114,523)
28	Show Computation of Tax:	
29		
30	Federal Tax at 21%	(1,284,050)
31		
32	Prior Year True Ups	(39,280,403)
33	Customer refunds related to prior years at 35 percent	(690,508)
34		
35	Total Federal Current Tax Expense	(41,254,961)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	Balance at Beg. of Year Taxes Accrued (b)	Balance at Beg. of Year Prepaid Taxes (c)
1	FEDERAL:		
2	Income Tax 2014		247,648
3	Income Tax 2015		
4	Income Tax 2016		(520,411)
5	Income Tax 2017		(104,399)
6	Income Tax 2018		(1,252,305)
7	Income Tax 2019		(6,543,388)
8	Income Tax 2020		
9	Total Federal		(8,172,855)
10			
11	STATE OF WASHINGTON		
12	Payroll Taxes 2020		
13	Property Tax 2018	5,584	
14	Property Tax 2019	18,740,467	
15	Property Tax 2020		
16	Excise Tax 2016	892,951	
17	Excise Tax 2019	2,915,002	
18	Excise Tax 2020		
19	Natural Gas Use Tax	490	
20	Municipal Occupation Tax	3,130,051	
21	Community Solar	(31,729)	
22	Sales & Use Tax 2018	2,669	
23	Sales & Use Tax 2019	286,528	
24	Sales & Use Tax 2020		
25	Total Washington	25,942,013	
26			
27	STATE OF IDAHO:		
28	Income Tax 2019		(319,616)
29	Payroll Taxes 2020		
30	Property Tax 2019	3,817,356	
31	Property Tax 2020		
32	Hydro Relicensing 2020		
33	Sales & Use Tax 2019	9,341	
34	Sales & Use Tax 2020		
35	Irrigation Credits 2020		
36	KWH Tax 2019	26,277	
37	KWH Tax 2020		
38	Franchise Tax 2018	21	
39	Franchise Tax 2019	1,103,281	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged) (continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under $250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

Line No.	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	Balance at End of Year Taxes Accrued (Account 236) (g)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (h)
1					
2	(5,428,255)	(315,720)			(4,864,887)
3	(4,279,292)	(202,821)			(4,076,471)
4	520,410		1		
5	333,945	(104,399)			333,945
6	(17,125,557)		(1)		(18,377,863)
7	(15,456,612)				(22,000,000)
8	(65,559)				(65,559)
9	(41,500,920)	(622,940)			(49,050,835)
10					
11					
12		235,053		(235,053)	
13	(5,585)				
14	(905,401)	17,835,066			
15	18,090,306	493		18,089,813	
16				892,951	
17	66,765	2,981,767			
18	27,059,961	24,129,961		2,930,000	
19	1,849	1,859		480	
20	23,928,191	23,992,990		3,065,253	
21	(301,505)	(333,921)		688	
22			(2,669)		
23		160,363	(126,166)	(1)	
24	1,048,091	1,061,712	128,835	115,214	
25	68,982,672	70,065,343		24,859,345	
26					
27					
28	(10,224)				(329,840)
29		16,105		(16,105)	
30	58	3,817,414			
31	7,887,651	3,954,640		3,933,011	
32	27,134	27,134			
33		11,381	2,040		
34	216,900	187,358	(2,040)	27,502	
35					
36	(1,296)	24,981			
37	369,390	341,275		28,115	
38			(21)		
39		1,103,288	21	14	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Dept. (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
1				
2	(154,443)	(66,752)		
3	194,476	84,055		
4	701,981	303,406		
5				
6	(12,282)	689		
7	(22,547,949)	(19,594,973)		1,811,389
8	(101,054)	(1,646)		(1,871,859)
9	(21,919,271)	(19,275,221)		(60,470)
10				
11				
12	2,772,402	771,430		25,172
13	(5,525)			(60)
14	(676,035)	(281,121)		51,755
15	14,382,815	3,619,482		88,009
16				
17	66,842	(78)		1
18	21,013,190	5,922,924		123,847
19	1,849			
20	18,449,768	5,434,681		
21				
22				
23				
24				
25	56,005,306	15,467,318		288,724
26				
27				
28	(8,691)	(1,533)		
29	495,425	110,980		2,357
30	50			7
31	6,128,579	1,707,061		23,573
32	27,134			
33				
34				
35	3,558			
36	(1,296)			
37	369,390			
38				
39	3,224	653		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged) (continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under $250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	State/Local Income Tax Rate (q)
1					
2				(842,015)	
3				(504,397)	
4				37,911	
5					
6					
7				(846,457)	
8				1,909,000	
9				(245,958)	
10					
11					
12				(3,569,004)	
13					
14					
15					
16					
17					
18					
19					
20				43,742	
21				(301,505)	
22					
23				1,048,091	
24					
25				(2,778,676)	
26					
27					
28					
29				(608,762)	
30				1	
31				28,438	
32					
33					
34				216,900	
35				(3,558)	
36					
37					
38					
39				(3,877)	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged) (continued)

Line No.	Kind of Tax (See Instruction 5) (a)	Balance at Beg. of Year Taxes Accrued (b)	Balance at Beg. of Year Prepaid Taxes (c)
1	Franchise Tax 2020		
2	Total Idaho	4,956,276	(319,616)
3			
4	STATE OF MONTANA		
5	Income Tax 2019		(124,334)
6	Income Tax 2020		
7	Payroll Taxes 2020		
8	Property Tax 2019	5,767,811	
9	Property Tax 2020		
10	Colstrip Generation Tax		
11	KWH Tax 2019	226,610	
12	KWH Tax 2020		
13	Consumer Council Fee	15	
14	Public Commission Fee	51	
15	Total Montana	5,994,487	(124,334)
16			
17	STATE OF OREGON		
18	Income Tax 2019		
19	Income Tax 2020		
20	Corp Activities Tax-CAT 2020		
21	Payroll Taxes 2020		
22	Property Tax 2019		(3,759,647)
23	Property Tax 2020		
24	Franchise Tax 2018	43,414	
25	Franchise Tax 2019	1,046,390	
26	Franchise Tax 2020		
27	Total Oregon	1,089,804	(3,759,647)
28			
29	STATE OF CALIFORNIA		
30	Income Tax 2020		
31	Total California		
32			
33	MISCELLANEOUS STATES:		
34	Income Tax (Current)		(1,590)
35	Payroll Taxes 2020		
36	Total Misc States		(1,590)
37			
38	MISCELLANEOUS OTHER		
39	Misc/Distribution	33,158	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged) (continued)

Line No.	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	Balance at End of Year Taxes Accrued (Account 236) (g)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (h)
1	4,625,749	3,535,443		1,090,306	
2	13,115,362	13,019,019		5,062,843	(329,840)
3					
4					
5	(235,616)	(359,950)			
6	(2)	50			(52)
7		4,910		(4,910)	
8	(14,367)	5,753,442	(1)		
9	11,822,356	5,924,294		5,898,062	
10	1,837	1,837			
11		226,610			
12	962,699	760,983		201,716	
13	109	66		58	
14	218	227		42	
15	12,537,234	12,312,469	(1)	6,094,968	(52)
16					
17					
18					
19	100,000	100,000			
20	800,004	600,000		200,004	
21		9,574		(9,574)	
22	3,759,648				
23	4,047,330	8,094,817			(4,047,487)
24		43,414			
25		1,046,389			
26	3,796,632	2,758,478		1,038,154	
27	12,503,614	12,652,672		1,228,584	(4,047,487)
28					
29					
30	800	800			
31	800	800			
32					
33					
34	279	(1,211)			(100)
35		402		(402)	
36	279	(809)		(402)	(100)
37					
38					
39	(32,834)			326	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged) (continued)

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Dept. (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
1	3,505,313	1,129,224		(1)
2	10,522,686	2,946,385		25,936
3				
4				
5	(235,616)			
6	(2)			
7	132,045			
8	(14,367)			
9	11,822,356			
10	(230)			
11				
12	962,699			
13	109			
14	218			
15	12,667,212			
16				
17				
18		26		
19	30,000	70,000		
20			800,004	
21	9,053	280,263		2,749
22	1,646,769	2,112,879		
23	1,765,176	2,282,154		
24				
25				
26		3,791,045		
27	3,450,998	8,536,367	800,004	2,749
28				
29				
30				800
31				800
32				
33				
34	196	57		
35				
36	196	57		
37				
38				
39				16

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged) (continued)

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	State/Local Income Tax Rate (q)
1				(8,787)	
2				(379,645)	
3					
4					
5					
6					
7				(132,045)	
8					
9					
10				2,067	
11					
12					
13					
14					
15				(129,978)	
16					
17					
18				(26)	
19					
20					
21				(292,065)	
22					
23					
24					
25					
26				5,587	
27				(286,504)	
28					
29					
30					
31					
32					
33					
34				26	
35					
36				26	
37					
38					
39				(32,850)	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged) (continued)

Line No.	Kind of Tax (See Instruction 5) (a)	Balance at Beg. of Year Taxes Accrued (b)	Balance at Beg. of Year Prepaid Taxes (c)
1	Payroll Taxes 2020		
2	Timber Excise Tax		
3	WA Renewable Energy		
4	Thermal Fuel Tax	7,180	
5	Total County	40,338	
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
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28			
29			
30			
31			
32			
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35			
36			
37			
38			
39			
	TOTAL	38,022,918	(12,378,042)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged) (continued)

Line No.	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	Balance at End of Year Taxes Accrued (Account 236) (g)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (h)
1	14,683,386	6,664,088		8,019,298	
2					
3	(1,933,932)	(1,933,932)			
4	29,456	34,724		1,912	
5	12,746,076	4,764,880		8,021,536	
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
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28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
	TOTAL 78,385,117	112,191,434	(1)	45,266,874	(53,428,314)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged) (continued)

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Dept. (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
1				606,367
2				
3				
4				
5				606,383
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
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35				
36				
37				
38				
39				
	TOTAL 60,727,127	7,674,906	800,004	864,122

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged) (continued)

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	State/Local Income Tax Rate (q)
1				14,077,019	
2					
3				(1,933,932)	
4				29,456	
5				12,139,693	
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
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21					
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24					
25					
26					
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31					
32					
33					
34					
35					
36					
37					
38					
39					
TOTAL				8,318,958	

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Miscellaneous Current and Accrued Liabilities (Account 242)

1. Describe and report the amount of other current and accrued liabilities at the end of year.
2. Minor items (less than $250,000) may be grouped under appropriate title.

Line No.	Item (a)	Balance at End of Year (b)
1	MARGIN CALL DEPOSIT	1,093,948
2	FOREST USE PERMITS	2,630,952
3	SUA JPMORGAN CHASE	1,008,114
4	SOFTWARE LICENCES - ST	137,615
5	ST LEASE ACCRUAL	4,742
6	FERC ADMIN FEE	550,000
7	FERC ELEC ADMIN CHG	114,657
8	MT LEASE PAYMENTS	5,098,000
9	MT INVASIVE SPECIES FEE	402,526
10	MISC NON-MON PWR EXCHANGE	14,387
11	CUSTOMER ACCOUNTS	8,766,351
12	PAID TIME OFF	26,028,992
13	OL DONATION POOL	39,847
14	PREPAYMENTS	81,807
15	WORKERS COMP LIABILITY	1,017,959
16	EXPENSE ACCRUAL - SC	1,803,429
17	CURRENT PORTION - BENEFIT LIAB	11,987,144
18	CLEARING ACCOUNTS	624
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
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41		
42		
43		
44		
45	**Total**	**60,781,094**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Other Deferred Credits (Account 253)

1. Report below the details called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than $250,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)
1	Deferred Gas Exchange - 1 year	1,125,000				1,125,000
2	Kettle Falls Diesel Leak	297,078	514, 545	254,006		43,072
3	Bills Pole Rentals	193,105	172	465,598	918,828	646,335
4	Defer Comp Active Execs	8,947,679	128	1,888,925	2,115,126	9,173,880
5	Executive Incent Plan	140,000				140,000
6	Unbilled Revenue	1,243,970	908	19,767,661	18,629,136	105,445
7	WA Energy Recovery Mechanism	14,154,482	Various	18,632,775	15,861,541	11,383,248
8	Decoupling Deferred Credits	3,526,878	456, 495	11,589,552	9,917,842	1,855,168
9	Reg Liability-COVID-19 Deferral				6,660,724	6,660,724
10	Misc Deferred Credits	31,366	186, 550	56,125	341,916	317,157
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
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39						
40						
41						
42						
43						
44						
45	**Total**	29,659,558		52,654,642	54,445,113	31,450,029

FOOTNOTE DATA

Schedule Page: 269 Line No.: 1 Column: a

FortisBC and Avista exchange volumes of gas on a firm delivery basis during different time periods. Amortization is recorded monthly every year. This contract ends April, 2025.

Schedule Page: 269 Line No.: 2 Column: a

Kettle Falls Generation Station underground fuel leak. Continuing remidation liability is recorded.

Schedule Page: 269 Line No.: 7 Column: a

The Washington Energy Recovery Merchanism (ERM) allows Avista to periodically increase or decrease electric rates. This accounting method tracks differences between actual power supply costs, net of wholesale sales and sales of fuel, and the amount included in base rates.

Schedule Page: 269 Line No.: 9 Column: a

Deferral of COVID-19 costs as per Idaho PUC Order No. 34718, Oregon PUC Order No. 20-401, Docket UM 2069, and Washington UTC Order No. 01, Dockets UE-200407 and UG-200408.

Schedule Page: 269 Line No.: 8 Column: a

Washington Decoupling for electric and natural gas for a 5 year period beginning January 1, 2015. Idaho approved for an initial term of 3 years beginning January 1, 2016, but extended thru March 31, 2025. Oregon approved similar to Washington and Idaho beginning March 1, 2016.

Decoupling revenue deferrals are recognized during the period they occur, subject to certain limitations. Revenue is expected to be collected within 24 months of the deferral.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Accumulated Deferred Income Taxes-Other Property (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	339,209,550	44,688,310	
3	Gas	86,849,511	32,594,670	
4	Other (Define) (footnote details)	88,810,946	(1,572,234)	
5	Total (Enter Total of lines 2 thru 4)	514,870,007	75,710,746	
6	Other (Specify) (footnote details)			
7	TOTAL Account 282 (Enter Total of lines 5 thr	514,870,007	75,710,746	
8	Classification of TOTAL			
9	Federal Income Tax	514,870,007	75,710,746	
10	State Income Tax			
11	Local Income Tax			

Accumulated Deferred Income Taxes-Other Property (Account 282) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2				14,346,260			398,244,120
3				24,466,166			143,910,347
4						25,977,746	61,260,966
5				38,812,426		25,977,746	603,415,433
6							
7				38,812,426		25,977,746	603,415,433
8							
9				38,812,426		25,977,746	603,415,433
10							
11							

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Accumulated Deferred Income Taxes-Other (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric	13,393,102	1,968,358	745,973
3	Gas	2,385,096	1,762,139	362,272
4	Other (Define) (footnote details)	163,807,011	5,921,872	
5	Total (Total of lines 2 thru 4)	179,585,209	9,652,369	1,108,245
6	Other (Specify) (footnote details)			
7	TOTAL Account 283 (Total of lines 5 thru	179,585,209	9,652,369	1,108,245
8	Classification of TOTAL			
9	Federal Income Tax	179,585,209	9,652,369	1,108,245
10	State Income Tax			
11	Local Income Tax			

Accumulated Deferred Income Taxes-Other (Account 283) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2	275,061	899,441				1,063,055	12,928,052
3	(27,961)					714,455	3,042,547
4	102,944			14,315,742			184,147,569
5	350,044	899,441		14,315,742		1,777,510	200,118,168
6							
7	350,044	899,441		14,315,742		1,777,510	200,118,168
8							
9	350,044	899,441		14,315,742		1,777,510	200,118,168
10							
11							

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Other Regulatory Liabilities (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than $250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Idaho Invest,ment Tax Credit	5,191,030	190	1,072,903		4,756,652	8,874,779
2	Oregon BETC Credit	1,111,427	190, 283	1,099,869			11,558
3	Interest Rate Swaps	17,088,285	427, 175	2,042,533			15,045,752
4	Nez Perce	528,308	557	22,008			506,300
5	Idaho Earnings Test	686,970					686,970
6	Decoupling Rebate	101,371	495, 182	1,081,410		3,315,785	2,335,746
7	WA ERM	25,802,794	182, 557	53,679,690		54,363,026	26,486,130
8	Deferred Federal ITC- Varies	7,963,912	190	141,936			7,821,976
9	Plant Excess Deferred	398,370,456	190, 282	15,431,659			382,938,797
10	Non Plant Excess Deferred	11,089,633	108, 411	11,015,304			74,329
11	Reg Liability MDM System	589,729				307,687	897,416
12	AFUDC Equity Tax Deferral	2,263,637				342,811	2,606,448
13	Exist Meters/ERTS Excess Depr Deferred	952,403	407	13,254		940,093	1,879,242
14	DSM Tariff Rider	294,533	Various	12,389,437		12,635,179	540,275
15	Low Income Energy Assistance	2,401,864	242, 908	12,954,756		14,336,849	3,783,957
16	Deferred CS2 & Colstrip O&M	397,359	407	397,359			
17	Reg Liabilty- Tax Reform Amortization- 1 year	4,348,735	407, 431	6,385,196		3,030,529	994,068
18	Reg Liability- Energy Efficiency Assistance	1,532,183					1,532,183
19	Reg Liability- Colstrip Community Fund		407, 431	1,071,334		4,428,445	3,357,111
20	Reg Liability- COVID-19 Deferral					4,288,655	4,288,655
21	Other Regulatory Liabilities-Varies	492,504	Various	30,122		7,997,303	8,459,685
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45	**Total**	481,207,133		118,828,770	0	110,743,014	473,121,377

FOOTNOTE DATA

Schedule Page: 278 Line No.: 1 Column: a

Not amortized

Schedule Page: 278 Line No.: 2 Column: a

Not amortized

Schedule Page: 278 Line No.: 3 Column: a

Mark-to-Market gains and losses for interest rate swap derivatives. Upon settlement, amortization of Regulatory Assets and Liabilities as a component of interest expense over the term of the associated debt.

Schedule Page: 278 Line No.: 6 Column: a

Decoupling rebates are recognized during the period they occur, subject to certain limitations. Rebates are returned to customers within 24 months of the deferral.

Schedule Page: 278 Line No.: 7 Column: a

The Washington Energy Recovery Mechanism allows Avista to periodically increase or decrease electric rates. This accounting method tracks differences between actual power supply costs, net of wholesale sales and sales of fuel, and the amount included in base rates. Avista files yearly on or before April 1 for prudence review by the commission.

Schedule Page: 278 Line No.: 8 Column: a

Noxon ITC - 65 year amortization, ends 2077
Community Solar ITC - 20 year amortization, ends 2035
Nine Mile ITC - 65 year amortization, ends 2080

Schedule Page: 278 Line No.: 9 Column: a

Amortized over remaining book life of plant, estimated 36 years.

Schedule Page: 278 Line No.: 10 Column: a

Washington Gas and Oregon Gas costs are amortized over 1 year. Idaho Electric was offset against Colstrip excess depreciation impacts from Docket# AVU-E-18-03 Order No. 34276.

Schedule Page: 278 Line No.: 12 Column: a

Amortization period not yet determined in all jurisdictions. Idaho Electric Settlement AVU-E-19-04 ordered a transfer to account 254320 for Idaho portion.

Schedule Page: 278 Line No.: 13 Column: a

Washington Docket #s UE-180418 and UG-180419

Schedule Page: 278 Line No.: 14 Column: a

Washington Order Docket #s UE-190912 and UG-190920, Idaho Docket AVU-E-18-12 and AVU-G-18-08, Oregon Order No. 19-424

Schedule Page: 278 Line No.: 15 Column: a

Washington Docket# UE-190912, UG-190920
Idaho Docket# AVU-E-18-12, AVU-G-18-08
Oregon RG 81, Docket No. ADV 1063 (Advice No. 19-10-G)

Schedule Page: 278 Line No.: 17 Column: a

Washington Docket #s UE-170485, UG-170486
Oregon Advice# ADV 923/19-01-G (Schedule 474)
Idaho Case# GNR-U-18-01

Schedule Page: 278 Line No.: 18 Column: a

Avista's contribution in the Energy Assistance Fund as per Idaho Settlement Stipulation Case# AVU-E-19-04 (Page 10, #16 a.ii).

Schedule Page: 278 Line No.: 19 Column: a

Washington Order 09 in Dockets UE-190334, UE-190222. Deferral of funds from shareholders and customers, set aside to helping the Colstrip community transition away from economic activity related to coal-fired generation.

Schedule Page: 278 Line No.: 20 Column: a

Deferral of COVID-19 costs as per Idaho PUC Order No. 34718, Oregon PUC Order No. 20-401, Docket UM 2069, and Washington UTC Order No. 01, Dockets UE-200407 and UG-200408.

Schedule Page: 278 Line No.: 21 Column: a

FAS 109 ITC - 18 year amortization, ends 2020.
State income tax net operating loss carryforward of $7.5M recorded during the year and will reverse over the period in which we are able to utilize the loss to offset taxable income on the Idaho, Montana, and Oregon tax returns.

FOOTNOTE DATA

Deferral of depreciation expense of $0.5M per Idaho Order No. 34276, Case Nos. AVU-E-18-03 and AVU-G-18-02.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Gas Operating Revenues

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	480 Residential Sales				
2	481 Commercial and Industrial Sales				
3	482 Other Sales to Public Authorities				
4	483 Sales for Resale				
5	484 Interdepartmental Sales				
6	485 Intracompany Transfers				
7	487 Forfeited Discounts				
8	488 Miscellaneous Service Revenues				
9	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities				
10	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities				
11	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities				
12	489.4 Revenues from Storing Gas of Others				
13	490 Sales of Prod. Ext. from Natural Gas				
14	491 Revenues from Natural Gas Proc. by Others				
15	492 Incidental Gasoline and Oil Sales				
16	493 Rent from Gas Property				
17	494 Interdepartmental Rents				
18	495 Other Gas Revenues				
19	Subtotal:				
20	496 (Less) Provision for Rate Refunds				
21	TOTAL:				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Gas Operating Revenues

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	213,611,519	196,429,738	213,611,519	196,429,738	21,998,766	23,123,796
2	102,065,963	97,431,048	102,065,963	97,431,048	14,793,672	15,592,762
3						
4	105,073,763	136,305,522	105,073,763	136,305,522	54,966,875	59,875,983
5	252,564	253,068	252,564	253,068	36,886	42,081
6						
7						
8	43,452	106,672	43,452	106,672		
9						
10						
11	7,916,862	8,673,782	7,916,862	8,673,782	18,573,063	19,542,094
12						
13						
14						
15						
16	465	2,751	465	2,751		
17						
18	4,986,835	7,228,294	4,986,835	7,228,294		
19	433,951,423	446,430,875	433,951,423	446,430,875		
20	(3,192,858)	1,815,553	(3,192,858)	1,815,553		
21	437,144,281	444,615,322	437,144,281	444,615,322		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Other Gas Revenues (Account 495)

Report below transactions of $250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below $250,000 in one amount and provide the number of items.

Line No.	Description of Transaction (a)	Amount (in dollars) (b)
1	Commissions on Sale or Distribution of Gas of Others	
2	Compensation for Minor or Incidental Services Provided for Others	
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale	
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments	
5	Miscellaneous Royalties	
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495	
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures	
8	Gains on Settlements of Imbalance Receivables and Payables	
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements	
10	Revenues from Shipper Supplied Gas	
11	Other revenues (Specify):	
12	Misc. Bills	(60,096)
13	Deferred Exchange Revenue	4,500,000
14	Decoupling Deferred Revenue	546,931
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
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36		
37		
38		
39		
	Total	**4,986,835**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Gas Operation and Maintenance Expenses

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)	0	0
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering	0	0
8	751 Production Maps and Records	0	0
9	752 Gas Well Expenses	0	0
10	753 Field Lines Expenses	0	0
11	754 Field Compressor Station Expenses	0	0
12	755 Field Compressor Station Fuel and Power	0	0
13	756 Field Measuring and Regulating Station Expenses	0	0
14	757 Purification Expenses	0	0
15	758 Gas Well Royalties	0	0
16	759 Other Expenses	0	0
17	760 Rents	0	0
18	TOTAL Operation (Total of lines 7 thru 17)	0	0
19	Maintenance		
20	761 Maintenance Supervision and Engineering	0	0
21	762 Maintenance of Structures and Improvements	0	0
22	763 Maintenance of Producing Gas Wells	0	0
23	764 Maintenance of Field Lines	0	0
24	765 Maintenance of Field Compressor Station Equipment	0	0
25	766 Maintenance of Field Measuring and Regulating Station Equipment	0	0
26	767 Maintenance of Purification Equipment	0	0
27	768 Maintenance of Drilling and Cleaning Equipment	0	0
28	769 Maintenance of Other Equipment	0	0
29	TOTAL Maintenance (Total of lines 20 thru 28)	0	0
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	0	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering	0	0
34	771 Operation Labor	0	0
35	772 Gas Shrinkage	0	0
36	773 Fuel	0	0
37	774 Power	0	0
38	775 Materials	0	0
39	776 Operation Supplies and Expenses	0	0
40	777 Gas Processed by Others	0	0
41	778 Royalties on Products Extracted	0	0
42	779 Marketing Expenses	0	0
43	780 Products Purchased for Resale	0	0
44	781 Variation in Products Inventory	0	0
45	(Less) 782 Extracted Products Used by the Utility-Credit	0	0
46	783 Rents	0	0
47	TOTAL Operation (Total of lines 33 thru 46)	0	0
48	Maintenance		
49	784 Maintenance Supervision and Engineering	0	0
50	785 Maintenance of Structures and Improvements	0	0
51	786 Maintenance of Extraction and Refining Equipment	0	0
52	787 Maintenance of Pipe Lines	0	0
53	788 Maintenance of Extracted Products Storage Equipment	0	0
54	789 Maintenance of Compressor Equipment	0	0
55	790 Maintenance of Gas Measuring and Regulating Equipment	0	0
56	791 Maintenance of Other Equipment	0	0
57	TOTAL Maintenance (Total of lines 49 thru 56)	0	0
58	TOTAL Products Extraction (Total of lines 47 and 57)	0	0

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals	0	0
62	796 Nonproductive Well Drilling	0	0
63	797 Abandoned Leases	0	0
64	798 Other Exploration	0	0
65	TOTAL Exploration and Development (Total of lines 61 thru 64)	0	0
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases	0	0
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	0	0
70	801 Natural Gas Field Line Purchases	0	0
71	802 Natural Gas Gasoline Plant Outlet Purchases	0	0
72	803 Natural Gas Transmission Line Purchases	0	0
73	804 Natural Gas City Gate Purchases	202,359,237	266,160,172
74	804.1 Liquefied Natural Gas Purchases	0	0
75	805 Other Gas Purchases	0	0
76	(Less) 805.1 Purchases Gas Cost Adjustments	4,674,021	37,730,182
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	197,685,216	228,429,990
78	806 Exchange Gas	0	0
79	Purchased Gas Expenses		
80	807.1 Well Expense-Purchased Gas	0	0
81	807.2 Operation of Purchased Gas Measuring Stations	0	0
82	807.3 Maintenance of Purchased Gas Measuring Stations	0	0
83	807.4 Purchased Gas Calculations Expenses	0	0
84	807.5 Other Purchased Gas Expenses	0	0
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	0	0

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
86	808.1 Gas Withdrawn from Storage-Debit	17,913,784	32,607,408
87	(Less) 808.2 Gas Delivered to Storage-Credit	13,143,711	35,303,621
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit	0	0
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit	0	0
90	Gas used in Utility Operation-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit	0	0
92	811 Gas Used for Products Extraction-Credit	297,348	699,291
93	812 Gas Used for Other Utility Operations-Credit	0	0
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	297,348	699,291
95	813 Other Gas Supply Expenses	1,604,679	1,553,513
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	203,762,620	226,587,999
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	203,762,620	226,587,999
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering	7,196	15,735
102	815 Maps and Records	0	0
103	816 Wells Expenses	0	0
104	817 Lines Expense	0	0
105	818 Compressor Station Expenses	0	0
106	819 Compressor Station Fuel and Power	0	0
107	820 Measuring and Regulating Station Expenses	0	0
108	821 Purification Expenses	0	0
109	822 Exploration and Development	0	0
110	823 Gas Losses	0	0
111	824 Other Expenses	805,804	772,251
112	825 Storage Well Royalties	0	0
113	826 Rents	0	0
114	TOTAL Operation (Total of lines of 101 thru 113)	813,000	787,986

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
115	Maintenance		
116	830 Maintenance Supervision and Engineering	0	0
117	831 Maintenance of Structures and Improvements	0	0
118	832 Maintenance of Reservoirs and Wells	0	0
119	833 Maintenance of Lines	0	0
120	834 Maintenance of Compressor Station Equipment	0	0
121	835 Maintenance of Measuring and Regulating Station Equipment	0	0
122	836 Maintenance of Purification Equipment	0	0
123	837 Maintenance of Other Equipment	2,186,040	2,239,715
124	TOTAL Maintenance (Total of lines 116 thru 123)	2,186,040	2,239,715
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	2,999,040	3,027,701
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering	0	0
129	841 Operation Labor and Expenses	0	0
130	842 Rents	0	0
131	842.1 Fuel	0	0
132	842.2 Power	0	0
133	842.3 Gas Losses	0	0
134	TOTAL Operation (Total of lines 128 thru 133)	0	0
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering	0	0
137	843.2 Maintenance of Structures	0	0
138	843.3 Maintenance of Gas Holders	0	0
139	843.4 Maintenance of Purification Equipment	0	0
140	843.5 Maintenance of Liquefaction Equipment	0	0
141	843.6 Maintenance of Vaporizing Equipment	0	0
142	843.7 Maintenance of Compressor Equipment	0	0
143	843.8 Maintenance of Measuring and Regulating Equipment	0	0
144	843.9 Maintenance of Other Equipment	0	0
145	TOTAL Maintenance (Total of lines 136 thru 144)	0	0
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	0	0

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering	0	0
150	844.2 LNG Processing Terminal Labor and Expenses	0	0
151	844.3 Liquefaction Processing Labor and Expenses	0	0
152	844.4 Liquefaction Transportation Labor and Expenses	0	0
153	844.5 Measuring and Regulating Labor and Expenses	0	0
154	844.6 Compressor Station Labor and Expenses	0	0
155	844.7 Communication System Expenses	0	0
156	844.8 System Control and Load Dispatching	0	0
157	845.1 Fuel	0	0
158	845.2 Power	0	0
159	845.3 Rents	0	0
160	845.4 Demurrage Charges	0	0
161	(less) 845.5 Wharfage Receipts-Credit	0	0
162	845.6 Processing Liquefied or Vaporized Gas by Others	0	0
163	846.1 Gas Losses	0	0
164	846.2 Other Expenses	0	0
165	TOTAL Operation (Total of lines 149 thru 164)	0	0
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering	0	0
168	847.2 Maintenance of Structures and Improvements	0	0
169	847.3 Maintenance of LNG Processing Terminal Equipment	0	0
170	847.4 Maintenance of LNG Transportation Equipment	0	0
171	847.5 Maintenance of Measuring and Regulating Equipment	0	0
172	847.6 Maintenance of Compressor Station Equipment	0	0
173	847.7 Maintenance of Communication Equipment	0	0
174	847.8 Maintenance of Other Equipment	0	0
175	TOTAL Maintenance (Total of lines 167 thru 174)	0	0
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	0	0
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	2,999,040	3,027,701

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	0	0
181	851 System Control and Load Dispatching	0	0
182	852 Communication System Expenses	0	0
183	853 Compressor Station Labor and Expenses	0	0
184	854 Gas for Compressor Station Fuel	0	0
185	855 Other Fuel and Power for Compressor Stations	0	0
186	856 Mains Expenses	0	0
187	857 Measuring and Regulating Station Expenses	0	0
188	858 Transmission and Compression of Gas by Others	0	0
189	859 Other Expenses	0	0
190	860 Rents	0	0
191	TOTAL Operation (Total of lines 180 thru 190)	0	0
192	Maintenance		
193	861 Maintenance Supervision and Engineering	0	0
194	862 Maintenance of Structures and Improvements	0	0
195	863 Maintenance of Mains	0	0
196	864 Maintenance of Compressor Station Equipment	0	0
197	865 Maintenance of Measuring and Regulating Station Equipment	0	0
198	866 Maintenance of Communication Equipment	0	0
199	867 Maintenance of Other Equipment	0	0
200	TOTAL Maintenance (Total of lines 193 thru 199)	0	0
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	0	0
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering	2,566,384	2,571,709
205	871 Distribution Load Dispatching	0	0
206	872 Compressor Station Labor and Expenses	0	0
207	873 Compressor Station Fuel and Power	0	0

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
208	874 Mains and Services Expenses	6,767,956	6,006,761
209	875 Measuring and Regulating Station Expenses-General	213,070	202,120
210	876 Measuring and Regulating Station Expenses-Industrial	6,318	9,837
211	877 Measuring and Regulating Station Expenses-City Gas Check Station	69,259	79,264
212	878 Meter and House Regulator Expenses	905,675	850,056
213	879 Customer Installations Expenses	2,471,877	3,312,750
214	880 Other Expenses	2,478,227	3,505,475
215	881 Rents	48,470	52,175
216	TOTAL Operation (Total of lines 204 thru 215)	15,527,236	16,590,147
217	Maintenance		
218	885 Maintenance Supervision and Engineering	102,114	220,749
219	886 Maintenance of Structures and Improvements	0	0
220	887 Maintenance of Mains	2,472,876	2,283,909
221	888 Maintenance of Compressor Station Equipment	0	0
222	889 Maintenance of Measuring and Regulating Station Equipment-General	739,213	606,305
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial	55,558	57,433
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station	233,429	129,459
225	892 Maintenance of Services	1,874,030	2,113,144
226	893 Maintenance of Meters and House Regulators	2,966,028	2,623,297
227	894 Maintenance of Other Equipment	448,151	414,110
228	TOTAL Maintenance (Total of lines 218 thru 227)	8,891,399	8,448,406
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	24,418,635	25,038,553
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision	136,117	137,648
233	902 Meter Reading Expenses	935,192	1,771,096
234	903 Customer Records and Collection Expenses	6,893,675	8,318,773

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts	3,283,520	191,192
236	905 Miscellaneous Customer Accounts Expenses	134,096	174,009
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	11,382,600	10,592,718
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	0	0
241	908 Customer Assistance Expenses	13,354,719	13,934,510
242	909 Informational and Instructional Expenses	975,808	1,239,099
243	910 Miscellaneous Customer Service and Informational Expenses	295,212	241,254
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	14,625,739	15,414,863
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision	0	0
248	912 Demonstrating and Selling Expenses	260	259
249	913 Advertising Expenses	550	0
250	916 Miscellaneous Sales Expenses	0	0
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	810	259
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	11,834,574	10,145,930
255	921 Office Supplies and Expenses	1,807,439	1,870,409
256	(Less) 922 Administrative Expenses Transferred-Credit	20,135	17,719
257	923 Outside Services Employed	4,513,246	3,805,281
258	924 Property Insurance	572,070	489,741
259	925 Injuries and Damages	1,575,608	1,613,044
260	926 Employee Pensions and Benefits	12,341,599	11,308,297
261	927 Franchise Requirements	0	0
262	928 Regulatory Commission Expenses	1,933,458	1,959,465
263	(Less) 929 Duplicate Charges-Credit	0	0
264	930.1General Advertising Expenses	0	0
265	930.2Miscellaneous General Expenses	2,455,256	1,857,212
266	931 Rents	159,577	132,525
267	TOTAL Operation (Total of lines 254 thru 266)	37,172,692	33,164,185
268	Maintenance		
269	932 Maintenance of General Plant	5,057,592	4,930,291
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	42,230,284	38,094,476
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	299,419,728	318,756,569

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Gas Used in Utility Operations

1. Report below details of credits during the year to Accounts 810, 811, and 812.
2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)	Natural Gas Amount of Credit (in dollars) (d)	Natural Gas Amount of Credit (in dollars) (d)	Natural Gas Amount of Credit (in dollars) (d)
1	810 Gas Used for Compressor Station Fuel - Credit		2,482,889			
2	811 Gas Used for Products Extraction - Credit		40,105,509	297,348		
3	Gas Shrinkage and Other Usage in Respondent's Own Processing					
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others					
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)					
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25	**Total**		42,588,398	297,348		

FOOTNOTE DATA

Schedule Page: 331 Line No.: 2 Column: c

Represents the amount of processed gas run through the plant

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Other Gas Supply Expenses (Account 813)

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of $250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1	Gas Resource Management	
2	Labor	1,085,733
3	Labor Loading	209,795
4	Other Expenses (Professional Services, Travel, Transportation, Office Supplies, Training)	113,694
5		
6	Regulatory Affairs	
7	Labor	18,648
8	Labor Loading	3,353
9	Other Expenses (Travel, Transportation, Gas Technology Institute Payments)	173,456
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25	**Total**	1,604,679

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Miscellaneous General Expenses (Account 930.2)

1. Provide the information requested below on miscellaneous general expenses.
2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of $250,000 or more however, amounts less than $250,000 may be grouped if the number of items of so grouped is shown.

Line No.	Description (a)	Amount (in dollars) (b)
1	Industry association dues.	199,563
2	Experimental and general research expenses.	
	a. Gas Research Institute (GRI)	
	b. Other	
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer	
	agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	340,320
4	Board of Director Activities	634,812
5	Education, Information & Training	39,585
6	Emergency Operating Procedure Events	878,144
7	Community Relations	179,197
8	Misc. Employee Expenses	16,707
9	Misc. Labor	3,741
10	Misc. Legal, Professional, and General Services	68,099
11	Misc. Transportation	84,892
12	Other Misc. Expenses <$5k	10,195
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24		
25	**Total**	2,455,255

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)
1	Intangible plant				
2	Production plant, manufactured gas				
3	Production and gathering plant, natural gas				
4	Products extraction plant				
5	Underground gas storage plant	748,685			
6	Other storage plant				
7	Base load LNG terminaling and processing plant				
8	Transmission plant				
9	Distribution plant	29,006,170			
10	General plant	1,760,949			
11	Common plant-gas	7,725,749			
12	TOTAL	39,241,553			

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)	Functional Classification (a)
1	123,966		123,966	Intangible plant
2				Production plant, manufactured gas
3				Production and gathering plant, natural gas
4				Products extraction plant
5			748,685	Underground gas storage plant
6				Other storage plant
7				Base load LNG terminaling and processing plant
8				Transmission plant
9			29,006,170	Distribution plant
10			1,760,949	General plant
11	11,682,830		19,408,579	Common plant-gas
12	11,806,796		51,048,349	TOTAL

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore (footnote details)		
3	Onshore (footnote details)		
4	Underground Gas Storage Plant (footnote details)		
5	Transmission Plant		
6	Offshore (footnote details)		
7	Onshore (footnote details)		
8	General Plant (footnote details)		
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11			
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13			
14			
15			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than $250,000 may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Acct. 425.00 - MISCELLANEOUS AMORTIZATIONS	
2	Items Under $250,000	(815,484)
3	Total - 425.00	(815,484)
4	Acct. 426.10 - DONATIONS	
5	Items Under $250,000	2,999,603
6	Total 426.10	2,999,603
7	Acct. 426.20 - LIFE INSURANCE	
8	Officers Life	156,937
9	SERP	2,470,559
10	Items Under $250,000	445,100
11	Total 426.20	3,072,596
12	Acct. 426.30 - PENALTIES	
13	Items Under $250,000	(17,039)
14	Total 426.30	(17,039)
15	Acct. 426.40 - EXPENDITURES FOR CERTAIN CIVIC, POLITICAL, AND RELATED ACTIVITIES	
16	Items Under $250,000	1,773,265
17	Total 426.40	1,773,265
18	Acct. 426.50 - OTHER DEDUCTIONS	
19	Executive Deferred Compensation	992,325
20	Items Under $250,000	5,449,131
21	Total 426.50	6,441,456
22	Acct. 430.00 - INTEREST ON DEBT TO ASSOC. COMPANIES	
23	Avista Capital II (long-term debt) (variable rate ranged from 1.29 to 1.81 perc)	712,864
24	Acct. 430.00 - INTEREST ON DEBT TO ASSOC. COMPANIES	186,289
25	Total 430.00	899,153
26	Acct. 431.00 - OTHER INTEREST EXPENSE	
27	Interest on electric deferrals	1,923,857
28	Interest on natural gas deferrals	692,325
29	Interest on committed line of credit	4,163,663
30	Other	(609,764)
31	Total 431.00	6,170,081
32		
33		
34		
35		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Regulatory Commission Expenses (Account 928)

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Federal Energy Regulatory Commission				
2	Charges include annual fee and license fee				
3	for the Spokane River Project, the Cabinet				
4	Gorge Project and Noxon Rapids Project	2,629,180	34,224	2,663,404	
5					
6	Washington Utilities and Transportation Commission				
7	Includes annual fee and various other electric dockets	1,099,656	687,609	1,787,265	
8					
9	Includes annual fee and various other natural gas dockets	295,440	153,301	448,741	
10					
11	Idaho Public Utilities Commission				
12	Includes annual fee and various other electric dockets	684,318	160,523	844,840	
13					
14	Includes annual fee and various other natural gas dockets	163,671	46,147	209,818	
15					
16	Public Utility Commission of Oregon				
17	Includes annual fee and various other dockets	611,398	351,510	962,908	
18					
19	Not directly assigned electric		725,551	725,551	
20	Not directly assigned natural gas		311,991	311,991	
21					
22					
23					
24					
25	**Total**	5,483,663	2,470,856	7,954,518	

Regulatory Commission Expenses (Account 928)

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than $250,000) may be grouped.

Line No.	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1							
2							
3							
4	Electric	928	2,663,404				
5							
6							
7	Electric	928	1,787,265				
8							
9	Gas	928	448,741				
10							
11							
12	Electric	928	844,840				
13							
14	Gas	928	209,818				
15							
16							
17	Gas	928	962,908	72,367	407.4	13,133	59,519
18							
19	Electric	928	725,551				
20	Gas	928	311,991				
21							
22							
23							
24							
25			7,954,518	72,367		13,133	59,519

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Employee Pensions and Benefits (Account 926)

1. Report below the items contained in Account 926, Employee Pensions and Benefits.

Line No.	Expense (a)	Amount (b)
1	Pensions – defined benefit plans	19,959,280
2	Pensions – other	
3	Post-retirement benefits other than pensions (PBOP)	10,990,971
4	Post- employment benefit plans	
5	Other (Specify)	680,219
6	Health insurance and Benefits	29,051,500
7	401(K) Savings Plan	11,742,316
8	Employee Education	948,254
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	Total	**73,372,540**

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Distribution of Salaries and Wages

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production	13,667,061			13,667,061
4	Transmission	4,359,748			4,359,748
5	Distribution	9,555,026			9,555,026
6	Customer Accounts	6,615,674			6,615,674
7	Customer Service and Informational	473,347			473,347
8	Sales				
9	Administrative and General	27,189,564			27,189,564
10	TOTAL Operation (Total of lines 3 thru 9)	61,860,420			61,860,420
11	Maintenance				
12	Production	4,612,103			4,612,103
13	Transmission	907,722			907,722
14	Distribution	5,236,480			5,236,480
15	Administrative and General			9,141,941	9,141,941
16	TOTAL Maintenance (Total of lines 12 thru 15)	10,756,305		9,141,941	19,898,246
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)	18,279,164			18,279,164
19	Transmission (Total of lines 4 and 13)	5,267,470			5,267,470
20	Distribution (Total of lines 5 and 14)	14,791,506			14,791,506
21	Customer Accounts (line 6)	6,615,674			6,615,674
22	Customer Service and Informational (line 7)	473,347			473,347
23	Sales (line 8)				
24	Administrative and General (Total of lines 9 and 15)	27,189,564		9,141,941	36,331,505
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	72,616,725		9,141,941	81,758,666
26	Gas				
27	Operation				
28	Production - Manufactured Gas				
29	Production - Natural Gas(Including Exploration and Development)				
30	Other Gas Supply	1,104,381			1,104,381
31	Storage, LNG Terminaling and Processing	6,045			6,045
32	Transmission				
33	Distribution	5,936,287			5,936,287
34	Customer Accounts	2,930,182			2,930,182
35	Customer Service and Informational	294,694			294,694
36	Sales				
37	Administrative and General	11,457,871		3,204,941	14,662,812
38	TOTAL Operation (Total of lines 28 thru 37)	21,729,460		3,204,941	24,934,401
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas(Including Exploration and Development)				
42	Other Gas Supply				
43	Storage, LNG Terminaling and Processing				
44	Transmission	1,955,158			1,955,158
45	Distribution	3,487,785			3,487,785

Distribution of Salaries and Wages (continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
46	Administrative and General				
47	TOTAL Maintenance (Total of lines 40 thru 46)	5,442,943			5,442,943
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)				
51	Production - Natural Gas (Including Expl. and Dev.)(ll. 29 and 41)				
52	Other Gas Supply (Total of lines 30 and 42)	1,104,381			1,104,381
53	Storage, LNG Terminaling and Processing (Total of ll. 31 and 43)	6,045			6,045
54	Transmission (Total of lines 32 and 44)	1,955,158			1,955,158
55	Distribution (Total of lines 33 and 45)	9,424,072			9,424,072
56	Customer Accounts (Total of line 34)	2,930,182			2,930,182
57	Customer Service and Informational (Total of line 35)	294,694			294,694
58	Sales (Total of line 36)				
59	Administrative and General (Total of lines 37 and 46)	11,457,871		3,204,941	14,662,812
60	Total Operation and Maintenance (Total of lines 50 thru 59)	27,172,403		3,204,941	30,377,344
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)	99,789,128		12,346,882	112,136,010
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant	44,889,619		6,589,540	51,479,159
67	Gas Plant	11,755,963		2,383,819	14,139,782
68	Other				
69	TOTAL Construction (Total of lines 66 thru 68)	56,645,582		8,973,359	65,618,941
70	Plant Removal (By Utility Departments)				
71	Electric Plant	1,830,775		166,241	1,997,016
72	Gas Plant	610,391		55,425	665,816
73	Other				
74	TOTAL Plant Removal (Total of lines 71 thru 73)	2,441,166		221,666	2,662,832
75	Other Accounts (Specify) (footnote details)	44,042,013		(21,541,907)	22,500,106
76	TOTAL Other Accounts	44,042,013		(21,541,907)	22,500,106
77	TOTAL SALARIES AND WAGES	202,917,889			202,917,889

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Charges for Outside Professional and Other Consultative Services

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising,labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than $250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name of person or organization rendering services.

(b) Total charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to $250,000 or less.

3. Total under a description "Total", the total of all of the aforementioned services.

4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	NPL CONSTRUCTION CO	25,552,618
2	VOLT MANAGEMENT CORP	14,280,899
3	INTERNATIONAL LINE BUILDERS INC	13,697,180
4	INFRASOURCE SERVICES LLC	11,900,139
5	WILSON CONSTRUCTION COMPANY	10,046,779
6	WELLINGTON ENERGY INC	9,701,389
7	ASPLUNDH TREE EXPERT LLC	8,945,630
8	SLAYDEN CONSTRUCTORS INC	7,126,801
9	MICHELS POWER	6,128,125
10	POTELCO INC	4,849,220
11	BOUTEN CONSTRUCTION COMPANY	3,627,190
12	ONE CALL LOCATORS LTD	3,561,027
13	IBM CORPORATION	3,031,888
14	SIEMENS ENERGY INC	2,698,704
15	STURGEON ELECTRIC INC	2,641,753
16	MCMILLEN JACOBS ASSOCIATES	2,347,507
17	PERFECTION TRAFFIC CONTROL LLC	2,290,243
18	NAGARRO INC	2,271,560
19	HEATH CONSULTANTS INCORPORATED	2,130,985
20	CASCADE CABLE CONSTRUCTORS INC	2,090,379
21	INTELLITECT	1,897,850
22	WSP USA INC	1,834,656
23	TRAFFICORP	1,824,648
24	COMMERCIAL GRADING INC	1,793,061
25	ITRON INC	1,729,110
26	DELOITTE	1,709,000
27	UTILITY SOLUTIONS PARTNERS LLC	1,704,296
28	STANTEC CONSULTING SERVICES INC	1,689,111
29	FUJITSU AMERICAN INC	1,609,819
30	PER SE GROUP INC	1,580,170
31	NBC TRAFFIC CONTROL	1,391,366
32	SUNRISE ENGINEERING INC	1,366,636
33	AAA SWEEPING LLC	1,346,063
34	BRENT WOODWARD INC	1,345,671
35	MCKINSTRY ESSENTION LLC	1,326,118

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Charges for Outside Professional and Other Consultative Services (continued)

Line No.	Description (a)	Amount (in dollars) (b)
1	CERIUM NETWORKS	1,239,874
2	RESSA & SON CONSTRUCTION LLC	1,222,479
3	COMMONWEALTH ASSOCIATES INC	1,219,324
4	NUVODIA STAFFING LLC	1,214,182
5	CURRY INC	1,191,558
6	PROFESSIONAL PIPE SERVICES	1,160,050
7	UTILICAST LLC	1,147,030
8	HDR ENGINEERING INC	1,114,541
9	COGNIZANT WORLDWIDE LIMITED	1,095,068
10	PRYSMIAN CABLES AND SYSTEMS USA LLC	1,091,818
11	CN UTILITY CONSULTING INC	1,066,746
12	HELVETICKA INC	1,000,447
13	GREENBERRY INDUSTRIAL LLC	987,966
14	POWER ENGINEERS INC	985,722
15	SCHWEITZER ENGINEERING LAB INC	777,250
16	PRICEWATERHOUSE COOPERS LLP	760,138
17	POWER SYSTEMS CONSULTANTS INC	755,896
18	POE ASPHALT PAVING INC	739,061
19	GARCO CONSTRUCTION INC	731,655
20	BLACK & VEATCH CORPORATION	691,892
21	DXC TECHNOLOGY SERVICES LLC	676,167
22	ALDEN RESEARCH LABORATORY INC	662,942
23	NOBLE EXCAVATING INC	640,110
24	TRAFFIC CONTROL SERVICES LLC	620,897
25	COEUR D ALENE TRIBE	619,037
26	D W POLEHOLE	594,720
27	CIRRUS DESIGN INDUSTRIES INC	577,265
28	SPOKANE TRAFFIC CONTROL INC	544,674
29	POWER CITY ELECTRIC INC	535,182
30	HANNA & ASSOCIATES INC	531,330
31	ASSOCIATED CONSTRUCTION INC	528,360
32	TEK SYSTEMS INC	526,253
33	NUVODIA LLC	522,885
34	ELM FIELDSIGHT LLC	519,711
35	ALDRIDGE ELECTRIC INC	518,399

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Charges for Outside Professional and Other Consultative Services (continued)

Line No.	Description (a)	Amount (in dollars) (b)
1	UTILITY CONSTRUCTION INSPECTION LLC	506,964
2	CRUX SUBSURFACE INC	491,063
3	WALKER CONSTRUCTION INC	476,645
4	OXFORD GLOBAL RESOURCES LLC	472,154
5	TECHNIBUS INC	456,956
6	JENSENS TREE SERVICE INC	455,787
7	INTEC SERVICES INC	436,427
8	PRICEWATERHOUSE COOPERS ADVISORY SERVICES LLC	434,952
9	ABREMOD LLC	431,475
10	FIRST AMERICAN TITLE	420,514
11	UTILITY GUYS INC	413,892
12	PRO BUILDING SYSTEMS INC	404,856
13	GINNO CONSTRUCTION CO	386,811
14	H2E INC	382,150
15	BOYER LAND DEVELOPMENT INC	371,933
16	HICKEY BROTHERS RESEARCH LLC	370,118
17	GEODIGITAL INTERNATIONAL CORP	364,776
18	THYSSENKRUPP ELEVATOR CORPORATION	349,009
19	ALITEK SOLUTIONS LP	343,181
20	IDAHO DEPT OF FISH & GAME	340,438
21	TRC SOLUTIONS INC	327,812
22	SOUTHERN CROSS CORP	323,312
23	NOVTECH	321,396
24	DELOITTE TAX LLP	318,788
25	ELECTRICAL CONSULTANTS INC	308,292
26	AVCO CONSULTING INC	299,915
27	PIONEER WATERPROOFING COMPANY INC	287,510
28	ERNST & YOUNG US LLP	287,000
29	PERFORMANCE INDUSTRIAL COMPANY LLC	286,408
30	LANDAU ASSOCIATES	285,816
31	HATTENBURG EXCAVATING	285,492
32	KNIGHT CONSTRUCTION & SUPPLY INC	276,648
33	NORTHWEST POWER POOL	273,306
34	COFFMAN ENGINEERS	269,317
35	RANDALL DANSKIN ATTORNEYS	258,089

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Charges for Outside Professional and Other Consultative Services (continued)

Line No.	Description (a)	Amount (in dollars) (b)
1	TAILORED SOLUTIONS LLC	254,191
2	SINISI SOLUTIONS LLC	250,600
3	SUBTOTAL	205,102,213
4	OTHER	36,282,759
5	TOTAL	241,384,972
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Transactions with Associated (Affiliated) Companies

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than $250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to $250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2	Other	Steam Plant Square	931000	155,496
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20	Goods or Services Provided for Affiliated Company			
21	Corporate Support	Salix	146000	243,657
22	Other	Avista Development	146000	157,414
23	Other	Avista Capital	146000	75,581
24	Other	AELP	146000	23,967
25	Other	AJT Mining	146000	2,753
26	Other	Steam Plant Square	146000	155,000
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Gas Storage Projects

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in Dth)			
1	Gas Delivered to Storage			
2	January	147,388		147,388
3	February	88,036		88,036
4	March	5,000		5,000
5	April	1,368,531		1,368,531
6	May	2,944,101		2,944,101
7	June	3,093,070		3,093,070
8	July	182,447		182,447
9	August	15,348		15,348
10	September	38,956		38,956
11	October	158,433		158,433
12	November	138,135		138,135
13	December	44,808		44,808
14	TOTAL (Total of lines 2 thru 13)	8,224,253		8,224,253
15	Gas Withdrawn from Storage			
16	January	2,347,660		2,347,660
17	February	2,432,555		2,432,555
18	March	1,062,969		1,062,969
19	April	375,853		375,853
20	May	1,439		1,439
21	June	2,110		2,110
22	July	10,754		10,754
23	August	11,313		11,313
24	September	51,548		51,548
25	October	638,943		638,943
26	November	1,105,649		1,105,649
27	December	1,336,110		1,336,110
28	TOTAL (Total of lines 16 thru 27)	9,376,903		9,376,903

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Gas Storage Projects

1. On line 4, enter the total storage capacity certificated by FERC.
2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount (b)
	STORAGE OPERATIONS	
1	Top or Working Gas End of Year	8,528,000
2	Cushion Gas (Including Native Gas)	7,730,668
3	Total Gas in Reservoir (Total of line 1 and 2)	16,258,668
4	Certificated Storage Capacity	16,258,668
5	Number of Injection - Withdrawal Wells	50
6	Number of Observation Wells	32
7	Maximum Days' Withdrawal from Storage	120,598
8	Date of Maximum Days' Withdrawal	02/04/2020
9	LNG Terminal Companies (in Dth)	
10	Number of Tanks	
11	Capacity of Tanks	
12	LNG Volume	
13	Received at "Ship Rail"	
14	Transferred to Tanks	
15	Withdrawn from Tanks	
16	"Boil Off" Vaporization Loss	

FOOTNOTE DATA

Schedule Page: 513 Line No.: 7 Column: b

Mcf converted to Dth using a factor of 1.0400

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Auxiliary Peaking Facilities

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.

2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.

3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?
1	Chehalis, Washington	Underground Natural Gas	346,667	46,368,949	**Yes**
2		Storage Field			
3		Washington & Idaho Supply			
4	Chehalis, Washington	Underground Natural Gas	52,000	6,813,975	**Yes**
5		Storage Field			
6		Oregon Supply			
7	Chehalis, Washington	Underground Natural Gas	2,623		**Yes**
8		Storage Field			
9		Oregon Supply			
10	Rock Springs, Wyoming	Underground Natural Gas			**Yes**
11		Storage Field			
12		Washington & Idaho Supply			
13	Rock Springs, Wyoming	Underground Natural Gas			**Yes**
14		Storage Field			
15		Oregon Supply			
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FOOTNOTE DATA

Schedule Page: 519 Line No.: 7 Column: a

Avista is a participant in the facilities, not an owner and is charged a fee for demand deliverability and capacity.

Schedule Page: 519 Line No.: 10 Column: a

Avista does not have firm rights but have interruptible access to it.

Schedule Page: 519 Line No.: 13 Column: a

Avista does not have firm rights but have interruptible access to it.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Avista Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/15/2021	End of 2020/Q4

Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales,transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
01	Name of System:			
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		92,472,757	23,987,084
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305		
6	Gas of Others Received for Distribution (Account 489.3)	301	18,573,063	5,182,568
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328	42,537	4,282
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)		1,226,823	2,750,963
13	Gas Received from Shippers as Compressor Station Fuel			
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)			
16	Total Receipts (Total of lines 3 thru 15)		112,315,180	31,924,897
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		91,796,199	26,022,150
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305		
21	Deliveries of Gas Distributed for Others (Account 489.3)	301	18,036,092	4,962,923
22	Deliveries of Contract Storage Gas (Account 489.4)	307		
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328		
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)			
28	Gas Used for Compressor Station Fuel	509	2,482,889	939,824
29	Other Deliveries and Gas Used for Other Operations			
30	Total Deliveries (Total of lines 18 thru 29)		112,315,180	31,924,897
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For			
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		112,315,180	31,924,897

THIS FILING IS
Item 1: x An Initial (Original) Submission OR ☐ Resubmission No. ____

Form 2 Approved OMB No.1902-0028
(Expires 12/31/2021)
Form 3-Q Approved OMB No.1902-0205
(Expires 11/30/2022)

FERC FINANCIAL REPORT

atural Gas Companies and Supplemental I

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)
Avista Corporation

FERC FORM No. 2/3Q (02-04)

Form 3-Q: Quarterly Financial Report

Year/Period of Report End of
2020/Q4

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

IDENTIFICATION

01 Exact Legal Name of Respondent Avista Corporation	Year/Period of Report End of 202
03 Previous Name and Date of Change (If name changed during year)	
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 1411 East Mission Avenue, Spokane, WA 99207	
05 Name of Contact Person Ryan L. Krasselt	06 Title of Contact Person VP, Controller, Prin Acctg Officer
07 Address of Contact Person (Street, City, State, Zip Code) 1411 East Mission Avenue, Spokane, WA 99207	
08 Telephone of Contact Person, Including Area Code 509-495-2273	This Report Is: (1) X An Original (2) A Resubmission

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this rep
the respondent and the financial statements, and other financial information contained in this report, conform in all material res

11 Name Ryan L. Krasselt	12 Title VP, Controller, Prin Acctg Officer
13 Signature Ryan Krasselt	14 Date Signed 04/15/2021

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the
statements as to any matter within its jurisdiction.

0/Q4

r

10 Date of Report
(Mo, Da, Yr)
04/15/2021

ort are correct statements of the business affairs of
pects to the Uniform System of Accounts.

e United States any false, fictitious or fraudulent

Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission	

List of Schedules (Natural Gas Company)

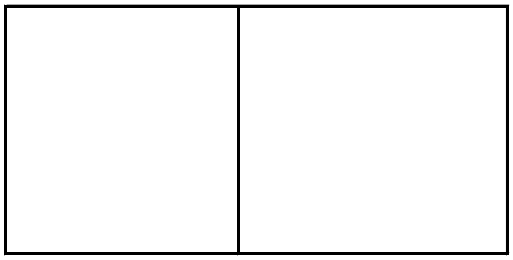
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts h
pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS	
1	General Information	101
2	Control Over Respondent	102
3	Corporations Controlled by Respondent	103
4	Security Holders and Voting Powers	107
5	Important Changes During the Year	108
6	Comparative Balance Sheet	110-113
7	Statement of Income for the Year	114-116
8	Statement of Accumulated Comprehensive Income and Hedging Activities	117
9	Statement of Retained Earnings for the Year	118-119
10	Statements of Cash Flows	120-121
11	Notes to Financial Statements	122
	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)	
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201
13	Gas Plant in Service	204-209
14	Gas Property and Capacity Leased from Others	212
15	Gas Property and Capacity Leased to Others	213
16	Gas Plant Held for Future Use	214
17	Construction Work in Progress-Gas	216
18	Non-Traditional Rate Treatment Afforded New Projects	217
19	General Description of Construction Overhead Procedure	218
20	Accumulated Provision for Depreciation of Gas Utility Plant	219
21	Gas Stored	220
22	Investments	222-223
23	Investments in Subsidiary Companies	224-225
24	Prepayments	230
25	Extraordinary Property Losses	230
26	Unrecovered Plant and Regulatory Study Costs	230
27	Other Regulatory Assets	232
28	Miscellaneous Deferred Debits	233
29	Accumulated Deferred Income Taxes	234-235
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)	
30	Capital Stock	250-251
31	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252
32	Other Paid-in Capital	253
33	Discount on Capital Stock	254
34	Capital Stock Expense	254
35	Securities issued or Assumed and Securities Refunded or Retired During the Year	255
36	Long-Term Debt	256-257
37	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259

Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4

ıave been reported for certain pages. Omit

Date Revised (c)	Remarks (d)
	N/A
	N/A
	N/A
	N/A
	N/A
	N/A
	N/A
	N/A



Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission	

List of Schedules (Natural Gas Company) (continued)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts h
pages where the responses are "none," "not applicable," or "NA."

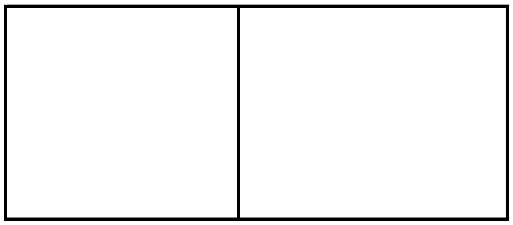
Line No.	Title of Schedule (a)	Reference Page No. (b)
38	Unamortized Loss and Gain on Reacquired Debt	260
39	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261
40	Taxes Accrued, Prepaid, and Charged During Year	262-263
41	Miscellaneous Current and Accrued Liabilities	268
42	Other Deferred Credits	269
43	Accumulated Deferred Income Taxes-Other Property	274-275
44	Accumulated Deferred Income Taxes-Other	276-277
45	Other Regulatory Liabilities	278
	INCOME ACCOUNT SUPPORTING SCHEDULES	
46	Monthly Quantity & Revenue Data by Rate Schedule	299
47	Gas Operating Revenues	300-301
48	Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303
49	Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305
50	Revenues from Storage Gas of Others	306-307
51	Other Gas Revenues	308
52	Discounted Rate Services and Negotiated Rate Services	313
53	Gas Operation and Maintenance Expenses	317-325
54	Exchange and Imbalance Transactions	328
55	Gas Used in Utility Operations	331
56	Transmission and Compression of Gas by Others	332
57	Other Gas Supply Expenses	334
58	Miscellaneous General Expenses-Gas	335
59	Depreciation, Depletion, and Amortization of Gas Plant	336-338
60	Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340
	COMMON SECTION	
61	Regulatory Commission Expenses	350-351
62	Employee Pensions and Benefits (Account 926)	352
63	Distribution of Salaries and Wages	354-355
64	Charges for Outside Professional and Other Consultative Services	357
65	Transactions with Associated (Affiliated) Companies	358
	GAS PLANT STATISTICAL DATA	
66	Compressor Stations	508-509
67	Gas Storage Projects	512-513
68	Transmission Lines	514
69	Transmission System Peak Deliveries	518
70	Auxiliary Peaking Facilities	519
71	Gas Account-Natural Gas	520
72	Shipper Supplied Gas for the Current Quarter	521
73	System Map	522
74	Footnote Reference	551
75	Footnote Text	552
76	Stockholder's Reports (check appropriate box)	

	☒ Four copies will be submitted ☐ No annual report to stockholders is prepared ☐	

Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4

ıave been reported for certain pages. Omit

Date Revised (c)	Remarks (d)
	N/A
	N/A
	N/A
	N/A
	N/A
	N/A
	N/A
	N/A
	N/A
	N/A
	N/A
	N/A
	N/A



Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

General Information

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books account are kept, if different from that where the general corporate books are kept.

Ryan Krasselt, Vice President and Controller, Principal Accounting Officer 1411 East Mission Avenue
Spokane, WA 99207

2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, giv the type of organization and the date organized.

State of Washington, Incorporated March 15,1889

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receive receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric service in the states of Washington, Idaho and Montana Natural gas service in the states of Washington, Idaho and

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous

(1) Yes... Enter the date when such independent accountant was initially engaged:

(2) **X** No

☐

☐

Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4

are kept and address of office where any other corporate books of

ve reference to such law. If not incorporated, state that fact and give

er or trustee took possession, (c) the authority by which the

Oregon

s year's certified financial statements?

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Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission	Date o Yr) 03/19/

Corporations Controlled by Respondent

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirec year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint contr

---------- DEFINITIONS

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1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agree more parties who together have control within the meaning of the definition of control in the Uniform System of Accou of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)
1	Avista Capital	D	Parent to the Company's subsidiaries
2	Avista Development	I	Investment in Real Estate
3	Avista Edge, Inc.	I	Investment in Technology providing high spd intrnt
4	Pentzer Corporation	I	Parent of Bay Area Mfg and Penture Venture Holdngs
5	Pentzer Venture Holdings II	I	Holding Company-Inactive
6	Bay Area Manufacturing	I	Holding Company
7	Avista Capital II	D	Affiliated business trust issued pref trust Securi
8	Avista Northwest Resources, LLC	I	Owns an interest in a venture fund investment
9	Steam Plant Square, LLC	I	Commerical office and Retail leasing
10	Courtyard Office Center, LLC	I	Commerical office and Retail leasing
11	Steam Plant Brew Pub, LLC	I	Restaurant Operations
12	Salix, Inc.	I	Liquified Natural Gas Operations
13	Alaska Energy and Resources Company	D	Parent company of Alaska operation
14	Alaska Electric Light and Power Company	I	Utility operations in Juneau
15	AJT Mining Properties, Inc	I	Inactive mining Company holding Certain Properties
16	Snettisham Electric Company	I	Right to Purchase Snetti
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			

28			
29			
30			

of Report (Mo, Da, '2021	Year/Period of Report End of 2020/Q4

ctly by respondent at any time during the

was held, naming any intermediaries

.
ol.

as where the voting control is equally
ement or understanding between two or
nts, regardless of the relative voting rights

Percent Voting Stock Owned (d)	Footnote Reference (e)
100	*Not used*
100	*Not used*
100	*Not used*
100	*Not used*
100	*Not used*
100	*Not used*
100	*Not used*
100	*Not used*
100	*Not used*
100	*Not used*
100	*Not used*
100	*Not used*
100	*Not used*
100	*Not used*
100	*Not used*
100	*Not used*
100	*Not used*

Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission	Date of Repo Yr) 03/19/2021

Security Holders and Voting Powers

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the sto stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the nu cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did r within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of securit rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became veste important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if continge
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the deter any method, explain briefly in a footnote.
4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securit securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 1 entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are general public where the options, warrants, or rights were

1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing: 12/09/2020	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: 59595295 By Proxy: 59595295

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES 4. Number of votes as of (date): 12/31/2020 Total Votes (b)	Common Stock (c)	Preferr
5	TOTAL votes of all voting securities	69,238,901	69,238,901	
6	TOTAL number of security holders	6,845	6,845	
7	TOTAL votes of security holders listed below	35,757,598	35,757,598	
8				
9	BlackRock Institutional Trust, 55 East 52nd Street, New York, NY 10055	11,384,967	11,384,967	
10	The Vanguard Group, 100 Vanguard Blvd., Malvern, PA 19355	7,573,332	7,573,332	
11	PSP Investments, 1250 Rene-Levesque West, Suite 1400, Montreal, QC, H3B 5E9 Canada	5,126,530	5,126,530	
12	Mitsubishi UFJ Trust and Banking, Tokyo Japan	2,527,493	2,527,493	
13	State Street Global Advisors (US), Boston, MA	2,340,120	2,340,120	
14	First Trust Advisors, Wheaton, IL	1,492,036	1,492,036	
15	Hotchkis and Wiley Capital Management, Los Angeles, CA	1,385,659	1,385,659	
16	Nuance Investments, LLC, Kansas City, MO	1,327,638	1,327,638	
17	Mellon Investments, Boston, MA	1,300,417	1,300,417	
18	Dimensional Fund Advisors, Austin, TX	1,299,406	1,299,406	
19				
20				

rt (Mo, Da,	Year/Period of Report End of 2020/Q4

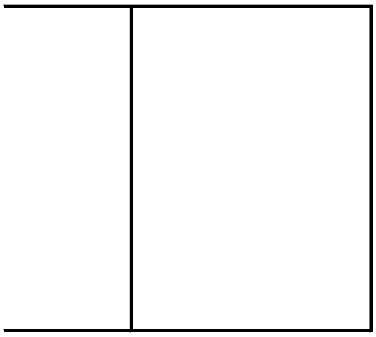
ck book or compilation of list of
umber of votes that each could
whether voting trust, etc.),
not compile a list of stockholders
y has become vested with voting
of voting power, commencing

d with voting rights and give other
ent, describe the contingency.
mination of corporate action by

ties of the respondent or any
to exercise of the options,
0 largest security holders is
outstanding in the hands of the

3. Give the date and place of such meeting:
5/11/2020

red Stock (d)	Other (e)



Name of Respondent Avista Corporation	This Report is: (1) X An Original (2) A Resubmission

Important Changes During the Quarter/Year

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in a
Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule
1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the
rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Giv
concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission auth
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cit
Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or s
names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to suc
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and d
authorization, if any was required. State also the approximate number of customers added or lost and approximate a
Each natural gas company must also state major new continuing sources of gas made available to it from purchases,
location and approximate total gas volumes available, period of contracts, and other parties to any such arrangement
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or
maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assum
authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes o
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the result
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in w
trustee, associated company or known associate of any of these persons was a party or in which any such person ha
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and a
revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is
events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the resp
its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe p
ratio.

---

1. None

2. None

3. None

4. None

5. None

6. Reference is made to Notes 11, 12, 13 and 14 of the Notes to Financial Statements.

7. None

8. Average annual wage increases were 3.0% for non-exempt employees effective Mar

9. Reference is made to Note 17 of the Notes to Financial Statements.

10. None

11. Reserved

12. See page 123 of this report.

13. Effective March 1, 2020, Karen S. Feltes, Senior Vice President and Chief Human

Date of Report (Mo, Da, Yr)	Year/Period of Report
03/19/2021	2020/Q4

ıccordance with the inquiries. Answer each inquiry.
e in which it appears.
e franchise rights were acquired. If the franchise

ve names of companies involved, particulars
ıorization.
te Commission authorization, if any was required.

surrendered: Give effective dates, lengths of terms,
ch authorization.
late operations began or ceased and cite Commission
nnual revenues of each class of service.
, development, purchase contract or otherwise, giving
s, etc.
obligation, including ordinary commercial paper
ed and amount of the obligation. Cite Commission

r amendments.

s of any such proceedings culminated during the year.
which an officer, director, security holder, voting
d a material interest.
pproximate amount of increase or decrease for each

may have occurred during the reporting period.
less than 30 percent please describe the significant
pondent has amounts loaned or money advanced to
olans, if any to regain at least a 30 percent proprietary

ch 2, 2020. Average annual wage increases were 3.1% for exempt employees effective March 2, 2020. C

Resources Officer, retired.

Officers received average increases of 5.5% effective February 22, 2020. Certain bargaining unit er

nployees received increases of 3.0% effective March 26, 2020.

Name of Respondent Avista Corporation	This Report is: (1) X An Original (2) A Resubmission

Important Changes During the Quarter/Year

Effective January 1, 2020, Marian Durkin moved from Chief Compliance Officer to Cl
retained her role as the Corporate Secretary. Effective August 1, 2020, Marian Durkin
Effective January 1, 2020, Greg Hesler has been promoted from Senior Counsel II to V
Compliance Officer to Chief Ethics/Compliance Officer.

Effective January 1, 2020, Latisha Hill has been promoted from Director of Business a
Development to Vice President of Community and Economic Vitality.

On March 10, 2021, the Company announced Sena Kwawu has been nominated to join
of directors. Mr. Kwawu will stand for election by the shareholders and, if elected, will

On March 10, 2021, the Company announced the upcoming retirement board of directo
Racicot, who has reached the mandatory retirement age of 72 under the Company's byl

14. Proprietary capital is not less than 30 percent.

Date of Report (Mo, Da, Yr)	Year/Period of Report
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hief Legal Officer. She
retired.
ice President, General Counsel and Chief Compliance Officer. Effective May 11, 2020, Greg Hesler has

nd Community

ı the Avista Corp. board
l join the baord effective May 11, 2021.
ors member, Marc
aws.

s been promoted from Chief

Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Comparative Balance Sheet (Assets and Other Debits)

Line No.	Title of Account (a)	Reference Page Number (b)
1	**UTILITY PLANT**	
2	Utility Plant (101-106, 114)	200-201
3	Construction Work in Progress (107)	200-201
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)	
6	Net Utility Plant (Total of line 4 less 5)	
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)	
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)	
9	Nuclear Fuel (Total of line 7 less 8)	
10	Net Utility Plant (Total of lines 6 and 9)	
11	Utility Plant Adjustments (116)	122
12	Gas Stored-Base Gas (117.1)	220
13	System Balancing Gas (117.2)	220
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220
15	Gas Owed to System Gas (117.4)	220
16	**OTHER PROPERTY AND INVESTMENTS**	
17	Nonutility Property (121)	
18	(Less) Accum. Provision for Depreciation and Amortization (122)	
19	Investments in Associated Companies (123)	222-223
20	Investments in Subsidiary Companies (123.1)	224-225
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)	
22	Noncurrent Portion of Allowances	
23	Other Investments (124)	222-223
24	Sinking Funds (125)	
25	Depreciation Fund (126)	
26	Amortization Fund - Federal (127)	
27	Other Special Funds (128)	
28	Long-Term Portion of Derivative Assets (175)	
29	Long-Term Portion of Derivative Assets - Hedges (176)	
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)	
31	**CURRENT AND ACCRUED ASSETS**	
32	Cash (131)	
33	Special Deposits (132-134)	
34	Working Funds (135)	
35	Temporary Cash Investments (136)	222-223
36	Notes Receivable (141)	
37	Customer Accounts Receivable (142)	
38	Other Accounts Receivable (143)	
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)	
40	Notes Receivable from Associated Companies (145)	
41	Accounts Receivable from Associated Companies (146)	
42	Fuel Stock (151)	

43	Fuel Stock Expenses Undistributed (152)	

Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4

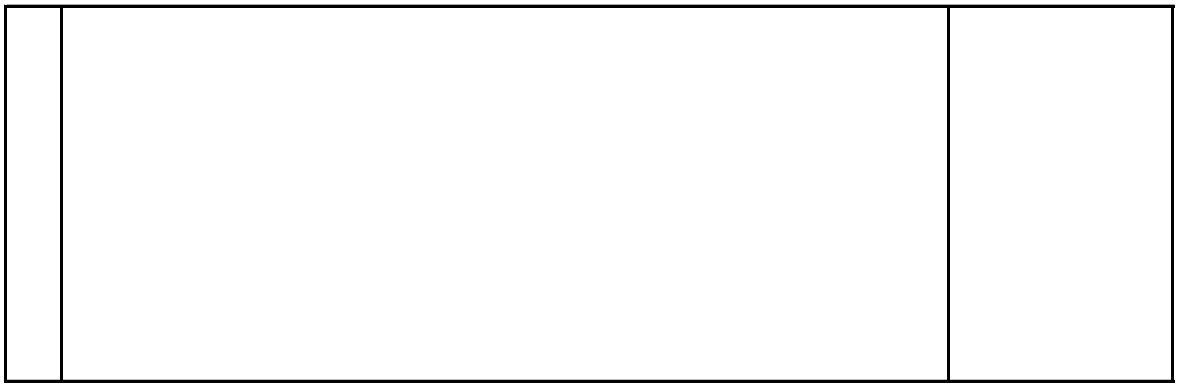
Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
6,713,727,078	6,385,433,383
172,073,892	157,909,990
6,885,800,970	6,543,343,373
2,294,362,603	2,121,893,905
4,591,438,367	4,421,449,468
0	0
0	0
0	0
4,591,438,367	4,421,449,468
0	0
6,992,076	6,992,076
0	0
0	0
0	0
5,311,287	4,340,611
212,107	176,234
11,547,000	11,547,000
207,410,330	207,105,954
0	0
77,890	77,972
0	0
0	0
0	0
24,673,076	22,034,002
596,015	922,948
0	0
249,403,491	245,852,253
7,363,358	3,067,240
4,335,989	4,434,090
1,116,351	730,965
152,774	155,890
0	0
161,513,344	153,814,551
56,664,630	15,726,829
11,336,140	2,373,469
0	0
719,507	222,671
4,088,628	4,148,891

0	0

Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

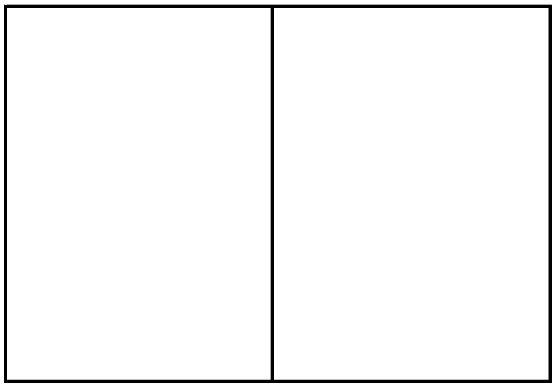
Comparative Balance Sheet (Assets and Other Debits)(continued)

Line No.	Title of Account (a)	Reference Page Number (b)
44	Residuals (Elec) and Extracted Products (Gas) (153)	
45	Plant Materials and Operating Supplies (154)	
46	Merchandise (155)	
47	Other Materials and Supplies (156)	
48	Nuclear Materials Held for Sale (157)	
49	Allowances (158.1 and 158.2)	
50	(Less) Noncurrent Portion of Allowances	
51	Stores Expense Undistributed (163)	
52	Gas Stored Underground-Current (164.1)	220
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220
54	Prepayments (165)	230
55	Advances for Gas (166 thru 167)	
56	Interest and Dividends Receivable (171)	
57	Rents Receivable (172)	
58	Accrued Utility Revenues (173)	
59	Miscellaneous Current and Accrued Assets (174)	
60	Derivative Instrument Assets (175)	
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)	
62	Derivative Instrument Assets - Hedges (176)	
63	(Less) Long-Term Portion of Derivative Instrument Assests - Hedges (176)	
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)	
65	**DEFERRED DEBITS**	
66	Unamortized Debt Expense (181)	
67	Extraordinary Property Losses (182.1)	230
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230
69	Other Regulatory Assets (182.3)	232
70	Preliminary Survey and Investigation Charges (Electric)(183)	
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)	
72	Clearing Accounts (184)	
73	Temporary Facilities (185)	
74	Miscellaneous Deferred Debits (186)	233
75	Deferred Losses from Disposition of Utility Plant (187)	
76	Research, Development, and Demonstration Expend. (188)	
77	Unamortized Loss on Reacquired Debt (189)	
78	Accumulated Deferred Income Taxes (190)	234-235
79	Unrecovered Purchased Gas Costs (191)	
80	TOTAL Deferred Debits (Total of lines 66 thru 79)	
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)	



Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4

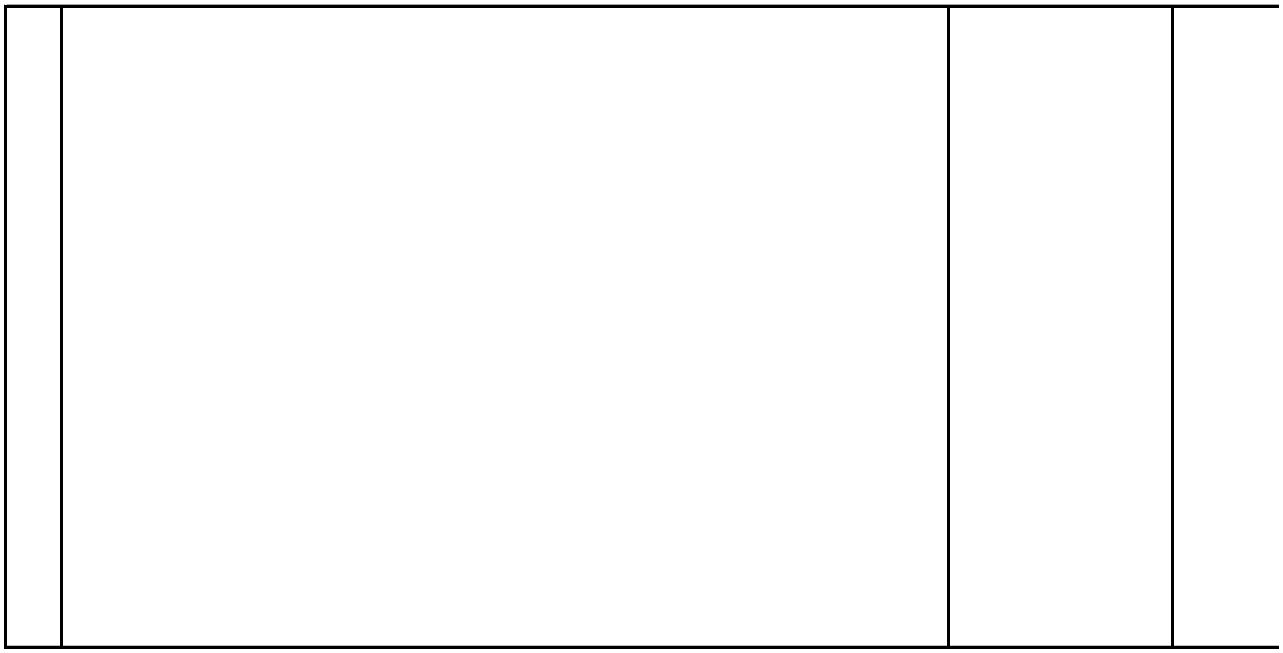
Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
0	0
51,854,056	46,558,819
0	0
0	0
0	0
0	0
0	0
0	0
9,535,324	14,305,397
0	0
26,280,659	24,682,259
0	0
24,973	129,823
2,934,797	3,609,148
0	0
236,392	193,803
1,523,219	1,780,327
596,014	922,948
0	0
0	0
316,411,847	270,264,286
15,341,338	13,795,818
0	0
0	0
717,281,643	643,207,368
0	0
0	0
152,201	131,978
0	0
29,826,563	18,484,386
0	0
0	0
7,512,371	8,883,822
216,728,536	177,056,526
1,433,580	(3,189,401)
988,276,232	858,370,497
6,152,522,013	5,802,928,580



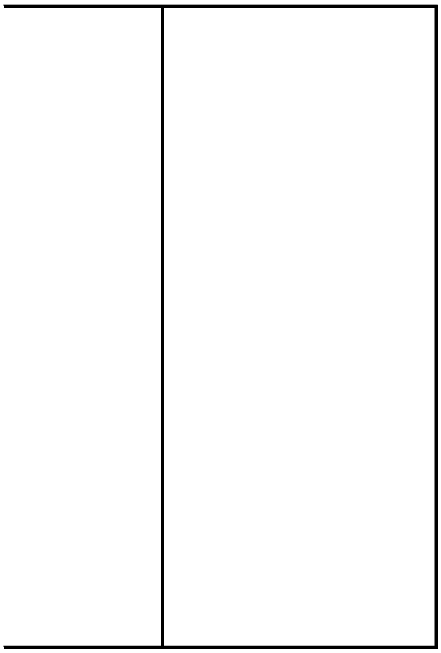
Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission	Date of R Yr) 03/19/20

Comparative Balance Sheet (Liabilities and Other Credits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Quarter/
1	**PROPRIETARY CAPITAL**		
2	Common Stock Issued (201)	250-251	1,2
3	Preferred Stock Issued (204)	250-251	
4	Capital Stock Subscribed (202, 205)	252	
5	Stock Liability for Conversion (203, 206)	252	
6	Premium on Capital Stock (207)	252	
7	Other Paid-In Capital (208-211)	253	(
8	Installments Received on Capital Stock (212)	252	
9	(Less) Discount on Capital Stock (213)	254	
10	(Less) Capital Stock Expense (214)	254	(
11	Retained Earnings (215, 215.1, 216)	118-119	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	(
13	(Less) Reacquired Capital Stock (217)	250-251	
14	Accumulated Other Comprehensive Income (219)	117	(
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		2,(
16	**LONG TERM DEBT**		
17	Bonds (221)	256-257	2,(
18	(Less) Reacquired Bonds (222)	256-257	
19	Advances from Associated Companies (223)	256-257	
20	Other Long-Term Debt (224)	256-257	
21	Unamortized Premium on Long-Term Debt (225)	258-259	
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	
23	(Less) Current Portion of Long-Term Debt		
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		1,9
25	**OTHER NONCURRENT LIABILITIES**		
26	Obligations Under Capital Leases-Noncurrent (227)		
27	Accumulated Provision for Property Insurance (228.1)		
28	Accumulated Provision for Injuries and Damages (228.2)		
29	Accumulated Provision for Pensions and Benefits (228.3)		
30	Accumulated Miscellaneous Operating Provisions (228.4)		
31	Accumulated Provision for Rate Refunds (229)		



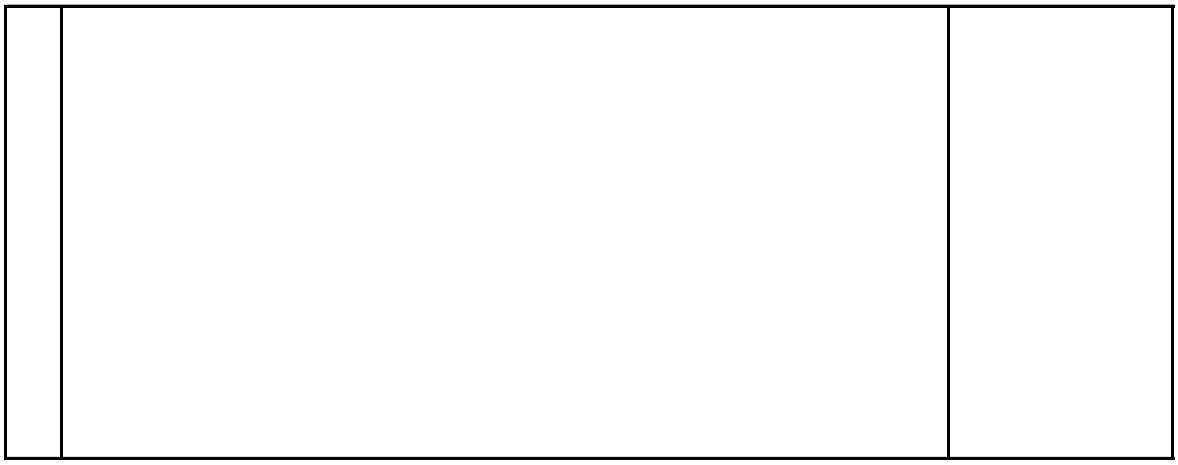
Report (Mo, Da,)21	Year/Period of Report End of 2020/Q4
: Year End of 'Year Balance	Prior Year End Balance 12/31 (d)
249,688,206	1,176,498,977
0	0
0	0
0	0
0	0
10,696,711)	(10,696,711)
0	0
0	0
47,076,877)	(44,938,398)
771,613,505	747,158,701
13,577,380)	(13,386,701)
0	0
14,378,164)	(10,258,024)
029,726,333	1,934,254,640
017,200,000	1,904,200,000
83,700,000	83,700,000
51,547,000	51,547,000
0	0
133,250	142,133
843,651	930,270
0	0
984,336,599	1,871,258,863
67,716,314	65,565,105
0	0
395,000	245,000
211,880,117	212,005,607
0	0
3,820,594	11,767,158



Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

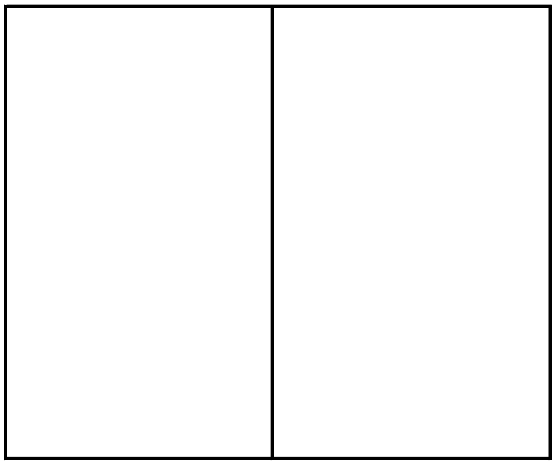
Comparative Balance Sheet (Liabilities and Other Credits)(continued)

Line No.	Title of Account (a)	Reference Page Number (b)
32	Long-Term Portion of Derivative Instrument Liabilities	
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges	
34	Asset Retirement Obligations (230)	
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)	
36	**CURRENT AND ACCRUED LIABILITIES**	
37	Current Portion of Long-Term Debt	
38	Notes Payable (231)	
39	Accounts Payable (232)	
40	Notes Payable to Associated Companies (233)	
41	Accounts Payable to Associated Companies (234)	
42	Customer Deposits (235)	
43	Taxes Accrued (236)	262-263
44	Interest Accrued (237)	
45	Dividends Declared (238)	
46	Matured Long-Term Debt (239)	
47	Matured Interest (240)	
48	Tax Collections Payable (241)	
49	Miscellaneous Current and Accrued Liabilities (242)	268
50	Obligations Under Capital Leases-Current (243)	
51	Derivative Instrument Liabilities (244)	
52	(Less) Long-Term Portion of Derivative Instrument Liabilities	
53	Derivative Instrument Liabilities - Hedges (245)	
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges	
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)	
56	**DEFERRED CREDITS**	
57	Customer Advances for Construction (252)	
58	Accumulated Deferred Investment Tax Credits (255)	
59	Deferred Gains from Disposition of Utility Plant (256)	
60	Other Deferred Credits (253)	269
61	Other Regulatory Liabilities (254)	278
62	Unamortized Gain on Reacquired Debt (257)	260
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)	
64	Accumulated Deferred Income Taxes - Other Property (282)	
65	Accumulated Deferred Income Taxes - Other (283)	
66	TOTAL Deferred Credits (Total of lines 57 thru 65)	
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)	



Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4

Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)
37,427,278	19,684,476
0	0
17,194,050	20,338,053
338,433,353	329,605,399
0	0
202,000,000	182,300,000
104,217,591	107,406,813
8,742,915	14,722,348
0	0
3,028,142	4,745,573
45,266,874	38,022,918
15,884,942	15,282,041
0	0
0	0
0	0
111,813	168,034
60,781,094	50,808,479
4,249,213	4,127,561
51,435,582	30,612,670
37,427,277	19,684,476
0	0
0	0
458,290,889	428,511,961
2,444,383	2,083,490
29,866,627	30,443,961
0	0
31,450,029	29,659,558
473,121,377	481,207,133
1,318,822	1,448,359
0	0
603,415,433	514,870,007
200,118,168	179,585,209
1,341,734,839	1,239,297,717
6,152,522,013	5,802,928,580



Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission	Date of R Yr) 03/19/202

Statement of Income

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a u 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be mad material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceedin power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting mehods made during the year which had an effect on net income, including those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this sc

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)
1	**UTILITY OPERATING INCOME**			
2	Gas Operating Revenues (400)	300-301	1,379,875,645	1,428,099,066
3	Operating Expenses			
4	Operation Expenses (401)	317-325	762,581,592	818,533,678
5	Maintenance Expenses (402)	317-325	74,568,922	70,160,821
6	Depreciation Expense (403)	336-338	181,300,837	163,503,287
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	0	0
8	Amortization and Depletion of Utility Plant (404-405)	336-338	44,668,607	40,625,925
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338	99,047	99,047
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		0	0
11	Amortization of Conversion Expenses (407.2)		0	0
12	Regulatory Debits (407.3)		12,453,020	7,343,186
13	(Less) Regulatory Credits (407.4)		57,223,861	24,373,462
14	Taxes Other than Income Taxes (408.1)	262-263	114,634,576	104,229,614
15	Income Taxes-Federal (409.1)	262-263	(41,194,492)	1,016,853
16	Income Taxes-Other (409.1)	262-263	654,441	(512,990)
17	Provision of Deferred Income Taxes (410.1)	234-235	134,834,319	16,095,155
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	82,145,804	3,735,815
19	Investment Tax Credit Adjustment-Net (411.4)		(577,334)	718,518
20	(Less) Gains from Disposition of Utility Plant (411.6)		0	0
21	Losses from Disposition of Utility Plant (411.7)		0	0
22	(Less) Gains from Disposition of Allowances (411.8)		0	0
23	Losses from Disposition of Allowances (411.9)		0	0
24	Accretion Expense (411.10)		0	0
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		1,144,653,870	1,193,703,817
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)		235,221,775	234,395,249

eport (Mo, Da, :1	Year/Period of Report End of 2020/Q4

date amounts for other utility function for the

date amounts for other utility function for the prior

itility department. Spread the amount(s) over lines

e to the utility's customers or which may result in
s and the tax effects together with an explanation

g affecting revenues received or costs incurred for

the basis of allocations and apportionments from

hedule.

Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
0	0
0	0
0	0
0	0
0	0
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Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Statement of Income

Line No.	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)
1				
2	942,731,364	983,483,744	437,144,281	444,615,322
3				
4	479,296,895	515,395,521	283,284,697	303,138,157
5	58,433,891	54,542,409	16,135,031	15,618,412
6	142,059,284	126,679,057	39,241,553	36,824,230
7	0	0	0	0
8	32,861,811	30,546,857	11,806,796	10,079,068
9	99,047	99,047	0	0
10	0	0	0	0
11	0	0	0	0
12	8,161,579	5,890,125	4,291,441	1,453,061
13	47,876,238	20,930,818	9,347,623	3,442,644
14	86,303,016	79,246,048	28,331,560	24,983,566
15	(21,919,271)	7,445,054	(19,275,221)	(6,428,201)
16	(214,113)	(504,880)	868,554	(8,110)
17	83,467,206	5,035,837	51,367,113	11,059,318
18	61,963,304	2,388,896	20,182,500	1,346,919
19	(562,691)	546,262	(14,643)	172,256
20	0	0	0	0
21	0	0	0	0
22	0	0	0	0
23	0	0	0	0
24	0	0	0	0
25	758,147,112	801,601,623	386,506,758	392,102,194
26	184,584,252	181,882,121	50,637,523	52,513,128

Date of Report (Mo, Da, Yr)	Year/Period of Report
03/19/2021	End of 2020/Q4

Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
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0	0
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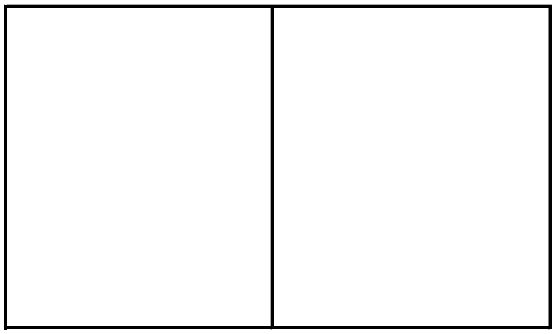

Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission	Date of R Yr) 03/19/202

Statement of Income(continued)

Line No.	Title of Account Page Number (a)	Reference (b)	Total Current Year to Balance for Quarter/Year (c)	Total Prior Year to Date Date Balance for Quarter/Year (d)
27	Net Utility Operating Income (Carried forward from page 114)		235,221,775	234,395,249
28	**OTHER INCOME AND DEDUCTIONS**			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues form Merchandising, Jobbing and Contract Work (415)		0	0
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		0	0
33	Revenues from Nonutility Operations (417)		108,256	0
34	(Less) Expenses of Nonutility Operations (417.1)		5,439,625	14,612,589
35	Nonoperating Rental Income (418)		(31,838)	(31,291)
36	Equity in Earnings of Subsidiary Companies (418.1)	119	5,304,376	13,582,269
37	Interest and Dividend Income (419)		3,448,647	4,401,265
38	Allowance for Other Funds Used During Construction (419.1)		338,811	(104,311)
39	Miscellaneous Nonoperating Income (421)		0	0
40	Gain on Disposition of Property (421.1)		289,281	109,159
41	TOTAL Other Income (Total of lines 31 thru 40)		4,017,908	3,344,502
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)		0	0
44	Miscellaneous Amortization (425)		(815,484)	(33,721)
45	Donations (426.1)	340	2,999,603	11,332,979
46	Life Insurance (426.2)		3,072,596	2,640,044
47	Penalties (426.3)		(17,039)	21,180
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		1,773,265	1,718,553
49	Other Deductions (426.5)		3,494,856	27,317,212
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	10,507,797	42,996,247
51	Taxes Applic. to Other Income and Deductions			
52	Taxes Other than Income Taxes (408.2)	262-263	923,792	311,708
53	Income Taxes-Federal (409.2)	262-263	(60,470)	(8,257,303)
54	Income Taxes-Other (409.2)	262-263	800	(350,985)
55	Provision for Deferred Income Taxes (410.2)	234-235	218,831	(1,887,439)
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	3,167,528	196,940
57	Investment Tax Credit Adjustments-Net (411.5)		0	0
58	(Less) Investment Tax Credits (420)		0	0
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		(2,084,575)	(10,380,959)
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		(4,405,314)	(29,270,786)
61	**INTEREST CHARGES**			
62	Interest on Long-Term Debt (427)		88,943,778	86,591,406
63	Amortization of Debt Disc. and Expense (428)	258-259	937,453	321,206
64	Amortization of Loss on Reacquired Debt (428.1)		2,222,423	2,266,507
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	8,883	8,883
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		0	0
67	Interest on Debt to Associated Companies (430)	340	186,289	489,554
68	Other Interest Expense (431)	340	6,170,081	8,205,984
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		2,152,002	4,169,531
70	Net Interest Charges (Total of lines 62 thru 69)		96,299,139	93,696,243
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)		134,517,322	111,428,220
72	**EXTRAORDINARY ITEMS**			
73	Extraordinary Income (434)		0	102,999,990
74	(Less) Extraordinary Deductions (435)		0	0

75	Net Extraordinary Items (Total of line 73 less line 74)		0	102,999,990
76	Income Taxes-Federal and Other (409.3)	262-263	0	22,478,603
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		0	80,521,387
78	Net Income (Total of lines 71 and 77)		134,517,322	191,949,607

eport (Mo, Da, :1	Year/Period of Report End of 2020/Q4

Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
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Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 03/19/2021

Statement of Accumulated Comprehensive Income and Hedging Activities

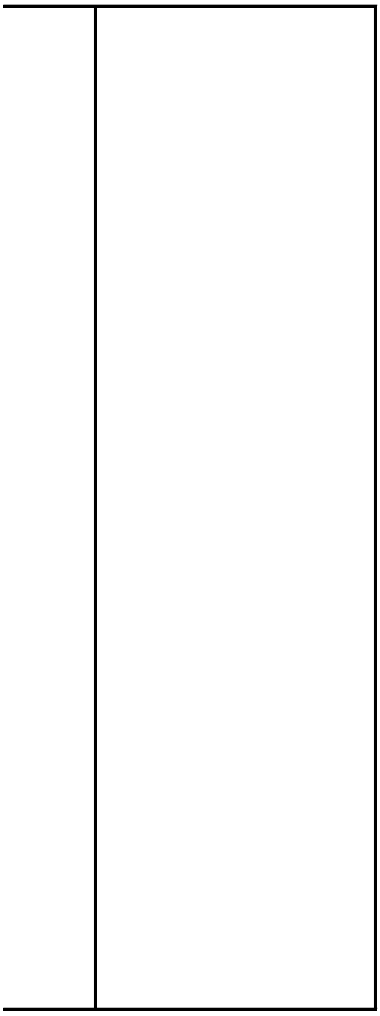
1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liabililty Adjustment (net amount) (c)	Foreign Currency H (d)
1	Balance of Account 219 at Beginning of Preceding Year		(7,866,070)	
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income			
3	Preceding Quarter/Year to Date Changes in Fair Value		(2,391,954)	
4	Total (lines 2 and 3)		(2,391,954)	
5	Balance of Account 219 at End of Preceding Quarter/Year		(10,258,024)	
6	Balance of Account 219 at Beginning of Current Year		(10,258,024)	
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income			
8	Current Quarter/Year to Date Changes in Fair Value		(4,120,140)	
9	Total (lines 7 and 8)		(4,120,140)	
10	Balance of Account 219 at End of Current Quarter/Year		(14,378,164)	

.

a footnote.

edges	Other Adjustments (e)



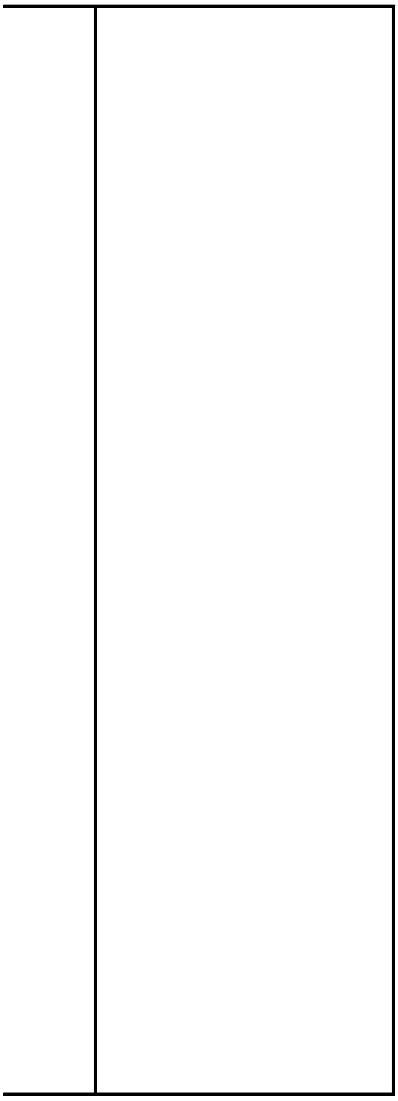
Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 03/19/2021

Statement of Accumulated Comprehensive Income and Hedging Activities(continued)

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify category] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried For Page 116, Line 78) (i)
1			(7,866,070)	
2				
3			(2,391,954)	
4			(2,391,954)	196,979
5			(10,258,024)	
6			(10,258,024)	
7				
8			(4,120,140)	
9			(4,120,140)	134,517
10			(14,378,164)	

Year/Period of Report End of
2020/Q4

rward from	Total Comprehensive Income (j)
9,195	194,587,241
7,321	130,397,181

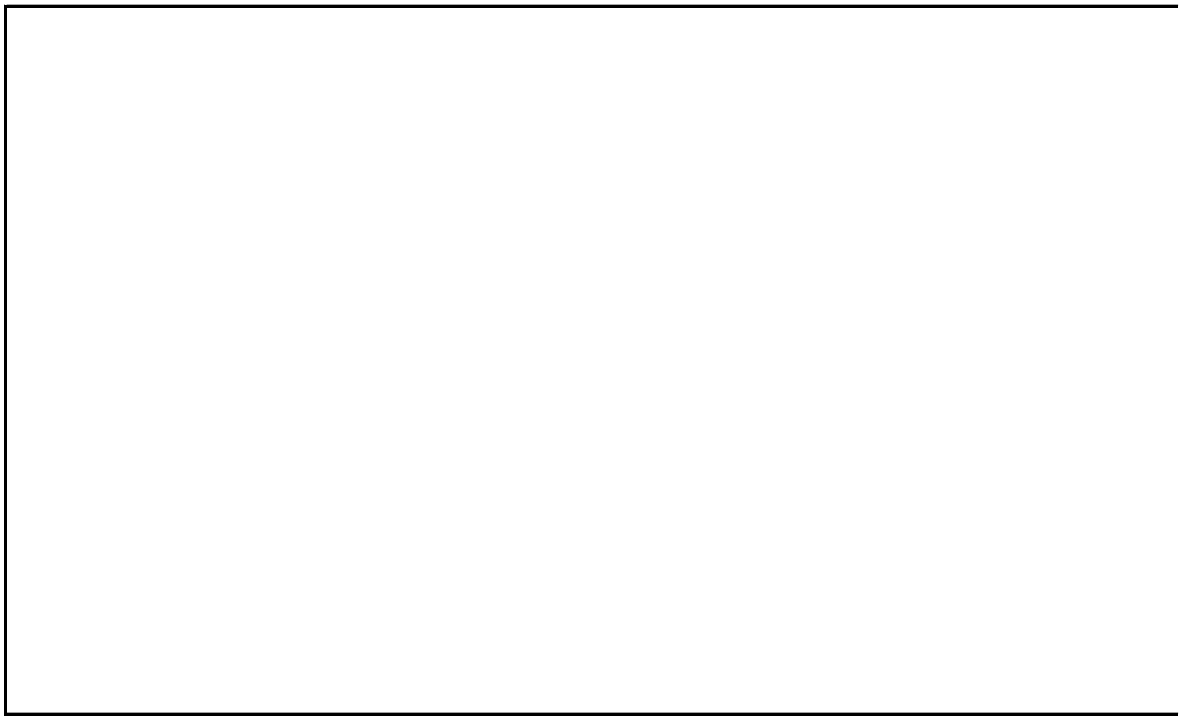


Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Statement of Retained Earnings

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for tl
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)
	UNAPPROPRIATED RETAINED EARNINGS	
1	Balance-Beginning of Period	
2	Changes (Identify by prescribed retained earnings accounts)	
3	Adjustments to Retained Earnings (Account 439)	
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)	
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)	
6	Balance Transferred from Income (Acct 433 less Acct 418.1)	
7	Appropriations of Retained Earnings (Account 436)	
8	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)	
9	Dividends Declared-Preferred Stock (Account 437)	
10	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)	
11	Dividends Declared-Common Stock (Account 438)	
12	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)	
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings	
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)	
15	APPROPRIATED RETAINED EARNINGS (Account 215)	
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)	
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account	
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account	
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines	
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1	
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)	
	Report only on an Annual Basis no Quarterly	
22	Balance-Beginning of Year (Debit or Credit)	
23	Equity in Earnings for Year (Credit) (Account 418.1)	
24	(Less) Dividends Received (Debit)	
25	Other Changes (Explain)	
26	Balance-End of Year	

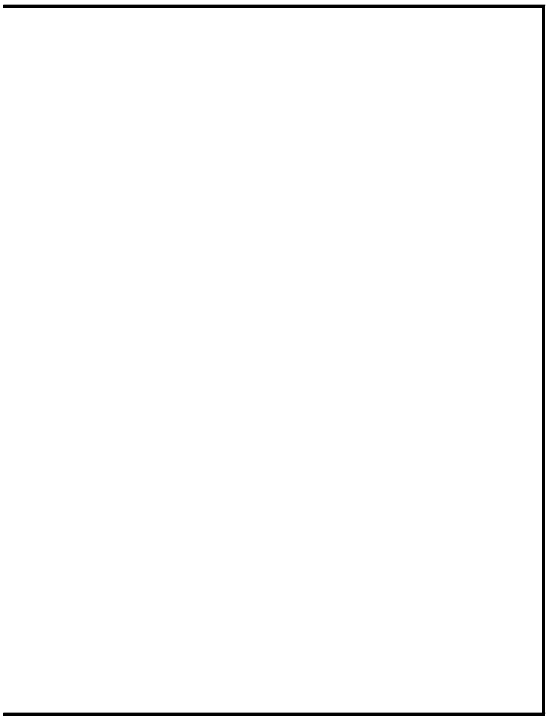


Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4

he year.
Show the contra primary account affected in column (b).

debit items, in that order.

Current Quarter Year to Date Balance (c)	Previous Quarter Year to Date Balance (d)
705,980,176	623,531,170
129,212,945	178,367,338
4,274,422	(3,725,552)
4,274,422	
110,253,196	102,772,642
5,495,055	10,579,862
726,160,558	709,705,728
45,452,947	41,178,525
	(3,725,552)
45,452,947	37,452,973
771,613,505	747,158,701
(13,386,701)	(16,389,107)
5,304,376	13,582,269
5,000,000	10,000,000
(495,055)	(579,863)
(13,577,380)	(13,386,701)



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Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Statement of Cash Flows

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. A Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining t in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income ta
(4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of ass Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruc amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year Quarter/Year
1	Net Cash Flow from Operating Activities	
2	Net Income (Line 78(c) on page 116)	
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	
5	Amortization of deferred power and gas costs, debt expense and exchange power	
6	Deferred Income Taxes (Net)	
7	Investment Tax Credit Adjustments (Net)	
8	Net (Increase) Decrease in Receivables	
9	Net (Increase) Decrease in Inventory	
10	Net (Increase) Decrease in Allowances Inventory	
11	Net Increase (Decrease) in Payables and Accrued Expenses	
12	Net (Increase) Decrease in Other Regulatory Assets	
13	Net Increase (Decrease) in Other Regulatory Liabilities	
14	(Less) Allowance for Other Funds Used During Construction	
15	(Less) Undistributed Earnings from Subsidiary Companies	
16	Other (footnote details):	
17	Net Cash Provided by (Used in) Operating Activities	
18	(Total of Lines 2 thru 16)	
19		
20	Cash Flows from Investment Activities:	
21	Construction and Acquisition of Plant (including land):	
22	Gross Additions to Utility Plant (less nuclear fuel)	
23	Gross Additions to Nuclear Fuel	
24	Gross Additions to Common Utility Plant	
25	Gross Additions to Nonutility Plant	
26	(Less) Allowance for Other Funds Used During Construction	
27	Other (footnote details):	
28	Cash Outflows for Plant (Total of lines 22 thru 27)	
29		
30	Acquisition of Other Noncurrent Assets (d)	
31	Proceeds from Disposal of Noncurrent Assets (d)	
32	Federal and state grant payments received	
33	Investments in and Advances to Assoc. and Subsidiary Companies	
34	Contributions and Advances from Assoc. and Subsidiary Companies	
35	Disposition of Investments in (and Advances to)	
36	Associated and Subsidiary Companies	
37	Cash paid for acquisition	
38	Purchase of Investment Securities (a)	

39	Proceeds from Sales of Investment Securities (a)	

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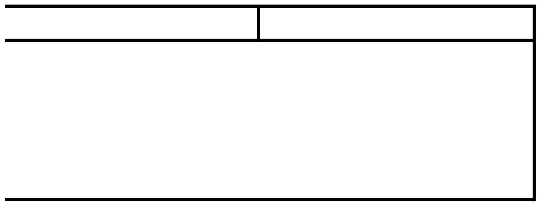
paper; and (d) Identify separately such items as

lso provide a reconciliation between "Cash and Cash

o investing and financing activities should be reported
ıxes paid.
ets acquired with liabilities assumed in the Notes to the
:tion 20; instead provide a reconciliation of the dollar

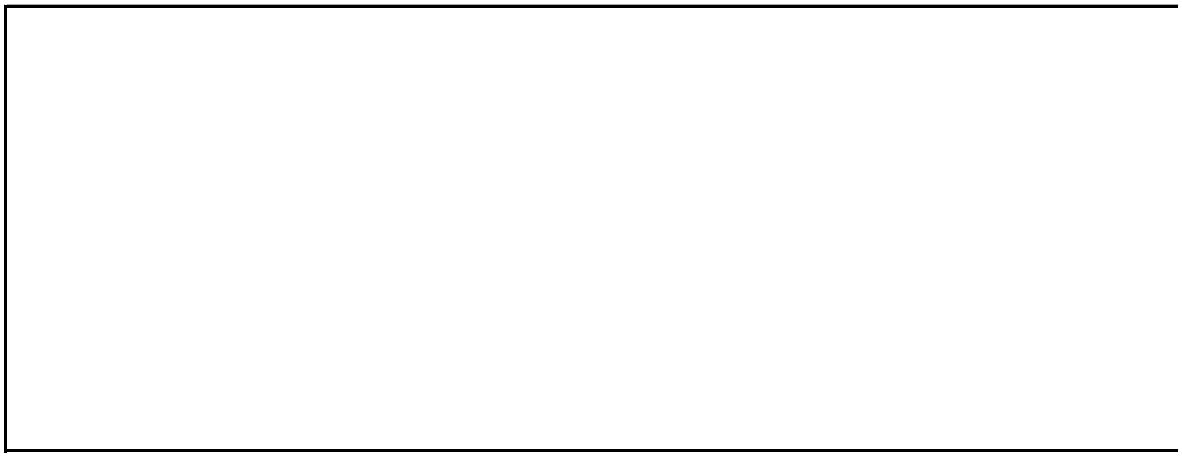
to Date	Previous Year to Date Quarter/Year
134,517,322	191,949,607
225,969,444	202,496,251
(6,772,236)	(41,704,853)
49,739,817	10,274,962
(577,334)	718,518
(51,466,229)	(9,860,829)
(464,901)	(6,255,653)
6,150,782	1,823,471
(9,597,307)	(6,065,721)
(4,626,804)	(5,135,361)
6,711,875	6,434,430
5,304,376	13,582,269
(13,266,559)	71,865,969
317,589,743	390,089,662
(399,504,892)	(439,249,001)
(399,504,892)	(439,249,001)
570,225	882,641
(6,476,269)	(3,693,898)
5,000,000	10,000,000



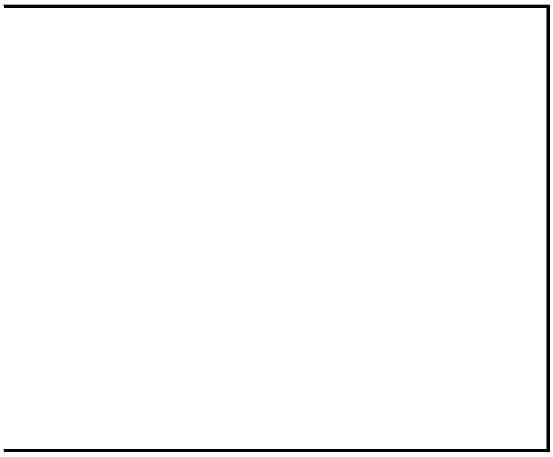
Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Statement of Cash Flows (continued)

Line No.	Description (See Instructions for explanation of codes) (a)
40	Loans Made or Purchased
41	Collections on Loans
42	Restricted cash
43	Net (Increase) Decrease in Receivables
44	Net (Increase) Decrease in Inventory
45	Net (Increase) Decrease in Allowances Held for Speculation
46	Net Increase (Decrease) in Payables and Accrued Expenses
47	Changes in other property and investments
48	Net Cash Provided by (Used in) Investing Activities
49	(Total of lines 28 thru 47)
50	
51	Cash Flows from Financing Activities:
52	Proceeds from Issuance of:
53	Long-Term Debt (b)
54	Preferred Stock
55	Common Stock
56	Other (footnote details):
57	Net Increase in Short-term Debt (c)
58	Other (footnote details):
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)
60	
61	Payments for Retirement of:
62	Long-Term Debt (b)
63	Preferred Stock
64	Common Stock
65	Other
66	Net Decrease in Short-Term Debt (c)
67	Premium paid to repurchase long-term debt
68	Dividends on Preferred Stock
69	Dividends on Common Stock
70	Net Cash Provided by (Used in) Financing Activities
71	(Total of lines 59 thru 69)
72	
73	Net Increase (Decrease) in Cash and Cash Equivalents
74	(Total of line 18, 49 and 71)
75	
76	Cash and Cash Equivalents at Beginning of Period
77	
78	Cash and Cash Equivalents at End of Period



Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4
Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
(1,362,792)	(1,750,738)
(401,773,728)	(433,810,996)
165,000,000	180,000,000
72,200,592	64,572,145
19,700,000	
256,900,592	244,572,145
(52,000,000)	(90,000,000)
(5,785,023)	(2,007,040)
	(7,700,000)
(110,253,196)	(102,772,642)
88,862,373	42,092,463
4,678,388	(1,628,871)
3,954,095	5,586,966
8,632,483	3,958,095



Name of Respondent Avista Corporation	This Report is: (1) X An Original (2) A Resubmission

FOOTNOTE DATA

Schedule Page: 120 Line No.: 16 Column: b

Power and natural gas deferrals	1,092,888
Change in special deposits	1,579,362
Change in other current assets	(861,7
Non-cash stock compensation	5,846,058
Gain on sale of property and equipment	(289,281)
Other	195,317
Allowance for Doubtful Accounts	4,149,939
Changes in Other Non-Current Assets and Liabilities	8,520,219
Cash Paid for Settlement of Interest Rate Swaps	(33,499,2

Date of Report (Mo, Da, Yr)	Year/Period of Report
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90)

71)

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Name of Respondent Avista Corporation	This Report is: (1) X An Original (2) A Resubmission

Notes to Financial Statements

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retai
Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading
applicable to more than one statement. The disclosures must be on the same subject matters and in the same level
issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any acti
possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a materi
any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, an
instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish detai
in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or l
recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of
postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disc
cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for
costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in add
settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds
the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for
settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are
treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such re
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent
respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnersh
ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gath
parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refu
the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gro
and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recove
purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement o
costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and exp
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect
apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim info
substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent
the respondent. Respondent must include in the notes significant changes since the most recently completed year in
estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including

NOTES TO FINANCIAL STATEMENTS

NOTE 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Nature of Business

Avista Corp. (the Company) is primarily an electric and natural gas utility with certain other business ve
customers in Montana, most of whom are employees who operate the Company's Noxon Rapids generati
Alaska Electric and Resources Company (AERC) is a wholly-owned subsidiary of Avista Corp. The prin
Alaska Electric Light and Power (AEL&P), which comprises Avista Corp.'s regulated utility operations i

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ned Earnings for the Year, and Statement of Cash
for each statement except where a disclosure is
of detail that would be required if the respondent

on initiated by the Internal Revenue Service involving
al amount initiated by the utility. Also, briefly explain

d post-employment benefit plans as required by
ils on the accounting for the plans and any changes
osses, the amounts deferred and the expected
assets. Entities that participate in multiemployer
osures for the consolidated plan, (1) the amount of
determining the respondent's share of the total plan

lition, disclose the amounts recovered through rates to
, insurance policies, surety bonds). Furnish details on
the obligations. Include details on the accounting for

e not used, give an explanation, providing the rate

strictions.
's consolidated group that directly affect the
ips, sales of gas pipeline facilities or the sale of
ering), major pipeline investments, acquisitions by the

ind a material amount to the utility's customers or that
ss revenues or costs to which the contingency relates
er amounts paid with respect to power and gas

of any rate proceeding affecting revenues received or
ense accounts.
t on net income, including the basis of allocations and

rmation not misleading. Disclosures which would

year have occurred which have a material effect on
such items as: accounting principles and practices;
g significant new borrowings or modifications of

ntures. Avista Corp. provides electric distribution and transmission, and natural gas distribution services in parts of eastern V
ing facility.
nary subsidiary of AERC is
in Alaska.

Vashington and northern Idaho. Avista Corp. also provides natural gas distribution service in parts of northeastern and

southwestern Oregon. Avista Corp. has electric generating facilities in Washington, Idaho, Oregon and Montana. Avis

sta Corp. also supplies electricity to a small number of

Avista Capital, a wholly owned non-regulated subsidiary of Avista Corp., is the parent company of all of

Basis of Reporting

The financial statements include the assets, liabilities, revenues and expenses of the Company and have b

Use of Estimates

The preparation of the financial statements in conformity with GAAP requires management to make estim

- determining the market value of energy commodity derivative assets and liabilities,
- pension and other postretirement benefit plan obligations,
- contingent liabilities,
- goodwill impairment testing for goodwill held at subsidiaries,
- recoverability of regulatory assets, and
- unbilled revenues.

Changes in these estimates and assumptions are considered reasonably possible and may have a material statements and thus actual results could differ from the amounts reported and disclosed herein.

System of Accounts

The accounting records of the Company's utility operations are maintained in accordance with the uniform

Regulation

The Company is subject to state regulation in Washington, Idaho, Montana, and Oregon. The Company

Depreciation

For utility operations, depreciation expense is estimated by a method of depreciation accounting utilizing

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f the subsidiary companies except AERC (and its subsidiaries).

been prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set f

mates and assumptions that affect the amounts reported for assets and liabilities and the disclosure of contingent assets and lia

effect on the financial

rm system of accounts prescribed by the FERC and adopted by the state regulatory commissions in Washington, Idaho, Monta

is also subject to federal regulation primarily by the FERC, as well as various other federal agencies with regulatory oversigh

g composite rates for utility

forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis

abilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting

ana and Oregon.

t of particular aspects of its operations.

of accounting other than accounting principles generally accepted in the United States of America (U.S. GAAP). As r

period. Significant estimates include:

equired by the FERC, the Company accounts for its investment in majority-owned subsidiaries on the equity method ra

ather than consolidating the assets, liabilities, revenues, and expenses of these subsidiaries, as required by U.S. GAAP.

. The accompanying financial statements include the Company’s proportionate share of utility plant and related operati

ions resulting from its interests in jointly owned plants. In addition, under the requirements of the FERC, there are diffe

erences from U.S. GAAP in the presentation of (1) current portion of long-term debt (2) assets a

plant. Such rates are designed to provide for retirements of properties at the expiration of their service lives. For utility ratio of depreciation provisions to average depreciable property was as follows for the years ended December 31:

	2020	2019
Avista Corp.		
Ratio of depreciation to average depreciable property	3.43%	3.28%

The average service lives for the following broad categories of utility plant in service are (in years):

	Avista Corp.
Electric thermal/other production	27
Hydroelectric production	81
Electric transmission	49
Electric distribution	39
Natural gas distribution property	44
Other shorter-lived general plant	8

Allowance for Funds Used During Construction (AFUDC)

AFUDC represents the cost of both the debt and equity funds used to finance utility plant additions during the construc The WUTC and IPUC have authorized Avista Corp. to calculate AFUDC using its allowed rate of return. To the exter The effective AFUDC rate was the following for the years ended December 31:

	2020	2019
Avista Corp.		
Effective state AFUDC rate	7.25%	7.39%

Income Taxes

Deferred income tax assets represent future income tax deductions the Company expects to utilize in future tax returns income taxes from a change in tax rates is recognized in income in the period that includes the enactment date unless a

y operations, the

ction period. As prescribed by regulatory authorities, AFUDC is capitalized as a part of the cost of utility plant. The debt
nt amounts calculated using this rate exceed the AFUDC amounts calculated using the FERC formula, Avista Corp. capita

s to reduce taxable income. Deferred income tax liabilities represent future taxable income the Company expects to recogı
a regulatory

component of AFUDC is credited against total interest expense in the Statements of Income in the line item “capitalize
ılizes the excess as a regulatory asset. The regulatory asset associated with plant in service is amortized over the averag

ıize in future tax returns. Deferred tax assets and liabilities arise when there are temporary differences resulting from d

ed interest." The equity component of AFUDC is included in the Statements of Income in the line item "other expense
ge useful life of Avista Corp.'s utility plant which is approximately 30 years. The regulatory asset associated with const

liffering treatment of items for tax and accounting purposes. A deferred income tax asset or liability is determined base

(income)-net." The Company is permitted, under established regulatory rate practices, to recover the capitalized AFUI
ruction work in progress is not amortized until the plant is placed in service.

d on the enacted tax rates that will be in effect when the temporary differences between the financial statement carryin

DC, and a reasonable return thereon, through its inclusion in rate base and the provision for depreciation after the relat

ıg amounts and tax basis of existing assets and liabilities are expected to be reported in the Company's income tax retu

ed utility plant is placed in service. Cash inflow related to AFUDC does not occur until the related utility plant is place

rns. The deferred income tax expense for the period is equal to the net change in the deferred income tax asset and liab

ɛd in service and included in rate base.

ɔility accounts from the beginning to the end of the period. The effect on deferred

order specifies deferral of the effect of the change in tax rates over a longer period of time. The Company establishes a valuatio allowance when it is more likely than not that all, or a portion, of a deferred tax asset will not be realized. Deferred income tax The Company's largest deferred income tax item is the difference between the book and tax basis of utility plant. This item resu will eventually reverse and become subject to income tax in later tax years.

The Company did not incur any penalties on income tax positions in 2020 or 2019. The Company would recognize interest acc

Stock-Based Compensation

The Company currently issues three types of stock-based compensation awards - restricted shares, market-based awards and pe The Company recorded stock-based compensation expense (included in other operating expenses) and income tax benefits in th Statements of Income of the following amounts for the years ended December 31 (dollars in thousands):

	2020	2019
Stock-based compensation expense	$ 5,846	$ 11,353
Income tax benefits	1,228	2,384
Excess tax benefits (expenses) on settled share-based employee payments	(165)	(612)

Restricted share awards vest in equal thirds each year over 3 years and are payable in Avista Corp. common stock at the end of market of the Company’s common stock on the grant date.

Total Shareholder Return (TSR) awards are market-based awards and Cumulative Earnings Per Share (CEPS) awards are perfo and paid out only on shares that eventually vest and have met the market and performance conditions.

For both the TSR awards and the CEPS awards, the Company accounts for them as equity awards and compensation cost for th compensation cost for these awards is reversed as these awards are not considered vested.

n

liabilities and regulatory assets are established for income tax benefits flowed through to customers.

lts from the temporary difference on depreciation expense. In early tax years, this item is recorded as a deferred income tax liab

rued related to income tax positions as interest expense and any penalties incurred as other operating expense.

rformance-based awards. Historically, these stock compensation awards have not been material to the Company's overall financ

ıe

each year if the service condition is met. In addition to the service condition, for restricted shares granted in 2017, the Company

rmance awards. Both types of awards vest after a period of 3 years and are payable in cash or Avista Corp. common stock at the

ese awards is recognized over the requisite service period, provided that the requisite service period is rendered. For TSR award

›ility that

:ial results. Compensation cost relating to share-based payment transactions is recognized in the Company’s financial s

y must meet a return on equity target in order for the Chief Executive Officer's restricted shares to vest. Restricted stoc

e end of the three-year period. The method of settlement is at the discretion of the Company and historically the Comp

ds, if the market condition is not met at the end of the three-year service period, there will be no change in the cumulat

tatements based on the fair value of the equity or liability instruments issued and recorded over the requisite service pe

k is valued at the close of

any has settled these awards through issuance of Avista Corp. common stock and intends to continue this practice. Bot

ive amount of compensation cost recognized, since the awards are still considered vested even though the market metr

eriod.

h types of awards entitle the recipients to dividend equivalent rights, are subject to forfeiture under certain circumstan

ic was not met. For CEPS awards, at the end of the three-year service period, if the internal performance metric of cur

ces, and are subject to meeting specific market or performance conditions. Based on the level of attainment of the marl

ulative earnings per share is not met, all

ket or performance conditions, the amount of cash paid or common stock issued will range from 0 to 200 percent of th

e initial awards granted. Dividend equivalent rights are accumulated

The fair value of each TSR award is estimated on the date of grant using a statistical model that incorporates the probability of r present value of the estimated dividends over the three-year period.

The following table summarizes the number of grants, vested and unvested shares, earned shares (based on market metrics), and pertinent information related to the Company's stock compensation awards for the years ended December 31:

	2020	2019
Restricted Shares		
Shares granted during the year	45,540	50,061
Shares vested during the year	56,203	48,228
Unvested shares at end of year	71,706	93,351
Unrecognized compensation expense at end of year (in thousands)	$ 2,003	$ 2,054
TSR Awards		
TSR shares granted during the year	47,848	99,214
TSR shares vested during the year (1)	71,299	106,858
Unvested TSR shares at end of year	122,133	178,035
Unrecognized compensation expense (in thousands)	$ 2,296	$ 3,377
CEPS Awards		
CEPS shares granted during the year	47,848	49,609
CEPS shares vested during the year	35,622	53,454
CEPS shares earned based on market metrics	63,763	106,908
Unvested CEPS shares at end of year	83,464	88,990
Unrecognized compensation expense (in thousands)	$ 1,090	$ 2,401

(1) The market metrics were not met during 2020 and 2019 and no TRS shares were earned during these periods.

Outstanding TSR and CEPS share awards include a dividend component that is paid in cash. This component of the share grant

Cash and Cash Equivalents

For the purposes of the Statements of Cash Flows, the Company considers all temporary investments with a maturity of three m

Allowance for Doubtful Accounts

The Company maintains an allowance for doubtful accounts to provide for estimated and potential losses on accounts receivabl

Utility Plant in Service

meeting the market targets based on historical returns relative to a peer group. The estimated fair value of the equity compo

l other

s is accounted for as a liability award. These liability awards are revalued on a quarterly basis taking into account the numb

onths or less when purchased to be cash equivalents.

e. The Company determines the allowance for utility and other customer accounts receivable based on historical write-offs

ɔnent of CEPS awards was estimated on the date of grant as the share price of Avista Corp. common stock on the date

ɔer of awards outstanding, historical dividend rate, the change in the value of the Company's common stock relative to

as compared to accounts receivable and operating revenues. Additionally, the Company establishes specific allowance

of grant, less the net

an external benchmark (TSR awards only) and the amount of CEPS earned to date compared to estimated CEPS over

es for certain individual accounts.

the performance period (CEPS awards only). Over the life of these awards, the cumulative amount of compensation e

xpense recognized will match the actual cash paid. As of December 31, 2020 and 2019, the Company had recognized

cumulative compensation expense and a liability of $0.8 million and $0.9 million, respectively, related to the dividend

component on the outstanding and unvested share grants.

The cost of additions to utility plant in service, including AFUDC and replacements of units of property

Asset Retirement Obligations (ARO)

The Company records the fair value of a liability for an ARO in the period in which it is incurred. When costs are recovered through rates charged to customers (see Note 7 for further discussion of the Compan

Derivative Assets and Liabilities

Derivatives are recorded as either assets or liabilities on the Balance Sheets measured at estimated fair v

The Washington Utilities and Transportation Commission (WUTC) and the Idaho Public Utilities Comm

Substantially all forward contracts to purchase or sell power and natural gas are recorded as derivative a other-than-temporary.

For interest rate swap derivatives, Avista Corp. records all mark-to-market gains and losses in each acco of the commissions to provide recovery through the ratemaking process.

The Company has multiple master netting agreements with a variety of entities that allow for cross-comm nets all derivative instruments when allowed by the agreement for presentation in the Balance Sheets.

Fair Value Measurements

Fair value represents the price that would be received when selling an asset or paid to transfer a liability

and improvements, is capitalized. The cost of depreciable units of property retired plus the cost of removal less salvage is ch

the liability is initially recorded, the associated costs of the ARO are capitalized as part of the carrying amount of the related
y's AROs).

alue.
nission (IPUC) issued accounting orders authorizing Avista Corp. to offset energy commodity derivative assets or liabilities v
ssets or liabilities at estimated fair value with an offsetting regulatory asset or liability. Contracts that are not considered deriv

unting period as assets and liabilities, as well as offsetting regulatory assets and liabilities, such that there is no income statem

nodity netting of derivative agreements with the same counterparty (i.e. power derivatives can be netted with natural gas deri

(an exit price) in an orderly

arged to accumulated depreciation.

long-lived asset. The liability is accreted to its present value each period and the related capitalized costs are depreciа

vith a regulatory asset or liability. This accounting treatment is intended to defer the recognition of mark-to-market gai
/atives are accounted for on the accrual basis until they are settled or realized unless there is a decline in the fair value

ıent impact. The interest rate swap derivatives are risk management tools similar to energy commodity derivatives. Up

vatives). In addition, some master netting agreements allow for the netting of commodity derivatives and interest rate s

ted over the useful life of the related asset. In addition, if there are changes in the estimated timing or estimated costs c

ns and losses on energy commodity transactions until the period of delivery. Realized benefits and costs result in adjus
of the contract that is determined to be

on settlement of interest rate swap derivatives, the regulatory asset or liability is amortized as a component of interest

swap derivatives for the same counterparty. The Company does not have any agreements which allow for cross-affiliate

of the AROs, adjustments are recorded during the period new information becomes available as an increase or decrease

stments to retail rates through Purchased Gas Adjustments (PGA), the Energy Recovery Mechanism (ERM) in Washin

expense over the term of the associated debt. The Company records an offset of interest rate swap derivative assets and

e netting among multiple affiliated legal entities. The Company

e to the liability, with the offset recorded to the related long-lived asset. Upon retirement of the asset, the Company eitl

gton, the Power Cost Adjustment (PCA) mechanism in Idaho, and periodic general rates cases. The resulting regulator

d liabilities with regulatory assets and liabilities, based on the prior practice

ıer settles the ARO for its recorded amount or recognizes a regulatory asset or liability for the difference, which will b

y assets associated with energy commodity derivative instruments have been concluded to be probable of recovery thr

e surcharged/refunded to customers through the ratemaking process. The Company records regulatory assets and liabil

ough future rates.

ities for the difference between asset retirement costs currently

transaction between market participants at the measurement date. Energy commodity derivative assets ar

Regulatory Deferred Charges and Credits

The Company prepares its financial statements in accordance with regulatory accounting practices becau

- rates for regulated services are established by or subject to approval by independent thi
- the regulated rates are designed to recover the cost of providing the regulated services
- in view of demand for the regulated services and the level of competition, it is reasona

Regulatory accounting practices require that certain costs and/or obligations (such as incurred power and deferrals.

If at some point in the future the Company determines that it no longer meets the criteria for continued a

- required to write off its regulatory assets, and
- precluded from the future deferral of costs or decoupled revenues not recovered throu

Unamortized Debt Expense

Unamortized debt expense includes debt issuance costs that are amortized over the life of the related deb

Unamortized Debt Repurchase Costs

For the Company's Washington regulatory jurisdiction and for any debt repurchases beginning in 2007 i

Appropriated Retained Earnings

In accordance with the hydroelectric licensing requirements of section 10(d) of the Federal Power Act (F

The appropriated retained earnings amounts included in retained earnings were as follows as of Decemb

ıd liabilities, deferred compensation assets, as well as derivatives related to interest rate swap derivatives and foreign currency

ıse:

rd-party regulators,

s, and

able to assume that rates can be charged to and collected from customers at levels that will recover costs.

l natural gas costs not currently reflected in rates, but expected to be recovered or refunded in the future), are reflected as defe

pplication of regulatory accounting practices for all or a portion of its regulated operations, the Company could be:

ıgh rates at the time such amounts are incurred, even if the Company expected to recover these amounts from customers in the

ɔt.

n all jurisdictions, premiums or discounts paid to repurchase debt are amortized over the remaining life of the original debt th

PA), the Company maintains an appropriated retained earnings account for any earnings in excess of the specified rate of retu

er 31 (dollars in thousands):

y exchange derivatives, are reported at estimated fair value on the Balance Sheets. See Note 15 for the Company’s fair

erred charges or credits on the Balance Sheets. These costs and/or obligations are not reflected in the Statements of Inc

e future.

ıat was repurchased or, if new debt is issued in connection with the repurchase, these amounts are amortized over the li

urn on the Company's investment in the licenses for its various hydroelectric projects. Per section 10(d) of the FPA, th

· value disclosures.

come until the period during which matching revenues are recognized. The Company also has decoupling revenue defe

ife of the new debt. In the Company's other regulatory jurisdictions, premiums or discounts paid to repurchase debt pri

e Company must maintain these excess earnings in an appropriated retained earnings account until the termination of t

errals. See Note 3 for discussion on decoupling revenue

ior to 2007 are being amortized over the average remaining maturity of outstanding debt when no new debt was issued

he licensing agreements or apply them to reduce the net investment in the licenses of the hydroelectric projects at the d

in connection with the debt repurchase. The premiums and discounts are recovered or returned to customers through r

liscretion of the FERC. The Company calculates the earnings in excess of the specified rate of return on an annual bas

etail rates as a component of interest expense.

is, usually during the second quarter.

	2020	2019
Appropriated retained earnings	$ 45,453	$ 4

Contingencies

The Company has unresolved regulatory, legal and tax issues which have inherently uncertain outcomes. The Company accrues

COVID-19

In 2020, the WUTC, IPUC, and OPUC approved accounting orders that allow the Company to defer certain net COVID-19 rela
The respective regulatory authorities will determine the appropriateness and prudency of any deferred expenses when the Comp

Equity in Earnings (Losses) of Subsidiaries

The Company records all the earnings (losses) from its subsidiaries under the equity method. The Company had the following e
in earnings (losses) of its subsidiaries for the years ended December 31 (dollars in thousands):

	2020
Avista Capital	($ 2,4
AERC	7,7
Total equity in earnings of subsidiary companies	$ 5,3

Subsequent Events

Management has evaluated the impact of events occurring after December 31, 2020 up to February 23, 2021, the date that Avist

NOTE 2. NEW ACCOUNTING STANDARDS

Accounting Standards Update (ASU) No. 2016-02, "Leases (Topic 842)"

ASU No. 2018-01, "Leases (Topic 842): Land Easement Practical Expedient for Transition to Topic 842" ASU No. 2018-11, "I

On January 1, 2019, the Company adopted ASU No. 2016-02, which outlines a model for entities to use in accounting for lease
The Company adopted ASU No. 2016-02 utilizing a modified retrospective adoption method with the "package of three" and hi
expired contracts under the new lease guidance, and it did not reassess the classification of any existing leases. The Company us

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41,179

a loss contingency if it is prob

ıted costs and benefits. As such
any seeks recovery. See “Regu

quity

	2019
91)	$ 6,404
795	7,178
804	$ 13,582

ta Corp.’s U.S. GAAP financia

Leases (Topic 842): Targeted I
s and supersedes previous leas
ndsight practical expedients o
sed the

›able that a liability has been incurred and the amount of the loss or impairment can be reasonably estimated. The Com

ı, as of December 31, 2020, the Company has deferred a net benefit to customers of $2.8 million for all jurisdictions.
ılatory Deferred Charges and Credits".

ıl statements were issued and has updated such evaluation for disclosure purposes through the date of this filing. These

Improvements"
e accounting guidance, as well as several practical expedients in ASU Nos. 2018-01 and 2018-11.
ffered by the standard. The "package of three" provides for an entity to not reassess at adoption whether any expired o

ıpany also discloses loss contingencies that do not meet these conditions for accrual, if there is a reasonable possibility

ɜ financial statements include all necessary adjustments and disclosures resulting from these evaluations.

r existing contracts are deemed, for accounting purposes, to be or contain leases, the classification of any expired or ex

that a material loss may be incurred. As of December 31, 2020, the Company has not recorded any significant amount

xisting leases, and any initial direct costs for any existing leases. As a result, the Company did not reassess existing or

:s related to unresolved contingencies. See Note 17 for further discussion of the Company's commitments and continge

ncies.

benefit of hindsight in determining both term and impairments associated with any existing leases. Use o
resulted in lease terms that best represent management's expectations with respect to use of the underlyin
The Company elected to adopt ASU No. 2018-01, which allows an entity to exclude from application of
the standard did not result in a cumulative effect adjustment within the Company's financial statements.
As allowed by ASU No. 2016-02, the Company elected not to apply the requirements of the standard to
with an initial term of 12 months or less. These leases are not recorded on the balance sheet and are not
Adoption of the standard impacted the Company's Balance Sheets through recognition of right-of-use (R
unchanged. See Note 4 for further information on the Company's leases.

ASU 2018-13 "Fair Value Measurement (Topic 820)"

In August 2018, the FASB issued ASU No. 2018-13, which amends the fair value measurement disclosu

ASU No. 2018-14 "Compensation - Retirement Benefits - Defined Benefit Plans - General (Subtopic 715

In August 2018, the FASB issued ASU No. 2018-14, which amends ASC 715 to add, remove and/or cla

NOTE 3. REVENUE

ASC 606 defines the core principle of the revenue recognition model is that an entity should identify the

Utility Revenues

Revenue from Contracts with Customers

General

The majority of Avista Corp.’s revenue is from rate-regulated sales of electricity and natural gas to retail

Date of Report (Mo, Da, Yr)	Year/Period of Report
03/19/2021	2020/Q4

of this practical expedient has
ng asset but did not result in recognition of any impairment.
Topic 842 all easements executed prior to January 1, 2019. In addition, the Company elected to adopt the "comparatives und

short-term leases, those leases
material to the financial statements.
OU) assets and lease liabilities for the Company's operating leases. Accounting for finance leases (formerly capital leases) re

re requirements of ASC 820. The requirements of this ASU include additional disclosure regarding the range and weighted a
5-*20)"*
rify certain disclosure requirements related to defined benefit pension and other postretirement plans. The additional disclosu

various performance obligations in a contract, allocate the transaction price among the performance obligations and recogniz

customers, which has two performance obligations, (1) having service available for a specified period (typically a month at a

ler 840" practical expedient offered in ASU No. 2018-11, which allows an entity to apply the new lease standard at the

mained substantially

verage used to develop significant unobservable inputs for Level 3 fair value estimates and the elimination of certain o

re requirements are primarily narrative discussion of significant changes in the benefit obligations and plan assets. The

:e revenue when (or as) the entity satisfies each performance obligation.

ı time) and (2) the delivery of

e adoption date, recognizing any necessary cumulative-effect adjustment to the opening balance of retained earnings in

ther previously required disclosures, such as the narrative description of the valuation process for Level 3 fair value m

e removed disclosures are primarily information about accumulated other comprehensive income expected to be recogr

the period of adoption and presenting comparative periods in the financial statements under Accounting Standards Co

easurements. This ASU became effective on January 1, 2020 and the requirements of this ASU did not have a materia

ized over the next year and the effects of changes associated with assumed health care costs. This ASU became effect

dification (ASC) 840 (previous lease accounting guidance). Adoption of

l impact on the Company's fair value disclosures. See Note 15 for the Company's fair value disclosures.

ive for periods ending after December 15, 2020 and the requirements of this ASU did not have a material impact on th

e Company’s disclosures upon adoption.

energy to customers. The total energy price generally has a fixed component (basic charge) related to having service available a is recognized immediately.

In addition, the sale of electricity and natural gas is governed by the various state utility commissions, which set rates, charges, t Company are conducted subject to the regulator-approved tariff.

Tariff sales involve the current provision of commodity service (electricity and/or natural gas) to customers for a price that gene

Unbilled Revenue from Contracts with Customers

The determination of the volume of energy sales to individual customers is based on the reading of their meters, which occurs o

- the number of customers,
- current rates,
- meter reading dates,
- actual native load for electricity,
- actual throughput for natural gas, and
- electric line losses and natural gas system losses.

Any difference between actual and estimated revenue is automatically corrected in the following month when the actual meter re and customer billing occurs.

Accounts receivable includes unbilled energy revenues of the following amounts as of December 31 (dollars in thousands):

	2020	2019
Unbilled accounts receivable	$ 68,545	$ 6

Non-Derivative Wholesale Contracts

The Company has certain wholesale contracts which are not accounted for as derivatives that are within the scope of ASC 606 a

nd a usage-based component, related to the delivery and consumption of energy. The commodity is sold and/or delivered

terms and conditions of service, and prices. Collectively, these rates, charges, terms and conditions are included in a “tari

rally has a basic charge and a usage-based component. Tariff rates also include certain pass-through costs to customers s

n a systematic basis throughout the month (once per month for each individual customer). At the end of each calendar mo

eading

0,560

nd considered revenue from contracts with customers. Revenue is recognized as energy is delivered to the customer or th

l to and consumed by the customer simultaneously, and the provisions of the relevant utility commission authorization

ff," which governs all aspects of the provision of regulated services. Tariffs are only permitted to be changed through a

uch as natural gas costs, retail revenue credits and other miscellaneous regulatory items that do not impact net income,

onth, the amount of energy delivered to customers since the date of the last meter reading is estimated and the correspo

ıe service is available for specified period of time, consistent with the discussion of tariff sales above.

determine the charges the Company may bill the customer. Given that all revenue recognition criteria are met upon the

a rate-setting process involving an independent, third-party regulator empowered by statute to establish rates that bind

, but can cause total revenue to fluctuate significantly up or down compared to previous periods. The commodity is sol

nding unbilled revenue is estimated and recorded. The Company's estimate of unbilled revenue is based on:

e delivery of energy to customers, revenue

customers. Thus, all regulated sales by the

d and/or delivered to and consumed by the customer simultaneously, and the provisions of the relevant tariff determine

e the charges the Company may bill the customer, payment due date, and other pertinent rights and obligations of both

parties. Generally, tariff sales do not involve a written contract. Given that all revenue recognition criteria are met upc

ɔn the delivery of energy to customers, revenue is recognized immediately at that time.

Alternative Revenue Programs (Decoupling)

ASC 606 specifies that alternative revenue programs are contracts between an entity and a regulator of u

The Company records alternative program revenues under the gross method, which is to amortize the de

Derivative Revenue

Most wholesale electric and natural gas transactions (including both physical and financial transactions),

Other Utility Revenue

Other utility revenue includes rent, revenues from the lineman training school, sales of materials, late fee

Other Considerations for Utility Revenues

Contracts with Multiple Performance Obligations

In addition to the tariff sales described above, which are stand-alone energy sales, the Company has bun

ıtilities, not a contract between an entity and a customer. GAAP requires that an entity present revenue arising from alternativ
coupling regulatory asset/liability to the alternative revenue program line item on the Statements of Income as it is collected f

, and the sale of fuel are considered derivatives, which are scoped out of ASC 606. As such, these revenues are disclosed sepa

:s and other charges that do not represent contracts with customers. Other utility revenue also includes the provision for earni

dled arrangements which contain multiple performance obligations including some combination of energy, capacity, energy r

e revenue programs separately from revenues arising from contracts with customers on the face of the Statements of In
rom or refunded to customers. The cash passing between the Company and the customers is presented in revenue from

ırately from revenue from contracts with customers. Revenue is recognized for these items upon the settlement/expirati

ngs sharing and the deferral and amortization of refunds to customers associated with the Tax Cuts and Jobs Act, enact

eserves and RECs. Under these arrangements, the total contract price is allocated to the various performance obligatioı

ıcome. The Company's decoupling mechanisms (also known as a FCA in Idaho) qualify as alternative revenue prograı
ı contracts with customers since it is a portion of the overall tariff paid by customers. This method results in a gross-up

ion of the derivative contract. Derivative revenue includes those transactions which are entered into and settled within

ted in December 2017. This revenue is scoped out of ASC 606, as this revenue does not represent items where a custoı

ns and revenue is recognized as the obligations are satisfied. Depending on the source of the revenue, it could either be

ns. Decoupling revenue deferrals are recognized in the Statements of Income during the period they occur (i.e. during
to both revenue from contracts with customers and revenue from alternative revenue programs, but has a net zero imp

the same month.

mer is a party that has contracted with the Company to obtain goods or services that are an output of the Company's or

included in revenue from contracts with customers or derivative revenue.

the period of revenue shortfall or excess due to fluctuations in customer usage), subject to certain limitations, and a re
act on total revenue. Depending on whether the previous deferral balance being amortized was a regulatory asset or re

dinary activities in exchange for consideration. As such, these revenues are presented separately from revenue from co

gulatory asset or liability is established which will be surcharged or rebated to customers in future periods. GAAP requ
gulatory liability, and depending on the size and direction of the current year deferral of surcharges and/or rebates to c

ntracts with customers.

uires that for any alternative revenue program, like decoupling, the revenue must be expected to be collected from cus ustomers, it could result in negative alternative revenue program revenue during the year.

tomers within 24 months of the deferral to qualify for recognition in the current peri

Gross Versus Net Presentation

Utility-related taxes collected from customers (primarily state excise taxes and city utility taxes) are taxes that are imposed on A basis in revenue from contracts with customers and operating expense (taxes other than income taxes).

Utility-related taxes that were included in revenue from contracts with customers were as follows for the years ended Decembe (dollars in thousands):

	2020	2019
Utility-related taxes	$ 59,319	$ 59,528

Significant Judgments and Unsatisfied Performance Obligations

The vast majority of the Company's revenues are derived from the rate-regulated sale of electricity and natural gas that have tw

The Company has certain capacity arrangements, where the Company has a contractual obligation to provide either electric or n

Disaggregation of Total Operating Revenue

The following table disaggregates total operating revenue by source for the years ended December 31 (dollars in thousands):

	2020	2019
Avista Corp.		
Revenue from contracts with customers	$ 1,168,207	$ 1,160,853
Derivative revenues	203,099	246,355
Alternative revenue programs	(3,814)	9,614
Deferrals and amortizations for rate refunds to customers	4,795	1,093
Other utility revenues	7,589	10,184

Utility Revenue from Contracts with Customers by Type and Service

The following table disaggregates revenue from contracts with customers associated with the Company's electric operations for

2020	2019

Avista Corp. as opposed to being imposed on its customers; therefore, Avista Corp. is the taxpayer and records these transactio

r 31

o performance obligations that are satisfied throughout the period and as energy is delivered to customers. In addition, the cus
natural gas capacity to its customers for a fixed fee. Most of these arrangements are paid for in arrears by the customers and d

the years ended December 31 (dollars in thousands):

ɔns on a gross

ɜtomers do not pay for energy in advance of receiving it. As such, the Company does not have any significant unsatisfie
ɔ not result in deferred revenue and only result in receivables from the customers. The Company does have one capaci

ed performance obligations or deferred revenues as of period-end associated with these revenues. Also, the only signifi
ty agreement where the customer makes payments throughout the year, and depending on the timing of the customer pa

icant judgments involving revenue recognition are estimates surrounding unbilled revenue and receivables from contra
ayments, it can result in an immaterial amount of deferred revenue or a receivable from the customer. As of December

cts with customers (discussed in detail above) and estimates surrounding the amount of decoupling revenues which wi
31, 2020, the Company estimates it had unsatisfied capacity performance obligations of $23.8 million, which will be r

ll be collected from customers within 24 months.

ecognized as revenue in future periods as the capacity is provided to the customers. These performance obligations ar

e not reflected in the financial statements, as the Company has not received payment for these services.

ELECTRIC OPERATIONS

Revenue from contracts with customers		
Residential	377,78 $ 5	369,10 $ 2
Commercial and governmental	303,97 2	317,58 9
Industrial	113,56 3	114,53 0
Public street and highway lighting Total retail revenue	7,304 802,62 4	7,448 808,66 9
Transmission	18,236	18,180
Other revenue from contracts with customers	19,252	26,969
Total revenue from contracts with customers	840,11 $ 2	853,81 $ 8

The following table disaggregates revenue from contracts with customers associated with the Company's natural gas operations the years ended December 31 (dollars in thousands):

	2020 Avista Corp.	2019 Avista Corp.
NATURAL GAS OPERATIONS		
Revenue from contracts with customers		
Residential	$ 213,612	$ 196,430
Commercial	94,937	92,168
Industrial and interruptible	7,128	5,263
Total retail revenue	315,677	293,861
Transportation	7,917	8,674
Other revenue from contracts with customers	4,501	4,500
Total revenue from contracts with customers	$ 328,095	

NOTE 4. LEASES

ASC 842, which outlines a model for entities to use in accounting for leases and supersedes previous lease accounting guidanc

Significant Judgments and Assumptions

The Company determines if an arrangement is a lease, as well as its classification, at its inception.

ROU assets represent the Company's right to use an underlying asset for the lease term, and lease liabilities represent the Comp commencement date of the agreement based on the present value of lease payments over the lease term. As most of the Compa

s for

:e, became effective on January 1, 2019. The core principle of the model is that an entity should recognize the ROU assets

pany's obligation to make lease payments arising from the lease. Operating lease ROU assets and lease liabilities are recog
ıny's

and liabilities that arise from leases on the balance sheet and depreciate or amortize the asset and liability over the terı

nized at the

n of the lease, as well as provide disclosure to enable users of the financial statements to assess the amount, timing, an

d uncertainty of cash flows arising from leases. For regulatory reporting, the FERC provided prescribed accounts for tl

he ROU assets and lease liabilities, with the ROU assets being included in utility plant (FERC account 101) and the lea

ase liabilities being included in capital lease obligations (FERC account 227). These accounts are different than the acc

counts allowed for in GAAP reporting, which results in a FERC/GAAP difference.

leases do not provide an implicit rate, the Company uses its incremental borrowing rate based on the information available at th lessee.

Lease terms may include options to extend or terminate the lease when it is reasonably certain that the Company will exercise th

Description of Leases

Operating Leases

The Company's most significant operating lease is with the State of Montana associated with submerged land around the Compa

In addition to the lease with the State of Montana, the Company also has other operating leases for land associated with its utilit periods of 5 to 50 years. Options are exercised at the Company's discretion.

Certain of the Company's lease agreements include rental payments which are periodically adjusted over the term of the agreem based on the consumer price index. The Company's lease agreements do not include any material residual value guarantees or m

Avista Corp. does not record leases with a term of 12 months or less in the Balance Sheets. Total short-term lease costs for the y ended December 31, 2020 are immaterial.

The components of lease expense were as follows for the year ended December 31 (dollars in thousands):

	2020	2019
Operating lease cost:		
Fixed lease cost	$ 4,746	
Variable lease cost	1,099	
Total operating lease cost	$ 5,845	

Supplemental cash flow information related to leases was as follows for the year ended December 31 (dollars in thousands):

	2020	2019
Cash paid for amounts included in the measurement of lease liabilities:		
Operating cash outflows:		
Operating lease payments	$ 4,612	$ 4,375

e commencement date to determine the present value of lease payments. The implicit rate is used when it is readily determinable

ıat option. Lease expense for lease payments is recognized on a straight-line basis over the lease term. Any difference between l

ıny's hydroelectric facilities in the Clark Fork River basin, which expires in 2046. The terms of this lease are subject to renegotia
y operations, as well as communication sites which support network and radio communications within its service territory. The

ent
ıaterial restrictive covenants.
/ear

$ 4,425
988
$ 5,413

e. The operating lease ROU assets also include any lease payments made and exclude lease incentives, if any, that accr

ease expense and cash paid for leased assets is recognized as a regulatory asset or regulatory liability.

ation, depending on the outcome of ongoing litigation between Montana and NorthWestern Energy. In addition, the St
Company's leases have remaining terms of 1 to 73 years. Most of the Company's leases include options to extend the l

ue to the benefit of the

ate of Montana and Avista Corp. are engaged in litigation regarding lease terms, including how much money, if any, th
ease term for

ıe State of Montana will return to Avista Corp. The Company is currently paying all lease payments to the State of Mo

ntana into an escrow account until the litigation is resolved. As such, amounts recorded for this lease are uncertain and

l amounts may change in the future depending on the outcome of the ongoing litigation. Any reduction in future lease p

payments or the return of previously paid amounts to Avista Corp. will be included in the future ratemaking process.

Supplemental balance sheet information related to leases was as follows for December 31 (dollars in thousands):

	December 31, 2020	December 31, 2019
Operating Leases		
Operating lease ROU assets (Utility Plant)	$ 71,891	$
Obligations under capital lease - current	$ 4,249	$
Obligations under capital lease - noncurrent	67,716	
Total operating lease liabilities	$ 71,965	$
Weighted Average Remaining Lease Term		
Operating leases	25.20 years	26.6
Weighted Average Discount Rate		
Operating leases	4.28%	3.82%

Maturities of lease liabilities (including principal and interest) were as follows as of December 31, 2020 (dollars in thousands):

Operating Leases	
2021	$ 4,779
2022	4,799
2023	4,827
2024	4,852
2025	4,865
Thereafter	96,734
Total lease payments	$ 120,856
Less: imputed interest	(48,891)
Total	$ 71,965

Maturities of lease liabilities (including principal and interest) were as follows as of December 31, 2019 (dollars in thousands):

Operating Leases	
2020	$ 4,372
2021	4,375
2022	4,383
2023	4,399
2024	4,411
Thereafter	91,654
Total lease payments	$ 113,594
Less: imputed interest	(43,901)
Total	$ 69,693

NOTE 5. DERIVATIVES AND RISK MANAGEMENT

Energy Commodity Derivatives

Avista Corp. is exposed to market risks relating to changes in electricity and natural gas commodity prices and certain other fue
Avista Corp. utilizes derivative instruments, such as forwards, futures, swap derivatives and options in order to manage the vari

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69,746

$ 4,128
65,565
69,693

0 years

l prices. Market risk is, in general, the risk of flu
ous

ctuation in the market price of the commodity being traded and is influenced primarily by supply and demand. Market risk incl

ıdes the fluctuation in the market price of associated derivative commodity instruments.

risks relating to these commodity price exposures. Avista Corp. has an energy resources risk policy and control procedures to r these risks.

As part of Avista Corp.'s resource procurement and management operations in the electric business, the Company engages in a of the related financial risks. These transactions range from terms of intra-hour up to multiple years.

As part of its resource procurement and management of its natural gas business, Avista Corp. makes continuing projections of significant portion of its natural gas supply requirements unhedged for purchase in short-term and spot markets.

Avista Corp. plans for sufficient natural gas delivery capacity to serve its retail customers for a theoretical peak day event. Avi capacity, and participation in the transportation capacity release market.

The following table presents the underlying energy commodity derivative volumes as of December 31, 2020 that are expected delivered in each respective year (in thousands of MWhs and mmBTUs):

	Purchases				Sales			
	Electric Derivatives	Gas Derivatives			Electric Derivatives		Gas Derivatives	
Year	Physical (1) MWh	Financial (1) MWh	Physical (1) mmBTUs	Financial (1) mmBTUs	Physical (1) MWh	Financial (1) MWh	Physical (1) mmBTUs	Fi mm
2021	1	224	10,353	65,188	17	451	5,448	
2022	—	—	450	25,525	—	—	1,360	
2023	—	—	—	4,950	—	—	1,360	
2024	—	—	—	—	—	—	1,370	
2025	—	—	—	—	—	—	1,115	

As of December 31, 2020, there are no expected deliveries of energy commodity derivatives after 2025.

The following table presents the underlying energy commodity derivative volumes as of December 31, 2019 that were expecte delivered in each respective year (in thousands of MWhs and mmBTUs):

	Purchases				Sales			

nanage

n ongoing process of resource optimization, which involves the economic selection from available energy resources to its natural gas loads and assesses available natural gas resources including natural gas storage availability. Natural gas sta Corp. generally has more pipeline and storage capacity than what is needed during periods other than a peak day. A to be

nancial (1) BTUs
39,273
12,030
900
—
—

d to be

serve Avista Corp.'s load obligations and the use of these resources to capture available economic value through whol

resource planning typically includes peak requirements, low and average monthly requirements and delivery constrain

Avista Corp. optimizes its natural gas resources by using market opportunities to generate economic value that helps mi

lesale market transactions. These include sales and purchases of electric capacity and energy, fuel for electric generatic

ıts from natural gas supply locations to Avista Corp.'s distribution system. However, daily variations in natural gas dem

itigate fixed costs. Avista Corp. also optimizes its natural gas storage capacity by purchasing and storing natural gas wl

ɔn, and derivative contracts related to capacity, energy and fuel. Such transactions are part of the process of matching r

ɹand can be significantly different than monthly demand projections. On the basis of these projections, Avista Corp. pl

hen prices are traditionally lower, typically in the summer, and withdrawing during higher priced months, typically dur

esources with load obligations and hedging a portion

ans and executes a series of transactions to hedge a portion of its projected natural gas requirements through forward n

ing the winter. However, if market conditions and prices indicate that Avista Corp. should buy or sell natural gas durir

narket transactions and derivative instruments. These transactions may extend as much as three natural gas operating y

ıg other times in the year, Avista Corp. engages in optimization transactions to capture value in the marketplace. Natuı

ears (November through October) into the future. Avista Corp. also leaves a

al gas optimization activities include, but are not limited to, wholesale market sales of surplus natural gas supplies, pu

rchases and sales of natural gas to optimize use of pipel

	Electric Derivatives		Gas Derivatives		Electric Derivatives		Gas Derivatives			
Year	Physical (1) MWh	Financial (1) MWh	Physical (1) mmBTUs	Financial (1) mmBTUs	Physical (1) MWh	Financial (1) MWh	Physical (1) mmBTUs	Fi mm
2020	2	442	9,813	78,803	133	1,724	2,984	
2021	—	—	153	25,523	—	246	1,040	
2022	—	—	225	4,725	—	—	—	

As of December 31, 2019, there were no expected deliveries of energy commodity derivatives after 2022.

(1) Physical transactions represent commodity transactions in which Avista Corp. will take or make delivery of either ele

The electric and natural gas derivative contracts above will be included in either power supply costs or natural gas supply cost

Foreign Currency Exchange Derivatives

A significant portion of Avista Corp.'s natural gas supply (including fuel for power generation) is obtained from Canadian sou

The following table summarizes the foreign currency exchange derivatives that Avista Corp. has outstanding as of December 3 (dollars in thousands):

	2020	201
Number of contracts	22	
Notional amount (in United States dollars)	$ 3,860	
Notional amount (in Canadian dollars)	4,949	

Interest Rate Swap Derivatives

Avista Corp. is affected by fluctuating interest rates related to a portion of its existing debt, and future borrowing requirements

The following table summarizes the unsettled interest rate swap derivatives that Avista Corp. has outstanding as of the balance date indicated below (dollars in thousands):

Balance Sheet Date	Number of Contracts	Notional Amount	Mandatory Cash Settlement Date
December 31, 2020	4	45,000	2021
11	120,000	2022	
	1	10,000	2023
December 31, 2019	7	70,000	2020

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nancial (1) MBTUs
37,848
13,108
675

ctricity or natural gas; financial transactions represent derivative instruments with delivery of cash in the amount of tl
s during the period they are delivered and will be included in the various deferral and recovery mechanisms (ERM, P

rces. Most of those transactions are executed in U.S. dollars, which avoids foreign currency risk. A portion of Avista
31

2
20
$ 5,932
7,828

s. Avista Corp. hedges a portion of its interest rate risk with financial derivative instruments. These financial derivativ
sheet

he benefit or cost but with no physical delivery of the commodity, such as futures, swap derivatives, options, or forwar
CA, and PGAs), or in the general rate case process, and are expected to be collected through retail rates from customer

Corp.'s short-term natural gas transactions and long-term Canadian transportation contracts are committed based on C

e instruments are considered economic hedges against fluctuations in future cash flows associated with anticipated det

d contracts.
rs.

anadian currency prices and settled within 60 days with U.S. dollars. Avista Corp. hedges a portion of the foreign curr

ɔt issuances.

ency risk by purchasing Canadian currency exchange derivatives when such commodity transactions are initiated. The

foreign currency exchange derivatives and the unhedged foreign currency risk have not had a material effect on Avista

a Corp.’s financial condition, results of operations or cash flows and these differences in cost related to currency fluctu

ıations are included with natural gas supply costs for ratemaking.

3	35,000	20
10	110,000	20

See Note 13 for discussion of the bond purchase agreement and the related settlement of interest rate swaps in connection with t pricing of the bonds in June 2020.

The fair value of outstanding interest rate swap derivatives can vary significantly from period to period depending on the total r

Summary of Outstanding Derivative Instruments

The amounts recorded on the Balance Sheets as of December 31, 2020 and December 31, 2019 reflect the offsetting of derivati

The following table presents the fair values and locations of derivative instruments recorded on the Balance Sheets as of December 31, 2020 (in thousands):

Derivative and Balance Sheet Location	Fair Value Gross Asset	Gross Liability	Collateral	Net Asset (Liability) Netting on Balance Sheet
Foreign currency exchange derivatives				
Derivative instrument assets current	$ 30	$ —	$ —	$ 30
				Interest rate swap derivatives
Derivative instrument liabilities current	—	(19,575)	8,050	
Long-term portion of derivative liabilities	952	(32,190)	—	
Energy commodity derivatives				
Derivative instrument assets current	9,203	(8,306)	—	
Long-term portion of derivative assets	1,755	(1,159)	—	
Derivative instrument liabilities current	11,037	(14,007)	487	
Long-term portion of derivative liabilities	1,725	(8,043)	129	
Total derivative instruments recorded on the balance sheet	$ 24,702	$ (83,280)	$ 8,666	$ (49,912)

The following table presents the fair values and locations of derivative instruments recorded on the Balance Sheets as of December 31, 2019 (in thousands):

Derivative and Balance Sheet Location	Fair Value Gross Asset	Gross Liability	Collateral	Net Asset (Liability) Netting on Balance Sheet
Foreign currency exchange derivatives				
Derivative instrument assets current	$ 97	$ —	$ —	$ 97
				Interest rate swap derivatives
Derivative instrument assets current	589	—	—	589

)21
)22
the

notional amount of swap derivatives outstanding and fluctuations in market interest rates compared to the interest rates

ve assets and liabilities where a legal right of offset exists.

(11,525)
(31,238)

897
596
(2,483)
(6,189)

fixed by the swaps. Avista Corp. is required to make cash payments to settle the interest rate swap derivatives when the

e fixed rates are higher than prevailing market rates at the date of settlement. Conversely, Avista Corp. receives cash to

› settle its interest rate swap derivatives when prevailing market rates at the time of settlement exceed the fixed swap ra

ates.

Derivative instrument liabilities current	238	(9,379)	1,316	
Long-term portion of derivative liabilities	725	(24,677)	5,454	
Energy commodity derivatives				
Derivative instrument assets	416	(245)	—	
Long-term portion of derivative assets	6,369	(5,446)	—	
Derivative instrument liabilities current	34,760	(41,241)	3,378	
Long-term portion of derivative liabilities	28	(1,215)	—	
Total derivative instruments recorded on the balance sheet	$ 43,222	$ (82,203)	$ 10,148	$ (28,833)

Exposure to Demands for Collateral

Avista Corp.'s derivative contracts often require collateral (in the form of cash or letters of credit) or other credit enhancements The following table presents Avista Corp.'s collateral outstanding related to its derivative instruments as of December 31 (in thousands):

	2020	2019
Energy commodity derivatives		
Cash collateral posted	$ 4,953	
Letters of credit outstanding	23,500	
Balance sheet offsetting (cash collateral against net derivative positions)	616	
Interest rate swap derivatives		
Cash collateral posted (offset by net derivative positions)	8,050	

There were no letters of credit outstanding related to interest rate swap derivatives as of December 31, 2020 and December 31,

Certain of Avista Corp.'s derivative instruments contain provisions that require the Company to maintain an "investment grade' immediate and ongoing collateralization on derivative instruments in net liability positions.

The following table presents the aggregate fair value of all derivative instruments with credit-risk-related contingent features th in a liability position and the amount of additional collateral Avista Corp. could be required to post as of December 31 (in thou

	2020	2019
Interest rate swap derivatives		
Liabilities with credit-risk-related contingent features	$ 50,813	
Additional collateral to post	42,763	

NOTE 6. JOINTLY OWNED ELECTRIC FACILITIES

The Company has a 15 percent ownership interest in Units 3 & 4 of the Colstrip generating station, a coal-fired plant located in

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(7,825)
(18,498)
171
923
(3,103)
(1,187)

, or reductions or terminations of a portion of the contract through cash settlement. In the event of a downgrade in Avista Cor

$ 7,812
17,400
3,378
6,770

2019.

" credit rating from the major credit rating agencies. If Avista Corp.'s credit ratings were to fall below "investment grade," it

at are
sands):

$ 34,056
26,912

southeastern Montana, and provides financing for its ownership interest in the project. Pursuant to the ownership and operati

p.'s credit ratings or changes in market prices, additional collateral may be required. In periods of price volatility, the l

would be in violation of these provisions, and the counterparties to the derivative instruments could request immediate

ing agreements among the co-owners, the Company’s share of related fuel costs as well as operating expenses for plant

level of exposure can change significantly. As a result, sudden and significant demands may be made against Avista Co

payment or demand

t in service are

orp.'s credit facilities and cash. Avista Corp. actively monitors the exposure to possible collateral calls and takes steps t

to mitigate capital requirements.

included in the corresponding accounts in the Statements of Income. The Company's share of utility plant in service for Colstrip accumulated depreciation (inclusive of the ARO assets and accumulated amortization) were as follows as of December 31 (dolla

	2020	2019
Utility plant in service	$ 391,922	$ 387,860
Accumulated depreciation	(284,282)	(268

See Note 7 for further discussion of AROs.

While the obligations and liabilities with respect to Colstrip are to be shared among the co-owners on a pro-rata basis, many of t

NOTE 7. ASSET RETIREMENT OBLIGATIONS

The Company has recorded liabilities for future AROs to:

- restore coal ash containment ponds and coal holding areas at Colstrip,
- cap a landfill at the Kettle Falls Plant, and
- remove plant and restore the land at the Coyote Springs 2 site at the termination of the land lease.

Due to an inability to estimate a range of settlement dates, the Company cannot estimate a liability for the:

- removal and disposal of certain transmission and distribution assets, and
- abandonment and decommissioning of certain hydroelectric generation and natural gas storage facilities.

In 2015, the EPA issued a final rule regarding CCRs. Colstrip, of which Avista Corp. is a 15 percent owner of Units 3 & 4, proc multi-year compliance plan to address the CCR requirements and existing state obligations.

The actual asset retirement costs related to the CCR rule requirements may vary substantially from the estimates used to record recovery of any increased costs related to complying with the CCR rule through customer rates.

In addition to the above, under a 2018 Administrative Order on Consent and ongoing negotiations with the Montana Departmen anticipated closure and remediation activities, and as those activities are completed over time.

The following table documents the changes in the Company's asset retirement obligation during the years ended December 31 (dollars in thousands):

2020	2019

› and
ars in thousands):
)
,637)

the environmental liabilities are joint and several under the law, so that if any co-owner failed to pay its share of such

luces this byproduct. The CCR rule has been the subject of ongoing litigation. In August 2018, the D.C. Circuit struck

the ARO due to the uncertainty and evolving nature of the compliance strategies that will be used and the availability

ıt of Ecological Quality, the owners of Colstrip are required to provide financial assurance, primarily in the form of su

liability, the other co-owners (or any one of them) could be required to pay the defaulting co-owner‘s share (or the ent

k down provisions of the rule. The rule includes technical requirements for CCR landfills and surface impoundments. T

of data used to estimate costs, such as the quantity of coal ash present at certain sites and the volume of fill that will b

urety bonds, to secure each owner's pro-rata share of various anticipated closure and remediation of the ash ponds and

tire liability).

The Colstrip owners developed a

e needed to cap and cover certain impoundments. The Company updates its estimates as new information becomes ava

coal holding areas. The amount of financial assurance required of each owner may, like the ARO, vary substantially du

ıilable. The Company expects to seek

ıe to the uncertainty and evolving nature of

Asset retirement obligation at beginning of year	$ 20,338	$ 18,266
Liabilities incurred	(2,315)	2,699
Liabilities settled	(1,645)	(1,503)
Accretion expense	816	876
Asset retirement obligation at end of year	$ 17,194	$ 20,338

NOTE 8. PENSION PLANS AND OTHER POSTRETIREMENT BENEFIT PLANS

The pension and other postretirement benefit plans described below only relate to Avista Corp. AEL&P (not discussed below) p

Avista Corp.

The Company has a defined benefit pension plan covering the majority of all regular full-time employees at Avista Corp. that w

The Company also has a SERP that provides additional pension benefits to certain executive officers and certain key employees plans. The liability and expense for this plan are included as pension benefits in the tables included in this Note.

The Company expects that benefit payments under the pension plan and the SERP will total (dollars in thousands):

	2021	2022	2023	2024	2025	Total 2026-
Expected benefit payments	$ 42,390	$ 42,673	$ 42,478	$ 43,149	$ 43,752	$

The expected long-term rate of return on plan assets is based on past performance and economic forecasts for the types of inves maturities similar to that of the expected term of pension benefits.

The Company provides certain health care and life insurance benefits for eligible retired employees that were hired prior to Jan toward their medical premium.

The Company has a Health Reimbursement Arrangement (HRA) to provide employees with tax-advantaged funds to pay for allowable medical expenses upon retirement. The amount earned by the employee is fixed on the retirement date based on the e

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participates in a defined contribution multiemployer plan for its union workers and a defined contribution money purchase pe

ere hired prior to January 1, 2014. Individual benefits under this plan are based upon the employee's years of service, date o
s of the Company. The SERP is intended to provide benefits to individuals whose benefits under the defined benefit pension

2030
223,788

tments held by the plan. In selecting a discount rate, the Company considers yield rates for highly rated corporate bond portf

uary 1, 2014. The Company accrues the estimated cost of postretirement benefit obligations during the years that employees

mployee's years of service and the ending salary. The liability and expense of the HRA are included as other postretirement

ɛnsion plan for its nonunion workers. None of the subsidiary retirement plans, individually or in the aggregate, are sign

f hire and average compensation as specified in the plan. Non-union employees hired on or after January 1, 2014 partic
plan are reduced due to the application of Section 415 of the Internal Revenue Code of 1986 and the deferral of salary

olios with

provide services. The liability and expense of this plan are included as other postretirement benefits. Non-union emplo

benefits.

ificant to Avista Corp.

cipate in a defined contribution 401(k) plan in lieu of a defined benefit pension plan. Union employees hired on or afte
under deferred compensation

yees hired on or after January 1, 2014, will have access to the retiree medical plan upon retirement; however, Avista C

:r January 1, 2014 are still covered under the defined benefit pension plan. The Company's funding policy is to contrib

Corp. will no longer provide a contribution

ute at least the minimum amounts that are required to be funded under the Employee Retirement Income Security Act,

but not more than the maximum amounts that are currently deductible for income tax purposes. The Company contrib

uted $22.0 million in cash to the pension plan in 2020 and 2019. The Company expects to contribute $42.0 million in

cash to the pension plan in 2021.

The Company provides death benefits to beneficiaries of executive officers who die during their term of office or after retireme benefit). The liability and expense for this plan are included as other postretirement benefits.

The Company expects that benefit payments under other postretirement benefit plans will total (dollars in thousands):

2021	2022	2023	2024	2025	Total 2026-2030
Expected benefit payments	$ 6,610	$ 6,800	$ 6,891	$ 7,021	$ 7,164	$ 37,156

The Company expects to contribute $6.8 million to other postretirement benefit plans in 2021, representing expected benefit pa pension and other postretirement benefit plans.

The following table sets forth the pension and other postretirement benefit plan disclosures as of December 31, 2020 and 2019 components of net periodic benefit costs for the years ended December 31, 2020 and 2019 (dollars in thousands):

	Pension Benefits		Other Post-retirement Benefits	
	2020	2019	2020	2019
Change in benefit obligation:				
Benefit obligation as of beginning of year	$ 742,382	$ 671,629	$ 159,296	$ 134,0
Service cost	22,392	19,755	3,902	
Interest cost	27,853	28,417	6,042	
Actuarial (gain)/loss	74,688	57,829	(2,589)	
Benefits paid	(40,400)	(35,248)	(5,418)	
Benefit obligation as of end of year	$ 826,915	$ 742,382	$ 161,233	$ 159,2
Change in plan assets:				
Fair value of plan assets as of beginning of year	$ 642,063	$ 544,051	$ 44,853	$ 36,85
Actual return on plan assets	96,591	109,942	7,320	
Employer contributions	22,000	22,000	—	
Benefits paid	(38,630)	(33,930)	—	
Fair value of plan assets as of end of year	$ 722,024	$ 642,063	$ 52,173	$ 44,85
Funded status	($ 104,891)	($ 100,319)	($ 109,060)	($
Amounts recognized in the Balance Sheets:				
Current liabilities	($ 1,943)	($ 1,602)	($ 669)	
Non-current liabilities	(102,948)	(98,717)	(108,391)	(
Net amount recognized	($ 104,891)	($ 100,319)	($ 109,060)	($
Accumulated pension benefit obligation	$ 710,023	$ 644,004		
Accumulated postretirement benefit obligation:				
For retirees			$ 75,876	$ 72,81
For fully eligible employees			$ 32,097	$ 34,54
For other participants			$ 53,260	$ 51,93
Included in accumulated other comprehensive loss (income) (net of tax):				
Unrecognized prior service cost	$ 1,902	$ 2,105	($ 3,570)	(
Unrecognized net actuarial loss	119,318	114,368	53,737	
Total	121,220	116,473	50,167	

nt. Under the plan, an executive officer's designated beneficiary will receive a payment equal to twice the executive officer's ar

yments to be paid during the year excluding the Medicare Part D subsidy. The Company uses a December 31 measurement date

and the

53
3,006
5,598
23,344
(6,705)
96
2
8,001
—
—
3
114,443)
($ 640)
113,803)
114,443)
6
5
5
($ 4,400)
63,101
58,701

ınual base salary at the time of death (or if death occurs after retirement, a payment equal to twice the executive officer

ɘ for its

r’s total annual pension

Less regulatory asset	(108,301)	(107,395)	(48,708)	(57,520)
Accumulated other comprehensive loss for unfunded benefit obligation for pensions and other postretirement benefit plans	$ 12,919	$ 9,078	$ 1,459	$ 1,181

	Pension Benefits		Other Post-retirement Benefits	
	2020	2019	2020	2019
Weighted-average assumptions as of December 31:				
Discount rate for benefit obligation	3.25%	3.85%	3.27%	3
Discount rate for annual expense	3.85%	4.31%	3.89%	4
Expected long-term return on plan assets	5.50%	5.90%	5.30%	5
Rate of compensation increase	4.74%	4.66%		
Medical cost trend pre-age 65 – initial			6.25%	5
Medical cost trend pre-age 65 – ultimate			5.00%	5
Ultimate medical cost trend year pre-age 65			2026	2
Medical cost trend post-age 65 – initial			6.25%	6
Medical cost trend post-age 65 – ultimate			5.00%	5
Ultimate medical cost trend year post-age 65			2026	2

	Pension Benefits		Other Post-retirement Benefits	
	2020	2019	2020	2019
Components of net periodic benefit cost:				
Service cost (a)	$ 22,392	$ 19,755	$ 3,902	$ 3,006
Interest cost	27,853	28,417	6,042	5,598
Expected return on plan assets	(34,886)	(31,763)	(2,377)	(2,101)
Amortization of prior service cost	257	257	(958)	(981)
Net loss recognition	6,717	10,216	4,871	4,013
Net periodic benefit cost	$ 22,333	$ 26,882	$ 11,480	$ 9,535

(a) Total service costs in the table above are recorded to the same accounts as labor expense. Labor and benefits expense

Plan Assets

The Finance Committee of the Company's Board of Directors approves investment policies, objectives and strategies that seek

The Company has contracted with investment consultants who are responsible for monitoring the individual investment manage committee and by the Finance Committee to monitor compliance with investment policy objectives and strategies.

Pension plan assets are invested in mutual funds, trusts and partnerships that hold marketable debt and equity securities, real est then recommends their adoption by the Finance Committee. The Finance Committee has established target investment allocatio

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3.89%
4.32%
5.70%

5.75%
5.00%
2023
5.50%
5.00%
2026

is recorded to various projects based on whether the work is a capital project or an operating expense. Approximately 40 percen

an appropriate return for the pension plan and other postretirement benefit plans and reviews and approves changes to the inves
ers. The investment managers' performance and related individual fund performance is periodically reviewed by an internal bene

tate, and absolute return. In seeking to obtain a return that aligns with the funded status of the pension plan, the investment consi
n

ıt of all labor and benefits is capitalized to utility property and 60 percent is expensed to utility other operating expens

ɪtment and funding policies.
efits

ultant recommends allocation percentages by asset classes. These recommendations are reviewed by the internal benef

es.

its committee, which

percentages by asset classes and also investment ranges for each asset class. The target investment allocation percentages are ty
the midpoint of the established range. The target investment allocation percentages by asset classes are indicated in the table be

	2020	2019
Equity securities	35%	
Debt securities	49%	
Real estate	7%	
Absolute return	9%	

The target investment allocation percentages were revised in the first quarter of 2021 and the pension plan assets are being rein
with the funded status of the pension plan.

The fair value of pension plan assets invested in debt and equity securities was based primarily on fair value (market prices). Th
Pension plan and other postretirement plan assets whose fair values are measured using net asset value (NAV) are excluded fro
fair value hierarchy and are included as reconciling items in the tables below.

The Company's investments in common/collective trusts have redemption limitations that permit quarterly redemptions followi
investment in a partnership has a lock-up for redemption currently expiring in 2022 and is subject to extension.

The following table discloses by level within the fair value hierarchy (see Note 15 for a description of the fair value hierarchy)
pension plan’s assets measured and reported as of December 31, 2020 at fair value (dollars in thousands):

	Level 1	Level 2	Level 3	Total		
Cash equivalents	$ —		$ 3,309	$ —	$	
Fixed income securities:						
U.S. government issues		—	10,990	—		
Corporate issues		—	279,857	—		
International issues		—	39,634	—		
Municipal issues		—	22,431	—		
Mutual funds:						
U.S. equity securities		146,375	—	—		
International equity securities		96,311	—	—		
Absolute return (1)		11,640	—	—		
Plan assets measured at NAV (not subject to hierarchy disclosure)						
Common/collective trusts:						
Real estate	—	—	—	29,532		
Partnership/closely held investments:						
Absolute return (1)	—	—	—	47,188		
International equity securities	—	—	—	26,760		

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pically
low:

35%
49%
7%
9%

vested to move toward the new target investment allocation percentages of 55 percent equity securities, 40 percent debt

ıe fair value of investment securities traded on a national securities exchange is determined based on the reported last sa
m the

ıg notice requirements of 45 to 60 days. Most of the Company's investments in closely held investments and partnership

of the

3,309
10,990
279,857
39,634
22,431
146,375
96,311
11,640

securities, 5 percent real estate and 0 percent absolute return. The target asset allocation percentages were modified to

ıles price; securities traded in the over-the-counter market are valued at the last reported bid price. Investment securitie

› interests have redemption limitations that range from bi-monthly to semi-annually following redemption notice requi

› better align the asset allocations

:s for which market prices are not readily available or for which market prices do not represent the value at the time of

:ements of 60 to 90 days. One

pricing, the investment manager estimates fair value based upon other inputs (including valuations of securities that ar

re comparable in coupon, rating, maturity and industry).

Real estate	—	—	—	7,997
Total	$ 254,326	$ 356,221	$ —	$ 722,024

The following table discloses by level within the fair value hierarchy (see Note 15 for a description of the fair value hierarchy) c pension plan's assets measured and reported as of December 31, 2019 at fair value (dollars in thousands):

	Level 1	Level 2	Level 3	Total
Cash equivalents	$ —	$ 2,852	$ —	$
Fixed income securities:				
U.S. government issues	—	37,297	—	
Corporate issues	—	207,222	—	
International issues	—	35,836	—	
Municipal issues	—	23,539	—	
Mutual funds:				
U.S. equity securities	173,568	—	—	173,56
International equity securities	46,416	—	—	46,41
Absolute return (1)	16,720	—	—	16,72
Plan assets measured at NAV (not subject to hierarchy disclosure)				
Common/collective trusts:				
Real estate	—	—	—	31,473
Partnership/closely held investments:				
Absolute return (1)	—	—	—	
Real estate	—	—	—	
Total	$ 236,704	$ 306,746	$ —	$

(1) This category invests in multiple strategies to diversify risk and reduce volatility. The strategies include: (a) event driv relative value, convertible, and fixed income arbitrage, (b) distressed investments, (c) long/short equity and fixed incom

The fair value of other postretirement plan assets invested in debt and equity securities was based primarily on market prices. Tl securities in both 2020 and 2019.

The fair value of other postretirement plan assets was determined as of December 31, 2020 and 2019.

The following table discloses by level within the fair value hierarchy (see Note 15 for a description of the fair value hierarchy) c other postretirement plan assets measured and reported as of December 31, 2020 at fair value (dollars in thousands):

Level 1	Level 2	Level 3	Total
Balanced index mutual fund (1)	$ 52,173	$ —	$ —	$ 52,173

The following table discloses by level within the fair value hierarchy (see Note 15 for a description of the fair value hierarchy) c other postretirement plan assets measured and reported as of December 31, 2019 at fair value (dollars in thousands):

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of the

2,852
37,297
207,222
35,836
23,539
8
6
0
59,260
7,880
642,063

en,

e, and (d) market neutral strategies.

he fair value of investment securities traded on a national securities exchange is determined based on the last reported sa

of

of

ıles price; securities traded in the over-the-counter market are valued at the last reported bid price. Investment securitie

es for which market prices are not readily available are fair-valued by the investment manager based upon other inputs

(including valuations of securities that are comparable in coupon, rating, maturity and industry). The target asset alloc

ation was 60 percent equity securities and 40 percent debt

Level 1	Level 2	Level 3	Total
Balanced index mutual fund (1)	$ 44,853	$ —	$ — $ 44,853

(1) The balanced index fund for 2020 and 2019 is a single mutual fund that includes a percentage of U.S. equity

401(k) Plans and Executive Deferral Plan

Avista Corp. has a salary deferral 401(k) plan that is a defined contribution plan and covers substantially all employees
Employer matching contributions were as follows for the years ended December 31 (dollars in thousands):

	2020	2019
Employer 401(k) matching contributions	$ 11,742	$ 10,412

The Company has an Executive Deferral Plan. This plan allows executive officers and other key employees the opport
until the earlier of their retirement, termination, disability or death, up to 75 percent of their base salary and/or up to 1(
There were deferred compensation assets and corresponding deferred compensation liabilities on the Balance Sheets o
amounts as of December 31 (dollars in thousands):

	2020	2019
Deferred compensation assets and liabilities	$ 9,174	$ 8,948

NOTE 9. ACCOUNTING FOR INCOME TAXES

The realization of deferred income tax assets is dependent upon the ability to generate taxable income in future periods
evaluated available evidence supporting the realization of its deferred income tax assets and determined it is more like
As of December 31, 2020, the Company had $18.3 million of state tax credit carryforwards. Of the total amount, the C

Status of Internal Revenue Service (IRS) and State Examinations

The Company and its eligible subsidiaries file federal income tax returns. All tax years after 2016 are open for an IRS
The Company also files state income tax returns in certain jurisdictions, including Idaho, Oregon, and Montana. Subsi
The Idaho State Tax Commission is currently reviewing tax years 2014 through 2017. All tax years after 2016 are ope
examination in Montana and Oregon, and all tax years after 2017 are open for examination in Idaho.
The Company believes that any open tax years for federal or state income taxes will not result in adjustments that wou

ort (Mo,	Year/Period of Report 2020/Q4

and fixed income securities and International equity and fixed income securities.

s. Employees can make contributions to their respective accounts in the plans on a pre-tax basis up to the maximum amount

unity to defer
00 percent of their incentive payments. Deferred compensation funds are held by the Company in a Rabbi Trust.
f the following

s. The Company
ly than not that deferred income tax assets will be realized.
Company believes that it is more likely than not that it will only be able to utilize $8.6 million of the state tax credits. As such

tax examination.
diaries are charged or credited with the tax effects of their operations on a stand-alone basis.
n for

ld be significant

permitted by law. The Company matches a portion of the salary deferred by each participant according to the schedule

ı, the Company has recorded a valuation allowance of $9.7 million against the state tax credit carryforwards and reflec

e in the respective plan.

ted the net amount of $8.6 million as an asset as of December 31, 2020. State tax credits expire from 2021 to 2034.

to the financial statements.

NOTE 10. ENERGY PURCHASE CONTRACTS

Avista Corp. has contracts for the purchase of fuel for thermal generation, natural gas for resale and various agreements for the years.

Total expenses for power purchased, natural gas purchased, fuel for generation and other fuel costs, which are included in utilit resource costs in the Statements of Income, were as follows for the years ended December 31 (dollars in thousands):

	2020	2019
Utility power resources	$ 324,297	$ 376,769

The following table details Avista Corp.'s future contractual commitments for power resources (including transmission contrac natural gas resources (including transportation contracts) (dollars in thousands):

	2021	2022	2023	2024	2025	Thereafter	Tota
Power resources	181,87 $ 2	177,78 6	173,53 6	157,22 1	157,88 7	$ 849,444	1,
Natural gas resources	67,717	52,158	42,499	35,598	32,473	241,145	4
Total	249,58 $ 9	229,94 4	216,03 5	192,81 9	190,36 0	1,090,58 $ 9	2,

These energy purchase contracts were entered into as part of Avista Corp.'s obligation to serve its retail electric and natural gas mechanisms.

The above future contractual commitments for power resources include fixed contractual amounts related to the Company's cor with the revenue bonds outstanding at December 31, 2020 (principal and interest) was $63.7 million.

In addition, Avista Corp. has operating agreements, settlements and other contractual obligations related to its generating facili Statements of Income. The following table details future contractual commitments under these agreements (dollars in thousand

2021	2022	2023	2024	2025	Thereafter	Total
Contractual obligations	33,88	31,33	32,08	35,68	33,70	208,52	375,22
$ 5	$ 9	$ 3	$ 2	$ 6	$ 6	1

NOTE 11. NOTES PAYABLE

purchase or exchange of electric energy with other entities. The remaining term of the contracts range from one month to twen

ty

ts) and

697,74
$ 6
71,590
169,33
$ 6

s customers' energy requirements, including contracts entered into for resource optimization. As a result, these costs are recove

ntracts with certain Public Utility Districts (PUD) to purchase portions of the output of certain generating facilities. Although A

ties and transmission and distribution services. The expenses associated with these agreements are reflected as other operating e
s):

ty-five

red either through base retail rates or adjustments to retail rates as part of the power and natural gas cost deferral and r

vista Corp. has no investment in the PUD generating facilities, the fixed contracts obligate Avista Corp. to pay certain

expenses in the

ecovery

minimum amounts whether or not the facilities are operating. The cost of power obtained under the contracts, includir

ıg payments made when a facility is not operating, is included in utility resource costs in the Statements of Income. Th

e contractual amounts included above consist of Avista Corp.’s share of existing debt service cost and its proportionat

e share of the variable operating expenses of these projects. The minimum amounts payable under these contracts are t

based in part on the proportionate share of the debt service requirements of the PUD's revenue bonds for which the Co

mpany is indirectly responsible. The Company's total future de

Avista Corp. has a committed line of credit with various financial institutions in the total amount of $400.0 million. During 202 extent, that the Company defaults on its obligations under the committed line of credit.

The committed line of credit agreement contains customary covenants and default provisions. The credit agreement has a cover percent at any time. As of December 31, 2020, the Company was in compliance with this covenant.

Balances outstanding and interest rates of borrowings (excluding letters of credit) under the Company's revolving committed li credit were as follows as of December 31 (dollars in thousands):

	2020	2019
Letters of credit outstanding at end of period	$ 27,618	$ 21,473
Average interest rate at end of period	1.22%	

As of December 31, 2020 and 2019, the borrowings outstanding under Avista Corp.'s committed line of credit were classified a

NOTE 12. CREDIT AGREEMENT

In April 2020, the Company entered into a Credit Agreement with various financial institutions, in the amount of $100 million The Credit Agreement contains customary covenants and default provisions, including a covenant not to permit the ratio of " cc The Company borrowed the entire $100 million available under this agreement.

NOTE 13. BONDS

The following details long-term debt outstanding as of December 31 (dollars in thousands):

Maturity Year	Description	Interest Rate	2020	201
Avista Cor	**p. Secured Long-Term Debt**			
2020	First Mortgage Bonds	3.89%	—	
2022	First Mortgage Bonds	5.13%	250,000	
2023	Secured Medium-Term Notes	7.18%-7.54 %	13,500	
2028	Secured Medium-Term Notes	6.37%	25,000	
2032	Secured Pollution Control Bonds (1)	(1)	66,700	
2034	Secured Pollution Control Bonds (1)	(1)	17,000	
2035	First Mortgage Bonds	6.25%	150,000	
2037	First Mortgage Bonds	5.70%	150,000	
2040	First Mortgage Bonds	5.55%	35,000	
2041	First Mortgage Bonds	4.45%	85,000	
2044	First Mortgage Bonds	4.11%	60,000	
2045	First Mortgage Bonds	4.37%	100,000	

:0, the Company amended and extended, for one additional year, the revolving line of credit agreement for a revised expirati

ıant which does not permit the ratio of " consolidated total debt" to "consolidated total capitalization" of Avista Corp. to be

nes of

2.64%

ıs short-term borrowings on the Balance Sheets.

with an expiration date of April 2021. Indebtedness under this agreement is unsecured.
ɔnsolidated total debt" to "consolidated total capitalization" of Avista Corp. to be greater than 65 percent at any time.

19

52,000
250,000
13,500
25,000
66,700
17,000
150,000
150,000
35,000
85,000
60,000
100,000

on date of April 2022, with the option to extend for an additional one year period. The committed line of credit is secu

greater than 65

ıred by non-transferable first mortgage bonds of the Company issued to the agent bank that would only become due an

d payable in the event, and then only to the

2047	First Mortgage Bonds	4.23%	80,000	
2047	First Mortgage Bonds	3.91%	90,000	
2048	First Mortgage Bonds	4.35%	375,000	
2049	First Mortgage Bonds	3.43%	180,000	
2050	First Mortgage Bonds (2)	3.07%	165,000	
2051	First Mortgage Bonds	3.54%	175,000	
	Total Avista Corp. secured long-term bonds		2,017,200	1,90
	Secured Pollution Control Bonds held by Avista Corporation (1)		(83,700)	
	Total long-term bonds		$ 1,933,500	$ 1,820

(1) In December 2010, $66.7 million and $17.0 million of the City of Forsyth, Montana Pollution Control Revenue Refun

(2) In September 2020, the Company issued and sold $165.0 million of 3.07 percent first mortgage bonds due in 2050 pur

The following table details future long-term debt maturities including advances from associated companies (see Note 14) (dolla thousands):

2021	2022	2023	2024	2025	Thereafter	Total		
Debt maturities					250,00	13,50	1,721,54	1,985,04
$ —	$ 0	$ 0	$ —	$ —	$ 7	$ 7		

Substantially all of Avista Corp.'s owned properties are subject to the lien of its mortgage indenture. Under the Mortgage and D

- 66-2/3 percent of the cost or fair value (whichever is lower) of property additions which have not previously be
- an equal principal amount of retired first mortgage bonds which have not previously been made the basis of an
- deposit of cash.

Avista Corp. may not issue any additional first mortgage bonds (with certain exceptions in the case of bonds issued on the basis outstanding, including the first mortgage bonds to be issued, and on all indebtedness of prior rank. As of December 31, 2020,

80,000
90,000
375,000
180,000
—
175,000
4,200
(83,700)
,500

ding Bonds (Avista Corporation Colstrip Project) due in 2032 and 2034, respectively, which had been held by Avista Corp. s
suant to a bond purchase agreement with institutional investors in the private placement market. The total net proceeds from
rs in

eed of Trust (Mortgage) securing its first mortgage bonds (including secured medium-term notes), Avista Corp. may each iss
een made the basis of any application under the Mortgage, or
y application under the Mortgage, or

of retired bonds) unless it has “net earnings” (as defined in the Mortgage) for any period of 12 consecutive calendar months

since 2008 and 2009, respectively, were refunded by new variable rate bond issues (Series 2010A and Series 2010B).
the sale of the bonds were used to repay maturing long-term debt of $52.0 million and repay a portion of the outstandi

sue additional first mortgage bonds under its mortgage in an aggregate principal amount equal to the sum of:

out of the preceding 18 calendar months that were at least twice the annual interest requirements on all mortgage secu

The new bonds were not offered to the public and were purchased by Avista Corp. due to market conditions. The Com
ing balance under Avista Corp.'s $400.0 million committed line of credit. In connection with the pricing of the first mo

ırities at the time

ıpany expects that at a later date, subject to market conditions, these bonds may be remarketed to unaffiliated investors
ortgage bonds in June 2020, the Company cash settled seven interest rate swap derivatives (notional aggregate amount

s. So long as Avista Corp. is the holder of these bonds, the bonds will not be reflected as an asset or a liability on Avist
of $70.0 million) and paid a net amount of $33.5 million. See Note 5 for a discussion of interest rate swap derivatives.

a Corp.'s Balance Sheets.

property additions and retired bonds would have allowed, and the net earnings test would not have prohibited, the issua

NOTE 14. ADVANCES FROM ASSOCIATED COMPANIES

In 1997, the Company issued Floating Rate Junior Subordinated Deferrable Interest Debentures, Series B, with a princi $51.5 million to Avista Capital II, an affiliated business trust formed by the Company. Avista Capital II issued $50.0 m The distribution rates paid were as follows during the years ended December 31:

	2020	2019
Low distribution rate	1.10%	2.79%
High distribution rate	2.79%	3.61%
Distribution rate at the end of the year	1.10%	2.79%

Concurrent with the issuance of the Preferred Trust Securities, Avista Capital II issued $1.5 million of Common Trust S the Company. These Preferred Trust Securities may be redeemed at the option of Avista Capital II at any time and matu The Company owns 100 percent of Avista Capital II and has solely and unconditionally guaranteed the payment of distı

NOTE 15. FAIR VALUE

The carrying values of cash and cash equivalents, special deposits, accounts and notes receivable, accounts payable and The fair value hierarchy prioritizes the inputs used to measure fair value. The hierarchy gives the highest priority to una prices in active markets for identical assets or liabilities (Level 1 measurements) and the lowest priority to fair values de The three levels of the fair value hierarchy are defined as follows:

Level 1 – Quoted prices are available in active markets for identical assets or liabilities. Active markets are those in wh Level 2 – Pricing inputs are other than quoted prices in active markets included in Level 1, but which are either directly Level 3 – Pricing inputs include significant inputs that are generally unobservable from objective sources. These inputs

nce of $1.7 billion in an aggregate principal amount of additional first mortgage bonds at Avista Corp.

pal amount of
illion of Preferred Trust Securities with a floating distribution rate of LIBOR plus 0.875 percent, calculated and reset quarterly

Securities to
ıre on June 1, 2037. In December 2000, the Company purchased $10.0 million of these Preferred Trust Securities.
ributions on, and redemption price and liquidation amount for, the Preferred Trust Securities to the extent that Avista Capital II

l notes payable are reasonable estimates of their fair values. Bonds and advances from associated companies are reported at car
ıdjusted quoted
erived from unobservable inputs (Level 3 measurements).

ich transactions for the asset or liability occur with sufficient frequency and volume to provide pricing information on an ongoi
or indirectly observable as of the reporting date. Level 2 includes those financial instruments that are valued using models or c
may be used with internally developed methodologies that result in management's best estimate of fair value.

.

I has funds available for such payments from the respective debt securities. Upon maturity or prior redemption of such

rying value on the Balance Sheets.

ing basis.
other valuation methodologies. These models are primarily industry-standard models that consider various assumptions

debt securities, the Preferred Trust Securities will be mandatorily redeemed.

s, including quoted forward prices for commodities, time value, volatility factors, and current market and contractual p

rices for the underlying instruments, as well as other relevant economic measures. Substantially all of these assumptio

ns are observable in the marketplace throughout the full term of the instrument, can be derived from observable data or

r are supported by observable levels at which transactions are executed in the marketplace.

Financial assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair valu nonperformance risk on its liabilities.

The following table sets forth the carrying value and estimated fair value of the Company's financial instruments not reported a estimated fair value on the Balance Sheets as of December 31 (dollars in thousands):

	2020		2019	
	Carrying Value	Estimated Fair Value	Carrying Value	Estima Value
Bonds (Level 2)	$ 963,500	$ 1,189,824	$ 963,500	$ 1
Bonds (Level 3)	970,000	1,125,618	857,000	
Advances from associated companies (Level 3)	51,547	43,815	51,547	

These estimates of fair value of bonds and advances from associated trusts were primarily based on available market informatic quotes for Avista Corp. bonds.

The following table discloses by level within the fair value hierarchy the Company's assets and liabilities measured and reporte the Balance Sheets as of December 31, 2020 at fair value on a recurring basis (dollars in thousands):

	Level 1	Level 2	Level 3	Counterparty and Cash Collateral Netting (1)	Total
December 31, 2020					
Assets:					
Energy commodity derivatives	$ —	$ 23,645	$ —	$ (22,152)	$ 1,493
Level 3 energy commodity derivatives:					
Natural gas exchange agreements	—	—	75		(75)
Foreign currency exchange derivatives	—	30	—		—
Interest rate swap derivatives	—	952	—		(952)
Deferred compensation assets:					
Mutual Funds:					
Fixed income securities	2,471	—	—		—
Equity securities	6,228	—	—		—
Total	$ 8,699	$ 24,627	$ 75	($ 23,179)	
Liabilities:					

Year/Period of Report
2020/Q4

e measurement. The Company’s assessment of the significance of a particular input to the fair value measurement requires ju

ıt

ıted Fair

,124,649
946,674
41,238

ɔn, which generally consists of estimated market prices from third party brokers for debt with similar risk and terms. The pric

ɛd on

—
30
—
2,471
6,228
$ 10,222

ıdgment, and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierar

:e ranges obtained from the third party brokers consisted of par values of 85.0 to 144.9, where a par value of 100.00 re

chy levels. The determination of the fair values incorporates various factors that not only include the credit standing o

presents the carrying value recorded on the Balance Sheets. Level 2 bonds represent publicly issued bonds with quote

f the counterparties involved and the impact of credit enhancements (such as cash deposits and letters of credit), but al

d market prices; however, due to their limited trading activity, they are classified as Level 2 because brokers must gene

so the impact of Avista Corp.’s

erate quotes and make estimates using comparable bonds with similar risk and terms if there is no trading activity near

a period end. Level 3 bonds consist of private placement bonds and advances from affiliated companies, which typical

lly have no secondary trading activity. Fair values in Level 3 are estimated based on market prices from third party bro

ɔkers using secondary market quotes for bonds with similar ris

Energy commodity derivatives	$ —	$ 23,030	$ —	($ 22,768)
Level 3 energy commodity derivatives:				
Natural gas exchange agreement	—	—	8,485	(75)
Interest rate swap derivatives	—	51,765	—	(9,002)
Total	$ —	$ 74,795	$ 8,485	($ 31,845)

The following table discloses by level within the fair value hierarchy the Company's assets and liabilities measured and reporte the Balance Sheets as of December 31, 2019 at fair value on a recurring basis (dollars in thousands):

	Level 1	Level 2	Level 3	Counterparty and Cash Collateral Netting (1)	Total
December 31, 2019					
Assets:					
Energy commodity derivatives	$ —	$ 41,546	$ —	$ (40,452)	$ 1,094
Level 3 energy commodity derivatives:					
Natural gas exchange agreement	—	—	27		(27)
Foreign currency exchange derivatives	—	97	—		—
Interest rate swap derivatives	—	1,552	—		(963)
Deferred compensation assets:					
Mutual Funds:					
Fixed income securities	2,232	—	—		—
Equity securities	6,271	—	—		—
Total	$ 8,503	$ 43,195	$ 27		($ 41,442)
Liabilities:					
Energy commodity derivatives	$ —	$ 45,144	$ —		($ 43,830)
Level 3 energy commodity derivatives:					
Natural gas exchange agreement	—	—	3,003		(27)
Interest rate swap derivatives	—	34,056	—		(7,733)
Total	$ —	$ 79,200	$ 3,003		($ 51,590)

(1) The Company is permitted to net derivative assets and derivative liabilities with the same counterparty when a legally any payables and receivables for cash collateral held or placed with these same counterparties.

The difference between the amount of derivative assets and liabilities disclosed in respective levels in the table above and the a 4 for additional discussion of derivative netting.

To establish fair value for energy commodity derivatives, the Company uses quoted market prices and forward price curves to e observable inputs are available for substantially the full term of the contract, the derivative asset or liability is included in Level

To establish fair values for interest rate swap derivatives, the Company uses forward market curves for interest rates for the ter the swaps and discounts the cash flows back to present value using an appropriate discount rate. The discount rate is calculated

	$ 262
	8,410
	42,763
	$ 51,435

d on

	—
	97
	589
	2,232
	6,271
	$ 10,283
	$ 1,314
	2,976
	26,323
	$ 30,613

enforceable master netting agreement exists. In addition, the Company nets derivative assets and derivative liabilities ag

mount of derivative assets and liabilities disclosed on the Balance Sheets is due to netting arrangements with certain cou

stimate the fair value of energy commodity derivative instruments included in Level 2. In particular, electric derivative

l 2.

n of

by

gainst

nterparties. See Note

valuations are performed using market quotes, adjusted for periods in between quotable periods. Natural gas derivative

e valuations are estimated using New York Mercantile Exchange pricing for similar instruments, adjusted for basin dif

ferences, using market quotes. Where

third party brokers according to the terms of the swap derivatives and evaluated by the Company for reas
period.

To establish fair value for foreign currency derivatives, the Company uses forward market curves for Ca
Forward foreign currency market curves are provided by third party brokers. The Company's credit sprea
locked-in price of the foreign exchange contracts.

Deferred compensation assets and liabilities represent funds held by the Company in a Rabbi Trust for a

Level 3 Fair Value

For the natural gas commodity exchange agreement, the Company uses the same Level 2 brokered quote
Changing the timing of volume estimates changes the timing of purchases and sales, impacting which br
The following table presents the quantitative information which was used to estimate the fair values of th

Fair Value (Net) at December 31, 2020	Valuation Technique	Unobservable Input	Range		
Natural gas exchange derived average cost of gas	(8,410)	prices	Internally $2.01 Weighted Average	Forward purchase weighted	$1.71 - $2.54
Forward sales prices	$1.76 - $4.16/mmBTU $3.22 Weighted Average				
					Purchase v
Sales volumes	75,000 - 310,000 mmBTUs				

The valuation methods, significant inputs and resulting fair values described above were developed by th
and are reviewed on at least a quarterly basis to ensure they provide a reasonable estimate of fair value e
The following table presents activity for energy commodity derivative assets (liabilities) measured at fai
unobservable inputs (Level 3) for the years ended December 31 (dollars in thousands):

	Natural Gas Exchange	Power Exchange

sonableness, with consideration given to the potential non-performance risk by the Company. Future cash flows of the interes

nadian dollars against the US dollar and multiplies the difference between the locked-in price and the market price by the not
ad is factored into the

n executive deferral plan. These funds consist of actively traded equity and bond funds with quoted prices in active markets.

s described above; however, the Company also estimates the purchase and sales volumes (within contractual limits) as well a
okered quote is used. Because the brokered quotes can vary significantly from period to period, the unobservable estimates of
ne Level 3 assets and liabilities above as of December 31, 2020 (dollars in thousands):

/mmBTU	
volumes	130,000 - 310,000 mmBTUs

ne Company's management
ach reporting period.
r value using significant

t rate swap derivatives are equal to the fixed interest rate in the swap compared to the floating market interest rate mul

ional amount of the derivative.

The balance disclosed in the table above excludes cash and cash equivalents of $0.5 million as of December 31, 2020 a

s the timing of those transactions.
f the timing and volume of transactions can have a significant impact on the calculated fair value. The Company currer

tiplied by the notional amount for each

and $0.4 million as of December 31, 2019.

ıtly estimates volumes and timing of transactions based on a most likely scenario using historical data. Historically, the

e timing and volume of transactions have not been highly correlated with market prices and market volatility.

Agreement	Agreement	Total					
Year ended December 31, 2020:							
		(1,123)	—	(1,123)			
		$ (8,410)	$ —	$ (8,410)			
Year ended December 31, 2019:							
$ (2,488)	$	(5,262)	Total losses (realized/unrealized):				
Included in regulatory assets (1)					8,175	435	
		$ (2,976)	$ —	$ (2,976)			

(1) All gains and losses are included in other regulatory assets and liabilities. There were no gains

(2) There were no purchases, issuances or transfers from other categories of any derivatives instru

NOTE 16. COMMON STOCK

The payment of dividends on common stock could be limited by:

- certain covenants applicable to preferred stock (when outstanding) contained in the C
- certain covenants applicable to the Company's outstanding long-term debt and commi
- the hydroelectric licensing requirements of section 10(d) of the FPA (see Note 1), and
- certain requirements under the OPUC approval of the AERC acquisition in 2014. The

The requirements of the OPUC approval of the AERC acquisition are the most restrictive. Under the OP available for dividends at December 31, 2020 was $311.8 million.

The Company has 10 million authorized shares of preferred stock. The Company did not have any prefe

Equity Issuances

The Company issued equity in 2020 for total net proceeds of $72.2 million. Most of these issuances cam

NOTE 17. COMMITMENTS AND CONTINGENCIES

In the course of its business, the Company becomes involved in various claims, controversies, disputes a

Date of Report (Mo, Da, Yr)	Year/Period of Report
03/19/2021	2020/Q4

8,610 Settlements	(8,377)	2,053	(6,32

and losses included in either net income or other comprehensive income during any of the periods presented in the table abo
nents during the periods presented in the table above.

ompany’s Restated Articles of Incorporation, as amended (currently there are no preferred shares outstanding),
itted line of credit agreements,
1
e OPUC's AERC acquisition order requires Avista Corp. to maintain a capital structure of no less than 35 percent common e
UC restriction, the amount

rred stock outstanding as of December 31, 2020 and 2019.

ıe through the Company's sales agency agreements under which the sales agents may offer and sell new shares of common st

ınd other contingent matters,

24)

ve.

quity (inclusive of short-term debt). This limitation may be revised upon request by the Company with approval from t

ock from time to time. The Company has board and regulatory authority to issue a maximum of 3.2 million shares unde

he OPUC.

er these agreements, of which 1.3 million remain unissued as of December 31, 2020. In 2020, 1.9 million shares were i

issued under these agreements resulting in total net proceeds of $70.6 million.

including the items described in this Note. Some of these claims, controversies, disputes and other contir

Collective Bargaining Agreements

The Company's collective bargaining agreement with the IBEW represents approximately 40 percent of
The Company is in the process of negotiating a new agreement with the IBEW. However, there is a risk

2015 Washington General Rate Cases

In January 2016, the Company received an order (Order 05) that concluded its electric and natural gas g

PC Petition for Judicial Review

In March 2016, PC filed in Thurston County Superior Court a Petition for Judicial Review of the WUTC
In August 2018, the Court of Appeals issued a "Published Opinion" (Opinion) which concluded that the
In March 2020, the Company received an order from the WUTC that requires it to refund $8.5 million tc
$8.5 million in 2019.

Boyds Fire (State of Washington Department of Natural Resources v. Avista)

In August 2019, the Company was served with a complaint, captioned "State of Washington Department

agent matters involve litigation or other contested proceedings. For all such matters, the Company intends to vigorously prote

all of Avista Corp.’s employees. Avista’s largest represented group, representing approximately 90 percent of Avista Corp.'s
that if the collective bargaining agreement expired and a new agreement was not reached, employees subject to that agreemer

eneral rate cases that were originally filed with the WUTC in February 2015. New electric and natural gas rates were effectiv

C's Order 05 and Order 06 described above. In April 2016, this matter was certified for review directly by the Court of Appeal
WUTC's use of an attrition allowance to calculate Avista Corp.'s rate base violated Washington law. In the Opinion, the Cou
o electric and natural gas customers. The Company will refund $4.9 million to electric customers and $3.6 million to natural g

t of Natural Resources v. Avista Corporation,” seeking recovery up to $4.4 million for fire suppression and investigation cost

ct and defend its interests and pursue its rights. However, no assurance can be given as to the ultimate outcome of any

bargaining unit employees in Washington and Idaho, are currently covered under a three-year agreement which expire
ıt could strike. Given the number of employees that are covered by the collective bargaining agreement, a strike could

e on January 11, 2016.

ls, an intermediate appellate court in the State of Washington.
rt stated that because the projected additions to rate base in the future were not "used and useful" for service at the time
gas customers, which is being refunded over a twelve-month period that began on April 1, 2020. The Company previou

s and related expenses incurred in connection with a wildfire that occurred in Ferry County, Washington in August 201

particular matter because litigation and other contested proceedings are inherently subject to numerous uncertainties. I

s in March 2021.

result in disruptions to our operations. However, the Company believes that the possibility of this occurring is remote.

e the request for the rate increase was made, they may not lawfully be included in the Company's rate base to justify a ı

ısly recorded a customer refund liability of

18. Specifically, the complaint alleges that the fire, which became known as the “Boyds Fire,” was caused by a dead pc

For matters that affect Avista Corp.'s operations, the Company intends to seek, to the extent appropriate, recovery of ir

rate increase. Accordingly, the Court concluded that the WUTC erred in including an attrition allowance in the calcula

nderosa pine tree falling into an overhead distribution line, and

ıcurred costs through the ratemaking process.

tion of Avista Corp.’s electric and natural gas rate base. The Court noted, however, that the law does not prohibit an at

:trition allowance in the calculation, for ratemaking purposes, of recoverable operating and maintenance expense. Sinc

:e the WUTC order provided one lump sum attrition allowance without distinguishing what portion was for rate base a

nd which was for operating and maintenance expenses or other considerations, the Court

that Avista Corp. was negligent in failing to identify and remove the tree before it came into contact with
The lawsuits were filed in the Superior Court of Ferry County, Washington. The Company intends to vig

Labor Day Windstorm

In September 2020, a severe windstorm occurred in eastern Washington and northern Idaho. The extrem
The Company has become aware of instances where, during the course of the storm, otherwise healthy tr
In addition to the instances identified above, the Company is aware of a 5-acre fire that occurred in Colfa
The Company's investigation has found no evidence of negligence with respect to any of the fires, and th

Other Contingencies

In the normal course of business, the Company has various other legal claims and contingent matters out
The Company routinely assesses, based on studies, expert analysis and legal reviews, its contingencies, c
appropriate, recovery of incurred costs through the ratemaking process.
The Company has potential liabilities under the Endangered Species Act for species of fish, plants and w
implemented have had minimal impact on the Company. However, the Company will continue to seek re

ı the line. Avista Corp. disputes that the tree in question was the cause of the fire and that it was negligent in failing to identify gorously defend itself in the litigation. However, the Company cannot predict the outcome of these matters.

ıe weather event resulted in customer outages and the cause of multiple wildfires in the region. With respect to wildfires, the C ·ees and limbs, located in areas outside its maintenance right-of-way, broke under the extraordinary wind conditions and caus ax, Washington, which damaged several residential structures. The Company's investigation determined that the Company's f ıe Company intends to vigorously defend any claims for damages that may be asserted against it with respect to the wildfires

:standing. The Company believes that any ultimate liability arising from these actions will not have a material impact on its fi ɔbligations and commitments for remediation of contaminated sites, including assessments of ranges and probabilities of reco

vildlife that have either already been added to the endangered species list, listed as "threatened" or petitioned for listing. Thus ecovery, through the

y and remove it. Additional lawsuits have subsequently been filed by private landowners seeking property damages, an

Company's investigation determined that the primary cause of the fires was extreme high winds. To date, the Company
ed damage to its energy delivery system at or near what is believed to be the potential area of origin of a wildfire. Thos
facilities were not involved in the ignition of this fire in any way.
arising out of the extreme wind event.

nancial condition, results of operations or cash flows. It is possible that a change could occur in the Company's estimat
veries from other responsible parties who either have or have not agreed to a settlement as well as recoveries from insu

far, measures adopted and

ıd holders of insurance subrogation claims seeking recovery of insurance proceeds paid.

· has not found any evidence that the fires were caused by any deficiencies in its equipment, maintenance activities or v
se instances include what has been referred to as: the Babb Road fire (near Malden and Pine City, Washington); the Ch

tes of the probability or amount of a liability being incurred. Such a change, should it occur, could be significant.
ırance carriers. The Company's policy is to accrue and charge to current expense identified exposures related to enviro

/egetation management practices.
ıristensen Road fire (near Airway Heights, Washington); and the Mile Marker 49 fire (near Orofino, Idaho). These wil

ɔnmental remediation sites based on estimates of investigation, cleanup and monitoring costs to be incurred. For matte

dfires covered, in total, approximately 22,000 acres. The Company currently estimates approximately 230 residential,

rs that affect Avista Corp.’s operations, the Company seeks, to the extent

commercial and other structures were impacted. Parallel investigations by applicable state agencies, including the Was

shington Department of Natural Resources, are ongoing, and the Company is cooperating with those efforts.

ratemaking process, of all operating and capitalized costs related to these issues.

Under the federal licenses for its hydroelectric projects, the Company is obligated to protect its property

NOTE 18. REGULATORY MATTERS

Power Cost Deferrals and Recovery Mechanisms

Deferred power supply costs are recorded as a deferred charge or liability on the Balance Sheets for futu

- short-term wholesale market prices and sales and purchase volumes,
- the level, availability and optimization of hydroelectric generation,
- the level and availability of thermal generation (including changes in fuel prices),
- retail loads, and
- sales of surplus transmission capacity.

In Washington, the ERM allows Avista Corp. to periodically increase or decrease electric rates with WU transactions for the prior calendar year.

Avista Corp. has a PCA mechanism in Idaho that allows it to modify electric rates on October 1 of each during the preceding July-June twelve-month period. Total net power supply costs deferred under the PC

rights, including water rights. In addition, the Company holds additional non-hydro water rights. The State of Montana is exa

re prudence review and recovery or rebate through retail rates. The power supply costs deferred include certain differences b

JTC approval to reflect changes in power supply costs. The ERM is an accounting method used to track certain differences be

year with IPUC approval. Under the PCA mechanism, Avista Corp. defers 90 percent of the difference between certain actua
CA mechanism were an asset

amining the status of all water right claims within state boundaries through a general adjudication. Claims within the C

etween actual net power supply costs incurred by Avista Corp. and the costs included in base retail rates. This differen

etween actual power supply costs, net of wholesale sales and sales of fuel, and the amount included in base retail rates

l net power supply expenses and the amount included in base retail rates for its Idaho customers. The October 1 rate a

lark Fork River basin could adversely affect the energy production of the Company's Cabinet Gorge and Noxon Rapid

ıce in net power supply costs primarily results from changes in:

for Washington customers and defer these differences (over the $4.0 million deadband and sharing bands) for future sı

ıdjustments recover or rebate power costs deferred

ls hydroelectric facilities. The state of Idaho has initiated adjudication in northern Idaho, which will ultimately include

ırcharge or rebate to customers. For 2020, the Company recognized a pre-tax benefit of $6.2 million under the ERM ir

the lower Clark Fork River, the Spokane River and the Coeur d'Alene basin. The Company is and will continue to be

ı Washington compared to a benefit of $4.4 million for 2019. Total net deferred power costs under the ERM were a lia

a participant in these and any other relevant adjudication processes. The complexity of such adjudications makes each

ability of $37.9 million as of December 31, 2020 and a liability of $37.0 million as of December 31, 2019. These defer

unlikely to be concluded in the foreseeable future. As such, it is not possible for the Company to estimate the impact o

red power cost balances represent amounts due to customers. Pursuant to WUTC requirements, should the cumulative

of any outcome at this time. The Company will continue to seek recovery, through the

deferral balance exceed $30 million in the rebate or surcharge direction, the Company must make a filin

of $2.5 million as of December 31, 2020 and $0.3 million as of December 31, 2019. Deferred power cos

Natural Gas Cost Deferrals and Recovery Mechanisms

Avista Corp. files a PGA in all three states it serves to adjust natural gas rates for: 1) estimated commodi

Decoupling and Earnings Sharing Mechanisms

Decoupling (also known as an FCA in Idaho) is a mechanism designed to sever the link between a utility

Washington Decoupling and Earnings Sharing

In Washington, the WUTC approved the Company's decoupling mechanisms for electric and natural gas

Electric and natural gas decoupling surcharge rate adjustments to customers are limited to a 3 percent in

The decoupling mechanisms each include an after-the-fact earnings test. At the end of each calendar yea

Idaho FCA and Earnings Sharing Mechanisms

In Idaho, the IPUC approved the implementation of FCAs for electric and natural gas (similar in operati

Oregon Decoupling Mechanism

In February 2016, the OPUC approved the implementation of a decoupling mechanism for natural gas, s

customers. The earnings review is separate from the decoupling mechanism and was in place prior to de

st assets represent amounts due from customers and liabilities represent amounts due to customers.

ity and pipeline transportation costs to serve natural gas customers for the coming year, and 2) the difference between actual a

's revenues and consumers' energy usage. In each of Avista Corp.'s jurisdictions, Avista Corp.'s electric and natural gas reven

for a five-year period beginning January 1, 2015. In 2019, the WUTC approved an extension of the mechanisms for an addit
crease on an annual basis, with any remaining surcharge balance carried forward for recovery in a future period. There is no l
r, separate electric and natural gas earnings calculations are made for the calendar year just ended. These earnings tests reflec

on and effect to the Washington decoupling mechanisms) for an initial term of three years, beginning January 1, 2016. In 201

imilar to the Washington and Idaho mechanisms described above. The decoupling mechanism became effective on March 1,
coupling. See below for a

and estimated commodity and transportation costs for the prior year. Total net deferred natural gas costs were an asset

ues are adjusted so as to be based on the number of customers in certain customer rate classes and assumed "normal" l

ional five-year term through March 31, 2025, with one modification in that new customers added after any test period
imit on the level of rebate rate adjustments.
t actual decoupled revenues, normalized power supply costs and other normalizing adjustments. If the Company earns

9, the IPUC approved an extension of the FCAs through March 31, 2025.

2016. Changes related to deferral interest rates were recommended by the parties in Avista Corp.'s 2019 general rate c

of $1.4 million as of December 31, 2020 and a liability of $3.2 million as of December 31, 2019. Asset balances repre

kilowatt hour and therm sales, rather than being based on actual kilowatt hour and therm sales. The difference between

would not be decoupled until included in a future test period.

s more than its authorized ROR in Washington, 50 percent of excess earnings are rebated to customers through adjustn

ase and were implemented effective January 15, 2020. In Oregon, an earnings review is conducted on an annual basis.

sent amounts due from customers and liabilities represent amounts due to customers.

revenues based on the number of customers and "normal" sales and revenues based on actual usage is deferred and ei

nents to decoupling surcharge or rebate balances. See below for a summary of cumulative balances under the decoupli

In the annual earnings review, if the Company earns more than 100 basis points above its allowed ROE, one-third of t

ther surcharged or rebated to customers beginning in the following year. Only residential and certain commercial custo

ng and earnings sharing mechanisms.

he earnings above the 100 basis points would be deferred and later returned to

›mer classes are included in decoupling mechanisms.

summary of cumulative balances under the decoupling and earnings sharing mechanisms.

Cumulative Decoupling and Earnings Sharing Mechanism Balances

As of December 31, 2020 and December 31, 2019, the Company had the following cumulative balances outstandin

	December 31, 2020	December 31, 2019
Washington		
Decoupling surcharge	$ 21,340	$ 22,44
Idaho		
Decoupling surcharge		$ 1,202
Provision for earnings sharing rebate		(686)
Oregon		
Decoupling rebate		($ 1,262)

There were no earnings sharing rebates associated with Washington and Oregon as of December 31, 2020 and Dece

NOTE 19. TERMINATION OF PROPOSED ACQUISITION BY HYDRO ONE

In July 2017, Avista Corp. entered into a Merger Agreement that provided for Avista Corp. to become an indirect, v

Termination of the Merger Agreement

Due to the denial of the proposed merger by certain of the Company's regulatory commissions, in January 2019, Av

NOTE 20. SALE OF METALfx

In April 2019, Bay Area Manufacturing, Inc., a non-regulated subsidiary of Avista Corp., entered into a definitive a

The purchase price of $17.5 million, as adjusted, was divided among the security holders of METALfx, including tl transaction to satisfy certain indemnification obligations.

When all escrow amounts are released, the sales transaction is expected to provide cash proceeds to Avista Corp., n full amounts are included in the gain calculation.

g related to decoupling and earnings sharing mechanisms in its various jurisdictions (dollars in thousands):

0
$ 2,549
(686)
($ 739)

ember 31, 2019.

wholly-owned subsidiary of Hydro One, subject to the satisfaction or waiver of specified closing conditions, including approva

ista Corp., Hydro One and certain subsidiaries thereof, entered into a Termination Agreement indicating their mutual agreemer

greement to sell its interest in METALfx to an independent third party. The transaction was a stock sale for a total cash purcha
he minority shareholder, pro-rata based on ownership (Avista Corp. owned 89.2 percent of the equity of METALfx). As requir

et of payments to the minority holder, contractually obligated compensation payments and other transaction expenses, of $16.5

l by regulatory agencies. Hydro One, based in Toronto, is Ontario's largest electricity transmission and distribution pr

nt to terminate the Merger Agreement, effective immediately. Pursuant to the terms of the Termination Agreement, Hy

ıse price of $17.5 million, plus cash on-hand, subject to customary closing adjustments. The transaction closed in Apri
ed under the purchase agreement, $1.2 million (7 percent of the purchase price) will be held in escrow for 24 months f

5 million and result in a net gain after-tax of $3.3 million. The Company expects to receive the full amount of its portio

ovider.

dro One paid Avista Corp. a $103 million termination fee in January 2019. The termination fee was used for reimbursi

l 2019, and as of that date the Company has no further involvement with METALfx.
rom the closing of the

n of the escrow accounts; therefore, the

ing the Company's transaction costs incurred from 2017 to 2019. The balance of the termination fee remaining after pa

yment of 2019 transaction costs and applicable income taxes was used for general corporate purposes and reduced the

Company's need for external financing. The 2019 costs were $19.7 million pre-tax and included financial advisers' fe

es, legal fees, consulting fees and employee time.

NOTE 21. SUPPLEMENTAL CASH FLOW INFORMATION

Supplemental cash flow information consisted of the following items for the years ended December 31 (dollars in

Cash paid for interest

Cash paid for income taxes

Cash received for income tax refunds

NOTE 22. SUBSEQUENT EVENTS

The Company has evaluated its subsequent events and noted no subsequent events have occurred.

Report (Mo, 1	Year/Period of Report 2020/Q4

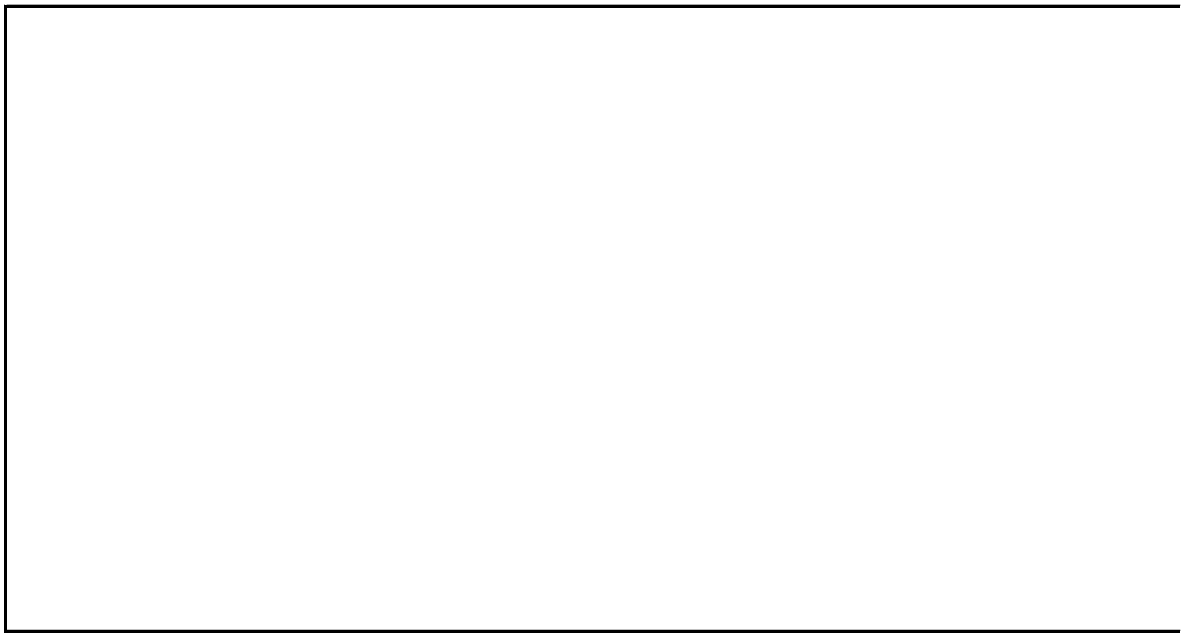
thousands):

2020	2019
$ 91,188	$ 92,681
701	26,164
(984)	(589)

Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Dep

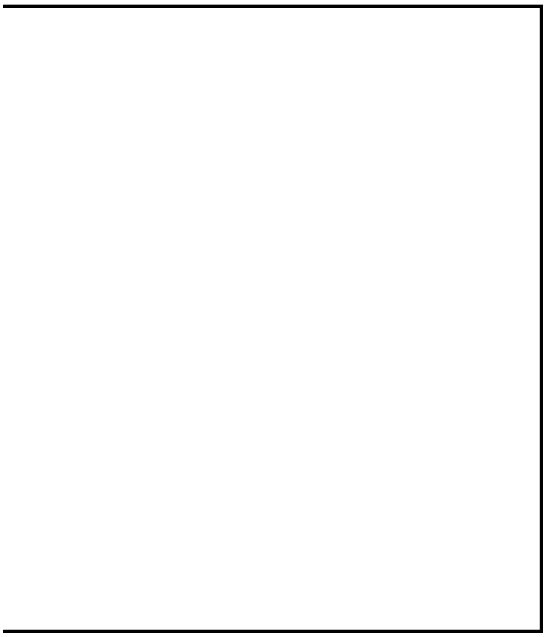
Line No.	Item (a)
1	UTILITY PLANT
2	In Service
3	Plant in Service (Classified)
4	Property Under Capital Leases
5	Plant Purchased or Sold
6	Completed Construction not Classified
7	Experimental Plant Unclassified
8	TOTAL Utility Plant (Total of lines 3 thru 7)
9	Leased to Others
10	Held for Future Use
11	Construction Work in Progress
12	Acquisition Adjustments
13	TOTAL Utility Plant (Total of lines 8 thru 12)
14	Accumulated Provisions for Depreciation, Amortization, & Depletion
15	Net Utility Plant (Total of lines 13 and 14)
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION
17	In Service:
18	Depreciation
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights
20	Amortization of Underground Storage Land and Land Rights
21	Amortization of Other Utility Plant
22	TOTAL In Service (Total of lines 18 thru 21)
23	Leased to Others
24	Depreciation
25	Amortization and Depletion
26	TOTAL Leased to Others (Total of lines 24 and 25)
27	Held for Future Use
28	Depreciation
29	Amortization
30	TOTAL Held for Future Use (Total of lines 28 and 29)
31	Abandonment of Leases (Natural Gas)
32	Amortization of Plant Acquisition Adjustment
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)



Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4

letion

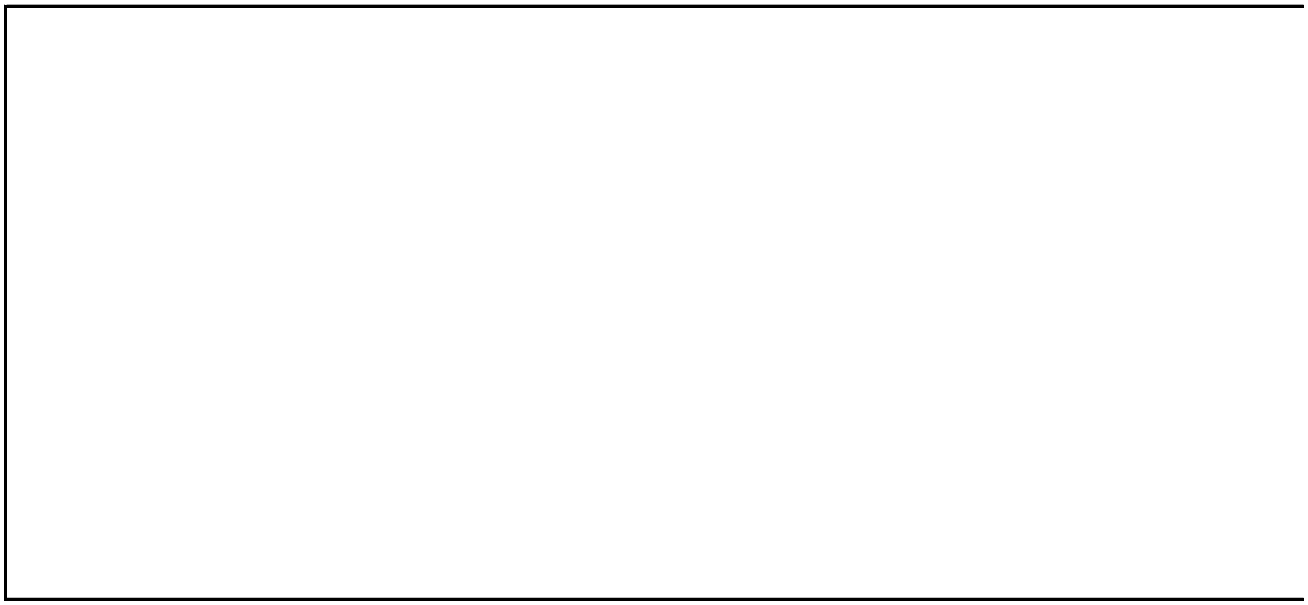
	Total Company For the Current Quarter/Year
	[redacted]
	[redacted]
	6,627,834,919
	71,890,863
	6,699,725,782
	13,727,648
	172,073,892
	273,648
	6,885,800,970
	2,294,362,603
	4,591,438,367
	[redacted]
	[redacted]
	2,132,757,425
	161,605,178
	2,294,362,603
	[redacted]
	[redacted]
	2,294,362,603



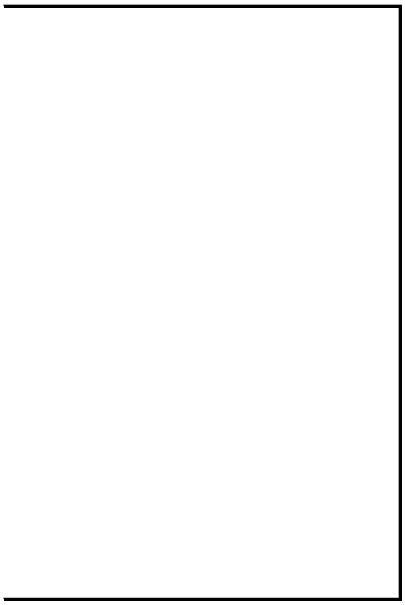
Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission	Date of Rep Yr) 03/19/2021

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)

Line No.	Electric (c)	Gas (d)	Other (specify) (e)
1			
2			
3	4,525,328,898	1,410,775,568	
4			
5			
6			
7			
8	4,525,328,898	1,410,775,568	
9			
10	12,822,127	190,585	
11	150,751,249	3,747,095	
12	273,648		
13	4,689,175,922	1,414,713,248	
14	1,635,742,935	421,698,079	
15	3,053,432,987	993,015,169	
16			
17			
18	1,607,056,988	421,097,745	
19			
20			
21	28,685,947	600,334	
22	1,635,742,935	421,698,079	
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	1,635,742,935	421,698,079	



ort (Mo, Da,	Year/Period of Report End of 2020/Q4
	Common (f)
	691,730,453
	71,890,863
	763,621,316
	714,936
	17,575,548
	781,911,800
	236,921,589
	544,990,211
	104,602,692
	132,318,897
	236,921,589
	236,921,589



Name of Respondent Avista Corporation	This Report is: (1) X An Original (2) A Resubmission

FOOTNOTE DATA

Schedule Page: 200 Line No.: 4 Column: f

ROU Asset - $71,890,863

Date of Report (Mo, Da, Yr)	Year/Period of Report
03/19/2021	2020/Q4

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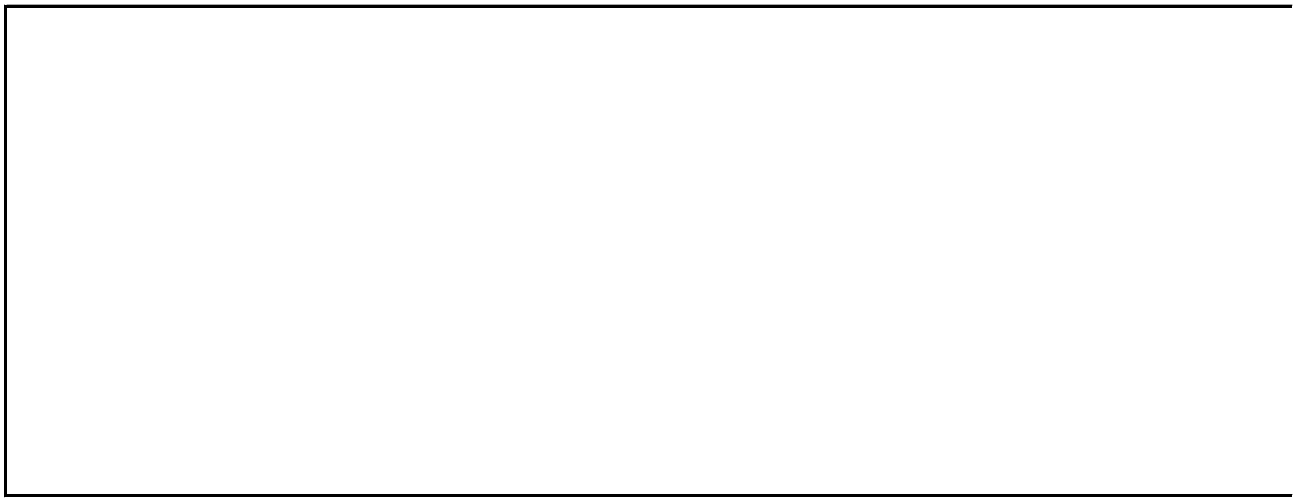
Name of Respondent	This Report Is:	Date of R
Avista Corporation	(1) X An Original	Yr)
	(2) A Resubmission	03/19/202

Gas Plant in Service (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or S
Unclassified, and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an
estimated basis if necessary, and include the entries in column (c).Also to be included in column (c) are entries for reversals of tentative
column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary account
(d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depr
(d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distrib
columns (c) and (d),

Line No.	Account (a)	Balance at Beginning of Year (b)
1	INTANGIBLE PLANT	
2	301 Organization	
3	302 Franchises and Consents	
4	303 Miscellaneous Intangible Plant	2,764,767
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	2,764,767
6	PRODUCTION PLANT	
7	Natural Gas Production and Gathering Plant	
8	325.1 Producing Lands	
9	325.2 Producing Leaseholds	
10	325.3 Gas Rights	
11	325.4 Rights-of-Way	
12	325.5 Other Land and Land Rights	
13	326 Gas Well Structures	
14	327 Field Compressor Station Structures	
15	328 Field Measuring and Regulating Station Equipment	
16	329 Other Structures	
17	330 Producing Gas Wells-Well Construction	
18	331 Producing Gas Wells-Well Equipment	
19	332 Field Lines	
20	333 Field Compressor Station Equipment	
21	334 Field Measuring and Regulating Station Equipment	
22	335 Drilling and Cleaning Equipment	
23	336 Purification Equipment	
24	337 Other Equipment	
25	338 Unsuccessful Exploration and Development Costs	
26	339 Asset Retirement Costs for Natural Gas Production and	
27	TOTAL Production and Gathering Plant (Enter Total of lines 8	
28	PRODUCTS EXTRACTION PLANT	
29	340 Land and Land Rights	
30	341 Structures and Improvements	
31	342 Extraction and Refining Equipment	
32	343 Pipe Lines	
33	344 Extracted Products Storage Equipment	

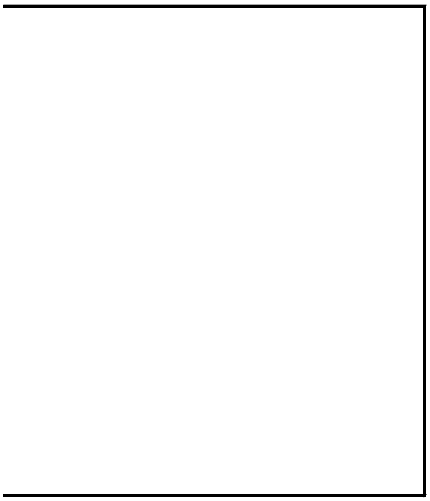


eport (Mo, Da, :1	Year/Period of Report End of 2020/Q4

old, Account 103, Experimental Gas Plant

distributions of prior year reported in
s at the end of the year, include in column
eciation provision. Include also in column
outions of these tentative classifications in

Additions (c)
337,963
337,963



Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission	Date of R Yr) 03/19/202

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts w depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classificati

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary stat such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vend proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)
1			
2			
3			
4	493,639		(23,474)
5	493,639		(23,474)
6			
7			
8			
9			
10			
11			
12			
13			
14			
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16			
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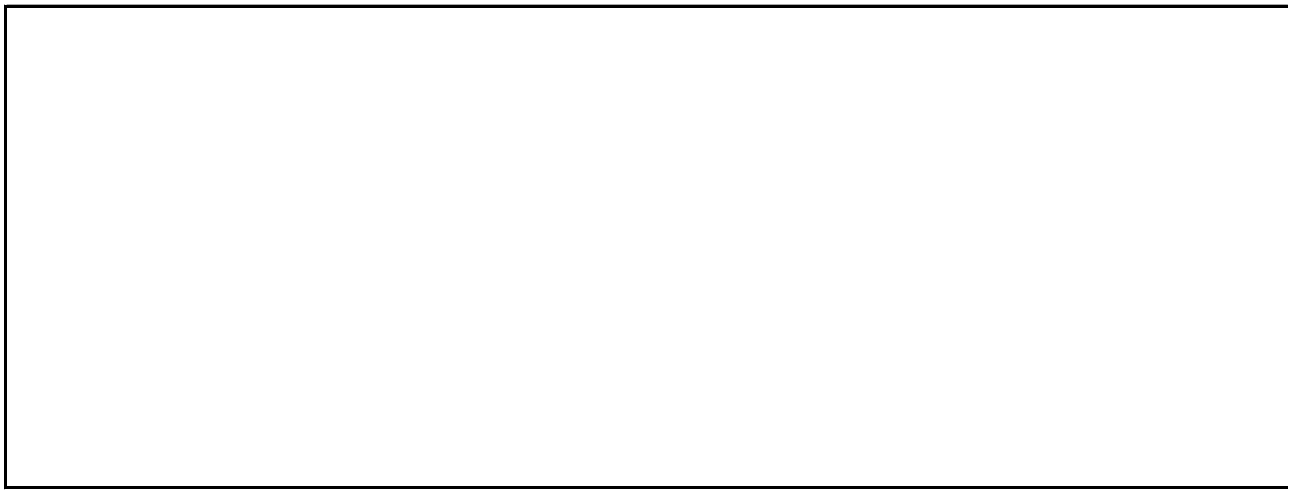


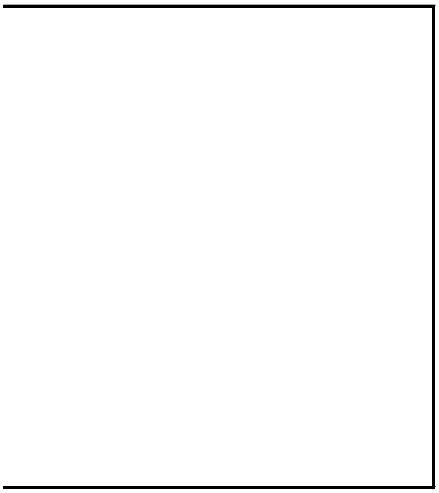
eport (Mo, Da, :1	Year/Period of Report End of 2020/Q4

s and the texts of Account 101 and 106 will

primary account classifications arising from
vith respect to accumulated provision for
ons.
:ement showing subaccount classification of

or or purchaser, and date of transaction. If

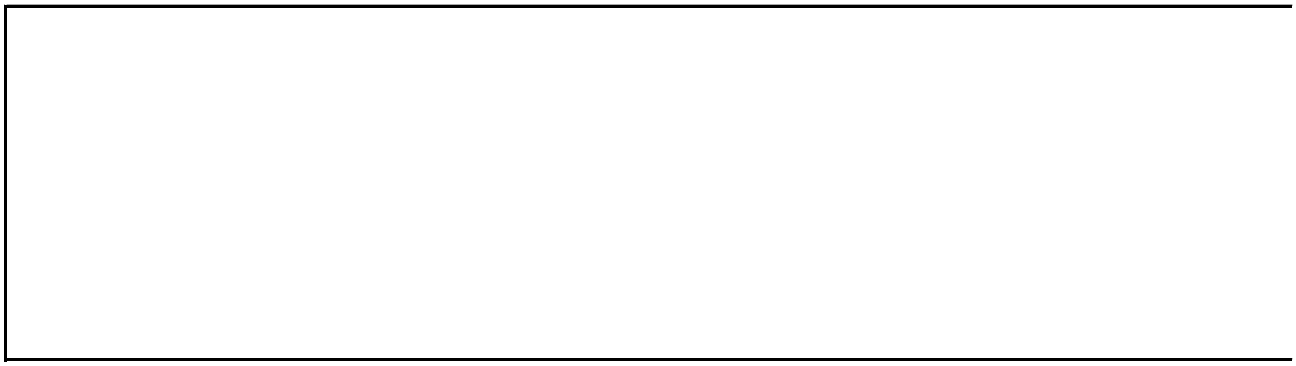
Balance at End of Year (g)
2,585,617
2,585,617



Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission	Date of R Yr) 03/19/202

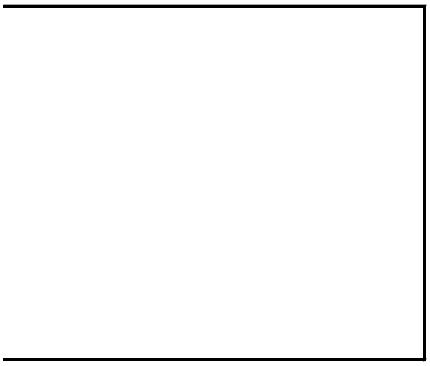
Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Account (a)	Balance at Beginning of Year (b)
34	345 Compressor Equipment	
35	346 Gas Measuring and Regulating Equipment	
36	347 Other Equipment	
37	348 Asset Retirement Costs for Products Extraction Plant	
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)	
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and	
40	Manufactured Gas Production Plant (Submit Supplementary	7,628
41	TOTAL Production Plant (Enter Total of lines 39 and 40)	7,628
42	NATURAL GAS STORAGE AND PROCESSING PLANT	
43	Underground Storage Plant	
44	350.1 Land	1,313,516
45	350.2 Rights-of-Way	66,742
46	351 Structures and Improvements	1,626,548
47	352 Wells	18,002,576
48	352.1 Storage Leaseholds and Rights	
49	352.2 Reservoirs	1,667,492
50	352.3 Non-recoverable Natural Gas	5,810,311
51	353 Lines	2,230,522
52	354 Compressor Station Equipment	17,244,517
53	355 Other Equipment	769,085
54	356 Purification Equipment	560,248
55	357 Other Equipment	1,760,289
56	358 Asset Retirement Costs for Underground Storage Plant	
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru	51,051,846
58	Other Storage Plant	
59	360 Land and Land Rights	
60	361 Structures and Improvements	
61	362 Gas Holders	
62	363 Purification Equipment	
63	363.1 Liquefaction Equipment	
64	363.2 Vaporizing Equipment	
65	363.3 Compressor Equipment	
66	363.4 Measuring and Regulating Equipment	
67	363.5 Other Equipment	
68	363.6 Asset Retirement Costs for Other Storage Plant	
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)	
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant	
71	364.1 Land and Land Rights	
72	364.2 Structures and Improvements	
73	364.3 LNG Processing Terminal Equipment	
74	364.4 LNG Transportation Equipment	
75	364.5 Measuring and Regulating Equipment	
76	364.6 Compressor Station Equipment	
77	364.7 Communications Equipment	
78	364.8 Other Equipment	
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas	
80	TOTAL Base Load Liquefied Nat'l Gas, Terminaling and Processing	



eport (Mo, Da, 21	Year/Period of Report End of 2020/Q4

Additions (c)
52,296
52,296
471,739
471,738
471,739
471,739
471,738
2,358,693



Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission	Date of R Yr) 03/19/202

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)
34			
35			
36			
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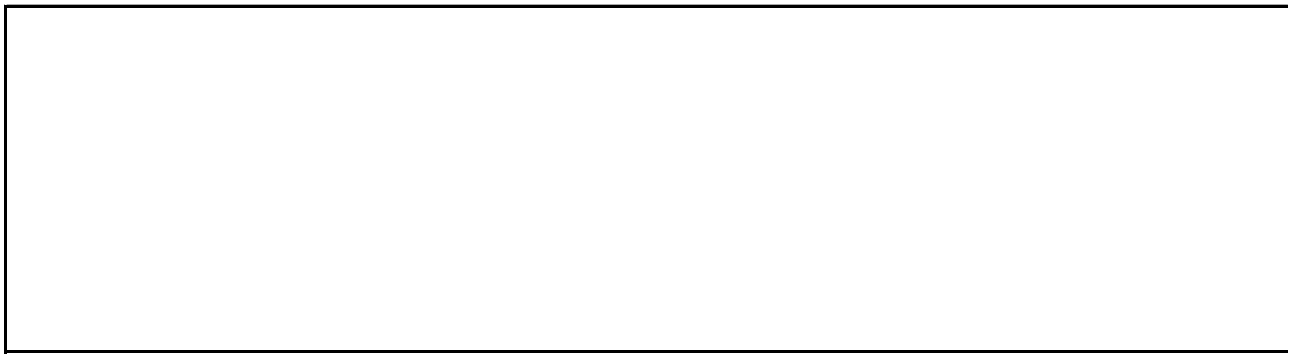
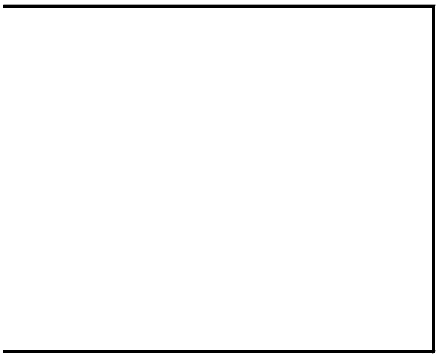


eport (Mo, Da, :1	Year/Period of Report End of 2020/Q4

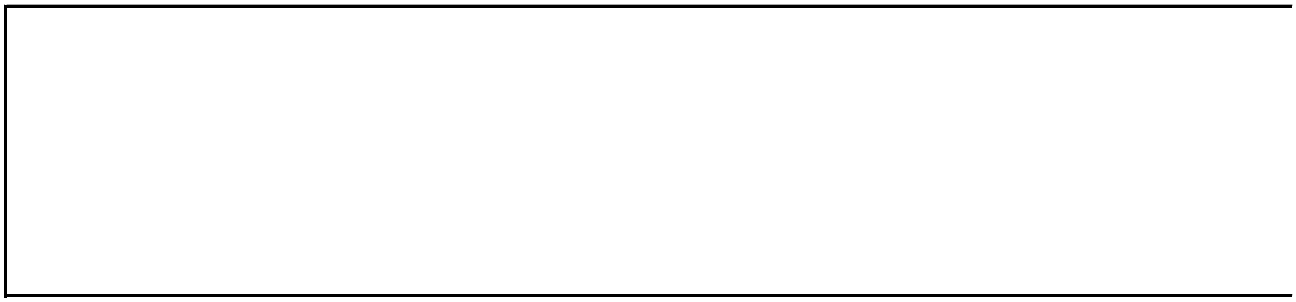
Balance at End of Year (g)
59,924
59,924
1,313,516
66,742
2,098,287
18,474,314
1,667,492
5,810,311
2,230,522
17,716,256
1,240,824
560,248
2,232,027
53,410,539



Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission	Date of R Yr) 03/19/202

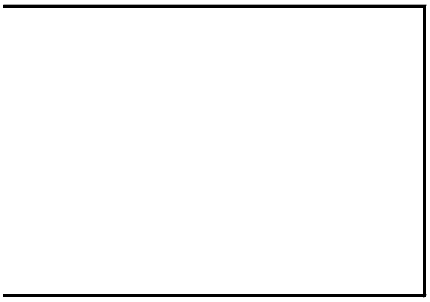
Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Account (a)	Balance at Beginning of Year (b)
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,	51,051,846
82	TRANSMISSION PLAN	
83	365.1 Land and Land Rights	
84	365.2 Rights-of-Way	
85	366 Structures and Improvements	
86	367 Mains	
87	368 Compressor Station Equipment	
88	369 Measuring and Regulating Station Equipment	
89	370 Communication Equipment	
90	371 Other Equipment	
91	372 Asset Retirement Costs for Transmission Plant	
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	
93	DISTRIBUTION PLANT	
94	374 Land and Land Rights	1,521,412
95	375 Structures and Improvements	1,974,279
96	376 Mains	633,397,298
97	377 Compressor Station Equipment	
98	378 Measuring and Regulating Station Equipment-General	12,268,149
99	379 Measuring and Regulating Station Equipment-City Gate	9,235,056
100	380 Services	397,234,010
101	381 Meters	145,607,514
102	382 Meter Installations	
103	383 House Regulators	
104	384 House Regulator Installations	
105	385 Industrial Measuring and Regulating Station Equipment	6,154,052
106	386 Other Property on Customers' Premises	
107	387 Other Equipment	539
108	388 Asset Retirement Costs for Distribution Plant	
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)	1,207,392,309
110	GENERAL PLANT	
111	389 Land and Land Rights	3,921,827
112	390 Structures and Improvements	29,741,833
113	391 Office Furniture and Equipment	1,267,984
114	392 Transportation Equipment	18,032,901
115	393 Stores Equipment	112,801
116	394 Tools, Shop, and Garage Equipment	8,775,280
117	395 Laboratory Equipment	412,859
118	396 Power Operated Equipment	4,199,994
119	397 Communication Equipment	2,723,028
120	398 Miscellaneous Equipment	2,367
121	Subtotal (Enter Total of lines 111 thru 120)	69,190,874
122	399 Other Tangible Property	
123	399.1 Asset Retirement Costs for General Plant	
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	69,190,874
125	TOTAL (Accounts 101 and 106)	1,330,407,424
126	Gas Plant Purchased (See Instruction 8)	
127	(Less) Gas Plant Sold (See Instruction 8)	
128	Experimental Gas Plant Unclassified	
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	1,330,407,424



eport (Mo, Da, :1	Year/Period of Report End of 2020/Q4

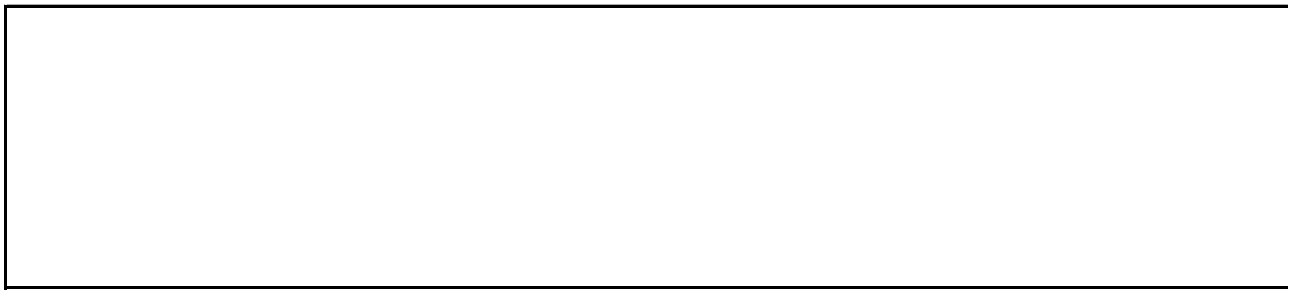
Additions (c)
2,358,693
10,916
184,084
39,472,241
182,320
178,533
24,758,691
18,157,020
242,810
83,186,615
100
207,888
(533,647)
1,385,406
680,984
25,041
115,836
701,848
2,583,456
2,583,456
88,519,023
88,519,023



Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission	Date of R Yr) 03/19/202

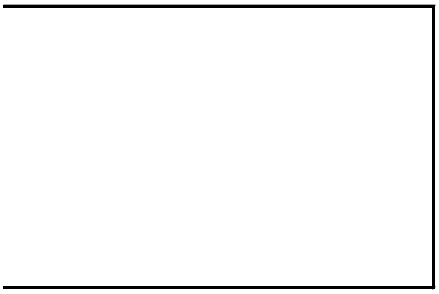
Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)
81			
82			
83			
84			
85			
86			
87			
88			
89			
90			
91			
92			
93			
94			
95	7,265		
96	1,092,350		
97			
98	2,215		
99	48,555		
100	339,933		
101	4,639,825		
102			
103			
104			
105	5,433		
106			
107			
108			
109	6,135,576		
110			
111			
112	54,633		
113			(269,564)
114	180,569		
115	27,538		
116	163,456		
117	40,917		
118			51,954
119	68,855		(744,612)
120			
121	535,968		(962,222)
122			
123			
124	535,968		(962,222)
125	7,165,183		(985,696)
126			
127			
128			
129	7,165,183		(985,696)



eport (Mo, Da, :1	Year/Period of Report End of 2020/Q4

Balance at End of Year (g)
53,410,539
1,532,328
2,151,098
671,777,189
12,448,254
9,365,034
421,652,768
159,124,709
6,391,429
539
1,284,443,348
3,921,927
29,895,088
464,773
19,237,738
85,263
9,292,808
396,983
4,367,784
2,611,409
2,367
70,276,140
70,276,140
1,410,775,568
1,410,775,568



Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Gas Plant Held for Future Use (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $1,000,00 future use.
2. For property having an original cost of $1,000,000 or more previously used in utility operations, now held f other required information, the date that utility use of such property was discontinued, and the date the origin

Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)
1	Gas Distribution Mains and Services	03/01/2007
2	located in Coeur d'Alene, Idaho	
3		
4		
5		
6		
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42		
43		
44		

45	**Total**	[redacted]

Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4

0 or more. Group other items of property held for

or future use, give in column (a), in addition to
al cost was transferred to Account 105.

Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
12/31/2026	190,585

	190,585

Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission	Date (Yr) 03/19

Construction Work in Progress-Gas (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Develo
107 of the Uniform System of Accounts).
3. Minor projects (less than $1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)
1	Minor Projects under $1,000,000:	
2	Regulator Reliable - Blanket	863,400
3	Transportation Equip	737,333
4	Gas Revenue Blanket	476,540
5	Gas Replace-St&Hwy	384,850
6	Gas Distribution Non-Revenue Blanket	314,166
7	Structures & Improv	183,633
8	APx Accrual adjustment to service/jurisd	178,912
9	Cathodic Protection-Minor Blanket	138,970
10	Gas Telemetry	107,161
11	Facilities and Storage Locations Security	57,172
12	Gas Airway Heights HP Reinforcement	54,403
13	Gas Meter and Metering Equipment Purchases	53,114
14	Aldyl -A Pipe Replacement	48,844
15	Cheney HP Reinforcement	37,687
16	Gas Reinforce-Minor Blanket	34,411
17	NSC Greene St HP Gas Main	32,007
18	Gas Op Qual - Tooling, Vehicles and Material	27,050
19	Gas ERT Minor Blanket	10,873
20	Tools Lab & Shop Equipment	3,570
21	Immaterial Difference (GD.WA)	2,182
22	Replace Deteriorating Gas System	743
23	Rathdrum Prairie HP Gas Reinforcement	74
24		
25		
26		
27		
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43		
44		

45	**Total**	**3,747,095**

of Report (Mo, Da, /2021	Year/Period of Report End of 2020/Q4

opment, and Demonstration (see Account

Estimated Additional Cost of Project (c)
764,049
150,844
236,686
1,854,046
21,274
50,320
149,292
69,855
2,204
3,062,220
114,984
2,768,679
14,500
46,506
24,273
2,491,016

11,820,748

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Name of Respondent Avista Corporation	This Report is: (1) X An Original (2) A Resubmission

General Description of Construction Overhead Procedure

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to dif differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisio System of Accounts.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations of reduction in the gross rate for tax effects.

Date of Report (Mo, Da, Yr)	Year/Period of Report
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d to cover, (b) the general procedure for determining
fferent types of construction, (e) basis of
l.
ons of Gas Plant Instructions 3 (17) of the Uniform

s below in a manner that clearly indicates the amount

Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

General Description of Construction Overhead Procedure (continued)

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

1. For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding
2. Identify, in a footnote, the specific entity used as the source for the capital structure figures.
3. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year a

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)		Amount (b)	Capita
	(1) Average Short-Term Debt	S	168,971,000	
	(2) Short-Term Interest			
	(3) Long-Term Debt	D	1,860,500,000	
	(4) Preferred Stock	P		
	(5) Common Equity	C	1,962,928,952	
	(6) Total Capitalization			
	(7) Average Construction Work In Progress Balance	W	179,952,000	
2. Gross Rate for Borrowed Funds s(S/W) + d[(D/(D+P+C)) (1-(S/W))]			1.57	
3. Rate for Other Funds [1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]			0.30	

4. Weighted Average Rate Actually Used for the Year:

a. Rate for Borrowed Funds -

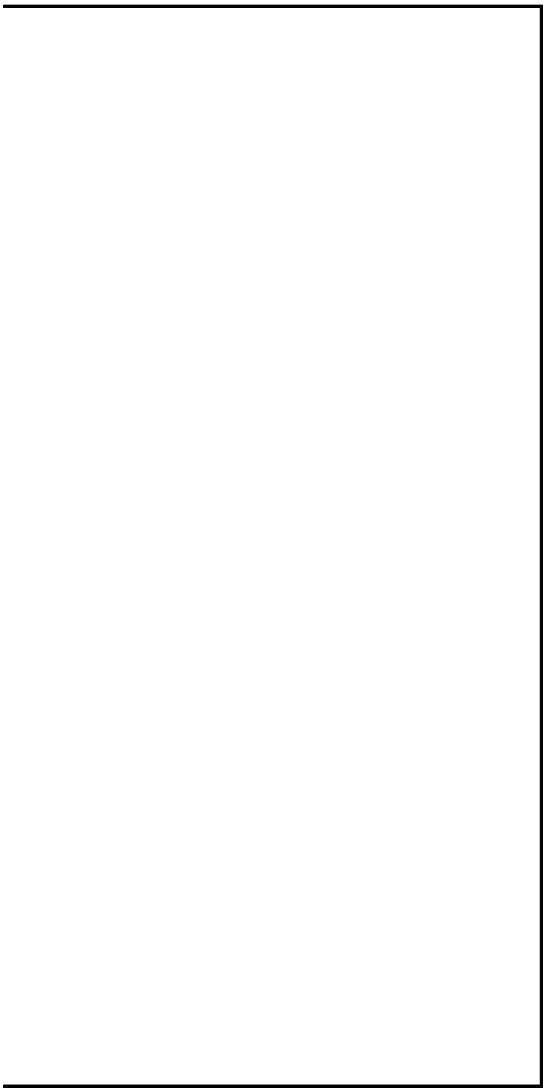
b. Rate for Other Funds -

Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4

3 years.

average rate.

ılization Ration (percent) (c)	Cost Rate Percentage (d)
[redacted]	s 1.51
	d 5.17
	p
	c 9.50
	[redacted]
[redacted]	



Name of Respondent Avista Corporation	This Report is: (1) X An Original (2) A Resubmission

FOOTNOTE DATA

Schedule Page: 218 Line No.: 1 Column: b

We elected to use the 2019 ST debt amount for calculating AFUDC for Months March-Dec 202

Date of Report (Mo, Da, Yr)	Year/Period of Report
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20 as allowed in Docket No. AC20-127-000.

Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission	Da Yr) 03/

Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and th 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be from service. If the respondent has a significant amount of plant retired at year end which has not been recorded ar functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retire retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)
	Section A. BALANCES AND CHANGES DURING YEAR		
1	Balance Beginning of Year	394,754,186	394,754,186
2	Depreciation Provisions for Year, Charged to		
3	(403) Depreciation Expense	31,515,804	31,515,804
4	(403.1) Depreciation Expense for Asset Retirement Costs		
5	(413) Expense of Gas Plant Leased to Others		
6	Transportation Expenses - Clearing	1,286,368	1,286,368
7	Other Clearing Accounts		
8	Other Clearing (Specify) (footnote details):		
9			
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	32,802,172	32,802,172
11	Net Charges for Plant Retired:		
12	Book Cost of Plant Retired	(6,671,545)	(6,671,545)
13	Cost of Removal	(295,031)	(295,031)
14	Salvage (Credit)		
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(6,966,576)	(6,966,576)
16	Other Debit or Credit Items (Describe) (footnote details):	507,963	507,963
17			
18	Book Cost of Asset Retirement Costs		
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	421,097,745	421,097,745
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS		
21	Productions-Manufactured Gas		
22	Production and Gathering-Natural Gas		
23	Products Extraction-Natural Gas		
24	Underground Gas Storage	19,191,817	19,191,817
25	Other Storage Plant		
26	Base Load LNG Terminaling and Processing Plant		
27	Transmission		
28	Distribution	377,906,110	377,906,110
29	General	23,999,818	23,999,818
30	TOTAL (Total of lines 21 thru 29)	421,097,745	421,097,745

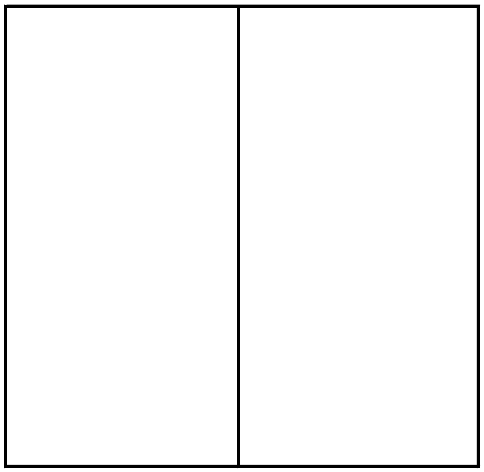
ıte of Report (Mo, Da,) /19/2021	Year/Period of Report End of 2020/Q4

at reported for gas plant in service, page

ɘ recorded when such plant is removed
ıd/or classified to the various reserve
ɘd. In addition, include all costs included in

.g., 7.01, 7.02, etc.

Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)



Name of Respondent Avista Corporation	This Report is: (1) X An Original (2) A Resubmission

FOOTNOTE DATA

Schedule Page: 219 Line No.: 16 Column: c

Includes:

Change in Removal Work in Progress	($2,009,232)
Transfer of vehicle from Gas to Electric	($116,870)
AMI/MDM Balance	$2,648.26
Other Misc Credits	($14,197)

Date of Report (Mo, Da, Yr)	Year/Period of Report
03/19/2021	2020/Q4

Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission	I I (

Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to co
explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited
2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system
in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote
method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)
1	Balance at Beginning of	6,992,076				14,305,397
2	Gas Delivered to Storage					13,143,711
3	Gas Withdrawn from					17,913,784
4	Other Debits and Credits					
5	Balance at End of Year	6,992,076				9,535,324
6	Dth	1,253,060				5,867,975
7	Amount Per Dth	5.5800				1.6250

Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4

orrect cumulative inaccuracies of gas measurements),
d.
ı balancing gas, column (c), and gas property recordable

the method used to report storage (i.e., fixed asset

LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
		21,297,473
		13,143,711
		17,913,784
		16,527,400
		7,121,035
		2.3209

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Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Investments (Account 123, 124, and 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments
2. Provide a subheading for each account and list thereunder the information called for:
(a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give pri
stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included
and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be
(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in
Account 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment (a)	* (b)	Book C book c respond a footn
1	Investment in Avista Capital II (123010)		
2	Other Investment - WZN Loans Sandpoint (124350)		
3	Other Investment - Coli Cash Value (124600)		
4	Other Investment - Coli Borrowings (124610)		
5	Other Investment - WZN Loans Oregon (124680)		
6	Temp Cash Investments (136000)		
7			
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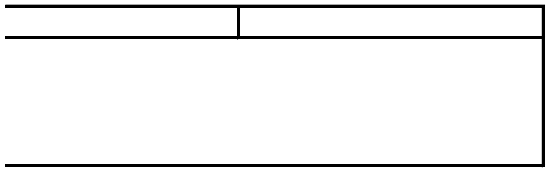
Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4

s.

ncipal amount, date of issue, maturity, and interest rate. For capital
d in Account 124, Other Investments) state number of shares, class,
grouped by classes.
Account 123. Include advances subject to current repayment in

ost at Beginning of Year (If ost is different from cost to nt, give cost to respondent in ote and explain difference) (c)	Purchases or Additions During the Year (d)
11,547,000	
59,355	
28,776,235	
(28,776,235)	
18,617	
155,891	



Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Investments (Account 123, 124, and 136) (continued)

List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors,
3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and pur
4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of a
5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (
different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).

Line No.	Sales or Other Dispositions During Year (e)	Principal Amount or No. of Shares at End of Year (f)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (g)	Re
1			11,547,000	
2			59,355	
3	(2,793,579)		31,569,814	
4	2,793,579		(31,569,814)	
5	82		18,535	
6	3,117		152,774	
7				
8				
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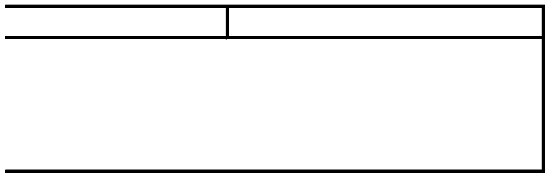
Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4

stockholders, or employees.
pose of the pledge.
uthorization, and case or docket number.

(or the other amount at which carried in the books of account if

evenues for Year (h)	Gain or Loss from Investment Disposed of (i)



Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Investments in Subsidiary Companies (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e),
(a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject
the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Acc

Line No.	Description of Investment (a)	Date Acquired (b)	
1	Investment in Avista Capital	01/01/1997	
2	Avista Capital - Equity in Earnings		
3	Investment in AERC	07/01/2014	
4	AERC- Equity in Earnings		
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40	**TOTAL Cost of Account 123.1 $**		**TC**

Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4

, (f), (g) and (h).

to current settlement. With respect to each advance show whether

count 418.1.

Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
	256,138,971
	(152,844,453)
	89,816,380
	13,995,056
OTAL	207,105,954

Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission	Date of R Yr) 03/19/202

Investments in Subsidiary Companies (Account 123.1) (continued)

4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authori
6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other a different from cost), and the selling price thereof, not including interest adjustments includible in column (f).
8. Report on Line 40, column (a) the total cost of Account 123.1.

Line No.	Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)
1			256,138,971
2	(2,490,851)		(155,335,304)
3			89,816,380
4	7,795,227	5,000,000	16,790,283
5			
6			
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40	5,304,376	5,000,000	207,410,330

eport (Mo, Da, 21	Year/Period of Report End of 2020/Q4

ization, and case or docket number.

amount at which carried in the books of account if

Gain or Loss from Investment Disposed of (h)

Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Stu

PREPAYMENTS (ACCOUNT 165)

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Payment (a)
1	Prepaid Insurance
2	Prepaid Rents
3	Prepaid Taxes
4	Prepaid Interest
5	Miscellaneous Prepayments
6	TOTAL

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dy Costs (Acct 182.2)

	Balance at End of Year (in dollars) (b)
	2,785,960
	4,491
	4,047,487
	19,442,721
	26,280,659

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Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission	Date of F Yr) 03/19/20

Other Regulatory Assets (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (ar
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than $250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Or

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)	Written off During Quarter/Year Account Charged (d)	Written off During Period Amount Recovered (e)
1	WA Excess nat Gas Line Extension Allowance	10,344,716	1,321,185	407	3,068,230
2	Reg Asset Post Ret Liab	210,801,207	4,159,538	228	12,639,368
3	Regulatory Asset FAS109 Utility Plant	83,355,934	11,703,947	283	1,351,599
4	Regulatory Asset FAS109 DSIT Non Plant	3,023,201	1,293,066	283	1,971,362
5	Regulatory Asset - Spokane River Relicense	133,911		407	133,911
6	Regulatory Asset-Lake CDA Settlement-Varies	41,309,157		407	1,266,390
7	Reg Assets-Decouplings Surcharge-2 years	19,326,621	9,292,164	456, 495	18,525,668
8	Reg Asset - Colstrip	4,945,687	4,765,647	407	1,820,200
9	Commodity MTM ST & LT Regulatory Asset	6,573,588	8,596,118	244, 175	7,374,854
10	Regulatory Asset FAS143 Asset Retirement Obligation	1,800,206	116,094		
11	Regulatory Asset Workers Comp	1,126,296	98,214	242	206,551
12	Interest Rate Swap Asset	168,594,071	84,321,626	Various	38,064,531
13	DSM Asset	12,170,199	25,399,919	Various	33,756,305
14	Deferred ITC	3,981,955		283, 410	70,968
15	Regulatory Asset MDM System	13,394,821	13,052,758	407, 419	68,655
16	Regulatory Asset BPA Residential Exchange	1,326,885	2,004,379	407	1,846,303
17	Regulatory Asset FISERV- 3 years	3,594,035	452,238	407, 419	1,326,173
18	Regulatory Asset-AFUDC (PIS,WIP) & Equity DFIT	44,093,659	35,928,791	Various	27,652,017
19	Regulatory Asset ID PCA Deferral - 1 year	256,594	5,095,887	557, 419	2,805,313
20	Existing Meters/ERTS Retirement Def	13,052,304	17,039,161	108	4,177,507
21	Regulatory Asset-Colstrip Community Fund		1,500,000		
22	Regulatory Asset- COVID -19		11,380,742	Various	8,520,795
23	Regulatory Asset- Energy Imbalance Market		253,023	407	58,098
24	Regulatory Asset- Oregon CAT Tax		916,223	407, 419	86,636
25	Deferred Regulatory Fees		72,652	407, 419	13,133
26	Regulatory Asset- Wildfire Resiliency		1,006,452		
27	Deferral for CS2 & Colstrip (O&M, Excess Depr)		2,210,829	407	1,101,894
28	Other Regulatory Assets	2,321	83		
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					

39					
40	**Total**	**643,207,368**	**241,980,736**		**167,906,461**

Report (Mo, Da, Yr)	Year/Period of Report End of 2020/Q4
)21	

nd not includable in other accounts).

.

der, state commission order, court decision).

Written off During Period Amount Deemed Unrecoverable (f)	Balance at End of Current Quarter/Year (g)
	8,597,671
	202,321,377
	93,708,282
	2,344,905
	40,042,767
	10,093,117
	7,891,134
	7,794,852
	1,916,300
	1,017,959
	214,851,166
	3,813,813
	3,910,987
	26,378,924
	1,484,961
	2,720,100
	52,370,433
	2,547,168
	25,913,958
	1,500,000
	2,859,947
	194,925
	829,587
	59,519
	1,006,452
	1,108,935
	2,404

0	717,281,643

Name of Respondent Avista Corporation	This Report is: (1) X An Original (2) A Resubmission

FOOTNOTE DATA

Schedule Page: 232 Line No.: 1 Column: a

Residential Schedule 101 customers who receive a natural gas line extension as part of conve

Schedule Page: 232 Line No.: 2 Column: a

Recognition of the overfunded and underfunded status of a defined benefit post retirement pla

Schedule Page: 232 Line No.: 3 Column: a

Amortized over remaining book lifeof pre 1986 vintage assets. Amortization amount varies yea

Schedule Page: 232 Line No.: 5 Column: a

Amortization for TDG Idaho ended on December 2019. Spokane River relicensing amortizatio

Schedule Page: 232 Line No.: 6 Column: a

WA Docket UE-080416 & ID Order AVU-E-08-01. Amortization thru 2059.

Schedule Page: 232 Line No.: 7 Column: a

Decoupling revenue deferrals are recognized during the period they occur, subject to certain li

Schedule Page: 232 Line No.: 8 Column: a

For Washington Electric, we are currently deferring ARO expenses. Amortization period to be

Schedule Page: 232 Line No.: 9 Column: a

Washington Docket# UE-002066 and Idaho Order# 28648

Schedule Page: 232 Line No.: 10 Column: a

Reclass of Regulatory Assets related to Colstrip to state jurisdictions.

Schedule Page: 232 Line No.: 11 Column: a

Quarterly adjustments to workers comp reserve for current unpaid claims.

Schedule Page: 232 Line No.: 12 Column: a

Settled swaps are amortized over the life of the associated debt.

Schedule Page: 232 Line No.: 13 Column: a

Amortization period varies depending on timing of transactions.

Schedule Page: 232 Line No.: 14 Column: a

Amortization period varies depending on underlying transactions.

Schedule Page: 232 Line No.: 15 Column: a

Washington Docket #s UE-180418, UG-180419

Schedule Page: 232 Line No.: 16 Column: a

Avista is a participant in the Residential Exchange Program with Bonneville Power Administrati

Schedule Page: 232 Line No.: 17 Column: a

Idaho Order# 33494, Docket Nos. AVU-E-16-01 and Stipulation and Settlement Docket# AVU-

Schedule Page: 232 Line No.: 18 Column: a

Deferring the difference between FERC formula and State approved AFUDC rates primarily fro

Schedule Page: 232 Line No.: 20 Column: a

Washington Docket #s UE-180418 and UG-180419. Amortization perios to be determined.

Schedule Page: 232 Line No.: 21 Column: a

WA Order 09 in Dockets UE-190334, UE-190222. Deferral of customer portion for future rate r

Schedule Page: 232 Line No.: 22 Column: a

Deferral of COVID-19 costs as per Idaho PUC Order No. 34718, Oregon PUC Order No. 20-4

Schedule Page: 232 Line No.: 23 Column: a

Idaho PUC Order No. 34606. Deferral of costs related to Avista's entry in the Energy Imbalance

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rsion to natural gas from another fuel source. Amortization for a period of 3 years on the excess allowance exceed

n based on ASC 715 for financial reporting.

rly.

n costs ended on 11/30/2020.

nitations. Revenue is expected to be collected within 24 months of the deferral.

detrmined. For Idaho Electric, amortization is for 34 years as per Order 34276, AVU-E-18-03.

on. Customers served under Schedules 1, 12, 22, 32, and 48 are given a rate adjustment based on Schedule 59 f

E-19-04.

om 2010-2017.

ecovery. The funds are set aside to helping the Colstrip community transition away from economic activity related

01, Docket UM 2069, and Washington UTC Order No.01, Dockets UE-200407 and UG-200408.

e Market in March 2022.

ding the cost of the line extension.

for Washington and Idaho. Amortization is based on customer usage.

to coal-fired generation.

Name of Respondent Avista Corporation	This Report is: (1) X An Original (2) A Resubmission

FOOTNOTE DATA

Schedule Page: 232 Line No.: 24 Column: a

Oregon PUC Order No. 20-398, Docket UM-2042.

Schedule Page: 232 Line No.: 25 Column: a

Oregon Order# 20-354. Deferral of cost of variance in annual regulatory fee rate and the amou

Schedule Page: 232 Line No.: 26 Column: a

Idaho PUC Order 34883

Schedule Page: 232 Line No.: 27 Column: a

WA order 09, Docket #s UE-190334, UG-190335, UE-190222

Date of Report (Mo, Da, Yr)	Year/Period of Report
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nt collected in rates.

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Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission	Da Yr) 03/

Miscellaneous Deferred Debits (Account 186)

1. Report below the details called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (less than $250,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	Credits Account Charged (d)
1				
2	Colstrip Common Facility	1,110,999		
3	Colstrip Common Facility	2,355,642		
4	Plant Alloc of Clearing Journal	4,815,987		VAR
5	Gas Supply Transactions	496,981	20,224	
6	WA REC Deferral	540,265		557
7	Reg Asset - Decoupling Deferred	8,551,769	6,825,184	
8	Reg Asset - COVID 19 Deferral		5,305,694	
9	Nez Perce Settlement	124,313		VAR
10	Clarkston Hts Solar Project#60	110,267	32,241	
11	Timber Harvest Revenue	(226,818)		
12	Rattlesnake II Wind Proj #62	32,101	76,675	
13	Misc. Deferred Debits <$100,000	572,880	83,787	
14				
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38				
39	Miscellaneous Work in Progress			
40	**Total**	**18,484,386**	**12,343,805**	

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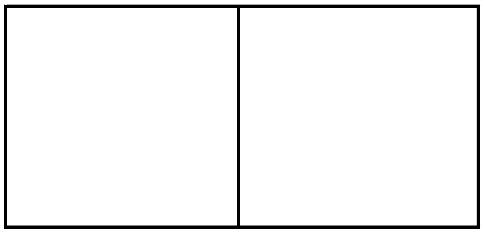
Credits Amount (e)	Balance at End of Year (f)
	1,110,999
	2,355,642
851,006	3,964,981
	517,205
145,434	394,831
	15,376,953
	5,305,694
5,188	119,125
	142,508
	(226,818)
	108,776
	656,667
1,001,628	**29,826,563**

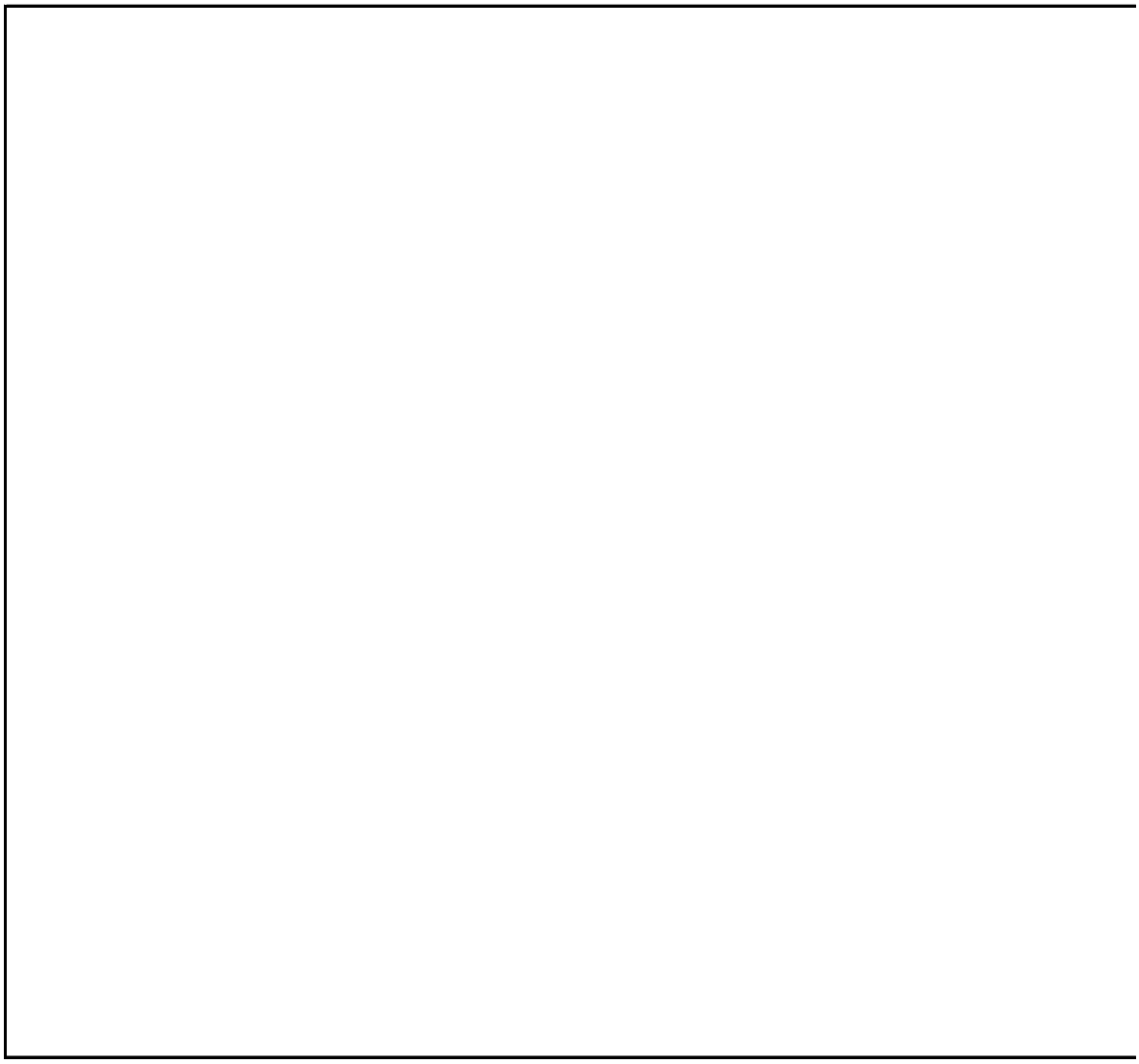


Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Accumulated Deferred Income Taxes (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for de
included in the development of jurisdictional recourse rates.

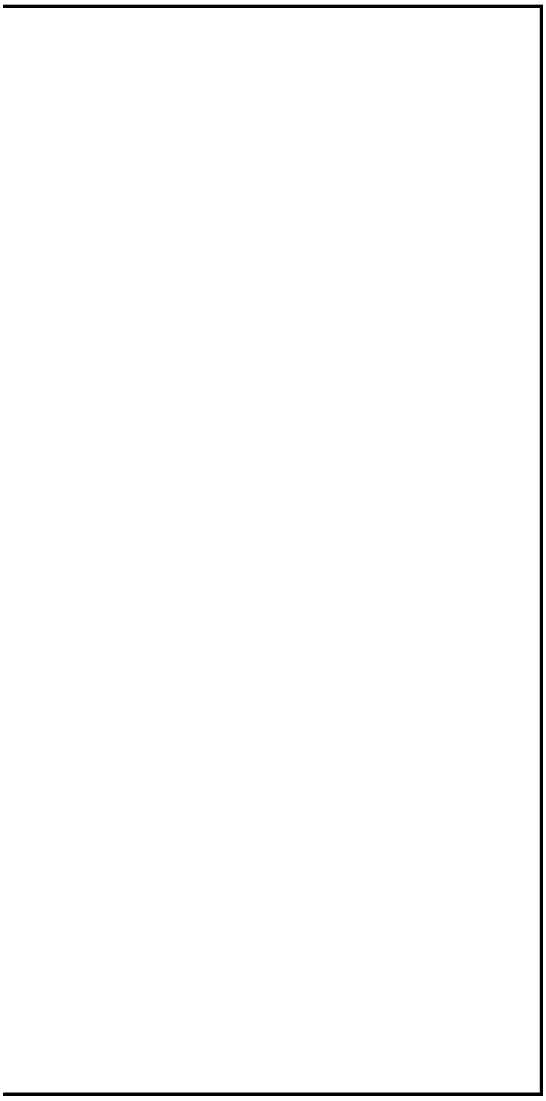
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Amoun
1	Account 190		
2	Electric	20,510,338	
3	Gas	3,791,114	
4	Other (Define) (footnote details)	152,755,074	
5	Total (Total of lines 2 thru 4)	177,056,526	
6	Other (Specify) (footnote details)		
7	TOTAL Account 190 (Total of lines 5 thru 6)	177,056,526	
8	Classification of TOTAL		
9	Federal Income Tax	177,056,526	
10	State Income Tax		
11	Local Income Tax		



Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4

eferred income taxes that the respondent estimates could be

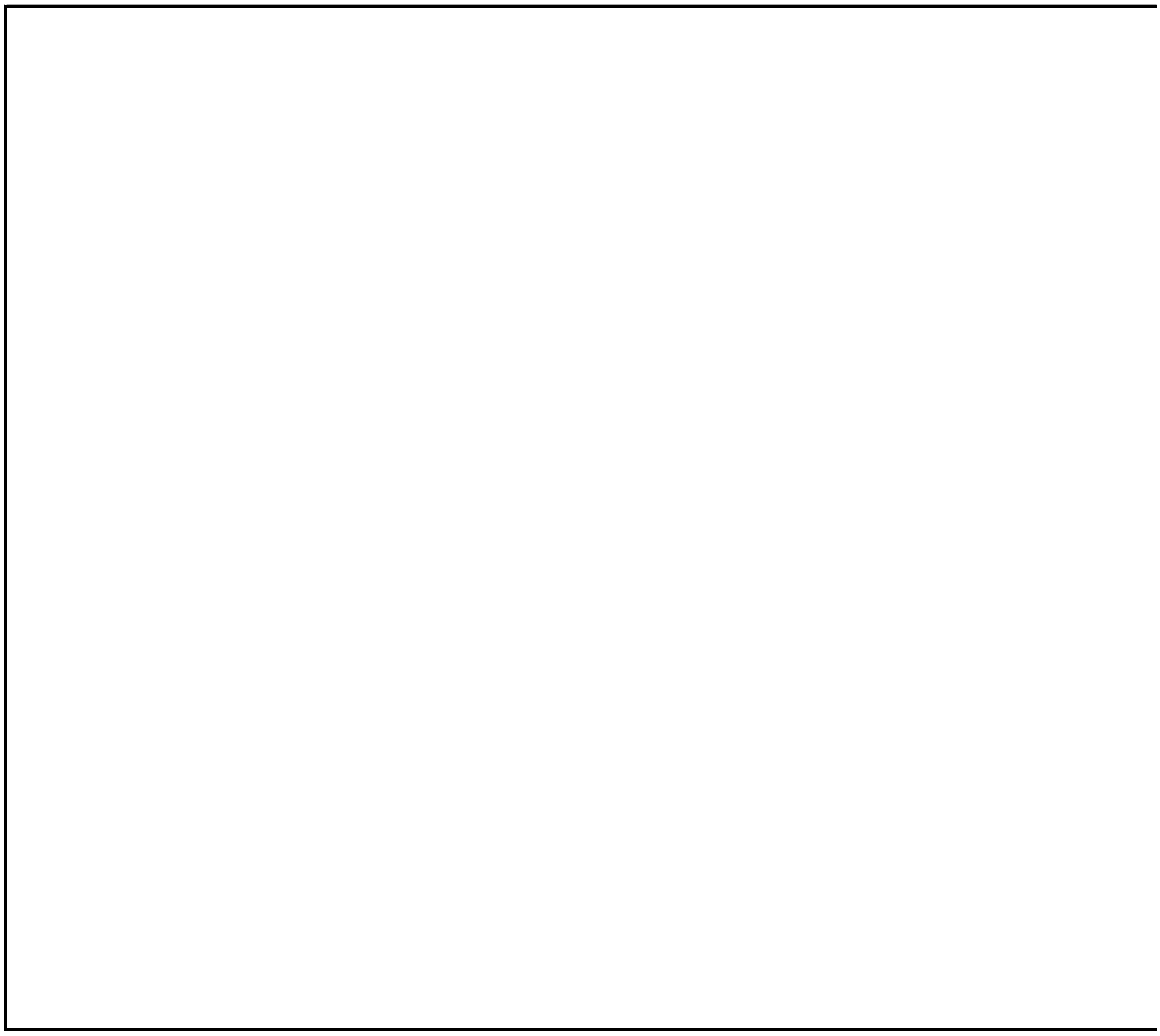
Changes During Year ıts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
(242,524)	22,884,253
747,938	20,025
42,686,343	49,743,422
43,191,757	72,647,700
43,191,757	72,647,700
43,191,757	72,647,700



Name of Respondent Avista Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Dat Yr) 03/

Accumulated Deferred Income Taxes (Account 190) (continued)

Line No.	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)
1					
2	(35,303)	458,265			
3	(24,257)	20,944			
4	(71,652)	1,788,878		68,793,365	
5	(131,212)	2,268,087		68,793,365	
6					
7	(131,212)	2,268,087		68,793,365	
8					
9	(131,212)	2,268,087		68,793,365	
10					
11					



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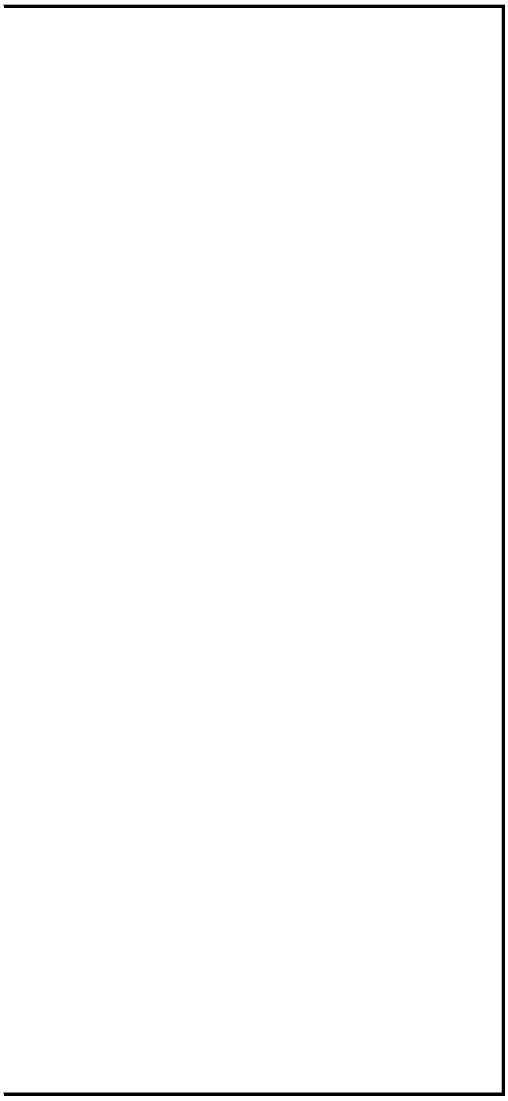
Adjustments Credits Amount (j)	Balance at End of Year (k)
58,344,414	102,475,097
18,265,719	21,374,121
	92,879,318
76,610,133	216,728,536
76,610,133	216,728,536
76,610,133	216,728,536



Name of Respondent Avista Corporation	This Report is: (1) X An Original (2) A Resubmission

FOOTNOTE DATA

Schedule Page: 234 Line No.: 4 Column: a

	Beg. Balance	End. Balance
Plant Excess Deferred Gross Up	91,824,390	88,267,393
Plant Excess allocated to Electric and Gas		(80,198,316)
Pension, Medical, and SERP	37,657,367	33,779,058
State Income Tax Carryforwards	6,529,835	18,682,559
Federal Income Tax Carryforwards	242,707	11,857,126
Derivative Instruments	7,138,000	10,930,946
Compensation and Payroll	7,080,529	7,695,408
Other Common Deferred Tax Assets	2,282,246	1,865,144
	152,755,074	92,879,318

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Capital Stock (Accounts 201 and 204)

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Sho
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par c
1	Acct. 201 - Common Stock Issued:		
2		200,000,000	
3	Restriced shares		
4	TOTAL Common	200,000,000	
5			
6			
7	Account 204 - Preferred Stock Issued	10,000,000	
8			
9	Total Preferred	10,000,000	
10			
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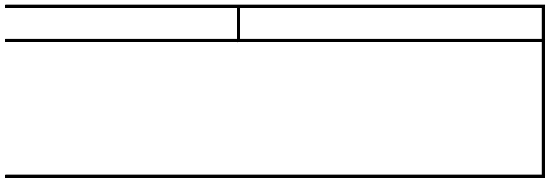
Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4

ɔw separate totals for common and preferred stock.

ɪ.

ɔr Stated Value per Share (c)	Call Price at End of Year (d)



Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Capital Stock (Accounts 201 and 204)

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged,

Line No.	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Hel
1	69,238,901	1,249,688,206			
2					
3					
4	69,238,901	1,249,688,206			
5					
6					
7					
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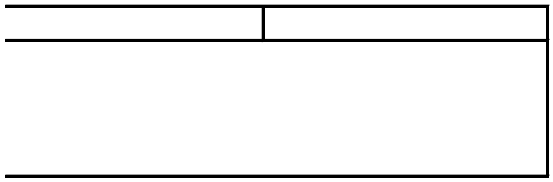
Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4

stating name of pledgee and purpose of pledge.

d by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
71,706.00	3,667,762.00
71,706.00	3,667,762.00



Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Other Paid-In Capital (Accounts 208-211)

1. Report below the balance at the end of the year and the information specified below for the respective othe
for each account and show a total for the account, as well as a total of all accounts for reconciliation with the b
in any account during the year and give the accounting entries effecting such change.
(a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and pur
(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the cap
under this caption including identification with the class and series of stock to which related.
(c) Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning o
with a designation of the nature of each credit and debit identified by the class and series of stock to which rel
(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to capti
disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)
1	Equity transactions of subsidiaries
2	
3	
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39	

40	Total

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er paid-in capital accounts. Provide a subheading
balance sheet, page 112. Explain changes made

rpose of each donation.
pital changes that gave rise to amounts reported

of year, credits, debits, and balance at end of year
lated.
ions that, together with brief explanations,

	Amount (b)
	(10,696,711)

	(10,696,711)

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Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report a
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. S account charged.

Line No.	Class and Series of Stock (a)
1	
2	
3	
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13	
14	
	TOTAL

CAPITAL STOCK EXPENSE (ACCOUNT 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all number used for Discount on Capital Stock above.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. S specify the account charged.

Line No.	Class and Series of Stock (a)
16	Common Stock - no par
17	
18	
19	
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21	
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24	
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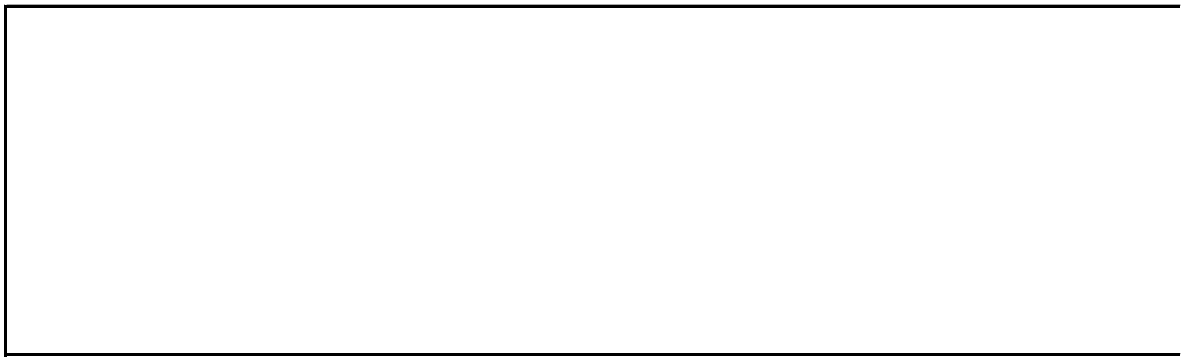
27	
28	
	TOTAL



Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4

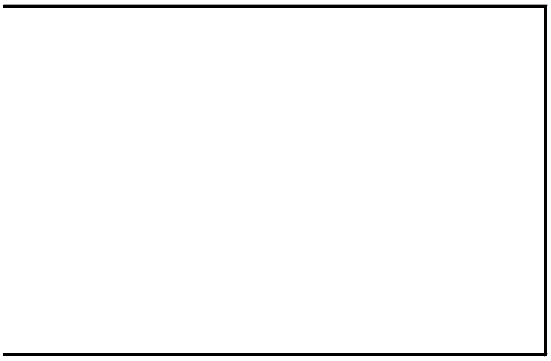
ıll data.
state the reason for any charge-off during the year and specify the

	Balance at End of Year (b)

data. Number the rows in sequence starting from the last row

state the reason for any charge-off of capital stock expense and

	Balance at End of Year (b)
	(47,076,877)
	(47,076,877)



Name of Respondent Avista Corporation	This Report is: (1) X An Original (2) A Resubmission

Securities Issued or Assumed and Securities Refunded or Retired During the Y

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the yea premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class a refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set fo redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nomir principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and n the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General I the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as we respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Date of Report (Mo, Da, Yr)	Year/Period of Report
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ear

r and the accounting for the securities, discounts,

and series of security issued, assumed, retired, or
orth the facts of the accounting clearly with regard to
including the accounting for such amounts carried in
/ refunded or retired.
nal date of issuance, maturity date, aggregate
ame of the principal underwriting firm through which

Instruction 17 of the Uniform System of Accounts, cite

ell as details of the transactions whereby the
d gains or losses were taken over onto the

Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Long-Term Debt (Accounts 221, 222, 223, and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances fi
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as su which advances were received.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)
1	FMBS - SERIES A - 7.53% DUE 05/05/2023	05/06/1993
2	FMBS - SERIES A - 7.54% DUE 05/05/2023	05/07/1993
3	FMBS - SERIES A - 7.18% DUE 08/11/2023	08/12/1993
4	ADVANCE ASSOCIATED-AVISTA CAPITAL II (ToPRS)	06/03/1997
5	FMBS - 6.37% SERIES C	06/19/1998
6	FMBS - 6.25% SERIES	11/17/2005
7	FMBS - 5.70% SERIES	12/15/2006
8	FMBS - 5.125% SERIES	09/22/2009
9	COLSTRIP 2010A PCRBs DUE 2032	12/15/2010
10	COLSTRIP 2010B PCRBs DUE 2034	12/15/2010
11	FMBS - 5.55% SERIES	12/20/2010
12	FMBS - 4.45% SERIES	12/14/2011
13	FMBS - 4.23% SERIES	11/30/2012
14	FMBS - 4.11% SERIES	12/18/2014
15	FMBS - 4.37% SERIES	12/16/2015
16	FMBS - 3.54% SERIES	12/15/2016
17	FMBS - 3.91% SERIES	12/14/2017
18	FMBS - 4.35% SERIES	05/22/2018
19	FMBS - 3.43% SERIES	11/26/2019
20	FMBS - 3.07% SERIES	09/30/2020
21		
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40	**TOTAL**	

Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4

rom Associated Companies, and 224, Other Long-Term Debt.

ch. Include in column (a) names of associated companies from

Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amts held by respondent) (d)
05/05/2023	5,500,000
05/05/2023	1,000,000
08/11/2023	7,000,000
06/01/2037	51,547,000
06/19/2028	25,000,000
12/01/2035	150,000,000
07/01/2037	150,000,000
04/01/2022	250,000,000
10/01/2032	66,700,000
03/01/2034	17,000,000
12/20/2040	35,000,000
12/14/2041	85,000,000
11/29/2047	80,000,000
12/01/2044	60,000,000
12/01/2045	100,000,000
12/01/2051	175,000,000
12/01/2047	90,000,000
06/01/2048	375,000,000
12/01/2049	180,000,000
09/30/2050	165,000,000
	2,068,747,000

Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Long-Term Debt (Accounts 221, 222, 223, and 224)

5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advance
interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpos
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securiti
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in colum
column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Interest for Year Rate (in %) (e)	Interest for Year Amount (f)	Held by Respondent Reacquired Bonds (Acct 222) (g)	Sinl
1	7.530	414,150		
2	7.540	75,400		
3	7.180	502,600		
4	1.380	712,864		
5	6.370	1,592,500		
6	6.250	9,375,000		
7	5.700	8,550,000		
8	5.125	12,812,500		
9	0.710	475,775		
10	0.710	121,425		
11	5.550	1,942,500		
12	4.450	3,782,500		
13	4.230	3,384,000		
14	4.110	2,466,000		
15	4.370	4,370,000		
16	3.540	6,195,000		
17	3.910	3,519,000		
18	4.350	16,312,500		
19	3.430	6,174,000		
20	3.070	5,065,500		
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39				
40		87,843,214		

Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4

es, show for each company: (a) principal advanced during year (b)

e of the pledge.
ies in a footnote.
n (f). Explain in a footnote any difference between the total of

Held by Respondent king and Other Funds (h)	Redemption Price per $100 at End of Year (i)

Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission	Date of Re Yr) 03/19/202

Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, de each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	FMBS - SERIES A - 7.53% DUE 05/05/2023	5,500,000	42,712
2	FMBS - SERIES A - 7.54% DUE 5/05/2023	1,000,000	7,766
3	FMBS - SERIES A - 7.18% DUE 8/11/2023	7,000,000	54,364
4	ADVANCE ASSOCIATED-AVISTA CAPITAL II (ToPRS)	51,547,000	1,296,086
5	FMBS - 6.37% SERIES C	25,000,000	158,304
6	FMBS - 5.45% SERIES	90,000,000	1,432,081
7	FMBS - 6.25% SERIES	150,000,000	2,180,435
8	FMBS - 5.70% SERIES	150,000,000	4,924,304
9	FMBS - 5.125% SERIES	250,000,000	2,859,788
10	FMBS - 3.89% SERIES	52,000,000	385,129
11	FMBS - 5.55% SERIES	35,000,000	258,834
12	Short-Term Credit Facility		5,070,271
13	4.45% SERIES DUE 12-14-2041	85,000,000	692,833
14	4.23% SERIES DUE 11-29-2047	80,000,000	730,833
15	4.11% Seires Due 12-1-2044	60,000,000	428,205
16	4.37% Series Due 12-1-2045	100,000,000	590,761
17	3.54% Series Due 12-1-2051	175,000,000	1,042,569
18	3.91% Series Due 12-1-2047	90,000,000	552,539
19	4.35% Series due 6-1-2048	375,000,000	4,625,198
20	3.43% Series Due 12-1-2049	180,000,000	1,113,113
21	Rathrum 2005		71,646
22	Debt Strategies		858
23			
24			
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eport (Mo, Da, 1	Year/Period of Report End of 2020/Q4

etails of expense, premium or discount applicable to

Amortization Period Date From (d)	Amortization Period Date To (e)
05/06/1993	05/05/2023
05/07/1993	05/05/2023
08/12/1993	08/11/2023
06/03/1197	06/01/2037
06/19/1998	06/19/2028
11/18/2004	12/01/2019
11/17/2005	12/01/2035
12/15/2006	07/01/2037
09/22/2009	04/01/2022
12/20/2010	12/20/2020
12/20/2010	12/20/2040
12/14/2011	04/18/2022
12/14/2011	12/14/2041
11/30/2012	11/29/2047
12/18/2014	12/01/2044
12/16/2015	12/01/2045
12/15/2016	12/01/2051
12/14/2017	12/01/2047
06/01/2018	06/01/2048
12/01/2019	12/01/2049
09/30/2005	12/01/2035
08/01/2005	08/01/2035

Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission	Date of Repo Yr) 03/19/2021

Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization

Line No.	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)
1	4,863		
2	884		
3	6,645		
4	245,258		
5	44,853		
6			
7	1,161,102		
8	2,831,471		
9	530,972		
10	38,620		
11	181,189		
12	579,108		
13	508,286		
14	583,071		
15	357,055		
16	512,239		
17	953,402		
18	515,830		
19	4,382,258		
20	1,110,034		
21	37,898		
22	447		
23			
24			
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ort (Mo, Da,	Year/Period of Report End of 2020/Q4

e in a footnote the date of the Commission's

of Premium on Debt-Credit.

Balance at End of Year (i)
4,863
884
6,645
245,258
44,853
1,161,102
2,831,471
530,972
38,620
181,189
579,108
508,286
583,071
357,055
512,239
953,402
515,830
4,382,258
1,110,034
37,898
447

Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission	Da Yr) 03/

Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transact new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with C Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Los Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Loss (d)
1	Misc Debt Repurchases I	05/10/1993		(4,695,395)
2	ADVANCE ASSOCIATED-AVISTA CAPITAL II (ToPRS)	12/18/2000	10,000,000	1,769,125
3	Misc 2002 Repurchase	12/31/2002	10,000,000	2,228,153
4	Misc 2003 Repurchase	12/31/2003	25,330,000	315,274
5	Misc 2005 Repurchase	12/31/2005	26,000,000	(1,700,371)
6	Misc 2008 Repurchase Costs	12/31/2008		43,132
7	AVA Capital Trust III (2022)	04/01/2009	60,000,000	(2,875,817)
8	COLSTRIP 2010A PCRBs DUE 2032	12/14/2010	66,700,000	(3,709,174)
9	COLSTRIP 2010B PCRBs DUE 2034	12/14/2010	17,000,000	(1,916,297)
10	FMBS - 7.25% SERIES (2040)	12/20/2010	30,000,000	(5,263,822)
11	FMBS - 6.125% SERIES (2020)	12/20/2010	45,000,000	(6,273,664)
12	KETTLE FALLS P C REV BONDS DUE 14 (2047)	06/28/2012	4,100,000	(105,020)
13				
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te of Report (Mo, Da, '19/2021	Year/Period of Report End of 2020/Q4

gain and loss, including maturity date, on tion, include also the maturity date of the

General Instruction 17 of the Uniform

ss on Reacquired Debt, or credited to

Balance at Beginning of Year (e)	Balance at End of Year (f)
(183,104)	(138,869)
849,993	801,190
412,393	360,301
71,860	64,860
(497,013)	(462,009)
10,922	8,226
(534,974)	(305,699)
(1,997,737)	(1,842,069)
(1,171,994)	(1,089,500)
(3,684,675)	(3,509,214)
(627,366)	
(83,766)	(80,766)

Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Reconciliation of Reported Net Income with Taxable Income for Feder Income Taxe

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federa such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedu reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconcil
2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. St each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the grou

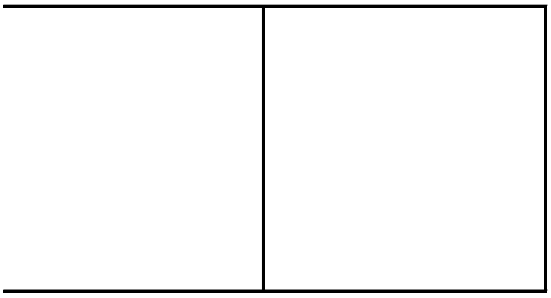
Line No.	Details (a)
1	Net Income for the Year (Page 116)
2	Reconciling Items for the Year
3	
4	Taxable Income Not Reported on Books
5	
6	
7	
8	TOTAL
9	Deductions Recorded on Books Not Deducted for Return
10	
11	Federal Income Tax Expense
12	State Income Tax Expense Adj
13	TOTAL
14	Income Recorded on Books Not Included in Return
15	
16	
17	
18	TOTAL
19	Deductions on Return Not Charged Against Book Income
20	
21	
22	
23	Equity in Sub Earnings
24	Corporate Overhead Unallocated Subs
25	
26	TOTAL
27	Federal Tax Net Income
28	Show Computation of Tax:
29	
30	Federal Tax at 21%
31	
32	Prior Year True Ups
33	Customer refunds related to prior years at 35 percent
34	
35	Total Federal Current Tax Expense

Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4

s

al Income Tax accruals and show computation of
le M-1 of the tax return for the year. Submit a
ling amount.
e with taxable net income as if a separate return
tate names of group members, tax assigned to
p members.

	Amount (b)
	134,517,321
	8,180,842
	8,180,842
	301,465,914
	7,957,636
	(534,566)
	308,888,984
	(39,821,309)
	(39,821,309)
	(413,202,637)
	(5,304,376)
	626,652
	(417,880,361)
	(6,114,523)
	(1,284,050)
	(39,280,403)
	(690,508)
	(41,254,961)



Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission	D Y 0

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicab

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do
charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footr
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in bo
page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)
current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)
1	FEDERAL:
2	Income Tax 2014
3	Income Tax 2015
4	Income Tax 2016
5	Income Tax 2017
6	Income Tax 2018
7	Income Tax 2019
8	Income Tax 2020
9	Total Federal
10	
11	STATE OF WASHINGTON
12	Payroll Taxes 2020
13	Property Tax 2018
14	Property Tax 2019
15	Property Tax 2020
16	Excise Tax 2016
17	Excise Tax 2019
18	Excise Tax 2020
19	Natural Gas Use Tax
20	Municipal Occupation Tax
21	Community Solar
22	Sales & Use Tax 2018
23	Sales & Use Tax 2019
24	Sales & Use Tax 2020
25	Total Washington
26	
27	STATE OF IDAHO:
28	Income Tax 2019
29	Payroll Taxes 2020
30	Property Tax 2019
31	Property Tax 2020
32	Hydro Relicensing 2020
33	Sales & Use Tax 2019
34	Sales & Use Tax 2020
35	Irrigation Credits 2020
36	KWH Tax 2019
37	KWH Tax 2020
38	Franchise Tax 2018
39	Franchise Tax 2019

ate of Report (Mo, Da, r) 3/19/2021	Year/Period of Report End of 2020/Q4

le and acct charged)

not include gasoline and other sales taxes which have been
ote and designate whether estimated or actual amounts.
th columns (d) and (e). The balancing of this

amounts credited to the portion of prepaid taxes charged to

Balance at Beg. of Year Taxes Accrued (b)	Balance at Beg. of Year Prepaid Taxes (c)
	247,648
	(520,411)
	(104,399)
	(1,252,305)
	(6,543,388)
	(8,172,855)
5,584	
18,740,467	
892,951	
2,915,002	
490	
3,130,051	
(31,729)	
2,669	
286,528	
25,942,013	
	(319,616)
3,817,356	
9,341	
26,277	
21	
1,103,281	

Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where appl

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identify
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustment
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transn
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under $250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

Line No.	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	Balance at E (A
1				
2	(5,428,255)	(315,720)		
3	(4,279,292)	(202,821)		
4	520,410		1	
5	333,945	(104,399)		
6	(17,125,557)		(1)	
7	(15,456,612)			
8	(65,559)			
9	(41,500,920)	(622,940)		
10				
11				
12		235,053		
13	(5,585)			
14	(905,401)	17,835,066		
15	18,090,306	493		
16				
17	66,765	2,981,767		
18	27,059,961	24,129,961		
19	1,849	1,859		
20	23,928,191	23,992,990		
21	(301,505)	(333,921)		
22			(2,669)	
23		160,363	(126,166)	
24	1,048,091	1,061,712	128,835	
25	68,982,672	70,065,343		
26				
27				
28	(10,224)			
29		16,105		
30	58	3,817,414		
31	7,887,651	3,954,640		
32	27,134	27,134		
33		11,381	2,040	
34	216,900	187,358	(2,040)	
35				
36	(1,296)	24,981		
37	369,390	341,275		
38			(21)	
39		1,103,288	21	

Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4

icable and acct charged) (continued)

ving the year in column (a).
ts by parentheses.
nittal of such taxes to the taxing authority.
charged to utility plant, show the number of the appropriate balance

nd of Year Taxes Accrued ccount 236) (g)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (h)
	(4,864,887)
	(4,076,471)
	333,945
	(18,377,863)
	(22,000,000)
	(65,559)
	(49,050,835)
(235,053)	
18,089,813	
892,951	
2,930,000	
480	
3,065,253	
688	
(1)	
115,214	
24,859,345	
	(329,840)
(16,105)	
3,933,011	
27,502	
28,115	
14	

Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission	Date of Report Yr) 03/19/2021

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct c

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gaso charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designa
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) a page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credite current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Dept. (Account 408.1, 409.1) (k)
1			
2	(154,443)	(66,752)	
3	194,476	84,055	
4	701,981	303,406	
5			
6	(12,282)	689	
7	(22,547,949)	(19,594,973)	
8	(101,054)	(1,646)	
9	(21,919,271)	(19,275,221)	
10			
11			
12	2,772,402	771,430	
13	(5,525)		
14	(676,035)	(281,121)	
15	14,382,815	3,619,482	
16			
17	66,842	(78)	
18	21,013,190	5,922,924	
19	1,849		
20	18,449,768	5,434,681	
21			
22			
23			
24			
25	56,005,306	15,467,318	
26			
27			
28	(8,691)	(1,533)	
29	495,425	110,980	
30	50		
31	6,128,579	1,707,061	
32	27,134		
33			
34			
35	3,558		
36	(1,296)		
37	369,390		
38			

39	3,224	653	

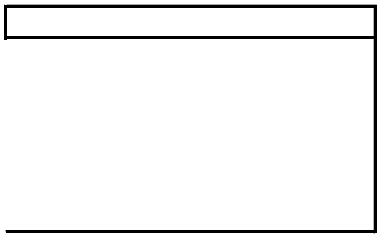
(Mo, Da,	Year/Period of Report End of 2020/Q4

:harged)

line and other sales taxes which have been
ate whether estimated or actual amounts.
nd (e). The balancing of this

d to the portion of prepaid taxes charged to

Other Income and Deductions (Account 408.2, 409.2) (l)
1,811,389
(1,871,859)
(60,470)
25,172
(60)
51,755
88,009
1
123,847
288,724
2,357
7
23,573



Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where appl

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identif
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustmen
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transr
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under $250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
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22				
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34				
35				
36				
37				

38				
39				

Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4

licable and acct charged) (continued)

ying the year in column (a).
ıts by parentheses.
mittal of such taxes to the taxing authority.
s charged to utility plant, show the number of the appropriate

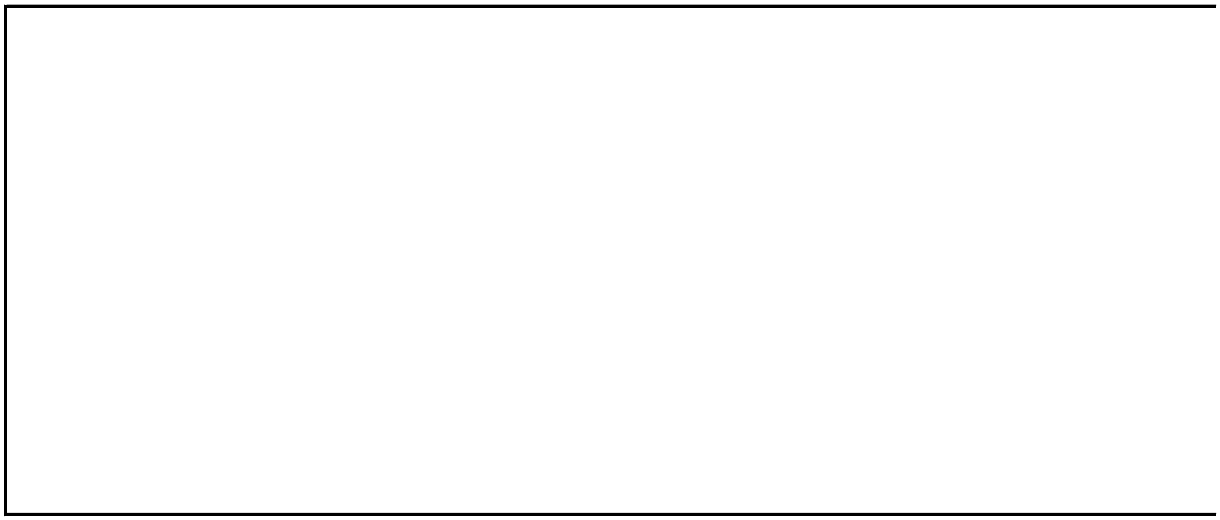
Other (p)	State/Local Income Tax Rate (q)
(842,015)	
(504,397)	
37,911	
(846,457)	
1,909,000	
(245,958)	
(3,569,004)	
43,742	
(301,505)	
1,048,091	
(2,778,676)	
(608,762)	
1	
28,438	
216,900	
(3,558)	

(3,877)	

Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission	D Y 0

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicab

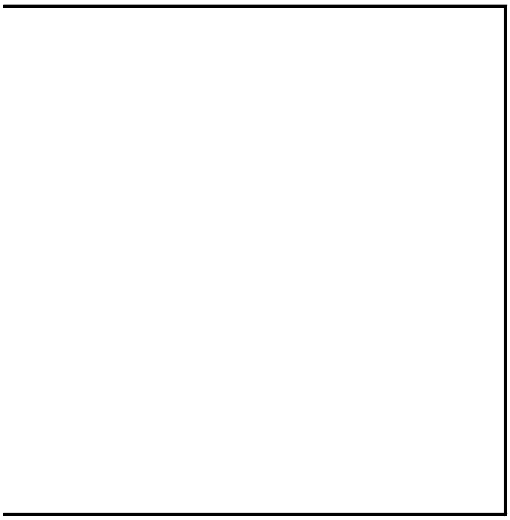
Line No.	Kind of Tax (See Instruction 5) (a)
1	Franchise Tax 2020
2	Total Idaho
3	
4	STATE OF MONTANA
5	Income Tax 2019
6	Income Tax 2020
7	Payroll Taxes 2020
8	Property Tax 2019
9	Property Tax 2020
10	Colstrip Generation Tax
11	KWH Tax 2019
12	KWH Tax 2020
13	Consumer Council Fee
14	Public Commission Fee
15	Total Montana
16	
17	STATE OF OREGON
18	Income Tax 2019
19	Income Tax 2020
20	Corp Activities Tax-CAT 2020
21	Payroll Taxes 2020
22	Property Tax 2019
23	Property Tax 2020
24	Franchise Tax 2018
25	Franchise Tax 2019
26	Franchise Tax 2020
27	Total Oregon
28	
29	STATE OF CALIFORNIA
30	Income Tax 2020
31	Total California
32	
33	MISCELLANEOUS STATES:
34	Income Tax (Current)
35	Payroll Taxes 2020
36	Total Misc States
37	
38	MISCELLANEOUS OTHER
39	Misc/Distribution



ate of Report (Mo, Da, r) 3/19/2021	Year/Period of Report End of 2020/Q4

le and acct charged) (continued)

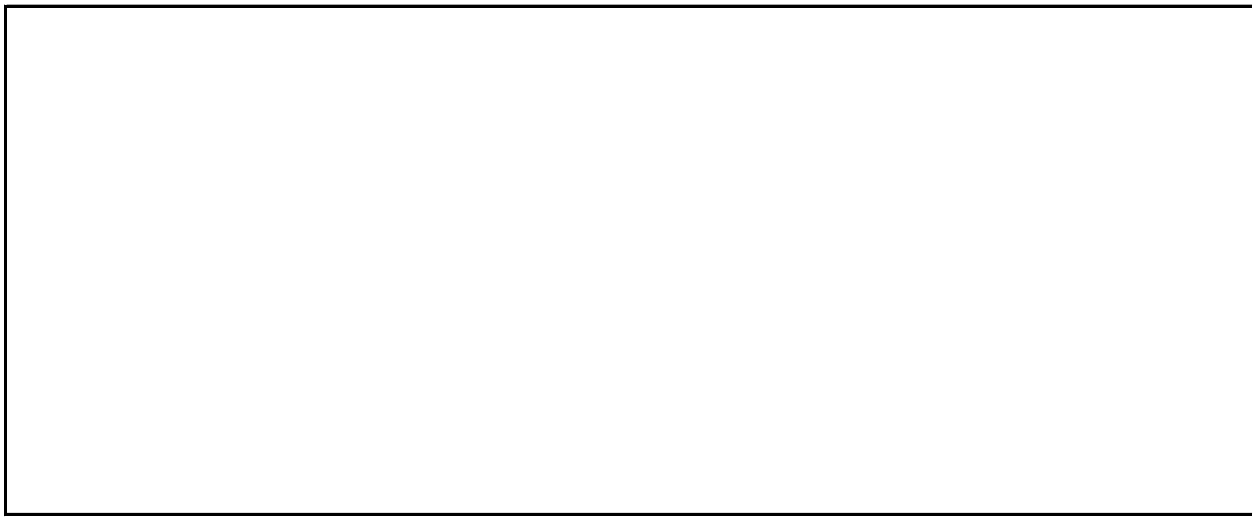
Balance at Beg. of Year Taxes Accrued (b)	Balance at Beg. of Year Prepaid Taxes (c)
4,956,276	(319,616)
	(124,334)
5,767,811	
226,610	
15	
51	
5,994,487	(124,334)
	(3,759,647)
43,414	
1,046,390	
1,089,804	(3,759,647)
	(1,590)
	(1,590)
33,158	



Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission	Date o Yr) 03/19/2

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable a

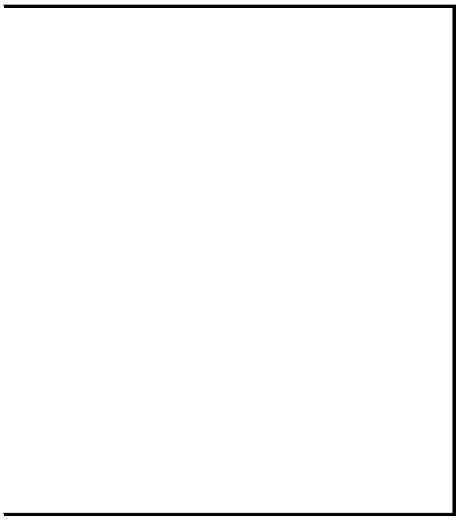
Line No.	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	Balance at End of Year (Account 236
1	4,625,749	3,535,443		1,090
2	13,115,362	13,019,019		5,062
3				
4				
5	(235,616)	(359,950)		
6	(2)	50		
7		4,910		(
8	(14,367)	5,753,442	(1)	
9	11,822,356	5,924,294		5,898
10	1,837	1,837		
11		226,610		
12	962,699	760,983		20
13	109	66		
14	218	227		
15	12,537,234	12,312,469	(1)	6,094
16				
17				
18				
19	100,000	100,000		
20	800,004	600,000		20
21		9,574		(
22	3,759,648			
23	4,047,330	8,094,817		
24		43,414		
25		1,046,389		
26	3,796,632	2,758,478		1,038
27	12,503,614	12,652,672		1,228
28				
29				
30	800	800		
31	800	800		
32				
33				
34	279	(1,211)		
35		402		(
36	279	(809)		(
37				
38				
39	(32,834)			



f Report (Mo, Da, 2021	Year/Period of Report End of 2020/Q4

ınd acct charged) (continued)

Taxes Accrued) (g)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (h)
0,306	
2,843	(329,840)
	(52)
4,910)	
3,062	
11,716	
58	
42	
4,968	(52)
10,004	
9,574)	
	(4,047,487)
3,154	
3,584	(4,047,487)
	(100)
402)	
402)	(100)
326	

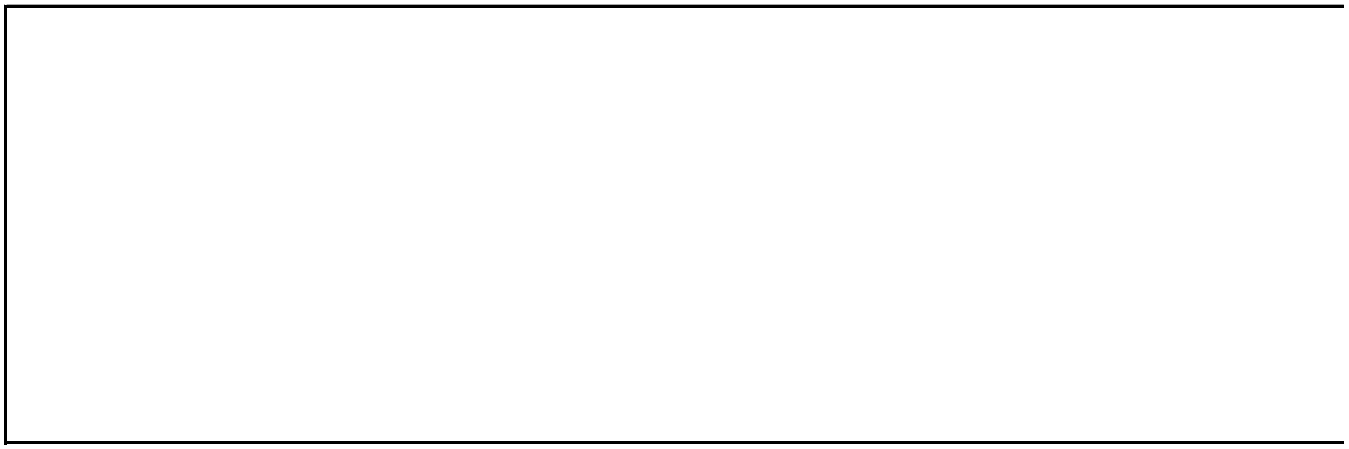


Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission	Date of Report Yr) 03/19/2021

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct c

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

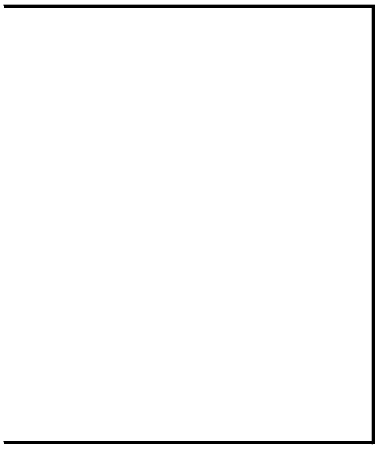
Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Dept. (Account 408.1, 409.1) (k)
1	3,505,313	1,129,224	
2	10,522,686	2,946,385	
3			
4			
5	(235,616)		
6	(2)		
7	132,045		
8	(14,367)		
9	11,822,356		
10	(230)		
11			
12	962,699		
13	109		
14	218		
15	12,667,212		
16			
17			
18		26	
19	30,000	70,000	
20			800,004
21	9,053	280,263	
22	1,646,769	2,112,879	
23	1,765,176	2,282,154	
24			
25			
26		3,791,045	
27	3,450,998	8,536,367	800,004
28			
29			
30			
31			
32			
33			
34	196	57	
35			
36	196	57	
37			
38			
39			



(Mo, Da,	Year/Period of Report End of 2020/Q4

harged) (continued)

Other Income and Deductions (Account 408.2, 409.2) (l)
(1)
25,936
2,749
2,749
800
800
16



Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where appl

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
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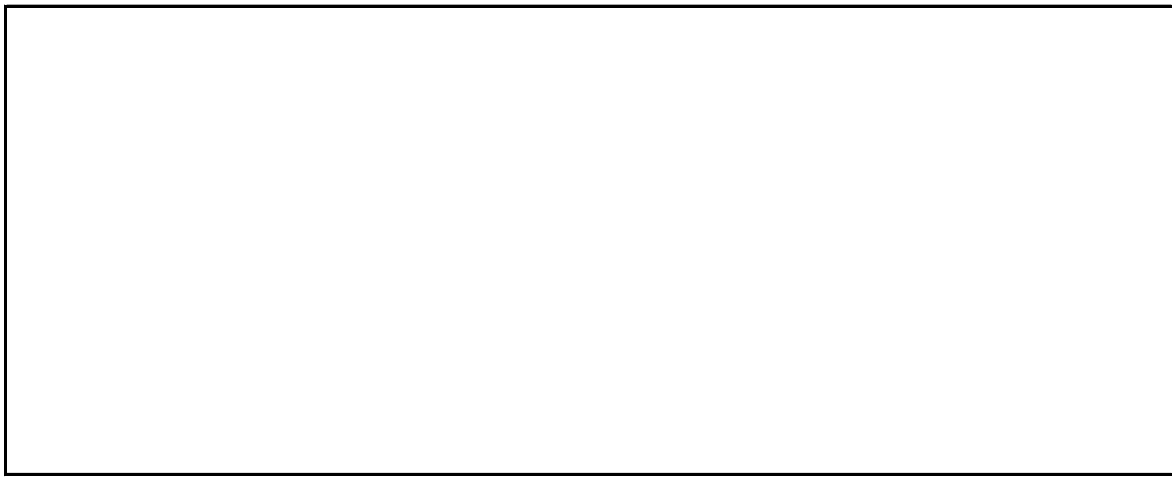
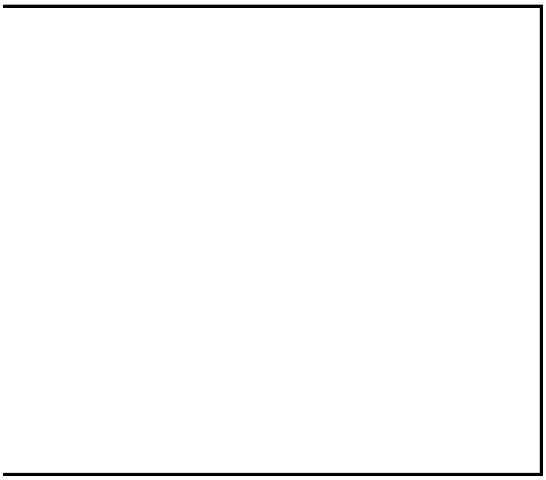
39				



Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4

licable and acct charged) (continued)

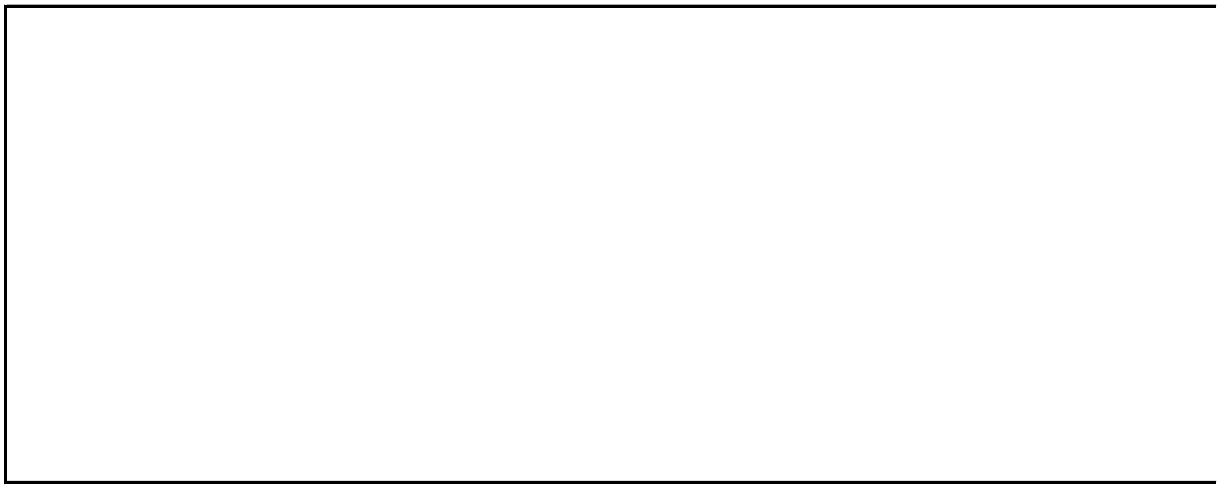
Other (p)	State/Local Income Tax Rate (q)
(8,787)	
(379,645)	
(132,045)	
2,067	
(129,978)	
(26)	
(292,065)	
5,587	
(286,504)	
26	
26	
(32,850)	



Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission	D Y 0

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicab

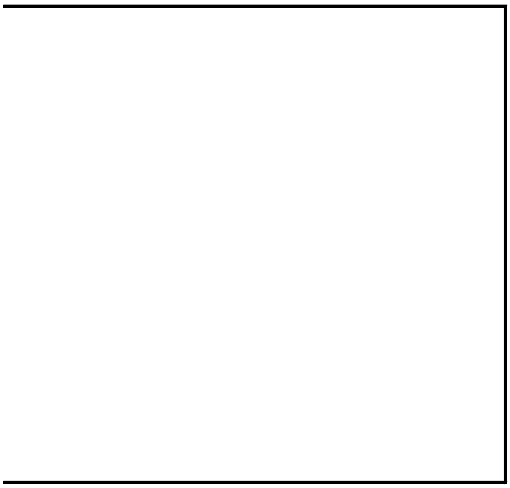
Line No.	Kind of Tax (See Instruction 5) (a)
1	Payroll Taxes 2020
2	Timber Excise Tax
3	WA Renewable Energy
4	Thermal Fuel Tax
5	Total County
6	
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	
21	
22	
23	
24	
25	
26	
27	
28	
29	
30	
31	
32	
33	
34	
35	
36	
37	
38	
39	
	TOTAL



ate of Report (Mo, Da, r) 3/19/2021	Year/Period of Report End of 2020/Q4

le and acct charged) (continued)

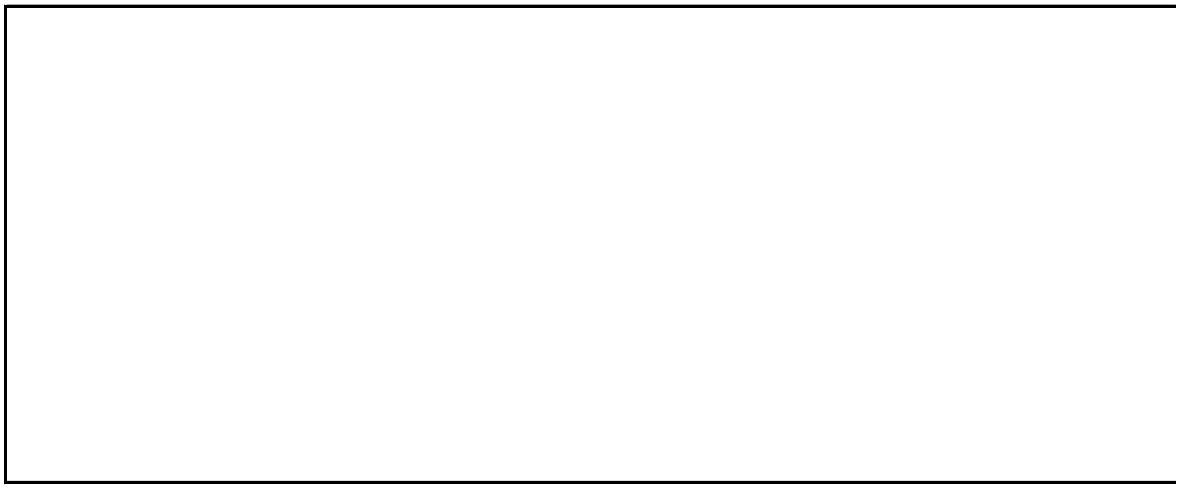
Balance at Beg. of Year Taxes Accrued (b)	Balance at Beg. of Year Prepaid Taxes (c)
7,180	
40,338	
38,022,918	(12,378,042)



Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where appl

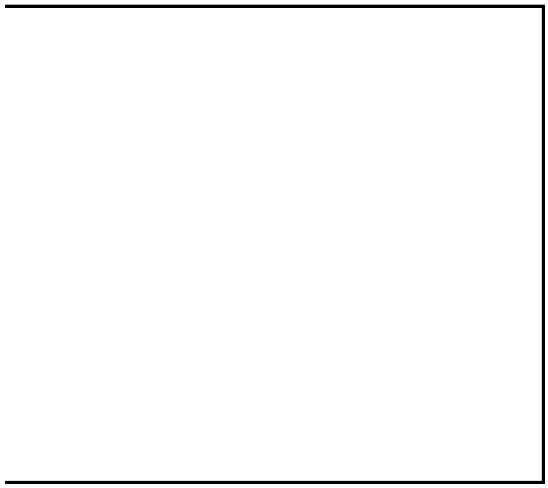
Line No.	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	Balance at E (A
1	14,683,386	6,664,088		
2				
3	(1,933,932)	(1,933,932)		
4	29,456	34,724		
5	12,746,076	4,764,880		
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
	TOTAL 78,385,117	112,191,434	(1)	



Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4

icable and acct charged) (continued)

nd of Year Taxes Accrued ccount 236) (g)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (h)
8,019,298	
1,912	
8,021,536	
45,266,874	(53,428,314)



Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission	Date of Report Yr) 03/19/2021

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct c

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Dept. (Account 408.1, 409.1) (k)
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
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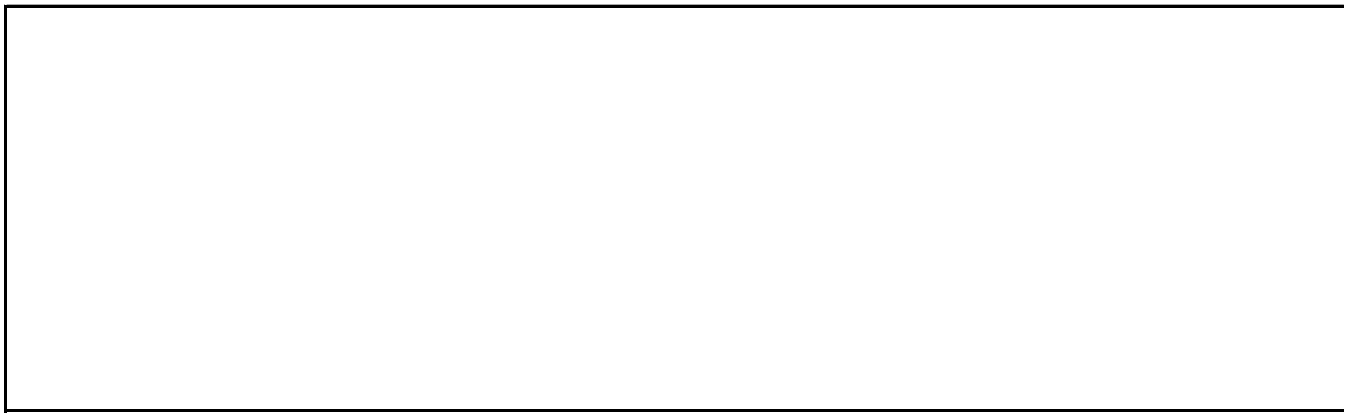
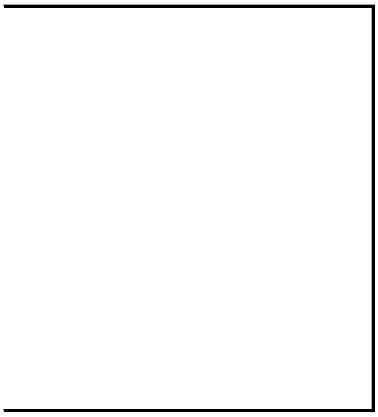
35			
36			
37			
38			
39			
	TOTAL 60,727,127	7,674,906	800,004



(Mo, Da,	Year/Period of Report End of 2020/Q4

:harged) (continued)

Other Income and Deductions (Account 408.2, 409.2) (l)
606,367
606,383
864,122



Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where appl

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
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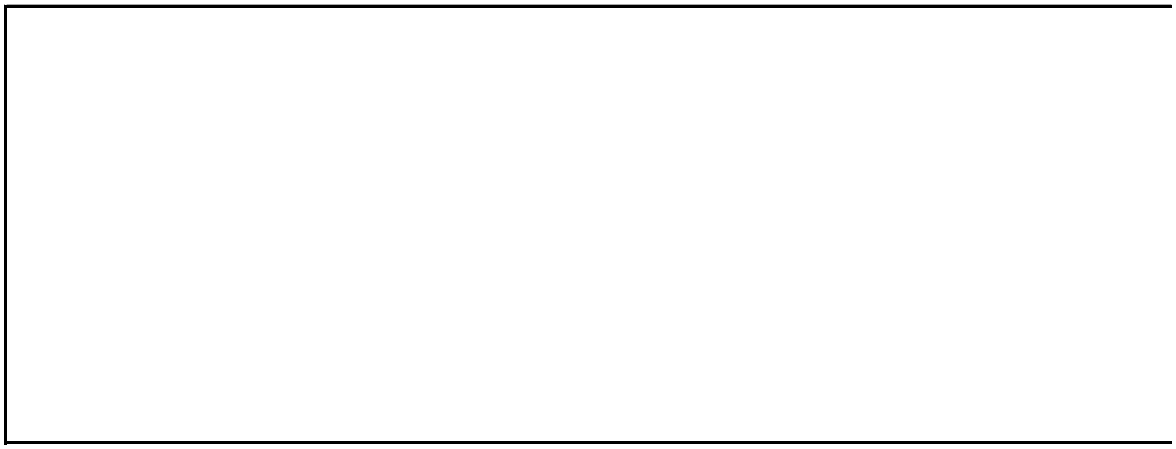
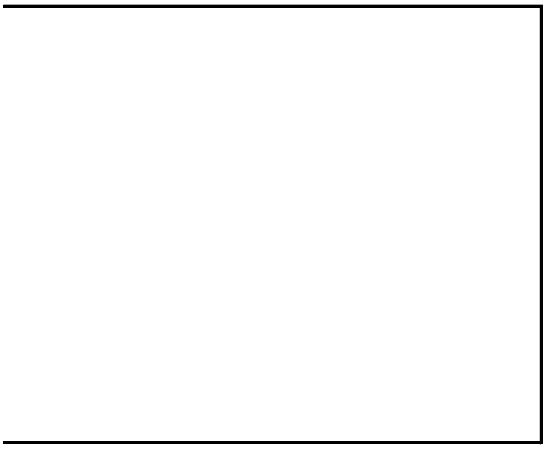
36				
37				
38				
39				
TOTAL				



Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4

licable and acct charged) (continued)

Other (p)	State/Local Income Tax Rate (q)
14,077,019	
(1,933,932)	
29,456	
12,139,693	
8,318,958	



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Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Miscellaneous Current and Accrued Liabilities (Account 242)

1. Describe and report the amount of other current and accrued liabilities at the end of year.
2. Minor items (less than $250,000) may be grouped under appropriate title.

Line No.	Item (a)
1	MARGIN CALL DEPOSIT
2	FOREST USE PERMITS
3	SUA JPMORGAN CHASE
4	SOFTWARE LICENCES - ST
5	ST LEASE ACCRUAL
6	FERC ADMIN FEE
7	FERC ELEC ADMIN CHG
8	MT LEASE PAYMENTS
9	MT INVASIVE SPECIES FEE
10	MISC NON-MON PWR EXCHANGE
11	CUSTOMER ACCOUNTS
12	PAID TIME OFF
13	OL DONATION POOL
14	PREPAYMENTS
15	WORKERS COMP LIABILITY
16	EXPENSE ACCRUAL - SC
17	CURRENT PORTION - BENEFIT LIAB
18	CLEARING ACCOUNTS
19	
20	
21	
22	
23	
24	
25	
26	
27	
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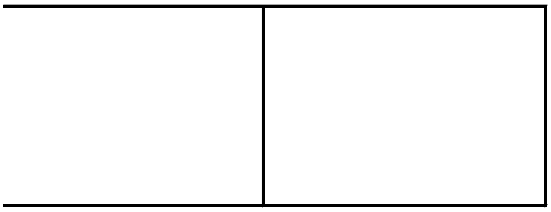
37	
38	
39	
40	
41	
42	
43	
44	
45	**Total**

Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4
	Balance at End of Year (b)
	1,093,948
	2,630,952
	1,008,114
	137,615
	4,742
	550,000
	114,657
	5,098,000
	402,526
	14,387
	8,766,351
	26,028,992
	39,847
	81,807
	1,017,959
	1,803,429
	11,987,144
	624
	60,781,094



Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission	Da Yr) 03/

Other Deferred Credits (Account 253)

1. Report below the details called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than $250,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)
1	Deferred Gas Exchange - 1 year	1,125,000		
2	Kettle Falls Diesel Leak	297,078	514, 545	254,006
3	Bills Pole Rentals	193,105	172	465,598
4	Defer Comp Active Execs	8,947,679	128	1,888,925
5	Executive Incent Plan	140,000		
6	Unbilled Revenue	1,243,970	908	19,767,661
7	WA Energy Recovery Mechanism	14,154,482	Various	18,632,775
8	Decoupling Deferred Credits	3,526,878	456, 495	11,589,552
9	Reg Liability-COVID-19 Deferral			
10	Misc Deferred Credits	31,366	186, 550	56,125
11				
12				
13				
14				
15				
16				
17				
18				
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23				
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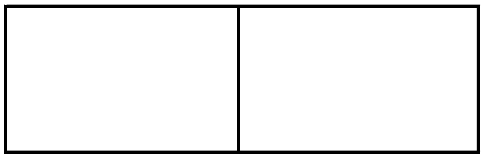
41				
42				
43				
44				
45	**Total**	**29,659,558**		**52,654,642**

ate of Report (Mo, Da, Y) /19/2021	Year/Period of Report End of 2020/Q4

Credits (e)	Balance at End of Year (f)
	1,125,000
	43,072
918,828	646,335
2,115,126	9,173,880
	140,000
18,629,136	105,445
15,861,541	11,383,248
9,917,842	1,855,168
6,660,724	6,660,724
341,916	317,157
54,445,113	**31,450,029**



Name of Respondent Avista Corporation	This Report is: (1) X An Original (2) A Resubmission

FOOTNOTE DATA

Schedule Page: 269 Line No.: 1 Column: a

FortisBC and Avista exchange volumes of gas on a firm delivery basis during different time per

Schedule Page: 269 Line No.: 2 Column: a

Kettle Falls Generation Station underground fuel leak. Continuing remidation liability is recorde

Schedule Page: 269 Line No.: 7 Column: a

The Washington Energy Recovery Merchanism (ERM) allows Avista to periodically increase or

Schedule Page: 269 Line No.: 9 Column: a

Deferral of COVID-19 costs as per Idaho PUC Order No. 34718, Oregon PUC Order No. 20-4(

Schedule Page: 269 Line No.: 8 Column: a

Washington Decoupling for electric and natural gas for a 5 year period beginning January 1, 2(

Decoupling revenue deferrals are recognized during the period they occur, subject to certain lir

Date of Report (Mo, Da, Yr)	Year/Period of Report
03/19/2021	2020/Q4

iods. Amortization is recorded monthly every year. This contract ends April, 2025.

d.

decrease electric rates. This accounting method tracks differences between actual power supply costs, net of wh

)1, Docket UM 2069, and Washington UTC Order No. 01, Dockets UE-200407 and UG-200408.

)15. Idaho approved for an initial term of 3 years beginning January 1, 2016, but extended thru March 31, 2025. O
nitations. Revenue is expected to be collected within 24 months of the deferral.

olesale sales and sales of fuel, and the amount included in base rates.

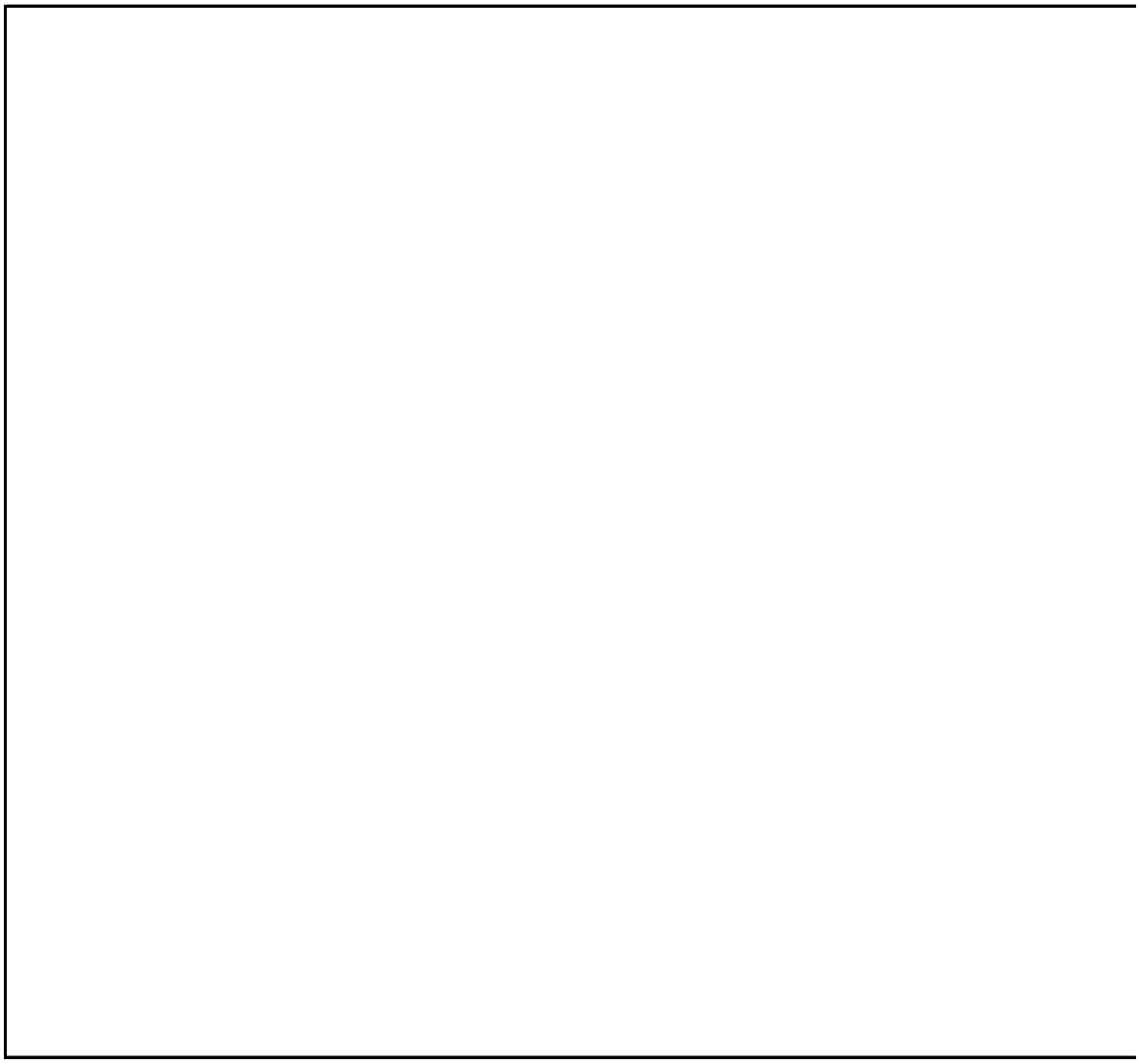
regon approved similar to Washington and Idaho beginning March 1, 2016.

Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Accumulated Deferred Income Taxes-Other Property (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to acceler
2. At Other (Specify), include deferrals relating to other income and deductions.

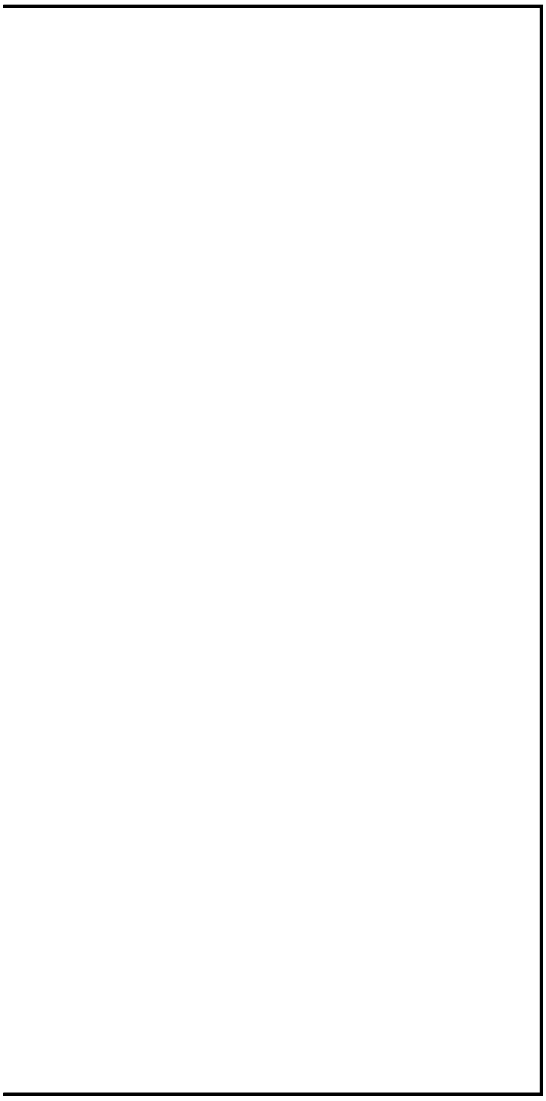
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Amoun
1	Account 282		
2	Electric	339,209,550	
3	Gas	86,849,511	
4	Other (Define) (footnote details)	88,810,946	
5	Total (Enter Total of lines 2 thru 4)	514,870,007	
6	Other (Specify) (footnote details)		
7	TOTAL Account 282 (Enter Total of lines 5 thr	514,870,007	
8	Classification of TOTAL		
9	Federal Income Tax	514,870,007	
10	State Income Tax		
11	Local Income Tax		



Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4

rated amortization.

ıts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
44,688,310	
32,594,670	
(1,572,234)	
75,710,746	
75,710,746	
75,710,746	

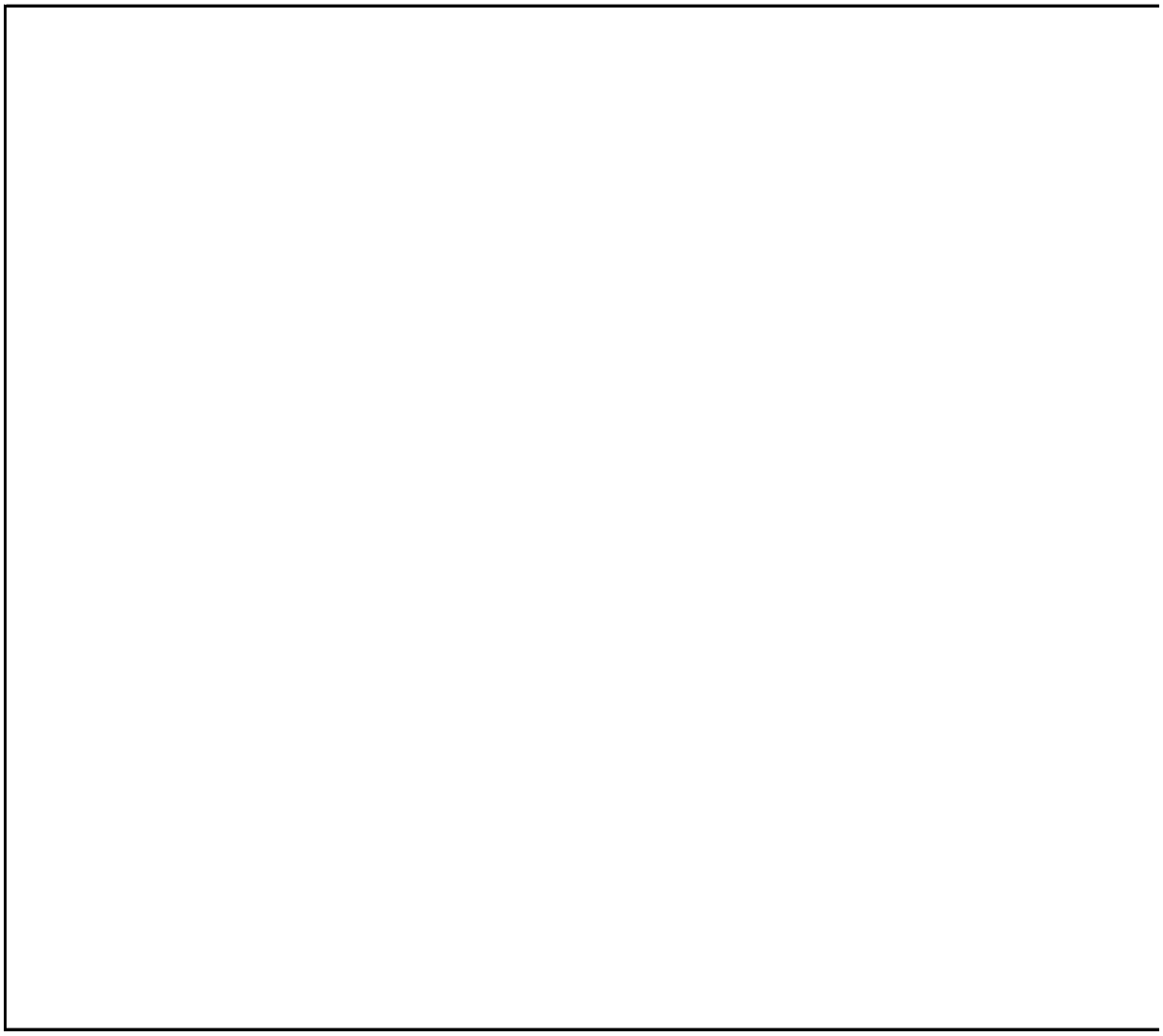


Name of Respondent Avista Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Dat Yr) 03/

Accumulated Deferred Income Taxes-Other Property (Account 282) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred in the development of jurisdictional recourse rates.

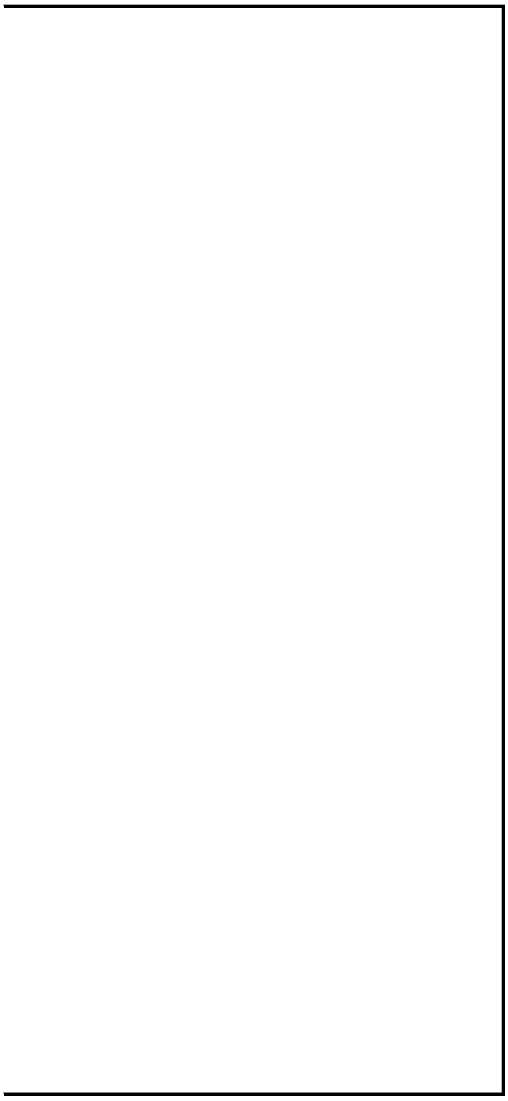
Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)
1					
2				14,346,260	
3				24,466,166	
4					
5				38,812,426	
6					
7				38,812,426	
8					
9				38,812,426	
10					
11					



te of Report (Mo, Da, 19/2021	Year/Period of Report End of 2020/Q4

income taxes that the respondent estimates could be included

Adjustments Credits Amount (j)	Balance at End of Year (k)
	398,244,120
	143,910,347
25,977,746	61,260,966
25,977,746	603,415,433
25,977,746	603,415,433
25,977,746	603,415,433

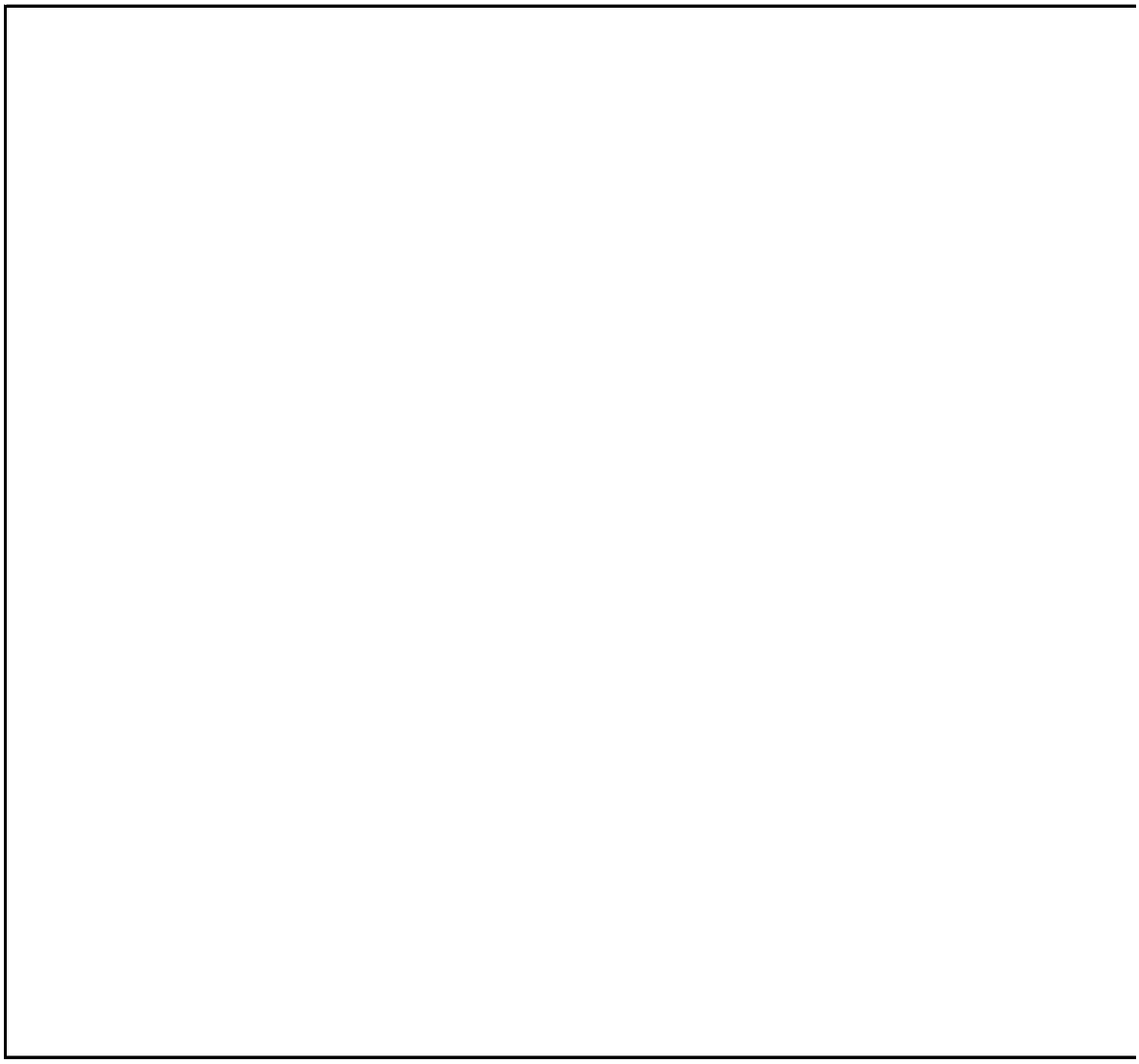


Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Accumulated Deferred Income Taxes-Other (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account
2. At Other (Specify), include deferrals relating to other income and deductions.

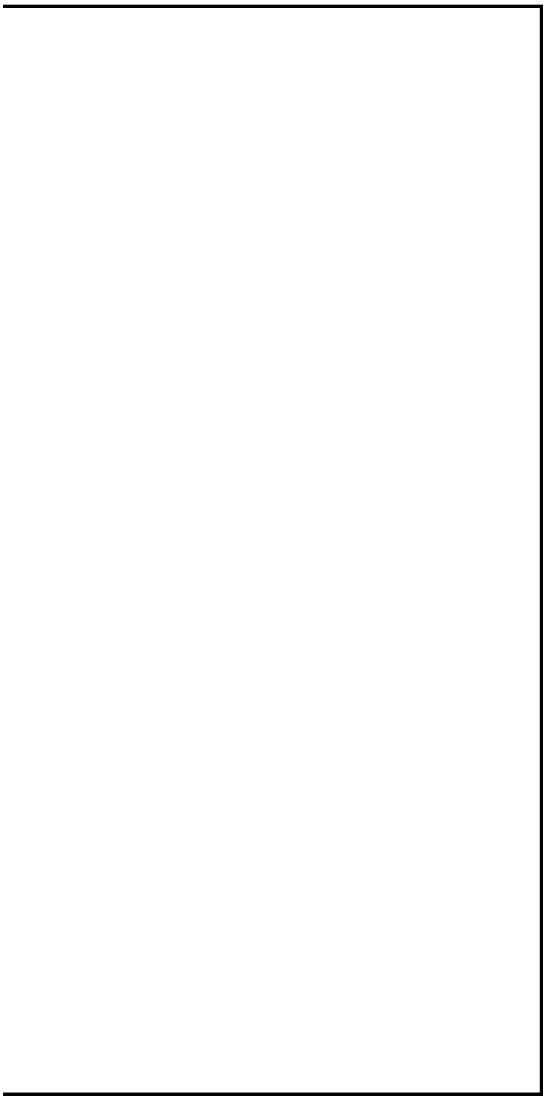
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Ch De Ac
1	Account 283		
2	Electric	13,393,102	
3	Gas	2,385,096	
4	Other (Define) (footnote details)	163,807,011	
5	Total (Total of lines 2 thru 4)	179,585,209	
6	Other (Specify) (footnote details)		
7	TOTAL Account 283 (Total of lines 5 thru	179,585,209	
8	Classification of TOTAL		
9	Federal Income Tax	179,585,209	
10	State Income Tax		
11	Local Income Tax		



Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4

283.

anges During Year Amounts ebited to count 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1,968,358	745,973
1,762,139	362,272
5,921,872	
9,652,369	1,108,245
9,652,369	1,108,245
9,652,369	1,108,245

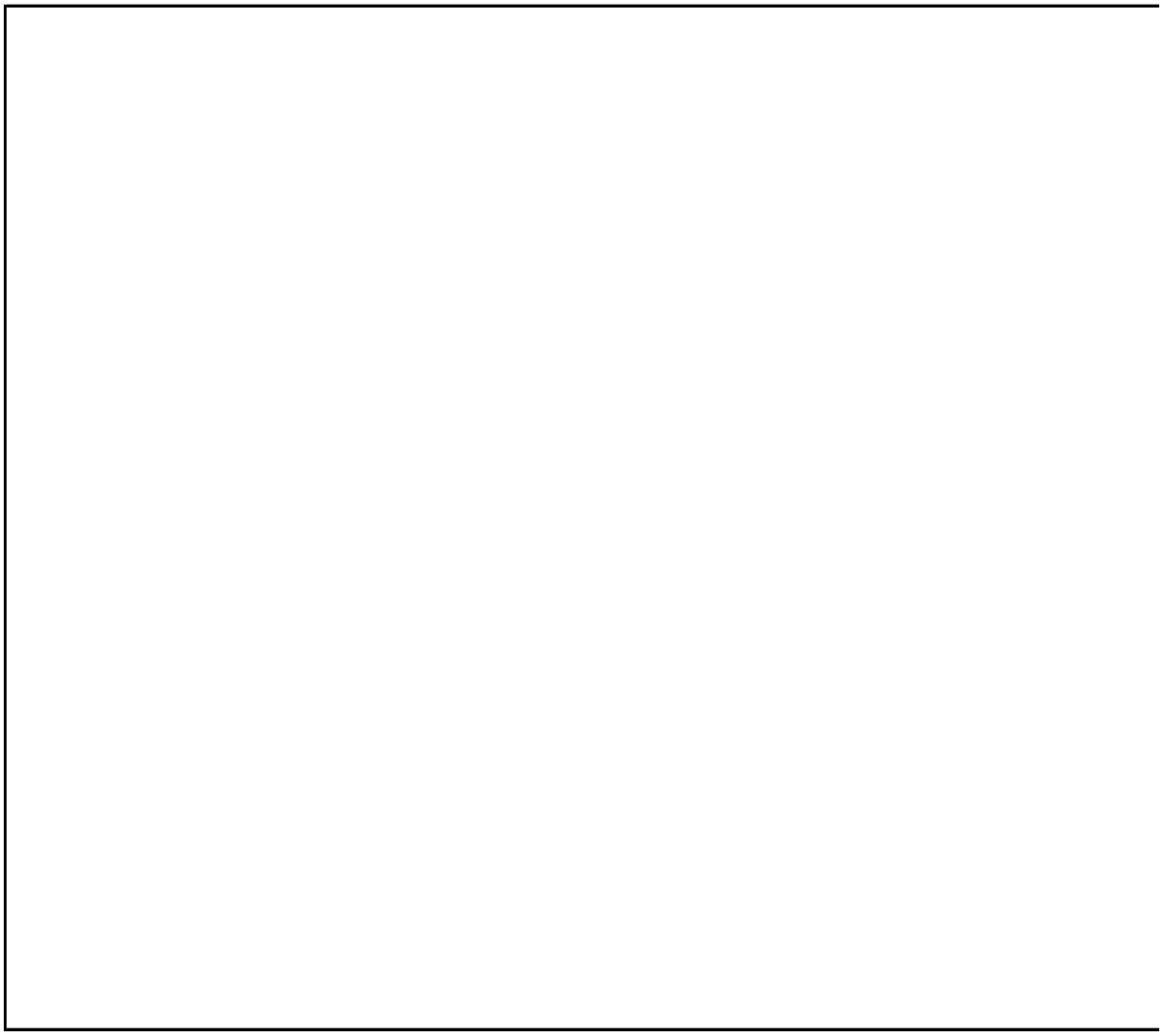


Name of Respondent Avista Corporation	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Dat Yr) 03/

Accumulated Deferred Income Taxes-Other (Account 283) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred in the development of jurisdictional recourse rates.

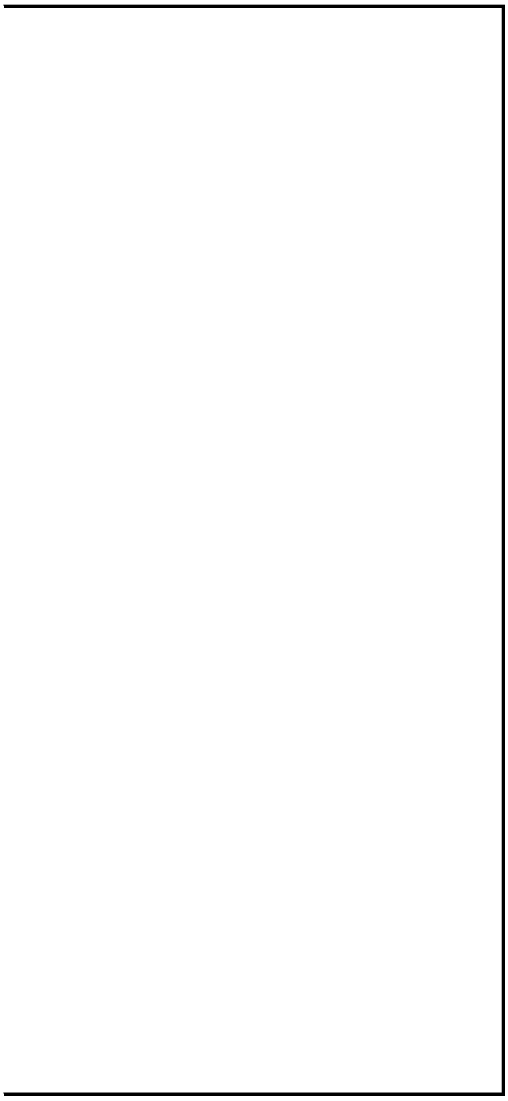
Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)
1					
2	275,061	899,441			
3	(27,961)				
4	102,944			14,315,742	
5	350,044	899,441		14,315,742	
6					
7	350,044	899,441		14,315,742	
8					
9	350,044	899,441		14,315,742	
10					
11					



te of Report (Mo, Da, 19/2021	Year/Period of Report End of 2020/Q4

income taxes that the respondent estimates could be included

Adjustments Credits Amount (j)	Balance at End of Year (k)
1,063,055	12,928,052
714,455	3,042,547
	184,147,569
1,777,510	200,118,168
1,777,510	200,118,168
1,777,510	200,118,168



Name of Respondent	This Report Is:	Date of
Avista Corporation	(1) X An Original (2) A Resubmission	Yr) 03/19/2(

Other Regulatory Liabilities (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than $250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commissi decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)
1	Idaho Invest,ment Tax Credit	5,191,030	190	1,072,903	
2	Oregon BETC Credit	1,111,427	190, 283	1,099,869	
3	Interest Rate Swaps	17,088,285	427, 175	2,042,533	
4	Nez Perce	528,308	557	22,008	
5	Idaho Earnings Test	686,970			
6	Decoupling Rebate	101,371	495, 182	1,081,410	
7	WA ERM	25,802,794	182, 557	53,679,690	
8	Deferred Federal ITC- Varies	7,963,912	190	141,936	
9	Plant Excess Deferred	398,370,456	190, 282	15,431,659	
10	Non Plant Excess Deferred	11,089,633	108, 411	11,015,304	
11	Reg Liability MDM System	589,729			
12	AFUDC Equity Tax Deferral	2,263,637			
13	Exist Meters/ERTS Excess Depr Deferred	952,403	407	13,254	
14	DSM Tariff Rider	294,533	Various	12,389,437	
15	Low Income Energy Assistance	2,401,864	242, 908	12,954,756	
16	Deferred CS2 & Colstrip O&M	397,359	407	397,359	
17	Reg Liabilty- Tax Reform Amortization- 1 year	4,348,735	407, 431	6,385,196	
18	Reg Liability- Energy Efficiency Assistance	1,532,183			
19	Reg Liability- Colstrip Community Fund		407, 431	1,071,334	
20	Reg Liability- COVID-19 Deferral				
21	Other Regulatory Liabilities-Varies	492,504	Various	30,122	
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
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41					
42					
43					
44					

45	Total	481,207,133	[redacted]	118,828,770	0

Report (Mo, Da, 021	Year/Period of Report End of 2020/Q4

(and not includable in other amounts).

on Order, state commission order, court

Credits (f)	Balance at End of Current Quarter/Year (g)
4,756,652	8,874,779
	11,558
	15,045,752
	506,300
	686,970
3,315,785	2,335,746
54,363,026	26,486,130
	7,821,976
	382,938,797
	74,329
307,687	897,416
342,811	2,606,448
940,093	1,879,242
12,635,179	540,275
14,336,849	3,783,957
3,030,529	994,068
	1,532,183
4,428,445	3,357,111
4,288,655	4,288,655
7,997,303	8,459,685

110,743,014	473,121,377

Name of Respondent Avista Corporation	This Report is: (1) X An Original (2) A Resubmission

FOOTNOTE DATA

Schedule Page: 278 Line No.: 1 Column: a

Not amortized

Schedule Page: 278 Line No.: 2 Column: a

Not amortized

Schedule Page: 278 Line No.: 3 Column: a

Mark-to-Market gains and losses for interest rate swap derivatives. Upon settlement, amortizat

Schedule Page: 278 Line No.: 6 Column: a

Decoupling rebates are recognized during the period they occur, subject to certain limitations. F

Schedule Page: 278 Line No.: 7 Column: a

The Washington Energy Recovery Mechanism allows Avista to periodically increase or decreas

Schedule Page: 278 Line No.: 8 Column: a

Noxon ITC - 65 year amortization, ends 2077 Community Solar ITC - 20 year amortization, end

Schedule Page: 278 Line No.: 9 Column: a

Amortized over remaining book life of plant, estimated 36 years.

Schedule Page: 278 Line No.: 10 Column: a

Washington Gas and Oregon Gas costs are amortized over 1 year. Idaho Electric was offset a

Schedule Page: 278 Line No.: 12 Column: a

Amortization period not yet determined in all jurisdictions. Idaho Electric Settlement AVU-E-19-

Schedule Page: 278 Line No.: 13 Column: a

Washington Docket #s UE-180418 and UG-180419

Schedule Page: 278 Line No.: 14 Column: a

Washington Order Docket #s UE-190912 and UG-190920, Idaho Docket AVU-E-18-12 and AV

Schedule Page: 278 Line No.: 15 Column: a

Washington Docket# UE-190912, UG-190920 Idaho Docket# AVU-E-18-12, AVU-G-18-08

Oregon RG 81, Docket No. ADV 1063 (Advice No. 19-10-G)

Schedule Page: 278 Line No.: 17 Column: a

Washington Docket #s UE-170485, UG-170486 Oregon Advice# ADV 923/19-01-G (Schedule

Schedule Page: 278 Line No.: 18 Column: a

Avista's contribution in the Energy Assistance Fund as per Idaho Settlement Stipulation Case#

#16 a.ii).

Schedule Page: 278 Line No.: 19 Column: a

Washington Order 09 in Dockets UE-190334, UE-190222. Deferral of funds from shareholders

Schedule Page: 278 Line No.: 20 Column: a

Deferral of COVID-19 costs as per Idaho PUC Order No. 34718, Oregon PUC Order No. 20-40

Schedule Page: 278 Line No.: 21 Column: a

FAS 109 ITC - 18 year amortization, ends 2020.

State income tax net operating loss carryforward of $7.5M recorded during the year and will rev

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ion of Regulatory Assets and Liabilities as a component of interest expense over the term of the associated debt.

Rebates are returned to customers within 24 months of the deferral.

se electric rates. This accounting method tracks differences between actual power supply costs, net of wholesale s

ds 2035 Nine Mile ITC - 65 year amortization, ends 2080

gainst Colstrip excess depreciation impacts from Docket# AVU-E-18-03 Order No. 34276.

04 ordered a transfer to account 254320 for Idaho portion.

'U-G-18-08, Oregon Order No. 19-424

474) Idaho Case# GNR-U-18-01

AVU-E-19-04 (Page 10,

and customers, set aside to helping the Colstrip community transition away from economic activity related to coal

01, Docket UM 2069, and Washington UTC Order No. 01, Dockets UE-200407 and UG-200408.

verse over the period in which we are able to utilize the loss to offset taxable income on the Idaho, Montana, and C

sales and sales of fuel, and the amount included in base rates. Avista files yearly on or before April 1 for pru

l-fired generation.

Oregon tax returns.

ıdence review by the commission.

Name of Respondent Avista Corporation	This Report is: (1) X An Original (2) A Resubmission

FOOTNOTE DATA

Deferral of depreciation expense of $0.5M per Idaho Order No. 34276, Case Nos. AVU-E-18-0

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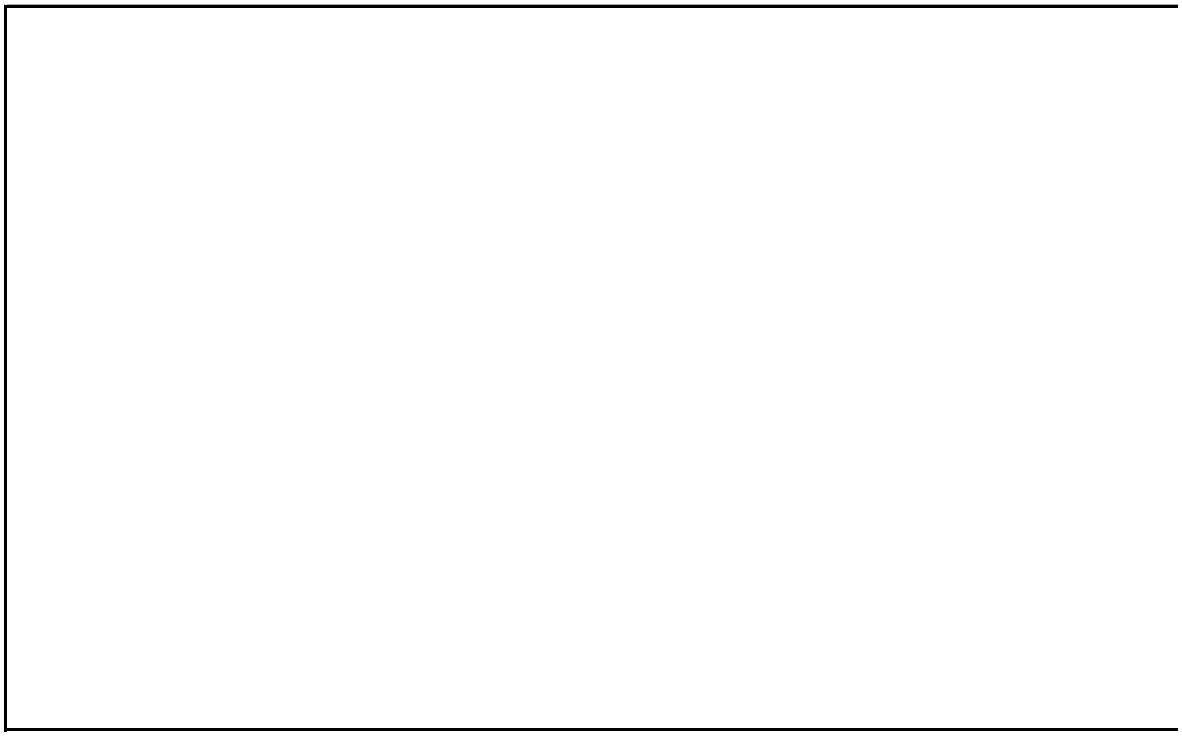
3 and AVU-G-18-02.

Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Gas Operating Revenues

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeed
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)
1	480 Residential Sales		
2	481 Commercial and Industrial Sales		
3	482 Other Sales to Public Authorities		
4	483 Sales for Resale		
5	484 Interdepartmental Sales		
6	485 Intracompany Transfers		
7	487 Forfeited Discounts		
8	488 Miscellaneous Service Revenues		
9	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities		
10	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities		
11	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities		
12	489.4 Revenues from Storing Gas of Others		
13	490 Sales of Prod. Ext. from Natural Gas		
14	491 Revenues from Natural Gas Proc. by Others		
15	492 Incidental Gasoline and Oil Sales		
16	493 Rent from Gas Property		
17	494 Interdepartmental Rents		
18	495 Other Gas Revenues		
19	Subtotal:		
20	496 (Less) Provision for Rate Refunds		
21	TOTAL:		



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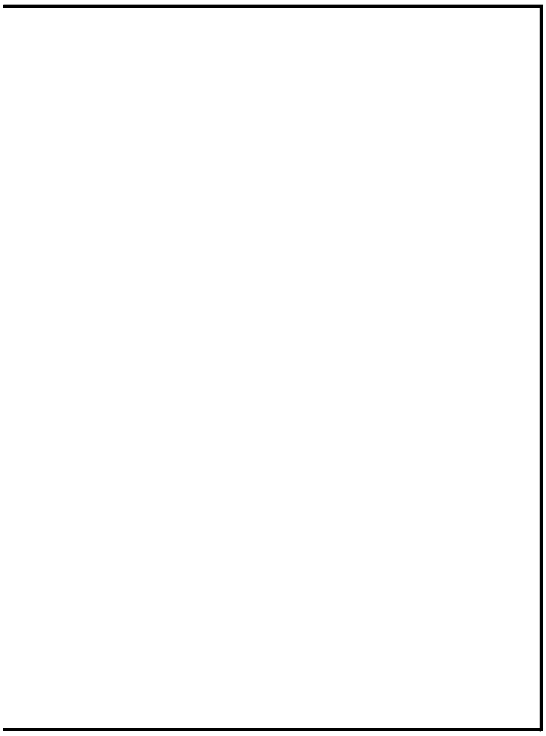
ding pages.

s (b) through (e). Include in columns (f) and (g) revenues for

Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)

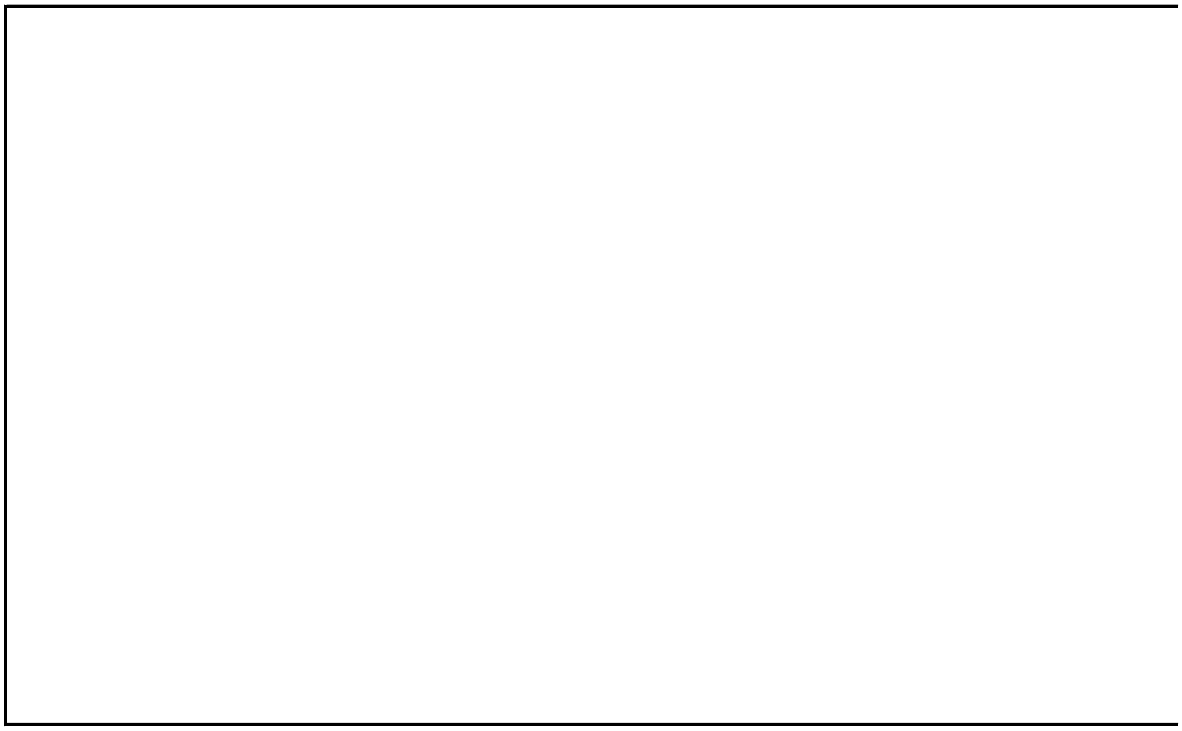


Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Gas Operating Revenues

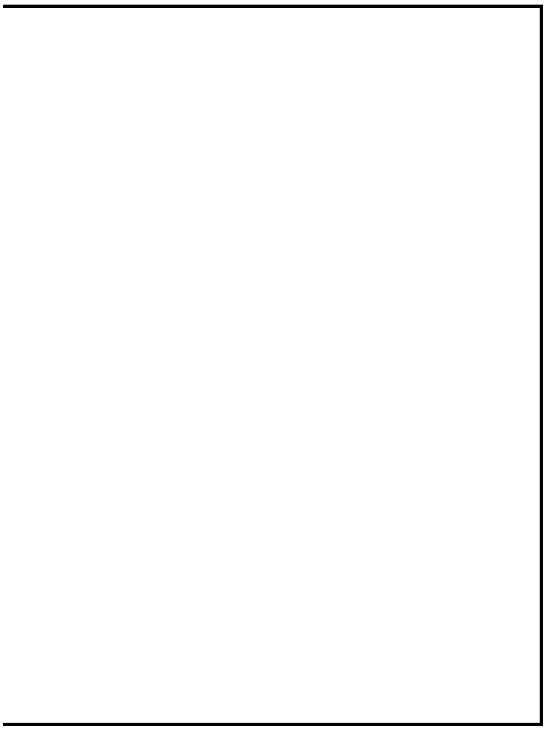
4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)
1	213,611,519	196,429,738	213,611,519	196,429,738
2	102,065,963	97,431,048	102,065,963	97,431,048
3				
4	105,073,763	136,305,522	105,073,763	136,305,522
5	252,564	253,068	252,564	253,068
6				
7				
8	43,452	106,672	43,452	106,672
9				
10				
11	7,916,862	8,673,782	7,916,862	8,673,782
12				
13				
14				
15				
16	465	2,751	465	2,751
17				
18	4,986,835	7,228,294	4,986,835	7,228,294
19	433,951,423	446,430,875	433,951,423	446,430,875
20	(3,192,858)	1,815,553	(3,192,858)	1,815,553
21	437,144,281	444,615,322	437,144,281	444,615,322



Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4

Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
21,998,766	23,123,796
14,793,672	15,592,762
54,966,875	59,875,983
36,886	42,081
18,573,063	19,542,094



Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Other Gas Revenues (Account 495)

Report below transactions of $250,000 or more included in Account 495, Other Gas Revenues. Group all trans
provide the number of items.

Line No.	Description of Transaction (a)
1	Commissions on Sale or Distribution of Gas of Others
2	Compensation for Minor or Incidental Services Provided for Others
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments
5	Miscellaneous Royalties
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures
8	Gains on Settlements of Imbalance Receivables and Payables
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements
10	Revenues from Shipper Supplied Gas
11	Other revenues (Specify):
12	Misc. Bills
13	Deferred Exchange Revenue
14	Decoupling Deferred Revenue
15	
16	
17	
18	
19	
20	
21	
22	
23	
24	
25	
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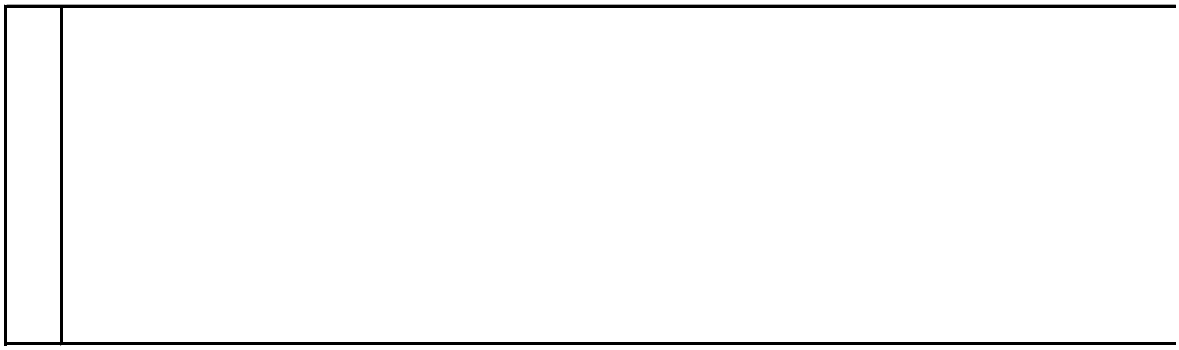
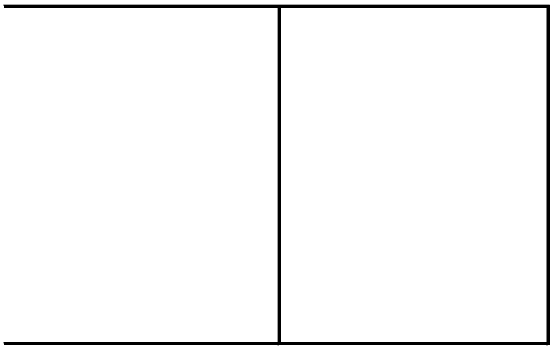
39	
	Total



Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4

sactions below $250,000 in one amount and

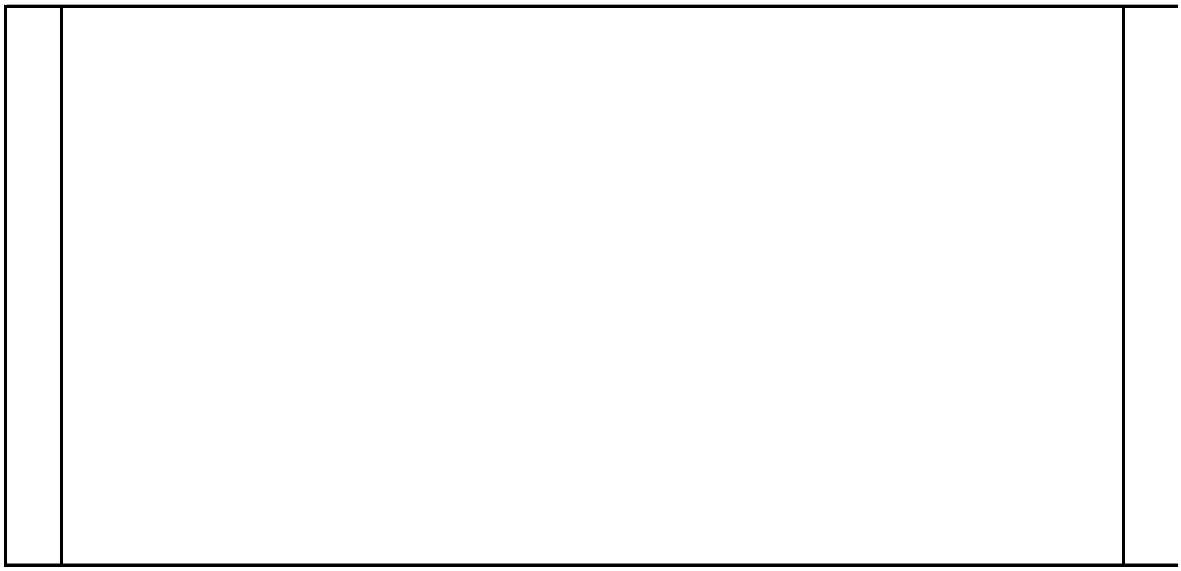
	Amount (in dollars) (b)
	(60,096)
	4,500,000
	546,931
	4,986,835



Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Gas Operation and Maintenance Expenses

Line No.	Account (a)	Amo
1	1. PRODUCTION EXPENSES	
2	A. Manufactured Gas Production	
3	Manufactured Gas Production (Submit Supplemental Statement)	
4	B. Natural Gas Production	
5	B1. Natural Gas Production and Gathering	
6	Operation	
7	750 Operation Supervision and Engineering	
8	751 Production Maps and Records	
9	752 Gas Well Expenses	
10	753 Field Lines Expenses	
11	754 Field Compressor Station Expenses	
12	755 Field Compressor Station Fuel and Power	
13	756 Field Measuring and Regulating Station Expenses	
14	757 Purification Expenses	
15	758 Gas Well Royalties	
16	759 Other Expenses	
17	760 Rents	
18	TOTAL Operation (Total of lines 7 thru 17)	
19	Maintenance	
20	761 Maintenance Supervision and Engineering	
21	762 Maintenance of Structures and Improvements	
22	763 Maintenance of Producing Gas Wells	
23	764 Maintenance of Field Lines	
24	765 Maintenance of Field Compressor Station Equipment	
25	766 Maintenance of Field Measuring and Regulating Station Equipment	
26	767 Maintenance of Purification Equipment	
27	768 Maintenance of Drilling and Cleaning Equipment	
28	769 Maintenance of Other Equipment	
29	TOTAL Maintenance (Total of lines 20 thru 28)	
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	



Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4

ount for Current Year (b)	Amount for Previous Year (c)
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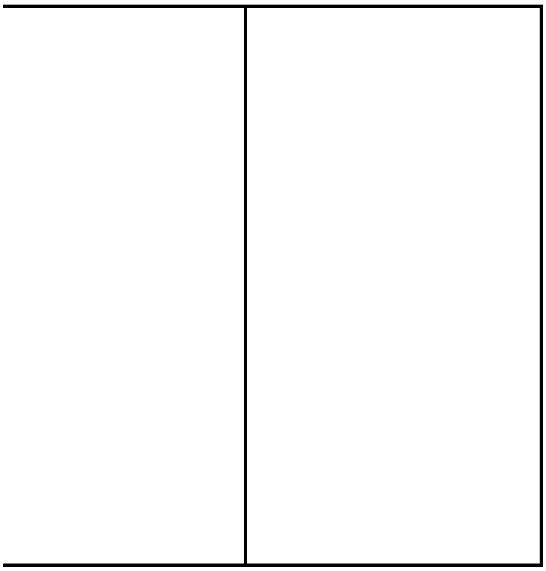
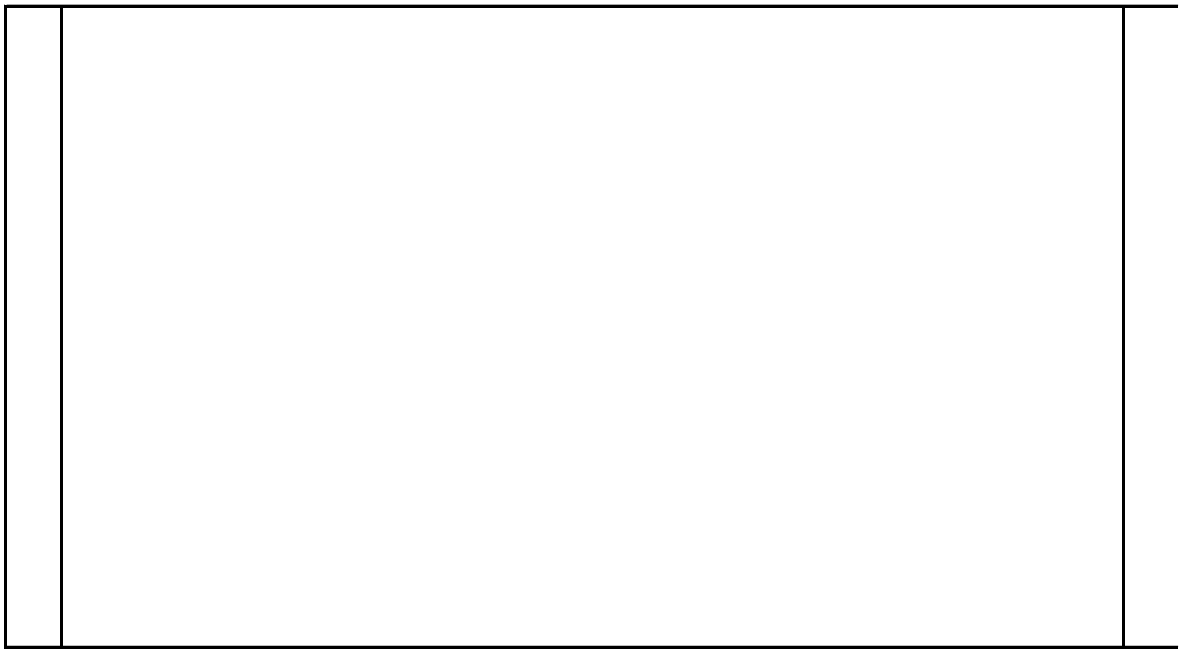


Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amo
31	B2. Products Extraction	
32	Operation	
33	770 Operation Supervision and Engineering	
34	771 Operation Labor	
35	772 Gas Shrinkage	
36	773 Fuel	
37	774 Power	
38	775 Materials	
39	776 Operation Supplies and Expenses	
40	777 Gas Processed by Others	
41	778 Royalties on Products Extracted	
42	779 Marketing Expenses	
43	780 Products Purchased for Resale	
44	781 Variation in Products Inventory	
45	(Less) 782 Extracted Products Used by the Utility-Credit	
46	783 Rents	
47	TOTAL Operation (Total of lines 33 thru 46)	
48	Maintenance	
49	784 Maintenance Supervision and Engineering	
50	785 Maintenance of Structures and Improvements	
51	786 Maintenance of Extraction and Refining Equipment	
52	787 Maintenance of Pipe Lines	
53	788 Maintenance of Extracted Products Storage Equipment	
54	789 Maintenance of Compressor Equipment	
55	790 Maintenance of Gas Measuring and Regulating Equipment	
56	791 Maintenance of Other Equipment	
57	TOTAL Maintenance (Total of lines 49 thru 56)	
58	TOTAL Products Extraction (Total of lines 47 and 57)	



Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4

ount for Current Year (b)	Amount for Previous Year (c)
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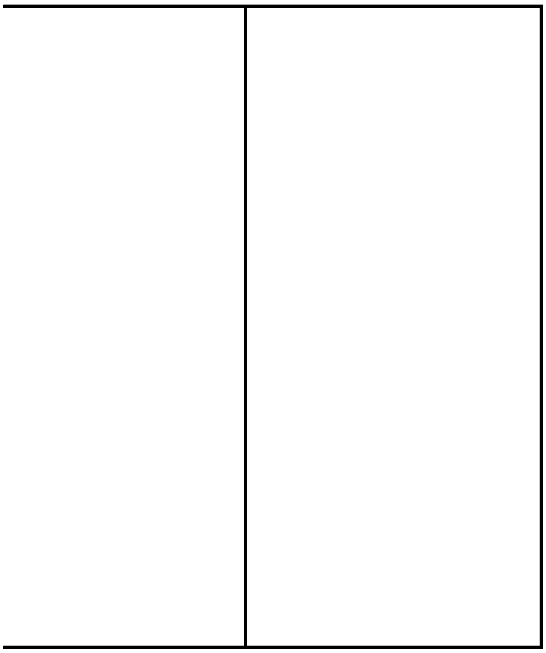
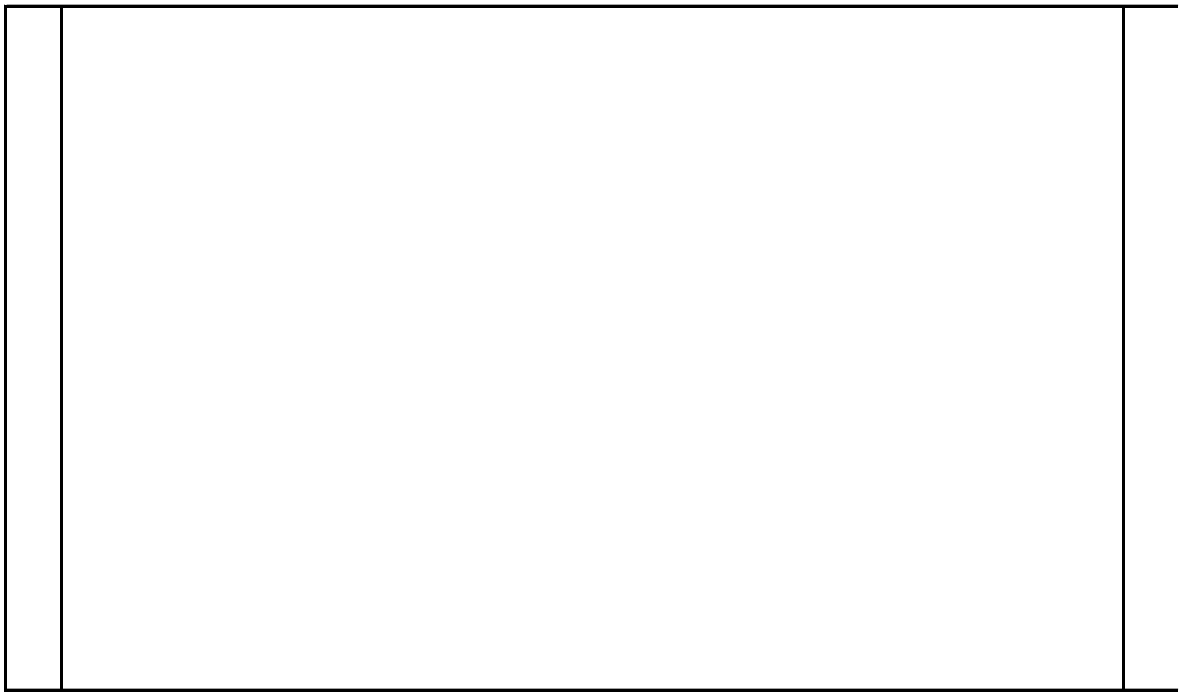


Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amo
59	C. Exploration and Development	
60	Operation	
61	795 Delay Rentals	
62	796 Nonproductive Well Drilling	
63	797 Abandoned Leases	
64	798 Other Exploration	
65	TOTAL Exploration and Development (Total of lines 61 thru 64)	
66	D. Other Gas Supply Expenses	
67	Operation	
68	800 Natural Gas Well Head Purchases	
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	
70	801 Natural Gas Field Line Purchases	
71	802 Natural Gas Gasoline Plant Outlet Purchases	
72	803 Natural Gas Transmission Line Purchases	
73	804 Natural Gas City Gate Purchases	
74	804.1 Liquefied Natural Gas Purchases	
75	805 Other Gas Purchases	
76	(Less) 805.1 Purchases Gas Cost Adjustments	
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	
78	806 Exchange Gas	
79	Purchased Gas Expenses	
80	807.1 Well Expense-Purchased Gas	
81	807.2 Operation of Purchased Gas Measuring Stations	
82	807.3 Maintenance of Purchased Gas Measuring Stations	
83	807.4 Purchased Gas Calculations Expenses	
84	807.5 Other Purchased Gas Expenses	
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	



Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4
ount for Current Year (b)	Amount for Previous Year (c)
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0	0
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0	0
0	0
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0	0
0	0
0	0
0	0
202,359,237	266,160,172
0	0
0	0
4,674,021	37,730,182
197,685,216	228,429,990
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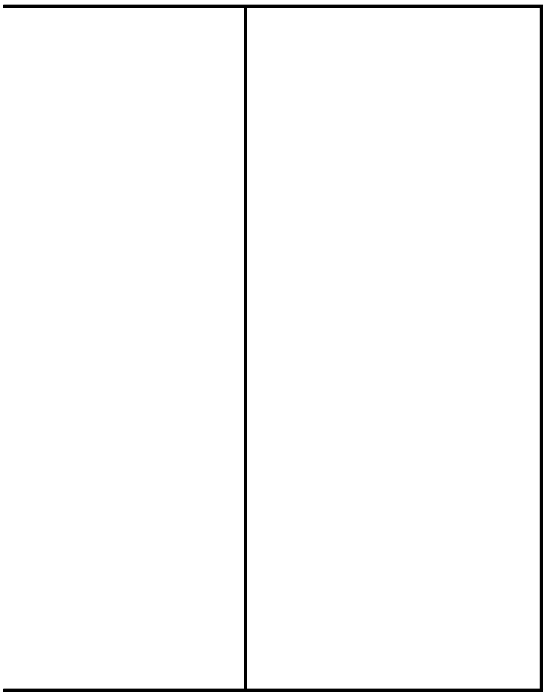
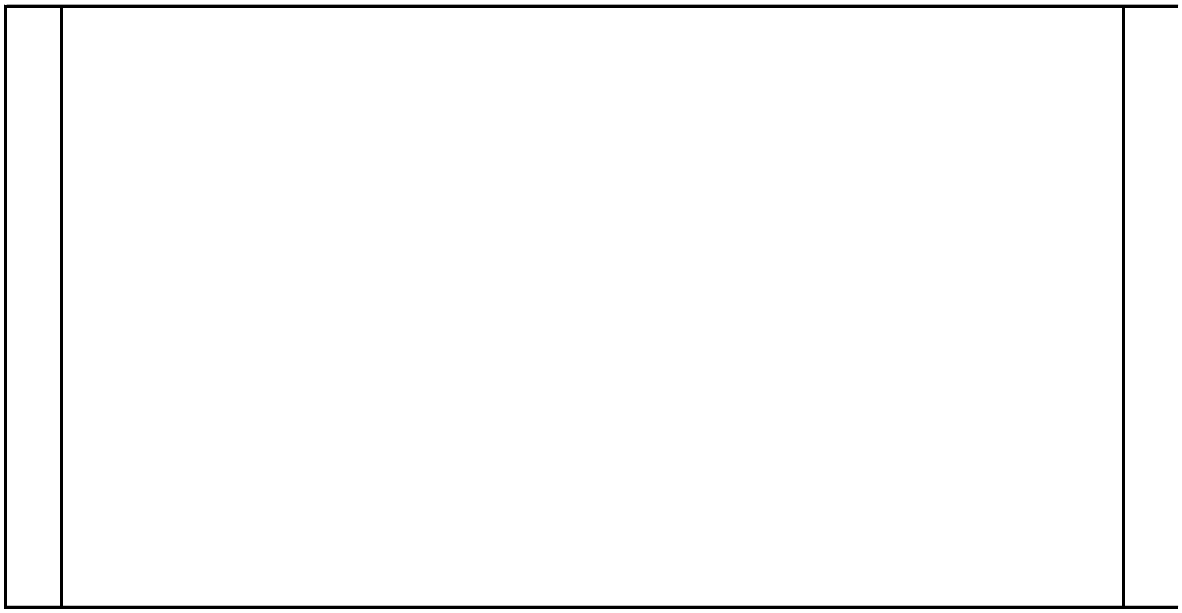
0	0
0	0
0	0
0	0
0	0
0	0



Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amc
86	808.1 Gas Withdrawn from Storage-Debit	
87	(Less) 808.2 Gas Delivered to Storage-Credit	
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit	
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit	
90	Gas used in Utility Operation-Credit	
91	810 Gas Used for Compressor Station Fuel-Credit	
92	811 Gas Used for Products Extraction-Credit	
93	812 Gas Used for Other Utility Operations-Credit	
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	
95	813 Other Gas Supply Expenses	
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES	
99	A. Underground Storage Expenses	
100	Operation	
101	814 Operation Supervision and Engineering	
102	815 Maps and Records	
103	816 Wells Expenses	
104	817 Lines Expense	
105	818 Compressor Station Expenses	
106	819 Compressor Station Fuel and Power	
107	820 Measuring and Regulating Station Expenses	
108	821 Purification Expenses	
109	822 Exploration and Development	
110	823 Gas Losses	
111	824 Other Expenses	
112	825 Storage Well Royalties	
113	826 Rents	
114	TOTAL Operation (Total of lines of 101 thru 113)	



Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4
ount for Current Year (b)	Amount for Previous Year (c)
17,913,784	32,607,408
13,143,711	35,303,621
0	0
0	0
0	0
297,348	699,291
0	0
297,348	699,291
1,604,679	1,553,513
203,762,620	226,587,999
203,762,620	226,587,999
7,196	15,735
0	0
0	0
0	0
0	0
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0	0
805,804	772,251
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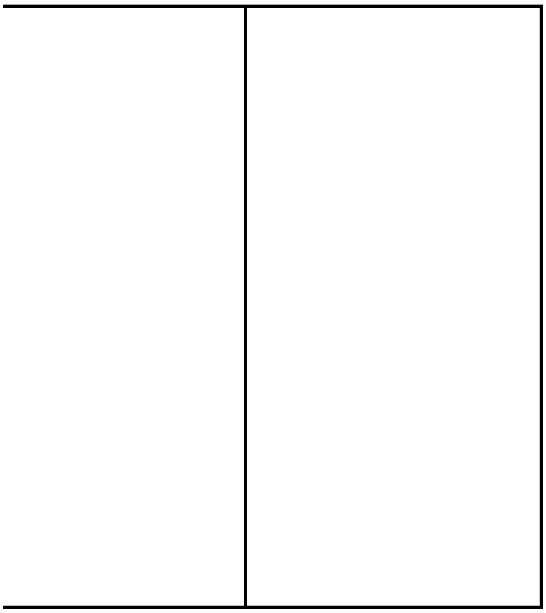
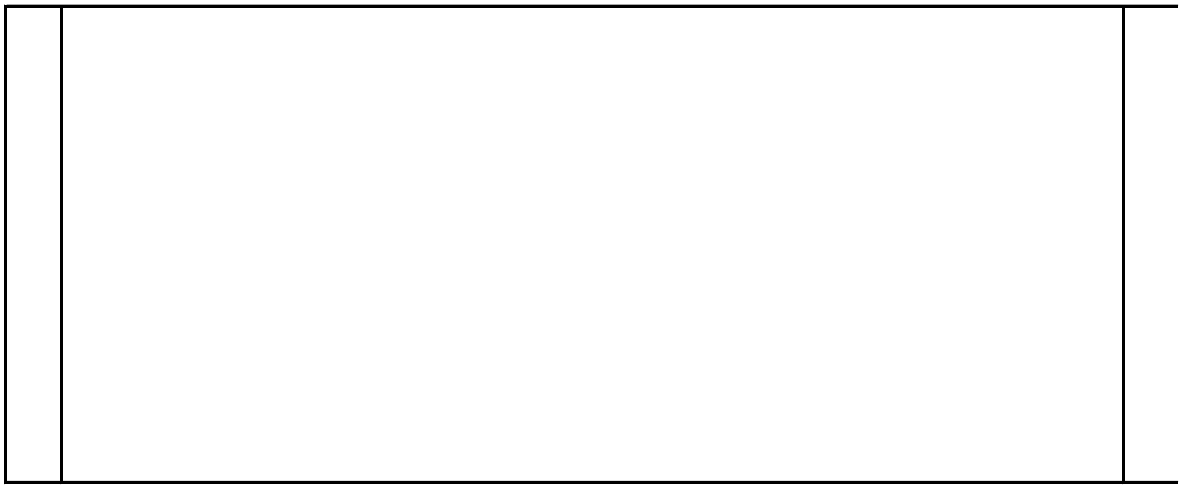
0	0
813,000	787,986



Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amc
115	Maintenance	
116	830 Maintenance Supervision and Engineering	
117	831 Maintenance of Structures and Improvements	
118	832 Maintenance of Reservoirs and Wells	
119	833 Maintenance of Lines	
120	834 Maintenance of Compressor Station Equipment	
121	835 Maintenance of Measuring and Regulating Station Equipment	
122	836 Maintenance of Purification Equipment	
123	837 Maintenance of Other Equipment	
124	TOTAL Maintenance (Total of lines 116 thru 123)	
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	
126	B. Other Storage Expenses	
127	Operation	
128	840 Operation Supervision and Engineering	
129	841 Operation Labor and Expenses	
130	842 Rents	
131	842.1 Fuel	
132	842.2 Power	
133	842.3 Gas Losses	
134	TOTAL Operation (Total of lines 128 thru 133)	
135	Maintenance	
136	843.1 Maintenance Supervision and Engineering	
137	843.2 Maintenance of Structures	
138	843.3 Maintenance of Gas Holders	
139	843.4 Maintenance of Purification Equipment	
140	843.5 Maintenance of Liquefaction Equipment	
141	843.6 Maintenance of Vaporizing Equipment	
142	843.7 Maintenance of Compressor Equipment	
143	843.8 Maintenance of Measuring and Regulating Equipment	
144	843.9 Maintenance of Other Equipment	
145	TOTAL Maintenance (Total of lines 136 thru 144)	
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	



Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4
ount for Current Year (b)	Amount for Previous Year (c)
0	0
0	0
0	0
0	0
0	0
0	0
0	0
2,186,040	2,239,715
2,186,040	2,239,715
2,999,040	3,027,701
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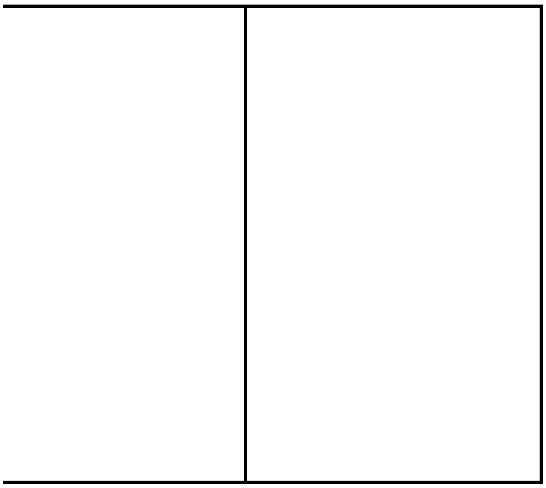
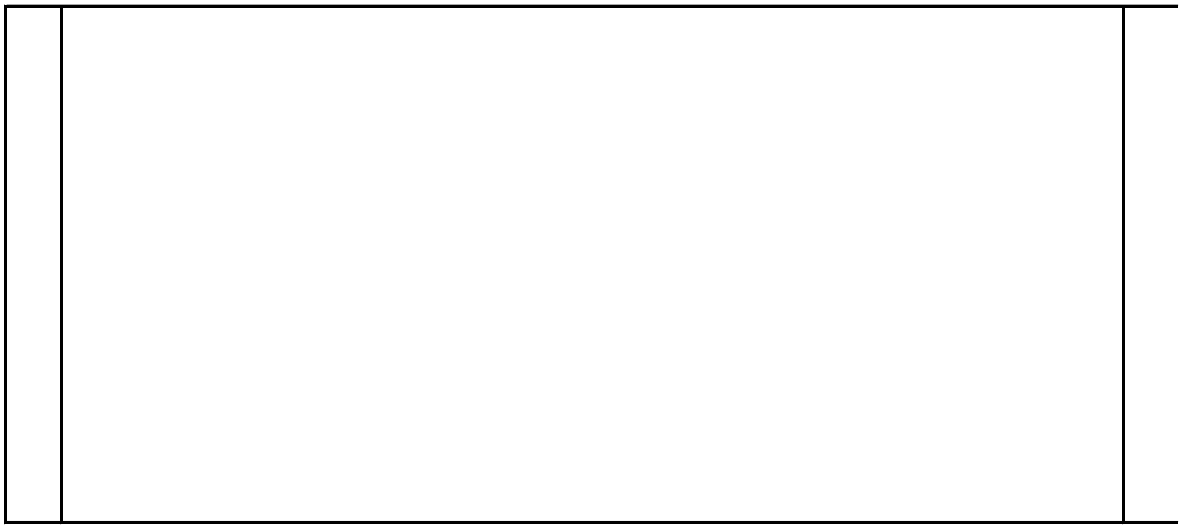


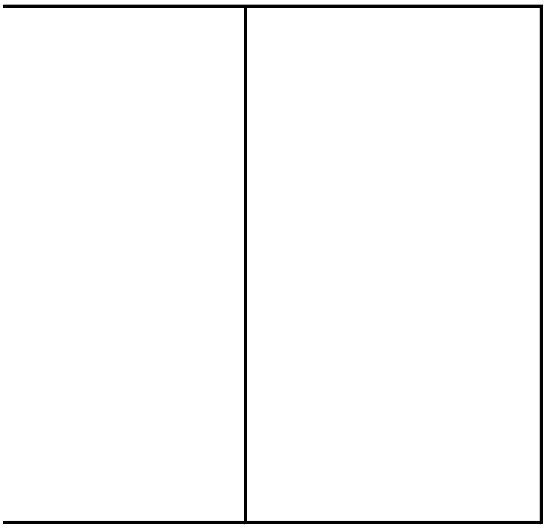
Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amo
147	C. Liquefied Natural Gas Terminaling and Processing Expenses	
148	Operation	
149	844.1 Operation Supervision and Engineering	
150	844.2 LNG Processing Terminal Labor and Expenses	
151	844.3 Liquefaction Processing Labor and Expenses	
152	844.4 Liquefaction Transportation Labor and Expenses	
153	844.5 Measuring and Regulating Labor and Expenses	
154	844.6 Compressor Station Labor and Expenses	
155	844.7 Communication System Expenses	
156	844.8 System Control and Load Dispatching	
157	845.1 Fuel	
158	845.2 Power	
159	845.3 Rents	
160	845.4 Demurrage Charges	
161	(less) 845.5 Wharfage Receipts-Credit	
162	845.6 Processing Liquefied or Vaporized Gas by Others	
163	846.1 Gas Losses	
164	846.2 Other Expenses	
165	TOTAL Operation (Total of lines 149 thru 164)	
166	Maintenance	
167	847.1 Maintenance Supervision and Engineering	
168	847.2 Maintenance of Structures and Improvements	
169	847.3 Maintenance of LNG Processing Terminal Equipment	
170	847.4 Maintenance of LNG Transportation Equipment	
171	847.5 Maintenance of Measuring and Regulating Equipment	
172	847.6 Maintenance of Compressor Station Equipment	
173	847.7 Maintenance of Communication Equipment	
174	847.8 Maintenance of Other Equipment	
175	TOTAL Maintenance (Total of lines 167 thru 174)	
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	



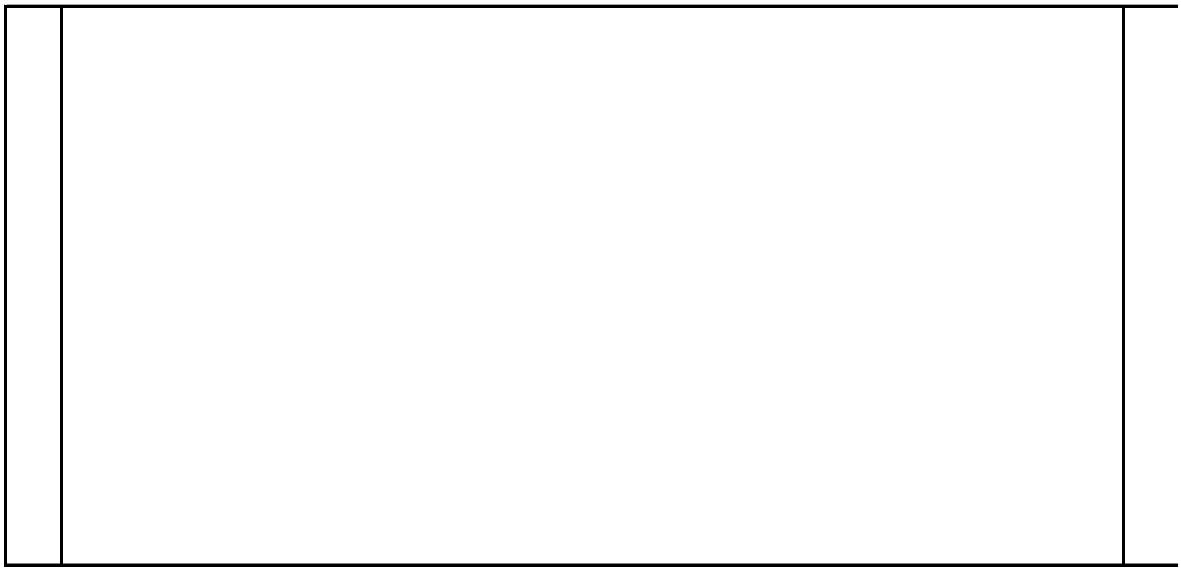
Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4
ount for Current Year (b)	Amount for Previous Year (c)
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
2,999,040	3,027,701



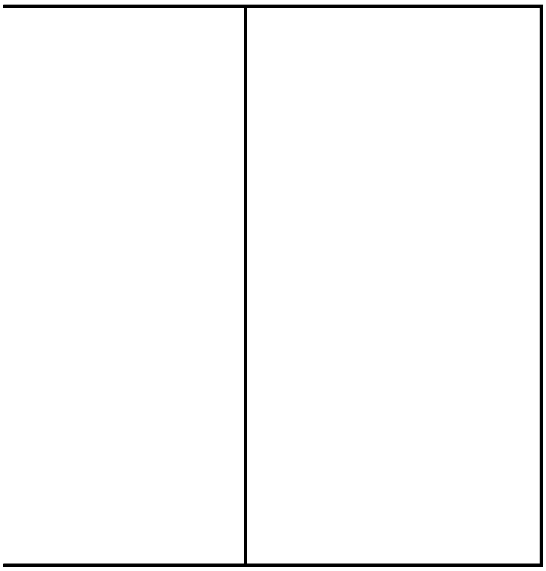
Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amc
178	3. TRANSMISSION EXPENSES	
179	Operation	
180	850 Operation Supervision and Engineering	
181	851 System Control and Load Dispatching	
182	852 Communication System Expenses	
183	853 Compressor Station Labor and Expenses	
184	854 Gas for Compressor Station Fuel	
185	855 Other Fuel and Power for Compressor Stations	
186	856 Mains Expenses	
187	857 Measuring and Regulating Station Expenses	
188	858 Transmission and Compression of Gas by Others	
189	859 Other Expenses	
190	860 Rents	
191	TOTAL Operation (Total of lines 180 thru 190)	
192	Maintenance	
193	861 Maintenance Supervision and Engineering	
194	862 Maintenance of Structures and Improvements	
195	863 Maintenance of Mains	
196	864 Maintenance of Compressor Station Equipment	
197	865 Maintenance of Measuring and Regulating Station Equipment	
198	866 Maintenance of Communication Equipment	
199	867 Maintenance of Other Equipment	
200	TOTAL Maintenance (Total of lines 193 thru 199)	
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	
202	4. DISTRIBUTION EXPENSES	
203	Operation	
204	870 Operation Supervision and Engineering	
205	871 Distribution Load Dispatching	
206	872 Compressor Station Labor and Expenses	
207	873 Compressor Station Fuel and Power	



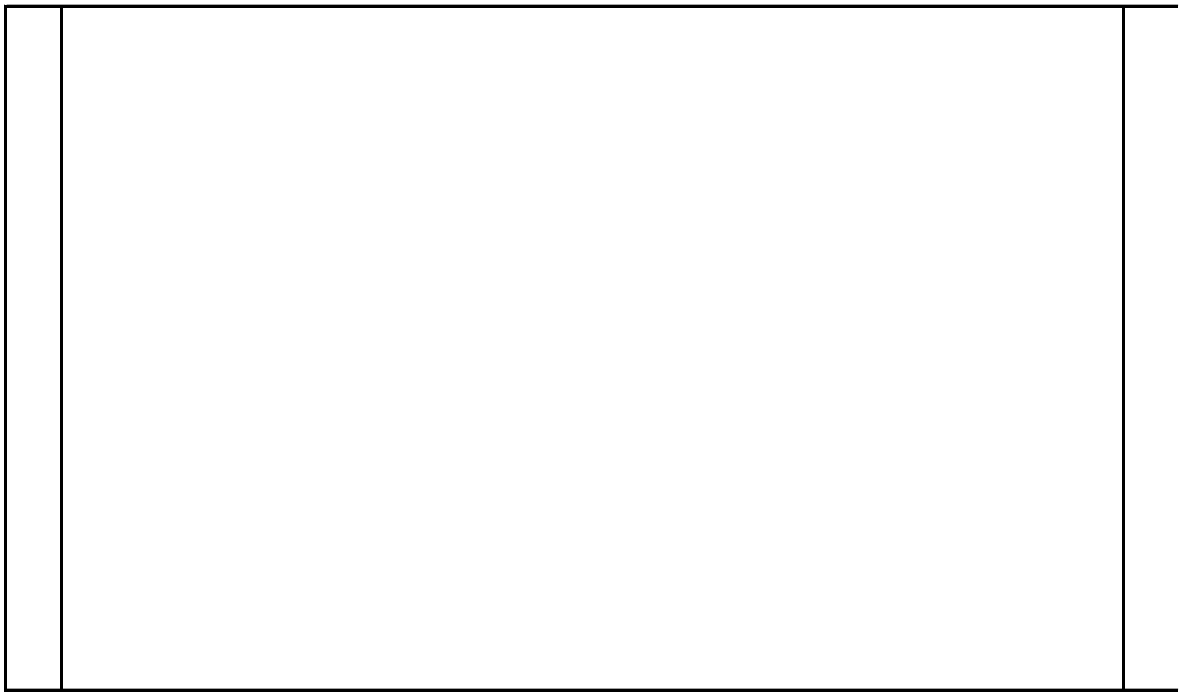
Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4
ount for Current Year (b)	Amount for Previous Year (c)
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
2,566,384	2,571,709
0	0
0	0
0	0



Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

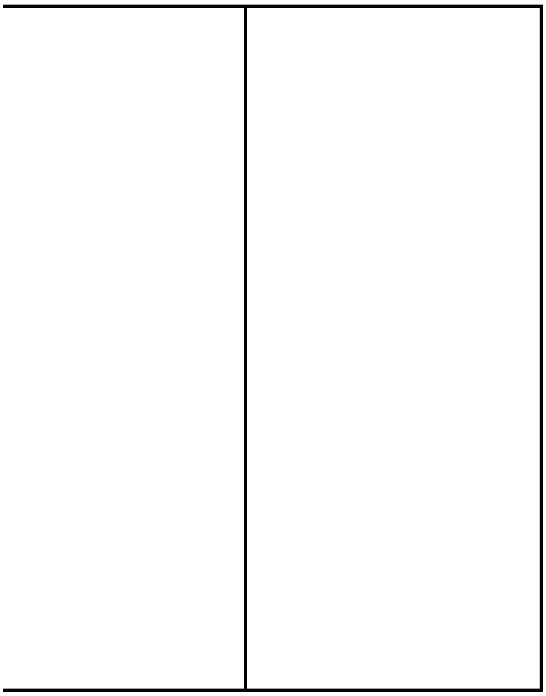
Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amo
208	874 Mains and Services Expenses	
209	875 Measuring and Regulating Station Expenses-General	
210	876 Measuring and Regulating Station Expenses-Industrial	
211	877 Measuring and Regulating Station Expenses-City Gas Check Station	
212	878 Meter and House Regulator Expenses	
213	879 Customer Installations Expenses	
214	880 Other Expenses	
215	881 Rents	
216	TOTAL Operation (Total of lines 204 thru 215)	
217	Maintenance	
218	885 Maintenance Supervision and Engineering	
219	886 Maintenance of Structures and Improvements	
220	887 Maintenance of Mains	
221	888 Maintenance of Compressor Station Equipment	
222	889 Maintenance of Measuring and Regulating Station Equipment-General	
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial	
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station	
225	892 Maintenance of Services	
226	893 Maintenance of Meters and House Regulators	
227	894 Maintenance of Other Equipment	
228	TOTAL Maintenance (Total of lines 218 thru 227)	
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	
230	5. CUSTOMER ACCOUNTS EXPENSES	
231	Operation	
232	901 Supervision	
233	902 Meter Reading Expenses	
234	903 Customer Records and Collection Expenses	



Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4

ount for Current Year (b)	Amount for Previous Year (c)
6,767,956	6,006,761
213,070	202,120
6,318	9,837
69,259	79,264
905,675	850,056
2,471,877	3,312,750
2,478,227	3,505,475
48,470	52,175
15,527,236	16,590,147
102,114	220,749
0	0
2,472,876	2,283,909
0	0
739,213	606,305
55,558	57,433
233,429	129,459
1,874,030	2,113,144
2,966,028	2,623,297
448,151	414,110
8,891,399	8,448,406
24,418,635	25,038,553
136,117	137,648
935,192	1,771,096
6,893,675	8,318,773

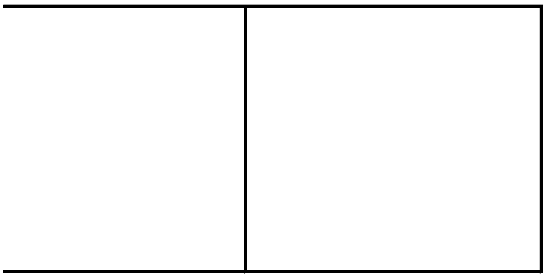


Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amo
235	904 Uncollectible Accounts	
236	905 Miscellaneous Customer Accounts Expenses	
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	
239	Operation	
240	907 Supervision	
241	908 Customer Assistance Expenses	
242	909 Informational and Instructional Expenses	
243	910 Miscellaneous Customer Service and Informational Expenses	
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	
245	7. SALES EXPENSES	
246	Operation	
247	911 Supervision	
248	912 Demonstrating and Selling Expenses	
249	913 Advertising Expenses	
250	916 Miscellaneous Sales Expenses	
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	
252	8. ADMINISTRATIVE AND GENERAL EXPENSES	
253	Operation	
254	920 Administrative and General Salaries	
255	921 Office Supplies and Expenses	
256	(Less) 922 Administrative Expenses Transferred-Credit	
257	923 Outside Services Employed	
258	924 Property Insurance	
259	925 Injuries and Damages	
260	926 Employee Pensions and Benefits	
261	927 Franchise Requirements	
262	928 Regulatory Commission Expenses	
263	(Less) 929 Duplicate Charges-Credit	
264	930.1General Advertising Expenses	
265	930.2Miscellaneous General Expenses	
266	931 Rents	
267	TOTAL Operation (Total of lines 254 thru 266)	
268	Maintenance	
269	932 Maintenance of General Plant	
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	

Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4
ount for Current Year (b)	Amount for Previous Year (c)
3,283,520	191,192
134,096	174,009
11,382,600	10,592,718
0	0
13,354,719	13,934,510
975,808	1,239,099
295,212	241,254
14,625,739	15,414,863
0	0
260	259
550	0
0	0
810	259
11,834,574	10,145,930
1,807,439	1,870,409
20,135	17,719
4,513,246	3,805,281
572,070	489,741
1,575,608	1,613,044
12,341,599	11,308,297
0	0
1,933,458	1,959,465
0	0
0	0
2,455,256	1,857,212
159,577	132,525
37,172,692	33,164,185
5,057,592	4,930,291
42,230,284	38,094,476
299,419,728	318,756,569

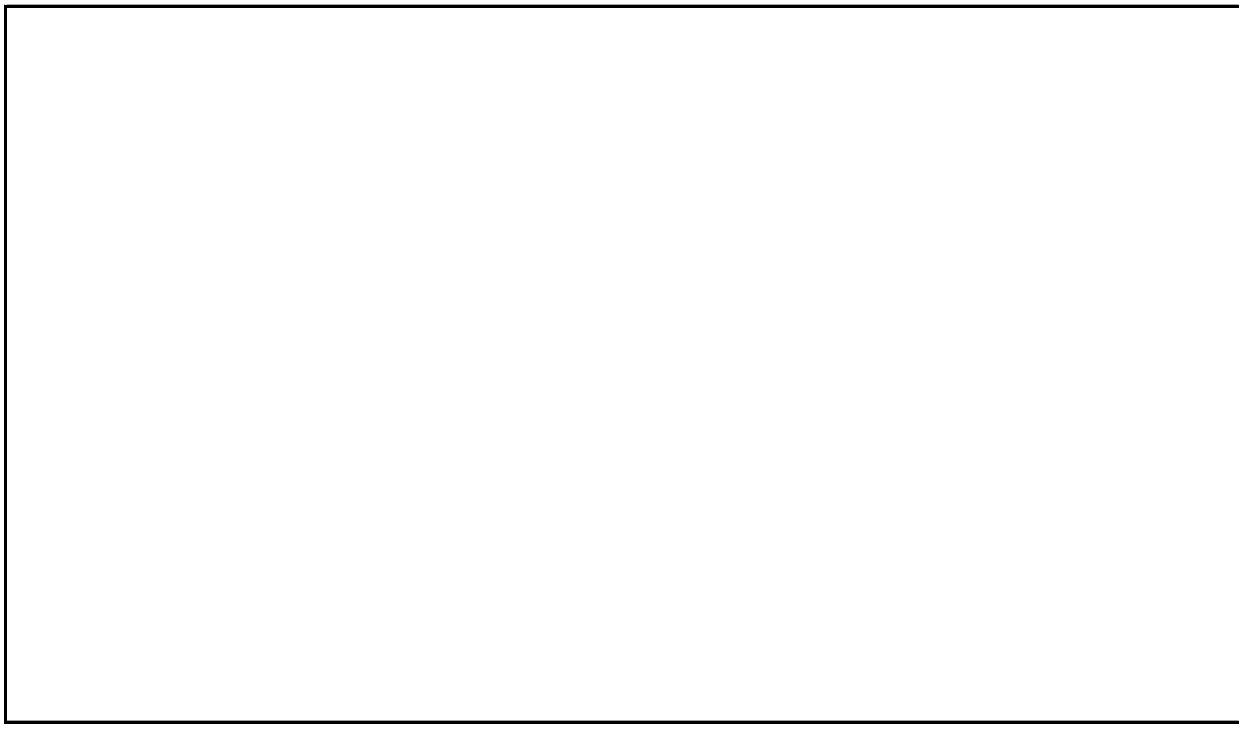


Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission	Date Yr) 03/1

Gas Used in Utility Operations

1. Report below details of credits during the year to Accounts 810, 811, and 812.
2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in cc

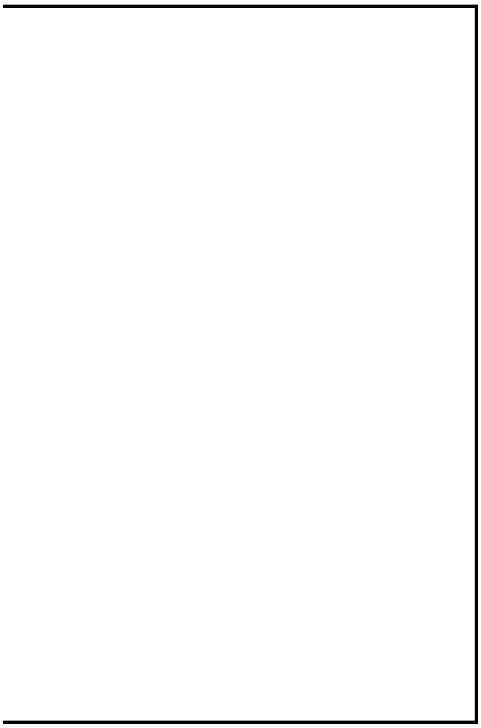
Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)	Natural Gas Amount of Credit (in dollars) (d)
1	810 Gas Used for Compressor Station Fuel - Credit		2,482,889	
2	811 Gas Used for Products Extraction - Credit		40,105,509	297,348
3	Gas Shrinkage and Other Usage in Respondent's Own Processing			
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others			
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)			
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	**Total**		42,588,398	297,348



e of Report (Mo, Da, .9/2021	Year/Period of Report End of 2020/Q4

olumn (c) the Dth of gas used, omitting entries in column (d).

Natural Gas Amount of Credit (in dollars) (d)	Natural Gas Amount of Credit (in dollars) (d)



Name of Respondent Avista Corporation	This Report is: (1) X An Original (2) A Resubmission

FOOTNOTE DATA

Schedule Page: 331 Line No.: 2 Column: c

Represents the amount of processed gas run through the plant

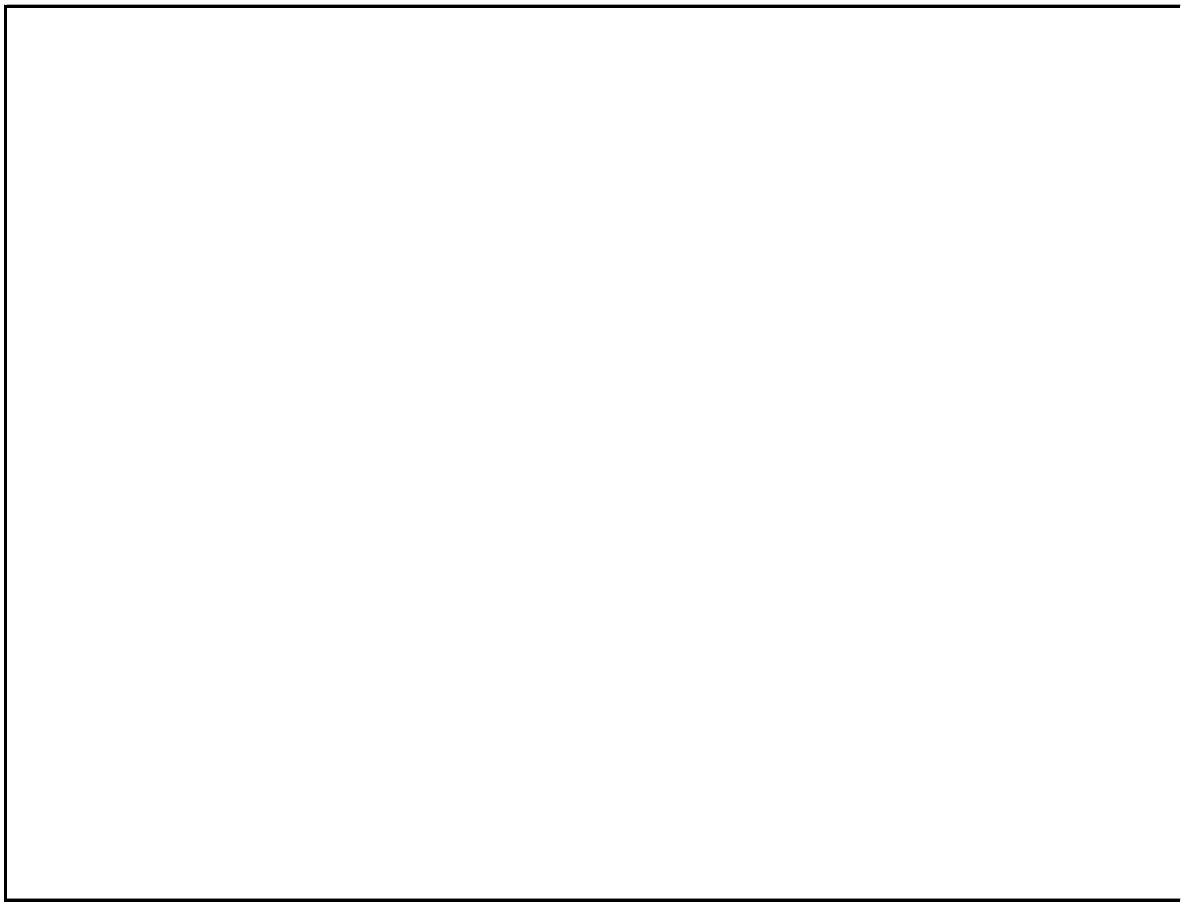
Date of Report (Mo, Da, Yr)	Year/Period of Report
03/19/2021	2020/Q4

Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Other Gas Supply Expenses (Account 813)

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to w more.

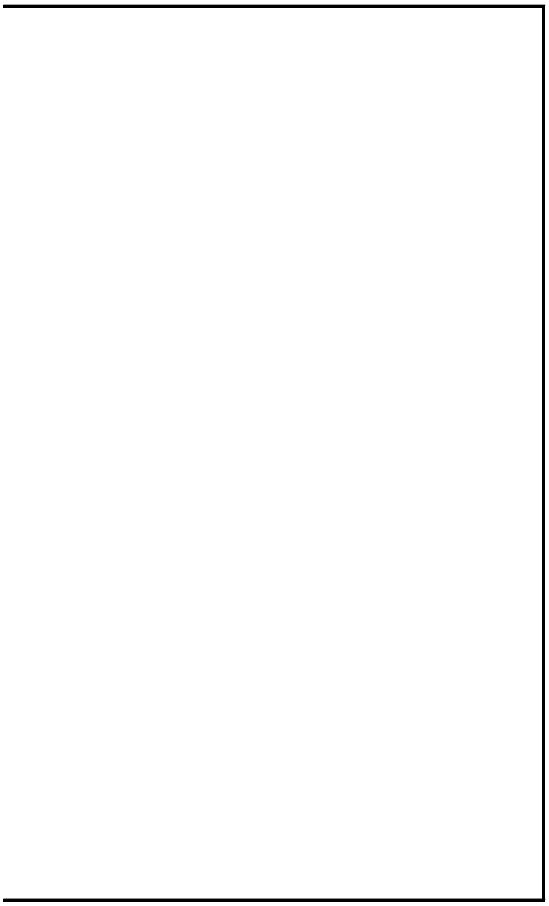
Line No.	Description (a)
1	Gas Resource Management
2	Labor
3	Labor Loading
4	Other Expenses (Professional Services, Travel, Transportation, Office Supplies, Training)
5	
6	Regulatory Affairs
7	Labor
8	Labor Loading
9	Other Expenses (Travel, Transportation, Gas Technology Institute Payments)
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	
21	
22	
23	
24	
25	**Total**



Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4

of monthly encroachments recorded in Account 117.4, and losses
hich any expenses relate. List separately items of $250,000 or

	Amount (in dollars) (b)
	1,085,733
	209,795
	113,694
	18,648
	3,353
	173,456
	1,604,679

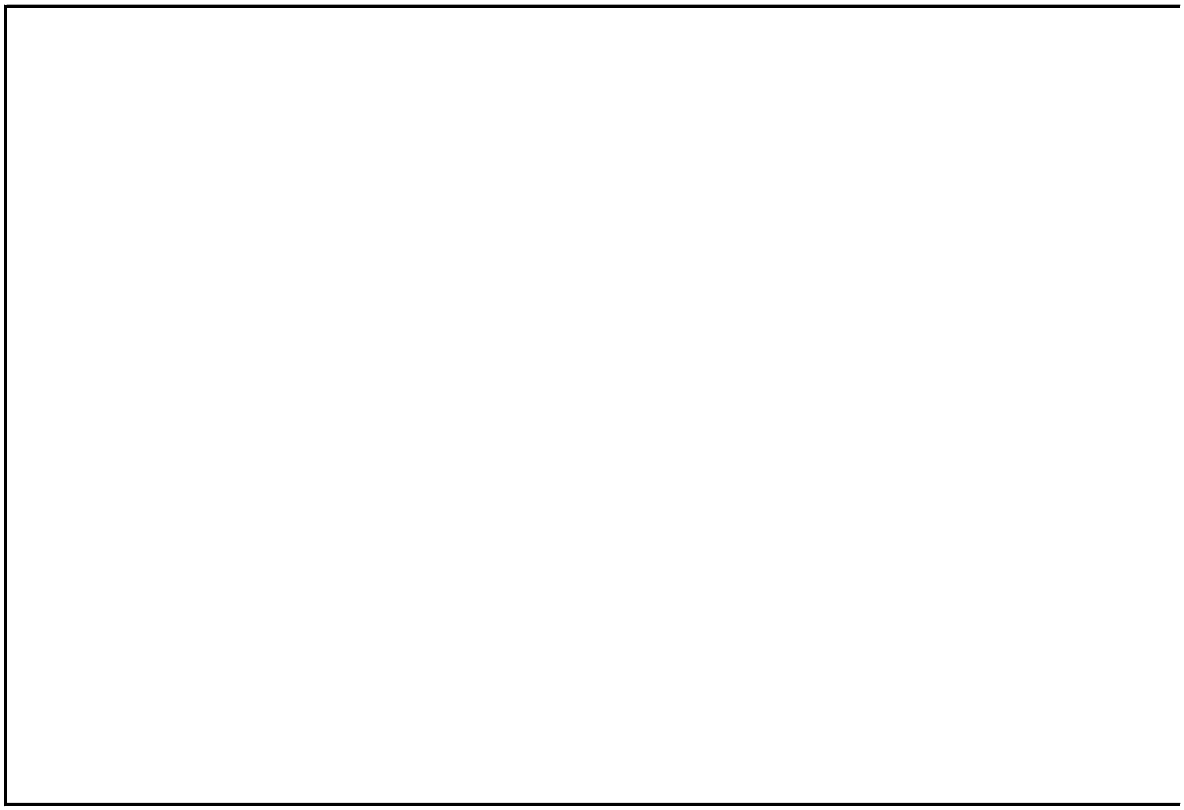


Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Miscellaneous General Expenses (Account 930.2)

1. Provide the information requested below on miscellaneous general expenses.
2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of $250,000 or more however, amo so grouped is shown.

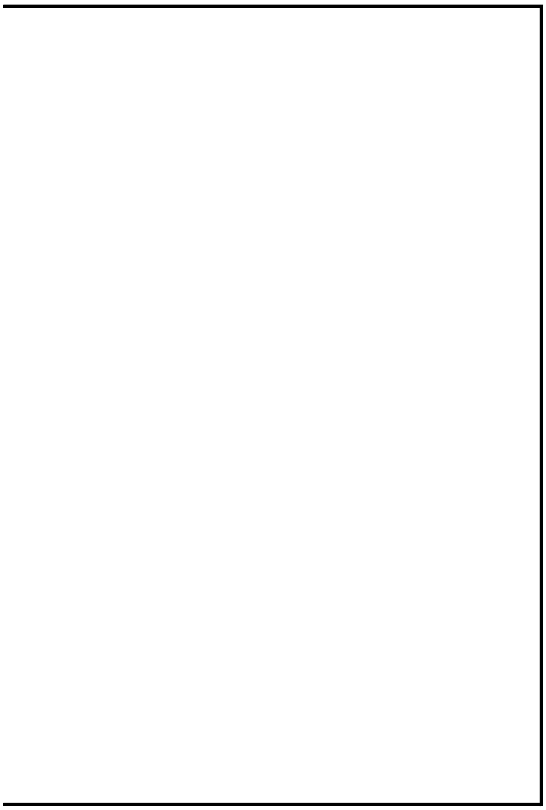
Line No.	Description (a)
1	Industry association dues.
2	Experimental and general research expenses.
	a. Gas Research Institute (GRI)
	b. Other
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer
	agent fees and expenses, and other expenses of servicing outstanding securities of the respondent
4	Board of Director Activities
5	Education, Information & Training
6	Emergency Operating Procedure Events
7	Community Relations
8	Misc. Employee Expenses
9	Misc. Labor
10	Misc. Legal, Professional, and General Services
11	Misc. Transportation
12	Other Misc. Expenses <$5k
13	
14	
15	
16	
17	
18	
19	
20	
21	
22	
23	
24	
25	**Total**



Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4

unts less than $250,000 may be grouped if the number of items of

	Amount (in dollars) (b)
	199,563
	340,320
	634,812
	39,585
	878,144
	179,197
	16,707
	3,741
	68,099
	84,892
	10,195
	2,455,255



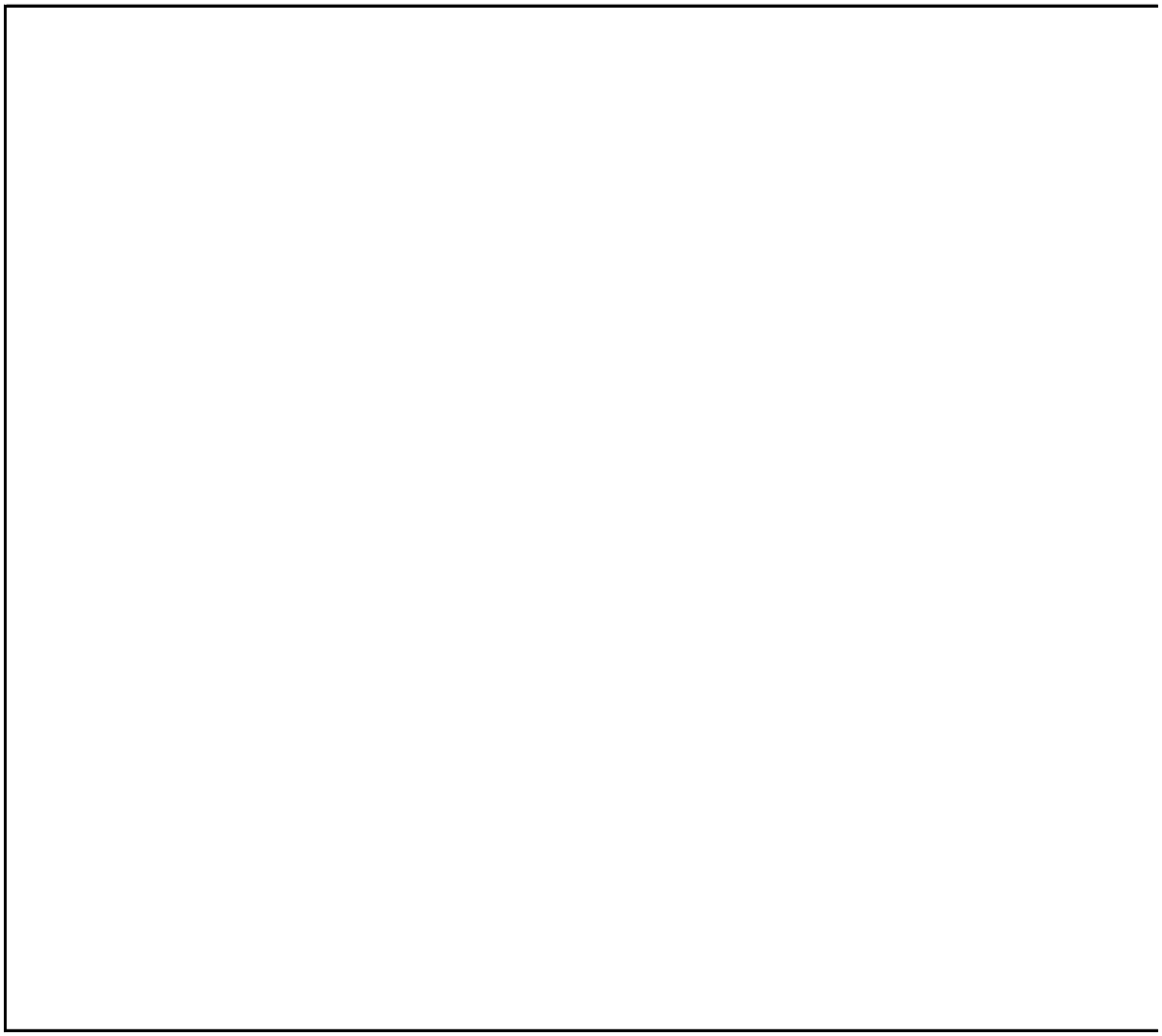
Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission	D Y 0

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amort

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant fur
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)
1	Intangible plant		
2	Production plant, manufactured gas		
3	Production and gathering plant, natural gas		
4	Products extraction plant		
5	Underground gas storage plant	748,685	
6	Other storage plant		
7	Base load LNG terminaling and processing plant		
8	Transmission plant		
9	Distribution plant	29,006,170	
10	General plant	1,760,949	
11	Common plant-gas	7,725,749	
12	TOTAL	39,241,553	

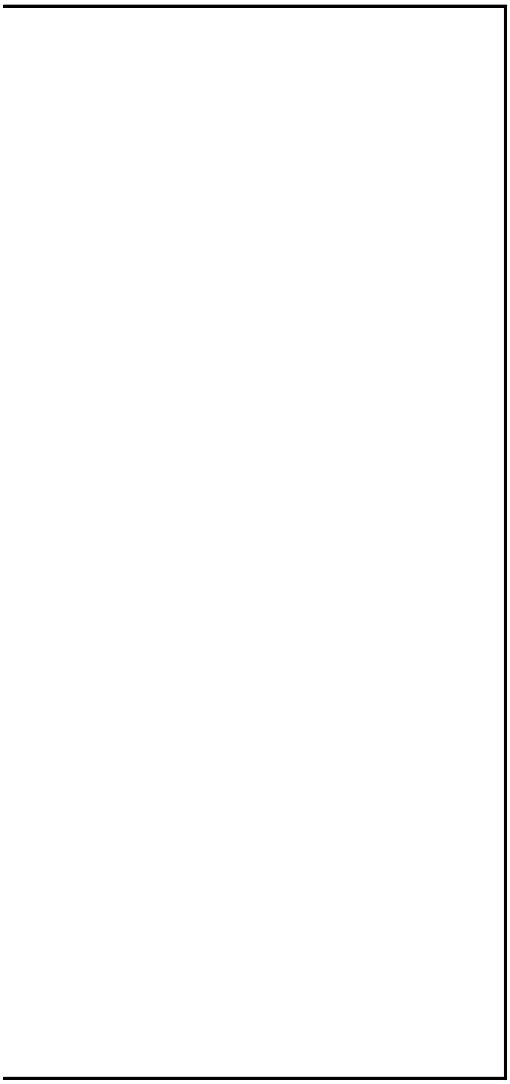


ɔate of Report (Mo, Da, ′r) 3/19/2021	Year/Period of Report End of 2020/Q4

tization of Acquisition Adjustments)

ɪctional groups shown.
report by plant account, subaccount or functional

Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)



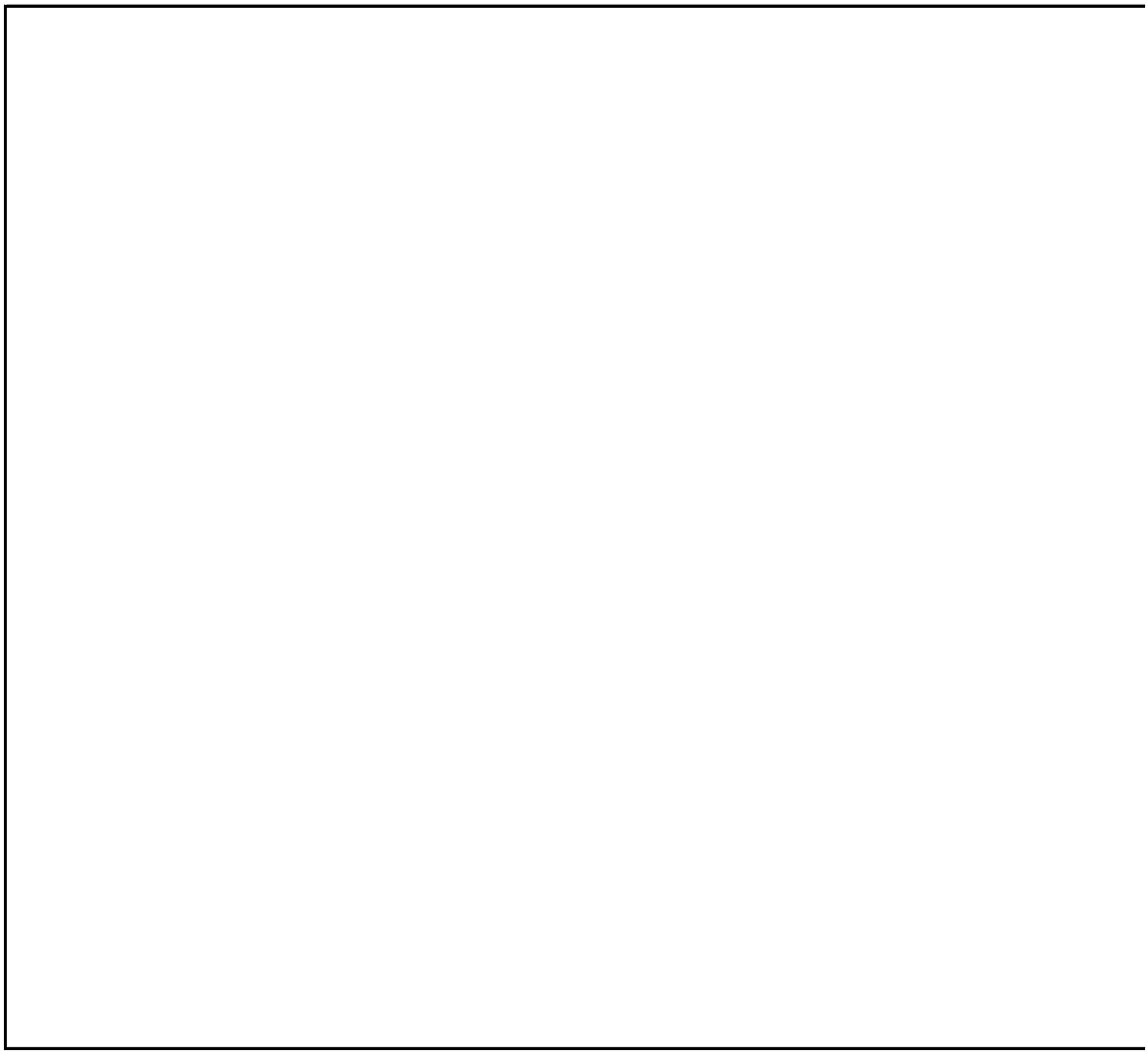
Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except A
(continued)

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional clas
is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciа
gas reserves.
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the
related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)	
1	123,966		123,966	Intangible plant
2				Production plant, manufactured gas
3				Production and gathering plant, natural g
4				Products extraction plant
5			748,685	Underground gas storage plant
6				Other storage plant
7				Base load LNG terminaling and processi
8				Transmission plant
9			29,006,170	Distribution plant
10			1,760,949	General plant
11	11,682,830		19,408,579	Common plant-gas
12	11,806,796		51,048,349	TOTAL



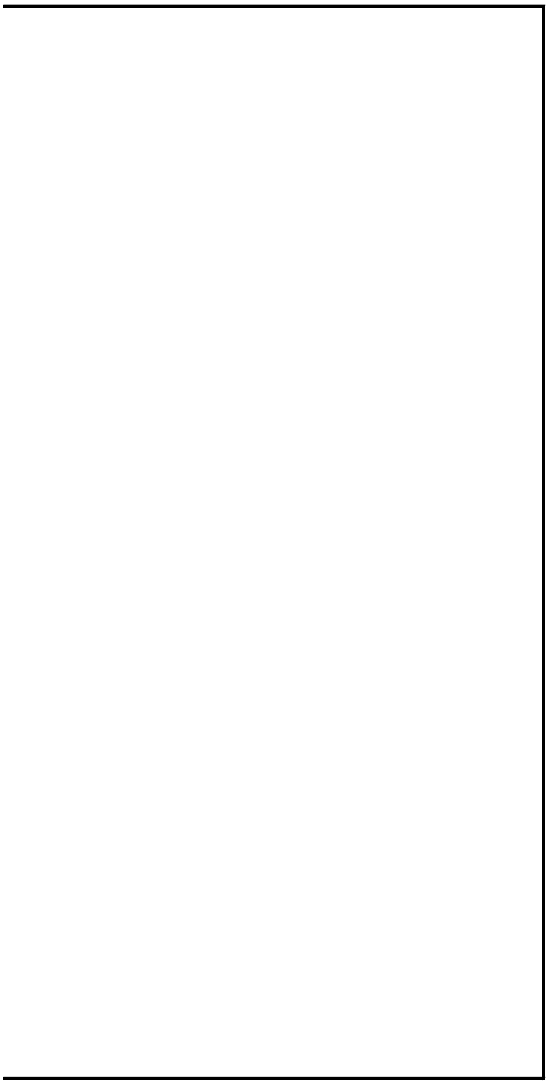
Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4

Amortization of Acquisition Adjustments)

sification listed in column (a). If composite depreciation accounting
tion charges, show in a footnote any revisions made to estimated

amounts and nature of the provisions and the plant items to which

Functional Classification (a)
gas
ing plant



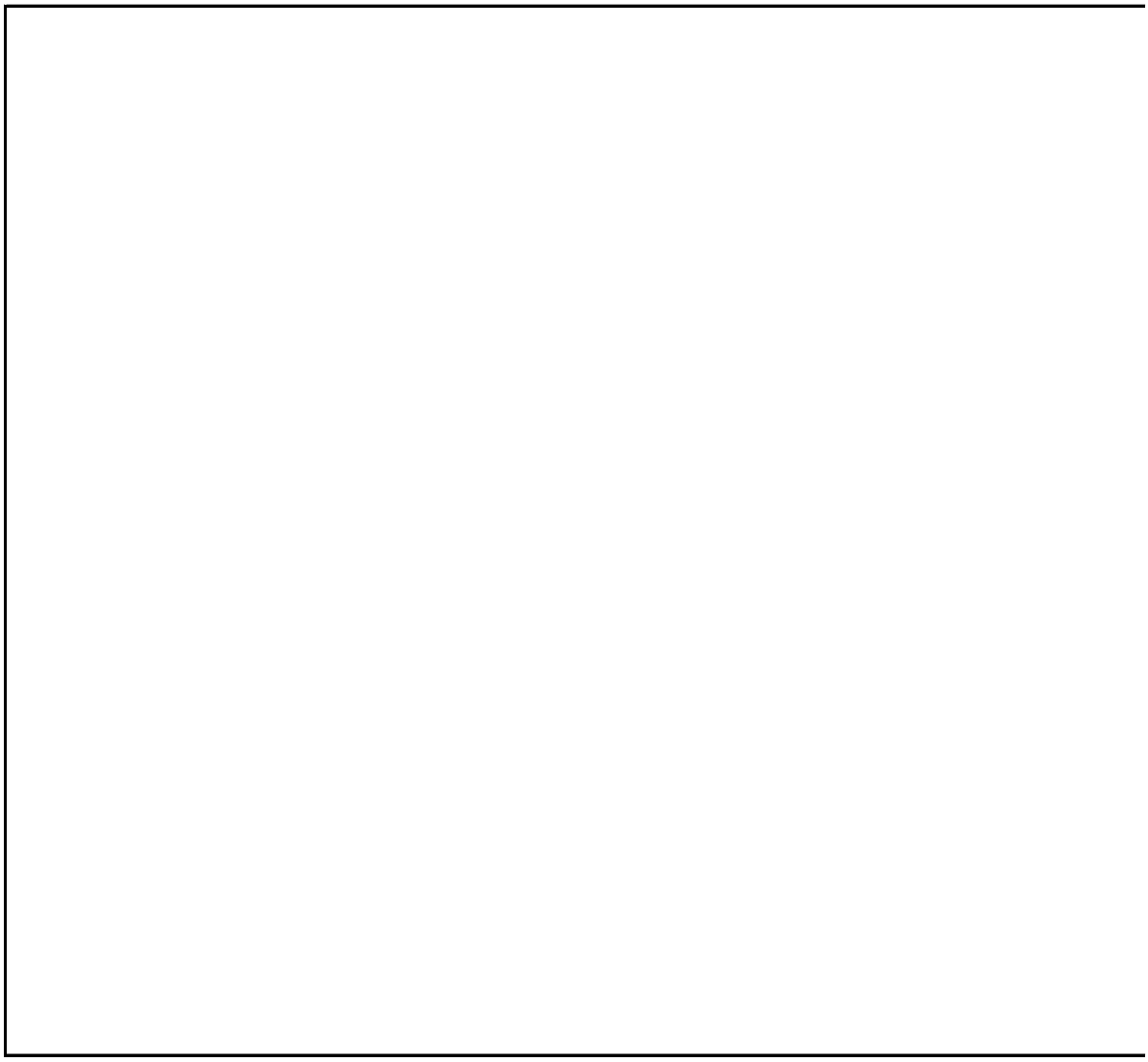
Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except A

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

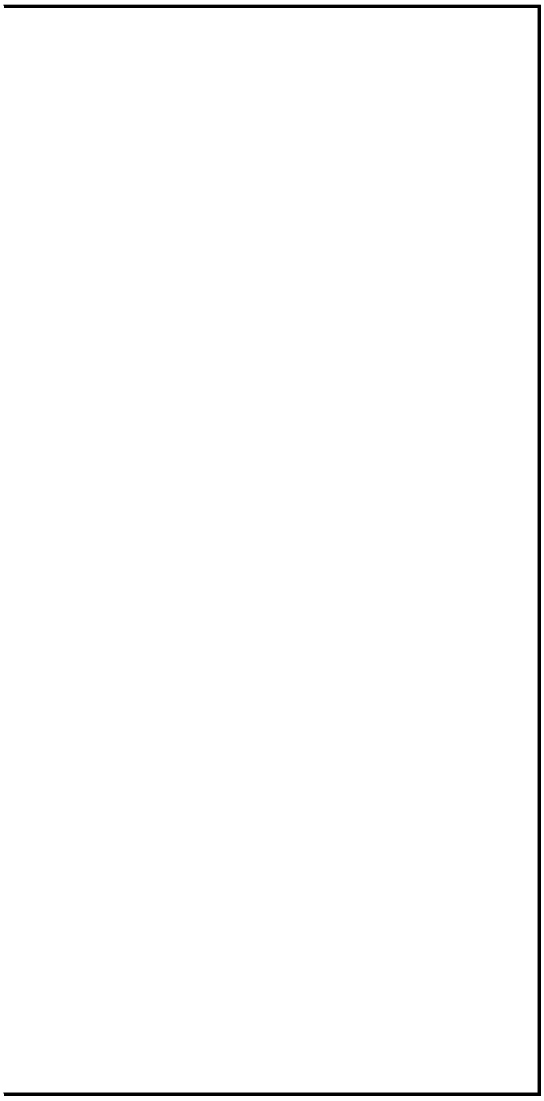
Line No.	Functional Classification (a)
1	Production and Gathering Plant
2	Offshore (footnote details)
3	Onshore (footnote details)
4	Underground Gas Storage Plant (footnote details)
5	Transmission Plant
6	Offshore (footnote details)
7	Onshore (footnote details)
8	General Plant (footnote details)
9	
10	
11	
12	
13	
14	
15	



Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4

mortization of Acquisition Adjustments) (continued)

Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)

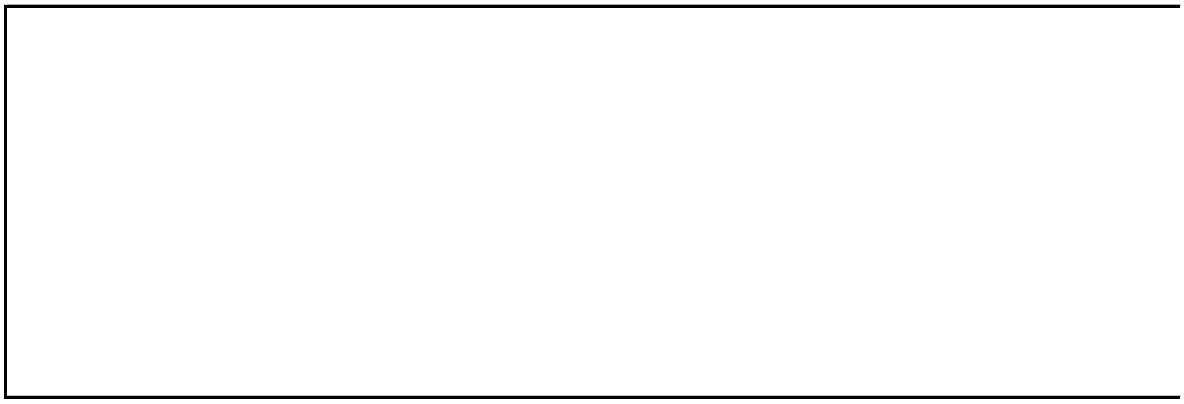


Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.
(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortizati
(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, D
Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than
(c) Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the
advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which in
(d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

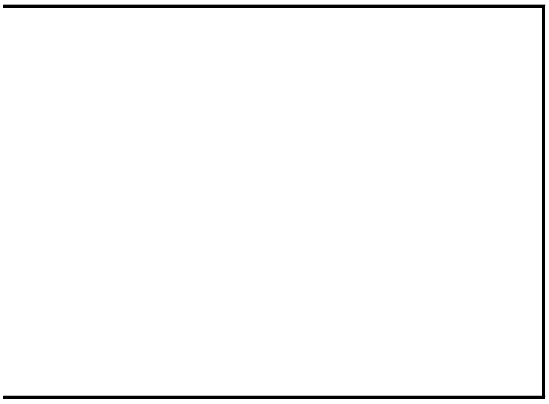
Line No.	Item (a)
1	Acct. 425.00 - MISCELLANEOUS AMORTIZATIONS
2	Items Under $250,000
3	Total - 425.00
4	Acct. 426.10 - DONATIONS
5	Items Under $250,000
6	Total 426.10
7	Acct. 426.20 - LIFE INSURANCE
8	Officers Life
9	SERP
10	Items Under $250,000
11	Total 426.20
12	Acct. 426.30 - PENALTIES
13	Items Under $250,000
14	Total 426.30
15	Acct. 426.40 - EXPENDITURES FOR CERTAIN CIVIC, POLITICAL, AND RELATED ACTIVITIES
16	Items Under $250,000
17	Total 426.40
18	Acct. 426.50 - OTHER DEDUCTIONS
19	Executive Deferred Compensation
20	Items Under $250,000
21	Total 426.50
22	Acct. 430.00 - INTEREST ON DEBT TO ASSOC. COMPANIES
23	Avista Capital II (long-term debt) (variable rate ranged from 1.29 to 1.81 perc)
24	Acct. 430.00 - INTEREST ON DEBT TO ASSOC. COMPANIES
25	Total 430.00
26	Acct. 431.00 - OTHER INTEREST EXPENSE
27	Interest on electric deferrals
28	Interest on natural gas deferrals
29	Interest on committed line of credit
30	Other
31	Total 431.00
32	
33	
34	
35	



Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4

on charges for the year, and the period of amortization.
Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4,
$250,000 may be grouped by classes within the above accounts.
amount and interest rate respectively for (a) advances on notes, (b)
terest was incurred during the year.

	Amount (b)
	(815,484)
	(815,484)
	2,999,603
	2,999,603
	156,937
	2,470,559
	445,100
	3,072,596
	(17,039)
	(17,039)
	1,773,265
	1,773,265
	992,325
	5,449,131
	6,441,456
	712,864
	186,289
	899,153
	1,923,857
	692,325
	4,163,663
	(609,764)
	6,170,081



Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission	D Y 0

Regulatory Commission Expenses (Account 928)

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal case a party.
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)
1	Federal Energy Regulatory Commission		
2	Charges include annual fee and license fee		
3	for the Spokane River Project, the Cabinet		
4	Gorge Project and Noxon Rapids Project	2,629,180	34,224
5			
6	Washington Utilities and Transportation Commission		
7	Includes annual fee and various other electric dockets	1,099,656	687,609
8			
9	Includes annual fee and various other natural gas dockets	295,440	153,301
10			
11	Idaho Public Utilities Commission		
12	Includes annual fee and various other electric dockets	684,318	160,523
13			
14	Includes annual fee and various other natural gas dockets	163,671	46,147
15			
16	Public Utility Commission of Oregon		
17	Includes annual fee and various other dockets	611,398	351,510
18			
19	Not directly assigned electric		725,551
20	Not directly assigned natural gas		311,991
21			
22			
23			

24			
25	**Total**	5,483,663	2,470,856

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es before a regulatory body, or cases in which such a body was

Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
2,663,404	
1,787,265	
448,741	
844,840	
209,818	
962,908	
725,551	
311,991	

7,954,518	

Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission	Da Yr 03

Regulatory Commission Expenses (Account 928)

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than $250,000) may be grouped.

Line No.	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)
1					
2					
3					
4	Electric	928	2,663,404		
5					
6					
7	Electric	928	1,787,265		
8					
9	Gas	928	448,741		
10					
11					
12	Electric	928	844,840		
13					
14	Gas	928	209,818		
15					
16					
17	Gas	928	962,908	72,367	407.4
18					
19	Electric	928	725,551		
20	Gas	928	311,991		
21					
22					
23					

24					
25			7,954,518	72,367	

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Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
13,133	59,519

13,133	59,519

Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Employee Pensions and Benefits (Account 926)

1. Report below the items contained in Account 926, Employee Pensions and Benefits.

Line No.	Expense (a)
1	Pensions – defined benefit plans
2	Pensions – other
3	Post-retirement benefits other than pensions (PBOP)
4	Post- employment benefit plans
5	Other (Specify)
6	Health insurance and Benefits
7	401(K) Savings Plan
8	Employee Education
9	
10	
11	
12	
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14	
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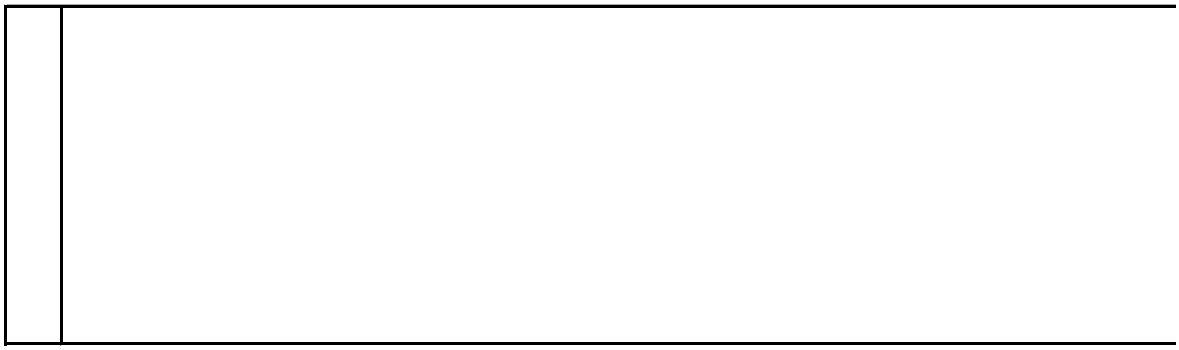
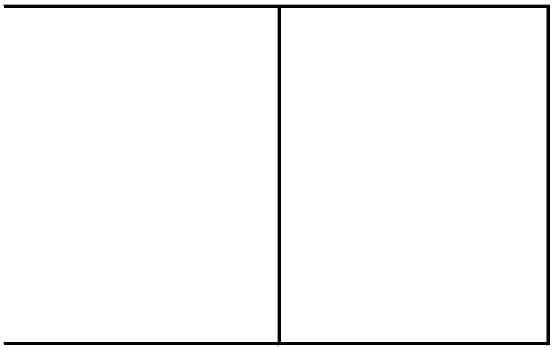
38	
39	
	Total



Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4

	Amount (b)
	19,959,280
	10,990,971
	680,219
	29,051,500
	11,742,316
	948,254
	73,372,540



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Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission	Date Yr) 03/19

Distribution of Salaries and Wages

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Constru
such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the pa
In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may
as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)
1	Electric		
2	Operation		
3	Production	13,667,061	
4	Transmission	4,359,748	
5	Distribution	9,555,026	
6	Customer Accounts	6,615,674	
7	Customer Service and Informational	473,347	
8	Sales		
9	Administrative and General	27,189,564	
10	TOTAL Operation (Total of lines 3 thru 9)	61,860,420	
11	Maintenance		
12	Production	4,612,103	
13	Transmission	907,722	
14	Distribution	5,236,480	
15	Administrative and General		
16	TOTAL Maintenance (Total of lines 12 thru 15)	10,756,305	
17	Total Operation and Maintenance		
18	Production (Total of lines 3 and 12)	18,279,164	
19	Transmission (Total of lines 4 and 13)	5,267,470	
20	Distribution (Total of lines 5 and 14)	14,791,506	
21	Customer Accounts (line 6)	6,615,674	
22	Customer Service and Informational (line 7)	473,347	
23	Sales (line 8)		
24	Administrative and General (Total of lines 9 and 15)	27,189,564	
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	72,616,725	
26	Gas		
27	Operation		
28	Production - Manufactured Gas		
29	Production - Natural Gas(Including Exploration and Development)		
30	Other Gas Supply	1,104,381	
31	Storage, LNG Terminaling and Processing	6,045	
32	Transmission		
33	Distribution	5,936,287	
34	Customer Accounts	2,930,182	
35	Customer Service and Informational	294,694	
36	Sales		
37	Administrative and General	11,457,871	
38	TOTAL Operation (Total of lines 28 thru 37)	21,729,460	
39	Maintenance		
40	Production - Manufactured Gas		
41	Production - Natural Gas(Including Exploration and Development)		
42	Other Gas Supply		
43	Storage, LNG Terminaling and Processing		

44	Transmission	1,955,158	
45	Distribution	3,487,785	

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ıction, Plant Removals and Other Accounts, and enter
rticular operating function(s) relating to the expenses.
/ be used. When reporting detail of other accounts, enter

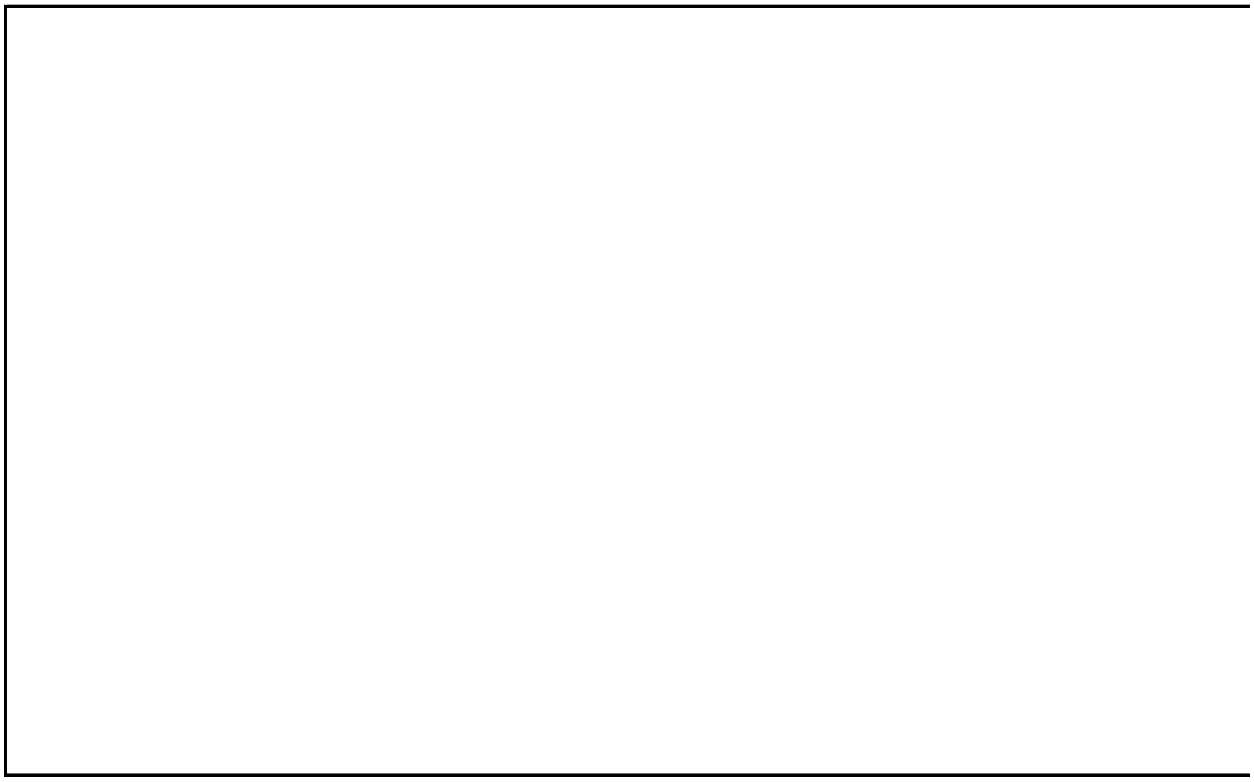
Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
	13,667,061
	4,359,748
	9,555,026
	6,615,674
	473,347
	27,189,564
	61,860,420
	4,612,103
	907,722
	5,236,480
9,141,941	9,141,941
9,141,941	19,898,246
	18,279,164
	5,267,470
	14,791,506
	6,615,674
	473,347
9,141,941	36,331,505
9,141,941	81,758,666
	1,104,381
	6,045
	5,936,287
	2,930,182
	294,694
3,204,941	14,662,812
3,204,941	24,934,401

	1,955,158
	3,487,785

Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission	Date Yr) 03/19

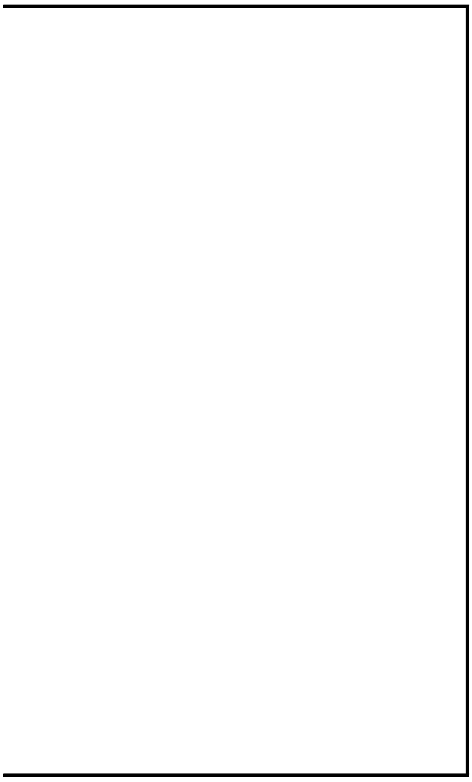
Distribution of Salaries and Wages (continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)
46	Administrative and General		
47	TOTAL Maintenance (Total of lines 40 thru 46)	5,442,943	
48	Gas (Continued)		
49	Total Operation and Maintenance		
50	Production - Manufactured Gas (Total of lines 28 and 40)		
51	Production - Natural Gas (Including Expl. and Dev.)(ll. 29 and 41)		
52	Other Gas Supply (Total of lines 30 and 42)	1,104,381	
53	Storage, LNG Terminaling and Processing (Total of ll. 31 and 43)	6,045	
54	Transmission (Total of lines 32 and 44)	1,955,158	
55	Distribution (Total of lines 33 and 45)	9,424,072	
56	Customer Accounts (Total of line 34)	2,930,182	
57	Customer Service and Informational (Total of line 35)	294,694	
58	Sales (Total of line 36)		
59	Administrative and General (Total of lines 37 and 46)	11,457,871	
60	Total Operation and Maintenance (Total of lines 50 thru 59)	27,172,403	
61	Other Utility Departments		
62	Operation and Maintenance		
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)	99,789,128	
64	Utility Plant		
65	Construction (By Utility Departments)		
66	Electric Plant	44,889,619	
67	Gas Plant	11,755,963	
68	Other		
69	TOTAL Construction (Total of lines 66 thru 68)	56,645,582	
70	Plant Removal (By Utility Departments)		
71	Electric Plant	1,830,775	
72	Gas Plant	610,391	
73	Other		
74	TOTAL Plant Removal (Total of lines 71 thru 73)	2,441,166	
75	Other Accounts (Specify) (footnote details)	44,042,013	
76	TOTAL Other Accounts	44,042,013	
77	TOTAL SALARIES AND WAGES	202,917,889	



of Report (Mo, Da,)/2021	Year/Period of Report End of 2020/Q4

Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
	5,442,943
	1,104,381
	6,045
	1,955,158
	9,424,072
	2,930,182
	294,694
3,204,941	14,662,812
3,204,941	30,377,344
12,346,882	112,136,010
6,589,540	51,479,159
2,383,819	14,139,782
8,973,359	65,618,941
166,241	1,997,016
55,425	665,816
221,666	2,662,832
(21,541,907)	22,500,106
(21,541,907)	22,500,106
	202,917,889

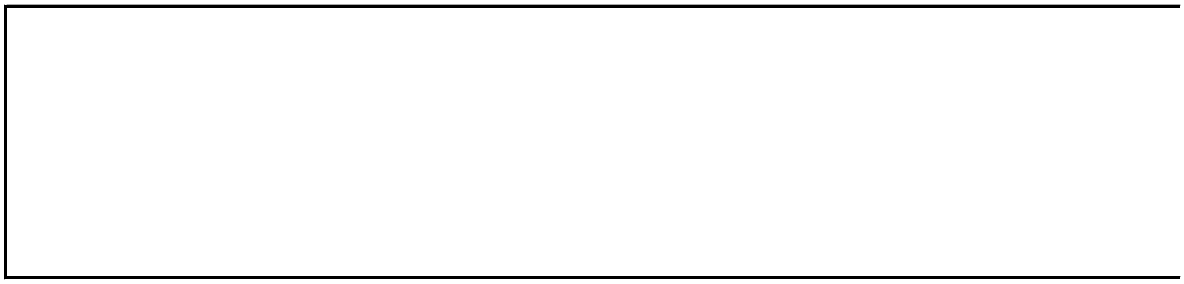


Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Charges for Outside Professional and Other Consultative Services

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultativ management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising,labor relations, and public relations, re which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as services) amounting to more than $250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expe
(a) Name of person or organization rendering services.
(b) Total charges for the year.
2. Sum under a description "Other", all of the aforementioned services amounting to $250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned services.
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedul that schedule.

Line No.	Description (a)
1	NPL CONSTRUCTION CO
2	VOLT MANAGEMENT CORP
3	INTERNATIONAL LINE BUILDERS INC
4	INFRASOURCE SERVICES LLC
5	WILSON CONSTRUCTION COMPANY
6	WELLINGTON ENERGY INC
7	ASPLUNDH TREE EXPERT LLC
8	SLAYDEN CONSTRUCTORS INC
9	MICHELS POWER
10	POTELCO INC
11	BOUTEN CONSTRUCTION COMPANY
12	ONE CALL LOCATORS LTD
13	IBM CORPORATION
14	SIEMENS ENERGY INC
15	STURGEON ELECTRIC INC
16	MCMILLEN JACOBS ASSOCIATES
17	PERFECTION TRAFFIC CONTROL LLC
18	NAGARRO INC
19	HEATH CONSULTANTS INCORPORATED
20	CASCADE CABLE CONSTRUCTORS INC
21	INTELLITECT
22	WSP USA INC
23	TRAFFICORP
24	COMMERCIAL GRADING INC
25	ITRON INC
26	DELOITTE
27	UTILITY SOLUTIONS PARTNERS LLC
28	STANTEC CONSULTING SERVICES INC
29	FUJITSU AMERICAN INC
30	PER SE GROUP INC
31	NBC TRAFFIC CONTROL
32	SUNRISE ENGINEERING INC
33	AAA SWEEPING LLC
34	BRENT WOODWARD INC
35	MCKINSTRY ESSENTION LLC



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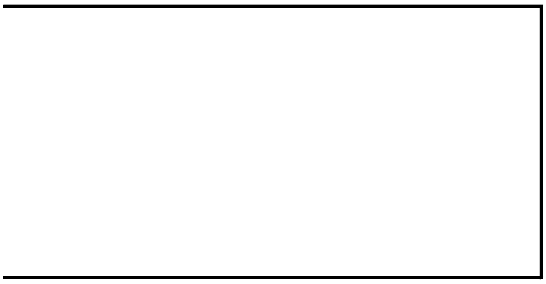
ve and other professional services. These services include rate,
endered for the respondent under written or oral arrangement, for
an employee or for payments made for medical and related
enditures for Certain Civic, Political and Related Activities.

e and be reported on Page 358, according to the instructions for

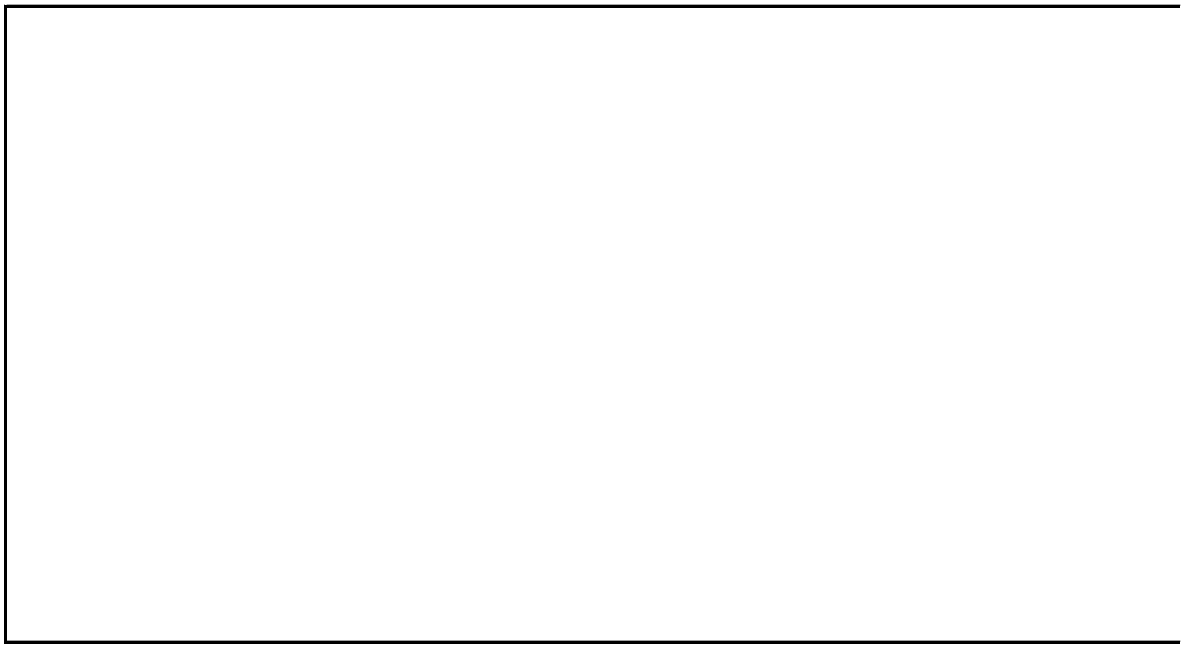
	Amount (in dollars) (b)
	25,552,618
	14,280,899
	13,697,180
	11,900,139
	10,046,779
	9,701,389
	8,945,630
	7,126,801
	6,128,125
	4,849,220
	3,627,190
	3,561,027
	3,031,888
	2,698,704
	2,641,753
	2,347,507
	2,290,243
	2,271,560
	2,130,985
	2,090,379
	1,897,850
	1,834,656
	1,824,648
	1,793,061
	1,729,110
	1,709,000
	1,704,296
	1,689,111
	1,609,819
	1,580,170
	1,391,366
	1,366,636
	1,346,063
	1,345,671
	1,326,118



Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

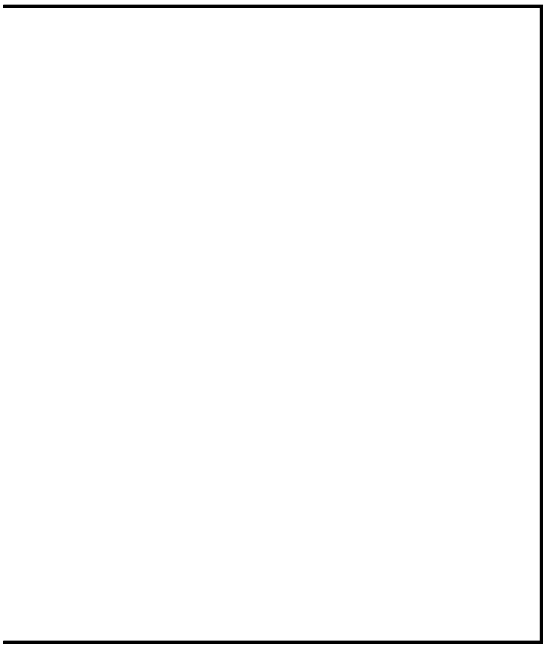
Charges for Outside Professional and Other Consultative Services (continued)

Line No.	Description (a)
1	CERIUM NETWORKS
2	RESSA & SON CONSTRUCTION LLC
3	COMMONWEALTH ASSOCIATES INC
4	NUVODIA STAFFING LLC
5	CURRY INC
6	PROFESSIONAL PIPE SERVICES
7	UTILICAST LLC
8	HDR ENGINEERING INC
9	COGNIZANT WORLDWIDE LIMITED
10	PRYSMIAN CABLES AND SYSTEMS USA LLC
11	CN UTILITY CONSULTING INC
12	HELVETICKA INC
13	GREENBERRY INDUSTRIAL LLC
14	POWER ENGINEERS INC
15	SCHWEITZER ENGINEERING LAB INC
16	PRICEWATERHOUSE COOPERS LLP
17	POWER SYSTEMS CONSULTANTS INC
18	POE ASPHALT PAVING INC
19	GARCO CONSTRUCTION INC
20	BLACK & VEATCH CORPORATION
21	DXC TECHNOLOGY SERVICES LLC
22	ALDEN RESEARCH LABORATORY INC
23	NOBLE EXCAVATING INC
24	TRAFFIC CONTROL SERVICES LLC
25	COEUR D ALENE TRIBE
26	D W POLEHOLE
27	CIRRUS DESIGN INDUSTRIES INC
28	SPOKANE TRAFFIC CONTROL INC
29	POWER CITY ELECTRIC INC
30	HANNA & ASSOCIATES INC
31	ASSOCIATED CONSTRUCTION INC
32	TEK SYSTEMS INC
33	NUVODIA LLC
34	ELM FIELDSIGHT LLC
35	ALDRIDGE ELECTRIC INC



Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4

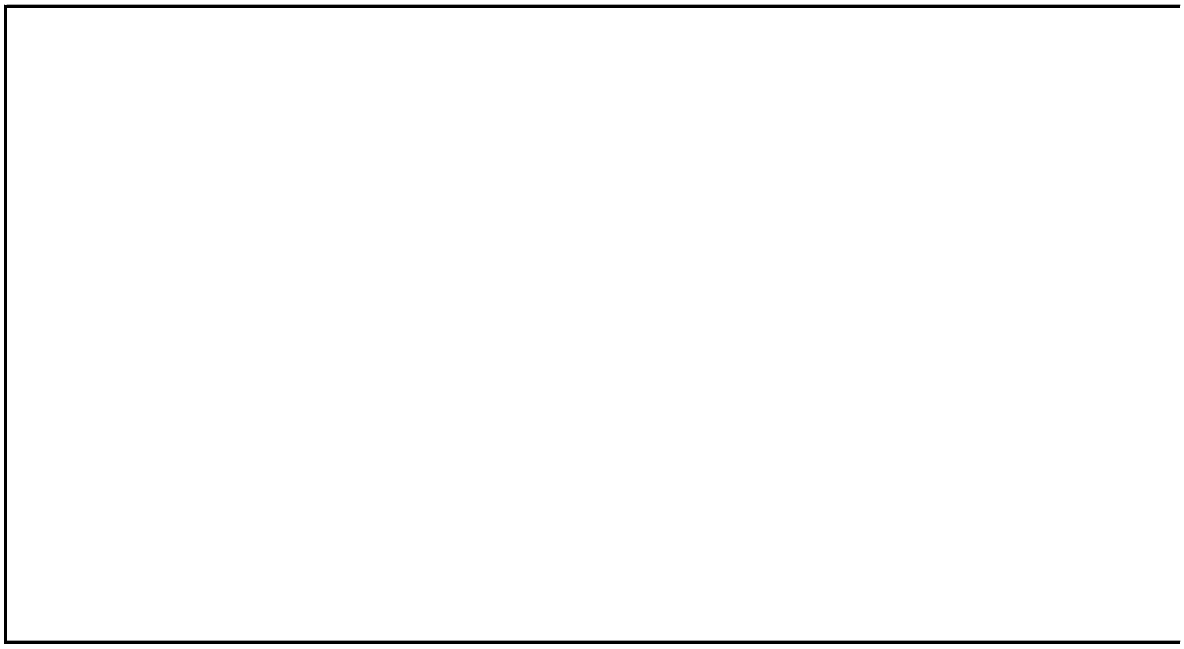
	Amount (in dollars) (b)
	1,239,874
	1,222,479
	1,219,324
	1,214,182
	1,191,558
	1,160,050
	1,147,030
	1,114,541
	1,095,068
	1,091,818
	1,066,746
	1,000,447
	987,966
	985,722
	777,250
	760,138
	755,896
	739,061
	731,655
	691,892
	676,167
	662,942
	640,110
	620,897
	619,037
	594,720
	577,265
	544,674
	535,182
	531,330
	528,360
	526,253
	522,885
	519,711
	518,399



Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Charges for Outside Professional and Other Consultative Services (continued)

Line No.	Description (a)
1	UTILITY CONSTRUCTION INSPECTION LLC
2	CRUX SUBSURFACE INC
3	WALKER CONSTRUCTION INC
4	OXFORD GLOBAL RESOURCES LLC
5	TECHNIBUS INC
6	JENSENS TREE SERVICE INC
7	INTEC SERVICES INC
8	PRICEWATERHOUSE COOPERS ADVISORY SERVICES LLC
9	ABREMOD LLC
10	FIRST AMERICAN TITLE
11	UTILITY GUYS INC
12	PRO BUILDING SYSTEMS INC
13	GINNO CONSTRUCTION CO
14	H2E INC
15	BOYER LAND DEVELOPMENT INC
16	HICKEY BROTHERS RESEARCH LLC
17	GEODIGITAL INTERNATIONAL CORP
18	THYSSENKRUPP ELEVATOR CORPORATION
19	ALITEK SOLUTIONS LP
20	IDAHO DEPT OF FISH & GAME
21	TRC SOLUTIONS INC
22	SOUTHERN CROSS CORP
23	NOVTECH
24	DELOITTE TAX LLP
25	ELECTRICAL CONSULTANTS INC
26	AVCO CONSULTING INC
27	PIONEER WATERPROOFING COMPANY INC
28	ERNST & YOUNG US LLP
29	PERFORMANCE INDUSTRIAL COMPANY LLC
30	LANDAU ASSOCIATES
31	HATTENBURG EXCAVATING
32	KNIGHT CONSTRUCTION & SUPPLY INC
33	NORTHWEST POWER POOL
34	COFFMAN ENGINEERS
35	RANDALL DANSKIN ATTORNEYS



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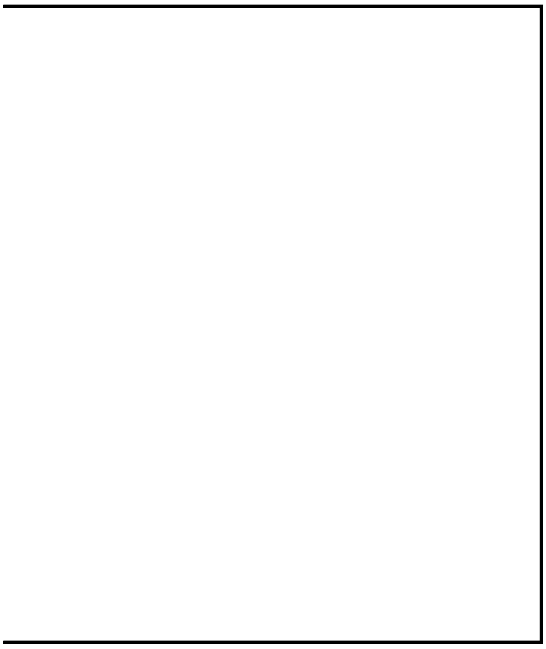
	Amount (in dollars) (b)
	506,964
	491,063
	476,645
	472,154
	456,956
	455,787
	436,427
	434,952
	431,475
	420,514
	413,892
	404,856
	386,811
	382,150
	371,933
	370,118
	364,776
	349,009
	343,181
	340,438
	327,812
	323,312
	321,396
	318,788
	308,292
	299,915
	287,510
	287,000
	286,408
	285,816
	285,492
	276,648
	273,306
	269,317
	258,089



Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Charges for Outside Professional and Other Consultative Services (continued)

Line No.	Description (a)
1	TAILORED SOLUTIONS LLC
2	SINISI SOLUTIONS LLC
3	SUBTOTAL
4	OTHER
5	TOTAL
6	
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	
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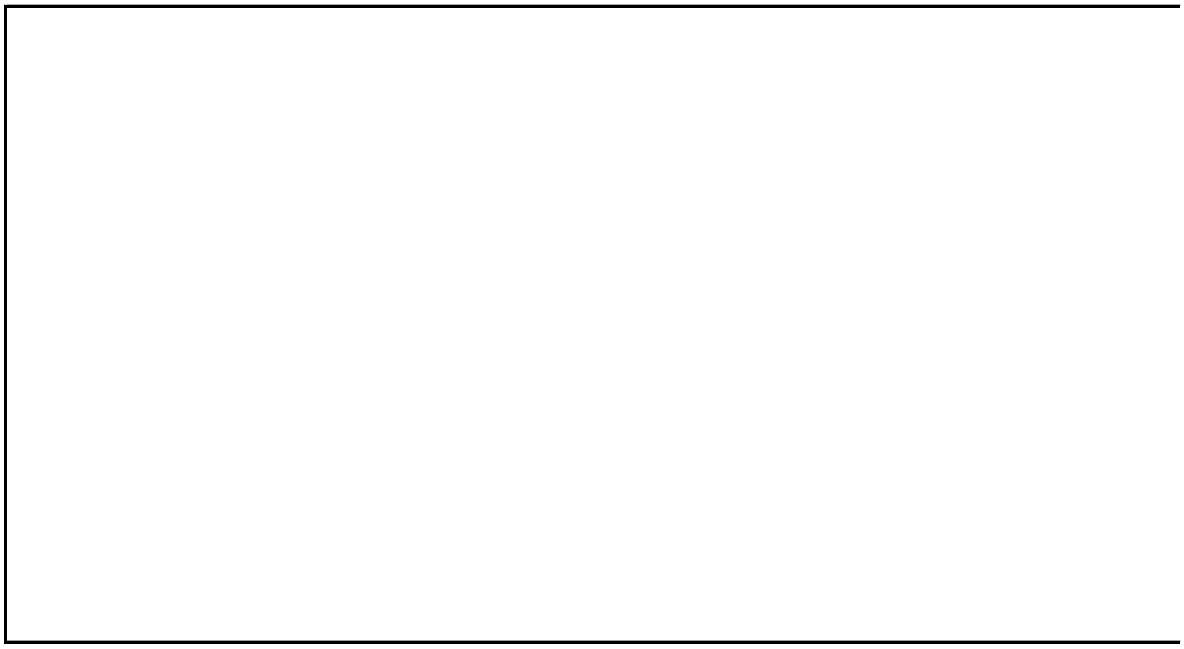
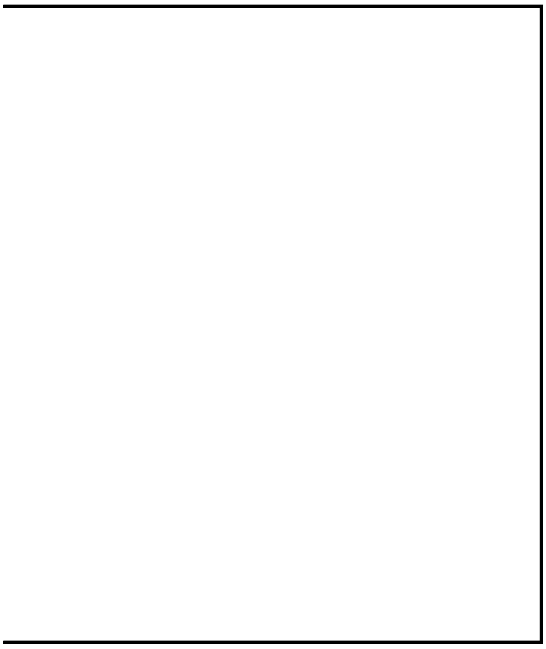
35	



Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4

	Amount (in dollars) (b)
	254,191
	250,600
	205,102,213
	36,282,759
	241,384,972



Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Transactions with Associated (Affiliated) Companies

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to r
2. Sum under a description "Other", all of the aforementioned goods and services amounting to $250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of th

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)
1	Goods or Services Provided by Affiliated Company	
2	Other	Steam Plant Square
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20	Goods or Services Provided for Affiliated Company	
21	Corporate Support	Salix
22	Other	Avista Development
23	Other	Avista Capital
24	Other	AELP
25	Other	AJT Mining
26	Other	Steam Plant Square
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		

Date of Report (Mo, Da, Yr)	Year/Period of Report End of
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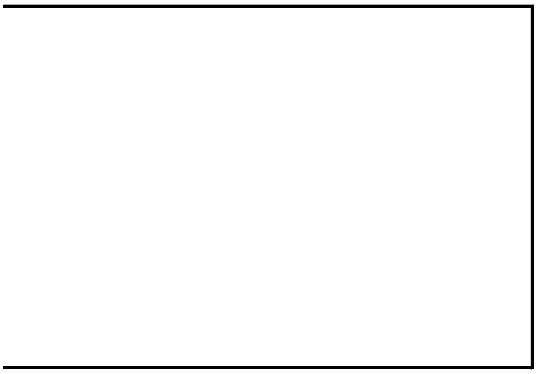
more than $250,000.

e allocation.

Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
931000	155,496
146000	243,657
146000	157,414
146000	75,581
146000	23,967
146000	2,753
146000	155,000



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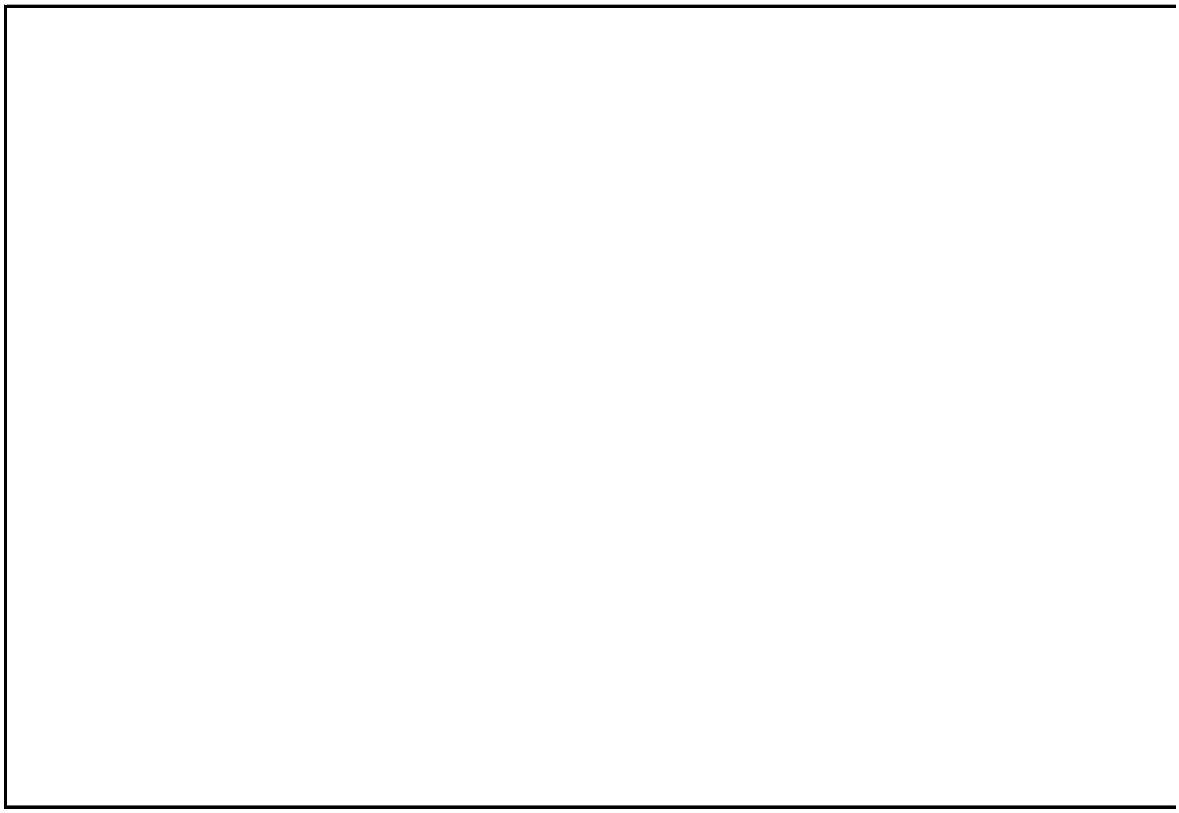
Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission

Gas Storage Projects

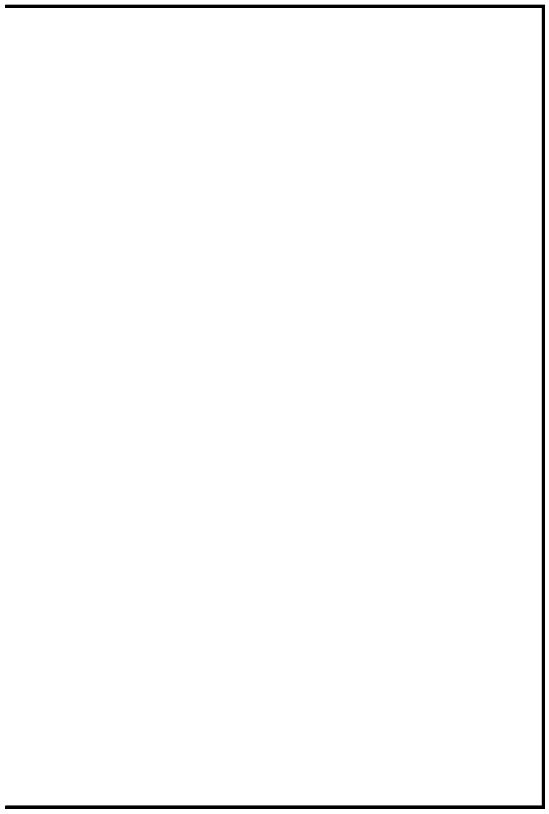
1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	G
	STORAGE OPERATIONS (in Dth)		
1	Gas Delivered to Storage		
2	January	147,388	
3	February	88,036	
4	March	5,000	
5	April	1,368,531	
6	May	2,944,101	
7	June	3,093,070	
8	July	182,447	
9	August	15,348	
10	September	38,956	
11	October	158,433	
12	November	138,135	
13	December	44,808	
14	TOTAL (Total of lines 2 thru 13)	8,224,253	
15	Gas Withdrawn from Storage		
16	January	2,347,660	
17	February	2,432,555	
18	March	1,062,969	
19	April	375,853	
20	May	1,439	
21	June	2,110	
22	July	10,754	
23	August	11,313	
24	September	51,548	
25	October	638,943	
26	November	1,105,649	
27	December	1,336,110	
28	TOTAL (Total of lines 16 thru 27)	9,376,903	



Date of Report (Mo, Da, Yr) 03/19/2021	Year/Period of Report End of 2020/Q4

as Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
[redacted]	
[redacted]	
	147,388
	88,036
	5,000
	1,368,531
	2,944,101
	3,093,070
	182,447
	15,348
	38,956
	158,433
	138,135
	44,808
	8,224,253
[redacted]	
	2,347,660
	2,432,555
	1,062,969
	375,853
	1,439
	2,110
	10,754
	11,313
	51,548
	638,943
	1,105,649
	1,336,110
	9,376,903



Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission	D Y 0

Auxiliary Peaking Facilities

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projec oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which thi maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxi general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)
1	Chehalis, Washington	Underground Natural Gas	346,667
2		Storage Field	
3		Washington & Idaho Supply	
4	Chehalis, Washington	Underground Natural Gas	52,000
5		Storage Field	
6		Oregon Supply	
7	Chehalis, Washington	Underground Natural Gas	2,623
8		Storage Field	
9		Oregon Supply	
10	Rock Springs, Wyoming	Underground Natural Gas	
11		Storage Field	
12		Washington & Idaho Supply	
13	Rock Springs, Wyoming	Underground Natural Gas	
14		Storage Field	
15		Oregon Supply	
16			
17			
18			
19			
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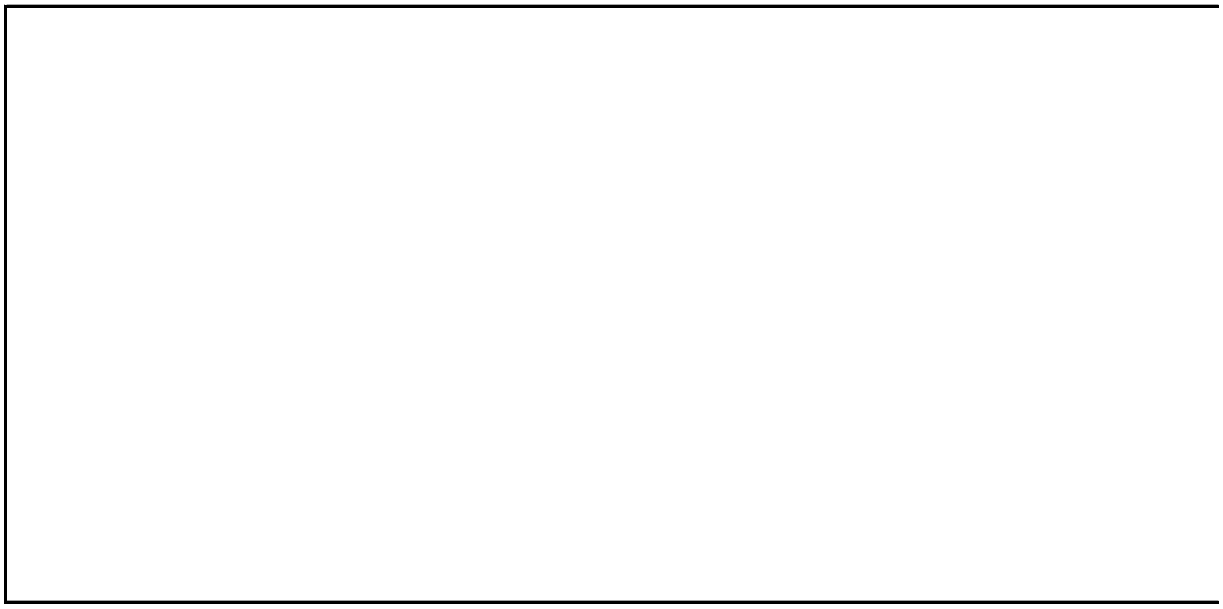

ate of Report (Mo, Da, r)	Year/Period of Report
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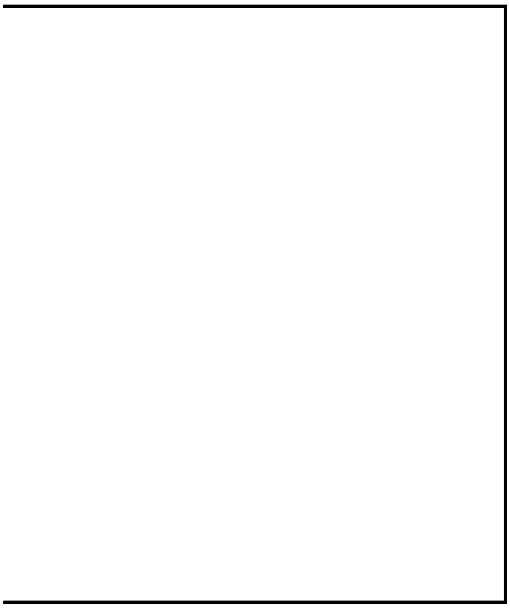
ts, liquefied petroleum gas installations, gas liquefaction plants,

s report is submitted. For other facilities, report the rated

iliary peaking facility is a separate plant as contemplated by

Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?
46,368,949	**Yes**
6,813,975	**Yes**
	Yes
	Yes
	Yes



Name of Respondent Avista Corporation	This Report is: (1) X An Original (2) A Resubmission

FOOTNOTE DATA

Schedule Page: 519 Line No.: 7 Column: a

Avista is a participant in the facilities, not an owner and is charged a fee for demand deliverabil

Schedule Page: 519 Line No.: 10 Column: a

Avista does not have firm rights but have interruptible access to it.

Schedule Page: 519 Line No.: 13 Column: a

Avista does not have firm rights but have interruptible access to it.

Date of Report (Mo, Da, Yr)	Year/Period of Report
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ity and capacity.

Name of Respondent Avista Corporation	This Report Is: (1) X An Original (2) A Resubmission	Date of Yr) 03/19/2

Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictiona the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received throu of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of t
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales,transportation and compression v (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional informati

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)
01	Name of System:	
2	GAS RECEIVED	
3	Gas Purchases (Accounts 800-805)	
4	Gas of Others Received for Gathering (Account 489.1)	303
5	Gas of Others Received for Transmission (Account 489.2)	305
6	Gas of Others Received for Distribution (Account 489.3)	301
7	Gas of Others Received for Contract Storage (Account 489.4)	307
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)	
9	Exchanged Gas Received from Others (Account 806)	328
10	Gas Received as Imbalances (Account 806)	328
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332
12	Other Gas Withdrawn from Storage (Explain)	
13	Gas Received from Shippers as Compressor Station Fuel	
14	Gas Received from Shippers as Lost and Unaccounted for	
15	Other Receipts (Specify) (footnote details)	
16	Total Receipts (Total of lines 3 thru 15)	
17	GAS DELIVERED	
18	Gas Sales (Accounts 480-484)	
19	Deliveries of Gas Gathered for Others (Account 489.1)	303
20	Deliveries of Gas Transported for Others (Account 489.2)	305
21	Deliveries of Gas Distributed for Others (Account 489.3)	301
22	Deliveries of Contract Storage Gas (Account 489.4)	307
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)	
24	Exchange Gas Delivered to Others (Account 806)	328
25	Gas Delivered as Imbalances (Account 806)	328
26	Deliveries of Gas to Others for Transportation (Account 858)	332
27	Other Gas Delivered to Storage (Explain)	
28	Gas Used for Compressor Station Fuel	509
29	Other Deliveries and Gas Used for Other Operations	
30	Total Deliveries (Total of lines 18 thru 29)	
31	GAS LOSSES AND GAS UNACCOUNTED FOR	
32	Gas Losses and Gas Unaccounted For	
33	TOTALS	

34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)	

Report (Mo, Da, Yr)	Year/Period of Report
021	End of 2020/Q4

ıl pipeline delivered to the local distribution company portion of
ıgh gathering facilities or intrastate facilities, but not through any
:he reporting pipeline.

/olumes by the reporting pipeline during the same reporting year,
(3) contract storage quantities.
on as necessary to the footnotes.

Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
92,472,757	23,987,084
18,573,063	5,182,568
42,537	4,282
1,226,823	2,750,963
112,315,180	31,924,897
91,796,199	26,022,150
18,036,092	4,962,923
2,482,889	939,824
112,315,180	31,924,897

112,315,180	31,924,897

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(M, D, Y)*	
Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - STATEMENT OF OPERATING INCOME FOR THE YEAR

Line No.	Account	(Ref.) Page No.	TOTAL	
			Current Year	Previous Year
	(a)	(b)	(c)	(d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	2	$138,266,166	$144,734,103
3	Operating Expenses			
4	Operation Expenses (401)	4 - 9	93,739,801	103,880,773
5	Maintenance Expenses (402)	4 - 9	4,918,110	5,148,582
6	Depreciation Expense (403)	10	11,849,100	11,082,978
7	Amort. & Depl. of Utility Plant (404-405)	10	3,336,889	2,769,871
8	Amort. of Utility Plant Acq. Adj. (406)(See Note 1)	10		
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)			
10	Senate Bill 408 (407330/407408/407431)		0	0
11	Reg Debit/Credit ()		(4,643,706)	(2,521,349)
12	Taxes Other Than Income Taxes (408.1)	11	9,043,923	7,992,074
13	Income Taxes - Federal (409.1)	12	(2,311,970)	(1,204,744)
14	- Other (409.1)	13	870,030	75,041
15	Provision for Deferred Income Taxes (410.1) (410.2)	14 - 21	3,728,925	2,224,589
16	(Less) Prov. for Def. Inc. Taxes-Cr. (411.1)	14 - 21	150,805	(23,829)
17	Investment Tax Credit Adj. - Net (411.4)	22		
18	(Less) Gains from Disp. of Utility Plant (411.7)			
19	Losses from Disp. of Utility Plant (411.7)			
20	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		120,380,297	129,471,644
21	Net Utility Operating Income Enter Total of Line 2 less Line 19		$17,885,869	$15,262,459

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(M, Y, D)*	
Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - GAS OPERATING REVENUES (Account 400)

Line No.	Title of Account	OPERATING REVENUES		THERMS OF GAS SOLD		AVG. NO. OF GAS CUST. PER MO.		Line No.
	(a)	Current Year *(b)*	Previous Year *(c)*	Current Year *(d)*	Previous Year *(e)*	Current Year *(f)*	Previous Year *(g)*	
1	GAS SERVICE REVENUES							1
2	(480) Residential Sales	62,561,977	57,874,371	50,584,132 **	53,437,610	92,304	91,337	2
3	(481) Commercial and Industrial Sales							3
4	Small (or Comm.) (See Instr. 6)	29,927,973	29,779,152	34,377,175 **	37,554,752	11,951	11,892	4
5	Large (or Ind.) (See Instr. 6)	2,956,915	1,335,115	10,239,201 **	5,228,047	43	36	5
6	(482) Other Sales to Public Authorities							6
7	(484) Interdepartmental Sales	14,455	14,579	13,683	14,953	44	41	7
8	TOTAL Sales to Ultimate Consumers	95,461,320 *	89,003,217	95,214,191 **	96,235,362	104,342	103,306	8
9	(483) Sales for Resale	40,864,451	54,882,172	221,089,330	229,452,120			9
10	TOTAL Nat. Gas Service Revenues	136,325,771	143,885,389	316,303,521	325,687,482	104,342	103,306	10
11	Revenues from Manufactured Gas			0	-	-	-	11
12	TOTAL Gas Service Revenues	136,325,771	143,885,389					12
13	OTHER OPERATING REVENUES							13
14	(485) Intracompany Transfers							14
15	(487) Forfeited Discounts							15
16	(488) Misc. Service Revenues	36,130	91,899					16
17	(489) Rev. from Trans. of Gas of Others	2,671,853 *	2,936,822	Notes:				17
18	(490) Sales of Prod. Ext. from Nat. Gas							18
19	(491) Rev. from Nat. Gas Proc. by Others			* Includes unbilled revenues.				19
20	(492) Incidental Gasoline and Oil Sales							20
21	(493) Rent from Gas Property		0	** Includes unbilled therms.				21
22	(494) Interdepartmental Rents							22
23	(495) Other Gas Revenues	(373,404)	268,670					23
24	TOTAL Other Operating Revenues	2,334,579	3,297,391					24
25	TOTAL Gas Operating Revenues	138,660,350	147,182,780					25
26	(Less) (496) Provision for Rate Refunds	(394,184)	(2,448,678)					26
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	138,266,166						27
28	Dis. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.)	92,489,950		84,961,307				28
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	2,956,915		10,239,201				29
30	Sales for Resale	40,864,451		221,089,330				30
31	Other Sales to Pub. Auth. (Local Dist. Only)							31
32	Interdepartmental Sales	14,455		13,683				32
33	TOTAL (Same as Line 10, Columns (b) and (d))	136,325,771		316,303,521				33

Name of Respondent	This Report Is:	Date of Report (M, D, Y)	Year of Report
Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - INTERDEPARTMENTAL SALES - NATURAL GAS (Account 484)

Report particulars concerning sales of natural gas included in Account 484

Line No.	Department and Basis of Charges (a)	Point of Delivery (b)	Mcf (14.73 psia at 60• F) (c)	Revenue (d)
1				
2				
3	Natural gas supply for operation	Avista facility	1,319	14,455
4	of Avista's facilities			
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	TOTAL		1,319	14,455

RENT FROM GAS PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 493 and 494)

1. Report particulars concerning rents received included in Accounts 493 and 494.
2. Minor rents may be entered at the total amount for each class of such rents.
3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents profit or return on property, depreciation, and taxes, give particulars and the basis of apportionment of such charges to Account 493 or 494.
4. Provide a subheading and total for each account.

Line No.	Name of Lessee or Department (Designate associated companies) (a)	Description of property (b)	Amount of Revenue for Year	
			Natural Gas Property (c)	Manufactured Gas Property (d)
1				
2				
3	Other		0	
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19	TOTAL		0	

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(Mo, Da, Yr)*	
Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - ALLOCATED GAS OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Amount *(a)*	Amount for Current Year *(b)*	Amount for Previous Year *(c)*
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production	-	-
3	Manufactured Gas Production (Submit Supplemental Statement)		
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation	-	-
7	750 Operation Supervision and Engineering	-	-
8	751 Production Maps and Records	-	-
9	752 Gas Wells Expenses	-	-
10	753 Field Lines Expenses	-	-
11	754 Field Compressor Station Expenses	-	-
12	755 Field Compressor Station Fuel and Power	-	-
13	756 Field Measuring and Regulating Station Expenses	-	-
14	757 Purification Expenses	-	-
15	758 Gas Well Royalties	-	-
16	759 Other Expenses	-	-
17	760 Rents	-	-
18	TOTAL Operation (Enter Total of lines 7 thru 17)	-	-
19	Maintenance		
20	761 Maintenance Supervision and Engineering	-	-
21	762 Maintenance of Structures and Improvements	-	-
22	763 Maintenance of Producing Gas Wells	-	-
23	764 Maintenance of Field Lines	-	-
24	765 Maintenance of Field Compressor Station Equipment	-	-
25	766 Maintenance of Field Meas. and Reg. Sta. Equipment	-	-
26	767 Maintenance of Purification Equipment	-	-
27	768 Maintenance of Drilling and Cleaning Equipment	-	-
28	769 Maintenance of Other Equipment	-	-
29	TOTAL Maintenance (Enter Total of lines 20 thru 28)	-	-
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	-	-
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering	-	-
34	771 Operation Labor	-	-
35	772 Gas Shrinkage	-	-
36	773 Fuel	-	-
37	774 Power	-	-
38	775 Materials	-	-
39	776 Operation Supplies and Expenses	-	-
40	777 Gas Processed by Others	-	-
41	778 Royalties on Products Extracted	-	-
42	779 Marketing Expenses	-	-
43	780 Products Purchased for Resale	-	-
44	781 Variation in Products Inventory	-	-
45	(Less) 782 Extracted Products Used by the Utility-Credit	-	-
46	783 Rents	-	-
47	TOTAL Operation (Enter Total of Lines 33 thru 46)	-	-

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(Mo, Da, Yr)*	
Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - ALLOCATED GAS OPERATION AND MAINTENANCE EXPENSES

Line No.	Amount *(a)*	Amount for Current Year *(b)*	Amount for Previous Year *(c)*
	B2. Products Extraction (Continued)		
48	Maintenance		
49	784 Maintenance Supervision and Engineering	-	-
50	785 Maintenance of Structures and Improvements	-	-
51	786 Maintenance of Extraction and Refining Equipment	-	-
52	787 Maintenance of Pipe Lines	-	-
53	788 Maintenance of Extracted Products Storage Equipment	-	-
54	789 Maintenance of Compressor Equipment	-	-
55	790 Maintenance of Gas Measuring and Reg. Equipment	-	-
56	791 Maintenance of Other Equipment	-	-
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)	-	-
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)	-	-
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals	-	-
62	796 Nonproductive Well Drilling	-	-
63	797 Abandoned Leases	-	-
64	798 Other Exploration	-	-
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)	-	-
	D. Other Gas Supply Expenses		
66	Operation		
67	800 Natural Gas Well Head Purchases	-	-
68	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	-	-
69	801 Natural Gas Field Line Purchases	-	-
70	802 Natural Gas Gasoline Plant Outlet Pruchases	-	-
71	803 Natural Gas Transmission Line Purchases	-	-
72	804 Natural Gas City Gate Purchases	68,759,761	87,175,802
73	804.1 Liquefied Natural Gas Purchases	-	-
74	805 Other Gas Purchases	-	-
75	(Less) 805.1 Purchased Gas Cost Adjustments	(306,092)	(6,027,687)
76			
77	TOTAL Purchased Gas (Enter Total of lines 67 to 76)	68,453,669	81,148,115
78	806 Exchange Gas		-
79	Purchased Gas Expenses		
80	807.1 Well Expenses-Purchased Gas		-
81	807.2 Operation of Purchased Gas Measuring Stations		-
82	807.3 Maintenance of Purchased Gas Measuring Stations		-
83	807.4 Purchased Gas Calculations Expenses		-
84	807.5 Other Purchased Gas Expenses		-
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)		-
86	808.1 Gas Withdrawn from Storage-Debit	1,875,642	4,804,236
87	(Less) 808.2 Gas Delivered to Storage-Credit	(1,382,919)	(5,056,385)
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit	-	-
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit	-	-
90	Gas Used in Utility Operations-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit	-	-
92	811 Gas Used for Products Extraction-Credit	(94,949)	(213,113)
93	812 Gas used for Other Utility Operations-Credit	-	-
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	(94,949)	(213,113)
95	813 Other Gas Supply Expenses	512,680	605,679
96	TOTAL Other Gas Supply Exp (Total of lines 77,78,85,86 thru 89,94,95)	69,364,123	81,288,532
97	TOTAL Production Expenses (Enter Total of lines 3,30,58,65, and 96)	69,364,123	81,288,532

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(Mo, Da, Yr)*	
Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - ALLOCATED GAS OPERATION AND MAINTENANCE EXPENSES

Line No.	Amount *(a)*	Amount for Current Year *(b)*	Amount for Previous Year *(c)*
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering	-	-
102	815 Maps and Records	-	-
103	816 Wells Expenses	-	-
104	817 Lines Expense	-	-
105	818 Compressor Station Expenses	-	-
106	819 Compressor Station Fuel and Power	-	-
107	820 Measuring and Regulating Station Expenses	-	-
108	821 Purification Expenses	-	-
109	822 Exploration and Development	-	-
110	823 Gas Losses	-	-
111	824 Other Expenses	77,760	74,522
112	825 Storage Well Royalties	-	-
113	826 Rents	-	-
114	TOTAL Operation (Enter Total of lines 101 thru 113)	77,760	74,522
115	Maintenance		
116	830 Maintenance Supervision and Engineering	-	-
117	831 Maintenance of Structures and Improvements	-	-
118	832 Maintenance of Reservoirs and Wells	-	-
119	833 Maintenance of Lines	-	-
120	834 Maintenance of Compressor Station Equipment	-	-
121	835 Maintenance of Measuring and Regulating Station Equipment	-	-
122	836 Maintenance of Purification Equipment	-	-
123	837 Maintenance of Other Equipment	210,953	216,132
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)	210,953	216,132
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	288,713	290,654
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering	-	-
129	841 Operation Labor and Expenses	-	-
130	842 Rents	-	-
131	842.1 Fuel	-	-
132	842.2 Power	-	-
133	842.3 Gas Losses	-	-
134	TOTAL Operation (Enter Total of lines 128 thru 133)	-	-
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering	-	-
137	843.2 Maintenance of Structures and Improvements	-	-
138	843.3 Maintenance of Gas Holders	-	-
139	843.4 Maintenance of Purification Equipment	-	-
140	843.5 Maintenance of Liquefaction Equipment	-	-
141	843.6 Maintenance of Vaporizing Equipment	-	-
142	843.7 Maintenance of Compressor Equipment	-	-
143	843.8 Maintenance of Measuring and Regulating Equipment	-	-
144	843.9 Maintenance of Other Equipment	-	-
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)	-	-
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)	-	-

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Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - ALLOCATED GAS OPERATION AND MAINTENANCE EXPENSES

Line No.	Amount *(a)*	Amount for Current Year *(b)*	Amount for Previous Year *(c)*
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering	-	-
150	844.2 LNG Processing Terminal Labor and Expenses	-	-
151	844.3 Liquefaction Processing Labor and Expenses	-	-
152	844.4 Liquefaction Transportation Labor and Expenses	-	-
153	844.5 Measuring and Regulating Labor and Expenses	-	-
154	844.6 Compressor Station Labor and Expenses	-	-
155	844.7 Communication System Expenses	-	-
156	844.8 System Control and Load Dispatching	-	-
157	845.1 Fuel	-	-
158	845.2 Power	-	-
159	845.3 Rents	-	-
160	845.4 Demurrage Charges	-	-
161	(Less) 845.5 Wharfage Receipts-Credit	-	-
162	845.6 Processing Liquefied or Vaporized Gas by Others	-	-
163	846.1 Gas Losses	-	-
164	846.2 Other Expenses	-	-
165	TOTAL Operation (Enter Total of lines 149 thru 164)	-	-
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering	-	-
168	847.2 Maintenance of Structures and Improvements	-	-
169	847.3 Maintenance of LNG Processing Terminal Equipment	-	-
170	847.4 Maintenance of LNG Transportation Equipment	-	-
171	847.5 Maintenance of Measuring and Regulating Equipment	-	-
172	847.6 Miantenance of Compressor Station Equipment	-	-
173	847.7 Maintenance of Communication Equipment	-	-
174	847.8 Maintenance of Other Equipment	-	-
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)	-	-
176	TOTAL Liquefied Nat Gas Terminaling and Processing Exp (Lines 165 & 175)	-	-
177	TOTAL Natural Gas storage (Enter Total of lines 125, 146, and 176)	288,713	290,654
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	-	-
181	851 System Control and Load Dispatching	-	-
182	852 Communication System Expenses	-	-
183	853 Compressor Station Labor and Expenses	-	-
184	854 Gas for Compressor Station Fuel	-	-
185	855 Other Fuel and Power for Compressor Stations	-	-
186	856 Mains Expenses	-	-
187	857 Measuring and Regulating Station Expenses	-	-
188	858 Transmission and Compression of Gas by Others	-	-
189	859 Other Expenses	-	-
190	860 Rents	-	-
191	TOTAL Operation (Enter Total of lines 180 thru 190)	-	-

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STATE OF OREGON - ALLOCATED GAS OPERATION AND MAINTENANCE EXPENSES

Line No.	Amount *(a)*	Amount for Current Year *(b)*	Amount for Previous Year *(c)*
	3. TRANSMISSION EXPENSES (Continued)		
192	Maintenance		
193	861 Maintenance Supervision and Engineering	-	-
194	862 Maintenance of Structures and Improvements	-	-
195	863 Maintenance of Mains	-	-
196	864 Maintenance of Compressor Station Equipment	-	-
197	865 Maintenance of Measuring and Reg. Station Equipment	-	-
198	866 Maintenance of Communication Equipment	-	-
199	867 Maintenance of Other Equipment	-	-
200	TOTAL Maintenance (Enter Total of lines 193 thru 199)	-	-
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)	-	-
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering	796,537	1,096,205
205	871 Distribution Load Dispatching	-	-
206	872 Compressor Station Labor and Expenses	-	-
207	873 Compressor Station Fuel and Power	-	-
208	874 Mains and Services Expenses	2,022,856	2,122,207
209	875 Measuring and Regulating Station Expenses-General	86,878	97,171
210	876 Measuring and Regulating Station Expenses-Industrial	173	2,510
211	877 Measuring and Regulating Station Expenses-City Gate Check Station	3,602	390
212	878 Meter and House Regulator Expenses	299,164	235,908
213	879 Customer Installations Expenses	958,334	1,731,900
214	880 Other Expenses	875,804	1,595,002
215	881 Rents	15,135	16,096
216	TOTAL Operation (Enter Total of lines 204 thru 215)	5,058,483	6,897,389
217	Maintenance		
218	885 Maintenance Supervision and Engineering	42,755	95,891
219	886 Maintenance of Structures and Improvements		
220	887 Maintenance of Mains	1,255,654	1,537,860
221	888 Maintenance of Compressor Station Equipment		
222	889 Maintenance of Meas. and Reg. Sta. Equip.-General	325,930	332,974
223	890 Maintenance of Meas. and Reg. Sta. Equip.-Industrial	23,830	46,692
224	891 Maintenance of Meas. and Reg. Sta. Equip.-City Gate Check Station	38,456	49,523
225	892 Maintenance of Services	443,936	545,646
226	893 Maintenance of Meters and House Regulators	941,376	596,962
227	894 Maintenance of Other Equipment	204,613	239,653
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)	3,276,550	3,445,201
229	TOTAL Distribution Expenses (Enter Total of lines 216 and 228)	8,335,033	10,342,590
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision	38,204	47,948
233	902 Meter Reading Expenses	141,600	180,491
234	903 Customer Records and Collection Expenses	2,028,727	2,818,633
235	904 Uncollectible Accounts	1,102,858	55,512
236	905 Miscellaneous Customer Accounts Expenses	38,675	57,280
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	3,350,064	3,159,864

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STATE OF OREGON - ALLOCATED GAS OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Amount *(a)*	Amount for Current Year *(b)*	Amount for Previous Year *(c)*
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	-	-
241	908 Customer Assistance Expenses	3,434,627	3,599,449
242	909 Informational and Instructional Expenses	275,104	338,844
243	910 Miscellaneous Customer Service and Informational Expenses	85,144	73,006
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	3,794,875	4,011,299
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision		-
248	912 Demonstrating and Selling Expenses	260	259
249	913 Advertising Expenses	550	
250	916 Miscellaneous Sales Expenses	-	-
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	810	259
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	3,618,065	4,127,618
255	921 Office Supplies and Expenses	565,772	601,547
256	(Less) (922) Administrative Expenses Transferred-Cr.	-	-
257	923 Outside Services Employed	1,439,821	1,139,877
258	924 Property Insurance	176,220	148,286
259	925 Injuries and Damages	505,793	435,573
260	926 Employee Pensions and Benefits	3,920,908	247,528
261	927 Franchise Requirements	-	-
262	928 Regulartory Commission Expenses	1,057,683	1,122,848
263	(Less) (929) Duplicate Charges-Cr.	-	-
264	930.1 General Advertising Expenses	-	-
265	930.2 Miscellaneous General Expenses	761,419	589,332
266	931 Rents	48,005	36,299
267	TOTAL Operation (Enter Total of lines 254 thru 266)	12,093,686	8,448,908
268	Maintenance		
269	935 Maintenance of General Plant	1,430,607	1,487,249
270	TOTAL Administrative and General Exp (Total of lines 267 and 269)	13,524,293	9,936,157
271	TOTAL Gas O. and M. Exp (Lines 97,177,201,229,237,244,251,and 270)	98,657,911	109,029,355
		0.00	0.00

NUMBER OF GAS DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special constrction personnel, include such employees on line 3, and show the number of such special construction employees in a foonote.
3. The number of employees assignable to the gas department from joint function of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.

1. Payroll Period Ended (Date) December 31, 2020		
2. Total Regular Full-Time Employees	63	63
3. Total Part-Time and Temporary Employees allocation of General Employees	2	2
4. Total Employees	65	65

Name of Respondent	This Report Is:	Date of Report (M, D, Y)	Year of Report
Avista Corp.	[X] An Original [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - ALLOCATED DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT (ACCT 403, 404.1,404.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments)

Report the amounts of depreciation expense, depletion and amortization for the accounts indicated and classify according to the plant functional groups shown.

Line No.	Functional Classification *(a)*	Depreciation Expense (Account 403) *(b)*	Amortization and Depletion of Producing Natural Gas Land & Land Rights (Account 404.1) *(c)*	Amortization of Underground Storage Land and Land Rights (Account 404.2) *(d)*	Amortization of Other Limited-Term Gas Plant (Account 404.3) (e)	Amortization of Leasehold Improvements (Account 404.6) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (h)
1	Intangible plant				8,068			8,068
2	Production plant, manufactured gas							0
3	Production and gathering plant, natural gas							
4	Products extraction plant							
5	Undergound gas storage plant	116,608						116,608
6	Other storage plant							
7	Base load LNG terminaling and processing plant							
8	Transmission plant							0
9	Distribution plant	9,221,521						9,221,521
10	General plant	217,096						217,096
11	Common plant-gas	2,273,138			3,349,558			5,622,696
12								
13								
14								
15								
16								
17								
18								
19	TOTAL	11,828,363	0	0	3,357,626	0	0	15,185,989

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(M, D, Y)*	
Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - ALLOCATED TAXES, OTHER THAN INCOME TAXES (Account 408.1)

Line No.	Kind of Tax *(a)*	Amount *(b)*
1		
2		
3	Real and Personal Property Tax	4,434,963
4		
5	Municipal Occupation & License Tax	3,791,045
6		
7	Payroll Taxes	817,915
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
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32		
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34		
35		
36		
37		
38		
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40		
41		
42		
43		
44		
45		
46		
47		
48	TOTAL (Must agree with page 1, line 11)	9,043,923

Name of Respondent	This Report Is:	Date of Report	Year of Report
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Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON -
ALLOCATED CALCULATION OF CURRENT FEDERAL INCOME TAX EXPENSE (Account 409.1)

1. Report amounts used to derive current Federal income tax expense, Account 409.1, for the reporting period. If amounts ar shown in thousands, show (000) in the heading for column (b).
2. Show amounts increasing taxable income as positive values and amounts decreasing taxable income as negative
3. Current tax expense on this schedule must match the amount reported on page 1, line 12 of this report. Separately identif adjustments arising from revisions of prior year accruals.
4. Minor amounts of other additions (subtractions) may be grouped

Line No.	Particulars (Details) *(a)*	Amount *(b)*
1		
2	Operating Revenue	138,266,166
3	Operating & Maintenance Expense	(98,657,911)
4	Book Depreciation & Amortization	(10,542,282)
5	Taxes Other than FIT	(9,913,953)
6	Interest Expense	(7,900,374)
7		
8	Net Operating Income Before FIT	11,251,646
9		
10	Schedule M Adjustments	(22,261,029)
11		
12	Taxable Net Operating Income (loss)	(11,009,383)
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26	Federal Tax Net Income (loss)	(11,009,383)
27	Show computation of Tax:	
	Tax Rate	21%
	Total Federal Income Tax	(2,311,970)
	Deferred FIT	3,578,120
	Total FIT/Deferred FIT	1,266,150

The Federal Income Tax computation is from the Avista Corporation's Results of Operations System. As the "Results" system includes allocations of various indirect revenue and cost elements, the values in th allocation of Federal income taxes will not agree with certain supporting schedules

Name of Respondent	This Report Is:	Date of Report	Year of Report
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Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - ALLOCATED CALCULATION OF CURRENT STATE INCOME (EXCISE) TAX EXP. (Account 409.1)

1. Report amounts used to derive current state income (excise) tax expense, Account 409.1, for the reporting period. If amount are shown in thousands, show (000) in the heading for column (b).
2. Show amounts increasing taxable income as positive values and amounts decreasing taxable income as negative
3. Current tax expense on this schedule must match the amount reported on page 1, line 13 of this report. Separately identif adjustments arising from revisions of prior year accruals.
4. Minor amounts of other additions (subtractions) may be grouped.

Line No.	Particulars (Details) *(a)*	Amount *(b)*
1	Federal Tax Net Income (loss) from page 12	(11,009,383)
2	Add back: State Income Taxes Accrued	70,000
3		
4	Oregon Taxable Income (Loss)	(10,939,383)
5		
6	Oregon SIT Rate	7.60%
7		
8	Oregon SIT	0
9	Minimum Tax	100,000
10	Greater of Calculated SIT or Minimum Oregon Tax	100,000
11		
12	Oregon Natural Gas Allocation Factor	70%
13		
14	Oregon Natural Gas SIT	70,000
15		
16	Oregon Commercial Activity Tax (CAT)	800,000
17		
18	State Income Tax	870,000
19		
20		
21		
22		
23		
24		
25		
26		
27		
28	State Tax Net Income	870,000
29		

The Federal Tax Net Income computation is from the Avista Corporation's Results of Operations system

The commercial activity tax amount is an estimate based on federal taxable revenues and cost of goods sold

Name of Respondent	This Report Is:	Date of Report (M, D, Y)	Year of Report
Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - ALLOC. ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. In the space provided:
   (a) Identify, by amount and classification, significant items for which deferred taxes are being provided.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	CHANGES DURING YEAR Amounts Credited to Account 411.1 (d)
1	Electric			
2				
3				
4				
5				
6				
7	Other			
8	TOTAL ELECTRIC			
9	Gas Purchased Gas Adjustment			
10				
11	All Other			
12				
13				
14				
15	Other			
16	TOTAL GAS	N/A	3,728,925	150,805
17	Other (Specify)			
18	TOTAL (ACCOUNT 190)			
19	Classification of Totals			
20	Federal Income Tax	N/A	3,728,925	150,805
21	State Income Tax			
22	Local Income Tax			

Allocation to balance sheet accounts by state is not available. Total expense/credit to 410.1 and 411.1 is reflected in Account 190 for reporting purposes.

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(Mo, Da, Yr)*	
Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - ALLOC. ACCUM. DEF. INCOME TAXES (Acct. 190) (Con't.)

(b) Indicate insignificant amounts under OTHER.

3. Beginning balance may be omitted if not readily available. Report gas utility deferred taxes only.
4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS					
		Debits		Credits			
Amounts Debited to Account 410.2 *(e)*	Amounts Credited to Account 411.2 *(f)*	Acct. No. *(g)*	Amount *(h)*	Acct. No. *(i)*	Amount *(j)*	Balance at End of Year *(k)*	Line No.
							1
							2
							3
							4
							5
							6
							7
							8
						0	9
							10
						0	11
							12
							13
							14
							15
						N/A	16
							17
							18
							19
						N/A	20
							21
							22

Name of Respondent	This Report Is:	Date of Report (M, D, Y)	Year of Report
Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - ALLOCATED ACCUMULATED DEFERRED INCOME TAXES

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. In the space provided furnish explanations, including the following in columnar order:
   (a) State each certification number with a brief description of property.
   (b) Total and amortizable cost of such property.
   (c) Date amortization for tax purposes commenced.
   (d) "Normal" depreciation rate used in computing the deferred tax.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	CHANGES DURING YEAR Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other			
6				
7				
8	TOTAL Electric (Total of lines 3 thru 7)	0		
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	Total Gas (Total of lines 10 thru 14)	0		
16	Other (Specify)			
17	Total (Acct 281) (Total of 8, 15 & 16)	0		
18	Classification of TOTAL			
19	Federal Income tax			
20	State Income Tax			
21	Local Income Tax			

Allocation to balance sheet accounts by state is not available. Total expense/credit to 410.1 and 411.1 is reflected in Account 190 for reporting purposes.

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(M, D, Y)*	
Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - ALLOC. ACCELERATED AMORTIZATION PROPERTY (Acct. 281) Con't.

(e) Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.
3. Beginning balance may be omitted if not readily available. Report gas utility deferred taxes only.
4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS					
		Debits		Credits			
Amounts Debited to Account 410.2 *(e)*	Amounts Credited to Account 411.2 *(f)*	Acct. No. *(g)*	Amount *(h)*	Acct. No. *(i)*	Amount *(j)*	Balance at End of Year *(k)*	Line No.
							1
							2
							3
							4
							5
							6
							7
						0	8
							9
							10
							11
							12
							13
							14
						0	15
							16
						0	17
							18
							19
							20
							21

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(M, D, Y)*	
Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - ALLOC. ACCUM. DEFERRED INCOME TAXES (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred taxes related to property not subject to accelerated amortization.
2. In the space provided furnish explanations, including the following in columnar order:
   (a) State the general method or methods of liberalized depreciation being used (sum-of-year digits, declining balance, etc.)
   (b) Estimated lives (i.e. useful life, guideline life, guideline class life, etc.)
   (c) Classes of plant to which each method is being applied and date method was adopted

Line No.	Account Subdivisions	Balance at Beginning of Year	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)	*(b)*	*(c)*	*(d)*
1	Account 282			
2	Electric			
3	Gas			
4	Other (Define)			
5	TOTAL (Lines 2 thru 4)			
6	Other (Specify)			
7	Acquisition Adjustment			
8				
9	TOTAL Account 282 (Lines 5 thru 8)	0	0	
10	Classification of TOTAL			
11	Federal Income Tax			
12	State Income Tax			
13	Local Income Tax			

Allocation to balance sheet accounts by state is not available. Total expense/credit to 410.1 and 411.1 is reflected in Account 190 for reporting purposes.

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(Mo, Da, Yr)*	
Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - ALLOCATED OTHER PROPERTY (Acct. 282) (Con't.)

3. Beginning balance may be omitted if not readily available. Report gas utility deferred taxes only.
4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS					
		Debits		Credits			
Amounts Debited to Account 410.2 *(e)*	Amounts Credited to Account 411.2 *(f)*	Acct. No. *(g)*	Amount *(h)*	Acct. No. *(i)*	Amount *(j)*	Balance at End of Year *(k)*	Line No.
							1
							2
						0	3
							4
						0	5
							6
						0	7
							8
0						0	9
							10
						0	11
						0	12
							13

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(M, D, Y)*	
Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - ALLOC. ACCUM. DEF. INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. In the space provided below include amounts relating to insignificant items under Other.

Line No.	Account Subdivisions *(a)*	Balance at Beginning of Year *(b)*	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 *(c)*	Amounts Credited to Account 411.1 *(d)*
1	Account 283			
2	Electric			
3	Electric			
4				
5				
6				
7				
8	Other			
9	TOTAL Electric (Total Lines 3 thru 8)			
10	Gas			
11	Gas			
12				
13	Deferred Gas Estimate			
14				
15				
16	Other			
17	TOTAL Gas (Total Lines 11 thru 16)	0	0	
18	Other (Specify)			
19	TOTAL Account 283 (Enter Total lines 9, 17 and 18)	0	0	
20	Classification of TOTAL			
21	Federal Income Tax	0	0	
22	State Income Tax			
23	Local Income Tax			

Allocation to balance sheet accounts by state is not available. Total expense/credit to 410.1 and 411.1 is reflected in Account 190 for reporting purposes.

Name of Respondent	This Report Is:	Date of Report	Year of Report
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Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - ALLOC. ACCUM. DEF. INCOME TAXES - OTHER (Acct. 283) (Con't)

3. Beginning balance may be omitted if not readily available. Report gas utility deferred taxes only.
4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS					
		Debits		Credits			
Amounts Debited to Account 410.2 *(e)*	Amounts Credited to Account 411.2 *(f)*	Acct. No. *(g)*	Amount *(h)*	Acct. No. *(i)*	Amount *(j)*	Balance at End of Year *(k)*	Line No.
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
						0	11
							12
						0	13
							14
							15
							16
						0	17
							18
						0	19
							20
						0	21
							22
							23

Name of Respondent	This Report Is:	Date of Report ((M, D, Y)	Year of Report
Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - ALLOCATED ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions *(a)*	Balance at Beginning of Year *(b)*	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)
			Account No. *(c)*	Amount *(d)*	Account No. (e)	Amount (f)			
1									
2									
3									
4									
5									
6									
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11									
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31									

Name of Respondent	This Report Is:	Date of Report ((M, D, Y)	Year of Report
Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - ALLOCATED ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions *(a)*	Balance at Beginning of Year *(b)*	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)
			Account No. *(c)*	Amount *(d)*	Account No. (e)	Amount (f)			
1	Gas Utility								
2	3%								
3	4%								
4	7%								
5	10%								
6	TOTAL	0.00						0.00	
7	Other (List separately and show 3%, 4%, 7%, 10%, and TOTAL)								
8									
9									
10									
11									
12									
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26									
27									
28									
29									
30									
31									

Name of Respondent	This Report Is:	Date of Report (M, D, Y)	Year of Report
Avista Corp.	[X] An Original [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - SITUS UTILITY PLANT
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
1	UTILITY PLANT						
2	In Service						
3	Plant In Service (Classified)	664,834,876	204,699,293	460,015,363			120,220
4	Property Under Capital Leases	0					
5	Plant Purchased or Sold						
6	Completed Construction not Classified						
7	Experimental Plant Unclassified						
8	TOTAL (Enter Total of lines 3 thru 7)	664,834,876	204,699,293	460,015,363			120,220
9	Leased to Others						
10	Held for Future Use						
11	Construction Work in Progress	1,257,739		1,257,739			
12	Acquisition Adjustments	0					
13	TOTAL Utility Plant (Lines 8 thru 12)	666,092,615	204,699,293	461,273,102			120,220
14	Accum. Prov. for Depr., Amort., Depl.	211,830,869	81,298,424	130,450,900			81,545
15	Net Utility Plant (Line 13 less 14)	454,261,746	123,400,869	330,822,202			38,675
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION & DEPLETION						
17	In Service:						
18	Depreciation	211,599,143	81,175,374	130,342,224			81,545
19	Amort. & Depl. of Producing Natural Gas Land & Land Rights						
20	Amort. of Underground Storage Land & Land Rights						
21	Amort. of Other Utility Plant	231,726	123,050	108,676			0
22	TOTAL in Service (lines 18 thru 21)	211,830,869	81,298,424	130,450,900			81,545
23	Leased to Others						
24	Depreciation						
25	Amortization and Depletion						
26	TOTAL Leased to Others (Lines 24 & 25)	0	0	0			
27	Held for Future Use						
28	Depreciation						
29	Amortization						
30	TOTAL Held for Future Use (Lines 28 & 29)	0	0	0			
31	Abandonment of Leases (Natural Gas)						
32	Amort. of Plant Acquisition Adj.	0	0				
33	TOTAL Accumulated Provisions (Should agree with line 14) (Lines 22, 26, 30, 31 & 32)	211,830,869	81,298,424	130,450,900			81,545

NOTE: Electric plant represents the Coyote Springs 2 plant, which was placed in service on July 1, 2003. Electric depreciation expense is charged to the states of Washington and Idaho.

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	(1) [X] An Original	*(M, D, Y)*	
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STATE OF OREGON - SITUS GAS PLANT IN SERVICE

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified) this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c) Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at the end of the year. (Continued on page 25

Line No.	Account *(a)*	Balance at Beginning of Year *(b)*	Additions *(c)*	Retirements *(d)*	Adjustments *(e)*	Transfers *(f)*	Balance at End of Year *(g)*		Line No.
1	1. Intangible Plant								1
2	301 Organization						0	301	2
3	302 Franchises and Consents							302	3
4	303 Miscellaneous Intangible Plant	406,156	0	0	0		406,156	303	4
5	TOTAL Intangible Plant	406,156	0	0	0	0	406,156		5
6	2. Production Plant								6
7	Natural Gas Production and Gathering Plant								7
8	325.1 Producing Lands	0					0	325.1	8
9	325.2 Producing Leaseholds							325.2	9
10	325.3 Gas Rights							325.3	10
11	325.4 Rights-of-Way							325.4	11
12	325.5 Other Land and Land Rights							325.5	12
13	326 Gas Well Structures							326	13
14	327 Field Compressor Station Structures							327	14
15	328 Field Meas. and Reg. Sta. Structures							328	15
16	329 Other Structures							329	16
17	330 Producing Gas Wells-Well Construction							330	17
18	331 Producing Gas Wells-Well Equipment							331	18
19	332 Field Lines							332	19
20	333 Field Compressor Station Equipment							333	20
21	334 Field Meas. and Reg. Sta. Equipment							334	21
22	335 Drilling and Clearing Equipment							335	22
23	336 Purification Equipment							336	23
24	337 Other Equipment							337	24
25	338 Unsuccessful Exploration & Devel. Costs							338	25
26	TOTAL Production and Gathering Plant	0	0	0	0	0	0		26
27	Products Extraction Plant								27
28	340 Land and Land Rights							340	28
29	341 Structures and Improvements							341	29
30	342 Extraction and Refining Equipment							342	30
31	343 Pipe Lines							343	31
32	344 Extracted Products Storage Equipment							344	32

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(M, D, Y)*	
Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - SITUS GAS PLANT IN SERVICE

6. Show in column (f) reclassifications or transfers within utility plant acounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount, submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold name of vendor or purchaser, and date of transaction. If proposed journal entires have been filed with the Commissior as required by the Uniform System of Accounts, give also date of such filing

Line No.	Account *(a)*	Balance at Beginning of Year *(b)*	Additions *(c)*	Retirements *(d)*	Adjustments *(e)*	Transfers *(f)*	Balance at End of Year *(g)*		Line No.
33	345 Compressor Equipment							345	33
34	346 Gas Meas. and Reg. Equipment							346	34
35	347 Other Equipment							347	35
36	TOTAL Products Extraction Plant	0	0	0	0	0	0		36
37	TOTAL Nat. Gas Production Plant	0	0	0	0	0	0		37
38	Mfd. Gas Prod. Plant (Submit Suppl. Statement)		0	0	0		0		38
39	TOTAL Production Plant	0	0	0	0	0	0		39
40	3. Natural Gas Storage and Processing Plant								40
41	Underground Storage Plant								41
42	350.1 Land						0	350.1	42
43	350.2 Rights-of-Way						0	350.2	43
44	351 Structures and Improvements						0	351	44
45	352 Wells						0	352	45
46	352.1 Storage Leaseholds and Rights						0	352.1	46
47	352.2 Reservoirs						0	352.2	47
48	352.3 Non-recoverable Natural Gas						0	352.3	48
49	353 Lines						0	353	49
50	354 Compressor Station Equipment						0	354	50
51	355 Measuring and Reg. Equipment						0	355	51
52	356 Purification Equipment						0	356	52
53	357 Other Equipment						0	357	53
54	TOTAL Underground Storage Plant	0	0	0	0	0	0		54
55	Other Storage Plant								55
56	360 Land and Land Rights							360	56
57	361 Structures and Improvements							361	57
58	362 Gas Holders							362	58
59	363 Purification Equipment							363	59
60	363.1 Liquefaction Equipment							363.1	60
61	363.2 Vaporizing Equipment							363.2	61
62	363.3 Compressor Equipment							363.3	62
63	363.4 Meas. and Reg. Equipment							363.4	63
64	363.5 Other Equipment							363.5	64
65	TOTAL Other Storage Plant	0	0	0	0	0	0		65

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Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - SITUS GAS PLANT IN SERVICE

Line No.	Account *(a)*	Balance at Beginning of Year *(b)*	Additions *(c)*	Retirements *(d)*	Adjustments *(e)*	Transfers *(f)*	Balance at End of Year *(g)*		Line No.
66	Base Load Liquefied Natural Gas Terminaling and Processing Plant								66
67	364.1 Land and Land Rights							364.1	67
68	364.2 Structures and Improvements							364.2	68
69	364.3 LNG Processing Terminal Equipment							364.3	69
70	364.4 LNG Transportation Equipment							364.4	70
71	364.5 Measuring and Regulating Equipment							364.5	71
72	364.6 Compressor Station Equipment							364.6	72
73	364.7 Communications Equipment							364.7	73
74	364.8 Other Equipment							364.8	74
75	TOTAL Base Load Liquefied Natural	0	0	0	0	0	0		75
76	Gas, Terminaling and Processing Plant								76
77	TOTAL Nat. Gas Storage and Proc. Plant	0	0	0	0	0	0		77
78	4. Transmission Plant								78
79	365.1 Land and Land Rights							365.1	79
80	365.2 Rights-of-Way							365.2	80
81	366 Structures and Improvements							366	81
82	367 Mains							367	82
83	368 Compressor Station Equipment							368	83
84	369 Measuring and Reg. Sta. Equipment							369	84
85	370 Communication Equipment							370	85
86	371 Other Equipment							371	86
87	TOTAL Transmission Plant	0	0	0	0	0	0		87
88	5. Distribution Plant								88
89	374 Land and Land Rights	823,678					823,678	374	89
90	375 Structures and Improvements	585,034	81,863			1	666,898		90
91	376 Mains	245,294,470	14,247,858	224,627		(1)	259,317,700		91
92	377 Compressor Station Equipment	0	0	0		0	0		92
93	378 Meas. and Reg. Sta. Equip. - General	5,589,629	182,315	1,663		1	5,770,282		93
94	379 Meas. and Reg. Sta. Equip. - City Gate	2,888,496	185,994	40,790		(1)	3,033,699		94
95	380 Services	116,800,558	7,265,950	167,075		1	123,899,434		95
96	381 Meters	47,619,753	5,380,895	693,056		0	52,307,592		96
97	382 Meter Installations	0	0	0		0	0		97
98	383 House Regulators	0	0	0		0	0		98
99	384 House Reg. Installations	0	0	0		0	0		99
100	385 Industrial Meas. and Reg. Sta. Equipment	2,269,784	234,553	484		(1)	2,503,852		100
101	386 Other Prop. on Customers' Premises	0					0	386	101
102	387 Other Equipment	539	0	0		0	539	387	102
103	TOTAL Distribution Plant	421,871,941	27,579,428	1,127,695	0	0	448,323,674		103

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STATE OF OREGON - SITUS GAS PLANT IN SERVICE

Line No.		Account *(a)*	Balance at Beginning of Year *(b)*	Additions *(c)*	Retirements *(d)*	Adjustments *(e)*	Transfers *(f)*	Balance at End of Year *(g)*		Line No.
104		6. General Plant								104
105	389	Land and Land Rights	845,134					845,134	389	105
106	390	Structures and Improvements	3,823,659	128,518	54,633			3,897,544	390	106
107	391	Office Furniture and Equipment	12,109	0	0			12,109	391	107
108	392	Transportation Equipment	4,177,230	226,144	22,659		42,522	4,423,237		108
109	393	Stores Equipment	24,642	0	3,850		0	20,792		109
110	394	Tools, Shop, and Garage Equipment	940,569	63,965	26,553		0	977,981		110
111	395	Laboratory Equipment	48,404	11,099	40,917		0	18,586		111
112	396	Power Operated Equipment	43,834	0	0		0	43,834		112
113	397	Communication Equipment	1,117,626	(23,221)	50,457		1	1,043,949		113
114	398	Miscellaneous Equipment	2,367					2,367	398	114
115		Subtotal	11,035,574	406,505	199,069	0	42,523	11,285,533		115
116	399	Other Tangible Property							399	116
117		TOTAL General Plant	11,035,574	406,505	199,069	0	42,523	11,285,533		117
118		TOTAL (Accounts 101 and 106)	433,313,671	27,985,933	1,326,764	0	42,523	460,015,363		118
119		Gas Plant Purchased (See Instr. 8)								119
120		(Less) Gas Plant Sold (See Instr. 8)								120
121		Experimental Gas Plant Unclassified								121
122		TOTAL Gas Plant in Service	433,313,671	27,985,933	1,326,764	0	42,523	460,015,363		122

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STATE OF OREGON - SITUS GAS PLANT IN SERVICE

SUPPLEMENT TO PAGE 25

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
	304 Land and Land Rights	7,628				52,295	59,923	304	
	305 Structures and Improvements						0	305	
	311 Liquified Petroleum Gas Equipment	0					0	311	
38	Total Mfd. Gas Prod. Plant	7,628	0	0	0	52,295	59,923		38

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STATE OF OREGON - SITUS GAS PLANT HELD FOR FUTURE USE

1. Report separately each property held for future use at end of the year having an original cost of $100,000 or more. Other items of property held for future use may be grouped provided that the number of properties so grouped is indicated.
2. For property having an original cost of $100,000 or more previously used in utility operations, now held for future use, give, in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included In This Account (b)	Dated Expected To Be Used In Utility Service (c)	Balance at End of Year (d)
1				
2	NONE			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
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41				
42				
43				
44	TOTALS			

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(M, D, Y)*	
Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - SITUS CONSTRUCTION WORK IN PROGRESS - (Account 107)

1. Report below descriptions and balances at end of year of project in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects may be grouped.

Line No.	Description of Project *(a)*	Construction Work in Progress-Gas (Account 107) *(b)*	Estimated Additional Cost of Project *(c)*
1	Minor Projects Under $1,000,000:	1,257,739	911,992
2			
3			
4			
5			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18	(1) Minor Projects Under $1,000,000 represents mains and		
19	service replacements, regulator reliability programs, gas		
20	telemetry, etc.		
21	(2) Estimated additional cost amounts represent a five year		
22	budget total for State specific business cases.		
23			
24			
25			
24			
25			
26			
27			
28			
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30			
31			
32			
33			
34			
35			
36			
37			
38	TOTALS	1,257,739	911,992

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STATE OF OREGON - SITUS ACC. PROV. FOR DEPR. OF GAS UTILITY PLANT (Acct. 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 24-27, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 of the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	123,304,443	123,304,443	0	0
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	9,439,268	9,439,268		
4	(413) Exp. of Gas Plt. Leas. to Others				
5	Transportation Expenses-Clearing	284,700	284,700		
6	Other Clearing Accounts				
7	Other Accounts (Specify):	0			
8					
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	9,723,968	9,723,968	0	0
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	1,326,764	1,326,764		
12	Cost of Removal	144,366	144,366		
13	Salvage (Credit)	0			
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	1,471,130	1,471,130	0	0
15	Other Debit or Credit Items (Describe)	(1,215,057)	(1,215,057)		
16	Transfer of Intang Plt & Exclude Comm. Plt.				
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	130,342,224	130,342,224	0	0
	Section B. Balances at End of Year According to Functional Classifications				
18	Production-Manufactured Gas				
19	Prod. and Gathering-Natural Gas				
20	Products Extraction-Natural Gas				
21	Underground Gas Storage	0			
22	Other Storage Plant				
23	Base Load LNG Term and Proc. Plt.				
24	Transmission				
25	Distribution	124,981,911	124,981,911		
26	General	5,360,313	5,360,313		
27	TOTAL (Enter Total of lines 18 thru 26)	130,342,224	130,342,224	0	0

Name of Respondent	This Report Is:	Date of Report	Year of Report
Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	(M, D, Y) May 1, 2021	Dec. 31, 2020

STATE OF OREGON - ALLOCATED
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
1	UTILITY PLANT						
2	In Service						
3	Plant In Service (Classified)	64,889,250		9,211,052			55,678,198
4	Property Under Capital Leases	982,100					982,100
5	Plant Purchased or Sold						
6	Completed Construction not Classified						
7	Experimental Plant Unclassified						
8	TOTAL (Enter Total of lines 3 thru 7)	65,871,350		9,211,052			56,660,298
9	Leased to Others						
10	Held for Future Use						
11	Construction Work in Progress	1,444,531		8,428			1,436,103
12	Acquisition Adjustments						
13	TOTAL Utility Plant (Lines 8 thru 12)	67,315,881		9,219,480			58,096,401
14	Accum. Prov. for Depr., Amort., Depl.	21,172,739		2,090,518			19,082,221
15	Net Utility Plant (Line 13 less 14)	46,143,142		7,128,962			39,014,180
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION & DEPLETION						
17	In Service:						
18	Depreciation	9,750,888		2,063,779			7,687,109
19	Amort. & Depl. of Producing Natural Gas Land & Land Rights						
20	Amort. of Underground Storage Land & Land Rights						
21	Amort. of Other Utility Plant	11,421,851		26,739			11,395,112
22	TOTAL in Service (lines 18 thru 21)	21,172,739		2,090,518			19,082,221
23	Leased to Others						
24	Depreciation						
25	Amortization and Depletion						
26	TOTAL Leased to Others (Lines 24 & 25)	0		0			
27	Held for Future Use						
28	Depreciation						
29	Amortization						
30	TOTAL Held for Future Use (Lines 28 & 29)	0		0			
31	Abandonment of Leases (Natural Gas)						
32	Amort. of Plant Acquisition Adj.						
33	TOTAL Accumulated Provisions (Should agree with line 14) (Lines 22, 26, 30, 31 & 32)	21,172,739		2,090,518			19,082,221

NOTE: Property Under Capital Leases is comprised of ROU Assests

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(M, D, Y)*	
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STATE OF OREGON - ALLOCATED GAS PLANT IN SERVICE

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c) Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at the end of the year. (Continued on page 33)

Line No.	Account *(a)*	Balance at Beginning of Year *(b)*	Additions *(c)*	Retirements *(d)*	Adjustments *(e)*	Transfers *(f)*	Balance at End of Year *(g)*		Line No.
1	1. Intangible Plant								1
2	301 Organization						0	301	2
3	302 Franchises and Consents						0	302	3
4	303 Miscellaneous Intangible Plant	170,477	31,417	45,889		(36,811)	119,194	303	4
5	TOTAL Intangible Plant	170,477	31,417	45,889	0	(36,811)	119,194		5
6	2. Production Plant								6
7	Natural Gas Production and Gathering Plant								7
8	325.1 Producing Lands						0	325.1	8
9	325.2 Producing Leaseholds						0	325.2	9
10	325.3 Gas Rights						0	325.3	10
11	325.4 Rights-of-Way						0	325.4	11
12	325.5 Other Land and Land Rights						0	325.5	12
13	326 Gas Well Structures						0	326	13
14	327 Field Compressor Station Structures						0	327	14
15	328 Field Meas. and Reg. Sta. Structures						0	328	15
16	329 Other Structures						0	329	16
17	330 Producing Gas Wells-Well Construction						0	330	17
18	331 Producing Gas Wells-Well Equipment						0	331	18
19	332 Field Lines						0	332	19
20	333 Field Compressor Station Equipment						0	333	20
21	334 Field Meas. and Reg. Sta. Equipment						0	334	21
22	335 Drilling and Clearing Equipment						0	335	22
23	336 Purification Equipment						0	336	23
24	337 Other Equipment						0	337	24
25	338 Unsuccessful Exploration & Devel. Costs						0	338	25
26	TOTAL Production and Gathering Plant	0	0	0	0	0	0		26
27	Products Extraction Plant								27
28	340 Land and Land Rights						0	340	28
29	341 Structures and Improvements						0	341	29
30	342 Extraction and Refining Equipment						0	342	30
31	343 Pipe Lines						0	343	31
32	344 Extracted Products Storage Equipment						0	344	32

Name of Respondent	This Report Is:	Date of Report	Year of Report
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STATE OF OREGON - ALLOCATED GAS PLANT IN SERVICE

6. Show in column (f) reclassifications or transfers within utility plant acounts. Include also in column (f) the additions or reductions of primary account classifications arising fror distribution of amounts initially recorded in Account 102. In showing the clearance o Account 102, include in column (e) the amounts with respect to accumulated provision fo depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount, submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these page
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold name of vendor or purchaser, and date of transaction. If proposed journal entires have been filed with the Commissio as required by the Uniform System of Accounts, give also date of such filing

Line No.	Account *(a)*	Balance at Beginning of Yea *(b)*	Additions *(c)*	Retirements *(d)*	Adjustments *(e)*	Transfers *(f)*	Balance at End of Year *(g)*		Line No.
33	345 Compressor Equipment						0	345	33
34	346 Gas Meas. and Reg. Equipment						0	346	34
35	347 Other Equipment						0	347	35
36	TOTAL Products Extraction Plant	0	0	0	0	0	0		36
37	TOTAL Nat. Gas Production Plant	0	0	0	0				37
38	Mfd. Gas Prod. Plant (Submit Suppl. Statement)	7,628				52,295	59,923		38
39	TOTAL Production Plant	7,628	0	0	0	52,295	59,923		39
40	3. Natural Gas Storage and Processing Plant								40
41	Underground Storage Plant								41
42	350.1 Land	87,585					87,585	350.1	42
43	350.2 Rights-of-Way	669					669	350.2	43
44	351 Structures and Improvements	42,566				45,533	88,099	351	44
45	352 Wells	3,253,884				45,520	3,299,404	352	45
46	352.1 Storage Leaseholds and Rights	0				0	0	352.1	46
47	352.2 Reservoirs	0				0	0	352.2	47
48	352.3 Non-recoverable Natural Gas	0				0	0	352.3	48
49	353 Lines	170,745				0	170,745	353	49
50	354 Compressor Station Equipment	3,144,802				45,521	3,190,323	354	50
51	355 Measuring and Reg. Equipment	60,515				45,521	106,036	355	51
52	356 Purification Equipment	15,106				0	15,106	356	52
53	357 Other Equipment	38,104				45,520	83,624	357	53
54	TOTAL Underground Storage Plant	6,813,976	0	0	0	227,615	7,041,591		54
55	Other Storage Plant								55
56	360 Land and Land Rights						0	360	56
57	361 Structures and Improvements						0	361	57
58	362 Gas Holders						0	362	58
59	363 Purification Equipment						0	363	59
60	363.1 Liquefaction Equipment						0	363.1	60
61	363.2 Vaporizing Equipment						0	363.2	61
62	363.3 Compressor Equipment						0	363.3	62
63	363.4 Meas. and Reg. Equipment						0	363.4	63
64	363.5 Other Equipment						0	363.5	64
65	TOTAL Other Storage Plant	0	0	0	0	0	0		65

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STATE OF OREGON - ALLOCATED GAS PLANT IN SERVICE

Line No.	Account *(a)*	Balance at Beginning of Year *(b)*	Additions *(c)*	Retirements *(d)*	Adjustments *(e)*	Transfers *(f)*	Balance at End of Year *(g)*		Line No.
66	Base Load Liquefied Natural Gas Terminaling and Processing Plant								66
67	364.1 Land and Land Rights						0	364.1	67
68	364.2 Structures and Improvements						0	364.2	68
69	364.3 LNG Processing Terminal Equipment						0	364.3	69
70	364.4 LNG Transportation Equipment						0	364.4	70
71	364.5 Measuring and Regulating Equipment						0	364.5	71
72	364.6 Compressor Station Equipment						0	364.6	72
73	364.7 Communications Equipment						0	364.7	73
74	364.8 Other Equipment						0	364.8	74
75	TOTAL Base Load Liquefied Natural	0	0	0	0	0	0		75
76	Gas, Terminaling and Processing Plant						0		76
77	TOTAL Nat. Gas Storage and Proc. Plant	6,813,976	0	0	0	227,615	7,041,591		77
78	4. Transmission Plant								78
79	365.1 Land and Land Rights						0	365.1	79
80	365.2 Rights-of-Way						0	365.2	80
81	366 Structures and Improvements						0	366	81
82	367 Mains						0	367	82
83	368 Compressor Station Equipment						0	368	83
84	369 Measuring and Reg. Sta. Equipment						0	369	84
85	370 Communication Equipment						0	370	85
86	371 Other Equipment						0	371	86
87	TOTAL Transmission Plant	0	0	0	0	0	0		87
88	5. Distribution Plant								88
89	374 Land and Land Rights						0	374	89
90	375 Structures and Improvements						0	375	90
91	376 Mains						0	376	91
92	377 Compressor Station Equipment						0	377	92
93	378 Meas. and Reg. Sta. Equip. - General						0	378	93
94	379 Meas. and Reg. Sta. Equip. - City Gate						0	379	94
95	380 Services						0	380	95
96	381 Meters						0	381	96
97	382 Meter Installations						0	382	97
98	383 House Regulators						0	383	98
99	384 House Reg. Installations						0	384	99
100	385 Industrial Meas. and Reg. Sta. Equipment		1,163			(1,163)	0	385	100
101	386 Other Prop. on Customers' Premises	0					0	386	101
102	387 Other Equipment	0					0	387	102
103	TOTAL Distribution Plant	0	1,163	0	0	(1,163)	0		103

Name of Respondent	This Report Is:	Date of Report	Year of Report
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STATE OF OREGON - ALLOCATED GAS PLANT IN SERVICE

Line No.		Account *(a)*	Balance at Beginning of Year *(b)*	Additions *(c)*	Retirements *(d)*	Adjustments *(e)*	Transfers *(f)*	Balance at End of Year *(g)*		Line No.
104		6. General Plant								104
105	389	Land and Land Rights	0					0	389	105
106	390	Structures and Improvements						0	390	106
107	391	Office Furniture and Equipment	73,789	31,971			(7,126)	98,634	391	107
108	392	Transportation Equipment	14,190	33,069	6,292		(10,870)	30,097	392	108
109	393	Stores Equipment	0	0	0		0	0	393	109
110	394	Tools, Shop, and Garage Equipment	1,515,248	26,085	2,863		100,734	1,639,204	394	110
111	395	Laboratory Equipment	62,011	0	0		1,526	63,537	395	111
112	396	Power Operated Equipment	0	0	0		0	0	396	112
113	397	Communication Equipment	158,486	68,870	1,055		(67,429)	158,872	397	113
114	398	Miscellaneous Equipment	0					0	398	114
115		Subtotal	1,823,724	159,995	10,210	0	16,835	1,990,344		115
116	399	Other Tangible Property	0					0	399	116
117		TOTAL General Plant	1,823,724	159,995	10,210	0	16,835	1,990,344		117
118		TOTAL (Accounts 101 and 106)	8,815,805	192,575	56,099	0	258,771	9,211,052		118
119		Gas Plant Purchased (See Instr. 8)								119
120		(Less) Gas Plant Sold (See Instr. 8)								120
121		Experimental Gas Plant Unclassified								121
122		TOTAL Gas Plant in Service	8,815,805	192,575	56,099	0	258,771	9,211,052		122

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STATE OF OREGON - ALLOCATED GAS PLANT HELD FOR FUTURE USE (ACCOUNT 105)

1. Report separately each property held for future use at end of the year having an original cost of $100,000 or more. Other items of property held for future use may be grouped provided that the number of properties so grouped is indicated
2. For property having an original cost of $100,000 or more previously used in utility operations, now held for future use, give, in addition to other required information, the date that utility use of such property was discontinued, and the date the origina cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included In This Account (b)	Date Expected To Be Used In Utility Service (c)	Balance At End of Year (d)
1				
2	NONE			
3				
4				
5				
6				
7				
8				
9				
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43				
44	TOTALS			

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(M, D, Y)*	
Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - ALLOCATED CONSTRUCTION WORK IN PROGRESS - (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects may be grouped.

Line No.	Description of Project	Construction Work in Progress-Gas (Account 107)	Estimated Additional Cost of Project
	(a)	(b)	(c)
1	Minor Projects Under $1,000,000:	1,435,920	3,682,752
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15	(1) Minor Projects Under $1,000,000 represents mains and		
16	service replacements, regulator reliability programs, gas		
17	telemetry, facilities and ET projects, etc.		
18	(2) Estimated additional cost amounts represent a five year		
19	budget total for State specific business cases.		
20			
21			
22			
23			
24			
25			
26			
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32			
33			
34			
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36			
37			
38	Totals	1,435,920	3,682,752

Name of Respondent	This Report Is:	Date of Report (M, D, Y)	Year of Report
Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - ALLOC. ACC. PROV. FOR DEPR. OF GAS UTILITY PLANT (Acct. 119)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 32-35, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 119 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	1,858,389	1,858,389	0	0
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	117,991	117,991		
4	(413) Exp. of Gas Plt. Leas. to Others				
5	Transportation Expenses-Clearing	0			
6	Other Clearing Accounts				
7	Other Accounts (Specify):	117,991	117,991		
8					
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	235,982	235,982	0	0
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	0	0		
12	Cost of Removal	0	0		
13	Salvage (Credit)	0	0		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	0	0	0	0
15	Other Debit or Credit Items (Describe):	(30,592)	(30,592)		
16					
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	2,063,779	2,063,779	0	0
	Section B. Balances at End of Year According to Functional Classifications				
18	Production-Manufactured Gas				
19	Prod. and Gathering-Natural Gas				
20	Products Extraction-Natural Gas				
21	Underground Gas Storage	1,395,102	1,395,102		
22	Other Storage Plant				
23	Base Load LNG Term and Proc. Plt.				
24	Transmission				
25	Distribution	0			
26	General	668,677	668,677		
27	TOTAL (Enter Total of lines 18 thru 26)	2,063,779	2,063,779	0	0

Name of Respondent	This Report Is:	Date of Report (M,D,Y)	Year of Report
Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - GAS STORED (117, 164.1, 164.2, AND 164.3)

1. Report below the information called for concerning inventories of gas stored
2. The Uniform System of Accounts provides that inventory cost records be maintained on a consolidated basis for all storage projects with separate records showing the Mcf of inputs and withdrawals and balance for each project, except under specified circumstances. If the respondent's inventory cost records are not maintained on a consolidated basis for all storage projects, furnish an explanation of the accounting followed and reason for any deviation from the general basis provided by the Uniform System of Accounts. Separate schedules on this schedule form should be furnished for each group of storage projects for which separate inventory cost records are maintained.
3. If during the year adjustment was made of the stored gas inventory, such as to correct for cumulative inaccuracies of gas measurements, furnish an explanation of the reason for the adjustment, the Mcf and dollar amount of adjustment and account charged or credited.
4. Give a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.
5. If the respondent uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals on "base stock", or restoration of previous encroachment, including brief particulars of any such accounting during the year
6. If respondent has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project furnish a statement showing: (a) date of Commission authorization of such accumulated provision (b) explanation of circumstances requiring such provision (c) basis of provision and factors of calculation (d) estimated ultimate accumulated provision accumulation (e) a summary showing balance of accumulated provision and entries during year
7. Pressure base of gas volume reported in this schedule is 14.73 psia at 60° F

Line No.	Description	Noncurrent (Account 117) (a)	Current (Account 164.1) (b)	LNG (Account 164.2) (e)	LNG (Account 164.3) (d)	Total (e)
1	Balance, beginning of year	1,261,012	1,469,243	0	0	2,730,255
2	Gas delivered to storage		1,382,919			1,382,919
3	(contra account)					
4	Gas withdrawn from storage		1,875,642			1,875,642
5	(contra account)					
6	Other debits and credits net		67,952			67,952
7						
8						
9						
10						
11						
12	Balance, end of year	1,261,012	1,044,472	0	0	2,305,484
13	Therm	2,259,880	6,576,300			8,836,180
14	Amount per Mcf	$5.58	$1.59			$2.61

15 State basis of segregation of inventory between current and noncurrent portions.
16 Current portion is gas expected to be sold within a 24-month period. All other gas is considered non-current.

		Current	LNG
17	Gas delivered to storage:		
18	Therm	8,950,400	
19	Amount per therm	$0.15	
20	Cost basis of gas delivered to storage:		
21	Specify: Own production (give production area, see		Average Cost
22	uniform system of accounts); average system purchases;		
23	specific purchases (state which purchases).		
24	Does cost of gas delivered to storage include any expenses		
25	for use of respondent's transmission, storage or other		
26	facilities? If so, give particulars and date of Commision	No	
27	approval of accounting.		
28			
29	Gas withdrawn from storage:		
30	Therm	10,130,060	
31	Amount per therm	$0.19	
32	Cost basis of withdrawal		
33	Specify: average cost, lifo, fifo, (Explain any change in		Average Cost
34	inventory basis during year and give date of Commission		
35	approval of the change or approval of an inventory basis		
36	different from that referred to in uniform system of accounts)		
37			
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Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(M, D, Y)*	
Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

Conversion Factor to MCF .9756 0.976

STATE OF OREGON - GAS PURCHASES (Accounts 800, 801,803, 804, 804.1 and 805)

Line No.	Name of Seller (Designate Associated Companies) (a)	Name of Producing Field or Gasoline Plant (b)	Net Rate Effective December 31 (c)
1	Refer to Note (1)		
2	Note (1) The following are the major gas suppliers for the State of Oregon		
3	Bank of Nova Scotia		
4	BP Canada Energy Marketing, Corp.		
5	BP Energy Company		
6	Castleton Commodities Merchant Trading L.P.		
7	CIMA Energy, Ltd		
8	Citadel Energy Marketing LLC		
9	Concord Energy, LLC		
10	ConocoPhillips Canada Marketing & Trading ULC		
11	ConocoPhillips Company		
12	EDF Trading North America, LLC		
13	FortisBC Energy Inc.		
14	Freepoint Commodities LLC		
15	ICE NGX Canada Inc.		
16	IGI Resources Inc.		
17	J. Aron & Company LLC		
18	Koch Energy Services, LLC		
19	Macquarie Energy Canada Ltd		
20	Macquarie Energy LLC		
21	Mercuria Commodities Canada Corporation		
22	Mercuria Energy America, LLC		
23	MIECO LLC		
24	Mieco, Inc.		
25	National Bank of Canada		
26	Occidental Energy Marketing, Inc.		
27	Ovintiv Marketing Inc.		
28	Portland General Electric Company		
29	Powerex		
30	Puget Sound Energy, Inc.		
31	Sacramento Municipal Utility District		
32	Shell Energy North America (Canada) Inc.		
33	Shell Energy North America (US) L.P.		
34	Sierra Pacific Power Company		
35	Summit Energy LLC		
36	Tenaska Marketing Ventures		
37	United Energy Trading LLC		
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Name of Respondent	This Report is	Date of Report	Year of Report
Avista Corp.	(1) [X] An Original	(M, D, Y)	
	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - GAS PURCHASES (Accounts 800, 801, 802, 803, 804, 804.1 and 805) (Con't)

Seller Code (d)	State Code (e)	Count Code (f)	Schedule No. (g)	Schedule Suffix (h)	Date of Contract (i)	Approx BTU Per CU FT (j)	Gas Purchased - Mcf (14.73 PSIA 60°) (k)	Cost of Gas (l)	Cost Per Mcf (Dollars) (m)	Line No.
Refer to Note (1)					Various		31,467,585	$ 68,759,760.71	$2.19	1
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Name of Respondent	This Report Is:	Date of Report (M, D, Y)	Year of Report
Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - GAS USED IN UTILITY OPERATIONS - CREDIT (Accounts 810, 811, 812)

1. Report below particulars of credits during the year to Accounts 810, 811 and 812, which offset charges to operating expenses or other accounts or the cost of gas from the respondent's own supply.
2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.
3. If the reported MCF for any use is an estimated quantity, state such fact.
4. If any natural gas was used by the respondent for which charge was not made to the appropriate operating expense or other account, list separately in column (c) the MCF of gas so used, omitting entries in columns (d) and (e).
5. Pressure base of measurement, to be reported in columns (c) and (f) is 14.73 psia at 60° F.

Line No.	Purpose for Which Gas was Used (a)	Account Charged (b)	Natural Gas			Manufactured Gas	
			MCF of Gas Used (14.73 PSIA at 60°F) (c)	Amount of Credit (d)	Amount Per MCF (Cents) (e)	MCF of Gas Used (14.73 PSIA at 60°) (f)	Amount of Credit (g)
1	810 Gas used for Compressor Station Fuel- Credit						
2	811 Gas used for Products Extraction - Credit		12,075,769	$94,949	$0.01		
3	(a) Gas shrinkage & other usage in respondent's own processing						
4	(b) Gas shrinkage, etc. for respondent's gas processed by others						
5	812 Gas used for Other Utility Operations - Credit						
6	(Report separately for each principal use. Group minor uses.)						
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Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(M, D, Y)*	
Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

Year: 201212

STATE OF OREGON - GAS ACCOUNT - NATURAL GAS

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent taking into consideration differences in pressure bases used in measuring MCF of natural gas received and delivered.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the MCF as reported in the schedules indicated for the respective items of receipts and deliveries.

Line No.	Item *(a)*	Ref. Page No. *(b)*	Therms *(c)*
1	GAS RECEIVED		
2	Natural Gas Produced		
3	LPG Gas Produced and Mixed with Natural Gas		
4	Manufactured Gas Produced and Mixed with Natural Gas		
5	Purchased Gas		
6	Wellhead		
7	Field Lines		
8	Gasoline Plants		
9	Transmission Line		
10	City Gate Under FERC Rate Schedules		322,545,970
11	LNG		
12	Other (imbalances)		425,370
13	TOTAL GAS PURCHASED		322,971,340
14	Gas of Others Received for Transportation		35,698,157
15	Receipts of Respondents' Gas Transported or Compressed by Others		
16	Exchange Gas Received		
17	Gas Withdrawn from Underground Storage		10,109,340
18	Gas Received from LNG Storage		
19	Gas Received from LNG Processing		
20	Other Receipts (Specify): Storage Injections		
	TOTAL RECEIPTS		368,778,837

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(M, D, Y)*	
Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - GAS ACCOUNT - NATURAL GAS (Con't)

4. In a footnote report the volumes of gas from respondent's own production delivered to respondent's transmission system and included in natural gas sale.
5. If the respondent operates two or more systems which are not interconnected, separate schedules should be submitted. Insert pages should be used for this purpose.

Line No.	Item *(a)*	Ref. Page No. *(b)*	Amount of Therms *(c)*
	GAS DELIVERED		
22	Natural Gas Sales		
23	a. Field Sales		
24	(i) To Interstate Pipeline Companies for Resale		
25	Pursuant to FERC Rate Schedules		
26	(ii) Retail Industrial Sales		
27	(iii) Other Field Sales		
28	TOTAL FIELD SALES		0
29	b. Transmission Systems Sales		
30	(i) To Interstate Pipeline Co. for Resale Under FERC Rate Schedules		
31	(ii) To Intrastate Pipeline Co. and Gas Utilities for resale under		
32	FERC rate schedules		
33	(iii) Mainline Industrial Sales Under FERC Certification		
34	(iv) Other Mainline Industrial Sales		
35	(v) Other Transmission System Sales		
36	TOTAL TRANSMISSION SYSTEM SALES		0
37	c. Local Distribution by Respondent		
38	(i) Retail Industrial Sales		10,239,201
39	(ii) Other Distribution System Sales		84,961,307
40	TOTAL DISTRIBUTION SYSTEM SALES		95,200,508
41	d. Interdepartmental sales		13,683
42	TOTAL SALES		95,214,191
43			
44	Deliveries of Gas Transported or Compressed for:		
45	a. Other Interstate Pipeline Companies		
46	b. Others		35,698,157
47	TOTAL GAS TRANSPORTED OR COMPRESSED FOR OTHERS		35,698,157
48	Deliveries of Respondent's Gas for Trans. or Compression by Others		
49	Exchange Gas Delivered		
50	Natural Gas Used by Respondent		
51	Natural Gas Delivered to Underground Storage		8,950,400
52	Natural Gas Delivered to LNG Storage		
53	Natural Gas Delivered to LNG Processing		
54	Natural Gas for Franchise Requirements		
55	Other Deliveries (Specify): Sales for Resale		221,089,330
56	TOTAL SALES & OTHER DELIVERIES UNACCOUNTED FOR		360,952,078
57	Production System Losses		
58	Storage Losses		
59	Transmission System Losses		7,826,759
60	Distribution System Losses		
61	Other Losses (Specify in so far as possible):		
62	TOTAL UNACCOUNTED FOR		
63	TOTAL SALES, OTHER DELIVERIES, AND UNACCOUNTED FOR		368,778,837

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(M, D, Y)*	
Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - MISCELLANEOUS GENERAL EXPENSES (Account 930.2)

Report below the information called for concerning items included in miscellaneous general expenses.

Line No.	Items *(a)*	Total *(b)*	Amount Applicable to Oregon *(c)*	Amount Applicable to Other States *(d)*
1	Industry Association Dues	199,563	61,581	137,982
2	Experimental and General Research Expenses			
3	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	340,320	104,832	235,488
4	Other Expenses (List items of $5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items, Group amounts of less than $5,000 by classes if			
5	Community Relations	179,197	59,644	119,553
6	Board of Director Activites	634,812	195,547	439,265
7	Educational - Informational	39,585	12,194	27,391
8	Emergency Operating Procedure Events	878,144	270,502	607,642
9	Misc. Employee Expenses	16,707	5,659	11,048
10	Misc. Labor	3,741	1,155	2,586
11	Misc. Legal, Professional, and General Services	68,099	20,977	47,122
12	Misc. Transportation	84,893	26,150	58,742
13	Other Misc. Expenses <$5k	10,194	3,178	7,017
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	TOTAL	2,455,255	761,419	1,693,836

Name of Respondent	This Report Is:	Date of Report *(M, D, Y)*	Year of Report
Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - POLITICAL ADVERTISING

1. List all payments for advertising, the purpose of which is to aid or defeat any measure before the people or to promote or prevent the enactment of any national, state, district or municipal legislation.
2. Give the specific purpose of such advertising, when and where placed, and the account or accounts charged.
3. Report whole dollars only. Provide a total for each account and a grand total.

Line No.	Description *(a)*	Account Charged *(b)*	Amount *(c)*
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3	NONE		
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Name of Respondent	This Report Is:	Date of Report *(M, D, Y)*	Year of Report
Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - POLITICAL CONTRIBUTIONS

1. List all payments or contributions to persons and organizations for the purpose of aiding or defeating any measure before the people or to promote or prevent the enactment of any national, state, district or municipal legislation.
2. The purpose of all contributions or payments should be clearly explained.
3. Report whole dollars only. Provide a total for each account and a grand total.

Line No.	Description *(a)*	Account Charged *(b)*	Amount *(c)*
1	Friends of Dallas Heard	426.4	1,000
2	Committee to Elect Jeff Golden	426.4	1,000
3	Friends of Fred Girod	426.4	2,500
4	Friends of Denyc Boles	426.4	2,500
5	Peter Courtney for State Senate	426.4	2,500
6	Committee to Elect Betsy Johnson	426.4	2,500
7	Tim Knopp for State Senate	426.4	2,500
8	Committee to Elect Dennis Linthicum	426.4	1,000
9	Friends of Bill Hansell	426.4	1,000
10	Lynn Findley for State Senate	426.4	1,000
11	Friends of David Brock Smith	426.4	1,500
12	Friends of Gary Leif	426.4	500
13	Friends of Lily Morgan	426.4	1,000
14	Friends of Duane Stark	426.4	500
15	Friends of Kim Wallan	426.4	1,000
16	Hayden for Oregon	426.4	500
17	Brad Witt for State Representative	426.4	1,000
18	Friends of Christine Drazan	426.4	2,500
19	Werner for Oregon	426.4	1,500
20	Friends of Bobby Levy	426.4	1,000
21	Committee to Elect Daniel Bonham	426.4	1,500
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42	TOTAL		30,000

Name of Respondent	This Report Is:	Date of Report *(M, D, Y)*	Year of Report
Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - EXPENDITURES TO ANY PERSON OR ORGANIZATION HAVING AN AFFILIATED INTEREST FOR SERVICES, ETC.

1. Report all expenditures to any person or organization having an affiliated interest for service, advice, auditing associating, sponsoring, engineering, managing, operating, financial, legal or other services. See Oregon Revised Statute 757.015 for definition of "affiliated interest."
2. Give reference if such expenditures have in the past been approved by the Commission. Describe the services received and the account or accounts charged. Report whole dollars only.

Line No.	Description *(a)*	Account Number *(b)*	Total Amount *(c)*	Amount Assigned to Oregon *(d)*
1				
2	Please refer to the Annual Affiliated Interest Report			
3	pursuant to OAR 860-27-100.			
4				
5	This report will be filed with the Public Utility			
6	Commission of Oregon in June 2021.			
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Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(M, D, Y)*	
Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - DONATIONS AND MEMBERSHIPS

1. List all donations and membership expenditures made by the utility during the year and the amounts charged (items less than $1,000 may be consolidated by category stating the number of organizations included). Give the name, city and state of each organization to whom a donation has been made. Group donations under headings as:
   a. Contributions to and memberships in charitable organizations
   b. Organizations of the utility industry
   c. Technical and professional organizations
   d. Commercial and trade organizations
   e. All other organizations and kinds of donations and contributions

2. List donations by type and group by the accounts charged. Report whole dollars only. Provide a total for each group of donations.

Line No.	Description (a)	Account Number (b)	Total Amount (c)	Amount Assigned To Oregon (d)
1	a. Contributions to and memberships in charitable organizations			
2	a Less than $1,000		18,930	18,930
3	a Greater than $1,000		38,125	38,125
4	KIWANIS CLUB OF BOARDMAN		1,000	1,000
	CASA		1,000	1,000
	ROGUE COMMUNITY HEALTH		1,000	1,000
	CASA OF JACKSON COUNTY INC		1,000	1,000
	CHAMBER OF COMMERCE		1,000	1,000
	KCEDA		1,000	1,000
	TIGER BOOSTERS		1,000	1,000
	BENEFIT FOR THE BASIN		1,000	1,000
	BOARDMAN CHAMBER OF COMMERCE		1,450	1,450
	ASHLAND CHAMBER OF COMMERCE		1,500	1,500
	GRANTS PASS ACTIVE CLUB		1,500	1,500
	JOSEPHINE COUNTY LIBRARY FOUNDATION		2,000	2,000
	PEAR BLOSSOM ASSOCIATION		2,000	2,000
	PROVIDENCE COMMUNITY HEALTH FOUNDATION		2,500	2,500
	THE CHAMBER OF MEDFORD / JACKSON COUNTY		4,575	4,575
	OHRA		1,000	1,000
	MEDFORD ROGUE ROTARY CLUB		1,000	1,000
	SALVATION ARMY		1,000	1,000
	KLAMATH BASIN AUDUBON SOCIETY		1,000	1,000
	RECLAIMING LIVES		1,000	1,000
	THE ARC OF JACKSON COUNTY		1,000	1,000
	JOSH BIDWELL FOUNDATION		1,000	1,000
	MIDLAND COMMUNITY PARK		1,000	1,000
	ROGUE COMMUNITY COLLEGE FOUNDATION		1,000	1,000
	THE HEARTH		1,500	1,500
	CORP CREDIT CARD		1,600	1,600
	RG ROTARY FOUNDATION		2,500	2,500
5				
6	a Total Contributions to and memberships in charitable orgs	426.1	57,055	57,055
7				
8				
9	d. Commercial and trade organizations			
10	d Less than $1,000		6,315	6,315
11	d Greater than $1,000		17,576	17,576
	THE CHAMBER OF MEDFORD / JACKSON COUNTY		1,226	1,226
	CORP CREDIT CARD		1,350	1,350
	KCEDA		5,000	5,000
	UMPQUA ECONOMIC DEVELOPMENT PARTNERSHIP		5,000	5,000
	SOREDI		5,000	5,000
17	d Total Commercial and Trade Organizations	426.1	23,891	23,891
18				
19				
20	Subtotal	426.1	80,946	80,946
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22				
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28			80,946	80,946

Avista Corp.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report *(M, D, Y)* May 1, 2021	Year of Report Dec. 31, 2020

STATE OF OREGON - OFFICERS' SALARIES

1. Report below the name, title and salary for the year for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance) and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent and date change in incumbency was made
3. Utilities which are required to file similar data with the Securities and Exchange Commission, may substitute a copy of Item 4, Regulation S-K, identified as this schedule page. The substituted page(s) should be conformed to the size of this page.

Line No.	Title (a)	Name of Officer (b)	Salary for Year Total (c)	Salary for Year Oregon (d)
1				
2	See the attached Executive Compensation Table from Avista Corp.'s			
3	Proxy Statement.			

EXECUTIVE COMPENSATION TABLES
Summary Compensation Table—2020

Name and Principal Position	Year	Salary(1)	Bonus	Stock Awards ($)(2)	Non-Equity Incentive Plan Compensation ($)(3)	Change in Pension and Non-Qualified Deferred Compensation Earnings ($)(4)	All Other Compensation ($)(5)	Total Compensation ($)
D. P. Vermillion President & CEO	2020	$ 737,693		$ 1,778,775	$ 184,423	$ 2,290,317	$ 12,875	$ 5,004,033
	2019	$ 526,100		$ 602,372	$ 534,056	$ 704,492	$ 15,600	$ 2,382,620
	2018	$ 430,847		$ 724,315	$ 283,943	$ 12,311	$ 15,225	$ 1,466,641
M. T. Thies Executive Vice President, CFO & Treasurer	2020	$ 452,615		$ 663,720	$ 73,550	$ 386,704	$ 17,100	$ 1,593,688
	2019	$ 443,154		$ 558,153	$ 342,629	$ 281,832	$ 91,800	$ 1,717,568
	2018	$ 431,030		$ 671,214	$ 262,213	$ 63,637	$ 16,500	$ 1,444,594
J. R. Thackston Sr. Vice President & Environmental Compliance Officer	2020	$ 332,692		$ 439,654	$ 49,904	$ 501,700	$ 14,611	$ 1,338,561
	2019	$ 319,692		$ 369,303	$ 247,173	$ 360,431	$ 89,516	$ 1,386,115
	2018	$ 317,569		$ 444,114	$ 193,190	$ 6,221	$ 32,161	$ 993,255
M. M Durkin (6) Former Sr. Vice President, & Chief Legal Officer (retired 8/1/2020)	2020	$ 237,539		$ 518,256	$ 35,631	$ 0	$ 26,500	$ 817,926
	2019	$ 378,462		$ 436,185	$ 292,612	$ 206,651	$ 87,600	$ 1,401,510
	2018	$ 369,077		$ 524,549	$ 224,524	$ 82,241	$ 12,375	$ 1,212,766
K. J. Christie Sr. Vice President & External Affairs and Chief Customer Officer	2020	$ 333,462		$ 270,784	$ 50,019	$ 384,920	$ 12,825	$ 1,052,011
H. L. Rosentrater Sr. Vice President & Energy Delivery and Shared Services	2020	$ 329,385		$ 270,784	$ 48,408	$ 468,041	$ 12,825	$ 1,130,443
Footnotes:								

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(M, D, Y)*	
Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES AND CHARGED TO OREGON OPERATING ACCOUNTS

1. Report for each service rendered (including materials furnished incidental to the service which are impracticable of separation) by recipient and in total the aggregate of all payments made during the year where the aggregate of such payments to a recipient was $25,000 or more including fees, retainers, commissions, gifts, contributions, assessments, bonuses, subscriptions, allowances for expenses or any other form of payments for services, traffic settlements, amounts paid for general services and licenses, accruals paid to trustees of pension and other employee benefit funds, and amounts paid for construction or maintenance of plant to persons other than affiliates) to any one corporation, institution, association, firm, partnership, committee, or person (not an employee of the respondent). Indicate by an asterisk in column (c) each item that includes payments for materials furnished incidental to the service performed. Payments to a recipient by two or more companies within a single system under a cost sharing or other joint arrangement shall be considered a single item for reporting in this schedule and shall be shown in the report of the principal company in the joint arrangement (as measured by gross operating revenues) with references thereto in the reports of the other system companies in the joint arranement.
2. If more convenient, this schedule may be filled out for a group of companies considered as one system and shown only in the report of the principal company in the system, with references thereto in the reports of the other companies.

Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
1	NPL CONSTRUCTION CO	Professional Services	9,717,600
2	INFRASOURCE SERVICES LLC	Professional Services	8,070,823
3	NBC TRAFFIC CONTROL	Professional Services	1,391,366
4	VOLT MANAGEMENT CORP	Professional Services	1,133,350
5	ONE CALL LOCATORS LTD	Professional Services	706,574
6	HEATH CONSULTANTS INCORPORATED	Professional Services	663,237
7	TRAFFIC CONTROL SERVICES LLC	Professional Services	620,897
8	PROFESSIONAL PIPE SERVICES	Professional Services	489,957
9	SOUTHERN CROSS CORP	Professional Services	323,312
10	BOUTEN CONSTRUCTION COMPANY	Professional Services	309,223
11	IBM CORPORATION	Professional Services	265,534
12	SUNRISE ENGINEERING INC	Professional Services	235,371
13	HEAD CONCRETE INC	Professional Services	179,025
14	INTELLITECT	Professional Services	167,762
15	DELOITTE	Professional Services	158,869
16	UTILITY SOLUTIONS PARTNERS LLC	Professional Services	143,412
17	FUJITSU AMERICA INC	Professional Services	138,372
18	CERIUM NETWORKS	Professional Services	114,760
19	COGNIZANT WORLDWIDE LIMITED	Professional Services	101,798
20	TRC SOLUTIONS INC	Professional Services	101,517
21	NUVODIA STAFFING LLC	Professional Services	97,079
22	NAGARRO INC	Professional Services	91,784
23	PRICEWATERHOUSE COOPERS LLP	Professional Services	70,662
24	SUPERIOR FENCE LLC	Professional Services	59,699
25	ALITEK SOLUTIONS LP	Professional Services	52,567
26	DXC TECHNOLOGY SERVICES LLC	Professional Services	52,471
27	CASCADE CABLE CONSTRUCTORS INC	Professional Services	51,037
28	ASSOCIATED CONSTRUCTION INC	Professional Services	49,116
29	NUVODIA LLC	Professional Services	47,270
30	OXFORD GLOBAL RESOURCES LLC	Professional Services	43,798
31	PRICEWATERHOUSE COOPERS ADVISORY SERVICES LLC	Professional Services	40,433
32	TEK SYSTEMS INC	Professional Services	39,578
33	GUIDO CONSTRUCTION INC	Professional Services	36,183
34	ONE CALL CONCEPTS INC	Professional Services	35,148
35	SOS PLUMBING INC	Professional Services	31,042
36	AZTEC ELECTRICAL LLC	Professional Services	30,026
37	DELOITTE TAX LLP	Professional Services	29,635
38	NEATHAMER SURVEYING INC	Professional Services	27,776
39	ERNST & YOUNG US LLP	Professional Services	26,680
	OTHER		1,002,950
			26,947,693

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(M, D, Y)*	
Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

In order to help us with production of our Oregon Utility Statistics publication, please indicate:

Oregon Production Statistics (therms)	
Gas Produced	0
Gas Purchased	322,971,340
Total Receipts	322,971,340
Gas Sales	95,200,508
Gas Used by Company	13,683
Gas Delivered to Storage - Net	-1,158,940
Sales for Resale	221,089,330
Losses and billing delay	7,826,759
Total Disbursements	322,971,340
Oregon Revenue by Service Class	
Residential Sales	62,561,977
Commercial and Industrial Sales	
Firm Sales	29,117,316
Interruptible Sales	3,767,572
Transportation	2,671,853
Total	98,118,718
Gas Delivered in Therms (Oregon)	
Residential Sales	50,584,132
Commercial and Industrial Sales	
Firm	30,827,365
Interruptible	13,789,011
Transportation	35,698,157
Total	130,898,665
Average Number of Oregon Customers	
Residential Sales	92,304
Commercial and Industrial	
Firm	11,957
Interruptible	37
Transportation	34
Total	104,332

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Avista Corp	(1)An Original	(Mo, Da, Yr) 5/1/2021	End of Dec. 31, 2020

Distribution of Salaries and Wages

Oregon Jurisdiction

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals 'and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When 'reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission			
5	Regional Market			
6	Distribution			
7	Customer Accounts			
8	Customer Service and Informational			
9	Sales			
10	Administrative and General			
11	TOTAL Operation (Total of lines 3 thru 10)			
12	Maintenance			
13	Production			
14	Regional Market			
15	Transmission			
16	Distribution			
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)			
19	Total Operation and Maintenance			
20	Production (Total of lines 3 and 13)			
21	Transmission (Total of lines 4 and 14)			
22	Regional Market (Total of Lines 5 and 15)			
23	Distribution (Total of lines 6 and 16)			
24	Customer Accounts (line 7)			
25	Customer Service and Informational (line 8)			
26	Sales (line 9)			
27	Administrative and General (Total of lines 10 and 17)			
28	TOTAL Operation and Maintenance (Total of lines 20 thru 27)			
29	**Gas**			
30	**Operation**			
31	Production - Manufactured Gas			
32	Production - Natural Gas(Including Exploration and Development)			
33	Other Gas Supply	354,830		354,830
34	Storage, LNG Terminaling and Processing			-
35	Transmission			-
36	Distribution	1,965,143		1,965,143
37	Customer Accounts	1,296,792		1,296,792
38	Customer Service and Informational	138,528		138,528
39	Sales			-
40	Administrative and General	3,566,624		3,566,624
41	TOTAL Operation (Total of lines 31 thru 40)	7,321,917		7,321,917
42	**Maintenance**			-
43	Production - Manufactured Gas			-

44	Production - Natural Gas(Including Exploration and Development)			-
45	Other Gas Supply			-
46	Storage, LNG Terminaling and Processing			-
47	Transmission	633,723		633,723
48	Distribution	909,895		909,895
49	Administrative and General			-
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	1,543,618		1,543,618
51	Total Operation and Maintenance	8,865,535		8,865,535
63	Other Utility Departments			-
64	Operation and Maintenance			-
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)			-
66	Utility Plant			-
67	Construction (By Utility Departments)			-
68	Electric Plant			-
69	Gas Plant	2,110,538		2,110,538
70	Other (provide details in footnote):			-
71	TOTAL Construction (Total of lines 68 thru 70)	2,110,538		2,110,538
72	Plant Removal (By Utility Departments)			-
73	Electric Plant			-
74	Gas Plant			
75	Other (provide details in footnote):			-
76	TOTAL Plant Removal (Total of lines 73 thru 75)			-
77	Other Accounts (Specify, provide details in footnote):			-
78				-
79				-
80	Current & Accrued Liabilities	93,513		93,513
81				-
82				-
93				-
94				-
95	TOTAL Other Accounts	93,513		93,513
96	TOTAL SALARIES AND WAGES	11,069,586		11,069,586

AVISTA®

2020 ANNUAL REPORT

POWERING ON

The Address of Innovation

Avista is reimagining the future of energy with the Catalyst building and adjacent Scott Morris Center for Energy Innovation. The two buildings interact with each other and the energy grid using an innovative eco-district shared energy model, where a centralized heating, cooling, and electrical system located in the Morris Center can serve the energy needs of multiple buildings. When utilities and developers collaborate to design and operate buildings that better utilize the existing grid, it can lead to a reliable, more affordable, clean energy future for all of us.

To Our Shareholders,

By all measures, 2020 has been a year unlike any other. The COVID-19 global pandemic has dominated every aspect of our lives, disrupting all that we hold near and dear, devastating families and businesses, while leaving deep and lasting social and economic scars. It is unquestionably one of *the* defining events of our lifetime.

While there may still be more questions than answers, one thing I know for certain – Avista is powering on.

As always, we are doing what's right. We're putting the safety of our customers, communities, and employees first. We're continuing our commitment to diversity, equity and inclusion by digging deeper to drive courageous conversations and changes within Avista and our communities. We're contributing $4.1 million in charitable giving to help those most in need. And when destructive wildfires swept through our service area, Avista was there caring for customers who lost everything and working with communities to help them recover and rebuild.

Powering on with business. While powering on through it all, we were able to invest another $425 million in capital and deliver on many mission-critical fronts to strategically move our business forward and help ensure we can continue providing safe, reliable and affordable energy to our customers. We enhanced our wildfire resiliency plan to expand our current safeguards for preventing, mitigating and reducing the impact of wildfires over the next decade.

We finished installing nearly all of our smart electric meters and natural gas modules across Washington, enabling customers to better manage their energy usage. Avista can now proactively push high energy alerts to notify customers if they could exceed their set energy budgets, which helps eliminate surprises when their bill arrives. It's just one example of how we're putting customers at the center of all that we do.

Powering on toward energy goals. When the Rattlesnake Flat Wind Farm went online in 2020, Avista moved closer to our clean energy goals of providing customers with carbon neutral electricity by 2027 and carbon-free electricity by 2045. The project's 57 wind turbines provide 50 average megawatts of clean, renewable energy. That's enough energy to power 38,000 homes for years to come. And we're considering several proposals that will help us further grow our renewable energy portfolio going forward.

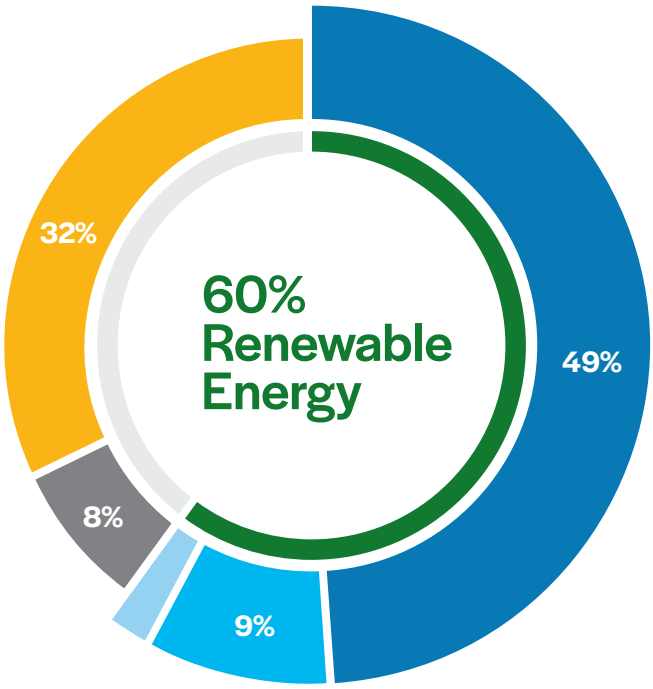
Powering on with innovation. To achieve our clean energy goals, we must continue to innovate. And we're doing just that. Our Catalyst building and adjacent Scott Morris Center for Energy Innovation sets a new standard for sustainable development, while bringing to life Scott Morris' bold vision to create the five smartest blocks in the world. Our eco-district shared energy model creates a partnership that actively engages the utility to balance the needs of building operators, its occupants, and the electric grid to create a win-win-win outcome. Once again, Avista is leading the way, creating a model for the industry to follow.

I'm filled with pride by the resolve and resiliency of our employees, who have accomplished so much during these most unique times. And as history continues to unfold, you can count on us to remain steadfast and committed to powering on – as we define the new normal and shape our energy future – together.

Dennis Vermillion
President and Chief Executive Officer

Financial and Operating Highlights

Electricity Generation Resource Mix
As of Dec. 31, 2020
Excludes AEL&P



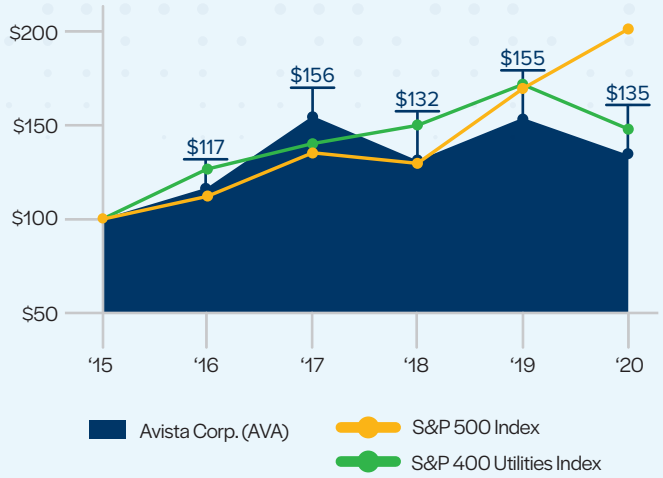
Hydro
Wind
Biomass (2%)
Coal
Natural Gas

Clean Energy Goal

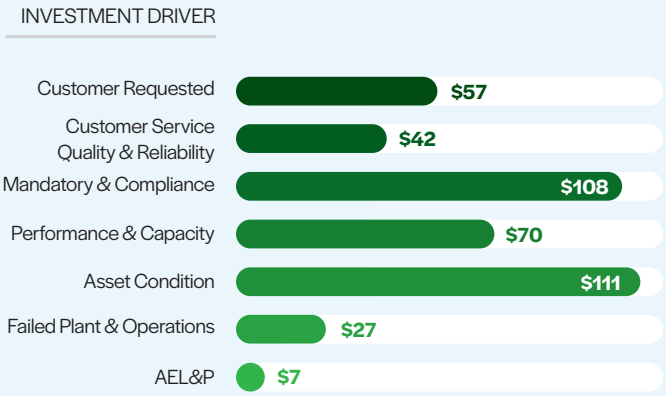
Avista has set goals to serve its customers with 100 percent clean electricity by 2045 and to have a carbon-neutral supply of electricity by the end of 2027.

Avista was founded on clean, renewable hydro power in 1889, and the company has a long-standing history of providing clean, reliable and affordable energy to the customers and communities it serves.

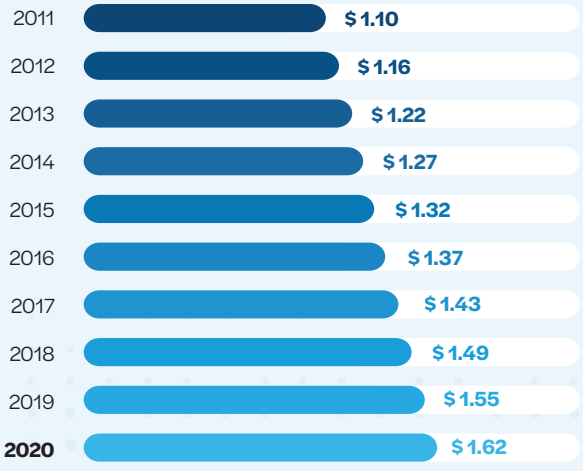
Total Shareholder Return
Assumes $100 was invested in Avista Corp. and each index on Dec. 31, 2015, and that all dividends were reinvested when paid.



2021 Capital Budget
Total capital budget $422 million ($ in millions)



Common Stock Dividends Paid by Avista Corp.
Annualized Dividend (paid in dollars)



Avista Corp.'s board of directors raised the dividend in each of the last 18 years, reflecting their confidence in the financial strength of the company.

(dollars in thousands except statistics and per share amounts or as otherwise indicated)

	2020	2019	2018
Financial Results			
Operating revenues	$ 1,321,891	$ 1,345,622	$ 1,396,893
Operating expenses	1,089,191	1,135,233	1,135,780
Income from operations	232,700	210,389	261,113
Net income attributable to Avista Corp. shareholders	129,488	196,979	136,429
Total earnings per common share attributable to Avista Corp. shareholders—diluted	1.90	2.97	2.07
Dividends paid per common share	1.62	1.55	1.49
Book value per common share	$ 29.39	$ 28.87	$ 26.99
Average common shares outstanding	67,962	66,205	65,673
Return on average Avista Corp. stockholders' equity	7.1%	10.5%	7.8%
Common stock closing price	$ 40.14	$ 48.09	$ 42.48
Operating Results			
Avista Utilities			
Retail electric revenues	$ 792,163	$ 799,941	$ 800,670
Retail kWh sales (in millions)	8,435	8,645	8,573
Retail electric customers at year-end	400,018	392,828	387,518
Wholesale electric revenues	$ 77,277	$ 73,232	$ 84,956
Wholesale kWh sales (in millions)	2,680	2,787	3,632
Sales of fuel	$ 28,773	$ 48,040	$ 62,219
Other electric revenues	30,149	28,995	29,301
Decoupling (electric)	(4,361)	8,699	4,870
Deferrals and amortizations for rate refunds to customers	3,538	3,141	(11,477)
Retail natural gas revenues	$ 315,677	$ 293,861	$ 288,434
Wholesale natural gas revenues	104,910	135,039	137,070
Transportation and other natural gas revenues	12,951	16,049	15,927
Decoupling (natural gas)	547	915	(3,962)
Deferrals and amortizations for rate refunds to customers	1,797	1,368	(6,764)
Total therms delivered (in thousands)	1,091,026	1,165,903	1,025,329
Retail natural gas customers at year-end	366,836	361,495	354,799
Net income attributable to Avista Corp. shareholders	$ 124,810	$ 183,977	$ 134,874
Alaska Electric Light and Power Company			
Revenues	$ 42,809	$ 37,265	$ 43,599
Retail kWh sales (in millions)	385	337	391
Retail electric customers at year-end	17,339	17,175	17,085
Net income attributable to Avista Corp. shareholders	8,095	7,458	8,292
Other			
Revenues	$ 1,614	$ 12,484	$ 27,328
Net income (loss) attributable to Avista Corp. shareholders	(3,417)	5,544	(6,737)
Financial Condition			
Total assets	$ 6,401,539	$ 6,082,456	$ 5,782,576
Long-term debt and leases (including current portion)	2,132,249	2,020,011	1,863,174
Long-term debt to affiliated trusts	51,547	51,547	51,547
Total Avista Corp. stockholders' equity	$ 2,034,712	$ 1,939,284	$ 1,773,220

Board of Directors

Kristianne Blake, 67
President,
Kristianne Gates Blake, P.S.
Spokane, Washington
Director since 2000

Donald C. Burke, 60
Langhorne, Pennsylvania
Director since 2011

Rebecca A. Klein, 55
Principal,
Klein Energy, LLC
Austin, Texas
Director since 2010

Scott H. Maw, 53
Senior Advisor
WestRiver Group
Seattle, Washington
Director since 2016

Scott L. Morris, 63
Chairman of the Board,
Avista Corp.
Spokane, Washington
Director since 2007

Jeffry L. Philipps, 65
President & CEO,
Rosauers Supermarkets, Inc.
Spokane, Washington
Director since 2019

Marc F. Racicot, 72
Helena, Montana
Director since 2009

Heidi B. Stanley, 64
Co-owner & Chair,
Empire Bolt & Screw Inc.
Spokane, Washington
Director since 2006

R. John Taylor, 71
Chairman & CEO,
Green Leaf Alliance
Lewiston, Idaho
Director since 1985

Dennis P. Vermillion, 59
President & CEO,
Avista Corp.
Spokane, Washington
Director since 2018

Janet D. Widmann, 54
President & CEO,
Kids Care Dental
San Francisco, California
Director since 2014

Board Committees

Governance & Corporate Responsibility Committee
Kristianne Blake — Chair
Donald C. Burke
R. John Taylor
Janet D. Widmann

Executive Committee
Kristianne Blake
Scott L. Morris — Chair
Heidi B. Stanley
R. John Taylor
Dennis P. Vermillion

Audit Committee
Kristianne Blake
Donald C. Burke (Financial Expert) — Chair
Heidi B. Stanley

Compensation & Organization Committee
Rebecca A. Klein
Scott H. Maw
R. John Taylor — Chair

Finance Committee
Scott H. Maw
Scott L. Morris
Jeffry L. Philipps
Marc F. Racicot
Janet D. Widmann — Chair

Environmental, Technology & Operations Committee
Rebecca A. Klein — Chair
Jeffry L. Philipps
Marc F. Racicot
Heidi B. Stanley

Corporate & Business Unit Officers

Dennis P. Vermillion, 59
President & CEO

Mark T. Thies, 57
Executive Vice President,
CFO & Treasurer

Kevin J. Christie, 53
Senior Vice President, External Affairs & Chief Customer Officer

Heather L. Rosentrater, 43
Senior Vice President, Energy Delivery & Shared Services

Jason R. Thackston, 51
Senior Vice President, Energy Resources & Environmental Compliance Officer

Bryan A. Cox, 51
Vice President, Safety & Human Resources

Gregory C. Hesler, 43
Vice President, General Counsel, Corporate Secretary & Chief Ethics/Compliance Officer

Latisha D. Hill, 42
Vice President, Community & Economic Vitality

James M. Kensok, 62
Vice President, CIO & Chief Security Officer

Ryan L. Krasselt, 51
Vice President, Controller & Principal Accounting Officer

David J. Meyer, 67
Vice President & Chief Counsel for Regulatory & Governmental Affairs

Edward D. Schlect, Jr., 60
Vice President & Chief Strategy Officer

Constance S. Hulbert, 60
President & General Manager, Alaska Electric Light & Power Co.

Ages are as of the proxy date — March 31, 2021

UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 10-K

(Mark One)

☒ ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934 FOR THE FISCAL YEAR ENDED **DECEMBER 31, 2020** OR

☐ TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934 FOR THE TRANSITION PERIOD FROM _____ TO _____

Commission file number 001-03701

AVISTA CORPORATION

(Exact name of Registrant as specified in its charter)

WA	91-0462470
(State or other jurisdiction of incorporation or organization)	(I.R.S. Employer Identification No.)

1411 East Mission Avenue, Spokane, WA 99202-2600
(Address of principal executive offices, including zip code)

Registrant's telephone number, including area code: 509-489-0500
Website: http://www.avistacorp.com

Securities registered pursuant to Section 12(b) of the Act:

Title of Each Class	Trading Symbol(s)	Name of Each Exchange on Which Registered
Common Stock	AVA	NYSE

Securities registered pursuant to Section 12(g) of the Act:

Title of Class
Preferred Stock, Cumulative, Without Par Value

Indicate by check mark if the registrant is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act.
Yes ☒ No ☐

Indicate by check mark if the registrant is not required to file reports pursuant to Section 13 or 15(d) of the Act.
Yes ☐ No ☒

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the Registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days: Yes ☒ No ☐

Indicate by check mark whether the registrant has submitted electronically every Interactive Data File required to be submitted pursuant to Rule 405 of Regulation S-T (§ 232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit such files).
Yes ☒ No ☐

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, a smaller reporting company, or an emerging growth company. See the definitions of "large accelerated filer," "accelerated filer," "smaller reporting company," and "emerging growth company" in Rule 12b-2 of the Exchange Act. (Check one):

Large Accelerated Filer	☒	Accelerated Filer	☐	Non-accelerated Filer	☐
Smaller reporting company	☐	Emerging growth company	☐		

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. ☐

Indicate by check mark whether the registrant has filed a report on and attestation to its management's assessment of the effectiveness of its internal control over financial reporting under Section 404(b) of the Sarbanes-Oxley Act (15 U.S.C. 7262(b)) by the registered public accounting firm that prepared or issued its audit report. ☒

Indicate by check mark whether the Registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act):
Yes ☐ No ☒

The aggregate market value of the Registrant's outstanding Common Stock, no par value (the only class of voting stock), held by non-affiliates is $2,471,363,713 based on the last reported sale price thereof on the consolidated tape on June 30, 2020.

As of January 31, 2021, 69,263,835 shares of Registrant's Common Stock, no par value (the only class of common stock), were outstanding.

Documents Incorporated By Reference

Document	Part of Form 10-K into Which Document is Incorporated
Proxy Statement to be filed in connection with the annual meeting of shareholders to be held May 11, 2021. Prior to such filing, the Proxy Statement filed in connection with the annual meeting of shareholders held on May 11, 2020.	Part III, Items 10, 11, 12, 13 and 14

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* *not an applicable item in the 2020 calendar year for Avista Corp..*

Acronyms and Terms

(The following acronyms and terms are found in multiple locations within the document)

Acronym/Term	Meaning
aMW	– Average Megawatt—a measure of the average rate at which a particular generating source produces energy over a period of time
AEL&P	– Alaska Electric Light and Power Company, the primary operating subsidiary of AERC, which provides electric services in Juneau, Alaska
AERC	– Alaska Energy and Resources Company, the Company's wholly-owned subsidiary based in Juneau, Alaska
AFUDC	– Allowance for Funds Used During Construction; represents the cost of both the debt and equity funds used to finance utility plant additions during the construction period
AM&D	– Advanced Manufacturing and Development, doing business as METALfx
ARAM	– Average Rate Assumption Method
ASC	– Accounting Standards Codification
ASU	– Accounting Standards Update
Avista Capital	– Parent company to the Company's non-utility businesses, with the exception of AJT Mining Properties, Inc., which is a subsidiary of AERC
Avista Corp.	– Avista Corporation, the Company
Avista Utilities	– Operating division of Avista Corp. (not a subsidiary) comprising the regulated utility operations in Washington, Idaho, Oregon and Montana
BPA	– Bonneville Power Administration
Capacity	– The rate at which a particular generating source is capable of producing energy, measured in kW or MW
Cabinet Gorge	– The Cabinet Gorge Hydroelectric Generating Project, located on the Clark Fork River in Idaho
CETA	– Clean Energy Transformation Act
Colstrip	– The coal-fired Colstrip Generating Plant in southeastern Montana
Cooling degree days	– The measure of the warmness of weather experienced, based on the extent to which the average of high and low temperatures for a day exceeds 65 degrees Fahrenheit (annual degree days above historic indicate warmer than average temperatures)
Coyote Springs 2	– The natural gas-fired combined-cycle Coyote Springs 2 Generating Plant located near Boardman, Oregon
COVID-19	– Coronavirus disease 2019, a respiratory illness that was declared a pandemic in March 2020
CT	– Combustion turbine
Deadband or ERM deadband	– The first $4.0 million in annual power supply costs above or below the amount included in base retail rates in Washington under the ERM in the state of Washington
Ecology	– The state of Washington's Department of Ecology

Acronyms and Terms (continued)

(The following acronyms and terms are found in multiple locations within the document)

Acronym/Term	Meaning
EIM	– Energy Imbalance Market
Energy	– The amount of electricity produced or consumed over a period of time, measured in kWh or MWh. Also, refers to natural gas consumed and is measured in dekatherms
EPA	– Environmental Protection Agency
ERM	– The Energy Recovery Mechanism, a mechanism for accounting and rate recovery of certain power supply costs accepted by the utility commission in the state of Washington
FASB	– Financial Accounting Standards Board
FCA	– Fixed Cost Adjustment, the electric and natural gas decoupling mechanism in Idaho
FERC	– Federal Energy Regulatory Commission
GAAP	– Generally Accepted Accounting Principles
GHG	– Greenhouse gas
GS	– Generating station
Heating degree days	– The measure of the coldness of weather experienced, based on the extent to which the average of high and low temperatures for a day falls below 65 degrees Fahrenheit (annual degree days above historic indicate warmer than average temperatures)
Hydro One	– Hydro One Limited, based in Toronto, Ontario, Canada
IPUC	– Idaho Public Utilities Commission
IRP	– Integrated Resource Plan
Jackson Prairie	– Jackson Prairie Natural Gas Storage Project, an underground natural gas storage field located near Chehalis, Washington
Juneau	– The City and Borough of Juneau, Alaska
kV	– Kilovolt (1000 volts): a measure of capacity on transmission lines
kW, kWh	– Kilowatt (1000 watts): a measure of generating output or capability. Kilowatt-hour (1000 watt hours): a measure of energy produced
Lancaster Plant	– A natural gas-fired combined cycle combustion turbine plant located in Idaho
LNG	– Liquefied Natural Gas
MPSC	– Public Service Commission of the State of Montana
MW, MWh	– Megawatt: 1000 kW. Megawatt-hour: 1000 kWh
NERC	– North American Electricity Reliability Corporation

Acronyms and Terms (continued)

(The following acronyms and terms are found in multiple locations within the document)

Acronym/Term	Meaning
Noxon Rapids	– The Noxon Rapids Hydroelectric Generating Project, located on the Clark Fork River in Montana
OPUC	– The Public Utility Commission of Oregon
PCA	– The Power Cost Adjustment mechanism, a procedure for accounting and rate recovery of certain power supply costs accepted by the utility commission in the state of Idaho
PGA	– Purchased Gas Adjustment
PPA	– Power Purchase Agreement
PSE	– Puget Sound Energy
PUD	– Public Utility District
RCA	– The Regulatory Commission of Alaska
REC	– Renewable energy credit
ROE	– Return on equity
ROR	– Rate of return on rate base
ROU	– Right-of-use lease asset
SEC	– U.S. Securities and Exchange Commission
Talen Montana	– Talen Montana, LLC, an indirect subsidiary of Talen Energy Corporation
TCJA	– The "Tax Cuts and Jobs Act," signed into law in December 2017
Therm	– Unit of measurement for natural gas; a therm is equal to approximately one hundred cubic feet (volume) or 100,000 BTUs (energy)
Watt	– Unit of measurement of electric power or capability; a watt is equal to the rate of work represented by a current of one ampere under a pressure of one volt
WUTC	– Washington Utilities and Transportation Commission

Forward-Looking Statements

From time-to-time, we make forward-looking statements such as statements regarding projected or future:

- financial performance;
- cash flows;
- capital expenditures;
- dividends;
- capital structure;
- other financial items;
- strategic goals and objectives;
- business environment; and
- plans for operations.

These statements are based upon underlying assumptions (many of which are based, in turn, upon further assumptions). Such statements are made both in our reports filed under the Securities Exchange Act of 1934, as amended (including this Annual Report on Form 10-K), and elsewhere. Forward-looking statements are all statements except those of historical fact including, without limitation, those that are identified by the use of words that include "will," "may," "could," "should," "intends," "plans," "seeks," "anticipates," "estimates," "expects," "forecasts," "projects," "predicts," and similar expressions.

Forward-looking statements (including those made in this Annual Report on Form 10-K) are subject to a variety of risks, uncertainties and other factors. Most of these factors are beyond our control and may have a significant effect on our operations, results of operations, financial condition or cash flows, which could cause actual results to differ materially from those anticipated in our statements. Such risks, uncertainties and other factors include, among others:

Utility Regulatory Risk

- state and federal regulatory decisions or related judicial decisions that affect our ability to recover costs and earn a reasonable return including, but not limited to, disallowance or delay in the recovery of capital investments, operating costs, commodity costs, interest rate swap derivatives, the ordering of refunds to customers and discretion over allowed return on investment;
- the loss of regulatory accounting treatment, which could require the write-off of regulatory assets and the loss of regulatory deferral and recovery mechanisms;

Operational Risk

- pandemics (including the current COVID-19 pandemic), which could disrupt our business, as well as the global, national and local economy, resulting in a decline in customer demand, deterioration in the creditworthiness of our customers, increases in operating and capital costs, workforce shortages, delays in capital projects, disruption in supply chains, and disruption, weakness and volatility in capital markets. In addition, any of these factors could negatively impact our liquidity and limit our access to capital, among other implications;
- wildfires ignited, or allegedly ignited, by Avista Corp. equipment or facilities could cause significant loss of life and property, thereby causing serious operational and financial harm to Avista Corp. and our customers;
- severe weather or natural disasters, including, but not limited to, avalanches, wind storms, wildfires, earthquakes, snow and ice storms, that can disrupt energy generation, transmission and distribution, as well as the availability and costs of fuel, materials, equipment, supplies and support services;
- explosions, fires, accidents, mechanical breakdowns or other incidents that could impair assets and may disrupt operations of any of our generation facilities, transmission, and electric and natural gas distribution systems or other operations and may require us to purchase replacement power or incur costs to repair our facilities. These incidents could also potentially cause injuries to the public or property damage;
- blackouts or disruptions of interconnected transmission systems (the regional power grid);
- terrorist attacks, cyberattacks or other malicious acts that could disrupt or cause damage to our utility assets or to the national or regional economy in general, including any effects of terrorism, cyberattacks, ransomware, or vandalism that damage or disrupt information technology systems;
- work-force issues, including changes in collective bargaining unit agreements, strikes, work stoppages, the loss of key executives, availability of workers in a variety of skill areas, and our ability to recruit and retain employees;
- changes in the availability and price of purchased power, fuel and natural gas, as well as transmission capacity;
- increasing costs of insurance, more restrictive coverage terms and our ability to obtain insurance;
- delays or changes in construction costs, and/or our ability to obtain required permits and materials for present or prospective facilities;
- increasing health care costs and cost of health insurance provided to our employees and retirees;
- third-party construction of buildings, billboard signs, towers or other structures within our rights of way, or placement of fuel containers within close proximity to our transformers or other equipment, including overbuild atop natural gas distribution lines;
- the loss of key suppliers for materials or services or other disruptions to the supply chain;
- adverse impacts to our Alaska electric utility (AEL&P) that could result from an extended outage of its hydroelectric generating resources or their inability to deliver energy, due to their lack of interconnectivity to any other electrical grids and the availability or cost of replacement power (diesel);
- changing river regulation or operations at hydroelectric facilities not owned by us, which could impact our hydroelectric facilities downstream;
- change in the use, availability or abundancy of water resources and/or rights needed for operation of our hydroelectric facilities;

Cyber and Technology Risk

- cyberattacks on the operating systems that are used in the operation of our electric generation, transmission and distribution facilities and our natural gas distribution facilities, and cyberattacks on such systems of other energy companies with which we are interconnected, which could damage or destroy facilities or systems or disrupt operations for extended periods of time and result in the incurrence of liabilities and costs;

- cyberattacks on the administrative systems that are used in the administration of our business, including customer billing and customer service, accounting, communications, compliance and other administrative functions, and cyberattacks on such systems of our vendors and other companies with which we do business, which could result in the disruption of business operations, the release of private information and the incurrence of liabilities and costs;
- changes in costs that impede our ability to effectively implement new information technology systems or to operate and maintain current production technology;
- changes in technologies, possibly making some of the current technology we utilize obsolete or introducing new cyber security risks;
- insufficient technology skills, which could lead to the inability to develop, modify or maintain our information systems;

Strategic Risk

- growth or decline of our customer base due to new uses for our services or decline in existing services, including, but not limited to, the effect of the trend toward distributed generation at customer sites;
- the potential effects of negative publicity regarding our business practices, whether true or not, which could hurt our reputation and result in litigation or a decline in our common stock price;
- changes in our strategic business plans, which could be affected by any or all of the foregoing, including the entry into new businesses and/or the exit from existing businesses and the extent of our business development efforts where potential future business is uncertain;
- wholesale and retail competition including alternative energy sources, growth in customer-owned power resource technologies that displace utility-supplied energy or that may be sold back to the utility, and alternative energy suppliers and delivery arrangements;
- entering into or growth of non-regulated activities may increase earnings volatility;
- the risk of municipalization or other forms of service territory reduction;

External Mandates Risk

- changes in environmental laws, regulations, decisions and policies, including present and potential environmental remediation costs and our compliance with these matters;
- the potential effects of initiatives, legislation or administrative rulemaking at the federal, state or local levels, including possible effects on our generating resources, prohibitions or restrictions on new or existing services, or restrictions on greenhouse gas emissions to mitigate concerns over global climate changes;
- political pressures or regulatory practices that could constrain or place additional cost burdens on our distribution systems through accelerated adoption of distributed generation or electric-powered transportation or on our energy supply sources, such as campaigns to halt fossil fuel fired power generation and opposition to other thermal generation, wind turbines or hydroelectric facilities;
- failure to identify changes in legislation, taxation and regulatory issues that could be detrimental or beneficial to our overall business;
- policy and/or legislative changes in various regulated areas, including, but not limited to, environmental regulation, healthcare regulations and import/export regulations;

Financial Risk

- weather conditions, which affect both energy demand and electric generating capability, including the impact of precipitation and temperature on hydroelectric resources, the impact of wind patterns on wind-generated power, weather-sensitive customer demand, and similar impacts on supply and demand in the wholesale energy markets;
- our ability to obtain financing through the issuance of debt and/or equity securities, which could be affected by various factors including our credit ratings, interest rates, other capital market conditions and global economic conditions;
- changes in interest rates that affect borrowing costs, our ability to effectively hedge interest rates for anticipated debt issuances, variable interest rate borrowing and the extent to which we recover interest costs through retail rates collected from customers;
- changes in actuarial assumptions, interest rates and the actual return on plan assets for our pension and other postretirement benefit plans, which could affect future funding obligations, pension and other postretirement benefit expense and the related liabilities;
- the outcome of legal proceedings and other contingencies;
- economic conditions in our service areas, including the economy's effects on customer demand for utility services;
- economic conditions nationally may affect the valuation of our unregulated portfolio companies;
- declining energy demand related to customer energy efficiency, conservation measures and/or increased distributed generation;
- changes in the long-term climate and weather could materially affect, among other things, customer demand, the volume and timing of streamflows required for hydroelectric generation, costs of generation, transmission and distribution. Increased or new risks may arise from severe weather or natural disasters, including wildfires;
- industry and geographic concentrations which could increase our exposure to credit risks due to counterparties, suppliers and customers being similarly affected by changing conditions;
- deterioration in the creditworthiness of our customers;

Energy Commodity Risk

- volatility and illiquidity in wholesale energy markets, including exchanges, the availability of willing buyers and sellers, changes in wholesale energy prices that could affect operating income, cash requirements to purchase electricity and natural gas, value received for wholesale sales, collateral required of us by individual counterparties and/or exchanges in wholesale energy transactions and credit risk to us from such transactions, and the market value of derivative assets and liabilities;
- default or nonperformance on the part of any parties from whom we purchase and/or sell capacity or energy;

- potential environmental regulations or lawsuits affecting our ability to utilize or resulting in the obsolescence of our power supply resources;
- explosions, fires, accidents, pipeline ruptures or other incidents that could limit energy supply to our facilities or our surrounding territory, which could result in a shortage of commodities in the market that could increase the cost of replacement commodities from other sources;

Compliance Risk

- changes in laws, regulations, decisions and policies at the federal, state or local levels, which could materially impact both our electric and gas operations and costs of operations; and
- the ability to comply with the terms of the licenses and permits for our hydroelectric or thermal generating facilities at cost-effective levels.

Our expectations, beliefs and projections are expressed in good faith. We believe they are reasonable based on, without limitation, an examination of historical operating trends, our records and other information available from third parties. There can be no assurance that our expectations, beliefs or projections will be achieved or accomplished. Furthermore, any forward-looking statement speaks only as of the date on which such statement is made. We undertake no obligation to update any forward-looking statement or statements to reflect events or circumstances that occur after the date on which such statement is made or to reflect the occurrence of unanticipated events. New risks, uncertainties and other factors emerge from time-to-time, and it is not possible for us to predict all such factors, nor can we assess the effect of each such factor on our business or the extent that any such factor or combination of factors may cause actual results to differ materially from those contained in any forward-looking statement.

Available Information

We file annual, quarterly and current reports and proxy statements with the SEC. The SEC maintains a website that contains these documents at www.sec.gov. We make annual, quarterly and current reports and proxy statements available on our website, www.avistacorp.com, as soon as practicable after electronically filing these documents with the SEC. Except for SEC filings or portions thereof that are specifically referred to in this report, the information contained on these websites is not part of this report.

Part I

Item 1. Business

Company Overview

Avista Corp., incorporated in the territory of Washington in 1889, is primarily an electric and natural gas utility with certain other business ventures. Our mission is to improve our customers' lives through innovative energy solutions, safely, responsibly and affordably. Our corporate headquarters is in Spokane, Washington, the second-largest city in Washington. Spokane serves as the business, transportation, medical, industrial and cultural hub of the Inland Northwest region (eastern Washington and northern Idaho). Regional services include government and higher education, medical services, retail trade and finance. Through our subsidiary AEL&P, we also provide electric utility services in Juneau, Alaska.

As of December 31, 2020, we have two reportable business segments as follows:

- **Avista Utilities**—an operating division of Avista Corp., comprising the regulated utility operations in Washington, Idaho, Oregon and Montana. Avista Utilities provides electric distribution and transmission, and natural gas distribution services in parts of eastern Washington and northern Idaho. Avista Utilities also provides natural gas distribution service in parts of northeastern and southwestern Oregon. Avista Utilities has electric generating facilities in Washington, Idaho, Oregon and Montana. Avista Utilities also supplies electricity to a small number of customers in Montana, most of whom are employees who operate Avista Utilities' Noxon Rapids generating facility. Avista Utilities also engages in wholesale purchases and sales of electricity and natural gas as an integral part of energy resource management and its load-serving obligation.
- **AEL&P**—a regulated utility providing electric services in Juneau, Alaska that is a wholly owned subsidiary and the primary operating subsidiary of AERC.

We have other businesses, including venture fund investments, real estate investments, as well as certain other investments made by Avista Capital, which is a direct, wholly owned subsidiary of Avista Corp. These activities do not represent a reportable business segment and are conducted by various direct and indirect subsidiaries of Avista Corp.

Total Avista Corp. shareholders' equity was $2.0 billion as of December 31, 2020, which includes a $100.8 million investment in Avista Capital and a $106.6 million investment in AERC.

See "Note 24 of the Notes to Consolidated Financial Statements" for information with respect to the operating performance of each business segment (and other subsidiaries).

Human Capital

Our approach to people is a critical strategy and the priorities for this strategy include, among other things:

- developing, retaining and attracting a diverse and skilled workforce;
- providing opportunities for continuous learning, development, career growth, and movement within the Company;
- supporting and rewarding our employees through competitive pay and benefits;
- encouraging and supporting a community-minded Company culture; and
- investing in the physical, emotional, and financial health and safety of our employees.

The following is an overview of some of our key human capital initiatives intended to ensure the overall well-being of our employees and other stakeholders.

People Development, Retention and Attraction

We strive to hire and retain talented people who are innovative and skilled so that we can continue to provide safe, reliable and affordable service to our customers and advance our Company at the same time. We have continuous learning programs and development opportunities, including periodic job rotations, that are designed to prepare our employees for critical roles and leadership positions for the future. These programs encompass such topics as leadership development, diversity, equity and inclusion, communication skills, cross-functional learning and local community involvement. We also offer tuition assistance programs for continuing education.

Critical to retaining our people and being attractive to new employees is the employee experience, and we regularly conduct employee engagement surveys to gauge employee satisfaction and to understand the effectiveness of our systems and culture. We use the information from the surveys to improve our ability to develop, retain and attract talented employees. We reward our employees by providing market competitive compensation and benefits, including health benefits, incentives and recognition plans that extend to all levels in our organization.

Diversity, Equity and Inclusion

We strive to create a workplace culture that values trust and respect and helps guide our overall commitment to doing what is right. With a strong workplace culture as a foundation, we actively engage and listen to our employees, customers and communities in order to help measure and inform our diversity, equity and inclusion and racial and social justice practices. Our diversity, equity and inclusion initiatives are focused on employee recruitment, employee training and development, and employee engagement, including participation in employee resource groups. Employee resource groups are voluntary, employee led groups that foster a diverse and inclusive workplace aligned with our organizational mission, values and goals and business practices.

Avista Utilities employee profile as of December 31, 2020:

	Women	Under-Represented Groups[a]
Bargaining Unit	3%	5%
Non-bargaining Unit	45%	9%
Executives[b]	16%	8%
Overall	29%	8%

(a) As defined by our Affirmative Action Plan and through employee self-identification.

(b) Executive is defined as vice president or higher.

Bargaining Unit employees comprise 37 percent of Avista Utilities' employees.

Workplace Safety

Safety is an essential part of our mission. We have a variety of programs and initiatives in place that are intended to help employees complete their work with minimal accidents, injuries or incidents through heightened vigilance, hazard recognition, defensive strategies, continuous learning, human process improvement, lessons learned, and other tools intended to ensure resilience in varying and unpredictable conditions. We work with our employees to build personal responsibility regarding safety and health, and to implement measures to create and maintain a safe work environment.

Throughout the COVID-19 pandemic, the Company has focused, and continues to focus, on the well-being and safety of its employees, customers and communities. Among other things, the Company developed a pandemic response plan, through which it facilitated more than 1,200 of its employees to work remotely in order to protect employees and limit the spread of the virus, while still delivering electric and natural gas service to customers. Essential employees, necessary to work on site maintaining electricity and natural gas for our customers, are continuing to work under guidelines for social distancing, face-coverings and staggered shifts. The Company also created contact-tracing, testing and vaccination efforts, giving employees quick access to necessary resources and information as soon as they are available in order to stay safe.

Additional Information

Additional information highlighting Avista's commitments to corporate responsibility and ethical governance is available on the Company's website at www.avistacorp.com. Material on the Company's website is not part of this report.

Avista Utilities

General

At the end of 2020, Avista Utilities supplied retail electric service to approximately 400,000 customers and retail natural gas service to approximately 367,000 customers across its service territory. Avista Utilities' service territory covers 30,000 square miles with a population of 1.7 million. See "Item 2. Properties" for further information on our utility assets. See "Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations—Economic Conditions and Utility Load Growth" for information on economic conditions in our service territory.

Electric Operations

General—Avista Utilities generates, transmits and distributes electricity, serving electric customers in eastern Washington and northern Idaho and a small number of customers in Montana, most of whom are employees who operate Avista Utilities' Noxon Rapids generating facility.

Avista Utilities generates electricity from facilities that we own and purchases capacity, energy and fuel for generation under long-term and short-term contracts to meet customer load obligations. We also sell electric capacity and energy, as well as surplus fuel in the wholesale market in connection with our resource optimization activities as described below.

As part of Avista Utilities' resource procurement and management operations in the electric business, we engage in an ongoing process of resource optimization, which involves the selection from available energy resources to serve our load obligations and the use of these resources to capture economic value through wholesale market transactions. These include sales and purchases of electric capacity and energy, fuel for electric generation, and derivative contracts related to capacity, energy, fuel and fuel transportation. Such transactions are part of the process of matching available resources with load obligations and hedging a portion of the related financial risks. In order to implement this process, we make continuing projections of:

- electric loads at various points in time (ranging from intra-hour to multiple years) based on, among other things, estimates of customer usage and weather, historical data and contract terms, and
- resource availability at these points in time based on, among other things, fuel choices and fuel markets, estimates of streamflows, availability of generating units, historic and forward market information, contract terms and experience.

On the basis of these projections, we make purchases and sales of electric capacity and energy, fuel for electric generation, and related derivative contracts to match expected resources to expected electric load requirements and reduce our exposure to electricity (or fuel) market price changes. The process of resource optimization involves scheduling and dispatching available resources as well as the following:

- purchasing fuel for generation,
- when economical, selling fuel and substituting wholesale electric purchases, and
- other wholesale transactions to capture the value of generating resources, transmission contract rights and fuel delivery (transport) capacity contracts.

This optimization process includes entering into hedging transactions to manage risks. Transactions include both physical energy contracts and related derivative instruments, and the terms range from intra-hour up to multiple years.

Avista Utilities' generation assets are interconnected through the regional transmission system and are operated on a coordinated basis to enhance load-serving capability and reliability. We acquire both long-term and short-term transmission capacity to facilitate all of our energy and capacity transactions. We provide transmission and ancillary services in eastern Washington, northern Idaho and western Montana.

Electric Requirements

Avista Utilities' peak electric native load requirement for 2020 was 1,721 MW, which occurred on August 17, 2020. In 2019, our peak electric native load was 1,656 MW, which occurred during the summer, and in 2018, it was 1,716 MW, which occurred during the summer.

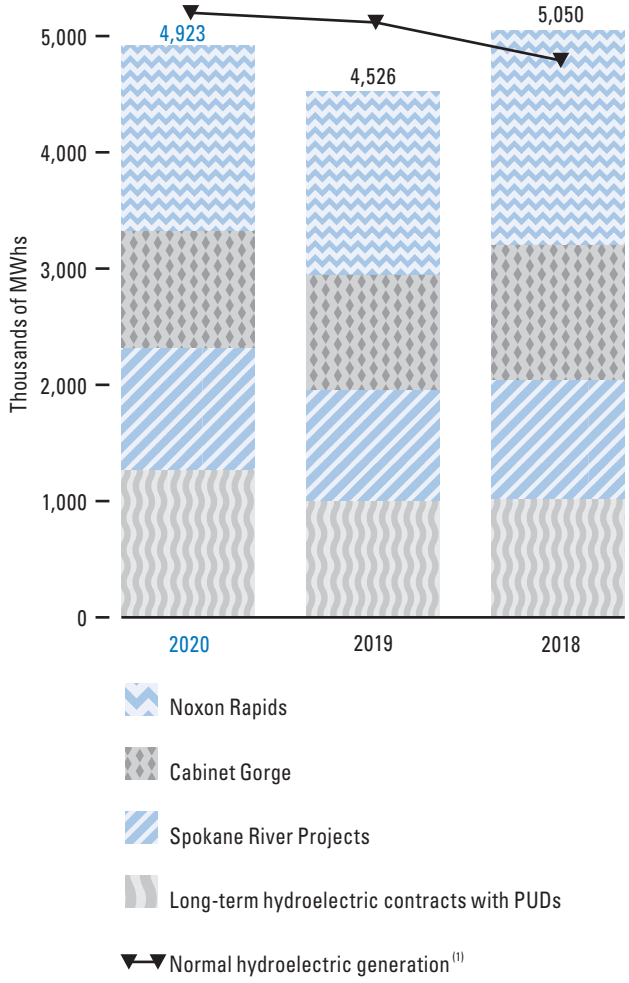
Electric Resources

Avista Utilities has a diverse electric resource mix of Company-owned and contracted hydroelectric, thermal and wind generation facilities, and other contracts for power purchases and exchanges. As of December 31, 2020, Avista Utilities' electric generation resource mix (including contracts for power purchases) was approximately 49 percent hydroelectric, 42 percent thermal and 9 percent other renewables. See "Item 2. Properties" for detailed information on Company-owned generating facilities.

Hydroelectric Resources—Avista Utilities owns and operates Noxon Rapids and Cabinet Gorge on the Clark Fork River and six smaller hydroelectric projects on the Spokane River. Hydroelectric generation is typically our lowest cost source per MWh of electric energy and the availability of hydroelectric generation has a significant effect on total power supply costs. Under normal streamflow and operating conditions, we estimate that we would be able to meet approximately one-half of our total average electric requirements (both retail and long-term wholesale) with the combination of our hydroelectric generation and long-term hydroelectric purchase contracts with certain PUDs in the state of Washington. Our estimate of normal annual hydroelectric generation for 2021 (including resources purchased under long-term hydroelectric contracts with certain PUDs) is 586 aMW (or 5.2 million MWhs).

The following graph shows Avista Utilities' hydroelectric generation (in thousands of MWhs) during the year ended December 31:

HYDROELECTRIC GENERATION



(1) "Normal" hydroelectric generation is determined by reference to the effect of upstream dam regulation on median natural water flow. Natural water flow is the flow of the rivers without the influence of dams, whereas regulated water flow takes into account any water flow changes from upstream dams due to releasing or holding back water. The calculation of "normal" varies annually due to the timing of upstream dam regulation throughout the year, as well as changes in PUD contracts.

Thermal Resources—Avista Utilities owns the following thermal generating resources:

- the combined cycle natural gas-fired CT, known as Coyote Springs 2, located near Boardman, Oregon,
- a 15 percent interest in Units 3 & 4 of Colstrip, a coal-fired boiler generating facility located in southeastern Montana, see "Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations—Colstrip" for discussion on Colstrip,
- a wood waste-fired boiler generating facility known as the Kettle Falls GS in northeastern Washington,
- a two-unit natural gas-fired CT generating facility, located in northeastern Spokane (Northeast CT),
- a two-unit natural gas-fired CT generating facility in northern Idaho (Rathdrum CT), and
- two small natural gas-fired generating facilities (Boulder Park GS and Kettle Falls CT).

Coyote Springs 2, which is operated by Portland General Electric Company, is supplied with natural gas under a combination of term contracts and spot market purchases, including transportation agreements with bilateral renewal rights.

Colstrip, which is operated by Talen Montana, is supplied with fuel from adjacent coal reserves under coal supply and transportation agreements. Several of the co-owners of Colstrip, including us, have negotiated an extension to the coal contract that runs through December 31, 2025. See "Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations—Colstrip" for discussion regarding environmental and other issues surrounding Colstrip.

The primary fuel for the Kettle Falls GS is wood waste generated as a by-product and delivered by trucks from forest industry operations within 100 miles of the plant. A combination of long-term contracts and spot purchases has provided, and is expected to meet, fuel requirements for the Kettle Falls GS.

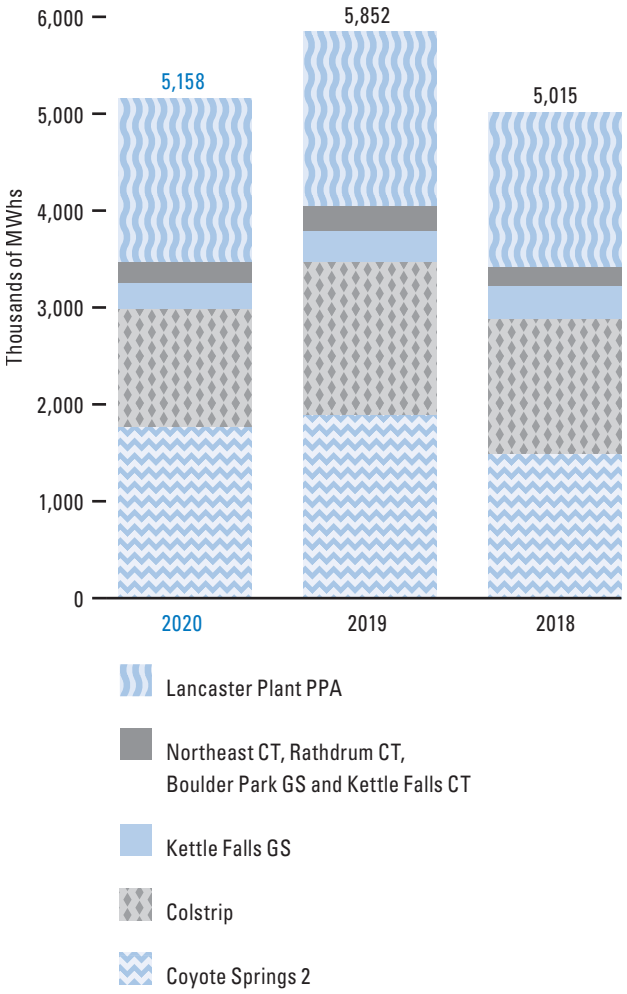
The Northeast CT, Rathdrum CT, Boulder Park GS and Kettle Falls CT generating units are primarily used to meet peaking electric requirements. We also operate these facilities when marginal costs are below prevailing wholesale electric prices. These generating facilities have access to natural gas supplies that are adequate to meet their respective operating needs.

See "Item 2. Properties—Avista Utilities—Generation Properties" for the nameplate rating and present generating capabilities of the above thermal resources.

We have the exclusive rights to all the capacity of the Lancaster Plant, a 270 MW natural gas-fired combined cycle combustion turbine plant located in northern Idaho, owned by an unrelated third-party. All of the output from the Lancaster Plant is contracted to us through 2026 under a PPA. Under the terms of the PPA, we make the dispatch decisions, provide all natural gas fuel and receive all of the electric energy output from the Lancaster Plant; therefore, we consider this plant in our baseload resources. See "Note 6 of the Notes to Consolidated Financial Statements" for further discussion of this PPA.

The following graph shows Avista Utilities' thermal generation (in thousands of MWhs) during the year ended December 31:

THERMAL GENERATION



Wind Resources—We have exclusive rights to all the capacity of Palouse Wind, a wind generation project developed, owned and managed by an unrelated third-party and located in Whitman County, Washington. The PPA expires in 2042 and requires us to acquire all of the power and renewable attributes produced by the project at a fixed price per MWh with a fixed escalation of the price over the term of the agreement. The project has a nameplate capacity of 105 MW. Generation from Palouse Wind was 370,142 MWhs in 2020, 302,136 MWhs in 2019 and 327,172 MWhs in 2018. We have an annual option to purchase the wind project beginning in December 2022. The purchase price is a fixed price per kW of in-service capacity with a fixed decline in the price per kW over the remaining 20-year term of the PPA. Under the terms of the PPA, we do not have any input into the day-to-day operation of the project, including maintenance decisions. All such rights are held by the owner.

We have exclusive rights to all of the capacity of Rattlesnake Flat Wind project developed, owned and managed by an unrelated third party and located in Adams County, Washington. The facility has a nameplate capacity of 144 MW and is expected to generate approximately 50 aMW annually. The PPA is a 20-year agreement that began in December 2020 and requires us to acquire all of the power and renewable attributes produced by the project at a fixed price per MWh with a fixed escalation of the price over the term of the agreement. Under the terms of the PPA, we do not have any input into the day-to-day operation of the project, including maintenance decisions. All such rights are held by the owner.

Solar Resources—We have exclusive rights to all the capacity of the Lind Solar Farm, a solar generation project developed, owned and managed by an unrelated third party and located in Lind, Washington. The PPA expires in 2038 and requires us to acquire all the power and renewable attributes produced by the project at a fixed price per MWh. The project has a nameplate capacity of 28 MW. The facility generated 45,281 MWhs in 2020, 42,346 MWhs in 2019, and 584 MWhs in 2018. Under the terms of the PPA, we do not have any input into the day-to-day operation of the project, including maintenance decisions. All such rights are held by the owner. In addition to the Lind Solar Farm, we also own a community solar project located in Spokane Valley, Washington with a nameplate capacity of 0.4 MW. The community solar project generated 534 MWhs in 2020, 561 MWhs in 2019, and 538 MWhs in 2018.

Other Purchases, Exchanges and Sales—In addition to the resources described above, we purchase and sell power under various long-term contracts, and we also enter into short-term purchases and sales. Further, pursuant to The Public Utility Regulatory Policies Act of 1978, as amended, we are required to purchase generation from qualifying facilities. This includes, among other resources, hydroelectric projects, cogeneration projects and wind generation projects at rates approved by the WUTC and the IPUC.

See "Avista Utilities Electric Operating Statistics—Electric Operations" below for annual quantities of purchased power, wholesale power sales and power from exchanges in 2020, 2019 and 2018. See "Electric Operations" above for additional information with respect to the use of wholesale purchases and sales as part of our resource optimization process and also see "Future Resource Needs" below for the magnitude of these power purchase and sales contracts in future periods.

Avista Corp. understands that there are many coal-fired electric generating stations throughout the western United States that are scheduled for retirement in the next several years. Depending upon a variety of factors, these retirements could have an impact upon the availability and price of purchased power in, and the dynamics of, the market in which we conduct our wholesale purchases and sales. At the same time, the retirement of Colstrip Units 3 & 4, if it were effected, could increase the volume of energy that we are required to purchase in this marketplace. However, after December 31, 2025, we will be effectively prohibited by Clean Energy Transformation Act (CETA) from using energy produced by coal-fired plants to serve our retail customers in Washington, and, to the extent necessary for that purpose, we will have to obtain energy produced by other resources. See "Item 7. Management's Discussion and Analysis—Environmental Matters and Contingencies—Climate Change—Washington Legislation and Regulatory Actions—Clean Energy Transformation Act" and "Colstrip."

Hydroelectric Licenses

Avista Corp. is a licensee under the Federal Power Act (FPA) as administered by the FERC, which includes regulation of hydroelectric generation resources. Excluding the Little Falls Hydroelectric Generating Project (Little Falls), our other seven hydroelectric plants are regulated by the FERC through two project licenses. The licensed

projects are subject to the provisions of Part I of the FPA. These provisions include payment for headwater benefits, condemnation of licensed projects upon payment of just compensation, and take-over by the federal government of such projects after the expiration of the license upon payment of the lesser of "net investment" or "fair value" of the project, in either case, plus severance damages. In the unlikely event that a take-over occurs, it could lead to either the decommissioning of the hydroelectric project or offering the project to another party (likely through sale and transfer of the license).

Cabinet Gorge and Noxon Rapids are under one 45-year FERC license issued in 2001. See "Item 7. Management's Discussion and Analysis—Environmental Issues and Contingencies" for discussion of dissolved atmospheric gas levels that exceed the state of Idaho and federal numeric water quality standards downstream of Cabinet Gorge during periods when we must divert excess river flows over the spillway, as well as our mitigation plans and efforts.

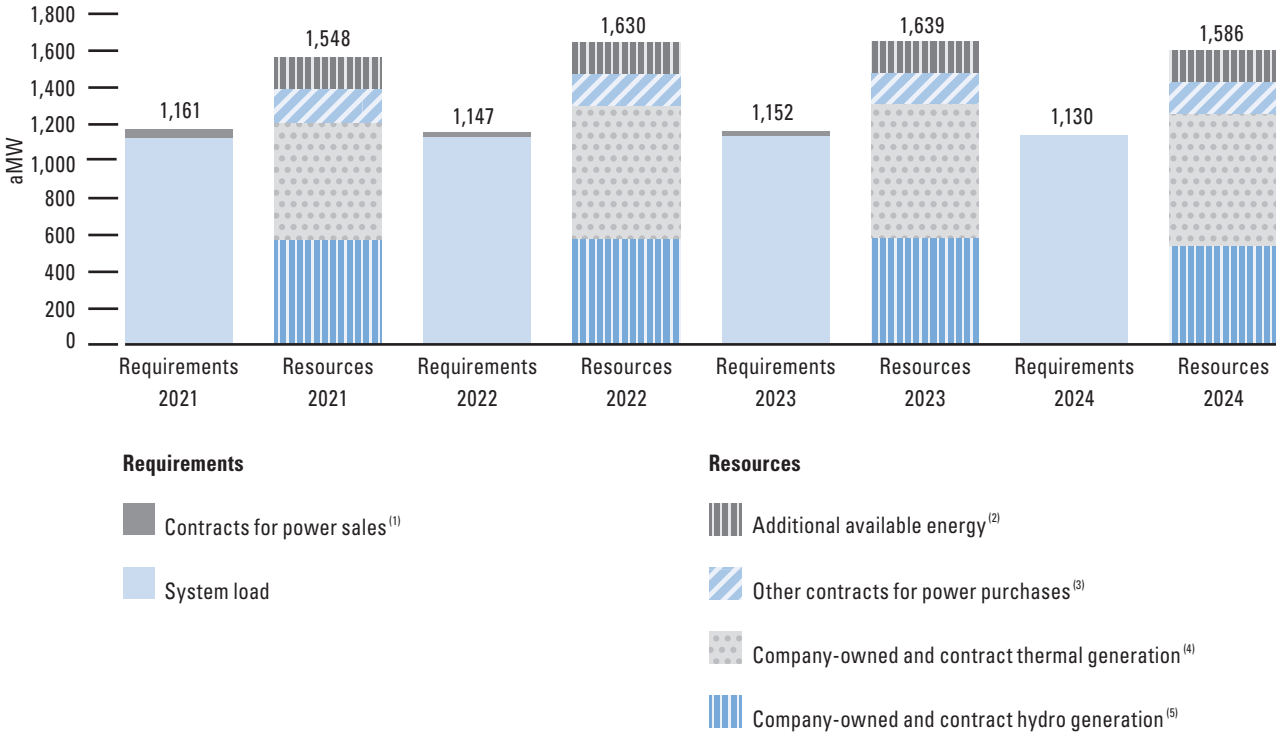
Five of our six hydroelectric projects on the Spokane River (Long Lake, Nine Mile, Upper Falls, Monroe Street and Post Falls) are under one 50-year FERC license issued in 2009 and are referred to collectively as the Spokane River Project. The sixth, Little Falls, is operated under separate Congressional authority and is not licensed by the FERC.

Future Resource Needs

Avista Utilities has operational strategies to provide sufficient resources to meet our energy requirements under a range of operating conditions. These operational strategies consider the amount of energy needed, which varies widely because of the factors that influence demand over intra-hour, hourly, daily, monthly and annual durations. Our average hourly load was 1,064 aMW in 2020, 1,081 aMW in 2019 and 1,034 aMW in 2018.

The following graph shows our forecast of our average annual energy requirements and our available resources for 2021 through 2024:

FORECASTED ELECTRIC ENERGY REQUIREMENTS AND RESOURCES



(1) The contracts for power sales decrease due to certain contracts expiring in each of these years. We are evaluating the future plan for the additional resources made available due to the expiration of these contracts.

(2) The combined maximum capacity of Boulder Park GS, Kettle Falls CT, Northeast CT and Rathdrum CT is 278 MW, with estimated available energy production as indicated for each year.

(3) Other contracts for power purchases includes power purchase agreements for solar and wind energy.

(4) The forecast assumes near normal hydroelectric generation.

(5) Includes the Lancaster Plant PPA. Excludes Boulder Park GS, Kettle Falls CT, Northeast CT and Rathdrum CT, as these are considered peaking facilities and are generally not used to meet our base load requirements.

We are required to file an IRP with the WUTC and IPUC every two years. The WUTC and IPUC review the IRP and give the public the opportunity to comment. The WUTC and IPUC do not approve or disapprove of the content in the IRP; rather, they acknowledge that the IRP was prepared in accordance with applicable standards if that is the case. The IRP details projected growth in demand for energy and the new resources needed to serve customers over the next 20 years.

We regard the IRP as a tool for resource evaluation, rather than an acquisition plan for a particular project.

We filed petitions with the WUTC and IPUC in January 2019 to extend the current electric IRP from August 31, 2019 to February 28, 2020 because of the uncertainty created by new clean energy laws in Washington. The WUTC and IPUC approved our petitions. Subsequent to these approvals, the WUTC issued an order extending the deadline to file the IRP until April 2021. We filed an IRP in Idaho in February 2020. Our resource strategy includes additional clean energy resources and potential for existing resource retirements. This plan, embodied in the 2020 IRP, is subject to change in the 2021 IRP to be filed in Washington due to rulemaking in Washington State to implement the CETA.

Highlights of the 2020 IRP filed in Idaho include the following expectations and/or assumptions:

- Models the clean energy requirements of CETA in Washington State.
- Optimizes a resource portfolio for 25 years instead of 20 years.
- Assumes Colstrip no longer included in the portfolio in 2025.
- The resource strategy reduces greenhouse gas emissions between 80-90 percent from present levels.
- A combination of new wind, storage, and demand response will meet the capacity losses from coal and natural gas-fired generation by 2026.
- A larger portfolio of new resources than in previous IRPs to meet expected resource retirements and new renewable energy goals.
- As much as 300 MW of new renewable generation by 2023 and a further 200 MW by 2027.
- Includes cost of upstream greenhouse gas emissions from the natural gas-fired projects at the social cost of carbon for Washington share of resources.
- Modeled wind, solar, pumped hydro storage, nuclear, and geothermal as purchase power agreements; whereas previous IRPs assumed these resources would be modeled as an owned resource.
- Modeled several energy storage options whereas the previous IRP modeled storage generically.

We are subject to the Washington State Energy Independence Act, which requires us to obtain a portion of our electricity from qualifying renewable resources or through purchase of RECs and acquiring all cost effective conservation measures. Future generation resource decisions will be affected by legislation for restrictions on greenhouse gas emissions and renewable energy requirements.

See "Item 7. Management's Discussion and Analysis of Financial Condition—Environmental Issues and Contingencies" and "Colstrip" for information related to existing and proposed laws and regulations, and issues relating to Colstrip.

Additional generating resources that we will require will either be owned by us or be owned by other parties who will sell the capacity and energy to us under PPAs. The decision as to ownership will be made as to each project at the appropriate time and will depend on, among other things, the type of project and the related economics, including tax and ratemaking treatment.

Request for Proposals for Renewable Energy

We sought proposals from renewable energy project developers who are capable of constructing, owning, and operating up to 120 aMWs whether through one or multiple proposals with a minimum net annual output of 20 aMW. We did not consider a self-build option for this facility or facilities.

Our intent is to secure the output from renewable generation resources, including electricity, capacity and associated environmental attributes. Our interest in acquiring new renewable energy resources is to offset market purchases and fossil-fuel thermal generation. This is consistent with our 2020 IRP which identifies that we will consider acquiring additional resources if such resources have lower long-term cost than electric market alternatives. Final bidders were selected for review in October 2020 and the Company is engaged in negotiating contracts with the successful bidders.

Wildfire Resiliency Plan

We are implementing additional measures to enhance our ability to mitigate the potential for, and impact of, wildfires within our service territories. Building on prevention and response strategies that have been in place for many years, we created a new comprehensive 10-year Wildfire Resiliency Plan that includes improved defense strategies and operating practices for a more resilient system.

We have developed the Wildfire Resiliency Plan through a series of internal workshops, industry research and engagement with state and local fire agencies. Improvements to infrastructure and operational practices were identified as key components to the plan. These key components are categorized into the following categories: grid hardening, vegetation management, situational awareness, operations and emergency response, and worker and public safety.

We expect to spend approximately $330 million implementing the plan components over the life of the 10-year plan. We filed deferred accounting requests in Washington and Idaho to defer the cost of the wildfire resiliency plan and seek recovery in future rate filings. In 2020, the IPUC issued an accounting order that allows us to defer the cost of the wildfire resiliency plan and seek recovery in future rate filings. Washington has consolidated this request with the 2020 general rate case proceedings.

See "Note 22 of the Notes to Consolidated Financial Statements" for further discussion on wildfires.

Natural Gas Operations

General—Avista Utilities provides natural gas distribution services to retail customers in parts of eastern Washington, northern Idaho, and northeastern and southwestern Oregon.

Market prices for natural gas, like other commodities, can be volatile. Our natural gas procurement strategy is to provide a reliable supply to our customers with some level of price certainty. We procure natural gas from various supply basins and over varying time periods. The resulting portfolio is a diversified mix of forward fixed price purchases, index and spot market purchases, and utilizing physical and financial derivative instruments. We also use natural gas storage to support high demand periods and to procure natural gas when prices may be lower. Securing prices throughout the year and even into subsequent years provides a level of price certainty and can mitigate price volatility to customers between years.

Weather is a key component of our natural gas customer load. This load is highly variable and daily natural gas loads can differ significantly from the monthly forecasted load projections. We make continuing projections of our natural gas loads and assess available natural gas resources. On the basis of these projections, we plan and execute a series of transactions to hedge a portion of our customers' projected

natural gas requirements through forward market transactions and derivative instruments. These transactions may extend for multiple years into the future. We also leave a portion of our natural gas supply requirements unhedged for purchase in the short-term spot markets.

Our purchase of natural gas supply is governed by our procurement plan and is reviewed and approved annually by the Risk Management Committee (RMC), which is comprised of certain officers and other management personnel. Once approval is received, the plan is implemented and monitored by our gas supply and risk management groups.

The plan's progress is also presented to the WUTC and IPUC staff in semi-annual meetings, and updates are given to the OPUC staff quarterly. The RMC is provided with an update on plan results and changes in their monthly meetings. These activities provide transparency for the natural gas supply procurement plan. Any material changes to the plan are documented and communicated to RMC members.

As part of the process of balancing natural gas retail load requirements with resources, we engage in the wholesale purchase and sale of natural gas. We plan for sufficient natural gas delivery capacity to serve our retail customers for a theoretical peak day event. We generally have more pipeline and storage capacity than what is needed during periods other than a peak day. We optimize our natural gas resources by using market opportunities to generate economic value that helps mitigate fixed costs. Wholesale sales are delivered through wholesale market facilities outside of our natural gas distribution system. Natural gas resource optimization activities include, but are not limited to:

- wholesale market sales of surplus natural gas supplies,
- purchases and sales of natural gas to optimize use of pipeline and storage capacity, and
- participation in the transportation capacity release market.

We also provide distribution transportation service to qualified, large commercial and industrial natural gas customers who purchase natural gas through third-party marketers. For these customers, we receive their purchased natural gas from such third-party marketers into our distribution system and deliver it to the customers' premises. These customers generally pay the same rates as other customers in the same class, without any charge for the cost of the natural gas delivered.

Optimization transactions that we engage in throughout the year are included in our annual purchased gas cost adjustment filings with the various commissions and are subject to review for prudence during this process.

Natural Gas Supply—Avista Utilities purchases all of its natural gas in wholesale markets. We are connected to multiple supply basins in the western United States and Canada through firm capacity transportation rights on six different pipeline networks. Access to this diverse portfolio of natural gas resources allows us to make natural gas procurement decisions that benefit our natural gas customers. These interstate pipeline transportation rights provide the capacity to serve approximately 25 percent of peak natural gas customer demands from domestic sources and 75 percent from Canadian sourced supply. Natural gas prices in the Pacific Northwest are affected by global energy markets, as well as supply and demand factors in other regions of the United States and Canada. Future prices and delivery constraints may cause our resource mix to vary.

Natural Gas Storage—Avista Utilities owns a one-third interest in Jackson Prairie, an underground aquifer natural gas storage field located near Chehalis, Washington. Jackson Prairie has a total peak day deliverability of 12 million therms, with a total working natural gas capacity of 256 million therms. As an owner, our share is one-third of the peak day deliverability and total working capacity. We also contract for additional storage capacity and delivery at Jackson Prairie from Northwest Pipeline for a portion of their one-third share of the storage project.

We optimize our natural gas storage capacity throughout the year by executing transactions that capture favorable market price spreads. Natural gas buyers identify opportunities to purchase lower cost natural gas in the immediate term to inject into storage, and then sell the gas in a forward market to be withdrawn at a later time. The reverse of this type of transaction also occurs. These transactions lock in incremental value for customers. Jackson Prairie is also used as a variable peaking resource, and to protect from extreme daily price volatility during cold weather or other events affecting the market.

Future Resource Needs—In August 2018, we filed our 2018 Natural Gas IRP with the WUTC, the IPUC and the OPUC. The IRP details projected growth in demand for energy and the new resources needed to serve customers over the next 20 years. We regard the IRP as a tool for resource evaluation, rather than an acquisition plan for a particular project.

Highlights of the 2018 natural gas IRP include the following expectations and/or assumptions:

- We will need no additional natural gas transportation resources during the 20-year planning horizon in Washington, Idaho, or Oregon.
- Due to expected carbon legislation at the state levels through a cap and trade mechanism (Oregon) or a fee mechanism (Washington), we expect our retail natural gas rates to include a carbon price adder in Oregon and Washington, but not in Idaho.
- North American supplies of natural gas will continue to be abundant led by shale gas development.
- Customer growth in our service territory will increase slightly compared to the 2016 IRP. There will be increasing interest from customers to utilize natural gas for heating due to its abundant supply and consequent low cost.
- We anticipate that any increased demand for natural gas regionally will primarily come from power generation as natural gas is increasingly being used to back up solar and wind technology, and also to replace retired coal plants. There is also potential for increased usage in other markets, such as LNG exports or exports to Mexico.
- Slightly higher customer growth will continue to be offset by lower use per customer and an increased amount of demand side management (DSM). The combination of low-priced natural gas in addition to carbon fees or other programs has led to a higher potential for DSM measures as compared to the previous three IRPs.
- The availability of natural gas in North America will continue to change global LNG dynamics. Existing and new LNG facilities will look to export low cost North American natural gas to the higher-priced foreign markets. This could alter the price of natural gas and/or transportation in U.S. markets, constrain existing pipeline networks, stimulate development of new pipeline resources and change flows of natural gas across North America.

We will monitor these assumptions on an on-going basis and adjust our resource requirements accordingly.

We are required to file a natural gas IRP every two years and we anticipate our next IRP to be filed in 2021. We filed petitions with the WUTC, IPUC and the OPUC in January 2020 to extend the current natural gas IRP from August 31, 2020 to April 1, 2021 because of the uncertainty created by new clean energy laws in Washington and Oregon. Each commission has approved the request. The most notable change in the 2021 IRP compared to the 2018 IRP is that we expect customer growth to decrease slightly from our 2018 IRP due to carbon reduction policies within our service territory.

Utility Regulation

General—As a public utility, Avista Corp. is subject to regulation by state utility commissions for retail electric and natural gas rates, accounting, the issuance of securities and other matters. The retail electric and natural gas operations are subject to the jurisdiction of the WUTC, IPUC, OPUC and MPSC. Approval of the issuance of securities is not required from the MPSC. We are also subject to the jurisdiction of the FERC for licensing of hydroelectric generation resources, and for electric transmission services and wholesale sales.

Since Avista Corp. is a "holding company" (in addition to being itself an operating utility), we are also subject to the jurisdiction of the FERC under the Public Utility Holding Company Act of 2005, which imposes certain reporting and record-keeping requirements on Avista Corp. and its subsidiaries. We and our subsidiaries are required to make books and records available to the FERC and the state utility commissions. In addition, upon the request of any jurisdictional state utility commission, the FERC would have the authority to review assignment of costs of non-power goods and administrative services among us and our subsidiaries. The FERC has the authority generally to require that rates subject to its jurisdiction be just and reasonable and in this context would continue to be able to, among other things, review transactions of any affiliated company.

Our rates for retail electric and natural gas services (other than specially negotiated retail rates for industrial or large commercial customers, which are subject to regulatory review and approval) are generally determined on a "cost of service" basis.

Retail rates are designed to provide an opportunity for us to recover allowable operating expenses and earn a return of and a reasonable return on "rate base." Rate base is generally determined by reference to the original cost (net of accumulated depreciation) of utility plant in service, subject to various adjustments for deferred income taxes and other items. Over time, rate base is increased by additions to utility plant in service and reduced by depreciation and write-offs as authorized by the utility commissions. Our operating expenses and rate base are allocated or directly assigned to five regulatory jurisdictions: electric in Washington and Idaho, and natural gas in Washington, Idaho and Oregon. In general, requests for new retail rates are made on the basis of revenues, operating expenses and net investment for a test year that ended prior to the date of the request, subject to possible adjustments, which differ among the various jurisdictions, designed to reflect the expected revenues, operating expenses and net investment during the period new retail rates will be in effect. The retail rates approved by the state commissions in a rate proceeding may not provide sufficient revenues to provide recovery of costs and a reasonable return on investment for a number of reasons, including, but not limited to, ongoing capital expenditures and unexpected changes in revenues and expenses following the time new retail rates are requested in the rate proceeding (known as "regulatory lag"), the denial by the commission of recovery, or timely recovery, of certain expenses or investment and the limitation by the commission of the authorized return on investment.

Our rates for wholesale electric sales and electric transmission services, as well as certain natural gas transportation services, are based on either "cost of service" principles or market-based rates as set forth by the FERC. See "Notes 1, 12 and 23 of the Notes to Consolidated Financial Statements" for additional information about regulation, depreciation and deferred income taxes.

General Rate Cases—Avista Utilities regularly reviews the need for electric and natural gas rate changes in each state in which we provide service. See "Item 7. Management's Discussion and Analysis—Regulatory Matters—General Rate Cases" for information on general rate case activity.

Power Cost Deferrals—Avista Utilities defers the recognition in the income statement of certain power supply costs that vary from the level currently recovered from our retail customers as authorized by the WUTC and the IPUC. See "Item 7. Management's Discussion and Analysis—Regulatory Matters—Power Cost Deferrals and Recovery Mechanisms" and "Note 23 of the Notes to Consolidated Financial Statements" for information on power cost deferrals and recovery mechanisms in Washington and Idaho.

Purchased Gas Adjustments (PGA)—Under established regulatory practices in each state, Avista Utilities defers the recognition in the income statement of the natural gas costs that vary from the level currently recovered from our retail customers as authorized by each of our jurisdictions. See "Item 7. Management's Discussion and Analysis—Regulatory Matters—Purchased Gas Adjustments" and "Note 23 of the Notes to Consolidated Financial Statements" for information on natural gas cost deferrals and recovery mechanisms in Washington, Idaho and Oregon.

Decoupling Mechanisms—Decoupling (also known as FCA in Idaho) is a mechanism designed to sever the link between a utility's revenues and consumers' energy usage. In each of its jurisdictions, Avista Utilities' electric and natural gas revenues are adjusted so as to be based on the number of customers in certain customer rate classes and assumed "normal" usage, rather than being based on actual usage. The difference between revenues based on the number of customers and "normal" sales and revenues based on actual usage is deferred and either surcharged or rebated to customers beginning in the following year. See "Item 7. Management's Discussion and Analysis—Regulatory Matters—Decoupling and Earnings Sharing Mechanisms" for further discussion of these mechanisms.

Federal Laws Related to Wholesale Competition

Federal law promotes practices that foster competition in the electric wholesale energy market. The FERC requires electric utilities to transmit power and energy to or for wholesale purchasers and sellers, and requires electric utilities to enhance or construct transmission facilities to create additional transmission capacity for the purpose of providing these services. Public utilities (through subsidiaries or affiliates) and other entities may participate in the development of independent electric generating plants for sales to wholesale customers.

Public utilities operating under the FPA are required to provide open and non-discriminatory access to their transmission systems to third parties and establish an Open Access Same-Time Information

System to provide an electronic means by which transmission customers can obtain information about available transmission capacity and purchase transmission access. The FERC also requires each public utility subject to the rules to operate its transmission and wholesale power merchant operating functions separately and to comply with standards of conduct designed to ensure that all wholesale users, including the public utility's power merchant operations, have equal access to the public utility's transmission system. Our compliance with these standards has not had any substantive impact on the operation, maintenance and marketing of our transmission system or our ability to provide service to customers.

See "Item 7. Management's Discussion and Analysis—Competition" for further information.

Regional Transmission Planning

Beginning with FERC Order No. 888 and continuing with subsequent rulemakings and policies, the FERC has encouraged better coordination and operational consistency aimed to capture efficiencies that might otherwise be gained through the formation of a Regional Transmission Organization or an independent system operator (ISO).

The Company currently meets its FERC requirements to coordinate transmission planning activities with other regional entities through NorthernGrid. Launched January 1, 2020, NorthernGrid is an association of all major transmission providers throughout the Pacific Northwest and Intermountain West, with facilities in California, Idaho, Montana, Oregon, Utah, Washington and Wyoming. Through its participation in NorthernGrid, the Company is able to meet the regional transmission planning requirements of FERC Order Nos. 890 and 1000, and their follow-on orders. NorthernGrid and its members also work with other western organizations, including WestConnect and the California Independent System Operator (CAISO), to address broader interregional planning. Neither the costs nor requirements of participating in NorthernGrid's coordinated transmission planning activities are expected to materially impact the Company's operations or financial performance.

Regional Energy Markets

The CAISO operates the Western Energy Imbalance Market (EIM) in the western United States. Most investor-owned utilities in the Pacific Northwest are either participants in the Western EIM or plan to integrate into the market in the near future. The Company has announced its decision to participate in the Western EIM and is slated to commence EIM operations by April 2022. The decision to join the Western EIM is based on a number of factors, including the amount of expected variable generating resources the Company will need to integrate within its balancing authority area in the foreseeable future, and the expected costs and benefits associated with joining the Western EIM. The EIM, among other things, facilitates regional load balancing by allowing certain generating plants to receive automated dispatch signals from the CAISO in five-minute intervals.

Reliability Standards

Among its other provisions, the U.S. Energy Policy Act provides for the implementation of mandatory reliability standards and authorizes the FERC to assess penalties for non-compliance with these standards and other FERC regulations.

The FERC has certified the NERC as the single Electric Reliability Organization authorized to establish and enforce reliability standards and delegate authority to regional entities for the purpose of establishing and enforcing reliability standards, including but not limited to cybersecurity measures. The FERC approves NERC Reliability Standards, including western region standards that make up the set of legally enforceable standards for the United States bulk electric system. We are required to self-certify our compliance with these standards on an annual basis and undergo regularly scheduled periodic reviews by the NERC and its regional entity, the Western Electricity Coordinating Council (WECC). Failure to comply with NERC reliability standards could result in substantial financial penalties. We have a robust internal compliance program in place to manage compliance activities and mitigate the risk of potential noncompliance with these standards. We do not expect the costs associated with compliance with these standards to have a material impact on our financial results.

As both a balancing authority and transmission operator, the Company must operate under the oversight of a reliability coordinator per NERC reliability standards. RC West is the reliability coordinator of record for 41 balancing authorities and transmission operators in the Western Interconnection, including Avista Corp. RC West oversees grid compliance with federal and regional grid standards, and can determine measures to prevent or mitigate system emergencies in day-ahead or real-time operations.

Executive Order re: Securing the United States Bulk Power System

In May 2020, then-President Donald Trump signed an Executive Order titled "Securing the United States Bulk-Power System," which purports to limit the acquisition, importation, transfer or installation of bulk power system equipment sourced from foreign adversaries. On January 20, 2021, newly-elected President Joe Biden suspended the Executive Order for 90 days and directed the Secretary of Energy and the Director of the Office of Management and Budget to recommend whether a replacement order should be issued. Pending the outcome of that review, as well as future rulemaking that may occur in relation to the same, we cannot predict the potential impacts of the order. We will seek recovery of any associated costs through the ratemaking process.

Vulnerability to Cyberattack

The energy sector, particularly electric and natural gas utility companies in the United States and abroad, have become the subject of cyberattacks and ransomware attacks with increased frequency. The Company's administrative and operating networks are targeted by hackers on a regular basis.

A successful attack on the Company's administrative networks could compromise the security and privacy of data, including operating, financial and personal information. A successful attack on the Company's operating networks could impair the operation of the Company's electric and/or natural gas utility facilities, possibly resulting in the inability to provide electric and/or natural gas service for extended periods of time.

The Company continually reinforces and updates its defensive systems and is in compliance with NERC's reliability standards. See "Reliability Standards," "Item 1A. Risk Factors—Cyber and Technology Risk Factors" and "Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations—Enterprise Risk Management—Cyber and Technology Risks" for further information.

Avista Corporation

Avista Utilities Electric Operating Statistics

Years Ended December 31,

	2020	2019	2018
Electric Operations			
Operating Revenues (Dollars in Thousands):			
Residential	$ 377,785	$ 369,102	$ 368,753
Commercial	303,972	317,589	314,532
Industrial	103,103	105,802	109,846
Public street and highway lighting	7,303	7,448	7,539
Total retail	792,163	799,941	800,670
Wholesale	77,277	73,232	84,956
Sales of fuel	28,773	48,040	62,219
Other	30,149	28,995	29,301
Alternative revenue programs	(4,361)	8,699	4,870
Deferrals and amortizations for rate refunds to customers	3,539	3,141	(11,477)
Total electric operating revenues	$ 927,540	$ 962,048	$ 970,539
Energy Sales (Thousands of MWhs):			
Residential	3,807	3,766	3,627
Commercial	2,995	3,170	3,156
Industrial	1,615	1,691	1,772
Public street and highway lighting	18	18	18
Total retail	8,435	8,645	8,573
Wholesale	2,680	2,787	3,632
Total electric energy sales	11,115	11,432	12,205
Energy Resources (Thousands of MWhs):			
Hydro generation (from Company facilities)	3,651	3,520	4,029
Thermal generation (from Company facilities)	3,474	4,054	3,424
Purchased power	4,922	4,833	5,349
Power exchanges	(446)	(504)	(109)
Total power resources	11,601	11,903	12,693
Energy losses and Company use	(486)	(471)	(488)
Total energy resources (net of losses)	11,115	11,432	12,205
Number of Retail Customers (Average for Period):			
Residential	350,669	345,064	340,308
Commercial	43,497	42,930	42,618
Industrial	1,277	1,305	1,318
Public street and highway lighting	639	612	594
Total electric retail customers	396,082	389,911	384,838
Residential Service Averages:			
Annual use per customer (kWh)	10,857	10,914	10,658
Revenue per kWh (in cents)	9.92	9.80	10.17
Annual revenue per customer	$ 1,077.33	$ 1,069.66	$ 1,083.58
Average Hourly Load (aMW)	1,064	1,081	1,034

Avista Corporation

Avista Utilities Electric Operating Statistics

Years Ended December 31,

	2020	2019	2018
Electric Operations (continued)			
Retail Native Load at time of system peak (MW):			
Winter	1,613	1,577	1,555
Summer	1,721	1,656	1,716
Cooling Degree Days: [1]			
Spokane, WA			
Actual	546	488	517
Historical average	537	531	544
% of average	102%	92%	95%
Heating Degree Days: [2]			
Spokane, WA			
Actual	6,187	6,817	6,159
Historical average	6,651	6,613	6,593
% of average	93%	103%	93%

(1) Cooling degree days are the measure of the warmness of weather experienced, based on the extent to which the average of high and low temperatures for a day exceeds 65 degrees Fahrenheit (annual degree days above historical average indicate warmer than average temperatures).

(2) Heating degree days are the measure of the coldness of weather experienced, based on the extent to which the average of high and low temperatures for a day falls below 65 degrees Fahrenheit (annual degree days below historical averages indicate warmer than average temperatures).

Avista Corporation

Avista Utilities Natural Gas Operating Statistics

Years Ended December 31,

	2020	2019	2018
Natural Gas Operations			
Operating Revenues (Dollars in Thousands):			
Residential	$ 213,612	$ 196,430	$ 194,340
Commercial	94,937	92,168	89,341
Interruptible	4,285	2,257	1,886
Industrial	2,843	3,006	2,867
Total retail	315,677	293,861	288,434
Wholesale	104,910	135,039	137,070
Transportation	7,917	8,674	9,103
Other	5,034	7,375	6,824
Alternative revenue programs	547	915	(3,962)
Deferrals and amortizations for rate refunds to customers	1,797	1,368	(6,764)
Total natural gas operating revenues	$ 435,882	$ 447,232	$ 430,705
Therms Delivered (Thousands of Therms):			
Residential	219,988	231,238	208,344
Commercial	127,659	140,578	124,670
Interruptible	14,854	9,138	5,750
Industrial	5,424	6,212	5,801
Total retail	367,925	387,166	344,565
Wholesale	542,372	590,802	503,913
Transportation	180,361	187,514	176,439
Interdepartmental and Company use	369	421	412
Total therms delivered	1,091,027	1,165,903	1,025,329
Number of Retail Customers (Average for Period):			
Residential	327,125	321,343	314,800
Commercial	36,164	35,804	35,488
Interruptible	40	45	39
Industrial	225	241	246
Total natural gas retail customers	363,554	357,433	350,573
Residential Service Averages:			
Annual use per customer (therms)	672	720	662
Revenue per therm (in dollars)	$ 0.97	$ 0.85	$ 0.93
Annual revenue per customer	$ 653.00	$ 611.28	$ 617.35
Heating Degree Days:[1]			
Spokane, WA			
Actual	6,187	6,817	6,159
Historical average	6,651	6,613	6,593
% of average	93%	103%	93%
Medford, OR			
Actual	4,181	4,439	4,155
Historical average	4,281	4,291	4,297
% of average	98%	103%	97%

(1) Heating degree days are the measure of the coldness of weather experienced, based on the extent to which the average of high and low temperatures for a day falls below 65 degrees Fahrenheit (annual degree days below historic indicate warmer than average temperatures).

Alaska Electric Light and Power Company

AEL&P is the primary operating subsidiary of AERC. AEL&P is the sole utility providing electrical energy in Juneau, Alaska. Juneau is a geographically isolated community with no electric interconnections with the transmission facilities of other utilities and no pipeline access to natural gas or other fuels. Juneau's economy is primarily driven by government activities, tourism, commercial fishing, and mining, as well as activities as the commercial hub of southeast Alaska.

AEL&P owns and operates electric generation, transmission and distribution facilities located in Juneau. AEL&P operates five hydroelectric generation facilities with 102.7 MW of hydroelectric generation capacity as of December 31, 2020. AEL&P owns four of these generation facilities (totaling 24.5 MW of capacity) and has a PPA for the entire output of the Snettisham Hydroelectric Project (totaling 78.2 MW of capacity).

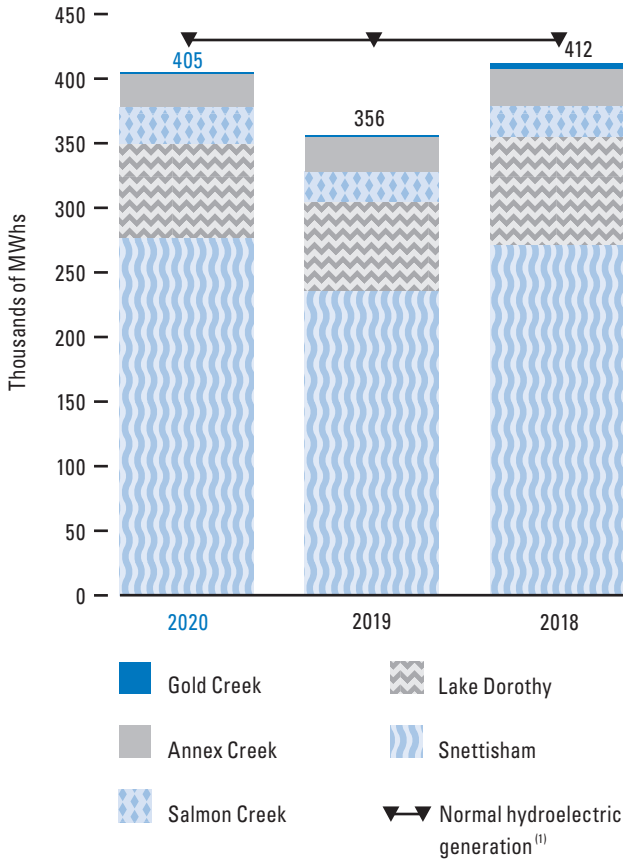
The Snettisham Hydroelectric Project is owned by the Alaska Industrial Development and Export Authority (AIDEA), a public corporation of the State of Alaska. AIDEA issued revenue bonds in 1998 (which were refinanced in 2015) to finance its acquisition of the project. These bonds were outstanding in the amount of $51.8 million at December 31, 2020 and mature in January 2034. AEL&P has a PPA and operating and maintenance agreement with the AIDEA to operate and maintain the facility. This PPA is a take-or-pay obligation, expiring in December 2038, to purchase all of the output of the project. AIDEA's bonds are payable solely out of the revenues received under the PPA. Amounts payable by AEL&P under the PPA are equal to the required debt service on the bonds plus operating and maintenance costs.

This PPA is a finance lease and, as of December 31, 2020, the finance lease obligation was $51.8 million. Snettisham Electric Company, a non-operating subsidiary of AERC, has the option to purchase the Snettisham project at any time for a price equal to the principal amount of the bonds outstanding at that time. See "Note 5 of the Notes to Consolidated Financial Statements" for further discussion of the Snettisham finance lease obligation.

As of December 31, 2020, AEL&P also had 107.5 MW of diesel generating capacity from four facilities to provide back-up service to firm customers when necessary.

The following graph shows AEL&P's hydroelectric generation (in thousands of MWhs) during the time periods indicated below:

HYDROELECTRIC GENERATION



(1) Normal hydroelectric generation is defined as the energy output of the plant during a year with average inflows to the reservoir.

As of December 31, 2020, AEL&P served approximately 17,000 customers. Its primary customers include city, state and federal governmental entities located in Juneau, as well as a mine located in the Juneau area. Most of AEL&P's customers are served on a firm basis while certain of its customers, including its largest customer, are served on an interruptible sales basis. AEL&P maintains separate rate tariffs for each of its customer classes, as well as seasonal rates.

AEL&P's operations are subject to regulation by the RCA with respect to rates, standard of service, facilities, accounting and certain other matters, but not with respect to the issuance of securities. Rate adjustments for AEL&P's customers require approval by the RCA pursuant to RCA regulations.

AEL&P is also subject to the jurisdiction of the FERC with respect to permits and licenses necessary to operate certain of its hydroelectric facilities. One of these licenses (for the Salmon Creek and Annex Creek hydroelectric projects) was renewed for 40 years, effective September 1, 2018. Since AEL&P has no electric interconnection with other utilities and makes no wholesale sales, it is not subject to general FERC jurisdiction, other than the reporting and other requirements of the Public Utility Holding Company Act of 2005 as an Avista Corp. subsidiary.

The Snettisham Hydroelectric Project is subject to regulation by the State of Alaska with respect to dam safety and certain aspects of its operations. In addition, AEL&P is subject to regulation with respect to air and water quality, land use and other environmental matters under both federal and state laws.

AEL&P Electric Operating Statistics

Years Ended December 31,

	2020	2019	2018
Electric Operations			
Operating Revenues (Dollars in Thousands):			
Residential	$ 18,618	$ 17,134	$ 18,506
Commercial and government	23,754	19,391	25,989
Public street and highway lighting	251	254	263
Total retail	42,623	36,779	44,758
Other	186	486	(1,159)
Total electric operating revenues	$ 42,809	$ 37,265	$ 43,599
Energy Sales (Thousands of MWhs):			
Residential	157	143	149
Commercial and government	227	193	241
Public street and highway lighting	1	1	1
Total electric energy sales	385	337	391
Number of Retail Customers (Average for Period):			
Residential	14,840	14,755	14,677
Commercial and government	2,271	2,280	2,234
Public street and highway lighting	228	228	224
Total electric retail customers	17,339	17,263	17,135
Residential Service Averages:			
Annual use per customer (kWh)	10,581	9,692	10,152
Revenue per kWh (in cents)	11.86	11.98	12.42
Annual revenue per customer	$ 1,254.58	$ 1,161.23	$ 1,260.88
Heating Degree Days: [1]			
Juneau, AK			
Actual	8,119	7,476	7,973
Historical average	8,351	8,041	8,351
% of average	97%	93%	95%

(1) Heating degree days are the measure of the coldness of weather experienced, based on the extent to which the average of high and low temperatures for a day falls below 65 degrees Fahrenheit (annual heating degree days below historical average indicate warmer than average temperatures).

Other Businesses

The following table shows our assets related to our other businesses, including intercompany amounts as of December 31, 2020 and 2019 (dollars in thousands):

Entity and Asset Type	2020	2019
Avista Capital		
Unconsolidated equity investments	$ 59,318	$ 51,259
Note receivable—parent	8,743	14,722
Real estate investments	11,252	16,374
Notes receivable—third parties	18,065	17,591
Other assets	2,477	3,919
Alaska companies (AERC and AJT Mining)	9,803	9,525
Total	$ 109,658	$ 113,390

Avista Capital

- Unconsolidated equity investments are primarily in emerging technology venture capital funds and companies, including an investment in a joint venture focused on local real estate development and economic growth.
- Real estate consists of mixed use commercial, retail office space, and land.
- Other assets that consist of income tax receivables, cash and other deferred charges.

Alaska companies

- Includes AERC and AJT Mining, which is a wholly owned subsidiary of AERC and is an inactive mining company holding certain real estate.

Item 1A. Risk Factors

Risk Factors

The following factors could have a significant impact on our operations, results of operations, financial condition or cash flows. These factors could cause future results or outcomes to differ materially from those discussed in our reports filed with the SEC (including this Annual Report on Form 10-K), and elsewhere. Please also see "Forward-Looking Statements" for additional factors which could have a significant impact on our operations, results of operations, financial condition or cash flows and could cause actual results to differ materially from those anticipated in such statements.

Utility Regulatory Risk Factors

Regulators may not grant rates that provide timely or sufficient recovery of our costs or allow a reasonable rate of return for our shareholders.

Avista Utilities' annual operating expenses and the costs associated with incremental investments in utility assets continue to grow at a faster rate than revenue. Our ability to recover these expenses and capital costs depends on the adequacy and timeliness of retail rate increases allowed by regulatory agencies. We expect to periodically file for rate increases with regulatory agencies to recover our expenses and capital costs and provide an opportunity to earn a reasonable rate of return for shareholders. If regulators do not grant rate increases or grant substantially lower rate increases than our requests in the future or if recovery of deferred expenses is disallowed, it could have a negative effect on our financial condition, results of operations or cash flows. See further discussion of regulatory matters in "Item 7. Management's Discussion and Analysis—Regulatory Matters."

In the future, we may no longer meet the criteria for continued application of regulatory accounting principles for all or a portion of our regulated operations.

If we could no longer apply regulatory accounting principles, we could be:

- required to write off our regulatory assets, and be
- precluded from the future deferral of costs or decoupled revenues not recovered through rates at the time such amounts are incurred, even if we are expected to recover these amounts from customers in the future.

See further discussion at "Note 1 of the Notes to Consolidated Financial Statements—Regulatory Deferred Charges and Credits."

Operational Risk Factors

Wildfires ignited, or allegedly ignited, by Avista Corp. equipment or facilities, could cause significant loss of life and property, thereby causing serious operational and financial harm to Avista Corp. and our customers.

Our equipment may be the ignition, or alleged cause of ignition, source for wildfires and in the event of a fire caused by our equipment, we could potentially be held liable for resulting damages to life and property, as well as fire suppression costs. Also, wildfires could lead to extended operational outages of our equipment while we wait for the wildfire to be extinguished before restoring power, and the cost to implement rapid response or any repair to such facilities could be significant. Any wildfires caused by our equipment could cause significant damage to our reputation, which could erode shareholder, customer and community satisfaction with our Company. In addition, wildfires caused by our equipment could lead to increased insurance costs, loss of insurance coverage, the need to be self-insured or the need to consider non-traditional insurance coverage or other risk mitigation procedures.

The COVID 19 pandemic is disrupting our business and could have a negative effect on our results of operations, financial condition and cash flows.

The COVID-19 pandemic is currently impacting our business, as well as the global, national and local economy. We cannot predict the full extent to which COVID-19 will impact our operations, results of operations, cash flows, financial condition or capital resources. It is possible that the continued spread of COVID-19 and efforts to contain the virus will continue to cause an economic slowdown, resulting in significant disruptions in various public, commercial or industrial activities and causing employee absences which could interfere with operation and maintenance of the Company's facilities. Any of these circumstances could adversely affect our operations, results of operations, financial condition and cash flows in many ways, including, but not limited to:

- a decrease in customer demand and revenues due to a reduction in economic activity,
- an increase in operating expenses, including bad debt expense due to our customers' inability to pay amounts due to us,

- a decrease in net operating cash inflows, which could negatively impact our liquidity and limit our ability to fund capital expenditures, dividends, and other contractual commitments,
- a negative impact on the ability of suppliers, vendors or contractors to perform, which could increase costs and delay capital projects,
- possible reluctance on the part of regulatory commissions to approve our requests to defer and recover increased expenses,
- delays in regulatory filings and the regulatory approval process, which could impact our ability to timely recover our operating expenses and costs associated with investments in utility assets,
- an increase in cyber and technology risks, including the impact on internal controls, due to a significant number of employees working remotely,
- disruption, weakness and volatility in the financial markets, which could increase our costs to fund capital requirements, and
- possible limited access to the capital markets, that could require us to seek alternative sources of funding for operations and for working capital, any of which could increase our cost of capital.

We cannot predict the duration and severity of the COVID-19 pandemic. The longer and more severe the economic restrictions and business disruptions are, the greater the impact on our operations, results of operations, financial condition and cash flows will be.

We are subject to various operational and event risks.

Our operations are subject to operational and event risks that include:

- severe weather or natural disasters, including, but not limited to, avalanches, wind storms, wildfires, earthquakes, snow and ice storms, which could disrupt energy generation, transmission and distribution, as well as the availability and costs of materials, equipment, supplies, support services and general business operations,
- blackouts or disruptions of interconnected transmission systems (the regional power grid),
- unplanned outages at generating plants,
- changes in the availability and cost of purchased power, fuel and natural gas, including delivery constraints,
- explosions, fires, accidents, or mechanical breakdowns that could occur while operating and maintaining our generation, transmission and distribution systems,
- property damage or injuries to third parties caused by our generation, transmission and distribution systems,
- natural disasters that can disrupt energy generation, transmission and distribution, and general business operations,
- terrorist attacks or other malicious acts that may disrupt or cause damage to our utility assets or the vendors we utilize, and
- work-force issues, including changes in collective bargaining unit agreements, strikes, work stoppages, the loss of key executives, availability of workers in a variety of skill areas, and our ability to recruit and retain employees.

Disasters could affect the general economy, financial and capital markets, specific industries, or our ability to conduct business. As protection against operational and event risks, we maintain business continuity and disaster recovery plans, maintain insurance coverage against some, but not all, potential losses and we seek to negotiate indemnification arrangements with contractors for certain event risks. However, insurance or indemnification agreements may not be adequate to protect us against liability, extra expenses and operating disruptions from all of the operational and event risks described above. In addition, we are subject to the risk that insurers and/or other parties will dispute or be unable to perform on their obligations to us. If insurance or indemnification agreements are unable to adequately protect us or reimburse us for out-of-pocket costs, it could have a material adverse effect on our results of operations, financial condition and cash flows.

Damage to facilities could be caused by severe weather or natural disasters, such as snow, ice, wind storms, wildfires, earthquakes or avalanches. The cost to implement rapid response or any repair to such facilities can be significant. Overhead electric lines are most susceptible to damage caused by severe weather and are not covered by insurance.

Adverse impacts to AEL&P could result from an extended outage of its hydroelectric generating resources or its inability to deliver energy, due to its lack of interconnectivity to any other electrical grids and the cost of replacement power (diesel).

AEL&P operates several hydroelectric power generation facilities and has diesel generating capacity from multiple facilities to provide backup service to firm customers when necessary; however, a single hydroelectric power generation facility, the Snettisham hydroelectric project, provides approximately two-thirds of AEL&P's hydroelectric power generation. Any issues that negatively affect AEL&P's ability to generate or transmit power or any decrease in the demand for the power generated by AEL&P could negatively affect our results of operations, financial condition and cash flows.

Cyber and Technology Risk Factors

Cyberattacks, ransomware, terrorism or other malicious acts could disrupt our businesses and have a negative impact on our results of operations and cash flows.

In the course of our operations, we rely on interconnected technology systems for operation of our generating plants, electric transmission and distribution systems, natural gas distribution systems, customer billing and customer service, accounting and other administrative processes and compliance with various regulations. In addition, in the ordinary course of business, we collect and retain sensitive information including personal information about our customers and employees.

Cyberattacks, ransomware, terrorism or other malicious acts could damage, destroy or disrupt these systems for an extended period of time. The energy sector, particularly electric and natural gas utility companies have become the subject of cyberattacks with increased frequency. Our administrative and operating networks are targeted by hackers on a regular basis. Additionally, the facilities and systems of clients, suppliers and third party service providers could be vulnerable to the same cyber or terrorism risks as our facilities and systems and such third party systems may be interconnected to our systems both physically and technologically. Therefore, an event caused by cyberattacks, ransomware or other malicious act at an interconnected third party could impact our business and facilities similarly. Any failure, unexpected, or unauthorized use of technology systems could result in the unavailability of such systems, and could result in a loss of operating revenues, an increase in operating expenses and costs to repair or replace damaged assets. Any of the above could also result in the loss

or release of confidential customer and/or employee information or other proprietary data that could adversely affect our reputation and competitiveness, could result in costly litigation and negatively impact our results of operations. These cyberattacks have become more common and sophisticated and, as such, we could be required to incur costs to strengthen our systems and respond to emerging concerns.

Terrorist attacks could also be directed at our physical electric and natural gas facilities, as well as technology systems or at an interconnected third party, which could result in disruption to our systems.

There are various risks associated with technology systems such as hardware or software failure, communications failure, data distortion or destruction, unauthorized access to data, misuse of proprietary or confidential data, unauthorized control through electronic means, programming mistakes and other deliberate or inadvertent human errors.

Our technology may become obsolete or we may not have sufficient resources to manage our technology.

Our technology may become obsolete before the end of its useful life. In addition, custom technology that is heavily relied upon by us may not be maintained and updated appropriately due to resource restraints, or other factors, which could cause technology failures or give rise to additional operational or security risks. Technology failures could result in significant adverse effects on our physical operations, results of operations, financial condition and cash flows.

We may be adversely affected by our inability to successfully implement certain technology projects.

There are inherent risks associated with replacing and changing systems, which could have a material adverse effect on our results of operations, financial condition and cash flows. Finally, there is the risk that we ultimately do not complete a project and will incur contract cancellation or other costs, which could be significant.

Strategic Risk Factors

Our strategic business plans, which may be affected by any or all of the foregoing, may change, including the entry into new businesses and/or the exit from existing businesses and/or the curtailment of our business development efforts where potential future business is uncertain.

Our strategic business plans could be affected by or result in any of the following:

- disruptive innovations in the marketplace may outpace our ability to compete or manage our risk,
- customers may have a choice in the future over the sources from which to receive their energy and we may not be able to compete,
- potential difficulties in integrating acquired operations and in realizing expected opportunities, diversions of management resources and losses of key employees, challenges with respect to operating new businesses and other unanticipated risks and liabilities,
- non-regulated investments may increase earnings volatility,
- market or other conditions that could adversely affect our operations or require changes to our business strategy and could result in a non-cash goodwill impairment charge that would reduce assets and net income,
- potential reputational risk arising from repeated general rate case filings, degradation in the quality of service, or from failed strategic investments and opportunities, which could erode shareholder, customer and community satisfaction with the Company, and
- the risk of municipalization or other form of service territory reduction.

External Mandates Risk Factors

External mandate risk involves forces outside the Company, which may include significant changes in customer expectations, disruptive technologies that result in obsolescence of our business model and government action that could impact the Company.

Actions or limitations to address concerns over long-term climate change, both globally and within our utilities' service areas, may affect our operations and financial performance.

Legislative, regulatory and advocacy efforts at the state, national and international levels concerning climate change and other environmental issues could have significant impacts on our operations. The electric and natural gas utility industries are frequently affected by proposals to curb greenhouse gas and other air emissions. Various regulatory and legislative proposals have been made to limit or further restrict byproducts of combustion, including that resulting from the use of natural gas by our customers. In addition, regionally, there are a number of regulatory and legislative initiatives that have been passed which are designed to limit greenhouse gas emissions and increase the use of renewable sources of energy. Such legislation could restrict the operation and raise the costs of our power generation resources as well as the distribution of natural gas to our customers.

We expect continuing activity in the future and we are evaluating the extent to which potential changes to environmental laws and regulations may:

- increase the operating costs of generating plants,
- increase the lead time and capital costs for the construction of new generating plants,
- require modification of our existing generating plants,
- require existing generating plant operations to be curtailed or shut down,
- reduce the amount of energy available from our generating plants,
- restrict the types of generating plants that can be built or contracted with,
- require construction of specific types of generation plants at higher cost, and
- increase the cost or limit our ability to distribute natural gas to customers.

See "Item 7. Management's Discussion and Analysis—Environmental Issues and Contingencies" for discussion regarding environmental and other issues which may affect our operations, including the CETA that was recently passed in Washington State.

We have contingent liabilities, including certain matters related to potential environmental liabilities, and cannot predict the outcome of these matters.

In the normal course of our business, we have matters that are the subject of ongoing litigation, mediation, investigation and/or negotiation. We cannot predict the ultimate outcome or potential impact of any

particular issue, including the extent, if any, of insurance coverage or that amounts payable by us may be recoverable through the ratemaking process. We are subject to environmental regulation by federal, state and local authorities related to our past, present and future operations. See "Note 22 of the Notes to Consolidated Financial Statements" for further details of these matters.

Import tariffs could lead to increased prices on raw materials that are critical to our business.

Tariffs and other restrictions on trade with foreign countries could significantly increase the prices of raw materials that are critical to our business, such as steel poles or wires. In addition, tariffs and trade restrictions could have a similar impact on our suppliers and certain customers, which could have a negative impact on our financial condition, results of operations and cash flows.

See "Item 7. Management's Discussion and Analysis—Environmental Issues and Contingencies" and "Forward-Looking Statements" for discussion of or reference to additional external mandates which could have a material adverse effect on our results of operations, financial condition and cash flows.

Financial Risk Factors

Weather (temperatures, precipitation levels, wind patterns and storms) has a significant effect on our results of operations, financial condition and cash flows.

Weather impacts are described in the following subtopics:

- certain retail electricity and natural gas sales,
- the cost of natural gas supply, and
- the cost of power supply.

Certain retail electricity and natural gas sales volumes vary directly with changes in temperatures. We normally have our highest retail (electric and natural gas) energy sales during the winter heating season in the first and fourth quarters of the year. We also have high electricity demand for air conditioning during the summer (third quarter). In general, warmer weather in the heating season and cooler weather in the cooling season will reduce our customers' energy demand and our retail operating revenues. The revenue and earnings impact of weather fluctuations is somewhat mitigated by our decoupling mechanisms; however, we could experience liquidity constraints during the period between when decoupling revenue is earned and when it is subsequently collected from customers through retail rates.

The cost of natural gas supply is impacted by both supply-side factors (amount of natural gas production, level of natural gas in storage, volumes of natural gas imports and exports) and demand-side factors (variations in winter and summer weather, level of economic growth, availability and prices of other fuels). Prices tend to increase with higher demand during periods of cold weather. Inter-regional natural gas pipelines and competition for supply can allow demand-driven price volatility in other regions of North America to affect prices in the Pacific Northwest, even though there may be less extreme weather conditions in the Pacific Northwest. Increased costs adversely affect cash flows when we purchase natural gas for retail supply at prices above the amount allowed for recovery in retail rates. We defer differences between actual natural gas supply costs and the amount currently recovered in retail rates and we are generally allowed to recover substantially all of these differences after regulatory review. However, these deferred costs require cash outflows from the time of natural gas purchases until the costs are later recovered through retail sales.

The cost of power supply can be significantly affected by weather. Precipitation (consisting of snowpack, its water content and melting pattern plus rainfall) and other streamflow conditions (such as regional water storage operations) significantly affect hydroelectric generation capability. Variations in hydroelectric generation inversely affect our reliance on market purchases and thermal generation. To the extent that hydroelectric generation is less than normal, significantly more costly power supply resources must be acquired and the ability to realize net benefits from surplus hydroelectric wholesale sales is reduced. Wholesale prices also vary based on wind patterns as wind generation capacity is material in the Pacific Northwest but its contribution to supply is inconsistent.

The price of power in the wholesale energy markets tends to be higher during periods of high regional demand, such as occurs with temperature extremes. We may need to purchase power in the wholesale market during peak price periods. The price of natural gas as fuel for natural gas-fired electric generation also tends to increase during periods of high demand which are often related to temperature extremes. We may need to purchase natural gas fuel in these periods of high prices to meet electric demands. The cost of power supply during peak usage periods may be higher than the retail sales price or the amount allowed in retail rates by our regulators. To the extent that power supply costs are above the amount allowed currently in retail rates, the difference is partially absorbed by the Company in current expense and is partially deferred or shared with customers through regulatory mechanisms.

The price of power tends to be lower during periods with excess supply, such as the spring when hydroelectric conditions are usually at their maximum and various facilities are required to operate to meet environmental mandates. Oversupply can be exacerbated when intermittent resources such as wind generation are producing output that may be supported by price subsidies. In extreme situations, we may be required to sell excess energy at negative prices.

As a result of these combined factors, our net cost of power supply—the difference between our costs of generation and market purchases, reduced by our revenue from wholesale sales—varies significantly because of weather.

We rely on regular access to financial markets but we cannot assure favorable or reasonable financing terms will be available when we need them.

Access to capital markets is critical to our operations and our capital structure. We have significant capital requirements that we expect to fund, in part, by accessing capital markets. As such, the state of financial markets and credit availability in the global, United States and regional economies impacts our financial condition. We could experience increased borrowing costs or limited access to capital on reasonable terms.

We access long-term capital markets to finance capital expenditures, repay maturing long-term debt and obtain additional working capital from time-to-time. Our ability to access capital on reasonable terms is subject to numerous factors and market conditions, many of which are beyond our control. If we are unable to obtain capital on reasonable terms, it may limit or prohibit our ability to finance capital expenditures and repay maturing long-term debt. Our liquidity needs could exceed our short-term credit availability and lead to defaults on

various financing arrangements. We would also likely be prohibited from paying dividends on our common stock.

Performance of the financial markets could also result in significant declines in the market values of assets held by our pension plan and/or a significant increase in the pension liability (which impacts the funded status of the plan) and could increase future funding obligations and pension expense.

We rely on credit from financial institutions for short-term borrowings. We need adequate levels of credit with financial institutions for short-term liquidity. There is no assurance that we will have access to credit beyond the expiration dates of our committed line of credit agreements. These agreements contain customary covenants and default provisions.

Any default on the lines of credit or other financing arrangements of Avista Corp. or any of our "significant subsidiaries," if any, could result in cross-defaults to other agreements of such entity, and/or to the line of credit or other financing arrangements of any other of such entities. Any defaults could also induce vendors and other counterparties to demand collateral. In the event of any such default, it would be difficult for us to obtain financing on reasonable terms to pay creditors or fund operations. We would also likely be prohibited from paying dividends on our common stock.

We hedge a portion of our interest rate risk with financial derivative instruments. If market interest rates decrease below the interest rates we have locked in, this will result in a liability related to our interest rate swap derivatives, which can be significant. We may be required to post cash or letters of credit as collateral depending on fluctuations in the fair value of the derivative instruments. Settlement of interest rate swap derivative instruments in a liability position could require a significant amount of cash, which could negatively impact our liquidity and short-term credit availability and increase interest expense over the term of the associated debt.

Downgrades in our credit ratings could impede our ability to obtain financing, adversely affect the terms of financing and impact our ability to transact for or hedge energy resources. If we do not maintain our investment grade credit rating with the major credit rating agencies, we could expect increased debt service costs, limitations on our ability to access capital markets or obtain other financing on reasonable terms, and requirements to provide collateral (in the form of cash or letters of credit) to lenders and counterparties. In addition, credit rating downgrades could reduce the number of counterparties willing to do business with us or result in the termination of outstanding regulatory authorizations for certain financing activities.

Credit risk may be affected by industry concentration and geographic concentration.

We have concentrations of suppliers and customers in the electric and natural gas industries including:

- electric and natural gas utilities,
- electric generators and transmission providers,
- oil and natural gas producers and pipelines,
- financial institutions including commodity clearing exchanges and related parties, and
- energy marketing and trading companies.

We have concentrations of credit risk related to our geographic location in the western United States and western Canada energy markets. These concentrations of counterparties and concentrations of geographic location may affect our overall exposure to credit risk because the counterparties may be similarly affected by changes in conditions.

Energy Commodity Risk Factors

Energy commodity price changes affect our cash flows and results of operations.

Energy commodity prices can be volatile. We rely on energy markets and other counterparties for energy supply, surplus and optimization transactions and commodity price hedging. A combination of factors exposes our operations to commodity price risks, including:

- our obligation to serve our retail customers at rates set through the regulatory process—we cannot decline to serve our customers and we cannot change retail rates to reflect current energy prices unless and until we receive regulatory approval,
- customer demand, which is beyond our control because of weather, customer choices, prevailing economic conditions and other factors,
- some of our energy supply cost is fixed by the nature of the energy-producing assets or through contractual arrangements (however, a significant portion of our energy resource costs are not fixed), and
- the potential non-performance by commodity counterparties, which could lead to replacement of the scheduled energy or natural gas at higher prices.

Because we must supply the amount of energy demanded by our customers and we must sell it at fixed rates and only a portion of our energy supply costs are fixed, we are subject to the risk of buying energy at higher prices in wholesale energy markets (and the risk of selling energy at lower prices if we are in a surplus position). Electricity and natural gas in wholesale markets are commodities with historically high price volatility. Changes in wholesale energy prices affect, among other things, the cash requirements to purchase electricity and natural gas for retail customers or wholesale obligations and the market value of derivative assets and liabilities.

When we enter into fixed price energy commodity transactions for future delivery, we are subject to credit terms that may require us to provide collateral to wholesale counterparties related to the difference between current prices and the agreed upon fixed prices. These collateral requirements can place significant demands on our cash flows or borrowing arrangements. Price volatility can cause collateral requirements to change quickly and significantly.

Cash flow deferrals related to energy commodities can be significant. We are permitted to collect from customers only amounts approved by regulatory commissions. However, our costs to provide energy service can be much higher or lower than the amounts currently billed to customers. We are permitted to defer income statement recognition and recovery from customers for some of these differences, which are recorded as deferred charges with the opportunity for future recovery through retail rates. These deferred costs are subject to review for prudence and potential disallowance by regulators, who have discretion as to the extent and timing of future recovery or refund to customers.

Power and natural gas costs higher than those recovered in retail rates reduce cash flows. Amounts that are not allowed for deferral or which are not approved to become part of customer rates affect our results of operations.

Even if our regulators ultimately allow us to recover deferred power and natural gas costs, our operating cash flows can be negatively affected until these costs are recovered from customers.

Fluctuating energy commodity prices and volumes in relation to our energy risk management process can cause volatility in our cash flows and results of operations. We engage in active hedging and resource optimization practices to reduce energy cost volatility and economic exposure related to commodity price fluctuations. We routinely enter into contracts to hedge a portion of our purchase and sale commitments for electricity and natural gas, as well as forecasted excess or deficit energy positions and inventories of natural gas. We use physical energy contracts and derivative instruments, such as forwards, futures, swaps and options traded in the over-the-counter markets or on exchanges. If market prices decrease compared to the prices we have locked in with our energy commodity derivatives, this will result in a liability related to these derivatives, which can be significant. As a result of price fluctuations, we may be required to post significant amounts of cash or letters of credit as collateral depending on fluctuations in the fair value of the derivative instruments.

We do not attempt to fully hedge our energy resource assets or our forecasted net positions for various time horizons. To the extent we have positions that are not hedged, or if hedging positions do not fully match the corresponding purchase or sale, fluctuating commodity prices could have a material effect on our operating revenues, resource costs, derivative assets and liabilities, and operating cash flows. In addition, actual loads and resources typically vary from forecasts, sometimes to a significant degree, which require additional transactions or dispatch decisions that impact cash flows.

The hedges we enter into are reviewed for prudence by our various regulators and any deferred costs (including those as a result of our hedging transactions) are subject to review for prudence and potential disallowance by regulators.

Generation plants may become obsolete. We rely on a variety of generation and energy commodity market sources to fulfill our obligation to serve customers and meet the demands of our counterparty agreements. There is the potential that some of our generation sources, such as coal, may become obsolete or be prematurely retired through regulatory action or legislation. This could result in higher commodity costs to replace the lost generation, as well as higher costs to retire the generation source before the end of its expected life. See "Item 7. Management's Discussion and Analysis—Environmental Issues and Contingencies" for discussion regarding environmental and other issues surrounding Colstrip, including the requirement that we cannot serve Washington electricity customers after 2025 with Colstrip.

Compliance Risk Factors

There have been numerous changes in legislation, related administrative rulemakings, and Executive Orders, including periodic audits of compliance with such rules, which may adversely affect our operational and financial performance.

We expect to continue to be affected by legislation at the national, state and local level, as well as by administrative rules and requirements published by government agencies, including but not limited to the FERC, the EPA and state regulators. We are also subject to NERC and WECC reliability standards. The FERC, the NERC and the WECC perform periodic audits of the Company. Failure to comply with the FERC, the NERC, or the WECC requirements can result in financial penalties.

Future legislation, administrative rules or Executive Orders could have a material adverse effect on our operations, results of operations, financial condition and cash flows.

Item 1B. Unresolved Staff Comments

As of the filing date of this Annual Report on Form 10-K, we have no unresolved comments from the staff of the SEC.

Item 2. Properties

Avista Utilities

Substantially all of Avista Utilities' properties are subject to the lien of Avista Corp.'s mortgage indenture.

Avista Utilities' electric properties, located in the states of Washington, Idaho, Montana and Oregon, include the following:

GENERATION PROPERTIES

	No. of Units	Nameplate Rating (MW)[1]	Present Capability (MW)[2]
Hydroelectric Generating Stations (River)			
Washington:			
Long Lake (Spokane)	4	71.1	88.0
Little Falls (Spokane)	4	43.2	48.0
Nine Mile (Spokane)	4	37.6	40.6
Upper Falls (Spokane)	1	10.0	10.2
Monroe Street (Spokane)	1	14.8	15.0
Idaho:			
Cabinet Gorge (Clark Fork)[3]	4	265.0	273.0
Post Falls (Spokane)	6	14.8	11.9
Montana:			
Noxon Rapids (Clark Fork)	5	487.8	562.4
Total Hydroelectric		944.3	1,049.1
Thermal Generating Stations (cycle, fuel source)			
Washington:			
Kettle Falls GS (combined-cycle, wood waste)[4]	1	50.7	53.5
Kettle Falls CT (combined-cycle, natural gas)[4]	1	7.2	6.9
Northeast CT (simple-cycle, natural gas)	2	61.8	64.8
Boulder Park GS (simple-cycle, natural gas)	6	24.6	24.6
Idaho:			
Rathdrum CT (simple-cycle, natural gas)	2	166.5	166.5
Montana:			
Colstrip Units 3 & 4 (simple-cycle, coal)[5]	2	233.4	222.0
Oregon:			
Coyote Springs 2 (combined-cycle, natural gas)	1	295.0	295.0
Total Thermal		839.2	833.3
Total Generation Properties		1,783.5	1,882.4

(1) Nameplate rating, also referred to as "installed capacity," is the manufacturer's assigned power capability under specified conditions.

(2) Present capability is the maximum capacity of the plant under standard test conditions without exceeding specified limits of temperature, stress and environmental conditions. Information is provided as of December 31, 2020.

(3) For Cabinet Gorge, we have water rights permitting generation up to 265 MW. However, if natural stream flows will allow for generation above our water rights, we are able to generate above our water rights. If natural stream flows only allow for generation at or below 265 MW, we are limited to generation of 265 MW. The present capability disclosed above represents the capability based on maximum stream flow conditions when we are allowed to generate above our water rights.

(4) These generating stations can operate as separate single-cycle plants or combined-cycle with the natural gas plant providing exhaust heat to the wood boiler to increase efficiency.

(5) Jointly owned; data refers to our 15 percent interest. See "Item 7. Management's Discussion and Analysis of Financial Condition—Colstrip" for information related to Colstrip Units 3 & 4.

Electric Distribution and Transmission Plant

Avista Utilities owns and operates approximately 19,200 miles of primary and secondary electric distribution lines providing service to retail customers. We have an electric transmission system of approximately 700 miles of 230 kV line and approximately 1,575 miles of 115 kV line. We also own an 11 percent interest in approximately 500 miles of a 500 kV line between Colstrip, Montana and Townsend, Montana. Our transmission and distribution systems also include numerous substations with transformers, switches, monitoring and metering devices, and other equipment.

The 230 kV lines are the backbone of our transmission grid and are used to transmit power from generation resources, including Noxon

Rapids, Cabinet Gorge and the Mid-Columbia hydroelectric projects, to the major load centers in our service area, as well as to transfer power between points of interconnection with adjoining electric transmission systems. These lines interconnect at various locations with the BPA, Grant County PUD, PacifiCorp, NorthWestern Energy and Idaho Power Company and serve as points of delivery for power from generating facilities outside of our service area, including Colstrip, Coyote Springs 2 and the Lancaster Plant.

These lines also provide a means for us to optimize resources by entering into short-term purchases and sales of power with entities within and outside of the Pacific Northwest.

The 115 kV lines provide for transmission of energy and the integration of smaller generation facilities with our service-area load centers, including the Spokane River hydroelectric projects, the Kettle Falls projects, Rathdrum CT, Boulder Park GS and the Northeast CT. These lines interconnect with the BPA, Chelan County PUD, the Grand Coulee Project Hydroelectric Authority, Grant County PUD, NorthWestern Energy, PacifiCorp and Pend Oreille County PUD.

Both the 115 kV and 230 kV interconnections with the BPA are used to transfer energy to facilitate service to each other's customers that are connected through the other's transmission system. We hold a long-term transmission agreement with the BPA that allows us to serve our native load customers that are connected through the BPA's transmission system.

Natural Gas Plant

Avista Utilities has natural gas distribution mains of approximately 3,500 miles in Washington, 2,100 miles in Idaho and 2,400 miles in Oregon. We have natural gas transmission mains of approximately 75 miles in Washington and 15 miles in Oregon. Our natural gas system includes numerous regulator stations, service distribution lines, monitoring and metering devices, and other equipment.

We own a one-third interest in Jackson Prairie, an underground natural gas storage field located near Chehalis, Washington. See "Part 1—Item 1. Business—Avista Utilities—Natural Gas Operations" for further discussion of Jackson Prairie.

Alaska Electric Light and Power Company

Substantially all of AEL&P's utility properties are subject to the lien of the AEL&P mortgage indenture.

AEL&P's utility electric properties, located in Alaska include the following:

GENERATION PROPERTIES AND TRANSMISSION AND DISTRIBUTION LINES

	No. of Units	Nameplate Rating (MW)[1]	Present Capability (MW)[2]
Hydroelectric Generating Stations			
Snettisham[3]	3	78.2	78.2
Lake Dorothy	1	14.3	14.3
Salmon Creek	1	8.4	5.0
Annex Creek	2	4.1	3.6
Gold Creek	3	1.6	1.6
Total Hydroelectric		106.6	102.7
Diesel Generating Stations			
Lemon Creek	11	61.4	51.8
Auke Bay	3	28.4	25.2
Gold Creek	5	8.2	7.0
Industrial Blvd. Plant	1	23.5	23.5
Total Diesel		121.5	107.5
Total Generation Properties		228.1	210.2

(1) Nameplate rating, also referred to as "installed capacity," is the manufacturer's assigned power capability under specified conditions.

(2) Present capability is the maximum capacity of the plant under standard test conditions without exceeding specified limits of temperature, stress and environmental conditions. Information is provided as of December 31, 2020.

(3) AEL&P does not own this generating facility but has a PPA under which it has the right to purchase, and the obligation to pay for (whether or not energy is received), all of the capacity and energy of this facility. See further information at "Part 1. Item 1. Business—Alaska Electric Light and Power Company."

In addition to the generation properties above, AEL&P owns 61 miles of transmission lines, which are primarily comprised of 69 kV line, and 184 miles of distribution lines.

Item 3. Legal Proceedings

See "Note 22 of Notes to Consolidated Financial Statements" for information with respect to legal proceedings.

Item 4. Mine Safety Disclosures

Not applicable.

Part II

Item 5. Market for Registrant's Common Equity, Related Stockholder Matters and Issuer Purchases of Equity Securities

Avista Corp. Market Information and Dividend Policy

Avista Corp.'s common stock is listed on the New York Stock Exchange under the ticker symbol "AVA." As of January 31, 2021, there were 6,841 registered shareholders of our common stock.

Avista Corp.'s Board of Directors considers the level of dividends on our common stock on a recurring basis, taking into account numerous factors including, without limitation:

- our results of operations, cash flows and financial condition,
- the success of our business strategies, and
- general economic and competitive conditions.

Avista Corp.'s net income available for dividends is generally derived from our regulated utility operations (Avista Utilities and AEL&P).

The payment of dividends on common stock could be limited by:

- certain covenants applicable to preferred stock (when outstanding) contained in the Company's Restated Articles of Incorporation, as amended (currently there are no preferred shares outstanding),
- certain covenants applicable to the Company's outstanding long-term debt and committed line of credit agreements (see "Item 7. Management's Discussion and Analysis—Capital Resources" for compliance with these covenants),
- the hydroelectric licensing requirements of section 10(d) of the FPA (see "Note 1 of Notes to Consolidated Financial Statements"), and
- certain requirements under the OPUC approval of the AERC acquisition in 2014. The OPUC's AERC acquisition order requires Avista Utilities to maintain a capital structure of no less than 35 percent common equity (inclusive of short-term debt). This limitation may be revised upon request by the Company with approval from the OPUC.

For additional information, see "Notes 1 and 19 of Notes to Consolidated Financial Statements."

For information with respect to securities authorized for issuance under equity compensation plans, see "Item 12. Security Ownership of Certain Beneficial Owners and Management and Related Stockholder Matters."

Item 6. [Removed and Reserved]

Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations

This section of this Annual Report on Form 10-K generally discusses 2020 and 2019 financial statement items and year-to-year comparisons between 2020 and 2019. Discussion of 2018 financial statement items and year-to-year comparisons between 2019 and 2018 that are not included in this Form 10-K can be found in "Management's Discussion and Analysis of Financial Conditions and Results of Operations" in Part II, Item 7 of the Company's Annual Report on Form 10-K for the year ended December 31, 2019.

Business Segments

As of December 31, 2020, we have two reportable business segments, Avista Utilities and AEL&P. We also have other businesses which do not represent a reportable business segment and are conducted by various direct and indirect subsidiaries of Avista Corp. See "Part I, Item 1. Business—Company Overview" for further discussion of our business segments.

The following table presents net income (loss) attributable to Avista Corp. shareholders for each of our business segments (and the other businesses) for the year ended December 31 (dollars in thousands):

	2020	2019	2018
Avista Utilities	$ 124,810	$ 183,977	$ 134,874
AEL&P	8,095	7,458	8,292
Other	(3,417)	5,544	(6,737)
Net income attributable to Avista Corporation shareholders	$ 129,488	$ 196,979	$ 136,429

Executive Level Summary

Overall Results

Net income attributable to Avista Corp. shareholders was $129.5 million for 2020, a decrease from $197.0 million for 2019.

Avista Utilities' net income decreased primarily due to the receipt, in the first quarter of 2019, of a $103 million termination fee from Hydro One (see "Note 25 of the Notes to Consolidated Financial Statements"), which was partially offset by associated expenses of $19.7 million pre-tax. In addition, our earnings decreased due to higher operating expenses, which was partially offset by higher utility margin due to lower power supply costs, rate relief in Washington and Oregon and customer growth. In addition, utility margin was impacted by lower commercial and industrial loads associated with COVID-19.

AEL&P net income increased slightly, primarily due to higher sales volumes to residential and commercial customers in 2020 as a result of cooler than usual weather.

The decrease in net income at our other businesses was primarily due to the sale of METALfx in 2019. In addition, we had impairment losses and the write-off of a note receivable in 2020, which was partially offset by net investment gains associated with our equity investments.

More detailed explanations of the fluctuations are provided in the results of operations and business segment discussions (Avista Utilities, AEL&P, and the other businesses).

COVID-19 Pandemic

The COVID-19 pandemic is impacting our business, as well as the global, national and local economies. It is likely that the continued spread of COVID-19 and efforts to contain the virus will continue to cause an economic slowdown, resulting in significant disruptions in various public, commercial or industrial activities and causing employee absences which could interfere with operation and maintenance of the Company's facilities. These circumstances have affected and will likely continue to adversely affect our operations, results of operations, financial condition and cash flows in the following ways:

Operations

We provide critical services to our customers. Accordingly, it is paramount that we keep our employees who operate our business safe so that we continue to provide reliable service. We implemented business continuity plans in the context of this pandemic. We believe that we will continue to be able to conduct our utility operations effectively and provide safe and reliable service to our customers.

We have taken precautions concerning employee and facility hygiene, imposed travel limitations on employees and directed our employees to work remotely whenever possible. Protocols have been established and implemented to protect employees and the public when work requires public interaction.

During 2020, we experienced supply chain delays due to the effects of the COVID-19 pandemic that have impacted the delivery times of some of our materials and equipment, with delays ranging from a couple weeks up to eight weeks in some cases. At this time, the delays are being managed with minimal impact. The issues that could potentially result from future delays are being proactively mitigated through several planning and review activities, but could have an impact on our planned projects going forward.

Although we have not experienced any significant issues to date, it is possible that COVID-19 could have a negative impact on the ability of vendors or contractors to perform, which could increase operating costs and delay and/or increase the costs of capital projects.

Results of Operations

In the year ended December 31, 2020, when compared to normal, there was a decrease of approximately 3 percent on overall electric load, consisting of approximately a 6 percent decrease in commercial and a 9 percent decrease in industrial loads, which was partially offset by an increase of 3 percent in residential load. We expect a gradual economic recovery and prolonged high unemployment that will depress load and customer growth into 2021. We have decoupling and other regulatory mechanisms in Washington, Idaho and Oregon, which mitigate the impact of changes in loads and revenues for residential and certain commercial customer classes. There are limitations on increases in decoupling surcharges in a particular year and revenue recognition criteria established by GAAP. Although we expect to ultimately recognize all decoupling revenue, there can be a delay in revenue recognition. Over 90 percent of our utility revenue is covered by regulatory mechanisms.

We have suspended customer disconnections and late fees for non-payment in our jurisdictions except in Idaho, as the IPUC approved resuming disconnections and late fees. In Washington, there is a moratorium on disconnections until April 30, 2021 and a moratorium on late fees until October 27, 2021. In Oregon, there

is a moratorium on disconnections and late fees for non-payment until at least October 1, 2021.

We are offsetting some of the negative impacts of COVID-19 at Avista Utilities with cost savings and benefits from the Coronavirus Aid, Relief, and Economic Security Act (the CARES Act), described below. We have received accounting orders in each of our jurisdictions to defer the recognition of COVID-19 expenses as well as identified cost savings of other COVID-19 related benefits. See "Note 1 of Notes to Consolidated Financial Statements." As of December 31, 2020, we had deferred a net benefit to customers of $2.8 million for all jurisdictions. However, we expect to defer a net expense to customers in 2021 for COVID-19 related items.

CARES Act

In March 2020, the CARES Act, an economic stimulus package in response to COVID-19, was signed into law. The CARES Act contains corporate income tax provisions, including providing temporary changes regarding the prior and future utilization of net operating losses, temporary suspension of certain payment requirements for the employer portion of social security taxes, and the creation of certain refundable employee retention credits.

Financial Condition, Liquidity and Cash Flows

For 2021, we expect our net cash flows from operations to decrease compared to the prior year, primarily due to lower revenues from retail sales of electricity and natural gas and lower payments from customers.

We do not expect the impact of COVID-19 to change our estimate of utility capital expenditures for 2021.

As of December 31, 2020, we had $270.4 million of available liquidity under the Avista Corp. $400.0 million committed line of credit and $24.0 million under the AEL&P committed line of credit.

After considering the impacts of COVID-19, including expected lower net operating cash flows compared to 2020, and the issuances of long-term debt and equity during 2021, we expect net cash flows from operations, together with cash available under our committed lines of credit, to provide adequate resources to fund capital expenditures, dividends, and other contractual commitments.

We cannot predict the duration and severity of the COVID-19 pandemic. The longer and more severe the economic restrictions and business disruption is, the greater the impact on our operations, results of operations, financial condition and cash flows will be.

General Rate Cases and Regulatory Lag

We experienced regulatory lag during 2020 and we expect this to continue through the end of 2022 due to our continued investment in utility infrastructure and because we delayed filings in our Washington and Idaho jurisdictions. In October 2020, we filed general rates cases in Washington and we also filed a natural gas general rate case in Oregon in March (with new rates effective on January 16, 2021). In addition, we filed general rate cases in Idaho on January 29, 2021 (see "Regulatory Matters"). We expect these cases to provide rate relief in 2021 and start reducing regulatory lag. Going forward, we will continue to strive to reduce the regulatory timing lag and more closely align our earned returns with those authorized by 2023. This will require adequate and timely rate relief in our jurisdictions. See "Regulatory Matters" for additional discussion of the general rate cases.

Regulatory Matters

General Rate Cases

We regularly review the need for electric and natural gas rate changes in each state in which we provide service. We will continue to file for rate adjustments to:

- seek recovery of operating costs and capital investments, and
- seek the opportunity to earn reasonable returns as allowed by regulators.

With regards to the timing and plans for future filings, the assessment of our need for rate relief and the development of rate case plans takes into consideration short-term and long-term needs, as well as specific factors that can affect the timing of rate filings. Such factors include, but are not limited to, in-service dates of major capital investments and the timing of changes in major revenue and expense items.

Avista Utilities

Washington General Rate Cases and Other Proceedings

2015 General Rate Cases

In January 2016, we received an order that concluded our electric and natural gas general rate cases that were originally filed with the WUTC in February 2015.

PC Petition for Judicial Review

In March 2016, PC filed in Thurston County Superior Court a Petition for Judicial Review of the WUTC's Orders. In April 2016, this matter was certified for review directly by the Court of Appeals, an intermediate appellate court in the State of Washington.

In August 2018, the Court of Appeals issued a "Published Opinion" (Opinion) which concluded that the WUTC's use of an attrition allowance to calculate Avista Corp.'s rate base violated Washington law. In the Opinion, the Court stated that because the projected additions to rate base in the future were not "used and useful" for service at the time the request for the rate increase was made, they may not lawfully be included in our rate base to justify a rate increase. Accordingly, the Court concluded that the WUTC erred in including an attrition allowance in the calculation of our electric and natural gas rate base. The Court noted, however, that the law does not prohibit an attrition allowance in the calculation, for ratemaking purposes, of recoverable operating and maintenance expense. Since the WUTC order provided one lump sum attrition allowance without distinguishing what portion was for rate base and which was for operating and maintenance expenses or other considerations, the Court struck all portions of the attrition allowance attributable to our rate base and reversed and remanded the case for the WUTC to recalculate our rates without including an attrition allowance in the calculation of rate base.

In March 2020, we received an order from the WUTC that requires us to refund $8.5 million to electric and natural gas customers. We are refunding $4.9 million to electric customers and $3.6 million to natural gas customers, which is being refunded over a twelve-month period that began on April 1, 2020. We previously recorded a customer refund liability of $3.6 million in 2019.

2019 General Rate Cases

In March 2020, we received an order from the WUTC that approved a partial multi-party settlement agreement that contemplated rates designed to increase annual base electric revenues by $28.5 million, or 5.7 percent, and annual natural gas base revenues by $8.0 million, or 8.5 percent, effective April 1, 2020. The designed revenue increases were based on a 9.4 percent return on equity (ROE) with a common equity ratio of 48.5 percent and a rate of return (ROR) on rate base of 7.21 percent.

As part of the WUTC order, we are returning approximately $40 million from the ERM rebate to customers over a two-year period. The ERM rebate includes approximately $3 million that was disallowed by the WUTC for the cost of replacement power during an unplanned outage at the Colstrip generating facility in 2018. The WUTC directed us to return a larger portion of the ERM rebate during the first year to achieve a net-zero billed impact to electric customers.

Included in the WUTC order is the acceleration of depreciation of Colstrip Units 3 & 4 to reflect a remaining useful life through December 31, 2025. The order utilizes certain electric tax benefits associated with the 2018 tax reform to partially offset these increased costs. The order also sets aside $3 million for community transition efforts to mitigate the impacts of the eventual closure of Colstrip, half funded by customers and half funded by our shareholders. See "Colstrip" section for further information on the eventual closure of Colstrip. We recorded this liability and recognized the shareholder portion of the expense in the first quarter of 2020.

Lastly, the order included the extension of electric and natural gas decoupling mechanisms through March 31, 2025, with one modification in that new customers added after any test period would not be decoupled until included in a future test period.

2020 General Rate Cases

In October 2020, we filed electric and natural gas general rate cases with the WUTC. We have requested an overall increase in base electric revenues of $44.2 million (or 8.3 percent), which would be entirely offset by a tax credit to customers of the same amount. Additionally, we have requested an overall increase in base natural gas revenues of $12.8 million (or 12.2 percent), which would be entirely offset by a tax credit to customers of the same amount for a period of time. The revenue increases are based on a 9.9 percent ROE with a common equity ratio of 50 percent and a ROR of 7.43 percent.

Included in our general rate case requests are the recovery of our Advanced Metering Infrastructure (AMI) project costs. AMI project costs represented 42 percent of our electric base rate request and 54 percent of our natural gas base rate request.

Idaho General Rate Cases and Other Proceedings

2017 General Rate Cases

In December 2017, the IPUC approved a settlement agreement between us and other parties to our electric and natural gas general rate cases. New rates were effective on January 1, 2018 and January 1, 2019.

The settlement agreement was a two-year rate plan and had the following electric and natural gas base rate changes each year, which were designed to result in the following increases in annual revenues (dollars in millions):

	Electric		Natural Gas	
Effective Date	Revenue Increase	Base Rate Increase	Revenue Increase	Base Rate Increase
January 1, 2018	$ 12.9	5.2%	$ 1.2	2.9%
January 1, 2019	$ 4.5	1.8%	$ 1.1	2.7%

The settlement agreement was based on a ROR of 7.61 percent with a common equity ratio of 50.0 percent and a 9.5 percent ROE.

2019 General Rate Case

In October 2019, Avista Corp. and all parties to our electric general rate case reached a settlement agreement that was approved by the IPUC. New rates went into effect on December 1, 2019.

The rates that went into effect are designed to decrease annual base electric revenues by $7.2 million (or 2.8 percent), effective December 1, 2019. The settlement revenue decreases are based on a 9.5 percent ROE with a common equity ratio of 50 percent and a ROR on rate base of 7.35 percent, which is a continuation of current levels. This outcome is in line with our expectations.

The primary element of the difference in the agreed upon base revenues in the settlement agreement from our original request is that the settlement includes the continued recovery of costs for our wind generation power purchase agreements, which will include Palouse Wind and Rattlesnake Flat, through the PCA mechanism rather than through base rates.

2021 General Rate Cases

In January 2021, we filed electric and natural gas general rate cases with the IPUC. The proposal is a two-year rate plan, with new rates taking effect September 1, 2021 and September 1, 2022. The electric and natural gas requests are based on a proposed ROR on rate base of 7.30 percent with a common equity ratio of 50 percent and a 9.9 percent ROE.

Avista's request, if approved, is designed to increase annual electric base revenues by $24.8 million or 10.1 percent effective September 1, 2021 and $8.7 million or 3.2 percent effective September 1, 2022. We are, however, proposing to apply a tax credit to customers that would fully offset the increase for September 1, 2021, resulting in no bill change for customers for a period of time. For natural gas, the rate request is designed to increase annual base revenues by $0.05 million or 0.1 percent effective September 1, 2021 and $1.0 million, or 2.2 percent effective September 1, 2022. The tax credit to customers for natural gas would more than fully offset the September 1, 2021 increase, resulting in a rate reduction for all customers, and would continue for a ten-year period. We are proposing to offset the majority of the increase for the September 1, 2022 rate change with other deferred customer credits.

Oregon General Rate Cases and Other Proceedings

2019 General Rate Case

In October 2019, the OPUC approved the all-party settlement agreements filed in the third quarter of 2019. New rates were effective on January 15, 2020.

OPUC approved rates that are designed to increase annual natural gas billed revenues by $3.6 million, or 4.2 percent.

The OPUC's decision reflects a ROR on rate base of 7.24 percent, with a common equity ratio of 50 percent and a 9.4 percent ROE.

In addition, the approved settlement agreements included agreement among the parties to an independent review of our interest rate hedging practices, with any recommendations based on the results and findings in the final report to be applicable only on a prospective basis and do not apply to any prior interest rate hedging activity. In 2020, an independent review of our interest rate hedging practices was completed with no material recommended changes to our hedging practices.

2020 General Rate Case

In March 2020, we filed a natural gas general rate case with the OPUC.

Through several settlement stipulations the parties resolved all issues in the general rate case and in December 2020, the OPUC approved the three settlement stipulations.

These stipulations approved by the OPUC increased annual base revenue by $3.9 million, or 5.7 percent effective January 16, 2021. The approved ROE is 9.4 percent, with a common equity ratio of 50 percent and a ROR of 7.24 percent.

2021 General Rate Case

We expect to file a natural gas general rate case with the OPUC in the second half of 2021.

AMI Project

In March 2016, the WUTC granted our Petition for an Accounting Order to defer and include in a regulatory asset the undepreciated value of our existing Washington electric meters for the opportunity for later recovery. This accounting treatment is related to our ongoing project to replace our existing electric meters with new two-way digital meters and the related software and support services through our AMI project in Washington State. As of December 31, 2020, the estimated future undepreciated value for the existing electric meters was $21.9 million. In September 2017, the WUTC also approved our request to defer the undepreciated net book value of existing natural gas encoder receiver transmitters (ERT) (consistent with the accounting treatment we obtained on our existing electric meters) that are being retired as part of the AMI project. As of December 31, 2020, the estimated future undepreciated value for the existing natural gas ERTs was $3.9 million.

In September 2017, the WUTC approved a Petition to defer the depreciation expense associated with the AMI project, along with a carrying charge. We have included a request to seek recovery of our AMI costs in our 2020 Washington general rate cases.

Alaska Electric Light and Power Company

AEL&P is required to file its next general rate case by August 30, 2021.

Avista Utilities

Purchased Gas Adjustments

PGAs are designed to pass through changes in natural gas costs to Avista Utilities' customers with no change in utility margin (operating revenues less resource costs) or net income. In Oregon, we absorb (cost or benefit) 10 percent of the difference between actual and projected natural gas costs included in base retail rates for supply that is not hedged. Total net deferred natural gas costs among all jurisdictions were a net asset of $1.4 million as of December 31, 2020 and a liability of $3.2 million as of December 31, 2019. These deferred natural gas cost balances represent amounts due to customers.

The following PGAs went into effect in our various jurisdictions during 2018 through 2020:

Jurisdiction	PGA Effective Date	Percentage Increase / (Decrease) in Billed Rates
Washington	January 26, 2018 [1]	(7.1)%
	November 1, 2018	(0.1)%
	November 1, 2019	10.4%
	November 1, 2020	(0.1)%
Idaho	January 26, 2018 [1]	(7.4)%
	November 1, 2018	(1.0)%
	November 1, 2019	5.6%
	November 1, 2020	0.7%
Oregon	January 26, 2018 [1]	(3.5)%
	November 1, 2018	(2.9)%
	November 1, 2019	4.7%
	November 1, 2020	2.8%

(1) Due to declining wholesale natural gas prices that had occurred since the 2017 PGAs were filed and went into effect, we filed, and the respective commissions approved, out of cycle PGAs to reduce customer rates and pass through expected lower costs during the winter heating months, rather than waiting until the next regular PGA cycle.

Power Cost Deferrals and Recovery Mechanisms

Deferred power supply costs are recorded as a deferred charge or liability on the Consolidated Balance Sheets for future prudence review and recovery or rebate through retail rates. The power supply costs deferred include certain differences between actual net power supply costs incurred by Avista Utilities and the costs included in base retail rates. These differences primarily result from changes in:

- short-term wholesale market prices and sales and purchase volumes,
- the level, availability and optimization of hydroelectric generation,
- the level and availability of thermal generation (including changes in fuel prices),
- retail loads, and
- sales of surplus transmission capacity.

For our Washington customers, the ERM is an accounting method used to track certain differences between Avista Utilities' actual power supply costs, net of wholesale sales and sales of fuel, and the amount included in base retail rates. Total net deferred power costs under the ERM were a liability of $37.9 million as of December 31, 2020 and $37.0 million as of December 31, 2019. These deferred power cost balances represent amounts due to customers.

Under the ERM, Avista Utilities absorbs the cost or receives the benefit from the initial amount of power supply costs in excess of or below the level in retail rates, which is referred to as the deadband. The annual (calendar year) deadband amount is $4.0 million.

The following is a summary of the ERM:

Annual Power Supply Cost Variability	Deferred for Future Surcharge or Rebate to Customers	Expense or Benefit to the Company
within +/- $0 to $4 million (deadband)	0%	100%
higher by $4 million to $10 million	50%	50%
lower by $4 million to $10 million	75%	25%
higher or lower by over $10 million	90%	10%

Under the ERM, Avista Utilities makes an annual filing on or before April 1 of each year to provide the opportunity for the WUTC staff and other interested parties to review the prudence of and audit the ERM deferred power cost transactions for the prior calendar year.

Pursuant to WUTC requirements, should the cumulative deferral balance exceed $30 million (in either direction), we must make a filing with the WUTC to adjust customer rates to either return the balance to customers or recover the balance from customers. The cumulative rebate balance exceeded $30 million and as a result, our 2019 filing contained a proposed rate refund. The ERM proceeding was considered with our 2019 general rate case proceeding and a refund was approved and is being returned to customers over a two-year period that began on April 1, 2020. See further discussion in the section "Washington General Rate Cases" above.

Avista Utilities has a PCA mechanism in Idaho that allows us to modify electric rates on October 1 of each year with IPUC approval. Under the PCA mechanism, we defer 90 percent of the difference between certain actual net power supply expenses and the amount included in base retail rates for our Idaho customers. The October 1 rate adjustments recover or rebate power supply costs deferred during the preceding July-June twelve-month period. Total net power supply costs deferred under the PCA mechanism were an asset of $2.5 million as of December 31, 2020 and $0.3 million as of December 31, 2019. These deferred power cost balances represent amounts due from customers.

Decoupling and Earnings Sharing Mechanisms

Decoupling (also known as a FCA in Idaho) is a mechanism designed to sever the link between a utility's revenues and consumers' energy usage. In each of our jurisdictions, Avista Utilities' electric and natural gas revenues are adjusted so as to be based on the number of customers in certain customer rate classes and assumed "normal" kilowatt hour and therm sales, rather than being based on actual kilowatt hour and therm sales. The difference between revenues based on the number of customers and "normal" sales and revenues based on actual usage is deferred and either surcharged or rebated to customers beginning in the following year. Only residential and certain commercial customer classes are included in our decoupling mechanisms.

Washington Decoupling and Earnings Sharing

In our 2019 Washington general rate cases order the WUTC approved an extension of the mechanisms for an additional five-year term through March 31, 2025, with one modification in that new customers added after any test period would not be decoupled until included in a future test period.

The decoupling mechanisms each include an after-the-fact earnings test. At the end of each calendar year, separate electric and natural gas earnings calculations are made for the calendar year just ended. These earnings tests reflect actual decoupled revenues, normalized power supply costs and other normalizing adjustments. If we earn more than our authorized ROR in Washington, 50 percent of excess earnings are rebated to customers through adjustments to existing decoupling surcharge or rebate balances.

Idaho FCA Mechanism

In Idaho, the IPUC approved the extensions of FCAs for electric and natural gas (similar in operation and effect to the Washington decoupling mechanisms) through March 31, 2025.

Oregon Decoupling Mechanism

In February 2016, the OPUC approved the implementation of a decoupling mechanism for natural gas, similar to the Washington and Idaho mechanisms described above. The decoupling mechanism became effective on March 1, 2016. There was an opportunity for interested parties to review the mechanism and recommend changes, if any, by September 2019. Changes related to deferral interest rates were recommended by the parties in our 2019 general rate case and were implemented effective January 15, 2020. In Oregon, an earnings review is conducted on an annual basis. In the annual earnings review, if

we earn more than 100 basis points above our allowed return on equity, one-third of the earnings above the 100 basis points would be deferred and later rebated to customers.

Cumulative Decoupling and Earnings Sharing Balances

Total net cumulative decoupling deferrals among all jurisdictions were regulatory assets of $21.3 million as of December 31, 2020 and $24.3 million as of December 31, 2019. These decoupling assets represent amounts due from customers. Total net earnings sharing balances among all jurisdictions were regulatory liabilities of $0.7 million as of December 31, 2020 and December 31, 2019. These earnings sharing liabilities represent amounts due to customers.

See "Results of Operations—Avista Utilities" for further discussion of the amounts recorded to operating revenues in 2019 and 2020 related to the decoupling and earnings sharing mechanisms.

COVID-19 Deferrals

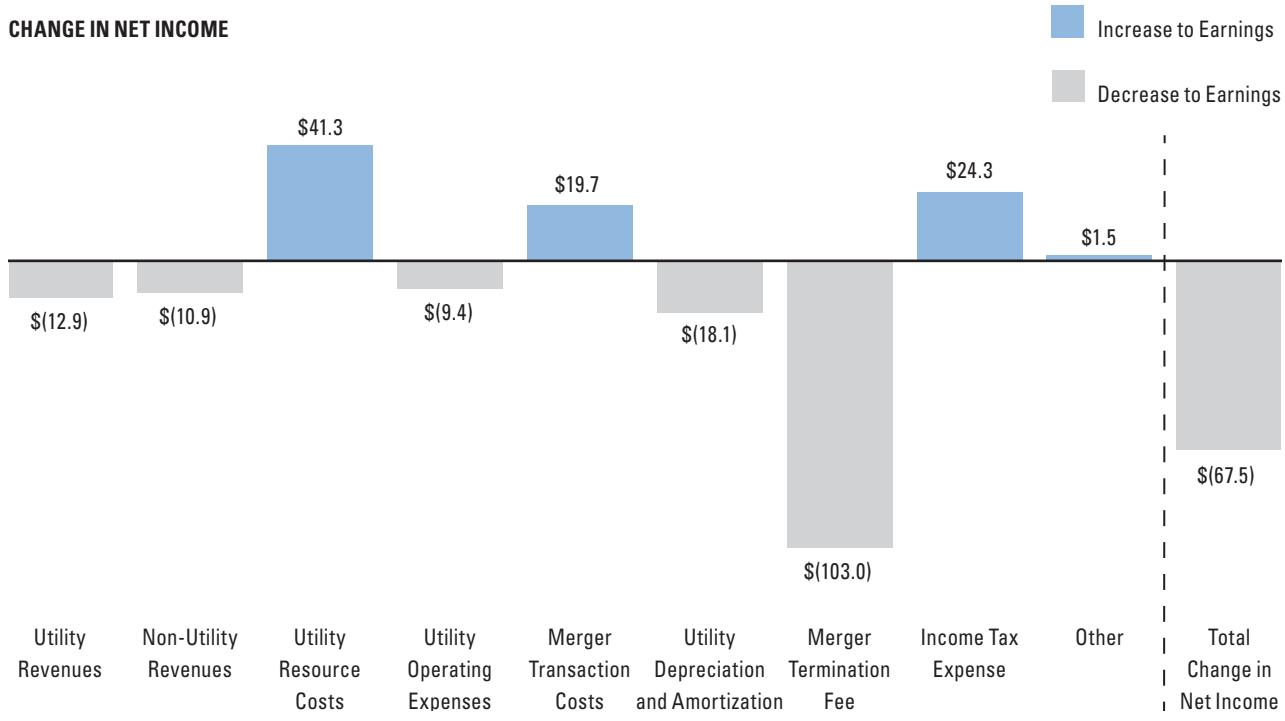
See "Note 1 of the Notes to Consolidated Financial Statements" for discussion on COVID-19 deferrals.

Results of Operations—Overall

The following provides an overview of changes in our Consolidated Statements of Income. More detailed explanations are provided, particularly for operating revenues and operating expenses, in the business segment discussions (Avista Utilities, AEL&P and the other businesses) that follow this section.

2020 compared to 2019

The following graph shows the total change in net income attributable to Avista Corp. shareholders for 2020 to 2019, as well as the various factors that caused such change (dollars in millions):



Utility revenues decreased at Avista Utilities primarily due to an overall decrease in electric load of 2 percent when compared to the year ended December 31, 2019, which consisted of a 6 percent and a 5 percent decrease in commercial and industrial load, respectively. The decreases in commercial and industrial were partially offset by a 1 percent increase in residential electric load when compared to the year ended December 31, 2019. The above decreases were partially offset by an increase from electric and natural gas decoupling rates, higher PGA rates and customer growth. AEL&P's revenues increased from an increase in sales volumes due to weather that was cooler than the prior year.

Non-utility revenues decreased due to the sale of METALfx, which occurred in April 2019. See "Note 26 of the Notes to Consolidated Financial Statements" for further discussion.

Utility resource costs decreased at Avista Utilities due to lower fuel for generation and other fuel costs, as well as lower natural gas purchases. There was an increase at AEL&P due to an increase in deferred power supply expenses.

The increase in utility operating expenses was due to an increase at Avista Utilities primarily related to increases in generation and distribution operating and maintenance costs, and an accrual for disallowed replacement power during an unplanned outage at Colstrip (see "Regulatory Matters"). These were partially offset by a $7.0 million donation commitment made in the second quarter of 2019 that was a one-time donation.

The merger transaction costs are related to the proposed (now terminated) acquisition by Hydro One. There were no additional costs in 2020 relating to this matter.

Utility depreciation and amortization increased due to additions to utility plant. Also, in the second quarter of 2020 we were able to utilize $10.9 million ($8.4 million when tax-effected) of electric tax benefits to offset costs associated with accelerating the depreciation of Colstrip Units 3 & 4 based on a settlement in Washington. This amount was recorded as a one-time increase to depreciation expense in the second quarter of 2020 and was offset with a decrease in income tax expense. In the second quarter of 2019, a similar item was recorded in Idaho in the amount of $6.4 million ($5.1 million when tax-effected).

The merger termination fee was related to the termination of the proposed Hydro One acquisition. There were no additional amounts received in 2020 relating to this matter.

Income taxes decreased primarily due to a decrease in income before taxes. Our effective tax rate was 5.2 percent for the year ended December 31, 2020, compared to 13.8 percent for the year ended December 31, 2019. The tax rate decreased in 2020 compared to 2019 due to the offset of deferred income taxes against accelerated depreciation for Colstrip as provided in the 2019 Washington general rate case settlement, which was recorded in the second quarter 2020. This amounted to $8.4 million in 2020 as compared to $5.1 million in 2019. See "Note 12 of the Notes to Consolidated Financial Statements" for further details and a reconciliation of our effective tax rate.

Non-GAAP Financial Measures

The following discussion for Avista Utilities includes two financial measures that are considered "non-GAAP financial measures," electric utility margin and natural gas utility margin. In the AEL&P section, we include a discussion of utility margin, which is also a non-GAAP financial measure.

Generally, a non-GAAP financial measure is a numerical measure of a company's financial performance, financial position or cash flows that excludes (or includes) amounts that are included (excluded) in the most directly comparable measure calculated and presented in accordance with GAAP. Electric utility margin is electric operating revenues less electric resource costs, while natural gas utility margin is natural gas operating revenues less natural gas resource costs. The most directly comparable GAAP financial measure to electric and natural gas utility margin is utility operating revenues as presented in "Note 24 of the Notes to Consolidated Financial Statements."

The presentation of electric utility margin and natural gas utility margin is intended to enhance understanding of our operating performance. We use these measures internally and believe they provide useful information to investors in their analysis of how changes in loads (due to weather, economic or other conditions), rates, supply costs and other factors impact our results of operations. Changes in loads, as well as power and natural gas supply costs, are generally deferred and recovered from customers through regulatory accounting mechanisms. Accordingly, the analysis of utility margin generally excludes most of the change in revenue resulting from these regulatory mechanisms. We present electric and natural gas utility margin separately below for Avista Utilities since each business has different cost sources, cost recovery mechanisms and jurisdictions, so we believe that separate analysis is beneficial. These measures are not intended to replace utility operating revenues as determined in accordance with GAAP as an indicator of operating performance. Reconciliations of operating revenues to utility margin are set forth below.

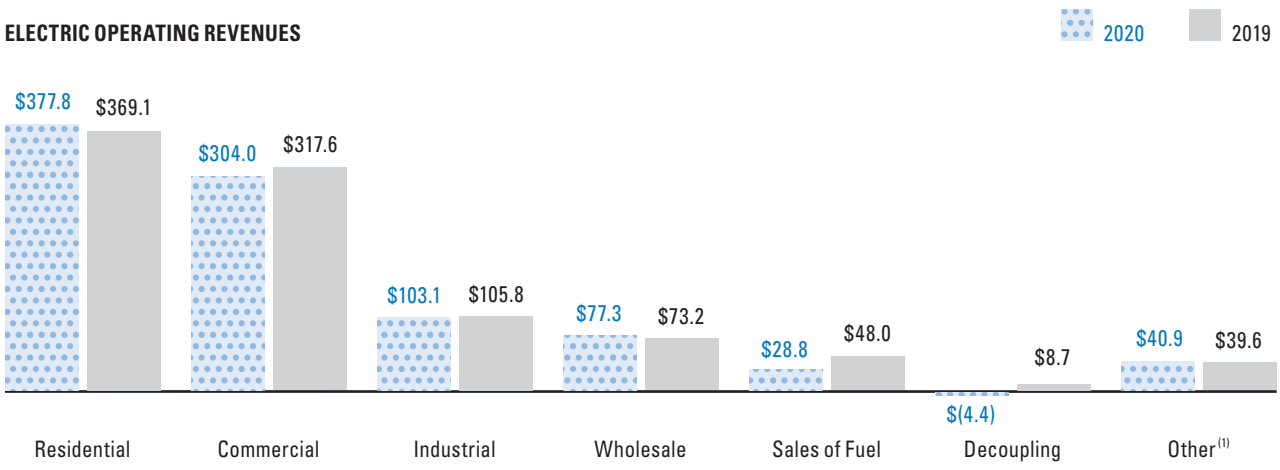
Results of Operations—Avista Utilities

2020 compared to 2019

Utility Operating Revenues

The following graphs present Avista Utilities' electric operating revenues and megawatt-hour (MWh) sales for the years ended December 31 (dollars in millions and MWhs in thousands):

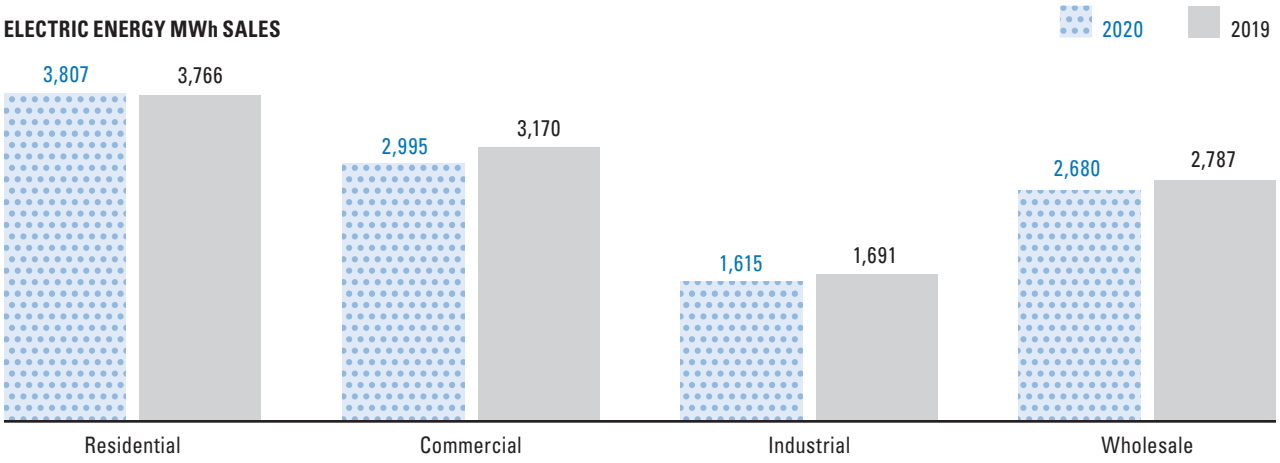
ELECTRIC OPERATING REVENUES



(1) This balance includes public street and highway lighting, which is considered part of retail electric revenues, and deferrals/amortizations to customers related to federal income tax law changes.

Total electric operating revenues in the graph above include intracompany sales of $36.4 million and $48.0 million for 2020 and 2019, respectively.

ELECTRIC ENERGY MWh SALES



The following table presents the current year deferrals and the amortization of prior year decoupling balances that are reflected in utility electric operating revenues for the years ended December 31 (dollars in thousands):

	Electric Operating Revenues	
	2020	**2019**
Current year decoupling deferrals[(a)]	$ 11,449	$ 9,744
Amortization of prior year decoupling deferrals[(b)]	(15,810)	(1,045)
Total electric decoupling revenue	$ (4,361)	$ 8,699

(a) Positive amounts are increases in decoupling revenue in the current year and will be surcharged to customers in future years. Negative amounts are decreases in decoupling revenue in the current year and will be rebated to customers in future years.

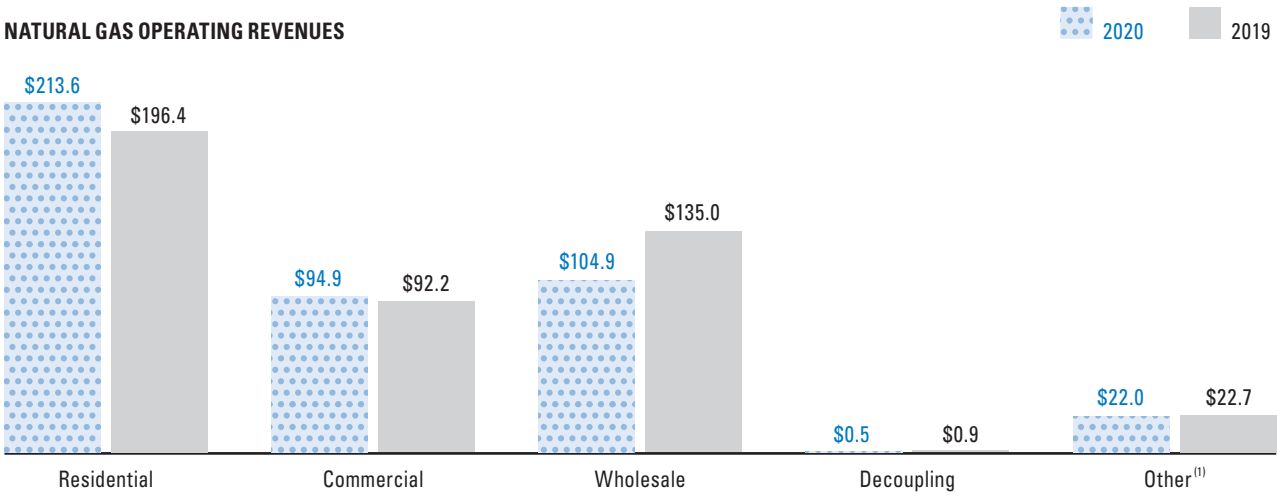
(b) Negative amounts are decreases in decoupling revenue in the current year and are related to the amortization of surcharge balances that resulted in prior years and are being surcharged to customers (causing a corresponding increase in retail revenue from customers) in the current year. Positive amounts are increases in decoupling revenue in the current year and are related to the amortization of rebate balances that resulted in prior years and are being refunded to customers (causing a corresponding decrease in retail revenue from customers) in the current year.

Total electric revenues decreased $34.5 million for 2020 as compared to 2019. The primary fluctuations that occurred during the period were as follows:

- a $7.8 million decrease in retail electric revenues due to a decrease in total MWhs sold (decreased revenues $19.8 million), partially offset by an increase in revenue per MWh (increased revenues $12.0 million).
  - The decrease in total retail MWhs sold was primarily the result of a decrease in sales volumes to commercial customers and Washington industrial customers due to a combination of impacts associated with COVID-19 and weather that was milder than normal and the prior year. These were partially offset by residential and commercial customer growth. Compared to 2019, residential electric use per customer was flat, commercial use per customer decreased 7 percent and industrial use per customer increased 2 percent. The industrial increase was all related to Idaho as Washington had a 7 percent decrease in industrial use per customer. Heating degree days in Spokane were 7 percent below normal and 9 percent below 2019. Cooling degree days were 2 percent above normal, and 12 percent above 2019.
  - The increase in revenue per MWh was primarily due to an increase in decoupling rates (as there was a decoupling surcharge in 2020 compared to a decoupling rebate in 2019) and a general rate increase in Washington, effective April 1, 2020. This was partially offset by a general rate decrease in Idaho, effective December 1, 2019.
- a $4.1 million increase in wholesale electric revenues due to an increase in sales prices (increased revenues $7.1 million), partially offset by a decrease in sales volumes (decreased revenues $3.0 million). The fluctuation in volumes was primarily the result of how much we were able to optimize our generation assets as compared to the prior year.
- a $19.2 million decrease in sales of fuel due to a decrease in sales of natural gas fuel as part of thermal generation resource optimization activities.
- a $13.1 million decrease in electric decoupling revenue primarily related to the amortization of decoupling surcharges from prior years. This was partially offset by decoupling surcharges for non-residential customers as commercial usage was down compared to normal due to COVID-19 impacts. In addition, weather was milder than normal in 2020, which also resulted in decoupling surcharges.
- a $1.4 million accrual for customer refunds recorded in 2020 related to our 2015 Washington general rate case that was remanded back to the WUTC in 2019. See "Regulatory Matters" for further discussion.

The following graphs present Avista Utilities' natural gas operating revenues and therms delivered for the years ended December 31 (dollars in millions and therms in thousands):

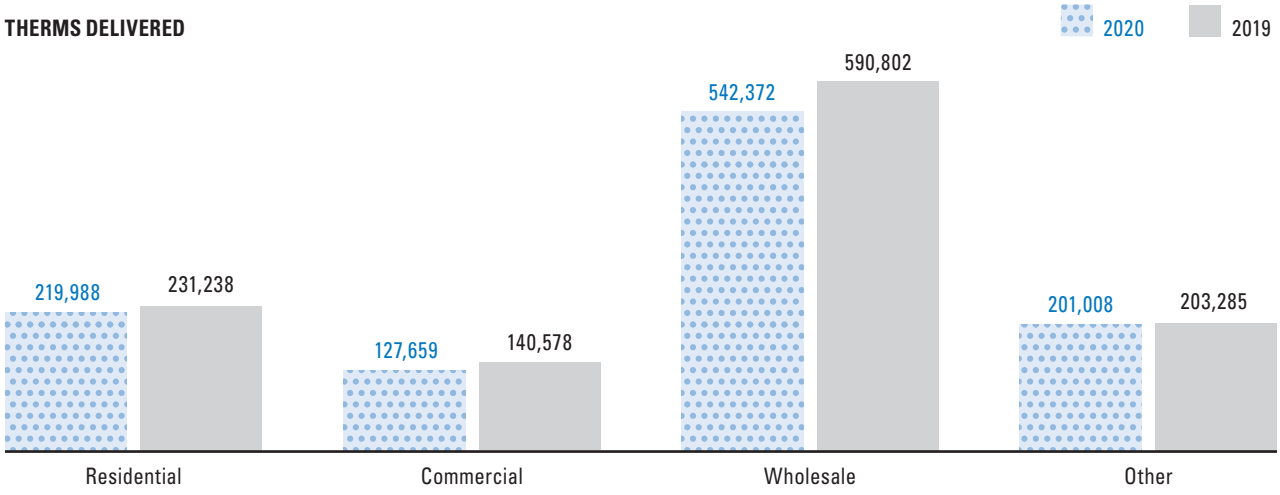
NATURAL GAS OPERATING REVENUES



(1) This balance includes interruptible and industrial revenues, which are considered part of retail natural gas revenues, and deferrals/amortizations to customers related to federal income tax law changes.

Total natural gas operating revenues in the graph above include intracompany sales of $49.6 million and $65.4 million for 2020 and 2019, respectively.

THERMS DELIVERED



The following table presents the current year deferrals and the amortization of prior year decoupling balances that are reflected in natural gas operating revenues for the years ended December 31 (dollars in thousands):

	Natural Gas Operating Revenues	
	2020	2019
Current year decoupling deferrals[a]	$ 1,797	$ (3,270)
Amortization of prior year decoupling deferrals[b]	(1,250)	4,184
Total natural gas decoupling revenue	$ 547	$ 914

(a) Positive amounts are increases in decoupling revenue in the current year and will be surcharged to customers in future years. Negative amounts are decreases in decoupling revenue in the current year and will be rebated to customers in future years.

(b) Positive amounts are increases in decoupling revenue in the current year and are related to the amortization of rebate balances that resulted in prior years and are being refunded to customers (causing a corresponding decrease in retail revenue from customers) in the current year. Negative amounts are decreases in decoupling revenue in the current year and are related to the amortization of surcharge balances that resulted in prior years and are being surcharged to customers (causing a corresponding increase in retail revenue from customers) in the current year.

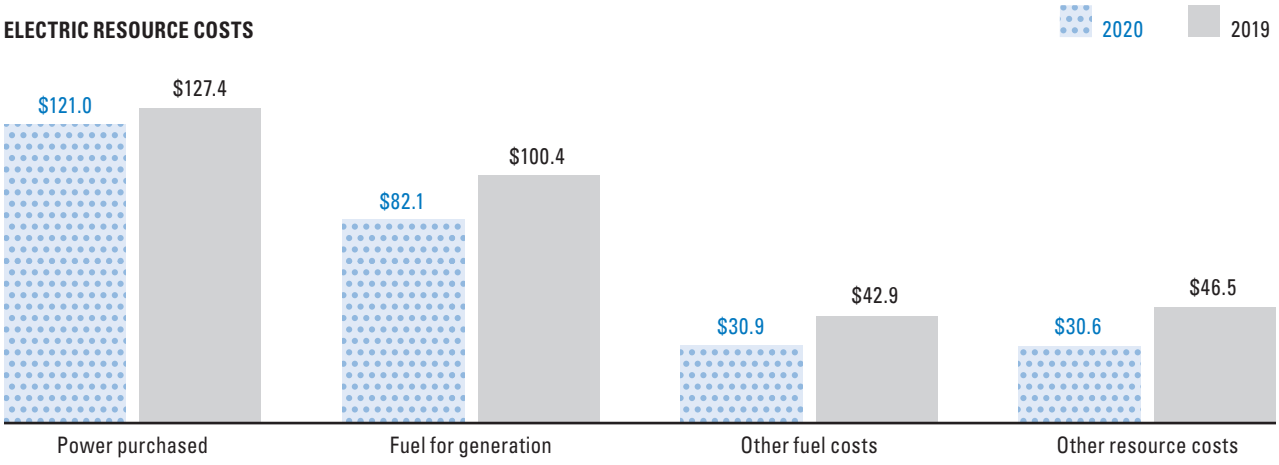
Total natural gas revenues decreased $11.4 million for 2020 as compared to 2019. The primary fluctuations that occurred during the period were as follows:

- a $21.8 million increase in retail natural gas revenues due to a higher retail rates (increased revenues $38.3 million), partially offset by a decrease in volumes (decreased revenues $16.5 million).
  - Retail rates increased from higher PGA rates, decoupling rate increases and general rate increases in Oregon, effective January 15, 2020 and Washington, effective April 1, 2020.
  - Retail natural gas sales decreased in 2020 as compared to 2019 primarily due to lower residential, commercial and industrial usage, partially offset by customer growth. Compared to 2019, residential use per customer decreased 7 percent, commercial use per customer decreased 10 percent and industrial use per customer decreased 7 percent. Heating degree days in Spokane were 7 percent below normal, and 9 percent below 2019. Heating degree days in Medford were 2 percent below normal, and 6 percent below 2019.
- a $30.1 million decrease in wholesale natural gas revenues due to a decrease in prices (decreased revenues $20.8 million) and a decrease in volumes (decreased revenues $9.3 million). Differences between revenues and costs from sales of resources in excess of retail load requirements and from resource optimization are accounted for through the PGA mechanisms.
- net decoupling was consistent between 2020 and 2019, however there were customer rebates in 2019 due to colder than normal weather compared to customer surcharges in 2020 due to lower commercial loads from COVID-19.
- a $3.5 million decrease recorded in 2020 for customer refunds related to our 2015 Washington general rate case that was remanded back to the WUTC during 2019. See "Regulatory Matters" for further discussion.

Utility Resource Costs

The following graphs present Avista Utilities' resource costs for the years ended December 31 (dollars in millions):

ELECTRIC RESOURCE COSTS

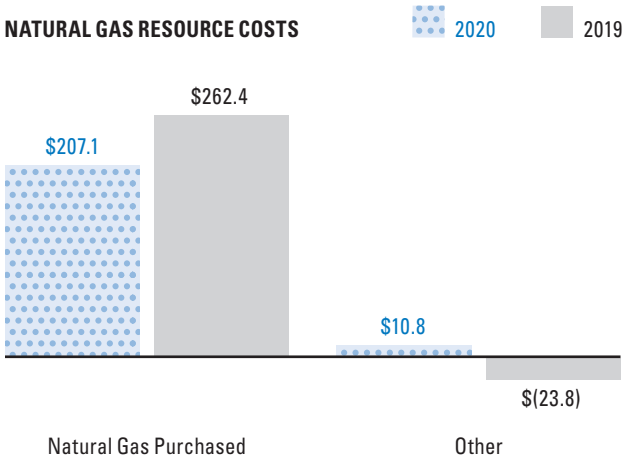


Total electric resource costs in the graph above include intracompany resource costs of $49.6 million and $65.4 million for 2020 and 2019, respectively.

Total electric resource costs decreased $52.6 million for 2020 as compared to 2019. The primary fluctuations that occurred during the period were as follows:

- a $6.4 million decrease in power purchased due to a decrease in wholesale prices (decreased costs $10.2 million), partially offset by an increase in the volume of power purchases (increased costs $3.8 million). The fluctuation in volumes was primarily the result of changes in how we were able to optimize our generation assets as compared to the prior year.
- an $18.3 million decrease in fuel for generation primarily due to a decrease in thermal generation resulting from higher hydroelectric generation. There was also a decrease in total MWhs sold (which required less fuel for electric generation).
- a $12.0 million decrease in other fuel costs.
- a $15.9 million decrease in other electric resource costs, primarily related to increased amortizations associated with the Washington ERM, a residential exchange credit and demand side management programs.

NATURAL GAS RESOURCE COSTS



Total natural gas resource costs in the graph above include intracompany resource costs of $36.4 million and $48.0 million for 2020 and 2019, respectively.

Total natural gas resource costs decreased $20.7 million for 2020 as compared to 2019. The primary fluctuations that occurred during the period were as follows:

- a $55.3 million decrease in natural gas purchased due to decrease in the price of natural gas (decreased costs $39.9 million) and a decrease in total therms purchased (decreased costs $15.4 million).
- a $34.6 million increase from net amortizations and deferrals of natural gas costs, primarily due to a spike in natural gas prices during the first quarter of 2019 from a natural gas supply disruption in Canada, which resulted in a significant amount of PGA deferrals during that period.

Utility Margin

The following table reconciles Avista Utilities' operating revenues, as presented in "Note 24 of the Notes to Consolidated Financial Statements" to the Non-GAAP financial measure utility margin for the years ended December 31 (dollars in thousands):

	Electric		Natural Gas		Intracompany		Total	
	2020	2019	2020	2019	2020	2019	2020	2019
Operating revenues	$ 927,540	$ 962,048	$ 435,882	$ 447,232	$ (85,954)	(113,407)	$ 1,277,468	$ 1,295,873
Resource costs	264,595	317,229	217,902	238,649	(85,954)	(113,407)	396,543	442,471
Utility margin	$ 662,945	$ 644,819	$ 217,980	$ 208,583	$ —	$ —	$ 880,925	$ 853,402

Electric utility margin increased $18.1 million and natural gas utility margin increased $9.4 million.

For 2020, we had a $6.2 million pre-tax benefit under the ERM in Washington, compared to a $4.4 million benefit for 2019. In addition, electric utility margin was positively impacted by a general rate increase in Washington, effective April 1, 2020 and customer growth. The above increase was partially offset by lower commercial and industrial loads in 2020, mainly due to COVID-19. A portion of the commercial loads and all of the industrial loads are not covered by our decoupling mechanisms. Also, in the first quarter of 2020 we had an accrual for customer refunds of $1.4 million related to our 2015 Washington general rate case that was remanded back to the WUTC during 2019. See "Regulatory Matters" for further discussion.

Natural gas utility margin increased primarily due to general rate increases in Oregon, effective January 15, 2020 and Washington, effective April 1, 2020 and customer growth. These increases were partially offset by an accrual for customer refunds of $3.5 million related to our 2015 Washington general rate case that was remanded back to the WUTC during 2019. See "Regulatory Matters" for further discussion.

Intracompany revenues and resource costs represent purchases and sales of natural gas between our natural gas distribution operations and our electric generation operations (as fuel for our generation plants). These transactions are eliminated in the presentation of total results for Avista Utilities and in the consolidated financial statements but are included in the separate results for electric and natural gas presented above.

Results of Operations—Alaska Electric Light and Power Company

2020 compared to 2019

Net income for AEL&P was $8.1 million for the year ended December 31, 2020, compared to $7.5 million for 2019.

The following table presents AEL&P's operating revenues, resource costs and resulting utility margin for the years ended December 31 (dollars in thousands):

	Electric	
	2020	2019
Operating revenues	$ 42,809	$ 37,265
Resource costs (benefits)	1,966	(2,654)
Utility margin	$ 40,843	$ 39,919

Electric revenues increased for 2020 primarily due to higher sales volumes to residential and commercial customers for 2020 as compared to 2019. This resulted from weather that was cooler than the prior year, as well as more hydroelectric generation than 2019.

AEL&P had low hydroelectric generation during the year ended December 31, 2019, which limited energy provided to their interruptible customers. A portion of the sales to interruptible customers is used to reduce the overall cost of power to AEL&P's firm customers. When interruptible sales are below a certain threshold, AEL&P recognizes a regulatory asset and records a reduction to deferred power supply costs (resource costs) to reflect a future billable amount to its firm customers when the cost of power rates are reset. During the year ended December 31, 2020, hydroelectric generation returned to normal

levels, which resulted in more resource costs compared to the year ended December 31, 2019.

Results of Operations—Other Businesses

2020 compared to 2019

The net loss from these operations was $3.4 million for 2020 compared to net income of $5.5 million for 2019. In 2020, we had impairment losses on some of our investments and the write-off of a note receivable. This is compared to 2019 that resulted in net investment gains, primarily related to the sale of METALfx. See "Note 26 of the Notes to Consolidated Financial Statements" for further discussion of the sale of METALfx.

Accounting Standards to be Adopted in 2021

At this time, we are not expecting the adoption of accounting standards to have a material impact on our financial condition, results of operations and cash flows in 2021. For information on accounting standards adopted in 2020 and accounting standards expected to be adopted in future periods, see "Note 2 of the Notes to Consolidated Financial Statements."

Critical Accounting Policies and Estimates

The preparation of our consolidated financial statements in conformity with GAAP requires us to make estimates and assumptions that affect amounts reported in the consolidated financial statements. Changes in these estimates and assumptions are considered reasonably possible and may have a material effect on our consolidated financial statements and thus actual results could differ from the amounts reported and disclosed herein. The following accounting policies represent those that our management believes are particularly important to the consolidated financial statements and require the use of estimates and assumptions:

- **Regulatory accounting**, in accordance with Financial Accounting Standards Board Accounting Standards Codification Topic 980, *Regulated Operations*, among other things, requires that costs and/or obligations that are probable of recovery through rates charged to our customers, but are not yet reflected in rates, not be reflected in our Consolidated Statements of Income until the period in which they are reflected in rates and matching revenues are recognized. Meanwhile, these costs and/or obligations are deferred and reflected on our Consolidated Balance Sheets as regulatory assets or liabilities. We generally receive regulatory orders before deferring costs as regulatory assets and liabilities; however, in certain instances in which we have regulatory precedents, we may not request an order before deferring the costs. If we were no longer allowed to apply regulatory accounting or no longer allowed recovery of these costs, we could be required to recognize significant write-offs of regulatory assets and liabilities in the Consolidated Statements of Income. See "Notes 1, 4 and 23 of the Notes to Consolidated Financial Statements" for further discussion of our regulatory accounting policy and mechanisms.
- **Pension Plans and Other Postretirement Benefit Plans**, discussed in further detail below.
- **Contingencies**, related to unresolved regulatory, legal and tax issues as to which there is inherent uncertainty for the ultimate outcome of the respective matter. We accrue a loss contingency if it is probable that an asset is impaired or a liability has been incurred and the amount of the loss or impairment can be reasonably estimated. We also disclose losses that do not meet these conditions for accrual, if there is a reasonable possibility that a potential loss may be incurred. For all material contingencies, we have made a judgment as to the probability of a loss occurring and as to whether or not the amount of the loss can be reasonably estimated. However, no assurance can be given as to the ultimate outcome of any particular contingency. See "Notes 1 and 22 of the Notes to Consolidated Financial Statements" for further discussion of our commitments and contingencies.

Pension Plans and Other Postretirement Benefit Plans—Avista Utilities

We have a defined benefit pension plan covering substantially all regular full-time employees at Avista Utilities that were hired prior to January 1, 2014. For substantially all regular non-union full-time employees at Avista Utilities who were hired on or after January 1, 2014, a defined contribution 401(k) plan replaced the defined benefit pension plan. Union employees hired on or after January 1, 2014 are still covered under the defined benefit pension plan.

The Finance Committee of the Board of Directors approves investment policies, objectives and strategies that seek an appropriate return for the pension plan and it reviews and approves changes to the investment and funding policies.

We have contracted with an independent investment consultant who is responsible for monitoring the individual investment managers. The investment managers' performance and related individual fund performance is reviewed at least quarterly by an internal benefits committee and by the Finance Committee to monitor compliance with our established investment policy objectives and strategies.

Our pension plan assets are invested in debt securities and mutual funds, trusts and partnerships that hold marketable debt and equity securities, real estate and absolute return funds. In seeking to obtain a return that aligns with the funded status of the pension plan, the investment consultant recommends allocation percentages by asset classes. These recommendations are reviewed by the internal benefits committee, which then recommends their adoption by the Finance Committee. The Finance Committee has established target investment allocation percentages by asset classes and also investment ranges for each asset class. The target investment allocation percentages are typically the midpoint of the established range. See "Note 11 of the Notes to Consolidated Financial Statements" for the target investment allocation percentages.

We also have a Supplemental Executive Retirement Plan (SERP) that provides additional pension benefits to certain executive officers and others whose benefits under the pension plan are reduced due to the application of Section 415 of the Internal Revenue Code of 1986 and the deferral of salary under deferred compensation plans.

Pension costs (including the SERP) were $22.3 million for 2020, $26.9 million for 2019 and $22.8 million for 2018. Of our pension costs (excluding the SERP), approximately 60 percent are expensed and 40 percent are capitalized consistent with labor charges. The costs related to the SERP are expensed. Our costs for the pension plan are determined in part by actuarial formulas that are dependent

upon numerous factors resulting from actual plan experience and assumptions of future experience.

Pension costs are affected by among other things:

- employee demographics (including age, compensation and length of service by employees),
- the amount of cash contributions we make to the pension plan,
- the actual return on pension plan assets,
- expected return on pension plan assets,
- discount rate used in determining the projected benefit obligation and pension costs,
- assumed rate of increase in employee compensation,
- life expectancy of participants and other beneficiaries, and
- expected method of payment (lump sum or annuity) of pension benefits.

In accordance with accounting standards, changes in pension plan obligations associated with these factors may not be immediately recognized as pension costs in our Consolidated Statements of Income, but we generally recognize the change in future years over the remaining average service period of pension plan participants. As such, our costs recorded in any period may not reflect the actual level of cash benefits provided to pension plan participants.

We revise the key assumption of the discount rate each year. In selecting a discount rate, we consider yield rates at the end of the year for highly rated corporate bond portfolios with cash flows from interest and maturities similar to that of the expected payout of pension benefits.

The expected long-term rate of return on plan assets is reset or confirmed annually based on past performance and economic forecasts for the types of investments held by our plan.

The following chart reflects the assumptions used each year for the pension discount rate (exclusive of the SERP), the expected long-term return on plan assets and the actual return on plan assets and their impacts to the pension plan associated with the change in assumption (dollars in millions):

	2020	2019	2018
Discount rate (exclusive of SERP)			
Pension discount rate	3.25%	3.85%	4.31%
Increase/(decrease) to projected benefit obligation	$ 62.6	$ 41.7	$ (54.7)
Return on plan assets [(a)]			
Expected long-term return on plan assets	5.50%	5.90%	5.50%
Increase/(decrease) to pension costs	$ 2.5	$ (2.2)	$ 2.2
Actual return on plan assets—net of fees	15.20%	20.40%	(7.00)%
Actual gain/(loss) on plan assets	$ 96.6	$ 109.9	$ (41.0)

(a) The SERP has no plan assets. The plan assets in this disclosure are for the pension plan only.

The following chart reflects the sensitivities associated with a change in certain actuarial assumptions by the indicated percentage (dollars in millions):

Actuarial Assumption	Change in Assumption	Effect on Projected Benefit Obligation	Effect on Pension Cost
Expected long-term return on plan assets	(0.5)%	$ —*	$ 3.2
Expected long-term return on plan assets	0.5%	—*	(3.2)
Discount rate	(0.5)%	59.6	4.6
Discount rate	0.5%	(52.8)	(4.1)

** Changes in the expected return on plan assets would not affect our projected benefit obligation.*

We provide certain health care and life insurance benefits for substantially all of our retired employees. We accrue the estimated cost of postretirement benefit obligations during the years that employees provide service.

Liquidity and Capital Resources

Overall Liquidity

Avista Corp.'s consolidated operating cash flows are primarily derived from the operations of Avista Utilities. The primary source of operating cash flows for Avista Utilities is revenues from sales of electricity and natural gas. Significant uses of cash flows from Avista Utilities include the purchase of power, fuel and natural gas, and payment of other operating expenses, taxes and interest, with any excess being available for other corporate uses such as capital expenditures and dividends.

We design operating and capital budgets to control operating costs and to direct capital expenditures to choices that support immediate and long-term strategies, particularly for our regulated utility operations. In addition to operating expenses, we have continuing commitments for capital expenditures for construction and improvement of utility facilities.

Our annual net cash flows from operating activities usually do not fully support the amount required for annual utility capital expenditures.

As such, from time-to-time, we need to access capital markets in order to fund these needs as well as fund maturing debt. See further discussion at "Capital Resources."

We periodically file for rate adjustments for recovery of operating costs and capital investments and to seek the opportunity to earn reasonable returns as allowed by regulators.

Avista Utilities has regulatory mechanisms in place that provide for the deferral and recovery of the majority of power and natural gas supply costs. However, when power and natural gas costs exceed the levels currently recovered from retail customers, net cash flows are negatively affected. Factors that could cause purchased power and natural gas costs to exceed the levels currently recovered from our customers include, but are not limited to, higher prices in wholesale markets when we buy energy or an increased need to purchase power in the wholesale markets, and a lack of regulatory approval for higher authorized net power supply costs through general rate case decisions. Factors beyond our control that could result in an increased need to purchase power in the wholesale markets include, but are not limited to:

- increases in demand (due to either weather or customer growth),
- lower streamflows for hydroelectric generation,
- unplanned outages at generating facilities, and
- failure of third parties to deliver on energy or capacity contracts.

In addition to the above, Avista Utilities enters into derivative instruments to hedge our exposure to certain risks, including fluctuations in commodity market prices, foreign exchange rates and interest rates (for purposes of issuing long-term debt in the future). These derivative instruments often require collateral (in the form of cash or letters of credit) or other credit enhancements, or reductions or terminations of a portion of the contract through cash settlement, in the event of a downgrade in the Company's credit ratings or changes in market prices. In periods of price volatility, the level of exposure can change significantly. As a result, sudden and significant demands may be made against the Company's credit facilities and cash. See "Enterprise Risk Management—Credit Risk Liquidity Considerations" below.

We monitor the potential liquidity impacts of changes to energy commodity prices and other increased operating costs for our utility operations. We believe that we have adequate liquidity to meet such potential needs through our committed lines of credit.

As of December 31, 2020, we had $270.4 million of available liquidity under the Avista Corp. committed line of credit and $24.0 million under the AEL&P committed line of credit. With our $400.0 million credit facility that expires in April 2022 and AEL&P's $25.0 million credit facility that expires in November 2024, we believe that we have adequate liquidity to meet our needs for the next 12 months.

Review of Consolidated Cash Flow Statement

2020 compared to 2019

Consolidated Operating Activities

Net cash provided by operating activities was $331.0 million for 2020 compared to $398.2 million for 2019. The decrease in net cash provided by operating activities primarily relates to a termination fee of $103.0 million (less transaction costs and income taxes of $19.7 million and $15.7 million, respectively) received in 2019 upon the termination of the proposed Hydro One transaction. For further information, see "Note 25 of the Notes to Consolidated Financial Statements." In addition, the settlement of interest rate swaps decreased operating cash flows as we paid a net amount of $33.5 million during 2020 compared to $13.3 million paid during 2019. As compared to 2019, certain net current assets and liabilities decreased cash flow by $96.0 million, mostly due to an increase in income taxes receivable related to the CARES Act and a Strategic Tax Review by the Company. In addition, cash flow for collateral posted for derivative instruments decreased due to settlement of interest rate swaps in 2020.

The decreases above, were partially offset by power and natural gas deferrals which decreased during 2020 due to lower natural gas prices during the year (which decreased cash flows by $9.9 million as compared to a decrease to operating cash flows of $45.9 million in 2019). In addition, provision for deferred income taxes increased during 2020 (increased cash flows by $44.9 million as compared to an increase to operating cash flows of $15.1 million in 2019).

Consolidated Investing Activities

Net cash used in investing activities was $410.7 million for 2020, a decrease compared to $445.5 million for 2019. During 2020, we paid $404.3 million for utility capital expenditures, compared to $442.5 million for 2019. In addition, in 2020, we received proceeds from the sale of equity investments (net of cash sold and amounts held in escrow) of $6.8 million. The decreases to cash used in investing activities were partially offset by the sale of METALfx in 2019, in which we received $16.5 million of proceeds. For further information, see "Note 26 of the Notes to Consolidated Financial Statements."

Consolidated Financing Activities

Net cash provided by financing activities was $84.0 million for 2020 compared to $42.5 million for 2019. The increase in financing cash flows was primarily the result of changes in short-term borrowings of $21.4 million compared to 2019. In addition, there was a decrease in maturing long-term debt and finance leases of $37.9 million compared to 2019. The above increases were partially offset by a decrease in proceeds from the issuance of long-term debt of $15.0 million compared to 2019.

Capital Resources

Capital Structure

Our consolidated capital structure, including the current portion of long-term debt and short-term borrowings, and excluding noncontrolling interests, consisted of the following as of December 31, 2020 and 2019 (dollars in thousands):

	December 31, 2020		December 31, 2019	
	Amount	Percent of Total	Amount	Percent of Total
Current portion of long-term debt and leases	$ 7,184	0.2%	$ 58,928	1.4%
Short-term borrowings	203,000	4.6%	185,800	4.5%
Long-term debt to affiliated trusts	51,547	1.2%	51,547	1.2%
Long-term debt and leases	2,125,065	48.0%	1,961,083	46.7%
Total debt	2,386,796	54.0%	2,257,358	53.8%
Total Avista Corporation shareholders' equity	2,029,726	46.0%	1,939,284	46.2%
Total	$ 4,416,522	100.0%	$ 4,196,642	100.0%

Our shareholders' equity increased $90.4 million during 2020 primarily due to net income and the issuance of common stock, partially offset by dividends.

We need to finance capital expenditures and acquire additional funds for operations from time-to-time. The cash requirements needed to service our indebtedness, both short-term and long-term, reduce the amount of cash flow available to fund capital expenditures, purchased power, fuel and natural gas costs, dividends and other requirements.

Committed Lines of Credit

Avista Corp. has a committed line of credit with various financial institutions in the total amount of $400.0 million that expires in April 2022. As of December 31, 2020, there was $270.4 million of available liquidity under this line of credit.

The Avista Corp. credit facility contains customary covenants and default provisions, including a covenant which does not permit our ratio of "consolidated total debt" to "consolidated total capitalization" to be greater than 65 percent at any time. As of December 31, 2020, we were in compliance with this covenant with a ratio of 54.0 percent.

Balances outstanding and interest rates on borrowings (excluding letters of credit) under Avista Corp.'s committed line of credit were as follows as of and for the year ended December 31 (dollars in thousands):

	2020	2019
Balance outstanding at end of year	$ 102,000	$ 182,300
Letters of credit outstanding at end of year	$ 27,618	$ 21,473
Maximum balance outstanding during the year	$ 310,000	$ 221,000
Average balance outstanding during the year	$ 138,890	$ 148,616
Average interest rate during the year	1.59%	3.05%
Average interest rate at end of year	1.22%	2.64%

In November of 2019, AEL&P renewed its $25.0 million committed line of credit with a new expiration date in November 2024. As of December 31, 2020, there was $24.0 million of available liquidity under this line of credit.

The AEL&P credit facility contains customary covenants and default provisions including a covenant which does not permit the ratio of "consolidated total debt at AEL&P" to "consolidated total capitalization at AEL&P," (including the impact of the Snettisham obligation) to be greater than 67.5 percent at any time. As of December 31, 2020, AEL&P was in compliance with this covenant with a ratio of 53.0 percent.

As of December 31, 2020, Avista Corp. and its subsidiaries were in compliance with all of the covenants of their financing agreements, and none of Avista Corp.'s subsidiaries constituted a "significant subsidiary" as defined in Avista Corp.'s committed line of credit.

In April 2020, we entered into a $100.0 million credit agreement with an expiration date of April 2021. We borrowed the entire $100.0 million available under this agreement. In April 2021, we intend to pay the full amount outstanding with a draw on our committed line of credit. See "Note 15 of the Notes to Consolidated Financial Statements."

Long-Term Debt

In September 2020, we issued and sold $165.0 million of 3.07 percent first mortgage bonds due in 2050 pursuant to a bond purchase agreement with institutional investors in the private placement market. The total net proceeds from the sale of the bonds were used to repay maturing long-term debt of $52.0 million and repay a portion of the outstanding balance under our $400.0 million committed line of credit. In connection with the pricing of the first mortgage bonds in June 2020, we cash-settled seven interest rate swap derivatives (notional aggregate amount of $70.0 million) and paid a net amount of $33.5 million. The effective interest rate of the first mortgage bonds is 4.32 percent, including the effects of the settled interest rate swap derivatives and issuance costs.

Equity Issuances

We issued equity in 2020 for total net proceeds of $72.2 million. Most of these issuances came through our sales agency agreements under which the sales agents may offer and sell new shares of our common stock from time-to-time. We have board and regulatory authority to issue a maximum of 3.2 million shares, of which 1.3 million remain unissued as of December 31, 2020. In 2020, 1.9 million shares were issued under these agreements resulting in total net proceeds of $70.6 million.

2021 Liquidity Expectations

During 2021, we expect to issue approximately $120.0 million of long-term debt and up to $75.0 million of equity in order to refinance maturing long-term debt and fund planned capital expenditures.

After considering the expected issuances of long-term debt and equity during 2021, we expect net cash flows from operating activities, together with cash available under our committed line of credit agreements, to provide adequate resources to fund capital expenditures, dividends, and other contractual commitments.

Limitations on Issuances of Preferred Stock and First Mortgage Bonds

We are restricted under our Restated Articles of Incorporation, as amended, as to the additional preferred stock we can issue. As of December 31, 2020, we could issue $2.8 billion of preferred stock at an assumed dividend rate of 4.8 percent. We are not planning to issue preferred stock.

Under the Avista Corp. and the AEL&P Mortgages and Deeds of Trust securing Avista Corp.'s and AEL&P's first mortgage bonds (including Secured Medium-Term Notes), respectively, each entity may issue additional first mortgage bonds in an aggregate principal amount equal to the sum of:

- 66⅔ percent of the cost or fair value (whichever is lower) of property additions of that entity which have not previously been made the basis of any application under that entity's Mortgage, or
- an equal principal amount of retired first mortgage bonds of that entity which have not previously been made the basis of any application under that entity's Mortgage, or
- deposit of cash.

However, Avista Corp. and AEL&P may not individually issue any additional first mortgage bonds (with certain exceptions in the case of bonds issued on the basis of retired bonds) unless the particular entity issuing the bonds has "net earnings" (as defined in the respective Mortgages) for any period of 12 consecutive calendar months out of the preceding 18 calendar months that were at least twice the annual interest requirements on that entity's mortgage securities at the time outstanding, including the first mortgage bonds to be issued, and on all indebtedness of prior rank. As of December 31, 2020, property additions and retired bonds would have allowed, and the net earnings test would not have prohibited, the issuance of $1.7 billion in aggregate principal amount of additional first mortgage bonds at Avista Corp. and $36.1 million at AEL&P. We believe that we have adequate capacity to issue first mortgage bonds to meet our financing needs over the next several years.

Utility Capital Expenditures

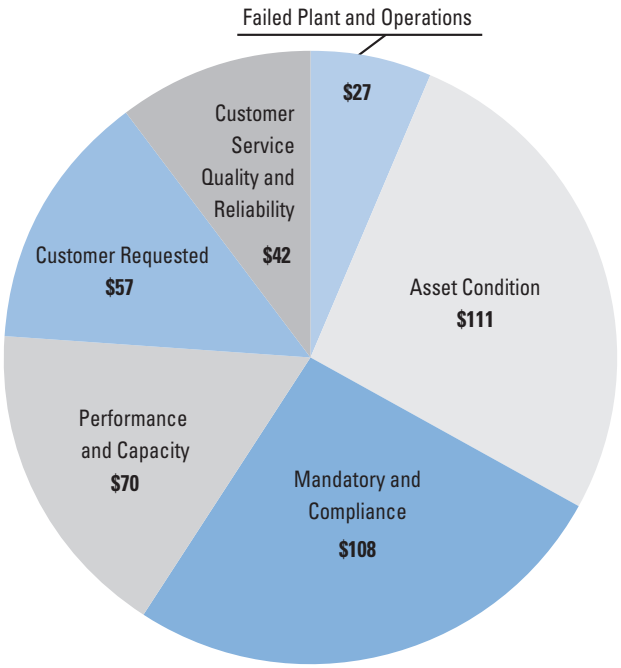
We are making capital investments at our utilities to enhance service and system reliability for our customers and replace aging infrastructure.

The following table summarizes our actual and expected capital expenditures as of and for the year ended December 31, 2020 (in thousands):

	Avista Utilities	AEL&P
2020 Actual capital expenditures		
Capital expenditures (per the Consolidated Statement of Cash Flows)	$ 397,292	$ 7,014
Expected total annual capital expenditures (by year)		
2021	$ 415,000	$ 7,000
2022	405,000	20,000
2023	405,000	8,000

The following graph shows Avista Utilities' expected capital expenditures for 2021 by category (in millions):

CAPITAL BUDGET AT AVISTA UTILITIES FOR 2021 (dollars in millions)



These estimates of capital expenditures are subject to continuing review and adjustment. Actual expenditures may vary from our estimates due to factors such as changes in business conditions, construction schedules and environmental requirements.

Non-Regulated Investments and Capital Expenditures

We are making investments and capital expenditures at our other businesses including those related to economic development projects in our service territory that demonstrate the latest energy and environmental building innovations and house several local college degree programs. In addition, we are making investments in emerging technology companies and venture capital funds.

The following table summarizes our actual and expected investments and capital expenditures at our other businesses as of and for the year ended December 31, 2020 (in thousands):

		Other
2020 Actual investments and capital expenditures		
Investments and capital expenditures		
(per the Consolidated Statement of Cash Flows)	$	11,635
Expected total annual investments and capital expenditures (by year)		
2021	$	15,000
2022		12,000
2023		12,000

These estimates of investments and capital expenditures are subject to continuing review and adjustment. Actual expenditures may vary from our estimates due to factors such as changes in business conditions or strategic plans.

See "Contractual Obligations" for information regarding other material cash requirements for 2021 and thereafter.

Off-Balance Sheet Arrangements

As of December 31, 2020, we had $27.6 million in letters of credit outstanding under our $400 million committed line of credit, compared to $21.5 million as of December 31, 2019.

Pension Plan

We contributed $22.0 million to the pension plan in 2020. We expect to contribute a total of $150.0 million to the pension plan in the period 2021 through 2025, with an annual contribution of $42.0 million for 2021 and 2022 and $22.0 million from 2023 to 2025.

The final determination of pension plan contributions for future periods is subject to multiple variables, most of which are beyond our control, including changes to the fair value of pension plan assets, changes in actuarial assumptions (in particular the discount rate used in determining the benefit obligation), or changes in federal legislation. We may change our pension plan contributions in the future depending on changes to any variables, including those listed above.

See "Note 11 of the Notes to Consolidated Financial Statements" for additional information regarding the pension plan.

Credit Ratings

Our access to capital markets and our cost of capital are directly affected by our credit ratings. In addition, many of our contracts for the purchase and sale of energy commodities contain terms dependent upon our credit ratings. See "Enterprise Risk Management—Credit Risk Liquidity Considerations" and "Note 7 of the Notes to Consolidated Financial Statements."

The following table summarizes our credit ratings as of February 23, 2021:

	Standard & Poor's [1]	Moody's [2]
Corporate/Issuer rating	BBB	Baa2
Senior secured debt	A-	A3
Senior unsecured debt	BBB	Baa2

(1) Standard & Poor's lowest "investment grade" credit rating is BBB-.

(2) Moody's lowest "investment grade" credit rating is Baa3.

A security rating is not a recommendation to buy, sell or hold securities. Each security rating is subject to revision or withdrawal at any time by the assigning rating organization. Each security rating agency has its own methodology for assigning ratings, and, accordingly, each rating should be considered in the context of the applicable methodology, independent of all other ratings. The rating agencies provide ratings at the request of Avista Corp. and charge fees for their services.

Dividends

See "Item 5. Market for Registrant's Common Equity, Related Stockholder Matters and Issuer Purchases of Equity Securities" for a detailed discussion of our dividend policy and the factors which could limit the payment of dividends.

Contractual Obligations

The following table provides a summary of future contractual obligations as of December 31, 2020 (dollars in millions):

	2021	2022	2023	2024	2025	Thereafter
Avista Utilities:						
Long-term debt maturities (including affiliated trusts)	$ —	$ 250	$ 14	$ —	$ —	$ 1,722
Interest payments on long-term debt [1]	87	77	74	73	73	1,374
Short-term borrowings	202	—	—	—	—	—
Energy purchase contracts [2]	250	230	216	193	190	1,091
Lease obligations [3]	5	5	5	5	5	97
Other operating and maintenance obligations [4]	34	31	32	36	34	209
Other obligations [5]	71	83	30	31	31	158
AEL&P total contractual obligations [6]	16	16	16	16	16	242
Other businesses (consolidated) total contractual obligations [7]	15	6	6	20	2	—
Total contractual obligations	$ 679	$ 698	$ 392	$ 373	$ 351	$ 4,891

(1) Represents our estimate of interest payments on long-term debt, which is calculated based on the assumption that all debt is outstanding until maturity. Interest on variable rate debt is calculated using the rate in effect at December 31, 2020.

(2) Energy purchase contracts were entered into as part of the obligation to serve our retail electric and natural gas customers' energy requirements. As a result, costs are generally recovered either through base retail rates or adjustments to retail rates as part of the power and natural gas cost deferral and recovery mechanisms. See "Note 13 of the Notes to Consolidated Financial Statements" for further discussion.

(3) Primarily relates to an operating lease with the State of Montana that expires in 2046. See "Note 5 of the Notes to Consolidated Financial Statements" for further discussion of this and our other leases.

(4) Represents operating agreements, settlements and other contractual obligations for our generation, transmission and distribution facilities. These costs are generally recovered through base retail rates. See "Note 13 of the Notes to Consolidated Financial Statements" for further discussion.

(5) Our other obligations are primarily related to our estimated cash contributions to our pension plans and other postretirement benefit plans and they average approximately $51 million for 2021 and 2022 and about $31 million thereafter through 2030. We have only included pension and other postretirement funding through 2030 as we cannot reasonably estimate the amounts beyond that time period. This is consistent with the time period presented in "Note 11 of the Notes to Consolidated Financial Statements." This amount is above our contractually obligated amount.

The remainder of our other obligations are related to the net mark-to-market fair value of outstanding unsettled interest rate swap derivatives as of December 31, 2020. The values will change each period depending on fluctuations in market interest rates and could become either assets or liabilities until the period of settlement. Also, the amounts in the table above are not reflective of cash collateral of $8.1 million that is already posted with counterparties against the outstanding interest rate swap derivatives. See "Note 7 of the Notes to Consolidated Financial Statements" for further discussion of our interest rate swaps.

(6) Primarily relates to long-term debt and finance lease maturities and the related interest. AEL&P cash requirements also include contractually required capital project funding and operating and maintenance costs associated with the Snettisham hydroelectric project. These costs are generally recovered through base retail rates.

(7) Primarily relates to venture fund commitments at a subsidiary of Avista Capital. Also, there is a long-term debt maturity in 2024 and the related interest associated with AERC.

The above contractual obligations do not include income tax payments. Also, asset retirement obligations (ARO) are not included above and payments associated with these have historically been less than $2 million per year. There are approximately $17.2 million remaining asset retirement obligations as of December 31, 2020.

In addition to the contractually obligated cash outflows disclosed above, we will incur additional operating costs and capital expenditures in future periods for which we are not contractually obligated as part of our normal business operations.

Competition

Our utility electric and natural gas distribution business has historically been recognized as a natural monopoly. In each regulatory jurisdiction, our rates for retail electric and natural gas services (other than specially negotiated retail rates for industrial or large commercial customers, which are subject to regulatory review and approval) are generally determined on a "cost of service" basis. Rates are designed to provide, after recovery of allowable operating expenses and capital investments, an opportunity for us to earn a reasonable return on investment as allowed by our regulators.

In retail markets, we compete with various rural electric cooperatives and public utility districts in and adjacent to our service territories in the provision of service to new electric customers. Alternative energy technologies, including customer-sited solar, wind or geothermal generation, or energy storage may also compete with us for sales to existing customers. Advances in power generation, energy efficiency, energy storage and other alternative energy technologies could lead to more wide-spread usage of these technologies, thereby reducing customer demand for the energy supplied by us. This reduction in usage and demand would reduce our revenue and negatively impact our financial condition including possibly leading to our inability to fully

recover our investments in generation, transmission and distribution assets. Similarly, our natural gas distribution operations compete with other energy sources including heating oil, propane and other fuels.

Certain natural gas customers could bypass our natural gas system, reducing both revenues and recovery of fixed costs. To reduce the potential for such bypass, we price natural gas services, including transportation contracts, competitively and have varying degrees of flexibility to price transportation and delivery rates by means of individual contracts. These individual contracts are subject to state regulatory review and approval. We have long-term transportation contracts with several of our largest industrial customers under which the customer acquires its own commodity while using our infrastructure for delivery. Such contracts reduce the risk of these customers bypassing our system in the foreseeable future and minimizes the impact on our earnings.

Customers may have a choice in the future over the sources from which to receive their energy. In order to effectively compete for our customers in the future, we continue to strive to create value through product and service offerings. We are also attempting to enhance the effectiveness and ease of our customer interactions with us by tailoring our internal company initiatives to focus on choices for our customers to increase their overall satisfaction with the Company.

Also, non-utility businesses are developing new technologies and services to help energy consumers manage energy in new ways that may improve productivity and could alter demand for the energy we sell.

In wholesale markets, competition for available electric supply is influenced by the:

- localized and system-wide demand for energy,
- type, capacity, location and availability of generation resources, and
- variety and circumstances of market participants.

These wholesale markets are regulated by the FERC, which requires electric utilities to:

- transmit power and energy to or for wholesale purchasers and sellers,
- enlarge or construct additional transmission capacity for the purpose of providing these services, and
- transparently price and offer transmission services without favor to any party, including the merchant functions of the utility.

Participants in the wholesale energy markets include:

- other utilities,
- federal power marketing agencies,
- energy marketing and trading companies,
- independent power producers,
- financial institutions, and
- commodity brokers.

Economic Conditions and Utility Load Growth

The general economic data, on both national and local levels, contained in this section is based, in part, on independent government and industry publications, reports by market research firms or other independent sources. While we believe that these publications and other sources are reliable, we have not independently verified such data and can make no representation as to its accuracy.

Avista Utilities

We track multiple economic indicators affecting the three largest metropolitan statistical areas in our Avista Utilities service area: Spokane, Washington, Coeur d'Alene, Idaho, and Medford, Oregon. The key indicators are employment change and unemployment rates. On an annual basis, 2020 showed negative job growth with higher unemployment rates in all three metropolitan areas. This reflects the impact of the COVID-19 induced recession that started in the first quarter of 2020. However, the unemployment rates in Spokane and Medford are still above the national average. Other leading indicators, such as initial unemployment claims and residential building permits, signal a return to growth over the next 12 months. Considering all relevant indicators, we expect economic growth in our service area in 2021 to be in-line with the U.S. as a whole.

Due to the COVID-19 recession, nonfarm employment (seasonally adjusted) in our eastern Washington, northern Idaho, and southwestern Oregon metropolitan service areas declined in 2020. In Spokane, Washington employment declined 4.2 percent with losses in all major sectors except professional and business services. Employment declined 3.8 percent in Coeur d'Alene, Idaho, reflecting losses all major sectors except manufacturing; trade, transportation, and utilities; information; financial services; and education and health. In Medford, Oregon, employment declined 4 percent, with losses in all major sectors except financial activities and education and health services. U.S. nonfarm sector jobs declined 5.7 percent over the same period.

Changes in the unemployment rate in 2020 reflect the impact of the COVID-19 recession. In Spokane the unemployment rate was 5.4 percent in 2019 and increased to 9.2 percent in 2020; in Coeur d'Alene the rate increased from 3.6 percent in 2019 to 7.3 percent in 2020; and in Medford the rate increased from 4.3 percent in 2019 to 8.4 percent in 2020. The U.S. unemployment rate increased from 3.7 in 2019 percent to 8.1 percent in 2020.

Alaska Electric Light and Power Company

Our AEL&P service area is centered in Juneau. Although Juneau is Alaska's state capital, it is not a metropolitan statistical area. This means breadth and frequency of economic data is more limited. Therefore, the dates of Juneau's economic data may significantly lag the period of this filing.

The Quarterly Census of Employment and Wages for Juneau shows employment declined 10.5 percent between the first half of 2019 and first half of 2020. There were employment losses in all major sectors, except construction. Government employment declined 3.1 percent during this period; this sector accounted for 37 percent of total employment in 2019. Between 2019 and 2020, the unemployment rate increased from 4.4 percent to 6.9 percent.

Forecasted Customer and Load Growth

Based on our forecast for 2021 through 2024 for Avista Utilities' service area, we expect annual electric customer growth to average 1.0 percent, within a forecast range of 0.6 percent to 1.4 percent. We expect annual natural gas customer growth to average 1.2 percent, within a forecast range of 0.6 percent to 1.8 percent. We anticipate retail electric load growth to average 0.5 percent, within a forecast range of 0.2 percent and 0.8 percent. We expect natural gas load growth to average 1.1 percent, within a forecast range of 0.6 percent and 1.6 percent. The forecast ranges reflect (1) the inherent uncertainty associated with the economic assumptions on which forecasts are

based and (2) the historic variability of natural gas customer and load growth.

In AEL&P's service area, we expect no significant growth in residential, commercial and government customers for the period 2021 through 2024. We anticipate average annual total load growth will be in a narrow range around 0.3 percent, with residential load growth averaging 0.6 percent and commercial and government growth near 0 percent.

The forward-looking statements set forth above regarding retail load growth are based, in part, upon purchased economic forecasts and publicly available population and demographic studies. The expectations regarding retail load growth are also based upon various assumptions, including:

- assumptions relating to weather and economic and competitive conditions,
- internal analysis of company-specific data, such as energy consumption patterns,
- internal business plans,
- an assumption that we will incur no material loss of retail customers due to self-generation or retail wheeling, and
- an assumption that demand for electricity and natural gas as a fuel for mobility will for now be immaterial.

Changes in actual experience can vary significantly from our projections.

See also "Competition" above for a discussion of competitive factors that could affect our results of operations in the future.

Environmental Issues and Contingencies

We are subject to environmental regulation by federal, state and local authorities. The generation, transmission, distribution, service and storage facilities in which we have ownership interests are subject to environmental laws relating to site conditions, air emissions, wastewater and stormwater discharges, waste handling, and other similar activities. We conduct periodic reviews and audits of pertinent facilities and operations to enhance compliance and to respond to or anticipate emerging environmental issues. The Company's Board of Directors has established a committee to oversee environmental issues and to assess and manage environmental risk.

We monitor legislative and regulatory developments at different levels of government for environmental issues, particularly those with the potential to impact the operation and productivity of our generating plants and other assets.

Environmental laws and regulations may restrict or impact our business activities in many ways, including, but not limited to:

- increase the operating costs of generating plants;
- increase the lead time and capital costs for the construction of new generating plants;
- require modification of our existing generating plants;
- require existing generating plant operations to be curtailed or shut down;
- reduce the amount of energy available from our generating plants;
- restrict the types of generating plants that can be built or contracted with;
- require construction of specific types of generation plants at higher cost; and
- increase costs of distributing, or limit our ability to distribute, electricity and/or natural gas.

Compliance with environmental laws and regulations could result in increases to capital expenditures and operating expenses. We intend to seek recovery of any such costs through the ratemaking process.

Clean Energy Commitment

In April 2019, we announced a goal to serve our customers with 100 percent clean electricity by 2045 and to have a carbon-neutral supply of electricity by the end of 2027. To help achieve our goals and add to our clean electricity portfolio, in the last three years, we have implemented three renewable energy projects on behalf of our customers: the Community Solar project (0.4 MW) in Spokane Valley, Washington (owned by Avista Corp.), the Solar Select project (28 MW) in Lind, Washington (PPA), and the Rattlesnake Flat Wind project (144 MW) in Adams County, Washington (PPA). These resources are in addition to our existing clean hydroelectric generation, biomass generation, and additional wind and solar projects.

To achieve our clean energy goals, we expect that energy storage and other technologies, which are either not currently available or are not cost-effective under a lowest reasonable cost regulatory standard, will advance such that it will allow us to meet our goals while also maintaining reliability and affordability for our customers. If the required technology is not available or not affordable in the future, we may not meet our goals in the desired timeframe. Meeting our clean energy goals may also require accommodation from economic regulatory agencies insofar as the Company may need to acquire emission offsets to meet its goals. See the discussion in Item 1 under "Electric Resources" for more information on our existing clean electricity sources and efforts to achieve these goals.

Climate Change

Legal and policy changes responding to concerns about long-term global climate changes, and the potential impacts of such changes, could have a significant effect on our business. Our operations could be affected by changes in laws and regulations intended to mitigate the risk of, or alter, global climate changes, including restrictions on the operation of our power generation resources and obligations or limitations imposed on the sale of natural gas. Changing temperatures and precipitation, including snowpack conditions, affect the availability and timing of streamflows, which impact hydroelectric generation. Extreme weather events could increase fire risks, service interruptions, outages and maintenance costs. Changing temperatures could also increase or decrease customer demand.

Avista has created four councils that are centered around its primary focus areas: our customers, our people, perform and invent. The Perform Council is an interdisciplinary team of management and other employees of the Company which regularly meets to discuss, assess and manage current issues associated with the Company's performance. A key area of focus for the Perform Council, is potential risks and opportunities associated with long-term global climate change. Among other things, the Perform Council:

- facilitates internal and external communications regarding climate change and related issues,
- analyzes policy effects, anticipates opportunities and evaluates strategies for the Company,
- develops recommendations on climate-related policy positions and action plans, and
- provides direction and oversight with respect to the Company's clean energy goals.

In addition to the Perform Council, issues concerning climate-related risk and the Company's clean energy goals are reviewed and regularly discussed by the Board of Directors. The Board's Environmental, Technology and Operations Committee regularly reviews and discusses environmental and climate related risks, and advises the full Board on any critical or emerging risks and/or related policies. Likewise, the Audit Committee provides oversight of climate-related disclosures in the Company's financial statements.

Federal Regulatory Actions

In June 2019, the EPA released the final version of the Affordable Clean Energy (ACE) rule, the replacement for the Clean Power Plan (CPP). The final ACE rule combined three distinct EPA actions:

First, EPA finalized the repeal of the CPP. The CPP was comprised of three "building blocks" identified by the EPA as follows:

1. reducing CO_2 emissions by undertaking efficiency projects at affected coal-fired power plants (i.e., heat-rate improvements);
2. reducing CO_2 emissions by shifting electricity generation from affected power plants to lower-emitting power plants (e.g., natural gas plants); and
3. reducing CO_2 emissions by shifting electricity generation from affected power plants to new renewable energy generation.

Notably, the second and third building blocks, responsible for the majority of projected emission reductions, were premised on "beyond the fence" measures to reduce emissions.

Second, the EPA finalized the ACE rule, which comprised the EPA's determination of the Best System of Emissions Reduction (BSER) for existing coal-fired power plants and procedures that would govern States' promulgation of standards of performance for such plants within their borders. EPA set the final BSER as heat rate efficiency improvements based on a range of "candidate technologies" that can be applied to a plant's operating units and requires that each State determine which apply to each coal-fired unit based on consideration of remaining useful plant life. Contrary to the CPP, ACE relied solely on emission reductions from the specific source, or "inside the fence."

Lastly, the ACE rule included implementing regulations for State plans.

In January 2021, the U.S. Court of Appeals for the District of Columbia Circuit (D.C. Circuit) vacated the ACE Rule and remanded the record back to the EPA for further consideration consistent with its opinion, finding that the EPA misinterpreted the Clean Air Act when it determined that the language of Section 111 barred consideration of emissions reduction options that were not applied at the source. The Court also vacated the repeal of the CPP. The EPA will now act on remand, and it is unclear what next steps the EPA will take. Given the complex and uncertain legal record with respect to the CPP, and the confirmation testimony of the incoming EPA Administrator that the Court's ruling was an opportunity for the EPA to "take a clean slate" in this area, we expect new rulemaking in the future.

Given the status of the EPA's rulemaking, we cannot reasonably predict the timing, outcome or applicability of these issues with respect to any of Avista's generation resources.

Washington Legislation and Regulatory Actions

Energy Independence Act (EIA)

The EIA in Washington requires electric utilities with over 25,000 customers to acquire qualified renewable energy resources and/or renewable energy credits equal to 15 percent of the utility's total retail load in Washington in 2020. The EIA also requires these utilities to meet biennial energy conservation targets. Failure to comply with renewable energy and efficiency standards could result in penalties of $50 per MWh or greater assessed against a utility for each MWh it is deficient in meeting a standard. We meet the requirements of the EIA through a variety of renewable energy generating means, including, but not limited to, some combination of qualifying hydroelectric upgrades, wind, biomass and renewable energy credits.

Clean Air Rule

In September 2016, Ecology adopted the Clean Air Rule (CAR) to cap and reduce greenhouse gas (GHG) emissions across the State of Washington in pursuit of the State's GHG goals, which were enacted in 2008 by the Washington State Legislature. The CAR applies to sources of annual GHG emissions in excess of 100,000 tons for the first compliance period of 2017 through 2019; this threshold incrementally decreases to 70,000 metric tons beginning in 2035. The rule affects stationary sources and transportation fuel suppliers, as well as natural gas distribution companies. Ecology originally identified approximately 30 entities that would be regulated under the CAR. Parties covered by the regulation will be required to reduce emissions by 1.7 percent annually until 2035. Compliance can be demonstrated by achieving emission reductions and/or surrendering Emission Reduction Units (ERU), which are generated by parties that achieve reductions greater than required by the rule. Allowable ERUs can also take the form of renewable energy credits from renewable resources located in Washington, carbon emission offsets, and allowances acquired from an organized cap and trade market, such as the one operating in California. In addition to the CAR's applicability to our burning of fuel as an electric utility, the CAR would apply to us as a natural gas distribution company, for the emissions associated with the use of the natural gas we provide our customers who are not already covered under the regulation.

In September 2016, Avista Corp., Cascade Natural Gas Corp., NW Natural and Puget Sound Energy (PSE) (collectively, Petitioners) jointly filed an action in the U.S. District Court for the Eastern District of Washington challenging Ecology's promulgated CAR. The four companies also filed litigation in Thurston County Superior Court.

The case in the U.S. District Court has been stayed while the state court case proceeded. On December 15, 2017, the Thurston County Superior Court issued a ruling invalidating the CAR. Ecology subsequently appealed the ruling, and the Washington State Supreme Court accepted review. On January 16, 2020, the Washington State Supreme Court issued a decision holding that the CAR was invalid as to non-emitters, such as natural gas distributors, but could be enforced against direct emitters, such as natural gas generation plants. The Court has remanded the matter to Thurston County Superior Court, where

claims previously raised before, but not addressed by, that court may be revised with respect to, among other issues, alleged procedural infirmities. At this time, we are evaluating the potential impact of the surviving portion of the rule, if any, to our generation facilities, should their emissions exceed the rule's compliance threshold. The rule is not intended to apply to the Kettle Falls Generating Station. We plan to seek recovery of any costs related to compliance with the surviving portion of the CAR through the ratemaking process.

Clean Energy Transformation Act

In 2019, the Washington State Legislature passed the CETA, which requires Washington utilities to eliminate the costs and benefits associated with coal-fired resources from their retail electric sales by December 31, 2025. This requirement would effectively prohibit sales of energy produced by coal-fired generation to Washington retail customers after December 31, 2025. In addition, CETA establishes the policy of Washington State that all retail sales of electricity to Washington customers must be carbon-neutral by January 1, 2030 and requires that each electric utility demonstrate compliance with this standard by using electricity from renewable and other non-emitting resources for 100 percent of the utility's retail electric load over consecutive multi-year compliance periods; provided, however, that through December 31, 2044 the utility may satisfy up to 20 percent of this requirement with specified payments, credits and/or investments in qualifying energy transformation projects. The law has direct, specific impacts on Colstrip, which are unique to those owners of Colstrip who serve Washington customers. See "Colstrip" section for further details on the impacts of CETA on Colstrip. Our hydroelectric and biomass generation facilities can be used to comply with the CETA's clean energy standards. CETA also effectuated changes to laws governing the WUTC. Several Washington agencies have established regulations under the CETA to guide implementation, and further rulemaking is ongoing. We intend to seek recovery of any costs associated with the clean energy legislation and regulations through the regulatory process.

Washington Policy Statement

In conjunction with the CETA, on January 31, 2020, the WUTC issued a policy statement concerning the treatment of used and useful plant in the context of rate filings, including in multi-year rate plans. The policy statement intends to achieve four goals:

- ensure general consistency with longstanding ratemaking practices, principles, and standards;
- maintain flexibility in ratemaking;
- avoid overly prescriptive guidance; and
- support streamlined processes.

Emissions Performance Standard

Washington also applies a GHG emissions performance standard to electric generation facilities used to serve retail loads in their jurisdictions, whether the facilities are located within its state or elsewhere. The emissions performance standard prevents utilities from constructing or purchasing generation facilities, or entering into power purchase agreements of five years or longer duration to purchase energy produced by plants that, in any case, have emission levels higher than 1,100 pounds of GHG per MWh. The Washington State Department of Commerce reviews the standard every five years. In September 2018, it adopted a new standard of 925 pounds of GHG per MWh. We intend to seek recovery of costs related to ongoing and new requirements through the ratemaking process.

GHG Reduction Targets

The State of Washington has adopted non-binding targets to reduce GHG emissions. The State enacted its targets with an expectation of reaching the targets through a combination of renewable energy standards, eventual carbon pricing mechanisms, such as cap and trade regulation or a carbon tax, and assorted "complementary policies." However, no specific reductions are mandated as yet. The State's targets, originally enacted in 2008, have been evaluated by state institutions against the aims of the Paris Climate Accord of 2016, which include limiting the increase in the global average temperatures to at least below 2 degrees Celsius above pre-industrial levels and pursuing efforts to restrict the temperature increase to 1.5 degrees Celsius above pre-industrial levels. The ultimate targets would achieve greenhouse gas emissions reductions of 95% below 1990 levels by 2050, with the remaining 5% being offset for the state to achieve net-zero emissions. These targets will be used to inform future climate change legislation. We cannot reasonably predict how the state legislature may propose to meet the State's targets in the future. We intend to seek recovery of any new costs associated with these reduction targets, or any new reduction targets, through the regulatory process.

Oregon Legislation and Regulatory Actions

GHG Reduction Targets

The State of Oregon has adopted non-binding targets to reduce GHG emissions. The State enacted its targets with an expectation of reaching the targets through a combination of renewable energy standards, eventual carbon pricing mechanisms, such as cap and trade regulation or a carbon tax, and assorted "complementary policies." However, no specific reductions are mandated as yet. The State's targets have been evaluated by state institutions against the aims of the Paris Climate Accord of 2016, which include limiting the increase in global average temperatures to at least below 2 degrees Celsius above pre-industrial levels and pursuing efforts to restrict the temperature increase to 1.5 degrees Celsius above pre-industrial levels. In March 2020, Oregon Governor Kate Brown issued Executive Order No. 20-04, "Directing State Agencies to Take Actions to Reduce and Regulate Greenhouse Gas Emissions." The Executive Order launched rulemaking proceedings for every Oregon agency with jurisdiction over greenhouse gas-related matters, with the aim of reducing Oregon's overall GHG emissions to 80% below 1990 levels by 2050. Oregon agencies, including the Department of Environmental Quality (DEQ) and the Public Utility Commission, issued reports discussing general intent to carry out the Executive Order. DEQ is tasked with developing rules for a cap and reduce program that would apply to our natural gas distribution business in Oregon. The agency initiated informal and broad stakeholder consultation in June 2020, and, along with other agencies, is now moving into formal rulemaking. We cannot reasonably predict the impact of regulatory proceedings arising from the Executive Order, nor how the state legislature may undertake additional requirements or revise the State's targets in the future. We intend to seek recovery of any new costs associated with these reduction targets, or any new reduction targets, through the regulatory process.

Emissions Performance Standard

Like Washington, Oregon applies a GHG emissions performance standard to electric generation facilities, requiring that any new baseload natural gas plant, non-base load natural gas plant, and non-generating facility reduce its net carbon dioxide emissions 17% below the most efficient combustion-turbine plant in the United States. The Oregon Energy Facility Siting Council issues rules periodically to update the standard, as more efficient power plants are built in other states. The standard can be met by any combination of efficiency, cogeneration, and offsets from carbon dioxide mitigation measures. We intend to seek recovery of costs related to ongoing and new requirements through the ratemaking process.

Clean Electricity and Coal Transition Act

In Oregon, legislation was enacted in 2016 which requires Portland General Electric and PacifiCorp to remove coal-fired generation from their Oregon rate base by 2030. This legislation does not directly relate to Avista Corp. because Avista Corp. is not an electric utility in Oregon. However, because these two utilities, along with Avista Corp., hold minority interests in Colstrip, the legislation could indirectly impact Avista Corp., though specific impacts cannot be reasonably predicted at this time. While the legislation requires Portland General Electric and PacifiCorp to eliminate Colstrip from their rates, they would be permitted to sell the output of their shares of Colstrip into the wholesale market or, as is the case with PacifiCorp, reallocate generation from Colstrip to other states. We cannot predict the eventual outcome of actions arising from this legislation at this time or estimate the effect thereof on Avista Corp.; however, we intend to continue to seek recovery, through the ratemaking process, of all operating and capitalized costs related to our generation assets.

Clean Air Act (CAA)

The CAA creates numerous requirements for our thermal generating plants. Colstrip, Kettle Falls GS, Coyote Springs and Rathdrum CT all require CAA Title V operating permits. The Boulder Park GS, Northeast CT and a number of other operations require minor source permits or simple source registration permits. We have secured these permits and certify our compliance with Title V permits on an annual basis. These requirements can change over time as the CAA or applicable implementing regulations are amended and new permits are issued. We actively monitor legislative, regulatory and other program developments of the CAA that may impact our facilities.

Threatened and Endangered Species and Wildlife

A number of species of fish in the Northwest are listed as threatened or endangered under the Federal Endangered Species Act. Efforts to protect these and other species have not significantly impacted generation levels at our hydroelectric facilities, nor operations of our thermal plants or electrical distribution and transmission system. We are implementing fish protection measures at our hydroelectric project on the Clark Fork River under a 45-year FERC operating license for Cabinet Gorge and Noxon Rapids (issued in 2001) that incorporates a comprehensive settlement agreement. The restoration of native salmonid fish, including bull trout, is a key part of the agreement. The result is a collaborative native salmonid restoration program with the U.S. Fish and Wildlife Service, Native American tribes and the states of Idaho and Montana on the lower Clark Fork River, consistent with requirements of the FERC license. The U.S. Fish & Wildlife Service issued an updated Critical Habitat Designation for bull trout in 2010 that includes the lower Clark Fork River, as well as portions of the Coeur d'Alene basin within our Spokane River Project area, and issued a final Bull Trout Recovery Plan under the ESA. Issues related to these activities are expected to be resolved through the ongoing collaborative effort of our Clark Fork and Spokane River FERC licenses.

Various statutory authorities, including the Migratory Bird Treaty Act, have established penalties for the unauthorized take of migratory birds. Because we operate facilities that can pose risks to a variety of such birds, we have developed and follow an avian protection plan.

We are also aware of other threatened and endangered species and issues related to them that could be impacted by our operations and we make every effort to comply with all laws and regulations relating to these threatened and endangered species. We expect costs associated with these compliance efforts to be recovered through the ratemaking process.

Cabinet Gorge Total Dissolved Gas Abatement Plan

Dissolved atmospheric gas levels (referred to as "Total Dissolved Gas" or "TDG") in the Clark Fork River exceed state of Idaho and federal water quality numeric standards downstream of Cabinet Gorge particularly during periods when excess river flows must be diverted over the spillway. Under the terms of the Clark Fork Settlement Agreement as incorporated in Avista Corp.'s FERC license for the Clark Fork Project, Avista Corp. works in consultation with agencies, tribes and other stakeholders to address this issue through structural modifications to the spillgates, monitoring and analysis. After extensive testing, Clark Fork Settlement Agreement stakeholders have agreed that no further spillway modifications are justified. For the remainder of the FERC License term, Avista Corp. will continue to mitigate remaining impacts of TDG while considering the potential for new approaches to further reduce TDG. The Company continues to work with stakeholders to determine the degree to which TDG abatement reduces future mitigation obligations. The Company has sought, and intends to continue to seek recovery, through the ratemaking process, of all operating and capitalized costs related to this issue.

Other

For other environmental issues and other contingencies see "Note 22 of the Notes to Consolidated Financial Statements."

Colstrip

Colstrip is a coal-fired generating plant in southeastern Montana that includes four units and which is owned by six separate entities. We have a 15 percent ownership interest in Units 3 & 4 and provide financing for our ownership interest in the project. The other owners are Puget Sound Energy, Portland General Electric, NorthWestern Energy, Pacificorp and Talen Montana (which is also the operator of the plant). In January 2020, the owners of Units 1 & 2, in which we have no ownership, closed those two units. The owners of Units 3 & 4 currently share operating and capital costs pursuant to the terms of an operating agreement among them (the Ownership and Operation Agreement).

CETA imposes deadlines by which coal-fired resources, such as Colstrip, must be excluded from the rate base of Washington utilities and by which electricity from such resources may no longer be delivered to Washington retail customers. See "Environmental Issues and Contingencies—Climate Change—Washington Legislation

and Regulatory Actions—Clean Energy Transformation Act". These deadlines are reflected in our IRPs and those of other Washington utilities. Not all of the co-owners of Colstrip Units 3 & 4 are Washington utilities subject to CETA, and the co-owners have differing needs for the generating capacity of these units. Accordingly, business disagreements have arisen among the co-owners, including, but not limited to, disagreements as to the shut-down date or dates of these units. These business disagreements, in turn, have led to disagreements as to the interpretation of various provisions of the Ownership and Operating Agreement, including, but not limited to, provisions relating to the termination by a co-owner of its interests in Unit 3 and/or Unit 4. Meanwhile, while the units are still being operated, related disagreements have arisen over the 2021 operating budget that could extend to future budgets. If these disagreements cannot be resolved to the satisfaction of all owners, it is possible that one or more issues will be arbitrated in accordance with the terms of the Ownership and Operation Agreement. In that case, the outcome of any such proceeding could have financial implications for any future decisions we may make with respect to our ownership interest in Colstrip Units 3 & 4. Other impacts of the CETA and its implementing regulations are discussed in the Environmental Issues and Contingencies section.

Depreciation of Colstrip Assets

We have received orders from the IPUC and WUTC allowing us to accelerate the depreciation of our 15 percent ownership interest in Colstrip Units 3 & 4 to 2027 for Idaho and 2025 for Washington. Our remaining investment in Colstrip Units 3 & 4 as of December 31, 2020 was $107.6 million.

Coal Ash Management/Disposal

In 2015, the EPA issued a final rule regarding coal combustion residuals (CCRs), also termed coal combustion byproducts or coal ash (Colstrip produces this byproduct). The CCR rule has been the subject of ongoing litigation. In August 2018, the D.C. Circuit struck down provisions of the rule. In December 2019, a proposed revision to the rule was published in the Federal Register to address the D.C. Circuit's decision. The rule includes technical requirements for CCR landfills and surface impoundments under Subtitle D of the Resource Conservation and Recovery Act, the nation's primary law for regulating solid waste. The Colstrip owners developed a multi-year compliance plan to address the CCR requirements along with existing state obligations expressed through the 2012 Administrative Order on Consent (AOC) with Montana Department of Environmental Quality (MDEQ). These requirements continue despite the 2018 federal court ruling.

The AOC requires MDEQ to review Remedy and Closure plans for all parts of the Colstrip plant through an ongoing public process. The AOC also requires the Colstrip owners to provide financial assurance, primarily in the form of surety bonds, to secure each owner's pro rata share of various anticipated closure and remediation obligations. We are responsible for our share of two major areas: the Plant Site Area and the Effluent Holding Pond Area. Generally, the plans include the removal of Boron, Chloride, and Sulfate from the groundwater, closure of the existing ash storage ponds, and installation of a new water treatment system to convert the facility to a dry ash storage. We recently adjusted our share of the posted surety bonds to approximately $20 million. This amount will be updated annually, with expected obligations decreasing over time as remediation activities are completed.

Colstrip Coal Contract

Colstrip is supplied with fuel from adjacent coal reserves under coal supply and transportation agreements. Several of the co-owners of Colstrip, including us, have negotiated an extension to the coal contract that runs through December 31, 2025.

Other Colstrip Matters

We continue to assess the best options for Colstrip in conjunction with our co-owners. We intend to seek recovery of any costs associated with Colstrip regulatory matters.

Enterprise Risk Management

The material risks to our businesses are discussed in "Item 1A. Risk Factors," "Forward-Looking Statements," as well as "Environmental Issues and Contingencies." The following discussion focuses on our mitigation processes and procedures to address these risks.

We consider the management of these risks an integral part of managing our core businesses and a key element of our approach to corporate governance.

Risk management includes identifying and measuring various forms of risk that may affect the Company. We have an enterprise risk management process for managing risks throughout our organization. Our Board of Directors and its Committees take an active role in the oversight of risk affecting the Company. Our risk management department facilitates the collection of risk information across the Company, providing senior management with a consolidated view of the Company's major risks and risk mitigation measures. Each area identifies risks and implements the related mitigation measures. The enterprise risk process supports management in identifying, assessing, quantifying, managing and mitigating the risks. Despite all risk mitigation measures, however, risks are not eliminated.

Our primary identified categories of risk exposure are:

- Utility regulatory
- Operational
- Cyber and Technology
- Strategic
- External mandates
- Financial
- Energy commodity
- Compliance

Our primary categories of risks are described in "Item 1A. Risk Factors."

Utility Regulatory Risk

Regulatory risk is mitigated through a separate regulatory group which communicates with commission regulators and staff regarding the Company's business plans and concerns. The regulatory group also considers the regulator's priorities and rate policies and makes recommendations to senior management on regulatory strategy for the Company. Oversight of our regulatory strategies and policies is performed by senior management and our Board of Directors. See "Regulatory Matters" for further discussion of regulatory matters affecting our Company.

Operational Risk

To manage operational and event risks, we maintain emergency operating plans, business continuity and disaster recovery plans, maintain insurance coverage against some, but not all, potential losses and seek to negotiate indemnification arrangements with contractors for certain event risks. In addition, we design and follow detailed vegetation management and asset management inspection plans, which help mitigate wildfire and storm event risks, as well as identify utility assets which may be failing and in need of repair or replacement. We also have an Emergency Operating Center, which is a team of employees that plan for and train to deal with potential emergencies or unplanned outages at our facilities, resulting from natural disasters or other events. To prevent unauthorized access to our facilities, we have both physical and cyber security in place.

To address the risk related to fuel cost, availability and delivery restraints, we have an energy resources risk policy, which includes our wholesale energy markets credit policy and control procedures to manage energy commodity price and credit risks. Development of the energy resources risk policy includes planning for sufficient capacity to meet our customer and wholesale energy delivery obligations. See further discussion of the energy resources risk policy below.

Oversight of the operational risk management process is performed by the Environmental, Technology and Operations Committee of our Board of Directors and from senior management with input from each operating department.

Cyber and Technology Risk

We mitigate cyber and technology risk through trainings and exercises at all levels of the Company. The Environmental, Technology and Operations Committee of our Board of Directors along with senior management are regularly briefed on security policy, programs and incidents. Annual cyber and physical training and testing of employees are included in our enterprise security program. Our enterprise business continuity program facilitates business impact analysis of core functions for development of emergency operating plans, and coordinates annual testing and training exercises.

Technology governance is led by senior management, which includes new technology strategy, risk planning and major project planning and approval. The technology project management office and enterprise capital planning group provide project cost, timeline and schedule oversight. In addition, there are independent third party audits of our critical infrastructure security program and our business risk security controls.

We have a Technology department dedicated to securing, maintaining, evaluating and developing our information technology systems. There are regular training sessions for the technology and security team. This group also evaluates the Company's technology for obsolescence and makes recommendations for upgrading or replacing systems as necessary. Additionally, this group monitors for intrusion and security events that may include a data breach or attack on our operations.

Strategic Risk

Oversight of our strategic risk is performed by the Board of Directors and senior management. We have a Chief Strategy Officer who leads strategic initiatives, to search for and evaluate opportunities for the Company and makes recommendations to senior management. We not only focus on whether opportunities are financially viable, but also consider whether these opportunities fall within our core policies and our core business strategies. We mitigate our reputational risk primarily through a focus on adherence to our core policies, including our Code of Conduct, maintaining an appropriate Company culture and tone at the top, and through communication and engagement of our external stakeholders.

External Mandates Risk

Oversight of our external mandate risk mitigation strategies is performed by the Environmental, Technology and Operations Committee of our Board of Directors and senior management. We have a Perform Council which meets internally to assess the potential impacts of climate policy to our business and to identify strategies to plan for change. Our ESG program creates a framework that is intended to attract investment, enhancement of our brand, and promotion of sustainable long-term growth. We also have employees dedicated to actively engage and monitor federal, state and local government positions and legislative actions that may affect us or our customers.

To prevent the threat of municipalization, we work to build strong relationships with the communities we serve through, among other things:

- communication and involvement with local business leaders and community organizations,
- providing customers with a multitude of limited income initiatives, including energy fairs, senior outreach, low income workshops, mobile outreach strategy and a Low Income Rate Assistance Plan,
- tailoring our internal company initiatives to focus on choices for our customers, to increase their overall satisfaction with the Company, and
- engaging in the legislative process in a manner that fosters the interests of our customers and the communities we serve.

Financial Risk

Our financial risk is impacted by many factors. Several of these risks include regulation and rates, weather, access to capital markets, interest rate risk, credit risk, and foreign exchange risk. We have a Treasury department that monitors our daily cash position and future cash flow needs, as well as monitoring market conditions to determine the appropriate course of action for capital financing and/or hedging strategies. Oversight of our financial risk mitigation strategies is performed by senior management and the Finance Committee of our Board of Directors.

Regulation and Rates

Our Regulatory department is critical in mitigation of financial risk as they have regular communications with state commission regulators and staff and they monitor and develop rate strategies for the Company. Rate strategies, such as decoupling, help mitigate the impacts of revenue fluctuations due to weather, conservation or the economy.

Weather Risk

To partially mitigate the risk of financial under-performance due to weather-related factors, we developed decoupling rate mechanisms that were approved by the Washington, Idaho and Oregon commissions. Decoupling mechanisms are designed to break the link between a utility's revenues and consumers' energy usage and instead provide revenue based on the number of customers, thus mitigating a large portion of the risk associated with lower customer

loads. See "Regulatory Matters" for further discussion of our decoupling mechanisms.

Access to Capital Markets

Our capital requirements rely to a significant degree on regular access to capital markets. We actively engage with rating agencies, banks, investors and state public utility commissions to understand and address the factors that support access to capital markets on reasonable terms. We manage our capital structure to maintain a financial risk profile that we believe these parties will deem prudent. We forecast cash requirements to determine liquidity needs, including sources and variability of cash flows that may arise from our spending plans or from external forces, such as changes in energy prices or interest rates. Our financial and operating forecasts consider various metrics that affect credit ratings. Our regulatory strategies include working with state public utility commissions and filing for rate changes as appropriate to meet financial performance expectations.

Interest Rate Risk

Uncertainty about future interest rates causes risk related to a portion of our existing debt, our future borrowing requirements, and our pension and other postretirement benefit obligations. We manage debt interest rate exposure by limiting our variable rate debt to a percentage of total capitalization of the Company. We hedge a portion of our interest rate risk on forecasted debt issuances with financial derivative instruments. The Finance Committee of our Board of Directors periodically reviews and discusses interest rate risk management processes and the steps management has undertaken to control interest rate risk. Our Risk Management Committee (RMC) also reviews our interest rate risk management plan. Additionally, interest rate risk is managed by monitoring market conditions when timing the issuance of long-term debt and optional debt redemptions and establishing fixed rate long-term debt with varying maturities.

Our interest rate swap derivatives are considered economic hedges against the future forecasted interest rate payments of our long-term debt. Interest rates on our long-term debt are generally set based on underlying U.S. Treasury rates plus credit spreads, which are based on our credit ratings and prevailing market prices for debt. The interest rate swap derivatives hedge against changes in the U.S. Treasury rates but do not hedge the credit spread.

Even though we work to manage our exposure to interest rate risk by locking in certain long-term interest rates through interest rate swap derivatives, if market interest rates decrease below the interest rates we have locked in, this will result in a liability related to our interest rate swap derivatives, which can be significant. However, through our regulatory accounting practices similar to our energy commodity derivatives, any interim mark-to-market gains or losses are offset by regulatory assets and liabilities. Upon settlement of interest rate swap derivatives, the cash payments made or received are recorded as a regulatory asset or liability and are subsequently amortized as a component of interest expense over the life of the associated debt. The settled interest rate swap derivatives are also included as a part of Avista Corp.'s cost of debt calculation for ratemaking purposes.

The following table summarizes our interest rate swap derivatives outstanding as of December 31, 2020 and December 31, 2019 (dollars in thousands):

	2020	2019
Number of agreements	16	20
Notional amount	$ 175,000	$ 215,000
Mandatory cash settlement dates	2021 to 2023	2020 to 2022
Short-term derivative assets [1]	$ —	$ 589
Short-term derivative liability [1] [2]	(11,525)	(7,825)
Long-term derivative liability [1] [2]	(31,238)	(18,498)

(1) There are offsetting regulatory assets and liabilities for these items on the Consolidated Balance Sheets in accordance with regulatory accounting practices.

(2) The balance as of December 31, 2020 and December 31, 2019 reflects the offsetting of $8.1 million and $6.8 million, respectively, of cash collateral against the net derivative positions where a legal right of offset exists.

We estimate that a 10 basis point increase in forward LIBOR interest rates as of December 31, 2020 would increase the interest rate swap derivative net liability by $5.9 million, while a 10 basis point decrease would decrease the interest rate swap derivative net liability by $6.1 million.

We estimated that a 10 basis point increase in forward LIBOR interest rates as of December 31, 2019 would have increased the interest rate swap derivative net liability by $5.1 million, while a 10 basis point decrease would decrease the interest rate swap derivative net liability by $5.4 million.

The interest rate on $51.5 million of long-term debt to affiliated trusts is adjusted quarterly, reflecting current market rates. Amounts borrowed under our committed line of credit agreements have variable interest rates.

The following table shows our long-term debt (including current portion) and related weighted-average interest rates, by expected maturity dates as of December 31, 2020 (dollars in thousands):

	2021	2022	2023	2024	2025	Thereafter	Total	Fair Value
Fixed rate long-term debt [1]	$ —	$ 250,000	$ 13,500	$ 15,000	$ —	$ 1,745,000	$ 2,023,500	$ 2,425,072
Weighted-average interest rate	—	5.13%	7.35%	3.44%	—	4.36%	4.47%	
Variable rate long-term debt to affiliated trusts	$ —	$ —	$ —	$ —	$ —	$ 51,547	$ 51,547	$ 43,815
Weighted-average interest rate	—	—	—	—	—	1.10%	1.10%	

(1) These balances include the fixed rate long-term debt of Avista Corp., AEL&P and AERC.

Our pension plan is exposed to interest rate risk because the value of pension obligations and other postretirement obligations varies directly with changes in the discount rates, which are derived from end-of-year market interest rates. In addition, the value of pension investments and potential income on pension investments is partially affected by interest rates because a portion of pension investments are in fixed income securities. Oversight of our pension plan investment strategies is performed by the Finance Committee of the Board of Directors, which approves investment and funding policies, objectives and strategies that seek an appropriate return for the pension plan. We manage interest rate risk associated with our pension and other postretirement benefit plans by investing a targeted amount of pension plan assets in fixed income investments that have maturities with similar profiles to future projected benefit obligations. See "Note 11 of the Notes to Consolidated Financial Statements" for further discussion of our investment policy associated with the pension assets.

Credit Risk

Counterparty Non-Performance Risk

Counterparty non-performance risk relates to potential losses that we would incur as a result of non-performance of contractual obligations by counterparties to deliver energy or make financial settlements.

Changes in market prices may dramatically alter the size of credit risk with counterparties, even when we establish conservative credit limits. Should a counterparty fail to perform, we may be required to honor the underlying commitment or to replace existing contracts with contracts at then-current market prices.

We enter into bilateral transactions with various counterparties. We also trade energy and related derivative instruments through clearinghouse exchanges.

We seek to mitigate credit risk by:

- transacting through clearinghouse exchanges,
- entering into bilateral contracts that specify credit terms and protections against default,
- applying credit limits and duration criteria to existing and prospective counterparties,
- actively monitoring current credit exposures,
- asserting our collateral rights with counterparties, and
- carrying out transaction settlements timely and effectively.

The extent of transactions conducted through exchanges has increased, as many market participants have shown a preference toward exchange trading and have reduced bilateral transactions. We actively monitor the collateral required by such exchanges to effectively manage our capital requirements.

Counterparties' credit exposure to us is dynamic in normal markets and may change significantly in more volatile markets. The amount of potential default risk to us from each counterparty depends on the extent of forward contracts, unsettled transactions, interest rates and market prices. There is a risk that we do not obtain sufficient additional collateral from counterparties that are unable or unwilling to provide it.

Credit Risk Liquidity Considerations

To address the impact on our operations of energy market price volatility, our hedging practices for electricity (including fuel for generation) and natural gas extend beyond the current operating year. Executing this extended hedging program may increase credit risk and demands for collateral. Our credit risk management process is designed to mitigate such credit risks through limit setting, contract protections and counterparty diversification, among other practices.

Credit risk affects demands on our capital. We are subject to limits and credit terms that counterparties may assert to allow us to enter into transactions with them and maintain acceptable credit exposures. Many of our counterparties allow unsecured credit at limits prescribed by agreements or their discretion. Capital requirements for certain transaction types involve a combination of initial margin and market value margins without any unsecured credit threshold. Counterparties may seek assurances of performance from us in the form of letters of credit, prepayment or cash deposits.

Credit exposure can change significantly in periods of commodity price and interest rate volatility. As a result, sudden and significant demands may be made against our credit facilities and cash. We actively monitor the exposure to possible collateral calls and take steps to minimize capital requirements.

As of December 31, 2020, we had cash deposited as collateral of $5.0 million and letters of credit of $23.5 million outstanding related to our energy derivative contracts. Price movements and/or a downgrade in our credit ratings could impact further the amount of collateral required. See "Credit Ratings" for further information.

For example, in addition to limiting our ability to conduct transactions, if our credit ratings were lowered to below "investment grade" based on our positions outstanding at December 31, 2020 (including contracts that are considered derivatives and those that are considered non-derivatives), we would potentially be required to post the following additional collateral (in thousands):

		2020
Additional collateral taking into account contractual thresholds	$	11,772
Additional collateral without contractual thresholds		14,575

Under the terms of interest rate swap derivatives that we enter into periodically, we may be required to post cash or letters of credit as collateral depending on fluctuations in the fair value of the instrument. As of December 31, 2020, we had interest rate swap agreements outstanding with a notional amount totaling $175.0 million and we had deposited cash in the amount of $8.1 million as collateral for these interest rate swap derivatives.

If our credit ratings were lowered to below "investment grade" based on our interest rate swap derivatives outstanding at December 31, 2020, we would potentially be required to post the following additional collateral (in thousands):

		2020
Additional collateral taking into account contractual thresholds[1]	$	11,540
Additional collateral without contractual thresholds		42,763

(1) This amount is different from the amount disclosed in "Note 7 of the Notes to Consolidated Financial Statements" because, while this analysis includes contracts that are not considered derivatives in addition to the contracts considered in Note 7, this analysis also takes into account contractual threshold limits that are not considered in Note 7.

Foreign Currency Risk

A significant portion of our utility natural gas supply (including fuel for electric generation) is obtained from Canadian sources. Most of those transactions are executed in U.S. dollars, which avoids foreign currency risk. A portion of our short-term natural gas transactions and long-term Canadian transportation contracts are committed based on Canadian currency prices. The short-term natural gas transactions are typically settled within sixty days with U.S. dollars. We hedge a portion of the foreign currency risk by purchasing Canadian currency exchange derivatives when such commodity transactions are initiated. This risk has not had a material effect on our financial condition, results of operations or cash flows and these differences in cost related to currency fluctuations are included with natural gas supply costs for ratemaking.

Further information for derivatives and fair values is disclosed at "Note 7 of the Notes to Consolidated Financial Statements" and "Note 18 of the Notes to Consolidated Financial Statements."

Energy Commodity Risk

We mitigate energy commodity risk primarily through our energy resources risk policy, which includes oversight from the RMC and oversight from the Audit Committee and the Environmental, Technology and Operations Committee of our Board of Directors. In conjunction with the oversight committees, our management team develops hedging strategies, detailed resource procurement plans, resource optimization strategies and long-term integrated resource planning to mitigate some of the risk associated with energy commodities. The various plans and strategies are monitored daily and developed with quantitative methods.

Our energy resources risk policy includes our wholesale energy markets credit policy and control procedures to manage energy commodity price and credit risks. Nonetheless, adverse changes in commodity prices, generating capacity, customer loads, regulation and other factors may result in losses of earnings, cash flows and/or fair values.

We measure the volume of monthly, quarterly and annual energy imbalances between projected power loads and resources. The measurement process is based on expected loads at fixed prices (including those subject to retail rates) and expected resources to the extent that costs are essentially fixed by virtue of known fuel supply costs or projected hydroelectric conditions. To the extent that expected costs are not fixed, either because of volume mismatches between loads and resources or because fuel cost is not locked in through fixed price contracts or derivative instruments, our risk policy guides the process to manage this open forward position over a period of time. Normal operations result in seasonal mismatches between power loads and available resources. We are able to vary the operation of generating resources to match parts of intra-hour, hourly, daily and weekly load fluctuations. We use the wholesale power markets, including the natural gas market as it relates to power generation fuel, to sell projected resource surpluses and obtain resources when deficits are projected. We buy and sell fuel for thermal generation facilities based on comparative power market prices and marginal costs of fueling and operating available generating facilities and the relative economics of substitute market purchases for generating plant operation.

To address the impact on our operations of energy market price volatility, our hedging practices for electricity (including fuel for generation) and natural gas extend beyond the current operating year. Executing this extended hedging program may increase our credit risks. Our credit risk management process is designed to mitigate such credit risks through limit setting, contract protections and counterparty diversification, among other practices.

Our projected retail natural gas loads and resources are regularly reviewed by operating management and the RMC. To manage the impacts of volatile natural gas prices, we seek to procure natural gas through a diversified mix of spot market purchases and forward fixed price purchases from various supply basins and time periods. We have an active hedging program that extends into future years with the goal of reducing price volatility in our natural gas supply costs. We use natural gas storage capacity to support high demand periods and to procure natural gas when price spreads are favorable. Securing prices throughout the year and even into subsequent years mitigates potential adverse impacts of significant purchase requirements in a volatile price environment.

The following table presents energy commodity derivative fair values as a net asset or (liability) as of December 31, 2020 that are expected to settle in each respective year (dollars in thousands). There are no expected deliveries of energy commodity derivatives after 2025:

	Purchases				Sales			
	Electric Derivatives		Gas Derivatives		Electric Derivatives		Gas Derivatives	
Year	Physical[1]	Financial[1]	Physical[1]	Financial[1]	Physical[1]	Financial[1]	Physical[1]	Financial[1]
2021	$ 2	$ (414)	$ (87)	$ 10,549	$ (15)	$ 716	$ (2,152)	$ (10,672)
2022	—	—	247	1,920	—	—	(1,697)	(1,536)
2023	—	—	—	(122)	—	—	(1,599)	(42)
2024	—	—	—	—	—	—	(1,673)	—
2025	—	—	—	—	—	—	(1,219)	—

The following table presents energy commodity derivative fair values as a net asset or (liability) as of December 31, 2019 that were expected to settle in each respective year (dollars in thousands). There were no expected deliveries of energy commodity derivatives after 2022:

	Purchases				Sales			
	Electric Derivatives		Gas Derivatives		Electric Derivatives		Gas Derivatives	
Year	Physical[1]	Financial[1]	Physical[1]	Financial[1]	Physical[1]	Financial[1]	Physical[1]	Financial[1]
2020	$ 19	$ 2,063	$ (895)	$ 10,929	$ (422)	$ (7,448)	$ (1,634)	$ (8,922)
2021	—	—	15	2,666	—	(26)	(1,187)	(1,941)
2022	—	—	35	180	—	—	—	(5)

(1) Physical transactions represent commodity transactions where we will take or make delivery of either electricity or natural gas; financial transactions represent derivative instruments with delivery of cash in the amount of the benefit or cost but with no physical delivery of the commodity, such as futures, swap derivatives, options, or forward contracts.

The above electric and natural gas derivative contracts will be included in either power supply costs or natural gas supply costs during the period they are delivered and will be included in the various deferral and recovery mechanisms (ERM, PCA, and PGAs), or in the general rate case process, and are expected to eventually be collected through retail rates from customers.

See "Item 1. Business—Electric Operations" and "Item 1. Business—Natural Gas Operations," for additional discussion of the risks associated with Energy Commodities.

Compliance Risk

Compliance risk is mitigated through separate Regulatory and Environmental Compliance departments that monitor legislation, regulatory orders and actions to determine the overall potential impact to our Company and develop strategies for complying with the various rules and regulations. We also engage outside attorneys and consultants, when necessary, to help ensure compliance with laws and regulations. Oversight of our compliance risk strategy is performed by senior management, including our Chief Compliance Officer, and the Environmental, Technology and Operations Committee and the Audit Committee of our Board of Directors.

See "Item 1. Business, Regulatory Issues" through "Item 1. Business, Reliability Standards" and "Environmental Issues and Contingencies" for further discussion of compliance issues that impact our Company.

Item 7A. Quantitative and Qualitative Disclosures About Market Risk

The information required by this item is set forth in the Enterprise Risk Management section of "Item 7. Management's Discussion and Analysis" and is incorporated herein by reference.

Item 8. Financial Statements and Supplementary Data

The Report of Independent Registered Public Accounting Firm and Financial Statements begin on the next page.

Report of Independent Registered Public Accounting Firm

To the shareholders and the Board of Directors of
Avista Corporation

Opinion on the Financial Statements

We have audited the accompanying consolidated balance sheets of Avista Corporation and subsidiaries (the "Company") as of December 31, 2020 and 2019, the related consolidated statements of income, comprehensive income, equity, and cash flows, for each of the three years in the period ended December 31, 2020, and the related notes (collectively referred to as the "financial statements"). In our opinion, the financial statements present fairly, in all material respects, the financial position of the Company as of December 31, 2020 and 2019, and the results of its operations and its cash flows for each of the three years in the period ended December 31, 2020, in conformity with accounting principles generally accepted in the United States of America.

We have also audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States) (PCAOB), the Company's internal control over financial reporting as of December 31, 2020, based on criteria established in *Internal Control—Integrated Framework (2013)* issued by the Committee of Sponsoring Organizations of the Treadway Commission and our report dated February 23, 2021, expressed an unqualified opinion on the Company's internal control over financial reporting.

Basis for Opinion

These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on the Company's financial statements based on our audits. We are a public accounting firm registered with the PCAOB and are required to be independent with respect to the Company in accordance with the U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB.

We conducted our audits in accordance with the standards of the PCAOB. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement, whether due to error or fraud. Our audits included performing procedures to assess the risks of material misstatement of the financial statements, whether due to error or fraud, and performing procedures that respond to those risks. Such procedures included examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements. Our audits also included evaluating the accounting principles used and significant estimates made by management, as well as evaluating the overall presentation of the financial statements. We believe that our audits provide a reasonable basis for our opinion.

Critical Audit Matter

The critical audit matter communicated below is a matter arising from the current-period audit of the financial statements that was communicated or required to be communicated to the audit committee and that (1) relates to accounts or disclosures that are material to the financial statements and (2) involved our especially challenging, subjective, or complex judgments. The communication of critical audit matters does not alter in any way our opinion on the financial statements, taken as a whole, and we are not, by communicating the critical audit matter below, providing a separate opinion on the critical audit matter or on the accounts or disclosures to which it relates.

Regulatory Matters—Refer to Notes 1, 22, and 23 to the Financial Statements

Critical Audit Matter Description

The Company accounts for its regulated operations in accordance with Financial Accounting Standards Board Accounting Standards Codification Topic 980, *Regulated Operations* ("ASC 980"). The provisions of this accounting guidance require, among other things, that financial statements of a rate-regulated enterprise reflect the actions of regulators, where appropriate. These actions may result in the recognition of revenues and expenses in time periods that are different than non-rate-regulated enterprises. When this occurs, costs are deferred as assets in the balance sheet (regulatory assets) and recorded as expenses when those amounts are reflected in rates. Also, regulators can impose liabilities upon a regulated company for amounts previously collected from customers and for recovery of costs that are expected to be incurred in the future (regulatory liabilities).

The Company is subject to regulation by the Washington Utilities and Transportation Commission (the "WUTC"), the Idaho Public Utility Commission (the "IPUC"), the Public Utility Commission of Oregon (the "OPUC"), the Public Service Commission of the State of Montana (the "MPSC") and the Regulatory Commission of Alaska (the "RCA") (collectively, the "Commissions"), which have jurisdiction with respect to, among other things, the rates of electric and natural gas distribution companies in Washington, Idaho, Oregon, Montana, and Alaska, respectively. Accounting for the economics of rate regulation has an impact on multiple financial statement line items and disclosures, such as property, plant, and equipment, regulatory assets and liabilities, operating revenues, operation and maintenance expense, and depreciation expense.

The Company's rates are subject to the rate-setting processes of the Commissions and, in certain jurisdictions, annual earnings oversight. Rates are determined and approved in regulatory proceedings based on analyses of the Company's costs to provide utility service and are designed to recover the Company's prudently incurred investments in the utility business and provide a return thereon. Decisions to be made by the Commissions in the future will impact the accounting for regulated operations under ASC 980 as described above. While the Company has indicated that it expects to recover costs from customers through regulated rates, there is a risk that the Commissions will not approve (1) full recovery of the costs of providing utility service or (2) full recovery of all amounts invested in the utility business and a reasonable return on that investment.

We identified the impact of rate regulation as a critical audit matter due to the significant judgments made by management to support its assertions about affected account balances and disclosures and the high degree of subjectivity involved in assessing the impact of future regulatory orders on the financial statements. Management judgments include assessing the likelihood of (1) recovery in future rates of incurred costs, (2) a disallowance of part of the cost of recently completed plant or plant under construction and (3) refunds to customers. Given that management's accounting judgements are based on assumptions about the outcome of future decisions by the Commission, auditing these judgments required specialized knowledge of accounting for rate regulation and the rate setting process due to its inherent complexities.

How the Critical Audit Matter Was Addressed in the Audit

Our audit procedures related to the uncertainty of future decisions by the Commissions included the following procedures, among others:

- We tested the effectiveness of management's controls over the evaluation of the likelihood of (1) the recovery in future rates of costs incurred as property, plant, and equipment and deferred as regulatory assets and (2) a refund or a future reduction in rates that should be reported as regulatory liabilities. We also tested the effectiveness of management's controls over the initial recognition of amounts as property, plant and equipment; regulatory assets or liabilities; and the monitoring and evaluation of regulatory developments that may affect the likelihood of recovering costs in future rates or of a future reduction in rates.
- We evaluated the Company's disclosures related to the impacts of rate regulation, including the balances recorded and regulatory developments.
- We read relevant regulatory orders issued by the Commissions for the Company and other public utilities in the Company's jurisdictions, regulatory statutes, interpretations, procedural memorandums, filings made by interveners, and other publicly available information to assess the likelihood of recovery in future rates or of a future reduction in rates based on the precedents of the Commissions' treatment of similar costs under similar circumstances. We evaluated the external information and compared it to management's recorded regulatory asset and liability balances for completeness.
- We inspected the Company's filings with the Commissions and the filings with the Commissions by intervenors that may impact the Company's future rates, evaluating the evidence in relation to management's assertions, as applicable.
- We inquired of management about property, plant, and equipment that may be abandoned. We inspected the capital-projects budget and construction-work-in-process listings and inquired of management to identify projects that are designed to replace assets that may be retired prior to the end of their useful life. We inspected minutes of the Board of Directors and regulatory orders and other filings with the Commissions, evaluating the evidence in relation to management's assertions, as applicable, regarding probability of an abandonment.
- We obtained an analysis from management regarding probability of recovery for regulatory assets or probability of either refund or future reduction in rates for regulatory liabilities not yet addressed in a regulatory order in order to assess management's assertion that amounts are probable of recovery and/or that a future refund or reduction in rates is not probable.

/s/ Deloitte & Touche LLP

Portland, Oregon
February 23, 2021

We have served as the Company's auditor since 1933.

Consolidated Statements of Income

Avista Corporation

For the Years Ended December 31,

Dollars in thousands, except per share amounts

	2020	2019	2018
Operating Revenues:			
Utility revenues:			
Utility revenues, exclusive of alternative revenue programs	$ 1,324,091	$ 1,323,524	$ 1,368,657
Alternative revenue programs	(3,814)	9,614	908
Total utility revenues	1,320,277	1,333,138	1,369,565
Non-utility revenues	1,614	12,484	27,328
Total operating revenues	1,321,891	1,345,622	1,396,893
Operating Expenses:			
Utility operating expenses:			
Resource costs	398,509	439,817	494,736
Other operating expenses	354,614	345,212	318,274
Merger transaction costs	—	19,675	3,718
Depreciation and amortization	223,507	205,365	182,877
Taxes other than income taxes	106,501	105,652	107,295
Non-utility operating expenses:			
Other operating expenses	5,344	18,883	28,081
Depreciation and amortization	716	629	799
Total operating expenses	1,089,191	1,135,233	1,135,780
Income from operations	232,700	210,389	261,113
Interest expense	104,348	103,012	99,715
Interest expense to affiliated trusts	713	1,342	1,221
Capitalized interest	(4,083)	(4,174)	(3,939)
Merger termination fee	—	(103,000)	—
Other expense (income)—net	(4,817)	(14,928)	1,458
Income before income taxes	136,539	228,137	162,658
Income tax expense	7,051	31,374	26,060
Net income	129,488	196,763	136,598
Net loss (income) attributable to noncontrolling interests	—	216	(169)
Net income attributable to Avista Corp. shareholders	$ 129,488	$ 196,979	$ 136,429
Weighted-average common shares outstanding (thousands)—basic	67,962	66,205	65,673
Weighted-average common shares outstanding (thousands)—diluted	68,102	66,329	65,946
Earnings per common share attributable to Avista Corp. shareholders:			
Basic	$ 1.91	$ 2.98	$ 2.08
Diluted	$ 1.90	$ 2.97	$ 2.07

The Accompanying Notes are an Integral Part of These Statements.

Consolidated Statements of Comprehensive Income

Avista Corporation
For the Years Ended December 31,
Dollars in thousands

	2020	2019	2018
Net income	$ 129,488	$ 196,763	$ 136,598
Other Comprehensive Income (Loss):			
Change in unfunded benefit obligation for pension and other postretirement benefit plans—nets of taxes of $(1,095), $(636) and $523, respectively	(4,119)	(2,393)	1,966
Total other comprehensive income (loss)	(4,119)	(2,393)	1,966
Comprehensive income	125,369	194,370	138,564
Comprehensive loss (income) attributable to noncontrolling interests	—	216	(169)
Comprehensive income attributable to Avista Corporation shareholders	$ 125,369	$ 194,586	$ 138,395

The Accompanying Notes are an Integral Part of These Statements.

Consolidated Balance Sheets

Avista Corporation
As of December 31,
Dollars in thousands

	2020	2019
Assets:		
Current Assets:		
Cash and cash equivalents	$ 14,196	$ 9,896
Accounts and notes receivable—net	163,772	166,657
Materials and supplies, fuel stock and stored natural gas	67,451	66,583
Regulatory assets	13,673	21,851
Other current assets	84,885	40,142
Total current assets	343,977	305,129
Net utility property	4,991,612	4,797,007
Goodwill	52,426	52,426
Non-current regulatory assets	750,443	670,802
Other property and investments—net and other non-current assets	263,639	257,092
Total assets	$ 6,402,097	$ 6,082,456
Liabilities and Equity:		
Current Liabilities:		
Accounts payable	$ 106,613	$ 110,219
Current portion of long-term debt	—	52,000
Short-term borrowings	203,000	185,800
Regulatory liabilities	46,435	51,715
Other current liabilities	149,831	130,979
Total current liabilities	505,879	530,713
Long-term debt	2,008,534	1,843,768
Long-term debt to affiliated trusts	51,547	51,547
Pensions and other postretirement benefits	211,880	212,006
Deferred income taxes	594,712	528,513
Non-current regulatory liabilities	784,820	775,436
Other non-current liabilities and deferred credits	214,999	201,189
Total liabilities	4,372,371	4,143,172
Commitments and Contingencies (See Notes to Consolidated Financial Statements)		
Equity:		
Avista Corporation Shareholder's Equity		
Common stock, no par value; 200,000,000 shares authorized; 69,238,901 and 67,176,996 shares issued and outstanding, respectively	1,286,068	1,210,741
Accumulated other comprehensive loss	(14,378)	(10,259)
Retained earnings	758,036	738,802
Total equity	2,029,726	1,939,284
Total liabilities and equity	$ 6,402,097	$ 6,082,456

The Accompanying Notes are an Integral Part of These Statements.

Consolidated Statements of Cash Flows

Avista Corporation
For the Years Ended December 31,
Dollars in thousands

	2020	2019	2018
Operating Activities:			
Net income	$ 129,488	$ 196,763	$ 136,598
Non-cash items included in net income:			
Depreciation and amortization	224,223	205,994	187,318
Provision for deferred income taxes	44,964	15,098	8,570
Power and natural gas cost amortizations (deferrals)—net	(9,923)	(45,917)	10,263
Amortization of debt expense	3,237	2,680	2,967
Amortization of investment in exchange power	—	1,633	2,450
Stock-based compensation expense	5,846	11,353	5,367
Equity-related AFUDC	(6,970)	(6,585)	(6,554)
Pension and other postretirement benefit expense	33,812	36,417	32,017
Other regulatory assets and liabilities and deferred debits and credits	10,287	65	27,512
Change in decoupling regulatory deferral	2,971	(10,327)	(1,288)
Gain on sale of investments	(4,795)	(7,450)	—
Other	1,998	(13,526)	1,114
Contributions to defined benefit pension plan	(22,000)	(22,000)	(22,000)
Cash paid on settlement of interest rate swap agreements	(33,499)	(13,325)	(32,174)
Cash received on settlement of interest rate swap agreements	—	—	5,594
Changes in certain current assets and liabilities:			
Accounts and notes receivable	(10,960)	(4,366)	15,474
Materials and supplies, fuel stock and stored natural gas	(868)	(6,148)	(5,807)
Collateral posted for derivative instruments	1,579	63,974	(4,128)
Income taxes receivable	(41,363)	(8,736)	2,021
Other current assets	(2,401)	(3,657)	(2,589)
Accounts payable	(10,152)	7,471	(470)
Other current liabilities	15,530	(1,199)	(370)
Net cash provided by operating activities	331,004	398,212	361,885
Investing Activities:			
Utility property capital expenditures (excluding equity-related AFUDC)	(404,306)	(442,510)	(424,350)
Issuance of notes receivable by subsidiaries	(4,393)	(7,303)	(3,555)
Equity and property investments made by subsidiaries	(5,925)	(13,508)	(13,283)
Proceeds from sale of investments	6,786	16,407	—
Other	(2,905)	1,403	756
Net cash used in investing activities	$ (410,743)	$ (445,511)	$ (440,432)

The Accompanying Notes are an Integral Part of These Statements.

Consolidated Statements of Cash Flows (continued)

Avista Corporation
For the Years Ended December 31,
Dollars in thousands

	2020	2019	2018
Financing Activities:			
Net increase (decrease) in short-term borrowings	$ 17,200	$ (4,200)	$ 84,603
Proceeds from issuance of long-term debt	165,000	180,000	374,621
Maturity of long-term debt and finance leases	(54,800)	(92,660)	(277,438)
Issuance of common stock, net of issuance costs	72,200	64,573	1,207
Cash dividends paid	(110,254)	(102,772)	(98,046)
Other	(5,307)	(2,402)	(7,916)
Net cash provided by financing activities	84,039	42,539	77,031
Net increase (decrease) in cash and cash equivalents	4,300	(4,760)	(1,516)
Cash and cash equivalents at beginning of year	9,896	14,656	16,172
Cash and cash equivalents at end of year	$ 14,196	$ 9,896	$ 14,656
Supplemental Cash Flow Information:			
Cash paid (received) during the year:			
Interest	$ 97,717	$ 99,060	$ 97,437
Income taxes paid	1,901	26,764	17,801
Income tax refunds	(918)	(979)	(3,025)
Non-cash financing and investing activities:			
Accounts payable for capital expenditures	32,039	25,644	31,868

The Accompanying Notes are an Integral Part of These Statements.

Consolidated Statements of Equity

Avista Corporation

For the Years Ended December 31,

Dollars in thousands, except per share amounts

	2020	2019	2018
Common Stock, Shares:			
Shares outstanding at beginning of year	67,176,996	65,688,356	65,494,333
Shares issued through equity compensation plans	139,726	75,399	185,794
Shares issued through Employee Investment Plan (401-K)	17,179	3,653	8,229
Shares issued through sales agency agreements	1,905,000	1,409,588	—
Shares outstanding at end of year	69,238,901	67,176,996	65,688,356
Common Stock, Amount:			
Balance at beginning of year	$ 1,210,741	$ 1,136,491	$ 1,133,448
Equity compensation expense	5,535	10,568	5,765
Issuance of common stock through equity compensation plans	965	827	791
Issuance of common stock through Employee Investment Plan (401-K)	674	175	416
Issuance of common stock through sales agency agreements—net of issuance costs	70,561	63,571	—
Payment of minimum tax withholdings for share-based payment awards	(2,408)	(891)	(3,929)
Balance at end of year	1,286,068	1,210,741	1,136,491
Accumulated Other Comprehensive Loss:			
Balance at beginning of year	(10,259)	(7,866)	(8,090)
Other comprehensive income (loss)	(4,119)	(2,393)	1,966
Reclassification of excess income tax benefits	—	—	(1,742)
Balance at end of year	(14,378)	(10,259)	(7,866)
Retained Earnings:			
Balance at beginning of year	738,802	644,595	604,470
Net income attributable to Avista Corporation shareholders	129,488	196,979	136,429
Cash dividends paid (common stock)	(110,254)	(102,772)	(98,046)
Reclassification of excess income tax benefits	—	—	1,742
Balance at end of year	758,036	738,802	644,595
Total Avista Corporation shareholders equity	$ 2,029,726	$ 1,939,284	$ 1,773,220
Noncontrolling Interests:			
Balance at beginning of year	$ —	$ 825	$ 656
Net income attributable to noncontrolling interests	—	(216)	169
Deconsolidation of noncontrolling interests related to sale of METALfx	—	(609)	—
Balance at end of year	—	—	825
Total equity	$ 2,029,726	$ 1,939,284	$ 1,774,045
Dividends declared per common share	$ 1.62	$ 1.55	$ 1.49

The Accompanying Notes are an Integral Part of These Statements.

Note 1. Summary of Significant Accounting Policies

Nature of Business

Avista Corp. is primarily an electric and natural gas utility with certain other business ventures. Avista Utilities is an operating division of Avista Corp., comprising its regulated utility operations in the Pacific Northwest. Avista Utilities provides electric distribution and transmission, and natural gas distribution services in parts of eastern Washington and northern Idaho. Avista Utilities also provides natural gas distribution service in parts of northeastern and southwestern Oregon. Avista Utilities has electric generating facilities in Washington, Idaho, Oregon and Montana. Avista Utilities also supplies electricity to a small number of customers in Montana, most of whom are employees who operate the Company's Noxon Rapids generating facility.

AERC is a wholly owned subsidiary of Avista Corp. The primary subsidiary of AERC is AEL&P, which comprises Avista Corp.'s regulated utility operations in Alaska.

Avista Capital, a wholly owned non-regulated subsidiary of Avista Corp., is the parent company of all of the subsidiary companies in the non-utility businesses, with the exception of AJT Mining Properties, Inc., which is a subsidiary of AERC. See Note 24 for business segment information. See Note 26 for discussion of the sale of METALfx, which was an unregulated subsidiary of the Company.

Basis of Reporting

The consolidated financial statements include the assets, liabilities, revenues and expenses of the Company and its subsidiaries and other majority owned subsidiaries and variable interest entities for which the Company or its subsidiaries are the primary beneficiaries. Intercompany balances were eliminated in consolidation. The accompanying consolidated financial statements include the Company's proportionate share of utility plant and related operations resulting from its interests in jointly owned plants (see Note 8).

Use of Estimates

The preparation of the consolidated financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the amounts reported for assets and liabilities and the disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Significant estimates include:

- determining the market value of energy commodity derivative assets and liabilities,
- pension and other postretirement benefit plan obligations,
- contingent liabilities,
- goodwill impairment testing,
- recoverability of regulatory assets, and
- unbilled revenues.

Changes in these estimates and assumptions are considered reasonably possible and may have a material effect on the consolidated financial statements and thus actual results could differ from the amounts reported and disclosed herein.

Regulation

The Company is subject to state regulation in Washington, Idaho, Montana, Oregon and Alaska. The Company is also subject to federal regulation primarily by the FERC, as well as various other federal agencies with regulatory oversight of particular aspects of its operations.

Depreciation

For utility operations, depreciation expense is estimated by a method of depreciation accounting utilizing composite rates for utility plant. Such rates are designed to provide for retirements of properties at the expiration of their service lives.

For utility operations, the ratio of depreciation provisions to average depreciable property was as follows for the years ended December 31:

	2020	2019	2018
Avista Utilities			
Ratio of depreciation to average depreciable property	3.43%	3.28%	3.17%
Alaska Electric Light and Power Company			
Ratio of depreciation to average depreciable property	2.77%	2.48%	2.46%

The average service lives for the following broad categories of utility plant in service are (in years):

	Avista Utilities	Alaska Electric Light and Power Company
Electric thermal/other production	27	42
Hydroelectric production	81	42
Electric transmission	49	43
Electric distribution	39	40
Natural gas distribution property	44	N/A
Other shorter-lived general plant	8	18

Allowance for Funds Used During Construction

AFUDC represents the cost of both the debt and equity funds used to finance utility plant additions during the construction period. As prescribed by regulatory authorities, AFUDC is capitalized as a part of the cost of utility plant. The debt component of AFUDC is credited against total interest expense in the Consolidated Statements of Income

in the line item "capitalized interest." The equity component of AFUDC is included in the Consolidated Statements of Income in the line item "other expense (income)—net." The Company is permitted, under established regulatory rate practices, to recover the capitalized AFUDC, and a reasonable return thereon, through its inclusion in rate base and the provision for depreciation after the related utility plant is placed in service. Cash inflow related to AFUDC does not occur until the related utility plant is placed in service and included in rate base.

The WUTC and IPUC have authorized Avista Utilities to calculate AFUDC using its allowed rate of return. To the extent amounts calculated using this rate exceed the AFUDC amounts calculated using the FERC formula, Avista Utilities capitalizes the excess as a regulatory asset. The regulatory asset associated with plant in service is amortized over the average useful life of Avista Utilities' utility plant which is approximately 30 years. The regulatory asset associated with construction work in progress is not amortized until the plant is placed in service.

The effective AFUDC rate was the following for the years ended December 31:

	2020	2019	2018
Avista Utilities			
Effective state AFUDC rate	7.25%	7.39%	7.43%
Alaska Electric Light and Power Company			
Effective AFUDC rate	8.04%	8.96%	9.04%

Income Taxes

Deferred income tax assets represent future income tax deductions the Company expects to utilize in future tax returns to reduce taxable income. Deferred income tax liabilities represent future taxable income the Company expects to recognize in future tax returns. Deferred tax assets and liabilities arise when there are temporary differences resulting from differing treatment of items for tax and accounting purposes. A deferred income tax asset or liability is determined based on the enacted tax rates that will be in effect when the temporary differences between the financial statement carrying amounts and tax basis of existing assets and liabilities are expected to be reported in the Company's consolidated income tax returns. The deferred income tax expense for the period is equal to the net change in the deferred income tax asset and liability accounts from the beginning to the end of the period. The effect on deferred income taxes from a change in tax rates is recognized in income in the period that includes the enactment date unless a regulatory order specifies deferral of the effect of the change in tax rates over a longer period of time. The Company establishes a valuation allowance when it is more likely than not that all, or a portion, of a deferred tax asset will not be realized. Deferred income tax liabilities and regulatory assets are established for income tax benefits flowed through to customers.

The Company's largest deferred income tax item is the difference between the book and tax basis of utility plant. This item results from the temporary difference on depreciation expense. In early tax years, this item is recorded as a deferred income tax liability that will eventually reverse and become subject to income tax in later tax years.

The Company did not incur any penalties on income tax positions in 2020, 2019 or 2018. The Company would recognize interest accrued related to income tax positions as interest expense and any penalties incurred as other operating expense.

Stock-Based Compensation

The Company currently issues three types of stock-based compensation awards—restricted shares, market-based awards and performance-based awards. Historically, these stock compensation awards have not been material to the Company's overall financial results. Compensation cost relating to share-based payment transactions is recognized in the Company's financial statements based on the fair value of the equity or liability instruments issued and recorded over the requisite service period.

The Company recorded stock-based compensation expense (included in other operating expenses) and income tax benefits in the Consolidated Statements of Income of the following amounts for the years ended December 31 (dollars in thousands):

	2020	2019	2018
Stock-based compensation expense	$ 5,846	$ 11,353	$ 5,367
Income tax benefits	1,228	2,384	1,127
Excess tax benefits (expenses) on settled share-based employee payments	(165)	(612)	990

Restricted share awards vest in equal thirds each year over 3 years and are payable in Avista Corp. common stock at the end of each year if the service condition is met. In addition to the service condition, for restricted shares granted in 2017, the Company must meet a return on equity target in order for the Chief Executive Officer's restricted shares to vest. Restricted stock is valued at the close of market of the Company's common stock on the grant date.

Total Shareholder Return (TSR) awards are market-based awards and Cumulative Earnings Per Share (CEPS) awards are performance awards. Both types of awards vest after a period of 3 years and are payable in cash or Avista Corp. common stock at the end of the three-year period. The method of settlement is at the discretion of the Company and historically the Company has settled these awards through issuance of Avista Corp. common stock and intends to continue this practice. Both types of awards entitle the recipients to dividend equivalent rights, are subject to forfeiture under certain circumstances, and are subject to meeting specific market or performance conditions. Based on the level of attainment of the market or performance conditions, the amount of cash paid or common stock issued will range from 0 to 200 percent of the initial awards granted. Dividend equivalent

rights are accumulated and paid out only on shares that eventually vest and have met the market and performance conditions.

For both the TSR awards and the CEPS awards, the Company accounts for them as equity awards and compensation cost for these awards is recognized over the requisite service period, provided that the requisite service period is rendered. For TSR awards, if the market condition is not met at the end of the three-year service period, there will be no change in the cumulative amount of compensation cost recognized, since the awards are still considered vested even though the market metric was not met. For CEPS awards, at the end of the three-year service period, if the internal performance metric of cumulative earnings per share is not met, all compensation cost for these awards is reversed as these awards are not considered vested.

The fair value of each TSR award is estimated on the date of grant using a statistical model that incorporates the probability of meeting the market targets based on historical returns relative to a peer group. The estimated fair value of the equity component of CEPS awards was estimated on the date of grant as the share price of Avista Corp. common stock on the date of grant, less the net present value of the estimated dividends over the three-year period.

The following table summarizes the number of grants, vested and unvested shares, earned shares (based on market metrics), and other pertinent information related to the Company's stock compensation awards for the years ended December 31:

	2020	2019	2018
Restricted Shares			
Shares granted during the year	45,540	50,061	40,661
Shares vested during the year	56,203	48,228	53,352
Unvested shares at end of year	71,706	93,351	91,998
Unrecognized compensation expense at end of year (in thousands)	$ 2,003	$ 2,054	$ 1,964
TSR Awards			
TSR shares granted during the year	47,848	99,214	80,724
TSR shares vested during the year[(1)]	71,299	106,858	107,342
Unvested TSR shares at end of year	122,133	178,035	187,172
Unrecognized compensation expense (in thousands)	$ 2,296	$ 3,377	$ 3,706
CEPS Awards			
CEPS shares granted during the year	47,848	49,609	40,329
CEPS shares vested during the year	35,622	53,454	53,699
CEPS shares earned based on market metrics	63,763	106,908	30,102
Unvested CEPS shares at end of year	83,464	88,990	93,579
Unrecognized compensation expense (in thousands)	$ 1,090	$ 2,401	$ 1,260

(1) The market metrics were not met during 2020, 2019 and 2018 and no TRS shares were earned during these periods.

Outstanding TSR and CEPS share awards include a dividend component that is paid in cash. This component of the share grants is accounted for as a liability award. These liability awards are revalued on a quarterly basis taking into account the number of awards outstanding, historical dividend rate, the change in the value of the Company's common stock relative to an external benchmark (TSR awards only) and the amount of CEPS earned to date compared to estimated CEPS over the performance period (CEPS awards only). Over the life of these awards, the cumulative amount of compensation expense recognized will match the actual cash paid. As of December 31, 2020 and 2019, the Company had recognized cumulative compensation expense and a liability of $0.8 million and $0.9 million, respectively, related to the dividend component on the outstanding and unvested share grants.

Other Expense (Income)—Net

Other Expense (Income)—net consisted of the following items for the years ended December 31 (dollars in thousands):

	2020	2019	2018
Interest income	$ (1,952)	$ (2,587)	$ (2,710)
Interest on regulatory deferrals	(1,222)	(1,460)	(990)
Equity-related AFUDC	(6,970)	(6,585)	(6,554)
Non-service portion of pension and other postretirement benefit expenses	6,433	8,899	5,156
Net (income) loss on investments	(905)	(14,299)	5,369
Other expense (income)	(201)	1,104	1,187
Total	$ (4,817)	$ (14,928)	$ 1,458

Earnings per Common Share Attributable to Avista Corporation Shareholders

Basic earnings per common share attributable to Avista Corp. shareholders is computed by dividing net income attributable to Avista Corp. shareholders by the weighted-average number of common shares outstanding for the period. Diluted earnings per common share attributable to Avista Corp. shareholders is calculated by dividing net income attributable to Avista Corp. shareholders by diluted

weighted-average common shares outstanding during the period, including common stock equivalent shares outstanding using the treasury stock method, unless such shares are anti-dilutive. Common stock equivalent shares include shares issuable under contingent stock awards. See Note 21 for earnings per common share calculations.

Cash and Cash Equivalents

For the purposes of the Consolidated Statements of Cash Flows, the Company considers all temporary investments with a maturity of three months or less when purchased to be cash equivalents.

Allowance for Doubtful Accounts

The Company maintains an allowance for doubtful accounts to provide for estimated and potential losses on accounts receivable. The Company determines the allowance for utility and other customer accounts receivable based on historical write-offs as compared to accounts receivable and operating revenues. Additionally, the Company establishes specific allowances for certain individual accounts.

The following table presents the activity in the allowance for doubtful accounts during the years ended December 31 (dollars in thousands):

	2020	2019	2018
Allowance as of the beginning of the year	$ 2,419	$ 5,233	$ 5,132
Additions expensed during the year[1]	11,280	460	3,917
Net deductions	(2,312)	(3,274)	(3,816)
Allowance as of the end of the year	$ 11,387	$ 2,419	$ 5,233

(1) Increase in 2020 related to COVID-19, bad debt expense in excess of the amount recovered through rates of $7.1 million, was deferred as a regulatory asset.

Utility Plant in Service

The cost of additions to utility plant in service, including an allowance for funds used during construction and replacements of units of property and improvements, is capitalized. The cost of depreciable units of property retired plus the cost of removal less salvage is charged to accumulated depreciation.

Asset Retirement Obligations

The Company records the fair value of a liability for an ARO in the period in which it is incurred. When the liability is initially recorded, the associated costs of the ARO are capitalized as part of the carrying amount of the related long-lived asset. The liability is accreted to its present value each period and the related capitalized costs are depreciated over the useful life of the related asset. In addition, if there are changes in the estimated timing or estimated costs of the AROs, adjustments are recorded during the period new information becomes available as an increase or decrease to the liability, with the offset recorded to the related long-lived asset. Upon retirement of the asset, the Company either settles the ARO for its recorded amount or recognizes a regulatory asset or liability for the difference, which will be surcharged/refunded to customers through the ratemaking process. The Company records regulatory assets and liabilities for the difference between asset retirement costs currently recovered in rates and AROs recorded since asset retirement costs are recovered through rates charged to customers (see Note 10 for further discussion of the Company's AROs).

The Company recovers certain asset retirement costs through rates charged to customers as a portion of its depreciation expense for which the Company has not recorded asset retirement obligations.

The Company has recorded the amount of estimated retirement costs collected from customers (that do not represent legal or contractual obligations) and included them as a non-current regulatory liability on the Consolidated Balance Sheets

Goodwill

Goodwill arising from acquisitions represents the future economic benefit arising from other assets acquired in a business combination that are not individually identified and separately recognized. The Company evaluates goodwill for impairment using a fair value to carrying amount comparison (Step 1). The Company completed its annual evaluation of goodwill for potential impairment as of November 30, 2020 and determined that goodwill was not impaired at that time (carrying value was less than the determined fair value). There were no events or circumstances that changed between November 30, 2020 and December 31, 2020 that would more likely than not reduce the fair values of the reporting units below their carrying amounts.

The changes in the carrying amount of goodwill during 2019 and 2020 and the balance was as follows (dollars in thousands):

	AEL&P	Other	Accumulated Impairment Losses	Total
Balance as of January 1, 2019	$ 52,426	$ 12,979	$ (7,733)	$ 57,672
Goodwill sold during the year	—	(12,979)	7,733	(5,246)
Balance as of December 2019	$ 52,426	$ —	$ —	$ 52,426
Balance as of December 31, 2020	$ 52,426	$ —	$ —	$ 52,426

During the year ended December 31, 2020, there were no changes in the carrying amount of goodwill. During the year ended December 31, 2019, goodwill sold related to the sale of METALfx in April 2019. See Note 26 for further discussion. Accumulated impairment losses were attributable to METALfx, which was a part of the other businesses.

Derivative Assets and Liabilities

Derivatives are recorded as either assets or liabilities on the Consolidated Balance Sheets measured at estimated fair value.

The WUTC and the IPUC issued accounting orders authorizing Avista Corp. to offset energy commodity derivative assets or liabilities with a regulatory asset or liability. This accounting treatment is intended to defer the recognition of mark-to-market gains and losses on energy commodity transactions until the period of delivery. Realized benefits and costs result in adjustments to retail rates through PGAs, the ERM in Washington, the PCA mechanism in Idaho, and periodic general rates cases. The resulting regulatory assets associated with energy commodity derivative instruments have been concluded to be probable of recovery through future rates.

Substantially all forward contracts to purchase or sell power and natural gas are recorded as derivative assets or liabilities at estimated fair value with an offsetting regulatory asset or liability. Contracts that are not considered derivatives are accounted for on the accrual basis until they are settled or realized unless there is a decline in the fair value of the contract that is determined to be other-than-temporary.

For interest rate swap derivatives, Avista Corp. records all mark-to-market gains and losses in each accounting period as assets and liabilities, as well as offsetting regulatory assets and liabilities, such that there is no income statement impact. The interest rate swap derivatives are risk management tools similar to energy commodity derivatives. Upon settlement of interest rate swap derivatives, the regulatory asset or liability is amortized as a component of interest expense over the term of the associated debt. The Company records an offset of interest rate swap derivative assets and liabilities with regulatory assets and liabilities, based on the prior practice of the commissions to provide recovery through the ratemaking process.

The Company has multiple master netting agreements with a variety of entities that allow for cross-commodity netting of derivative agreements with the same counterparty (i.e. power derivatives can be netted with natural gas derivatives). In addition, some master netting agreements allow for the netting of commodity derivatives and interest rate swap derivatives for the same counterparty. The Company does not have any agreements which allow for cross-affiliate netting among multiple affiliated legal entities. The Company nets all derivative instruments when allowed by the agreement for presentation in the Consolidated Balance Sheets.

Fair Value Measurements

Fair value represents the price that would be received when selling an asset or paid to transfer a liability (an exit price) in an orderly transaction between market participants at the measurement date. Energy commodity derivative assets and liabilities, deferred compensation assets, as well as derivatives related to interest rate swap derivatives and foreign currency exchange derivatives, are reported at estimated fair value on the Consolidated Balance Sheets. See Note 18 for the Company's fair value disclosures.

Regulatory Deferred Charges and Credits

The Company prepares its consolidated financial statements in accordance with regulatory accounting practices because:

- rates for regulated services are established by or subject to approval by independent third-party regulators,
- the regulated rates are designed to recover the cost of providing the regulated services, and
- in view of demand for the regulated services and the level of competition, it is reasonable to assume that rates can be charged to and collected from customers at levels that will recover costs.

Regulatory accounting practices require that certain costs and/or obligations (such as incurred power and natural gas costs not currently reflected in rates, but expected to be recovered or refunded in the future), are reflected as deferred charges or credits on the Consolidated Balance Sheets. These costs and/or obligations are not reflected in the Consolidated Statements of Income until the period during which matching revenues are recognized. The Company also has decoupling revenue deferrals. See Note 4 for discussion on decoupling revenue deferrals.

If at some point in the future the Company determines that it no longer meets the criteria for continued application of regulatory accounting practices for all or a portion of its regulated operations, the Company could be:

- required to write off its regulatory assets, and
- precluded from the future deferral of costs or decoupled revenues not recovered through rates at the time such amounts are incurred, even if the Company expected to recover these amounts from customers in the future.

See Note 23 for further details of regulatory assets and liabilities.

Unamortized Debt Expense

Unamortized debt expense includes debt issuance costs that are amortized over the life of the related debt. These costs are recorded as an offset to Long-Term Debt on the Consolidated Balance Sheets.

Unamortized Debt Repurchase Costs

Premiums paid or discounts received to repurchase debt are amortized over the remaining life of the original debt that was repurchased or, if new debt is issued in connection with the repurchase, these costs are amortized over the life of the new debt. These costs are recovered through retail rates as a component of interest expense.

Appropriated Retained Earnings

In accordance with the hydroelectric licensing requirements of section 10(d) of the Federal Power Act (FPA), the Company maintains an appropriated retained earnings account for any earnings in excess of the specified rate of return on the Company's investment in the licenses for its various hydroelectric projects. Per section 10(d) of the FPA, the Company must maintain these excess earnings in an appropriated retained earnings account until the termination of the licensing agreements or apply them to reduce the net investment in the licenses of the hydroelectric projects at the discretion of the FERC. The Company calculates the earnings in excess of the specified rate of return on an annual basis, usually during the second quarter.

The appropriated retained earnings amounts included in retained earnings were as follows as of December 31 (dollars in thousands):

	2020	2019
Appropriated retained earnings	$ 47,473	$ 43,151

Contingencies

The Company has unresolved regulatory, legal and tax issues which have inherently uncertain outcomes. The Company accrues a loss contingency if it is probable that a liability has been incurred and the amount of the loss or impairment can be reasonably estimated. The Company also discloses loss contingencies that do not meet these conditions for accrual, if there is a reasonable possibility that a material loss may be incurred. As of December 31, 2020, the Company has not recorded any significant amounts related to unresolved contingencies. See Note 22 for further discussion of the Company's commitments and contingencies.

COVID-19

In 2020, the WUTC, IPUC, and OPUC approved accounting orders that allow the Company to defer certain net COVID-19 related costs and benefits. As such, as of December 31, 2020, the Company has deferred a net benefit to customers of $2.8 million for all jurisdictions.

In Alaska, a Senate Bill was signed into law that provides for deferral and recovery of incremental COVID-19 related costs subject to approval by the RCA.

The respective regulatory authorities will determine the appropriateness and prudency of any deferred expenses when the Company seeks recovery. See "Regulatory Deferred Charges and Credits".

Note 2. New Accounting Standards

ASU No. 2016-02, "Leases (Topic 842)" ASU No. 2018-01, "Leases (Topic 842): Land Easement Practical Expedient for Transition to Topic 842" ASU No. 2018-11, "Leases (Topic 842): Targeted Improvements"

On January 1, 2019, the Company adopted ASU No. 2016-02, which outlines a model for entities to use in accounting for leases and supersedes previous lease accounting guidance, as well as several practical expedients in ASU Nos. 2018-01 and 2018-11.

The Company adopted ASU No. 2016-02 utilizing a modified retrospective adoption method with the "package of three" and hindsight practical expedients offered by the standard. The "package of three" provides for an entity to not reassess at adoption whether any expired or existing contracts are deemed, for accounting purposes, to be or contain leases, the classification of any expired or existing leases, and any initial direct costs for any existing leases. As a result, the Company did not reassess existing or expired contracts under the new lease guidance, and it did not reassess the classification of any existing leases. The Company used the benefit of hindsight in determining both term and impairments associated with any existing leases. Use of this practical expedient has resulted in lease terms that best represent management's expectations with respect to use of the underlying asset but did not result in recognition of any impairment.

The Company elected to adopt ASU No. 2018-01, which allows an entity to exclude from application of Topic 842 all easements executed prior to January 1, 2019. In addition, the Company elected to adopt the "comparatives under 840" practical expedient offered in ASU No. 2018-11, which allows an entity to apply the new lease standard at the adoption date, recognizing any necessary cumulative-effect adjustment to the opening balance of retained earnings in the period of adoption and presenting comparative periods in the financial statements under ASC 840 (previous lease accounting guidance). Adoption of the standard did not result in a cumulative effect adjustment within the Company's financial statements.

As allowed by ASU No. 2016-02, the Company elected not to apply the requirements of the standard to short-term leases, those leases with an initial term of 12 months or less. These leases are not recorded on the balance sheet and are not material to the financial statements.

Adoption of the standard impacted the Company's Consolidated Balance Sheets through recognition of right-of-use (ROU) assets and lease liabilities for the Company's operating leases. Accounting for finance leases (formerly capital leases) remained substantially unchanged. See Note 5 for further information on the Company's leases.

ASU 2018-13 "Fair Value Measurement (Topic 820)"

In August 2018, the FASB issued ASU No. 2018-13, which amends the fair value measurement disclosure requirements of ASC 820. The requirements of this ASU include additional disclosure regarding the range and weighted-average used to develop significant unobservable inputs for Level 3 fair value estimates and the elimination of certain other previously required disclosures, such as the narrative description of the valuation process for Level 3 fair value measurements. This ASU became effective on January 1, 2020 and the requirements of this ASU did not have a material impact on the Company's fair value disclosures. See Note 18 for the Company's fair value disclosures.

ASU No. 2018-14 "Compensation—Retirement Benefits—Defined Benefit Plans—General (Subtopic 715-20)"

In August 2018, the FASB issued ASU No. 2018-14, which amends ASC 715 to add, remove and/or clarify certain disclosure requirements related to defined benefit pension and other postretirement plans. The additional disclosure requirements are primarily narrative discussion of significant changes in the benefit obligations and plan assets. The removed disclosures are primarily information about accumulated other comprehensive income expected to be recognized over the next year and the effects of changes associated with assumed health care costs. This ASU became effective for periods ending after December 15, 2020 and the requirements of this ASU did not have a material impact on the Company's disclosures upon adoption.

Note 3. Balance Sheet Components

Materials and Supplies, Fuel Stock and Stored Natural Gas

Inventories of materials and supplies, fuel stock and stored natural gas are recorded at average cost for our regulated operations and the lower of cost or market for our non-regulated operations and consisted of the following as of December 31 (dollars in thousands):

	2020	2019
Materials and supplies	$ 53,258	$ 47,402
Fuel stock	4,658	4,875
Stored natural gas	9,535	14,306
Total	$ 67,451	$ 66,583

Other Current Assets

Other current assets consisted of the following as of December 31 (dollars in thousands):

	2020	2019
Collateral posted for derivative instruments after netting with outstanding derivative liabilities	$ 4,336	$ 4,434
Prepayments	24,411	19,652
Income taxes receivable	49,814	11,047
Other	6,324	5,009
Total	$ 84,885	$ 40,142

Other Property and Investments—Net and Other Non-Current Assets

Other property and investments—net and other non-current assets consisted of the following as of December 31 (dollars in thousands):

	2020	2019
Operating lease ROU assets	$ 71,891	$ 69,746
Finance lease ROU assets	47,338	50,980
Non-utility property	19,508	27,159
Equity investments	59,318	51,258
Investment in affiliated trust	11,547	11,547
Notes receivable	14,454	14,060
Deferred compensation assets	9,174	8,948
Assets held for sale [1]	3,462	—
Other	26,947	23,394
Total	$ 263,639	$ 257,092

(1) The Company is in the process of selling certain subsidiary assets associated with Steam Plant Square and Brew Pub.

Other Current Liabilities

Other current liabilities consisted of the following as of December 31 (dollars in thousands):

	2020	2019
Accrued taxes other than income taxes	$ 45,099	$ 36,965
Derivative liabilities	14,008	10,928
Employee paid time off accruals	26,495	22,343
Accrued interest	17,083	16,486
Pensions and other postretirement benefits	11,987	8,826
Other	35,159	35,431
Total	$ 149,831	$ 130,979

Other Non-Current Liabilities and Deferred Credits

Other non-current liabilities and deferred credits consisted of the following as of December 31 (dollars in thousands):

	2020	2019
Operating lease liabilities	$ 67,716	$ 65,565
Finance lease liabilities	48,815	51,750
Deferred investment tax credits	29,866	30,444
Asset retirement obligations	17,194	20,338
Derivative liabilities	37,427	19,685
Other	13,981	13,407
Total	$ 214,999	$ 201,189

Note 4. Revenue

ASC 606 defines the core principle of the revenue recognition model is that an entity should identify the various performance obligations in a contract, allocate the transaction price among the performance obligations and recognize revenue when (or as) the entity satisfies each performance obligation.

Utility Revenues

Revenue from Contracts with Customers

General

The majority of Avista Corp.'s revenue is from rate-regulated sales of electricity and natural gas to retail customers, which has two performance obligations, (1) having service available for a specified period (typically a month at a time) and (2) the delivery of energy to customers. The total energy price generally has a fixed component (basic charge) related to having service available and a usage-based component, related to the delivery and consumption of energy. The commodity is sold and/or delivered to and consumed by the customer simultaneously, and the provisions of the relevant utility commission authorization determine the charges the Company may bill the customer. Given that all revenue recognition criteria are met upon the delivery of energy to customers, revenue is recognized immediately.

In addition, the sale of electricity and natural gas is governed by the various state utility commissions, which set rates, charges, terms and conditions of service, and prices. Collectively, these rates, charges, terms and conditions are included in a "tariff," which governs all aspects of the provision of regulated services. Tariffs are only permitted to be changed through a rate-setting process involving an independent, third-party regulator empowered by statute to establish rates that bind customers. Thus, all regulated sales by the Company are conducted subject to the regulator-approved tariff.

Tariff sales involve the current provision of commodity service (electricity and/or natural gas) to customers for a price that generally has a basic charge and a usage-based component. Tariff rates also include certain pass-through costs to customers such as natural gas costs, retail revenue credits and other miscellaneous regulatory items that do not impact net income, but can cause total revenue to fluctuate significantly up or down compared to previous periods. The commodity is sold and/or delivered to and consumed by the customer simultaneously, and the provisions of the relevant tariff determine the charges the Company may bill the customer, payment due date, and other pertinent rights and obligations of both parties. Generally, tariff sales do not involve a written contract. Given that all revenue recognition criteria are met upon the delivery of energy to customers, revenue is recognized immediately at that time.

Revenues from contracts with customers are presented in the Consolidated Statements of Income in the line item "Utility revenues, exclusive of alternative revenue programs."

Unbilled Revenue from Contracts with Customers

The determination of the volume of energy sales to individual customers is based on the reading of their meters, which occurs on a systematic basis throughout the month (once per month for each individual customer). At the end of each calendar month, the amount of energy delivered to customers since the date of the last meter reading is estimated and the corresponding unbilled revenue is estimated and recorded. The Company's estimate of unbilled revenue is based on:

- the number of customers,
- current rates,
- meter reading dates,
- actual native load for electricity,
- actual throughput for natural gas, and
- electric line losses and natural gas system losses.

Any difference between actual and estimated revenue is automatically corrected in the following month when the actual meter reading and customer billing occurs.

Accounts receivable includes unbilled energy revenues of the following amounts as of December 31 (dollars in thousands):

	2020	2019
Unbilled accounts receivable	$ 71,258	$ 63,259

Non-Derivative Wholesale Contracts

The Company has certain wholesale contracts which are not accounted for as derivatives that are within the scope of ASC 606 and considered revenue from contracts with customers. Revenue is recognized as energy is delivered to the customer or the service is available for specified period of time, consistent with the discussion of tariff sales above.

Alternative Revenue Programs (Decoupling)

ASC 606 specifies that alternative revenue programs are contracts between an entity and a regulator of utilities, not a contract between an entity and a customer. GAAP requires that an entity present revenue arising from alternative revenue programs separately from revenues arising from contracts with customers on the face of the Consolidated Statements of Income. The Company's decoupling mechanisms (also known as a FCA in Idaho) qualify as alternative revenue programs. Decoupling revenue deferrals are recognized in the Consolidated Statements of Income during the period they occur (i.e. during the period of revenue shortfall or excess due to fluctuations in customer usage), subject to certain limitations, and a regulatory asset or liability is established which will be surcharged or rebated to customers in future periods. GAAP requires that for any alternative revenue program, like decoupling, the revenue must be expected to be collected from customers within 24 months of the deferral to qualify for recognition in the current period Consolidated Statements of Income. Any amounts included in the Company's decoupling program that are not expected to be collected from customers within 24 months are not recorded in the financial statements until the period in which revenue recognition criteria are met. The amounts expected to be collected from customers within 24 months represents an estimate which must be made by the Company on an ongoing basis due to it being based on the volumes of electric and natural gas sold to customers on a go-forward basis.

The Company records alternative program revenues under the gross method, which is to amortize the decoupling regulatory asset/liability to the alternative revenue program line item on the Consolidated Statements of Income as it is collected from or refunded

to customers. The cash passing between the Company and the customers is presented in revenue from contracts with customers since it is a portion of the overall tariff paid by customers. This method results in a gross-up to both revenue from contracts with customers and revenue from alternative revenue programs, but has a net zero impact on total revenue. Depending on whether the previous deferral balance being amortized was a regulatory asset or regulatory liability, and depending on the size and direction of the current year deferral of surcharges and/or rebates to customers, it could result in negative alternative revenue program revenue during the year.

Derivative Revenue

Most wholesale electric and natural gas transactions (including both physical and financial transactions), and the sale of fuel are considered derivatives, which are scoped out of ASC 606. As such, these revenues are disclosed separately from revenue from contracts with customers. Revenue is recognized for these items upon the settlement/expiration of the derivative contract. Derivative revenue includes those transactions which are entered into and settled within the same month.

Other Utility Revenue

Other utility revenue includes rent, revenues from the lineman training school, sales of materials, late fees and other charges that do not represent contracts with customers. Other utility revenue also includes the provision for earnings sharing and the deferral and amortization of refunds to customers associated with the TCJA, enacted in December 2017. This revenue is scoped out of ASC 606, as this revenue does not represent items where a customer is a party that has contracted with the Company to obtain goods or services that are an output of the Company's ordinary activities in exchange for consideration. As such, these revenues are presented separately from revenue from contracts with customers.

Other Considerations for Utility Revenues

Contracts with Multiple Performance Obligations

In addition to the tariff sales described above, which are stand-alone energy sales, the Company has bundled arrangements which contain multiple performance obligations including some combination of energy, capacity, energy reserves and RECs. Under these arrangements, the total contract price is allocated to the various performance obligations and revenue is recognized as the obligations are satisfied. Depending on the source of the revenue, it could either be included in revenue from contracts with customers or derivative revenue.

Gross Versus Net Presentation

Revenues and resource costs from Avista Utilities' settled energy contracts that are "booked out" (not physically delivered) are reported on a net basis as part of derivative revenues.

Utility-related taxes collected from customers (primarily state excise taxes and city utility taxes) are taxes that are imposed on Avista Utilities as opposed to being imposed on its customers; therefore, Avista Utilities is the taxpayer and records these transactions on a gross basis in revenue from contracts with customers and operating expense (taxes other than income taxes). The utility-related taxes collected from customers at AEL&P are imposed on the customers rather than AEL&P; therefore, the customers are the taxpayers and AEL&P is acting as their agent. As such, these transactions at AEL&P are presented on a net basis within revenue from contracts with customers.

Utility-related taxes that were included in revenue from contracts with customers were as follows for the years ended December 31 (dollars in thousands):

	2020	2019	2018
Utility-related taxes	$ 59,139	$ 59,528	$ 58,730

Non-Utility Revenues

Revenue from Contracts with Customers

Non-utility revenue from contracts with customers is derived from contracts with one performance obligation. Prior to its sale in April 2019 (See Note 26 for further discussion on the sale of METALfx), METALfx had one performance obligation, the delivery of a product, and revenues were recognized when the risk of loss transferred to the customer, which occurred when products were shipped.

Other Revenue

Other non-utility revenue primarily relates to rent revenue, which is scoped out of ASC 606; therefore, this revenue is presented separately from revenue from contracts with customers.

Significant Judgments and Unsatisfied Performance Obligations

The vast majority of the Company's revenues are derived from the rate-regulated sale of electricity and natural gas that have two performance obligations that are satisfied throughout the period and as energy is delivered to customers. In addition, the customers do not pay for energy in advance of receiving it. As such, the Company does not have any significant unsatisfied performance obligations or deferred revenues as of period-end associated with these revenues. Also, the only significant judgments involving revenue recognition are estimates surrounding unbilled revenue and receivables from contracts with customers (discussed in detail above) and estimates surrounding the amount of decoupling revenues which will be collected from customers within 24 months.

The Company has certain capacity arrangements, where the Company has a contractual obligation to provide either electric or natural gas capacity to its customers for a fixed fee. Most of these arrangements are paid for in arrears by the customers and do not result in deferred revenue and only result in receivables from the customers. The Company does have one capacity agreement where the customer makes payments throughout the year, and depending on the timing of the customer payments, it can result in an immaterial amount of deferred revenue or a receivable from the customer. As of December 31, 2020, the Company estimates it had unsatisfied capacity performance obligations of $23.8 million, which will be recognized as revenue in future periods as the capacity is provided to the customers. These performance obligations are not reflected in the financial statements, as the Company has not received payment for these services.

Disaggregation of Total Operating Revenue

The following table disaggregates total operating revenue by segment and source for the years ended December 31 (dollars in thousands):

	2020	2019	2018
AVISTA UTILITIES			
Revenue from contracts with customers	$ 1,157,746	$ 1,152,125	$ 1,147,935
Derivative revenues	110,313	118,741	186,459
Alternative revenue programs	(3,814)	9,614	908
Deferrals and amortizations for rate refunds to customers	5,335	4,509	(18,241)
Other utility revenues	7,888	10,884	8,905
Total Avista Utilities	1,277,468	1,295,873	1,325,966
AEL&P			
Revenue from contracts with customers	42,624	36,779	44,758
Deferrals and amortizations for rate refunds to customers	(190)	(190)	(1,753)
Other utility revenues	375	676	594
Total AEL&P	42,809	37,265	43,599
OTHER			
Revenue from contracts with customers	564	11,286	26,154
Other revenues	1,050	1,198	1,174
Total Other	1,614	12,484	27,328
Total operating revenues	$ 1,321,891	$ 1,345,622	$ 1,396,893

Utility Revenue from Contracts with Customers by Type and Service

The following table disaggregates revenue from contracts with customers associated with the Company's electric operations for the years ended December 31 (dollars in thousands):

	2020			2019			2018		
	Avista Utilities	AEL&P	Total Utility	Avista Utilities	AEL&P	Total Utility	Avista Utilities	AEL&P	Total Utility
ELECTRIC OPERATIONS									
Revenue from contracts with customers									
Residential	$ 377,785	$ 18,618	$ 396,403	$ 369,102	$ 17,134	$ 386,236	$ 368,753	$ 18,506	$ 387,259
Commercial and governmental	303,972	23,754	327,726	317,589	19,391	336,980	314,532	25,989	340,521
Industrial	103,103	—	103,103	105,802	—	105,802	109,846	—	109,846
Public street and highway lighting	7,303	252	7,555	7,448	254	7,702	7,539	263	7,802
Total retail revenue	792,163	42,624	834,787	799,941	36,779	836,720	800,670	44,758	845,428
Transmission	18,236	—	18,236	18,180	—	18,180	17,864	—	17,864
Other revenue from contracts with customers	19,252	—	19,252	26,969	—	26,969	27,364	—	27,364
Total revenue from contracts with customers	$ 829,651	$ 42,624	$ 872,275	$ 845,090	$ 36,779	$ 881,869	$ 845,898	$ 44,758	$ 890,656

The following table disaggregates revenue from contracts with customers associated with the Company's natural gas operations for the years ended December 31 (dollars in thousands):

	2020 Avista Utilities	2018 Avista Utilities	2018 Avista Utilities
NATURAL GAS OPERATIONS			
Revenue from contracts with customers			
Residential	$ 213,612	$ 196,430	$ 194,340
Commercial	94,937	92,168	89,341
Industrial and interruptible	7,128	5,263	4,753
Total retail revenue	315,677	293,861	288,434
Transportation	7,917	8,674	9,103
Other revenue from contracts with customers	4,501	4,500	4,500
Total revenue from contracts with customers	$ 328,095	$ 307,035	$ 302,037

Note 5. Leases

ASC 842, which outlines a model for entities to use in accounting for leases and supersedes previous lease accounting guidance, became effective on January 1, 2019. The core principle of the model is that an entity should recognize the ROU assets and liabilities that arise from leases on the balance sheet and depreciate or amortize the asset and liability over the term of the lease, as well as provide disclosure to enable users of the consolidated financial statements to assess the amount, timing, and uncertainty of cash flows arising from leases.

Significant Judgments and Assumptions

The Company determines if an arrangement is a lease, as well as its classification, at its inception.

ROU assets represent the Company's right to use an underlying asset for the lease term, and lease liabilities represent the Company's obligation to make lease payments arising from the lease. Operating and finance lease ROU assets and lease liabilities are recognized at the commencement date of the agreement based on the present value of lease payments over the lease term. As most of the Company's leases do not provide an implicit rate, the Company uses its incremental borrowing rate based on the information available at the commencement date to determine the present value of lease payments. The implicit rate is used when it is readily determinable. The operating and finance lease ROU assets also include any lease payments made and exclude lease incentives, if any, that accrue to the benefit of the lessee.

Lease terms may include options to extend or terminate the lease when it is reasonably certain that the Company will exercise that option. Lease expense for lease payments is recognized on a straight-line basis over the lease term. Any difference between lease expense and cash paid for leased assets is recognized as a regulatory asset or regulatory liability.

Description of Leases

Operating Leases

The Company's most significant operating lease is with the State of Montana associated with submerged land around the Company's hydroelectric facilities in the Clark Fork River basin, which expires in 2046. The terms of this lease are subject to renegotiation, depending on the outcome of ongoing litigation between Montana and NorthWestern Energy. In addition, the State of Montana and Avista Corp. are engaged in litigation regarding lease terms, including how much money, if any, the State of Montana will return to Avista Corp. The Company is currently paying all lease payments to the State of Montana into an escrow account until the litigation is resolved. As such, amounts recorded for this lease are uncertain and amounts may change in the future depending on the outcome of the ongoing litigation. Any reduction in future lease payments or the return of previously paid amounts to Avista Corp. will be included in the future ratemaking process.

In addition to the lease with the State of Montana, the Company also has other operating leases for land associated with its utility operations, as well as communication sites which support network and radio communications within its service territory. The Company's leases have remaining terms of 1 to 73 years. Most of the Company's leases include options to extend the lease term for periods of 5 to 50 years. Options are exercised at the Company's discretion.

Certain of the Company's lease agreements include rental payments which are periodically adjusted over the term of the agreement based on the consumer price index. The Company's lease agreements do not include any material residual value guarantees or material restrictive covenants.

Avista Corp. does not record leases with a term of 12 months or less in the Consolidated Balance Sheets. Total short-term lease costs for the year ended December 31, 2020 are immaterial.

Finance Lease

AEL&P has a PPA which is treated as a finance lease for accounting purposes related to the Snettisham Hydroelectric Project, which expires in 2034. For ratemaking purposes, this lease is treated as an operating lease with a constant level of annual rental expense (straight line rent expense). Because of this regulatory treatment, any difference between the operating lease expense for ratemaking purposes and the expenses recognized under GAAP (interest expense and amortization of the finance lease ROU asset) is recorded as a regulatory asset and amortized during the later years of the lease when the finance lease expense is less than the operating lease expense included in base rates. In 2018 and prior years, the total cost associated with the Snettisham PPA was included in resource costs. Due to the adoption of the new lease standard, the amortization of the ROU asset is now included in depreciation and amortization and the interest associated with the lease liability is now included in interest expense on the Consolidated Statements of Income.

The components of lease expense were as follows for the year ended December 31 (dollars in thousands):

	2020	2019
Operating lease cost:		
Fixed lease cost (Other operating expenses)	$ 4,746	$ 4,425
Variable lease cost (Other operating expenses)	1,099	988
Total operating lease cost	$ 5,845	$ 5,413
Finance lease cost:		
Amortization of ROU asset (Depreciation and amortization)	$ 3,641	$ 3,641
Interest on lease liabilities (Interest expense)	2,662	2,795
Total finance lease cost	$ 6,303	$ 6,436

Supplemental cash flow information related to leases was as follows for the year ended December 31 (dollars in thousands):

	2020	2019
Cash paid for amounts included in the measurement of lease liabilities:		
Operating cash outflows:		
Operating lease payments	$ 4,612	$ 4,375
Interest on finance lease	2,662	2,795
Total operating cash outflows	$ 7,274	$ 7,170
Finance cash outflows:		
Principal payments on finance lease	$ 2,800	$ 2,660

Supplemental balance sheet information related to leases was as follows for December 31 (dollars in thousands):

	2020	2019
Operating Leases		
Operating lease ROU assets (Other property and investments—net and other non-current assets)	$ 71,891	$ 69,746
Other current liabilities	$ 4,249	$ 4,128
Other non-current liabilities and deferred credits	67,716	65,565
Total operating lease liabilities	$ 71,965	$ 69,693
Finance Leases		
Finance lease ROU assets (Other property and investments—net and other non-current assets)	$ 47,338	$ 50,980
Other current liabilities	$ 2,935	$ 2,800
Other non-current liabilities and deferred credits	48,815	51,750
Total finance lease liabilities	$ 51,750	$ 54,550
Weighted-Average Remaining Lease Term		
Operating leases	25.20 years	26.60 years
Finance leases	7.22 years	8.27 years
Weighted-Average Discount Rate		
Operating leases	4.28%	3.82%
Finance leases	4.62%	4.88%

Maturities of lease liabilities (including principal and interest) were as follows as of December 31, 2020 (dollars in thousands):

	Operating Leases	Finance Leases
2021	$ 4,779	$ 5,457
2022	4,799	5,460
2023	4,827	5,456
2024	4,852	5,459
2025	4,865	5,454
Thereafter	96,734	43,661
Total lease payments	$ 120,856	$ 70,947
Less: imputed interest	(48,891)	(19,197)
Total	$ 71,965	$ 51,750

Maturities of lease liabilities (including principal and interest) were as follows as of December 31, 2019 (dollars in thousands):

	Operating Leases	Finance Leases
2020	$ 4,372	$ 5,462
2021	4,375	5,457
2022	4,383	5,460
2023	4,399	5,456
2024	4,411	5,459
Thereafter	91,654	49,115
Total lease payments	$ 113,594	$ 76,409
Less: imputed interest	(43,901)	(21,859)
Total	$ 69,693	$ 54,550

Note 6. Variable Interest Entities

Lancaster Power Purchase Agreement

The Company has a PPA for the purchase of all the output of the Lancaster Plant, a 270 MW natural gas-fired combined cycle combustion turbine plant located in Kootenai County, Idaho, owned by an unrelated third-party (Rathdrum Power LLC), through 2026.

Avista Corp. has a variable interest in the PPA. Accordingly, Avista Corp. made an evaluation of which interest holders have the power to direct the activities that most significantly impact the economic performance of the entity and which interest holders have the obligation to absorb losses or receive benefits that could be significant to the entity. Avista Corp. pays a fixed capacity and operations and maintenance payment and certain monthly variable costs under the PPA. Under the terms of the PPA, Avista Corp. makes the dispatch decisions, provides all natural gas fuel and receives all of the electric energy output from the Lancaster Plant. However, Rathdrum Power LLC (the owner) controls the daily operation of the Lancaster Plant and makes operating and maintenance decisions. Rathdrum Power LLC controls all of the rights and obligations of the Lancaster Plant after the expiration of the PPA in 2026 and Avista Corp. does not have any further obligations after the expiration. It is estimated that the plant will have 15 to 25 years of useful life after that time. Rathdrum Power LLC bears the maintenance risk of the plant and will receive the residual value of the Lancaster Plant. Avista Corp. has no debt or equity investments in the Lancaster Plant and does not provide financial support through liquidity arrangements or other commitments (other than the PPA). Based on its analysis, Avista Corp. does not consider itself to be the primary beneficiary of the Lancaster Plant. Accordingly, neither the Lancaster Plant nor Rathdrum Power LLC is included in Avista Corp.'s consolidated financial statements. The Company has a future contractual obligation of $175.1 million under the PPA (representing the fixed capacity and operations and maintenance payments through 2026) and believes this would be its maximum exposure to loss. However, the Company believes that such costs will be recovered through retail rates.

Limited Partnerships and Similar Entities

Under current GAAP, a limited partnership or similar legal entity that is the functional equivalent of a limited partnership is considered a VIE regardless of whether it otherwise qualifies as a voting interest entity unless a simple majority or lower threshold of the "unrelated" limited partners (i.e., parties other than the general partner, entities under common control with the general partner, and other parties acting on behalf of the general partner) have substantive kick-out rights (including liquidation rights) or participating rights.

As of December 31, 2020, the Company has thirteen investments in limited partnerships (or the functional equivalent) where Avista Corp. is a limited partner investor in an investment fund where the general partner makes all of the investment and operating decisions with regards to the partnership and fund. To remove the general partner from any of the funds, approval from greater than a simple majority of the limited partners is required. As such, the limited partners do not have substantive kick-out rights and these investments are considered VIEs. Consolidation of these VIEs by Avista Corp. is not required because the Company does not have majority ownership in any of the funds, it does not have the power to direct any activities of the funds, and it does not have the power to appoint executive leadership, including the board of directors.

Avista Corp. participates in profits and losses of the investment funds based on its ownership percentage and its losses are capped at its total initial investment in the funds. For nine of the thirteen VIEs, Avista Corp. does not have any additional commitments beyond its initial investment. For the other four VIEs, as of December 31, 2020, Avista Corp. has invested $51.2 million, with an additional commitment of $30.7 million remaining to be invested. In addition, the Company is not allowed to withdraw any capital contributions from the investment funds until after the funds' expiration dates and all liabilities of the funds are settled. The expiration dates range from 2021 to 2040, with three investments having no termination date (as they are perpetual). In addition, one of the funds is closed and expired and the Company is awaiting final distribution as soon as the underlying investments are liquidated. As of December 31, 2020, the Company has a total carrying amount in these investment funds of $56.2 million.

Note 7. Derivatives and Risk Management

Energy Commodity Derivatives

Avista Corp. is exposed to market risks relating to changes in electricity and natural gas commodity prices and certain other fuel prices. Market risk is, in general, the risk of fluctuation in the market price of the commodity being traded and is influenced primarily by supply and demand. Market risk includes the fluctuation in the market price of associated derivative commodity instruments. Avista Corp. utilizes derivative instruments, such as forwards, futures, swap derivatives and options in order to manage the various risks relating to these commodity price exposures. Avista Corp. has an energy resources risk policy and control procedures to manage these risks.

As part of Avista Corp.'s resource procurement and management operations in the electric business, the Company engages in an ongoing process of resource optimization, which involves the economic selection from available energy resources to serve Avista Corp.'s load obligations and the use of these resources to capture available economic value through wholesale market transactions. These include sales and purchases of electric capacity and energy, fuel for electric generation, and derivative contracts related to capacity, energy and fuel. Such transactions are part of the process of matching resources with load obligations and hedging a portion of the related financial risks. These transactions range from terms of intra-hour up to multiple years.

As part of its resource procurement and management of its natural gas business, Avista Corp. makes continuing projections of its natural gas loads and assesses available natural gas resources including natural gas storage availability. Natural gas resource planning typically includes peak requirements, low and average monthly requirements and delivery constraints from natural gas supply locations to Avista Corp.'s distribution system. However, daily variations in natural gas demand can be significantly different than monthly demand projections. On the basis of these projections, Avista Corp. plans and executes a series of transactions to hedge a portion of its projected natural gas requirements through forward market transactions and derivative instruments. These transactions may extend as much as three natural gas operating years (November through October) into the future. Avista Corp. also leaves a significant

portion of its natural gas supply requirements unhedged for purchase in short-term and spot markets.

Avista Corp. plans for sufficient natural gas delivery capacity to serve its retail customers for a theoretical peak day event. Avista Corp. generally has more pipeline and storage capacity than what is needed during periods other than a peak day. Avista Corp. optimizes its natural gas resources by using market opportunities to generate economic value that helps mitigate fixed costs. Avista Corp. also optimizes its natural gas storage capacity by purchasing and storing natural gas when prices are traditionally lower, typically in the summer, and withdrawing during higher priced months, typically during the winter. However, if market conditions and prices indicate that Avista Corp. should buy or sell natural gas during other times in the year, Avista Corp. engages in optimization transactions to capture value in the marketplace. Natural gas optimization activities include, but are not limited to, wholesale market sales of surplus natural gas supplies, purchases and sales of natural gas to optimize use of pipeline and storage capacity, and participation in the transportation capacity release market.

The following table presents the underlying energy commodity derivative volumes as of December 31, 2020 that are expected to be delivered in each respective year (in thousands of MWhs and mmBTUs):

	Purchases				Sales			
	Electric Derivatives		Gas Derivatives		Electric Derivatives		Gas Derivatives	
	Physical [1]	Financial [1]	Physical [1]	Financial [1]	Physical [1]	Financial [1]	Physical [1]	Financial [1]
Year	MWh	MWh	mmBTUs	mmBTUs	MWh	MWh	mmBTUs	mmBTUs
2021	1	224	10,353	65,188	17	451	5,448	39,273
2022	—	—	450	25,525	—	—	1,360	12,030
2023	—	—	—	4,950	—	—	1,360	900
2024	—	—	—	—	—	—	1,370	—
2025	—	—	—	—	—	—	1,115	—

As of December 31, 2020, there are no expected deliveries of energy commodity derivatives after 2025.

The following table presents the underlying energy commodity derivative volumes as of December 31, 2019 that were expected to be delivered in each respective year (in thousands of MWhs and mmBTUs):

	Purchases				Sales			
	Electric Derivatives		Gas Derivatives		Electric Derivatives		Gas Derivatives	
	Physical [1]	Financial [1]	Physical [1]	Financial [1]	Physical [1]	Financial [1]	Physical [1]	Financial [1]
Year	MWh	MWh	mmBTUs	mmBTUs	MWh	MWh	mmBTUs	mmBTUs
2020	2	442	9,813	78,803	133	1,724	2,984	37,848
2021	—	—	153	25,523	—	246	1,040	13,108
2022	—	—	225	4,725	—	—	—	675

As of December 31, 2019, there were no expected deliveries of energy commodity derivatives after 2022.

(1) Physical transactions represent commodity transactions in which Avista Corp. will take or make delivery of either electricity or natural gas; financial transactions represent derivative instruments with delivery of cash in the amount of the benefit or cost but with no physical delivery of the commodity, such as futures, swap derivatives, options, or forward contracts.

The electric and natural gas derivative contracts above will be included in either power supply costs or natural gas supply costs during the period they are delivered and will be included in the various deferral and recovery mechanisms (ERM, PCA, and PGAs), or in the general rate case process, and are expected to be collected through retail rates from customers.

Foreign Currency Exchange Derivatives

A significant portion of Avista Corp.'s natural gas supply (including fuel for power generation) is obtained from Canadian sources. Most of those transactions are executed in U.S. dollars, which avoids foreign currency risk. A portion of Avista Corp.'s short-term natural gas transactions and long-term Canadian transportation contracts are committed based on Canadian currency prices and settled within 60 days with U.S. dollars. Avista Corp. hedges a portion of the foreign currency risk by purchasing Canadian currency exchange derivatives when such commodity transactions are initiated. The foreign currency exchange derivatives and the unhedged foreign currency risk have not had a material effect on Avista Corp.'s financial condition, results of operations or cash flows and these differences in cost related to currency fluctuations are included with natural gas supply costs for ratemaking.

The following table summarizes the foreign currency exchange derivatives that Avista Corp. has outstanding as of December 31 (dollars in thousands):

	2020	2019
Number of contracts	22	20
Notional amount (in United States dollars)	$ 3,860	$ 5,932
Notional amount (in Canadian dollars)	4,949	7,828

Interest Rate Swap Derivatives

Avista Corp. is affected by fluctuating interest rates related to a portion of its existing debt, and future borrowing requirements. Avista Corp. hedges a portion of its interest rate risk with financial derivative instruments. These financial derivative instruments are considered economic hedges against fluctuations in future cash flows associated with anticipated debt issuances.

The following table summarizes the unsettled interest rate swap derivatives that Avista Corp. has outstanding as of the balance sheet date indicated below (dollars in thousands):

Balance Sheet Date	Number of Contracts	Notional Amount	Mandatory Cash Settlement Date
December 31, 2020	4	45,000	2021
	11	120,000	2022
	1	10,000	2023
December 31, 2019	7	70,000	2020
	3	35,000	2021
	10	110,000	2022

See Note 16 for discussion of the bond purchase agreement and the related settlement of interest rate swaps in connection with the pricing of the bonds in June 2020.

The fair value of outstanding interest rate swap derivatives can vary significantly from period to period depending on the total notional amount of swap derivatives outstanding and fluctuations in market interest rates compared to the interest rates fixed by the swaps. Avista Corp. is required to make cash payments to settle the interest rate swap derivatives when the fixed rates are higher than prevailing market rates at the date of settlement. Conversely, Avista Corp. receives cash to settle its interest rate swap derivatives when prevailing market rates at the time of settlement exceed the fixed swap rates.

Summary of Outstanding Derivative Instruments

The amounts recorded on the Consolidated Balance Sheets as of December 31, 2020 and December 31, 2019 reflect the offsetting of derivative assets and liabilities where a legal right of offset exists.

The following table presents the fair values and locations of derivative instruments recorded on the Consolidated Balance Sheets as of December 31, 2020 (in thousands):

Derivative and Balance Sheet Location	Gross Asset	Gross Liability	Collateral Netting	Fair Value Net Asset (Liability) on Balance Sheet
Foreign currency exchange derivatives				
Other current assets	$ 30	$ —	$ —	$ 30
Interest rate swap derivatives				
Other current liabilities	—	(19,575)	8,050	(11,525)
Other non-current liabilities and deferred credits	952	(32,190)	—	(31,238)
Energy commodity derivatives				
Other current assets	9,203	(8,306)	—	897
Other property and investments—net and other non-current assets	1,755	(1,159)	—	596
Other current liabilities	11,037	(14,007)	487	(2,483)
Other non-current liabilities and deferred credits	1,725	(8,043)	129	(6,189)
Total derivative instruments recorded on the balance sheet	$ 24,702	$ (83,280)	$ 8,666	$ (49,912)

The following table presents the fair values and locations of derivative instruments recorded on the Consolidated Balance Sheets as of December 31, 2019 (in thousands):

Derivative and Balance Sheet Location	Gross Asset	Gross Liability	Collateral Netting	Fair Value Net Asset (Liability) on Balance Sheet
Foreign currency exchange derivatives				
Other current assets	$ 97	$ —	$ —	$ 97
Interest rate swap derivatives				
Other current assets	589	—	—	589
Other current liabilities	238	(9,379)	1,316	(7,825)
Other non-current liabilities and deferred credits	725	(24,677)	5,454	(18,498)
Energy commodity derivatives				
Other current assets	416	(245)	—	171
Other property and investments—net and other non-current assets	6,369	(5,446)	—	923
Other current liabilities	34,760	(41,241)	3,378	(3,103)
Other non-current liabilities and deferred credits	28	(1,215)	—	(1,187)
Total derivative instruments recorded on the balance sheet	$ 43,222	$ (82,203)	$ 10,148	$ (28,833)

Exposure to Demands for Collateral

Avista Corp.'s derivative contracts often require collateral (in the form of cash or letters of credit) or other credit enhancements, or reductions or terminations of a portion of the contract through cash settlement. In the event of a downgrade in Avista Corp.'s credit ratings or changes in market prices, additional collateral may be required. In periods of price volatility, the level of exposure can change significantly. As a result, sudden and significant demands may be made against Avista Corp.'s credit facilities and cash. Avista Corp. actively monitors the exposure to possible collateral calls and takes steps to mitigate capital requirements.

The following table presents Avista Corp.'s collateral outstanding related to its derivative instruments as of December 31 (in thousands):

	2020	2019
Energy commodity derivatives		
Cash collateral posted	$ 4,953	$ 7,812
Letters of credit outstanding	23,500	17,400
Balance sheet offsetting (cash collateral against net derivative positions)	616	3,378
Interest rate swap derivatives		
Cash collateral posted (offset by net derivative positions)	8,050	6,770

There were no letters of credit outstanding related to interest rate swap derivatives as of December 31, 2020 and December 31, 2019.

Certain of Avista Corp.'s derivative instruments contain provisions that require the Company to maintain an "investment grade" credit rating from the major credit rating agencies. If Avista Corp.'s credit ratings were to fall below "investment grade," it would be in violation of these provisions, and the counterparties to the derivative instruments could request immediate payment or demand immediate and ongoing collateralization on derivative instruments in net liability positions.

The following table presents the aggregate fair value of all derivative instruments with credit-risk-related contingent features that are in a liability position and the amount of additional collateral Avista Corp. could be required to post as of December 31 (in thousands):

	2020	2019
Interest rate swap derivatives		
Liabilities with credit-risk-related contingent features	$ 50,813	$ 34,056
Additional collateral to post	42,763	26,912

Note 8. Jointly Owned Electric Facilities

The Company has a 15 percent ownership interest in Units 3 & 4 of the Colstrip generating station, a coal-fired plant located in southeastern Montana, and provides financing for its ownership interest in the project. Pursuant to the ownership and operating agreements among the co-owners, the Company's share of related fuel costs as well as operating expenses for plant in service are included in the corresponding accounts in the Consolidated Statements of Income.

The Company's share of utility plant in service for Colstrip and accumulated depreciation (inclusive of the ARO assets and accumulated amortization) were as follows as of December 31 (dollars in thousands):

	2020	2019
Utility plant in service	$ 391,922	$ 387,860
Accumulated depreciation	(284,282)	(268,637)

See Note 10 for further discussion of AROs.

While the obligations and liabilities with respect to Colstrip are to be shared among the co-owners on a pro-rata basis, many of the environmental liabilities are joint and several under the law, so that if any co-owner failed to pay its share of such liability, the other co-owners (or any one of them) could be required to pay the defaulting co-owner's share (or the entire liability).

Note 9. Property, Plant and Equipment

Net Utility Property

Net utility property consisted of the following as of December 31 (dollars in thousands):

	2020	2019
Utility plant in service	$ 6,809,797	$ 6,462,993
Construction work in progress	175,767	164,941
Total	6,985,564	6,627,934
Less: Accumulated depreciation and amortization	1,993,952	1,830,927
Total net utility property	$ 4,991,612	$ 4,797,007

Gross Property, Plant and Equipment

The gross balances of the major classifications of property, plant and equipment are detailed in the following table as of December 31 (dollars in thousands):

	2020	2019
Avista Utilities:		
Electric production	$ 1,457,497	$ 1,445,017
Electric transmission	862,987	802,546
Electric distribution	1,978,868	1,847,273
Electric construction work-in-progress (CWIP) and other	384,372	350,331
Electric total	4,683,724	4,445,167
Natural gas underground storage	53,351	51,017
Natural gas distribution	1,282,563	1,203,186
Natural gas CWIP and other	83,644	81,245
Natural gas total	1,419,558	1,335,448
Common plant (including CWIP)	712,609	681,711
Total Avista Utilities	6,815,891	6,462,326
AEL&P:		
Electric production	105,076	100,448
Electric transmission	22,419	22,000
Electric distribution	25,814	24,096
Electric CWIP and other	6,677	9,539
Electric total	159,986	156,083
Common plant	9,687	9,525
Total AEL&P	169,673	165,608
Total gross utility property	6,985,564	6,627,934
Other[(1)]	16,394	28,195
Total	$ 7,001,958	$ 6,656,129

(1) Included in other property and investments—net and other non-current assets on the Consolidated Balance Sheets. Accumulated depreciation was $2.2 million as of December 31, 2020 and $5.4 million as of December 31, 2019 for the other businesses.

Note 10. Asset Retirement Obligations

The Company has recorded liabilities for future AROs to:

- restore coal ash containment ponds and coal holding areas at Colstrip,
- cap a landfill at the Kettle Falls Plant, and
- remove plant and restore the land at the Coyote Springs 2 site at the termination of the land lease.

Due to an inability to estimate a range of settlement dates, the Company cannot estimate a liability for the:

- removal and disposal of certain transmission and distribution assets, and
- abandonment and decommissioning of certain hydroelectric generation and natural gas storage facilities.

In 2015, the EPA issued a final rule regarding CCRs. Colstrip, of which Avista Corp. is a 15 percent owner of Units 3 & 4, produces this byproduct. The CCR rule has been the subject of ongoing litigation. In August 2018, the D.C. Circuit struck down provisions of the rule. The rule includes technical requirements for CCR landfills and surface impoundments. The Colstrip owners developed a multi-year compliance plan to address the CCR requirements and existing state obligations.

The actual asset retirement costs related to the CCR rule requirements may vary substantially from the estimates used to record the ARO due to the uncertainty and evolving nature of the compliance strategies that will be used and the availability of data used to estimate costs, such as the quantity of coal ash present at certain sites and the volume of fill that will be needed to cap and cover certain impoundments. The Company updates its estimates as new information becomes available. The Company expects to seek recovery of any increased costs related to complying with the CCR rule through customer rates.

In addition to the above, under a 2018 Administrative Order on Consent and ongoing negotiations with the Montana Department of Ecological Quality, the owners of Colstrip are required to provide financial assurance, primarily in the form of surety bonds, to secure each owner's pro-rata share of various anticipated closure and remediation of the ash ponds and coal holding areas. The amount of financial assurance required of each owner may, like the ARO, vary substantially due to the uncertainty and evolving nature of anticipated closure and remediation activities, and as those activities are completed over time.

The following table documents the changes in the Company's asset retirement obligation during the years ended December 31 (dollars in thousands):

	2020	2019	2018
Asset retirement obligation at beginning of year	$ 20,338	$ 18,266	$ 17,482
Liabilities incurred	(2,315)	2,699	—
Liabilities settled	(1,645)	(1,503)	(66)
Accretion expense	816	876	850
Asset retirement obligation at end of year	$ 17,194	$ 20,338	$ 18,266

Note 11. Pension Plans and Other Postretirement Benefit Plans

The pension and other postretirement benefit plans described below only relate to Avista Utilities. AEL&P (not discussed below) participates in a defined contribution multiemployer plan for its union workers and a defined contribution money purchase pension plan for its nonunion workers. None of the subsidiary retirement plans, individually or in the aggregate, are significant to Avista Corp.

Avista Utilities

The Company has a defined benefit pension plan covering the majority of all regular full-time employees at Avista Utilities that were hired prior to January 1, 2014. Individual benefits under this plan are based upon the employee's years of service, date of hire and average compensation as specified in the plan. Non-union employees hired on or after January 1, 2014 participate in a defined contribution 401(k) plan in lieu of a defined benefit pension plan. Union employees hired on or after January 1, 2014 are still covered under the defined benefit pension plan. The Company's funding policy is to contribute at least the minimum amounts that are required to be funded under the Employee Retirement Income Security Act, but not more than the maximum amounts that are currently deductible for income tax purposes. The Company contributed $22.0 million in cash to the pension plan in 2020, 2019, and 2018. The Company expects to contribute $42.0 million in cash to the pension plan in 2021.

The Company also has a SERP that provides additional pension benefits to certain executive officers and certain key employees of the Company. The SERP is intended to provide benefits to individuals whose benefits under the defined benefit pension plan are reduced due to the application of Section 415 of the Internal Revenue Code of 1986 and the deferral of salary under deferred compensation plans. The liability and expense for this plan are included as pension benefits in the tables included in this Note.

The Company expects that benefit payments under the pension plan and the SERP will total (dollars in thousands):

	2021	2022	2023	2024	2025	Total 2026–2030
Expected benefit payments	$ 42,390	$ 42,673	$ 42,478	$ 43,149	$ 43,752	$ 223,788

The expected long-term rate of return on plan assets is based on past performance and economic forecasts for the types of investments held by the plan. In selecting a discount rate, the Company considers yield rates for highly rated corporate bond portfolios with maturities similar to that of the expected term of pension benefits.

The Company provides certain health care and life insurance benefits for eligible retired employees that were hired prior to January 1, 2014. The Company accrues the estimated cost of postretirement benefit obligations during the years that employees provide services. The liability and expense of this plan are included as other postretirement benefits. Non-union employees hired on or after January 1, 2014, will have access to the retiree medical plan upon retirement; however, Avista Corp. will no longer provide a contribution toward their medical premium.

The Company has a Health Reimbursement Arrangement (HRA) to provide employees with tax-advantaged funds to pay for allowable medical expenses upon retirement. The amount earned by the employee is fixed on the retirement date based on the employee's years of service and the ending salary. The liability and expense of the HRA are included as other postretirement benefits.

The Company provides death benefits to beneficiaries of executive officers who die during their term of office or after retirement. Under the plan, an executive officer's designated beneficiary will receive a payment equal to twice the executive officer's annual base salary at the time of death (or if death occurs after retirement, a payment equal to twice the executive officer's total annual pension benefit). The liability and expense for this plan are included as other postretirement benefits.

The Company expects that benefit payments under other postretirement benefit plans will total (dollars in thousands):

	2021	2022	2023	2024	2025	Total 2026–2030
Expected benefit payments	$ 6,610	$ 6,800	$ 6,891	$ 7,021	$ 7,164	$ 37,156

The Company expects to contribute $6.8 million to other postretirement benefit plans in 2021, representing expected benefit payments to be paid during the year excluding the Medicare Part D subsidy. The Company uses a December 31 measurement date for its pension and other postretirement benefit plans.

The following table sets forth the pension and other postretirement benefit plan disclosures as of December 31, 2020 and 2019 and the components of net periodic benefit costs for the years ended December 31, 2020, 2019 and 2018 (dollars in thousands):

	Pension Benefits		Other Postretirement Benefits	
	2020	2019	2020	2019
Change in benefit obligation:				
Benefit obligation as of beginning of year	$ 742,382	$ 671,629	$ 159,296	$ 134,053
Service cost	22,392	19,755	3,902	3,006
Interest cost	27,853	28,417	6,042	5,598
Actuarial (gain)/loss	74,688	57,829	(2,589)	23,344
Benefits paid	(40,400)	(35,248)	(5,418)	(6,705)
Benefit obligation as of end of year	$ 826,915	$ 742,382	$ 161,233	$ 159,296
Change in plan assets:				
Fair value of plan assets as of beginning of year	$ 642,063	$ 544,051	$ 44,853	$ 36,852
Actual return on plan assets	96,591	109,942	7,320	8,001
Employer contributions	22,000	22,000	—	—
Benefits paid	(38,630)	(33,930)	—	—
Fair value of plan assets as of end of year	$ 722,024	$ 642,063	$ 52,173	$ 44,853
Funded status	$ (104,891)	$ (100,319)	$ (109,060)	$ (114,443)
Amounts recognized in the Consolidated Balance Sheets:				
Other current liabilities	$ (1,943)	$ (1,602)	$ (669)	$ (640)
Non-current liabilities	(102,948)	(98,717)	(108,391)	(113,803)
Net amount recognized	$ (104,891)	$ (100,319)	$ (109,060)	$ (114,443)
Accumulated pension benefit obligation	$ 710,023	$ 644,004		
Accumulated postretirement benefit obligation:				
For retirees			$ 75,876	$ 72,816
For fully eligible employees			$ 32,097	$ 34,545
For other participants			$ 53,260	$ 51,935
Included in accumulated other comprehensive loss (income) (net of tax):				
Unrecognized prior service cost	$ 1,902	$ 2,105	$ (3,570)	$ (4,400)
Unrecognized net actuarial loss	119,318	114,368	53,737	63,101
Total	121,220	116,473	50,167	58,701
Less regulatory asset	(108,301)	(107,395)	(48,708)	(57,520)
Accumulated other comprehensive loss for unfunded benefit obligation for pensions and other postretirement benefit plans	$ 12,919	$ 9,078	$ 1,459	$ 1,181
Weighted-average assumptions as of December 31:				
Discount rate for benefit obligation	3.25%	3.85%	3.27%	3.89%
Discount rate for annual expense	3.85%	4.31%	3.89%	4.32%
Expected long-term return on plan assets	5.50%	5.90%	5.30%	5.70%
Rate of compensation increase	4.74%	4.66%		
Medical cost trend pre-age 65—initial			6.25%	5.75%
Medical cost trend pre-age 65—ultimate			5.00%	5.00%
Ultimate medical cost trend year pre-age 65			2026	2023
Medical cost trend post-age 65—initial			6.25%	6.50%
Medical cost trend post-age 65—ultimate			5.00%	5.00%
Ultimate medical cost trend year post-age 65			2026	2026

	Pension Benefits			Other Postretirement Benefits		
	2020	2019	2018	2020	2019	2018
Components of net periodic benefit cost:						
Service cost[(a)]	$ 22,392	$ 19,755	$ 21,614	$ 3,902	$ 3,006	$ 3,188
Interest cost	27,853	28,417	26,096	6,042	5,598	4,831
Expected return on plan assets	(34,886)	(31,763)	(33,018)	(2,377)	(2,101)	(1,973)
Amortization of prior service cost	257	257	257	(958)	(981)	(1,089)
Net loss recognition	6,717	10,216	7,879	4,871	4,013	4,232
Net periodic benefit cost	$ 22,333	$ 26,882	$ 22,828	$ 11,480	$ 9,535	$ 9,189

(a) Total service costs in the table above are recorded to the same accounts as labor expense. Labor and benefits expense is recorded to various projects based on whether the work is a capital project or an operating expense. Approximately 40 percent of all labor and benefits is capitalized to utility property and 60 percent is expensed to utility other operating expenses.

Plan Assets

The Finance Committee of the Company's Board of Directors approves investment policies, objectives and strategies that seek an appropriate return for the pension plan and other postretirement benefit plans and reviews and approves changes to the investment and funding policies.

The Company has contracted with investment consultants who are responsible for monitoring the individual investment managers. The investment managers' performance and related individual fund performance is periodically reviewed by an internal benefits committee and by the Finance Committee to monitor compliance with investment policy objectives and strategies.

Pension plan assets are invested in mutual funds, trusts and partnerships that hold marketable debt and equity securities, real estate, and absolute return. In seeking to obtain a return that aligns with the funded status of the pension plan, the investment consultant recommends allocation percentages by asset classes. These recommendations are reviewed by the internal benefits committee, which then recommends their adoption by the Finance Committee. The Finance Committee has established target investment allocation percentages by asset classes and also investment ranges for each asset class. The target investment allocation percentages are typically the midpoint of the established range.

The target investment allocation percentages by asset classes are indicated in the table below:

	2020	2019
Equity securities	35%	35%
Debt securities	49%	49%
Real estate	7%	7%
Absolute return	9%	9%

The target investment allocation percentages were revised in the first quarter of 2021 and the pension plan assets are being reinvested to move toward the new target investment allocation percentages of 55 percent equity securities, 40 percent debt securities, 5 percent real estate and 0 percent absolute return. The target asset allocation percentages were modified to better align the asset allocations with the funded status of the pension plan.

The fair value of pension plan assets invested in debt and equity securities was based primarily on fair value (market prices). The fair value of investment securities traded on a national securities exchange is determined based on the reported last sales price; securities traded in the over-the-counter market are valued at the last reported bid price. Investment securities for which market prices are not readily available or for which market prices do not represent the value at the time of pricing, the investment manager estimates fair value based upon other inputs (including valuations of securities that are comparable in coupon, rating, maturity and industry).

Pension plan and other postretirement plan assets whose fair values are measured using net asset value (NAV) are excluded from the fair value hierarchy and are included as reconciling items in the tables below.

The Company's investments in common/collective trusts have redemption limitations that permit quarterly redemptions following notice requirements of 45 to 60 days. Most of the Company's investments in closely held investments and partnership interests have redemption limitations that range from bi-monthly to semi-annually following redemption notice requirements of 60 to 90 days. One investment in a partnership has a lock-up for redemption currently expiring in 2022 and is subject to extension.

The following table discloses by level within the fair value hierarchy (see Note 18 for a description of the fair value hierarchy) of the pension plan's assets measured and reported as of December 31, 2020 at fair value (dollars in thousands):

	Level 1	Level 2	Level 3	Total
Cash equivalents	$ —	$ 3,309	$ —	$ 3,309
Fixed income securities:				
U.S. government issues	—	10,990	—	10,990
Corporate issues	—	279,857	—	279,857
International issues	—	39,634	—	39,634
Municipal issues	—	22,431	—	22,431
Mutual funds:				
U.S. equity securities	146,375	—	—	146,375
International equity securities	96,311	—	—	96,311
Absolute return[1]	11,640	—	—	11,640
Plan assets measured at NAV (not subject to hierarchy disclosure)				
Common/collective trusts:				
Real estate	—	—	—	29,532
Partnership/closely held investments:				
Absolute return[1]	—	—	—	47,188
International equity securities	—	—	—	26,760
Real estate	—	—	—	7,997
Total	$ 254,326	$ 356,221	$ —	$ 722,024

The following table discloses by level within the fair value hierarchy (see Note 18 for a description of the fair value hierarchy) of the pension plan's assets measured and reported as of December 31, 2019 at fair value (dollars in thousands):

	Level 1	Level 2	Level 3	Total
Cash equivalents	$ —	$ 2,852	$ —	$ 2,852
Fixed income securities:				
U.S. government issues	—	37,297	—	37,297
Corporate issues	—	207,222	—	207,222
International issues	—	35,836	—	35,836
Municipal issues	—	23,539	—	23,539
Mutual funds:				
U.S. equity securities	173,568	—	—	173,568
International equity securities	46,416	—	—	46,416
Absolute return[1]	16,720	—	—	16,720
Plan assets measured at NAV (not subject to hierarchy disclosure)				
Common/collective trusts:				
Real estate	—	—	—	31,473
Partnership/closely held investments:				
Absolute return[1]	—	—	—	59,260
Real estate	—	—	—	7,880
Total	$ 236,704	$ 306,746	$ —	$ 642,063

(1) This category invests in multiple strategies to diversify risk and reduce volatility. The strategies include: (a) event driven, relative value, convertible, and fixed income arbitrage, (b) distressed investments, (c) long/short equity and fixed income, and (d) market neutral strategies.

The fair value of other postretirement plan assets invested in debt and equity securities was based primarily on market prices. The fair value of investment securities traded on a national securities exchange is determined based on the last reported sales price; securities traded in the over-the-counter market are valued at the last reported bid price. Investment securities for which market prices are not readily available are fair-valued by the investment manager based upon other inputs (including valuations of securities that are comparable in coupon, rating, maturity and industry). The target asset allocation was 60 percent equity securities and 40 percent debt securities in both 2020 and 2019.

The fair value of other postretirement plan assets was determined as of December 31, 2020 and 2019.

The following table discloses by level within the fair value hierarchy (see Note 18 for a description of the fair value hierarchy) of other postretirement plan assets measured and reported as of December 31, 2020 at fair value (dollars in thousands):

	Level 1	Level 2	Level 3	Total
Balanced index mutual fund [1]	$ 52,173	$ —	$ —	$ 52,173

The following table discloses by level within the fair value hierarchy (see Note 18 for a description of the fair value hierarchy) of other postretirement plan assets measured and reported as of December 31, 2019 at fair value (dollars in thousands):

	Level 1	Level 2	Level 3	Total
Balanced index mutual fund [1]	$ 44,853	$ —	$ —	$ 44,853

(1) The balanced index fund for 2020 and 2019 is a single mutual fund that includes a percentage of U.S. equity and fixed income securities and International equity and fixed income securities.

401(k) Plans and Executive Deferral Plan

Avista Utilities has a salary deferral 401(k) plan that is a defined contribution plan and covers substantially all employees. Employees can make contributions to their respective accounts in the plans on a pre-tax basis up to the maximum amount permitted by law. The Company matches a portion of the salary deferred by each participant according to the schedule in the respective plan.

Employer matching contributions were as follows for the years ended December 31 (dollars in thousands):

	2020	2019	2018
Employer 401(k) matching contributions	$ 11,742	$ 10,412	$ 10,243

The Company has an Executive Deferral Plan. This plan allows executive officers and other key employees the opportunity to defer until the earlier of their retirement, termination, disability or death, up to 75 percent of their base salary and/or up to 100 percent of their incentive payments. Deferred compensation funds are held by the Company in a Rabbi Trust.

There were deferred compensation assets included in other property and investments—net and corresponding deferred compensation liabilities included in other non-current liabilities and deferred credits on the Consolidated Balance Sheets of the following amounts as of December 31 (dollars in thousands):

	2020	2019
Deferred compensation assets and liabilities	$ 9,174	$ 8,948

Note 12. Accounting for Income Taxes

Income Tax Expense

Income tax expense consisted of the following for the years ended December 31 (dollars in thousands):

	2020	2019	2018
Current income tax expense (benefit)	$ (37,913)	$ 16,276	$ 17,490
Deferred income tax expense	44,964	15,098	8,570
Total income tax expense	$ 7,051	$ 31,374	$ 26,060

State income taxes do not represent a significant portion of total income tax expense on the Consolidated Statements of Income for any periods presented.

A reconciliation of federal income taxes derived from statutory federal tax rate of 21 percent applied to income before income taxes as set forth in the accompanying Consolidated Statements of Income is as follows for the years ended December 31 (dollars in thousands):

		2020		2019		2018
Federal income taxes at statutory rates	$ 28,673	21.0%	$ 47,909	21.0%	$ 34,158	21.0%
Increase (decrease) in tax resulting from:						
Tax effect of regulatory treatment of utility plant differences	(12,893)	(9.4)	(9,967)	(4.3)	(8,153)	(5.0)
State income tax expense	814	0.6	1,465	0.6	1,191	0.7
Acquisition costs	—	—	(1,712)	(0.7)	329	0.2
Non-plant excess deferred turnaround	(8,476)	(6.2)	(5,690)	(2.5)	—	—
Tax loss on sale of METALfx	—	—	(1,272)	(0.6)	—	—
Customer refunds related to prior years at 35 percent	(1,189)	(0.9)	—	—	—	—
Other	122	0.1	641	0.3	(1,465)	(0.9)
Total income tax expense	$ 7,051	5.2%	$ 31,374	13.8%	$ 26,060	16.0%

Deferred Income Taxes

Deferred income taxes reflect the net tax effects of temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for income tax purposes and tax credit carryforwards.

The total net deferred income tax liability consisted of the following as of December 31 (dollars in thousands):

	2020	2019
Deferred income tax assets:		
Regulatory liabilities	$ 179,871	$ 181,455
Tax credits and NOL carryforwards	57,516	22,331
Provisions for pensions	37,501	41,648
Other	42,641	36,542
Total gross deferred income tax assets	317,529	281,976
Valuation allowances for deferred tax assets	(10,021)	(16,551)
Total deferred income tax assets after valuation allowances	307,508	265,425
Deferred income tax liabilities:		
Utility property, plant, and equipment	666,639	581,387
Regulatory assets	232,697	210,231
Other	2,884	2,320
Total deferred income tax liabilities	902,220	793,938
Net long-term deferred income tax liability	$ 594,712	$ 528,513

The presentation of the December 31, 2019 deferred income tax assets and liabilities has been changed to reflect the group balances based on balance sheet captions of the underlying deferred tax.

The realization of deferred income tax assets is dependent upon the ability to generate taxable income in future periods. The Company evaluated available evidence supporting the realization of its deferred income tax assets and determined it is more likely than not that deferred income tax assets will be realized.

As of December 31, 2020, the Company had $18.3 million of state tax credit carryforwards. Of the total amount, the Company believes that it is more likely than not that it will only be able to utilize $8.6 million of the state tax credits. As such, the Company has recorded a valuation allowance of $9.7 million against the state tax credit carryforwards and reflected the net amount of $8.6 million as an asset as of December 31, 2020. State tax credits expire from 2021 to 2034.

Status of Internal Revenue Service (IRS) and State Examinations

The Company and its eligible subsidiaries file consolidated federal income tax returns. All tax years after 2016 are open for an IRS tax examination.

The Company also files state income tax returns in certain jurisdictions, including Idaho, Oregon, Montana and Alaska. Subsidiaries are charged or credited with the tax effects of their operations on a stand-alone basis.

The Idaho State Tax Commission is currently reviewing tax years 2014 through 2017. All tax years after 2016 are open for examination in Montana and Oregon, and all tax years after 2017 are open for examination in Idaho.

The Company believes that any open tax years for federal or state income taxes will not result in adjustments that would be significant to the consolidated financial statements.

Note 13. Energy Purchase Contracts

The below discussion only relates to Avista Utilities. The sole energy purchase contract at AEL&P is a PPA for the Snettisham Hydroelectric Project and it is accounted for as a lease. AEL&P does not have any other significant operating agreements or contractual obligations. See Note 5 for further discussion of the Snettisham PPA.

Avista Utilities has contracts for the purchase of fuel for thermal generation, natural gas for resale and various agreements for the purchase or exchange of electric energy with other entities. The remaining term of the contracts range from one month to twenty-five years.

Total expenses for power purchased, natural gas purchased, fuel for generation and other fuel costs, which are included in utility resource costs in the Consolidated Statements of Income, were as follows for the years ended December 31 (dollars in thousands):

	2020	2019	2018
Utility power resources	$ 324,297	$ 376,769	$ 357,656

The following table details Avista Utilities' future contractual commitments for power resources (including transmission contracts) and natural gas resources (including transportation contracts) (dollars in thousands):

	2021	2022	2023	2024	2025	Thereafter	Total
Power resources	$ 181,872	$ 177,786	$ 173,536	$ 157,221	$ 157,887	$ 849,444	$ 1,697,746
Natural gas resources	67,717	52,158	42,499	35,598	32,473	241,145	471,590
Total	$ 249,589	$ 229,944	$ 216,035	$ 192,819	$ 190,360	$ 1,090,589	$ 2,169,336

These energy purchase contracts were entered into as part of Avista Utilities' obligation to serve its retail electric and natural gas customers' energy requirements, including contracts entered into for resource optimization. As a result, these costs are recovered either through base retail rates or adjustments to retail rates as part of the power and natural gas cost deferral and recovery mechanisms.

The above future contractual commitments for power resources include fixed contractual amounts related to the Company's contracts with certain PUDs to purchase portions of the output of certain generating facilities. Although Avista Utilities has no investment in the PUD generating facilities, the fixed contracts obligate Avista Utilities to pay certain minimum amounts whether or not the facilities are operating. The cost of power obtained under the contracts, including payments made when a facility is not operating, is included in utility resource costs in the Consolidated Statements of Income. The contractual amounts included above consist of Avista Utilities' share of existing debt service cost and its proportionate share of the variable operating expenses of these projects. The minimum amounts payable under these contracts are based in part on the proportionate share of the debt service requirements of the PUD's revenue bonds for which the Company is indirectly responsible. The Company's total future debt service obligation associated with the revenue bonds outstanding at December 31, 2020 (principal and interest) was $63.7 million.

In addition, Avista Utilities has operating agreements, settlements and other contractual obligations related to its generating facilities and transmission and distribution services. The expenses associated with these agreements are reflected as other operating expenses in the Consolidated Statements of Income.

The following table details future contractual commitments under these agreements (dollars in thousands):

	2021	2022	2023	2024	2025	Thereafter	Total
Contractual obligations	$ 33,885	$ 31,339	$ 32,083	$ 35,682	$ 33,706	$ 208,526	$ 375,221

Note 14. Committed Lines of Credit

Avista Corp.

Avista Corp. has a committed line of credit with various financial institutions in the total amount of $400.0 million. During 2020, the Company amended and extended, for one additional year, the revolving line of credit agreement for a revised expiration date of April 2022, with the option to extend for an additional one year period. The committed line of credit is secured by non-transferable first mortgage bonds of the Company issued to the agent bank that would only become due and payable in the event, and then only to the extent, that the Company defaults on its obligations under the committed line of credit.

The committed line of credit agreement contains customary covenants and default provisions. The credit agreement has a covenant which does not permit the ratio of "consolidated total debt" to "consolidated total capitalization" of Avista Corp. to be greater than 65 percent at any time. As of December 31, 2020, the Company was in compliance with this covenant.

Balances outstanding and interest rates of borrowings (excluding letters of credit) under the Company's revolving committed lines of credit were as follows as of December 31 (dollars in thousands):

	2020	2019
Balance outstanding at end of period	$ 102,000	$ 182,300
Letters of credit outstanding at end of period	$ 27,618	$ 21,473
Average interest rate at end of period	1.22%	2.64%

As of December 31, 2020 and 2019, the borrowings outstanding under Avista Corp.'s committed line of credit were classified as short-term borrowings on the Consolidated Balance Sheets.

AEL&P

In December of 2019, AEL&P renewed its committed line of credit in the amount of $25.0 million with a new expiration date in November 2024. The committed line of credit is secured by non-transferable first mortgage bonds of AEL&P issued to the agent bank that would only become due and payable in the event, and then only to the extent, that AEL&P defaults on its obligations under the committed line of credit.

The committed line of credit agreement contains customary covenants and default provisions. The credit agreement has a covenant which does not permit the ratio of "consolidated total debt at AEL&P" to "consolidated total capitalization at AEL&P," including the impact of the Snettisham bonds to be greater than 67.5 percent at any time. As of December 31, 2020, AEL&P was in compliance with this covenant.

Balances outstanding and interest rates of borrowings under AEL&P's revolving committed lines of credit were as follows as of December 31 (dollars in thousands):

	2020	2019
Balance outstanding at end of period	$ 1,000	$ 3,500
Average interest rate at end of period	1.65%	3.45%

Note 15. Credit Agreement

In April 2020, the Company entered into a Credit Agreement with various financial institutions, in the amount of $100 million with an expiration date of April 2021. Indebtedness under this agreement is unsecured.

The Credit Agreement contains customary covenants and default provisions, including a covenant not to permit the ratio of "consolidated total debt" to "consolidated total capitalization" of Avista Corp. to be greater than 65 percent at any time.

The Company borrowed the entire $100 million available under this agreement.

Note 16. Long-Term Debt

The following details long-term debt outstanding as of December 31 (dollars in thousands):

Maturity Year	Description	Interest Rate	2020	2019
Avista Corp. Secured Long-Term Debt				
2020	First Mortgage Bonds	3.89%	$ —	$ 52,000
2022	First Mortgage Bonds	5.13%	250,000	250,000
2023	Secured Medium-Term Notes	7.18%–7.54%	13,500	13,500
2028	Secured Medium-Term Notes	6.37%	25,000	25,000
2032	Secured Pollution Control Bonds [1]	[1]	66,700	66,700
2034	Secured Pollution Control Bonds [1]	[1]	17,000	17,000
2035	First Mortgage Bonds	6.25%	150,000	150,000
2037	First Mortgage Bonds	5.70%	150,000	150,000
2040	First Mortgage Bonds	5.55%	35,000	35,000
2041	First Mortgage Bonds	4.45%	85,000	85,000
2044	First Mortgage Bonds	4.11%	60,000	60,000
2045	First Mortgage Bonds	4.37%	100,000	100,000
2047	First Mortgage Bonds	4.23%	80,000	80,000
2047	First Mortgage Bonds	3.91%	90,000	90,000
2048	First Mortgage Bonds	4.35%	375,000	375,000
2049	First Mortgage Bonds	3.43%	180,000	180,000
2050	First Mortgage Bonds [2]	3.07%	165,000	—
2051	First Mortgage Bonds	3.54%	175,000	175,000
	Total Avista Corp. secured long-term debt		2,017,200	1,904,200
Alaska Electric Light and Power Company Secured Long-Term Debt				
2044	First Mortgage Bonds	4.54%	75,000	75,000
	Total secured long-term debt		2,092,200	1,979,200
Alaska Energy and Resources Company Unsecured Long-Term Debt				
2024	Unsecured Term Loan	3.44%	15,000	15,000
	Total secured and unsecured long-term debt		2,107,200	1,994,200
Other Long-Term Debt Components				
	Unamortized debt discount		(710)	(788)
	Unamortized long-term debt issuance costs		(14,256)	(13,944)
	Total		2,092,234	1,979,468
	Secured Pollution Control Bonds held by Avista Corporation [1]		(83,700)	(83,700)
	Current portion of long-term debt		—	(52,000)
	Total long-term debt		$ 2,008,534	$ 1,843,768

(1) In December 2010, $66.7 million and $17.0 million of the City of Forsyth, Montana Pollution Control Revenue Refunding Bonds (Avista Corporation Colstrip Project) due in 2032 and 2034, respectively, which had been held by Avista Corp. since 2008 and 2009, respectively, were refunded by new variable rate bond issues (Series 2010A and Series 2010B). The new bonds were not offered to the public and were purchased by Avista Corp. due to market conditions. The Company expects that at a later date, subject to market conditions, these bonds may be remarketed to unaffiliated investors. So long as Avista Corp. is the holder of these bonds, the bonds will not be reflected as an asset or a liability on Avista Corp.'s Consolidated Balance Sheets.

(2) In September 2020, the Company issued and sold $165.0 million of 3.07 percent first mortgage bonds due in 2050 pursuant to a bond purchase agreement with institutional investors in the private placement market. The total net proceeds from the sale of the bonds were used to repay maturing long-term debt of $52.0 million and repay a portion of the outstanding balance under Avista Corp.'s $400.0 million committed line of credit. In connection with the pricing of the first mortgage bonds in June 2020, the Company cash settled seven interest rate swap derivatives (notional aggregate amount of $70.0 million) and paid a net amount of $33.5 million. See Note 7 for a discussion of interest rate swap derivatives.

The following table details future long-term debt maturities including long-term debt to affiliated trusts (see Note 17) (dollars in thousands):

	2021	2022	2023	2024	2025	Thereafter	Total
Debt maturities	$ —	$ 250,000	$ 13,500	$ 15,000	$ —	$ 1,796,547	$ 2,075,047

Substantially all of Avista Utilities' and AEL&P's owned properties are subject to the lien of their respective mortgage indentures. Under the Mortgages and Deeds of Trust (Mortgages) securing their first mortgage bonds (including secured medium-term notes), Avista Utilities and AEL&P may each issue additional first mortgage bonds under their specific mortgage in an aggregate principal amount equal to the sum of:

- $66^{2}/_{3}$ percent of the cost or fair value (whichever is lower) of property additions of that entity which have not previously been made the basis of any application under that entity's Mortgage, or
- an equal principal amount of retired first mortgage bonds of that entity which have not previously been made the basis of any application under that entity's Mortgage, or
- deposit of cash.

Avista Utilities and AEL&P may not individually issue any additional first mortgage bonds (with certain exceptions in the case of bonds issued on the basis of retired bonds) unless the particular entity issuing the bonds has "net earnings" (as defined in that entity's Mortgage) for any period of 12 consecutive calendar months out of the preceding 18 calendar months that were at least twice the annual interest requirements on all mortgage securities at the time outstanding, including the first mortgage bonds to be issued, and on all indebtedness of prior rank. As of December 31, 2020, property additions and retired bonds would have allowed, and the net earnings test would not have prohibited, the issuance of $1.7 billion in an aggregate principal amount of additional first mortgage bonds at Avista Utilities and $36.1 million by AEL&P.

Note 17. Long-Term Debt to Affiliated Trusts

In 1997, the Company issued Floating Rate Junior Subordinated Deferrable Interest Debentures, Series B, with a principal amount of $51.5 million to Avista Capital II, an affiliated business trust formed by the Company. Avista Capital II issued $50.0 million of Preferred Trust Securities with a floating distribution rate of LIBOR plus 0.875 percent, calculated and reset quarterly.

The distribution rates paid were as follows during the years ended December 31:

	2020	2019	2018
Low distribution rate	1.10%	2.79%	2.36%
High distribution rate	2.79%	3.61%	3.61%
Distribution rate at the end of the year	1.10%	2.79%	3.61%

Concurrent with the issuance of the Preferred Trust Securities, Avista Capital II issued $1.5 million of Common Trust Securities to the Company. These Preferred Trust Securities may be redeemed at the option of Avista Capital II at any time and mature on June 1, 2037. In December 2000, the Company purchased $10.0 million of these Preferred Trust Securities.

The Company owns 100 percent of Avista Capital II and has solely and unconditionally guaranteed the payment of distributions on, and redemption price and liquidation amount for, the Preferred Trust Securities to the extent that Avista Capital II has funds available for such payments from the respective debt securities. Upon maturity or prior redemption of such debt securities, the Preferred Trust Securities will be mandatorily redeemed. The Company does not include these capital trusts in its consolidated financial statements as Avista Corp. is not the primary beneficiary. As such, the sole assets of the capital trusts are $51.5 million of junior subordinated deferrable interest debentures of Avista Corp., which are reflected on the Consolidated Balance Sheets. Interest expense to affiliated trusts in the Consolidated Statements of Income represents interest expense on these debentures.

Note 18. Fair Value

The carrying values of cash and cash equivalents, accounts and notes receivable, accounts payable and short-term borrowings are reasonable estimates of their fair values. Long-term debt (including current portion), finance leases, and long-term debt to affiliated trusts are reported at carrying value on the Consolidated Balance Sheets.

The fair value hierarchy prioritizes the inputs used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurements) and the lowest priority to fair values derived from unobservable inputs (Level 3 measurements).

The three levels of the fair value hierarchy are defined as follows:

Level 1—Quoted prices are available in active markets for identical assets or liabilities. Active markets are those in which transactions for the asset or liability occur with sufficient frequency and volume to provide pricing information on an ongoing basis.

Level 2—Pricing inputs are other than quoted prices in active markets included in Level 1, but which are either directly or indirectly observable as of the reporting date. Level 2 includes those financial instruments that are valued using models or other valuation methodologies. These models are primarily industry-standard models that consider various assumptions, including quoted forward prices for commodities, time value, volatility factors, and current market and contractual prices for the underlying instruments, as well as other relevant economic measures. Substantially all of these assumptions are observable in the marketplace throughout the full term of the instrument, can be derived from observable data or are supported by observable levels at which transactions are executed in the marketplace.

Level 3—Pricing inputs include significant inputs that are generally unobservable from objective sources. These inputs may be used with internally developed methodologies that result in management's best estimate of fair value.

Financial assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. The Company's assessment of the significance of a particular input to the fair value measurement requires judgment, and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy levels. The determination of the fair values incorporates various factors that not only include the credit standing of the counterparties involved and the impact of credit enhancements (such as cash deposits and letters of credit), but also the impact of Avista Corp.'s nonperformance risk on its liabilities.

The following table sets forth the carrying value and estimated fair value of the Company's financial instruments not reported at estimated fair value on the Consolidated Balance Sheets as of December 31 (dollars in thousands):

	2020		2019	
	Carrying Value	Estimated Fair Value	Carrying Value	Estimated Fair Value
Long-term debt (Level 2)	$ 963,500	$ 1,189,824	$ 963,500	$ 1,124,649
Long-term debt (Level 3)	1,060,000	1,235,248	947,000	1,048,440
Snettisham capital lease obligation (Level 3)	51,750	58,700	54,550	58,000
Long-term debt to affiliated trusts (Level 3)	51,547	43,815	51,547	41,238

These estimates of fair value of long-term debt and long-term debt to affiliated trusts were primarily based on available market information, which generally consists of estimated market prices from third party brokers for debt with similar risk and terms. The price ranges obtained from the third party brokers consisted of par values of 85.0 to 144.9, where a par value of 100.00 represents the carrying value recorded on the Consolidated Balance Sheets. Level 2 long-term debt represents publicly issued bonds with quoted market prices; however, due to their limited trading activity, they are classified as Level 2 because brokers must generate quotes and make estimates using comparable debt with similar risk and terms if there is no trading activity near a period end.

Level 3 long-term debt consists of private placement bonds and debt to affiliated trusts, which typically have no secondary trading activity. Fair values in Level 3 are estimated based on market prices from third party brokers using secondary market quotes for debt with similar risk and terms to generate quotes for Avista Corp. bonds. Due to the unique nature of the Snettisham capital lease obligation, the estimated fair value of these items was determined based on a discounted cash flow model using available market information. The Snettisham capital lease obligation was discounted to present value using the Morgan Markets A Ex-Fin discount rate as published on December 31, 2020.

The following table discloses by level within the fair value hierarchy the Company's assets and liabilities measured and reported on the Consolidated Balance Sheets as of December 31, 2020 and 2019 at fair value on a recurring basis (dollars in thousands):

	Level 1	Level 2	Level 3	Counterparty and Cash Collateral Netting [1]	Total
December 31, 2020					
Assets:					
Energy commodity derivatives	$ —	$ 23,645	$ —	$ (22,152)	$ 1,493
Level 3 energy commodity derivatives:					
Natural gas exchange agreements	—	—	75	(75)	—
Foreign currency exchange derivatives	—	30	—	—	30
Interest rate swap derivatives	—	952	—	(952)	—
Deferred compensation assets:					
Mutual Funds:					
Fixed income securities [2]	2,471	—	—	—	2,471
Equity securities [2]	6,228	—	—	—	6,228
Total	$ 8,699	$ 24,627	$ 75	$ (23,179)	$ 10,222
Liabilities:					
Energy commodity derivatives	$ —	$ 23,030	$ —	$ (22,768)	$ 262
Level 3 energy commodity derivatives:					
Natural gas exchange agreement	—	—	8,485	(75)	8,410
Interest rate swap derivatives	—	51,765	—	(9,002)	42,763
Total	$ —	$ 74,795	$ 8,485	$ (31,845)	$ 51,435
December 31, 2019					
Assets:					
Energy commodity derivatives	$ —	$ 41,546	$ —	$ (40,452)	$ 1,094
Level 3 energy commodity derivatives:					
Natural gas exchange agreement	—	—	27	(27)	—
Foreign currency exchange derivatives	—	97	—	—	97
Interest rate swap derivatives	—	1,552	—	(963)	589
Deferred compensation assets:					
Mutual Funds:					
Fixed income securities [2]	2,232	—	—	—	2,232
Equity securities [2]	6,271	—	—	—	6,271
Total	$ 8,503	$ 43,195	$ 27	$ (41,442)	$ 10,283
Liabilities:					
Energy commodity derivatives	$ —	$ 45,144	$ —	$ (43,830)	$ 1,314
Level 3 energy commodity derivatives:					
Natural gas exchange agreement	—	—	3,003	(27)	2,976
Interest rate swap derivatives	—	34,056	—	(7,733)	26,323
Total	$ —	$ 79,200	$ 3,003	$ (51,590)	$ 30,613

(1) The Company is permitted to net derivative assets and derivative liabilities with the same counterparty when a legally enforceable master netting agreement exists. In addition, the Company nets derivative assets and derivative liabilities against any payables and receivables for cash collateral held or placed with these same counterparties.

(2) These assets are included in other property and investments—net and other non-current assets on the Consolidated Balance Sheets.

The difference between the amount of derivative assets and liabilities disclosed in respective levels in the table above and the amount of derivative assets and liabilities disclosed on the Consolidated Balance Sheets is due to netting arrangements with certain counterparties. See Note 7 for additional discussion of derivative netting.

To establish fair value for energy commodity derivatives, the Company uses quoted market prices and forward price curves to estimate the fair value of energy commodity derivative instruments included in Level 2. In particular, electric derivative valuations are performed using market quotes, adjusted for periods in between quotable periods. Natural gas derivative valuations are estimated using New York Mercantile Exchange pricing for similar instruments, adjusted for basin differences, using market quotes. Where observable inputs are available for substantially the full term of the contract, the derivative asset or liability is included in Level 2.

To establish fair values for interest rate swap derivatives, the Company uses forward market curves for interest rates for the term of the swaps and discounts the cash flows back to present value using an appropriate discount rate. The discount rate is calculated by third party brokers according to the terms of the swap derivatives and evaluated by the Company for reasonableness, with consideration given to the potential non-performance risk by the Company. Future cash flows of the interest rate swap derivatives are equal to the fixed interest rate in the swap compared to the floating market interest rate multiplied by the notional amount for each period.

To establish fair value for foreign currency derivatives, the Company uses forward market curves for Canadian dollars against the U.S. dollar and multiplies the difference between the locked-in price and the market price by the notional amount of the derivative. Forward foreign currency market curves are provided by third party brokers. The Company's credit spread is factored into the locked-in price of the foreign exchange contracts.

Deferred compensation assets and liabilities represent funds held by the Company in a Rabbi Trust for an executive deferral plan. These funds consist of actively traded equity and bond funds with quoted prices in active markets. The balance disclosed in the table above excludes cash and cash equivalents of $0.5 million as of December 31, 2020 and $0.4 million as of December 31, 2019.

Level 3 Fair Value

For the natural gas commodity exchange agreement, the Company uses the same Level 2 brokered quotes described above; however, the Company also estimates the purchase and sales volumes (within contractual limits) as well as the timing of those transactions. Changing the timing of volume estimates changes the timing of purchases and sales, impacting which brokered quote is used. Because the brokered quotes can vary significantly from period to period, the unobservable estimates of the timing and volume of transactions can have a significant impact on the calculated fair value. The Company currently estimates volumes and timing of transactions based on a most likely scenario using historical data. Historically, the timing and volume of transactions have not been highly correlated with market prices and market volatility.

The following table presents the quantitative information which was used to estimate the fair values of the Level 3 assets and liabilities above as of December 31, 2020 (dollars in thousands):

	Fair Value (Net) at December 31, 2020	Valuation Technique	Unobservable Input	Range
Natural gas exchange agreement	(8,410)	Internally derived weighted-average cost of gas	Forward purchase prices	$1.71–$2.54/mmBTU
				$2.01 Weighted-Average
			Forward sales prices	$1.76–$4.16/mmBTU
				$3.22 Weighted-Average
			Purchase volumes	130,000–310,000 mmBTUs
			Sales volumes	75,000–310,000 mmBTUs

The valuation methods, significant inputs and resulting fair values described above were developed by the Company's management and are reviewed on at least a quarterly basis to ensure they provide a reasonable estimate of fair value each reporting period.

The following table presents activity for energy commodity derivative assets (liabilities) measured at fair value using significant unobservable inputs (Level 3) for the years ended December 31 (dollars in thousands):

	Natural Gas Exchange Agreement	Power Exchange Agreement	Total
Year ended December 31, 2020:			
Balance as of January 1, 2020	$ (2,976)	$ —	$ (2,976)
Total losses (realized/unrealized):			
Included in regulatory assets [1]	(4,311)	—	(4,311)
Settlements	(1,123)	—	(1,123)
Ending balance as of December 31, 2020 [2]	$ (8,410)	$ —	$ (8,410)
Year ended December 31, 2019:			
Balance as of January 1, 2019	$ (2,774)	$ (2,488)	$ (5,262)
Total losses (realized/unrealized):			
Included in regulatory assets [1]	8,175	435	8,610
Settlements	(8,377)	2,053	(6,324)
Ending balance as of December 31, 2019 [2]	$ (2,976)	$ —	$ (2,976)
Year ended December 31, 2018:			
Balance as of January 1, 2018	$ (3,164)	$ (13,245)	$ (16,409)
Total losses (realized/unrealized):			
Included in regulatory assets [1]	326	5,027	5,353
Settlements	64	5,730	5,794
Ending balance as of December 31, 2018 [2]	$ (2,774)	$ (2,488)	$ (5,262)

(1) All gains and losses are included in other regulatory assets and liabilities. There were no gains and losses included in either net income or other comprehensive income during any of the periods presented in the table above.

(2) There were no purchases, issuances or transfers from other categories of any derivatives instruments during the periods presented in the table above.

Note 19. Common Stock

The payment of dividends on common stock could be limited by:

- certain covenants applicable to preferred stock (when outstanding) contained in the Company's Restated Articles of Incorporation, as amended (currently there are no preferred shares outstanding),
- certain covenants applicable to the Company's outstanding long-term debt and committed line of credit agreements,
- the hydroelectric licensing requirements of section 10(d) of the FPA (see Note 1), and
- certain requirements under the OPUC approval of the AERC acquisition in 2014. The OPUC's AERC acquisition order requires Avista Utilities to maintain a capital structure of no less than 35 percent common equity (inclusive of short-term debt). This limitation may be revised upon request by the Company with approval from the OPUC.

The requirements of the OPUC approval of the AERC acquisition are the most restrictive. Under the OPUC restriction, the amount available for dividends at December 31, 2020 was $311.8 million.

See the Consolidated Statements of Equity for dividends declared in the years 2018 through 2020.

The Company has 10 million authorized shares of preferred stock. The Company did not have any preferred stock outstanding as of December 31, 2020 and 2019.

Equity Issuances

The Company issued equity in 2020 for total net proceeds of $72.2 million. Most of these issuances came through the Company's sales agency agreements under which the sales agents may offer and sell new shares of common stock from time-to-time. The Company has board and regulatory authority to issue a maximum of 3.2 million shares under these agreements, of which 1.3 million remain unissued as of December 31, 2020. In 2020, 1.9 million shares were issued under these agreements resulting in total net proceeds of $70.6 million.

Note 20. Accumulated Other Comprehensive Loss

Accumulated Other Comprehensive Loss

Accumulated other comprehensive loss, net of tax, consisted of the following as of December 31 (dollars in thousands):

	2020	2019
Unfunded benefit obligation for pensions and other postretirement benefit plans—net of taxes of $3,822 and $2,727, respectively	$ 14,378	$ 10,259

The following table details the reclassifications out of accumulated other comprehensive loss by component for the years ended December 31 (dollars in thousands):

Details About Accumulated Other Comprehensive Loss Components (Affected Line Item in Statement of Income)	Amounts Reclassified from Accumulated Other Comprehensive Loss 2020	2019	2018
Amortization of defined benefit pension items			
Amortization of net prior service cost [a]	$ (794)	$ (794)	$ (904)
Amortization of net loss [a]	5,586	17,074	(15,554)
Adjustment due to effects of regulation [a]	(10,006)	(19,309)	18,947
Total before tax [b]	(5,214)	(3,029)	2,489
Tax expense [b]	1,095	636	(523)
Net of tax [b]	$ (4,119)	$ (2,393)	$ 1,966

(a) These accumulated other comprehensive loss components are included in the computation of net periodic pension cost (see Note 11 for additional details).

(b) Description is also the affected line item on the Consolidated Statements of Income.

Note 21. Earnings Per Common Share Attributable to Avista Corporation Shareholders

The following table presents the computation of basic and diluted earnings per common share attributable to Avista Corp. shareholders for the years ended December 31 (in thousands, except per share amounts):

	2020	2019	2018
Numerator:			
Net income attributable to Avista Corp. shareholders	$ 129,488	$ 196,979	$ 136,429
Denominator:			
Weighted-average number of common shares outstanding—basic	67,962	66,205	65,673
Effect of dilutive securities:			
Performance and restricted stock awards	140	124	273
Weighted-average number of common shares outstanding—diluted	68,102	66,329	65,946
Earnings per common share attributable to Avista Corp. Shareholders:			
Basic	$ 1.91	$ 2.98	$ 2.08
Diluted	$ 1.90	$ 2.97	$ 2.07

There were no shares excluded from the calculation because they were antidilutive.

Note 22. Commitments and Contingencies

In the course of its business, the Company becomes involved in various claims, controversies, disputes and other contingent matters, including the items described in this Note. Some of these claims, controversies, disputes and other contingent matters involve litigation or other contested proceedings. For all such matters, the Company intends to vigorously protect and defend its interests and pursue its rights. However, no assurance can be given as to the ultimate outcome of any particular matter because litigation and other contested proceedings are inherently subject to numerous uncertainties. For matters that affect Avista Utilities' or AEL&P's operations, the Company intends to seek, to the extent appropriate, recovery of incurred costs through the ratemaking process.

Collective Bargaining Agreements

The Company's collective bargaining agreement with the IBEW represents approximately 40 percent of all of Avista Utilities' employees. Avista's largest represented group, representing approximately 90 percent of Avista Utilities' bargaining unit employees in Washington and Idaho, are currently covered under a three-year agreement which expires in March 2021.

The Company is in the process of negotiating a new agreement with the IBEW. However, there is a risk that if the collective bargaining agreement expired and a new agreement was not reached, employees subject to that agreement could strike. Given the number of employees that are covered by the collective bargaining agreement, a strike could result in disruptions to our operations. However, the Company believes that the possibility of this occurring is remote.

2015 Washington General Rate Cases

In January 2016, the Company received an order (Order 05) that concluded its electric and natural gas general rate cases that were originally filed with the WUTC in February 2015. New electric and natural gas rates were effective on January 11, 2016.

PC Petition for Judicial Review

In March 2016, PC filed in Thurston County Superior Court a Petition for Judicial Review of the WUTC's Order 05 and Order 06 described above. In April 2016, this matter was certified for review directly by the Court of Appeals, an intermediate appellate court in the State of Washington.

In August 2018, the Court of Appeals issued a "Published Opinion" (Opinion) which concluded that the WUTC's use of an attrition allowance to calculate Avista Corp.'s rate base violated Washington law. In the Opinion, the Court stated that because the projected additions to rate base in the future were not "used and useful" for service at the time the request for the rate increase was made, they may not lawfully be included in the Company's rate base to justify a rate increase. Accordingly, the Court concluded that the WUTC erred in including an attrition allowance in the calculation of Avista Corp.'s electric and natural gas rate base. The Court noted, however, that the law does not prohibit an attrition allowance in the calculation, for ratemaking purposes, of recoverable operating and maintenance expense. Since the WUTC order provided one lump sum attrition allowance without distinguishing what portion was for rate base and which was for operating and maintenance expenses or other considerations, the Court struck all portions of the attrition allowance attributable to Avista Corp.'s rate base and reversed and remanded the case for the WUTC to recalculate Avista Corp.'s rates without including an attrition allowance in the calculation of rate base.

In March 2020, the Company received an order from the WUTC that requires it to refund $8.5 million to electric and natural gas customers. The Company will refund $4.9 million to electric customers and $3.6 million to natural gas customers, which is being refunded over a twelve-month period that began on April 1, 2020. The Company previously recorded a customer refund liability of $3.6 million in 2019.

Boyds Fire (State of Washington Department of Natural Resources v. Avista)

In August 2019, the Company was served with a complaint, captioned "State of Washington Department of Natural Resources v. Avista Corporation," seeking recovery up to $4.4 million for fire suppression and investigation costs and related expenses incurred in connection with a wildfire that occurred in Ferry County, Washington in August 2018. Specifically, the complaint alleges that the fire, which

became known as the "Boyds Fire," was caused by a dead ponderosa pine tree falling into an overhead distribution line, and that Avista Corp. was negligent in failing to identify and remove the tree before it came into contact with the line. Avista Corp. disputes that the tree in question was the cause of the fire and that it was negligent in failing to identify and remove it. Additional lawsuits have subsequently been filed by private landowners seeking property damages, and holders of insurance subrogation claims seeking recovery of insurance proceeds paid.

The lawsuits were filed in the Superior Court of Ferry County, Washington. The Company intends to vigorously defend itself in the litigation. However, the Company cannot predict the outcome of these matters.

Labor Day Windstorm

In September 2020, a severe windstorm occurred in eastern Washington and northern Idaho. The extreme weather event resulted in customer outages and the cause of multiple wildfires in the region. With respect to wildfires, the Company's investigation determined that the primary cause of the fires was extreme high winds. To date, the Company has not found any evidence that the fires were caused by any deficiencies in its equipment, maintenance activities or vegetation management practices.

The Company has become aware of instances where, during the course of the storm, otherwise healthy trees and limbs, located in areas outside its maintenance right-of-way, broke under the extraordinary wind conditions and caused damage to its energy delivery system at or near what is believed to be the potential area of origin of a wildfire. Those instances include what has been referred to as: the Babb Road fire (near Malden and Pine City, Washington); the Christensen Road fire (near Airway Heights, Washington); and the Mile Marker 49 fire (near Orofino, Idaho). These wildfires covered, in total, approximately 22,000 acres. The Company currently estimates approximately 230 residential, commercial and other structures were impacted. Parallel investigations by applicable state agencies, including the Washington Department of Natural Resources, are ongoing, and the Company is cooperating with those efforts.

In addition to the instances identified above, the Company is aware of a 5-acre fire that occurred in Colfax, Washington, which damaged several residential structures. The Company's investigation determined that the Company's facilities were not involved in the ignition of this fire in any way.

The Company's investigation has found no evidence of negligence with respect to any of the fires, and the Company intends to vigorously defend any claims for damages that may be asserted against it with respect to the wildfires arising out of the extreme wind event.

Other Contingencies

In the normal course of business, the Company has various other legal claims and contingent matters outstanding. The Company believes that any ultimate liability arising from these actions will not have a material impact on its financial condition, results of operations or cash flows. It is possible that a change could occur in the Company's estimates of the probability or amount of a liability being incurred. Such a change, should it occur, could be significant.

The Company routinely assesses, based on studies, expert analysis and legal reviews, its contingencies, obligations and commitments for remediation of contaminated sites, including assessments of ranges and probabilities of recoveries from other responsible parties who either have or have not agreed to a settlement as well as recoveries from insurance carriers. The Company's policy is to accrue and charge to current expense identified exposures related to environmental remediation sites based on estimates of investigation, cleanup and monitoring costs to be incurred. For matters that affect Avista Utilities' or AEL&P's operations, the Company seeks, to the extent appropriate, recovery of incurred costs through the ratemaking process.

The Company has potential liabilities under the Endangered Species Act for species of fish, plants and wildlife that have either already been added to the endangered species list, listed as "threatened" or petitioned for listing. Thus far, measures adopted and implemented have had minimal impact on the Company. However, the Company will continue to seek recovery, through the ratemaking process, of all operating and capitalized costs related to these issues.

Under the federal licenses for its hydroelectric projects, the Company is obligated to protect its property rights, including water rights. In addition, the Company holds additional non-hydro water rights. The State of Montana is examining the status of all water right claims within state boundaries through a general adjudication. Claims within the Clark Fork River basin could adversely affect the energy production of the Company's Cabinet Gorge and Noxon Rapids hydroelectric facilities. The state of Idaho has initiated adjudication in northern Idaho, which will ultimately include the lower Clark Fork River, the Spokane River and the Coeur d'Alene basin. The Company is and will continue to be a participant in these and any other relevant adjudication processes. The complexity of such adjudications makes each unlikely to be concluded in the foreseeable future. As such, it is not possible for the Company to estimate the impact of any outcome at this time. The Company will continue to seek recovery, through the ratemaking process, of all operating and capitalized costs related to this issue.

Note 23. Regulatory Matters

Regulatory Assets and Liabilities

The following table presents the Company's regulatory assets and liabilities as of December 31, 2020 (dollars in thousands):

		Receiving Regulatory Treatment			2020		2019	
	Remaining Amortization Period	Earning A Return [1]	Not Earning A Return	Expected Recovery or Refund [2]	Current	Non-current	Current	Non-Current
Regulatory Assets:								
Deferred income tax	[3]	$ 108,517	$ —	$ —	$ —	$ 108,517	$ —	$ 95,752
Pensions and other postretirement benefit plans	[4]	—	198,746	—	—	198,746	—	208,754
Energy commodity derivatives	[5]	—	7,795	—	2,073	5,722	6,310	264
Unamortized debt repurchase costs	[6]	7,512	—	—	—	7,512	—	8,884
Settlement with Coeur d'Alene Tribe	2059	40,043	—	—	—	40,043	—	41,332
Demand side management programs	[3]	—	3,814	—	—	3,814	—	12,170
Decoupling surcharge	2022	24,246	—	—	7,123	17,123	12,098	14,806
Utility plant to be abandoned	[7]	28,916	—	—	—	28,916	—	31,291
Interest rate swaps	[8]	130,538	—	84,313	—	214,851	—	168,594
Deferred power costs	[3]	3,337	—	—	1,775	1,562	—	—
AFUDC above FERC allowed rate	[11]	47,393	—	—	—	47,393	—	40,749
COVID-19 deferrals	[12]	—	—	8,166	—	8,166	—	—
Advanced meter infrastructure	[13]	26,379	—	—	—	26,379	—	13,395
Other regulatory assets	[3]	31,831	9,635	2,935	2,702	41,699	3,443	34,811
Total regulatory assets		$ 448,712	$ 219,990	$ 95,414	$ 13,673	$ 750,443	$ 21,851	$ 670,802
Regulatory Liabilities:								
Deferred natural gas costs	[3]	$ 874	$ —	$ —	$ 874	$ —	$ 3,189	$ —
Deferred power costs	[3]	37,869	—	—	20,299	17,570	14,155	23,544
Utility plant retirement costs	[9]	325,832	—	—	—	325,832	—	312,403
Income tax related liabilities	[3] [10]	390,056	24,573	—	14,952	399,677	23,803	407,549
Interest rate swaps	[8]	15,046	—	—	—	15,046	—	17,088
Decoupling rebate	2022	2,966	—	—	1,447	1,519	255	2,398
COVID-19 deferrals	[12]	—	—	10,949	—	10,949	—	—
Other regulatory liabilities	[3]	12,445	10,645	—	8,863	14,227	10,313	12,454
Total regulatory liabilities		$ 785,088	$ 35,218	$ 10,949	$ 46,435	$ 784,820	$ 51,715	$ 775,436

(1) Earning a return includes either interest on the regulatory asset/liability or a return on the investment as a component of rate base at the allowed rate of return.

(2) Expected recovery is pending regulatory treatment including regulatory assets and liabilities with prior regulatory precedence.

(3) Remaining amortization period varies depending on timing of underlying transactions.

(4) As the Company has historically recovered and currently recovers its pension and other postretirement benefit costs related to its regulated operations in retail rates, the Company records a regulatory asset for that portion of its pension and other postretirement benefit funding deficiency.

(5) The WUTC and the IPUC issued accounting orders authorizing Avista Corp. to offset energy commodity derivative assets or liabilities with a regulatory asset or liability. This accounting treatment is intended to defer the recognition of mark-to-market gains and losses on energy commodity transactions until the period of delivery. Realized benefits and losses result in adjustments to retail rates through PGAs, the ERM in Washington, the PCA mechanism in Idaho, and periodic general rates cases. The resulting regulatory assets associated with energy commodity derivative instruments have been concluded to be probable of recovery through future rates.

(6) Premiums paid or discounts received to repurchase debt are amortized over the remaining life of the original debt that was repurchased or, if new debt is issued in connection with the repurchase, these costs are amortized over the life of the new debt. These costs are recovered through retail rates as a component of interest expense.

(7) In March 2016, the WUTC granted the Company's Petition for an Accounting Order to defer and include in a regulatory asset the undepreciated value of its existing Washington electric meters for the opportunity for later recovery. This accounting treatment is related to the Company's replacement of approximately 253,000 of its existing electric meters with new two-way digital meters and the related software and support services through its AMI project in Washington State. In September 2017,

the WUTC also approved the Company's request to defer the undepreciated net book value of existing natural gas ERTs (consistent with the accounting treatment for the electric meters) that will be retired as part of the AMI project. Replacement of the meters and natural gas ERTs will be completed in 2021. The other piece of abandoned plant, relates to the Company's decision to replace a three-phase transformer at one of its generating facilities with three separate single-phase transformers. The Company expects to receive full recovery of the cost of the three-phase transformer; therefore, it has recorded the remaining net book value as a regulatory asset.

(8) For interest rate swap derivatives, Avista Corp. records all mark-to-market gains and losses in each accounting period as assets and liabilities, as well as offsetting regulatory assets and liabilities, such that there is no income statement impact. The interest rate swap derivatives are risk management tools similar to energy commodity derivatives. Upon settlement of interest rate swap derivatives, the regulatory asset or liability is amortized as a component of interest expense over the term of the associated debt. The Company records an offset of interest rate swap derivative assets and liabilities with regulatory assets and liabilities, based on the prior practice of the commissions to provide recovery through the ratemaking process. Settled interest rate swap derivatives which have been through a general rate case proceeding are classified as earning a return in the table above, whereas all unsettled interest rate swap derivatives and settled interest rate swap derivatives which have not been included in a general rate case are classified as expected recovery.

(9) This amount is dependent upon the cost of removal of underlying utility plant assets and the life of utility plant.

(10) The majority of this balance represents amounts due back to customers and resulted from the TCJA, which changed the federal income tax rate from 35 percent to 21 percent. The Company revalued all deferred income taxes as of December 31, 2017. The Company expects the amounts for utility plant items for Avista Utilities to be returned to customers over a period of approximately 36 years. The Company expects the AEL&P amounts to be returned to customers over a period of approximately 40 years. A significant portion of the regulatory liability attributable to non-plant excess deferred taxes was used to offset a portion of the costs associated with accelerating the depreciation of Colstrip Units 3 & 4 based on settlements in Washington and Idaho. The amount attributable to Washington was utilized in 2020 and was $10.9 million ($8.4 million when tax-effected) and the amount attributable to Idaho was utilized in 2019 and was $6.4 million ($5.1 million when tax-effected).

(11) This amount is being amortized based on the underlying utility plant assets and the life of utility plant.

(12) The WUTC, IPUC and OPUC issued accounting orders allowing the Company to defer certain costs, net of any benefits, related to the COVID-19 pandemic. The Company has recorded all benefits on a gross basis as a regulatory liability to customers and all additional allowed costs are a regulatory asset. The ratemaking treatment will be determined in future general rate cases in each jurisdiction.

(13) This amount represents the deferral of the depreciation expense of the Company's AMI project in Washington state. Recovery of these amounts will be determined in future rate case proceedings. The Company included these amounts in its rate case filings in Washington in the fourth quarter of 2020.

Power Cost Deferrals and Recovery Mechanisms

Deferred power supply costs are recorded as a deferred charge or liability on the Consolidated Balance Sheets for future prudence review and recovery or rebate through retail rates. The power supply costs deferred include certain differences between actual net power supply costs incurred by Avista Utilities and the costs included in base retail rates. This difference in net power supply costs primarily results from changes in:

- short-term wholesale market prices and sales and purchase volumes,
- the level, availability and optimization of hydroelectric generation,
- the level and availability of thermal generation (including changes in fuel prices),
- retail loads, and
- sales of surplus transmission capacity.

In Washington, the ERM allows Avista Utilities to periodically increase or decrease electric rates with WUTC approval to reflect changes in power supply costs. The ERM is an accounting method used to track certain differences between actual power supply costs, net of wholesale sales and sales of fuel, and the amount included in base retail rates for Washington customers and defer these differences (over the $4.0 million deadband and sharing bands) for future surcharge or rebate to customers. For 2020, the Company recognized a pre-tax benefit of $6.2 million under the ERM in Washington compared to a benefit of $4.4 million for 2019. Total net deferred power costs under the ERM were a liability of $37.9 million as of December 31, 2020 and a liability of $37.0 million as of December 31, 2019. These deferred power cost balances represent amounts due to customers. Pursuant to WUTC requirements, should the cumulative deferral balance exceed $30 million in the rebate or surcharge direction, the Company must make a filing with the WUTC to adjust customer rates to either return the balance to customers or recover the balance from customers. As the cumulative rebate balance exceeded $30 million, the Company's 2019 filing contained a proposed rate refund. The ERM proceeding was considered with the Company's 2019 general rate case proceeding and a refund was approved and is being returned to customers over a two-year period that began on April 1, 2020. Avista Utilities makes an annual filing on, or before, April 1 of each year to provide the opportunity for the WUTC staff and other interested parties to review the prudence of, and audit, the ERM deferred power cost transactions for the prior calendar year.

Avista Utilities has a PCA mechanism in Idaho that allows it to modify electric rates on October 1 of each year with IPUC approval. Under the PCA mechanism, Avista Utilities defers 90 percent of the difference between certain actual net power supply expenses and the amount included in base retail rates for its Idaho customers. The October 1 rate adjustments recover or rebate power costs deferred during the preceding July-June twelve-month period. Total net power supply costs deferred under the PCA mechanism were an asset of $2.5 million as of December 31, 2020 and $0.3 million as of December 31, 2019. Deferred power cost assets represent amounts due from customers and liabilities represent amounts due to customers.

Natural Gas Cost Deferrals and Recovery Mechanisms

Avista Utilities files a PGA in all three states it serves to adjust natural gas rates for: 1) estimated commodity and pipeline transportation costs to serve natural gas customers for the coming year, and 2) the difference between actual and estimated commodity and transportation costs for the prior year. Total net deferred natural gas costs were an asset of $1.4 million as of December 31, 2020 and a liability of $3.2 million as of December 31, 2019. Asset balances represent amounts due from customers and liabilities represent amounts due to customers.

Decoupling and Earnings Sharing Mechanisms

Decoupling (also known as an FCA in Idaho) is a mechanism designed to sever the link between a utility's revenues and consumers' energy usage. In each of Avista Utilities' jurisdictions, Avista Utilities' electric and natural gas revenues are adjusted so as to be based on the number of customers in certain customer rate classes and assumed "normal" kilowatt hour and therm sales, rather than being based on actual kilowatt hour and therm sales. The difference between revenues based on the number of customers and "normal" sales and revenues based on actual usage is deferred and either surcharged or rebated to customers beginning in the following year. Only residential and certain commercial customer classes are included in decoupling mechanisms.

Washington Decoupling and Earnings Sharing

In Washington, the WUTC approved the Company's decoupling mechanisms for electric and natural gas for a five-year period beginning January 1, 2015. In 2019, the WUTC approved an extension of the mechanisms for an additional five-year term through March 31, 2025, with one modification in that new customers added after any test period would not be decoupled until included in a future test period.

Electric and natural gas decoupling surcharge rate adjustments to customers are limited to a 3 percent increase on an annual basis, with any remaining surcharge balance carried forward for recovery in a future period. There is no limit on the level of rebate rate adjustments.

The decoupling mechanisms each include an after-the-fact earnings test. At the end of each calendar year, separate electric and natural gas earnings calculations are made for the calendar year just ended. These earnings tests reflect actual decoupled revenues, normalized power supply costs and other normalizing adjustments. If the Company earns more than its authorized ROR in Washington, 50 percent of excess earnings are rebated to customers through adjustments to decoupling surcharge or rebate balances. See below for a summary of cumulative balances under the decoupling and earnings sharing mechanisms.

Idaho FCA and Earnings Sharing Mechanisms

In Idaho, the IPUC approved the implementation of FCAs for electric and natural gas (similar in operation and effect to the Washington decoupling mechanisms) for an initial term of three years, beginning January 1, 2016. In 2019, the IPUC approved an extension of the FCAs through March 31, 2025.

Oregon Decoupling Mechanism

In February 2016, the OPUC approved the implementation of a decoupling mechanism for natural gas, similar to the Washington and Idaho mechanisms described above. The decoupling mechanism became effective on March 1, 2016. Changes related to deferral interest rates were recommended by the parties in Avista Corp.'s 2019 general rate case and were implemented effective January 15, 2020. In Oregon, an earnings review is conducted on an annual basis. In the annual earnings review, if the Company earns more than 100 basis points above its allowed ROE, one-third of the earnings above the 100 basis points would be deferred and later returned to customers. The earnings review is separate from the decoupling mechanism and was in place prior to decoupling. See below for a summary of cumulative balances under the decoupling and earnings sharing mechanisms.

Cumulative Decoupling and Earnings Sharing Mechanism Balances

As of December 31, 2020 and December 31, 2019, the Company had the following cumulative balances outstanding related to decoupling and earnings sharing mechanisms in its various jurisdictions (dollars in thousands):

	December 31, 2020	December 31, 2019
Washington		
Decoupling surcharge	$ 21,340	$ 22,440
Idaho		
Decoupling surcharge	$ 1,202	$ 2,549
Provision for earnings sharing rebate	(686)	(686)
Oregon		
Decoupling rebate	$ (1,262)	$ (739)

There were no earnings sharing rebates associated with Washington and Oregon as of December 31, 2020 and December 31, 2019.

Note 24. Information by Business Segments

The business segment presentation reflects the basis used by the Company's management to analyze performance and determine the allocation of resources. The Company's management evaluates performance based on income (loss) from operations before income taxes as well as net income (loss) attributable to Avista Corp. shareholders. The accounting policies of the segments are the same as those described in the summary of significant accounting policies. Avista Utilities' business is managed based on the total regulated utility operation; therefore, it is considered one segment. AEL&P is a separate reportable business segment as it has separate financial reports that are reviewed in detail by the Chief Operating Decision Maker and its operations and risks are sufficiently different from Avista Utilities and the other businesses at AERC that it cannot be aggregated with any other operating segments. The Other category, which is not a reportable segment, includes other investments and operations of various subsidiaries, as well as certain other operations of Avista Capital.

The following table presents information for each of the Company's business segments (dollars in thousands):

	Avista Utilities	Alaska Electric Light and Power Company	Total Utility	Other	Intersegment Eliminations[1]	Total
For the year ended December 31, 2020:						
Operating revenues	$ 1,277,468	$ 42,809	$ 1,320,277	$ 1,614	$ —	$ 1,321,891
Resource costs	396,543	1,966	398,509	—	—	398,509
Other operating expenses	341,709	12,905	354,614	5,344	—	359,958
Depreciation and amortization	213,701	9,806	223,507	716	—	224,223
Income (loss) from operations	220,058	17,088	237,146	(4,446)	—	232,700
Interest expense[2]	98,451	6,272	104,723	524	(186)	105,061
Income taxes	4,921	3,011	7,932	(881)	—	7,051
Net income (loss) from continuing operations attributable to Avista Corp. shareholders	124,810	8,095	132,905	(3,417)	—	129,488
Capital expenditures[3]	397,292	7,014	404,306	1,368	—	405,674
For the year ended December 31, 2019:						
Operating revenues	$ 1,295,873	$ 37,265	$ 1,333,138	$ 12,484	$ —	$ 1,345,622
Resource costs	442,471	(2,654)	439,817	—	—	439,817
Other operating expenses[4]	352,170	12,717	364,887	18,883	—	383,770
Depreciation and amortization	195,697	9,668	205,365	629	—	205,994
Income (loss) from operations	200,994	16,423	217,417	(7,028)	—	210,389
Interest expense[2]	97,866	6,385	104,251	1,032	(929)	104,354
Income taxes	28,363	2,816	31,179	195	—	31,374
Net income from continuing operations attributable to Avista Corp. shareholders	183,977	7,458	191,435	5,544	—	196,979
Capital expenditures[3]	434,077	8,433	442,510	835	—	443,345
For the year ended December 31, 2018:						
Operating revenues	$ 1,325,966	$ 43,599	$ 1,369,565	$ 27,328	$ —	$ 1,396,893
Resource costs	485,231	9,505	494,736	—	—	494,736
Other operating expenses[4]	309,501	12,491	321,992	28,081	—	350,073
Depreciation and amortization	177,006	5,871	182,877	799	—	183,676
Income (loss) from operations	248,000	14,665	262,665	(1,552)	—	261,113
Interest expense[2]	96,738	3,584	100,322	1,694	(1,080)	100,936
Income taxes	25,259	3,094	28,353	(2,293)	—	26,060
Net income (loss) from continuing operations attributable to Avista Corp. shareholders	134,874	8,292	143,166	(6,737)	—	136,429
Capital expenditures[3]	418,741	5,609	424,350	891	—	425,241
Total Assets:						
As of December 31, 2020	$ 6,035,340	$ 268,971	$ 6,304,311	$ 109,658	$ (11,872)	$ 6,402,097
As of December 31, 2019	$ 5,713,268	$ 271,393	$ 5,984,661	$ 113,390	$ (15,595)	$ 6,082,456
As of December 31, 2018	$ 5,458,104	$ 272,950	$ 5,731,054	$ 87,050	$ (35,528)	$ 5,782,576

(1) Intersegment eliminations reported as interest expense represent intercompany interest. Intersegment eliminations reported as assets represent intersegment accounts receivable.

(2) Including interest expense to affiliated trusts.

(3) The capital expenditures for the other businesses are included in other investing activities on the Consolidated Statements of Cash Flows.

(4) Other operating expenses for Avista Utilities for 2019 and 2018 include merger transaction costs which are separately disclosed on the Consolidated Statements of Income.

Note 25. Termination of Proposed Acquisition by Hydro One

In July 2017, Avista Corp. entered into a Merger Agreement that provided for Avista Corp. to become an indirect, wholly owned subsidiary of Hydro One, subject to the satisfaction or waiver of specified closing conditions, including approval by regulatory agencies. Hydro One, based in Toronto, is Ontario's largest electricity transmission and distribution provider.

Termination of the Merger Agreement

Due to the denial of the proposed merger by certain of the Company's regulatory commissions, in January 2019, Avista Corp., Hydro One and certain subsidiaries thereof, entered into a Termination Agreement indicating their mutual agreement to terminate the Merger Agreement, effective immediately. Pursuant to the terms of the Termination Agreement, Hydro One paid Avista Corp. a $103 million termination fee in January 2019. The termination fee was used for reimbursing the Company's transaction costs incurred from 2017 to 2019. The balance of the termination fee remaining after payment of 2019 transaction costs and applicable income taxes was used for general corporate purposes and reduced the Company's need for external financing. The 2019 costs were $19.7 million pre-tax and included financial advisers' fees, legal fees, consulting fees and employee time.

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Note 26. Sale of METALfx

In April 2019, Bay Area Manufacturing, Inc., a non-regulated subsidiary of Avista Corp., entered into a definitive agreement to sell its interest in METALfx to an independent third party. The transaction was a stock sale for a total cash purchase price of $17.5 million, plus cash on-hand, subject to customary closing adjustments. The transaction closed in April 2019, and as of that date the Company has no further involvement with METALfx.

The purchase price of $17.5 million, as adjusted, was divided among the security holders of METALfx, including the minority shareholder, pro-rata based on ownership (Avista Corp. owned 89.2 percent of the equity of METALfx). As required under the purchase agreement, $1.2 million (7 percent of the purchase price) will be held in escrow for 24 months from the closing of the transaction to satisfy certain indemnification obligations.

When all escrow amounts are released, the sales transaction is expected to provide cash proceeds to Avista Corp., net of payments to the minority holder, contractually obligated compensation payments and other transaction expenses, of $16.5 million and result in a net gain after-tax of $3.3 million. The Company expects to receive the full amount of its portion of the escrow accounts; therefore, the full amounts are included in the gain calculation. The gross gain is included in "Other income," the transaction expenses paid are included in "Non-utility Other operating expenses" and any taxes associated with the sale are included in "Income tax expense" on the Consolidated Statements of Income.

Prior to the completion of the sales transaction, METALfx was not a reportable business segment and was included in other in the business segment footnote at Note 24. This transaction does not meet the criteria for discontinued operations as it does not represent a strategic shift that will have a major effect on the Company's ongoing operations.

Item 9. Changes In and Disagreements With Accountants on Accounting and Financial Disclosure

Not applicable.

Item 9A. Controls and Procedures

Conclusion Regarding the Effectiveness of Disclosure Controls and Procedures

The Company has disclosure controls and procedures (as defined in Rules 13a-15(e) and 15d-15(e) under the Securities Exchange Act of 1934, as amended (Act) that are designed to ensure that information required to be disclosed in the reports it files or submits under the Act is recorded, processed, summarized and reported on a timely basis. Disclosure controls and procedures include, without limitation, controls and procedures designed to ensure that information required to be disclosed by the Company in the reports that it files or submits under the Act is accumulated and communicated to the Company's management, including its principal executive and principal financial officers, as appropriate, to allow timely decisions regarding required disclosure. With the participation of the Company's principal executive officer and principal financial officer, the Company's management evaluated its disclosure controls and procedures as of the end of the period covered by this report. There are inherent limitations to the effectiveness of any system of disclosure controls and procedures, including the possibility of human error and the circumvention or overriding of the controls and procedures. Accordingly, even effective disclosure controls and procedures can only provide reasonable assurance of achieving their control objectives. Based upon this evaluation, the Company's principal executive officer and principal financial officer have concluded that the Company's disclosure controls and procedures are effective at a reasonable assurance level as of December 31, 2020.

Management's Report on Internal Control Over Financial Reporting

The Company's management, together with its consolidated subsidiaries, is responsible for establishing and maintaining adequate internal control over financial reporting (as defined in Rule 13a-15(f) under the Securities Exchange Act of 1934). The Company's internal control over financial reporting is a process designed under the supervision of the Company's principal executive officer and principal financial officer to provide reasonable assurance regarding the reliability of financial reporting and the preparation of the Company's financial statements for external reporting purposes in accordance with accounting principles generally accepted in the United States of America.

The Company's internal control over financial reporting includes policies and procedures that pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect transactions and dispositions of assets; provide reasonable assurances that transactions are recorded as necessary to permit preparation of financial statements in accordance with accounting principles generally accepted in the United States of America, and that receipts and expenditures are being made only in accordance with authorizations of management and the directors of the Company; and provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use or disposition of the Company's assets that could have a material effect on the Company's financial statements.

Under the supervision and with the participation of the Company's management, including the Company's principal executive officer and principal financial officer, the Company conducted an assessment of the effectiveness of the Company's internal control over financial reporting based on the framework established in Internal Control-Integrated Framework (2013) issued by the Committee of Sponsoring Organizations of the Treadway Commission. Based on this assessment, management determined that the Company's internal control over financial reporting as of December 31, 2020 is effective at a reasonable assurance level.

The Company's independent registered public accounting firm, Deloitte & Touche LLP, has issued an attestation report on the Company's internal control over financial reporting as of December 31, 2020.

Changes in Internal Control Over Financial Reporting

There have been no changes in the Company's internal control over financial reporting that occurred during the Company's last fiscal quarter that has materially affected, or is reasonably likely to materially affect, the Company's internal control over financial reporting.

Report of Independent Registered Public Accounting Firm

To the shareholders and the Board of
Directors of Avista Corporation

Opinion on Internal Control over Financial Reporting

We have audited the internal control over financial reporting of Avista Corporation and subsidiaries (the "Company") as of December 31, 2020, based on criteria established in *Internal Control—Integrated Framework (2013)* issued by the Committee of Sponsoring Organizations of the Treadway Commission (COSO). In our opinion, the Company maintained, in all material respects, effective internal control over financial reporting as of December 31, 2020, based on criteria established in *Internal Control—Integrated Framework (2013)* issued by COSO.

We have also audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States) (PCAOB), the consolidated financial statements as of and for the year ended December 31, 2020, of the Company and our report dated February 23, 2021, expressed an unqualified opinion on those financial statements.

Basis for Opinion

The Company's management is responsible for maintaining effective internal control over financial reporting and for its assessment of the effectiveness of internal control over financial reporting, included in the accompanying *Management's Report on Internal Control Over Financial Reporting*. Our responsibility is to express an opinion on the Company's internal control over financial reporting based on our audit. We are a public accounting firm registered with the PCAOB and are required to be independent with respect to the Company in accordance with the U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB.

We conducted our audit in accordance with the standards of the PCAOB. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether effective internal control over financial reporting was maintained in all material respects. Our audit included obtaining an understanding of internal control over financial reporting, assessing the risk that a material weakness exists, testing and evaluating the design and operating effectiveness of internal control based on the assessed risk, and performing such other procedures as we considered necessary in the circumstances. We believe that our audit provides a reasonable basis for our opinion.

Definition and Limitations of Internal Control over Financial Reporting

A company's internal control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

/s/ Deloitte & Touche LLP
Portland, Oregon

February 23, 2021

Item 9B. Other Information

None.

Part III

Item 10. Directors, Executive Officers and Corporate Governance

The information required by this Item (other than the information regarding executive officers and the Company's Code of Business Conduct and Ethics set forth below) is omitted pursuant to General Instruction G to Form 10-K. Such information is incorporated herein by reference as follows:

- on and after the date of filing with the SEC the Registrant's definitive Proxy Statement relating to its Annual Meeting of Shareholders scheduled to be held on May 11, 2021, from such Proxy Statement; and
- prior to such date, from the Registrant's definitive Proxy Statement, dated March 31, 2020, relating to its Annual Meeting of Shareholders held on May 11, 2020.

Information about our Executive Officers

Name	Age	Business Experience
Dennis P. Vermillion	59	Chief Executive Officer since October 2019; President of Avista Corp since January 2018; Director since January 2018; Senior Vice President from January 2010 to January 2018; Vice President July 2007–December 2009; President—Avista Utilities since January 2009; Vice President of Energy Resources and Optimization—Avista Utilities July 2007–December 2008; President and Chief Operating Officer of Avista Energy February 2001–July 2007; various other management and staff positions with the Company since 1985.
Mark T. Thies	57	Executive Vice President since October 2019; Treasurer since January 2013; Chief Financial Officer since September 2008; Senior Vice President from September 2008–October 2019; prior to employment with the Company held the following positions with Black Hills Corporation: Executive Vice President and Chief Financial Officer March 2003–January 2008; Senior Vice President and Chief Financial Officer March 2000–March 2003; Controller May 1997–March 2000.
Kevin J. Christie	53	Senior Vice President, External Affairs and Chief Customer Officer since October 2019; Vice President, External Affairs and Chief Customer Officer January 2018; Vice President of Customer Solutions February 2015–January 2018; various other management and staff positions with the Company since 2005.
Heather L. Rosentrater	43	Senior Vice President, Energy Delivery and Shared Services since January 2020; Senior Vice President, Energy Delivery from October 2019–December 2019; Vice President of Energy Delivery December 2015; various other management and staff positions with the Company since 1996.
Jason R. Thackston	50	Senior Vice President since January 2014; Environmental Compliance Officer since May 2018; Vice President of Energy Resources since December 2012; Vice President of Customer Solutions—Avista Utilities June 2012–December 2012; Vice President of Energy Delivery April 2011–December 2012; Vice President of Finance June 2009–April 2011; various other management and staff positions with the Company since 1996.
Bryan A. Cox	51	Vice President, Safety and Human Resources since January 2020; Vice President, Safety and HR Shared Services January 2018–January 2020; various other management and staff positions with the Company since 1997.

Gregory C. Hesler	43	Vice President, General Counsel, Corporate Secretary and Chief Ethics/Compliance Officer since May 2020; Vice President, General Counsel and Chief Compliance Officer January 2020–May 2020; various other management and staff positions with the Company since 2015.
Latisha D. Hill	41	Vice President of Community and Economic Vitality since January 2020; various other management and staff positions with the Company since 2005.
James M. Kensok	62	Vice President, Chief Information Officer and Chief Security Officer since January 2013; Vice President and Chief Information Officer January 2007–January 2013; Chief Information Officer February 2001–December 2006; various other management and staff positions with the Company since 1996.
Ryan L. Krasselt	51	Vice President, Controller and Principal Accounting Officer since October 2015; various other management and staff positions with the Company since 2001.
David J. Meyer	67	Vice President and Chief Counsel for Regulatory and Governmental Affairs since February 2004; Senior Vice President and General Counsel September 1998–February 2004.
Edward D. Schlect Jr.	60	Vice President and Chief Strategy Officer since September 2015; prior to employment with the Company, Executive Vice President of Corporate Development at Ecova, Inc.

All of the Company's executive officers, with the exception of David J. Meyer, Kevin J. Christie, and Heather L. Rosentrater, were officers or directors of one or more of the Company's subsidiaries in 2020. The Company's executive officers are appointed annually by the Board of Directors.

The Company has adopted a Code of Conduct for directors, officers (including the principal executive officer, principal financial officer and principal accounting officer), and employees. The Code of Conduct is available on the Company's website at www.avistacorp.com and will also be provided to any shareholder without charge upon written request to:

Avista Corp.
General Counsel
P.O. Box 3727 MSC-10
Spokane, Washington 99220-3727

Any changes to or waivers for executive officers and directors of the Company's Code of Conduct will be posted on the Company's website.

Item 11. Executive Compensation

The information required by this Item is omitted pursuant to General Instruction G to Form 10-K. Such information is incorporated herein by reference as follows:

- on and after the date of filing with the SEC the Registrant's definitive Proxy Statement relating to its Annual Meeting of Shareholders scheduled to be held on May 11, 2021, from such Proxy Statement; and
- prior to such date, from the Registrant's definitive Proxy Statement, dated March 31, 2020, relating to its Annual Meeting of Shareholders held on May 11, 2020.

Item 12. Security Ownership of Certain Beneficial Owners and Management and Related Stockholder Matters

(a) Security ownership of certain beneficial owners (owning 5 percent or more of Registrant's voting securities):

Information regarding security ownership of certain beneficial owners (owning 5 percent or more of Registrant's voting securities) has been omitted pursuant to General Instruction G to Form 10-K. Such information is incorporated herein by reference as follows:

- on and after the date of filing with the SEC the Registrant's definitive Proxy Statement relating to its Annual Meeting of Shareholders scheduled to be held on May 11, 2021, from such Proxy Statement; and
- prior to such date, from the Registrant's definitive Proxy Statement, dated March 31, 2020, relating to its Annual Meeting of Shareholders held on May 11, 2020; reference also being made to Schedules 13G, as amended, on file with the SEC with respect to the Registrant's voting securities (the information contained in such schedules 13G, as amended, not being incorporated herein by reference).

(b) Security ownership of management:

The information required by this Item regarding the security ownership of management is omitted pursuant to General Instruction G to Form 10-K. Such information is incorporated herein by reference as follows:

- on and after the date of filing with the SEC the Registrant's definitive Proxy Statement relating to its Annual Meeting of Shareholders scheduled to be held on May 11, 2021, from such Proxy Statement; and
- prior to such date, from the Registrant's definitive Proxy Statement, dated March 31, 2020, relating to its Annual Meeting of Shareholders held on May 11, 2020.

(c) Changes in control:

None.

(d) Securities authorized for issuance under equity compensation plans as of December 31, 2020:

Plan category	(a) Number of securities to be issued upon exercise of outstanding options, warrants and rights [1]	(b) Weighted-average exercise price of outstanding options, warrants and rights	(c) Number of securities remaining available for future issuance under equity compensation plans (excluding securities reflected in column (a))
Equity compensation plans approved by security holders [2]	—	$ —	1,460,844

(1) Excludes unvested restricted shares and performance share awards granted under Avista Corp.'s Long-Term Incentive Plan. At December 31, 2020, 71,706 Restricted Share awards were outstanding. Performance and market-based share awards may be paid out at zero shares at a minimum achievement level; 205,597 shares at target level; or 411,194 shares at a maximum level. Because there is no exercise price associated with restricted shares or performance and market-based share awards, such shares are not included in the weighted-average price calculation.

(2) Includes the Long-Term Incentive Plan approved by shareholders in 1998 (amended in 2016) and the Non-Employee Director Stock Plan approved by shareholders in 1996. In February 2005, the Board of Directors elected to terminate the Non-Employee Director Stock Plan.

Item 13. Certain Relationships and Related Transactions, and Director Independence

The information required by this Item is omitted pursuant to General Instruction G to Form 10-K. Such information is incorporated herein by reference as follows:

- on and after the date of filing with the SEC the Registrant's definitive Proxy Statement relating to its Annual Meeting of Shareholders scheduled to be held on May 11, 2021, from such Proxy Statement; and
- prior to such date, from the Registrant's definitive Proxy Statement, dated March 31, 2020, relating to its Annual Meeting of Shareholders held on May 11, 2020.

Item 14. Principal Accounting Fees and Services

The information required by this Item is omitted pursuant to General Instruction G to Form 10-K. Such information is incorporated herein by reference as follows:

- on and after the date of filing with the SEC the Registrant's definitive Proxy Statement relating to its Annual Meeting of Shareholders scheduled to be held on May 11, 2021, from such Proxy Statement; and
- prior to such date, from the Registrant's definitive Proxy Statement, dated March 31, 2020, relating to its Annual Meeting of Shareholders held on May 11, 2020

Part IV

Item 15. Exhibits, Financial Statement Schedules

(a) 1. Financial Statements (Included in Part II of this report):

Report of Independent Registered Public Accounting Firm

Consolidated Statements of Income for the Years Ended December 31, 2020, 2019 and 2018

Consolidated Statements of Comprehensive Income for the Years Ended December 31, 2020, 2019 and 2018

Consolidated Balance Sheets as of December 31, 2020 and 2019

Consolidated Statements of Cash Flows for the Years Ended December 31, 2020, 2019 and 2018

Consolidated Statements of Equity for the Years Ended December 31, 2020, 2019 and 2018

Notes to Consolidated Financial Statements

(a) 2. Financial Statement Schedules:

None.

(a) 3. Exhibits:

Reference is made to the Exhibit Index commencing on the following page. The Exhibits include the management contracts and compensatory plans or arrangements required to be filed as exhibits to this Form 10-K pursuant to Item 15(b).

Exhibit Index

Exhibit	Previously Filed[1] With Registration Number	Previously Filed[1] As Exhibit	
2.1	(with Form 8-K filed as of July 19, 2017)	2.1	Agreement and Plan of Merger, dated as of July 19, 2017, by and among Avista Corporation, Hydro One Limited, Olympus Holding Corp. and Olympus Corp.
2.2	(with Form 8-K filed as of January 23, 2019)	2.1	Termination Agreement, dated as of January 23, 2019, by and among Avista Corporation, Hydro One Limited, Olympus Holding Corp. and Olympus Corp.
3.1	(with June 30, 2012 Form 10-Q)	3.1	Restated Articles of Incorporation of Avista Corporation, as amended and restated June 6, 2012.
3.2	(with Form 8-K filed as of August 17, 2016)	3.2	Bylaws of Avista Corporation, as amended August 17, 2016.
4.1	2-4077	B-3	Mortgage and Deed of Trust, dated as of June 1, 1939.*
4.2	2-9812	4(c)	First Supplemental Indenture, dated as of October 1, 1952.*
4.3	2-60728	2(b)-2	Second Supplemental Indenture, dated as of May 1, 1953.*
4.4	2-13421	4(b)-3	Third Supplemental Indenture, dated as of December 1, 1955.*
4.5	2-13421	4(b)-4	Fourth Supplemental Indenture, dated as of March 15, 1967.*
4.6	2-60728	2(b)-5	Fifth Supplemental Indenture, dated as of July 1, 1957.*
4.7	2-60728	2(b)-6	Sixth Supplemental Indenture, dated as of January 1, 1958.*
4.8	2-60728	2(b)-7	Seventh Supplemental Indenture, dated as of August 1, 1958.*
4.9	2-60728	2(b)-8	Eighth Supplemental Indenture, dated as of January 1, 1959.*
4.10	2-60728	2(b)-9	Ninth Supplemental Indenture, dated as of January 1, 1960.*
4.11	2-60728	2(b)-10	Tenth Supplemental Indenture, dated as of April 1, 1964.*
4.12	2-60728	2(b)-11	Eleventh Supplemental Indenture, dated as of March 1, 1965.*
4.13	2-60728	2(b)-12	Twelfth Supplemental Indenture, dated as of May 1, 1966.*
4.14	2-60728	2(b)-13	Thirteenth Supplemental Indenture, dated as of August 1, 1966.*
4.15	2-60728	2(b)-14	Fourteenth Supplemental Indenture, dated as of April 1, 1970.*
4.16	2-60728	2(b)-15	Fifteenth Supplemental Indenture, dated as of May 1, 1973.*
4.17	2-60728	2(b)-16	Sixteenth Supplemental Indenture, dated as of February 1, 1975.*
4.18	2-60728	2(b)-17	Seventeenth Supplemental Indenture, dated as of November 1, 1976.*
4.19	2-69080	2(b)-18	Eighteenth Supplemental Indenture, dated as of June 1, 1980.*
4.20	(with 1980 Form 10-K)	4(a)-20	Nineteenth Supplemental Indenture, dated as of January 1, 1981.*

Exhibit Index (continued)

Exhibit	Previously Filed[1] With Registration Number	Previously Filed[1] As Exhibit	
4.21	2-79571	4(a)-21	Twentieth Supplemental Indenture, dated as of August 1, 1982.*
4.22	(with Form 8-K dated September 20, 1983)	4(a)-22	Twenty-First Supplemental Indenture, dated as of September 1, 1983.*
4.23	2-94816	4(a)-23	Twenty-Second Supplemental Indenture, dated as of March 1, 1984.*
4.24	(with 1986 Form 10-K)	4(a)-24	Twenty-Third Supplemental Indenture, dated as of December 1, 1986.*
4.25	(with 1987 Form 10-K)	4(a)-25	Twenty-Fourth Supplemental Indenture, dated as of January 1, 1988.*
4.26	(with 1989 Form 10-K)	4(a)-26	Twenty-Fifth Supplemental Indenture, dated as of October 1, 1989.*
4.27	33-51669	4(a)-27	Twenty-Sixth Supplemental Indenture, dated as of April 1, 1993.*
4.28	(with 1993 Form 10-K)	4(a)-28	Twenty-Seventh Supplemental Indenture, dated as of January 1, 1994.
4.29	(with 2001 Form 10-K)	4(a)-29	Twenty-Eighth Supplemental Indenture, dated as of September 1, 2001.
4.30	333-82502	4(b)	Twenty-Ninth Supplemental Indenture, dated as of December 1, 2001.
4.31	(with June 30, 2002 Form 10-Q)	4(f)	Thirtieth Supplemental Indenture, dated as of May 1, 2002.
4.32	333-39551	4(b)	Thirty-First Supplemental Indenture, dated as of May 1, 2003.
4.33	(with September 30, 2003 Form 10-Q)	4(f)	Thirty-Second Supplemental Indenture, dated as of September 1, 2003.
4.34	333-64652	4(a)33	Thirty-Third Supplemental Indenture, dated as of May 1, 2004.
4.35	(with Form 8-K dated as of December 15, 2004)	4.1	Thirty-Fourth Supplemental Indenture, dated as of November 1, 2004.
4.36	(with Form 8-K dated as of December 15, 2004)	4.2	Thirty-Fifth Supplemental Indenture, dated as of December 1, 2004.
4.37	(with Form 8-K dated as of December 15, 2004)	4.3	Thirty-Sixth Supplemental Indenture, dated as of December 1, 2004.
4.38	(with Form 8-K dated as of December 15, 2004)	4.4	Thirty-Seventh Supplemental Indenture, dated as of December 1, 2004.
4.39	(with Form 8-K dated as of May 12, 2005)	4.1	Thirty-Eighth Supplemental Indenture, dated as of May 1, 2005.
4.40	(with Form 8-K dated as of November 17, 2005)	4.1	Thirty-Ninth Supplemental Indenture, dated as of November 1, 2005.
4.41	(with Form 8-K dated as of April 6, 2006)	4.1	Fortieth Supplemental Indenture, dated as of April 1, 2006.
4.42	(with Form 8-K dated as of December 15, 2006)	4.1	Forty-First Supplemental Indenture, dated as of December 1, 2006.

Exhibit Index (continued)

Exhibit	Previously Filed[1] With Registration Number	Previously Filed[1] As Exhibit	
4.43	(with Form 8-K dated as of April 3, 2008)	4.1	Forty-Second Supplemental Indenture, dated as of April 1, 2008.
4.44	(with Form 8-K dated as of November 26, 2008)	4.1	Forty-Third Supplemental Indenture, dated as of November 1, 2008.
4.45	(with Form 8-K dated as of December 16, 2008)	4.1	Forty-Fourth Supplemental Indenture, dated as of December 1, 2008.
4.46	(with Form 8-K dated as of December 30, 2008)	4.3	Forty-Fifth Supplemental Indenture, dated as of December 1, 2008.
4.47	(with Form 8-K dated as of September 15, 2009)	4.1	Forty-Sixth Supplemental Indenture, dated as of September 1, 2009.
4.48	(with Form 8-K dated as of November 25, 2009)	4.1	Forty-Seventh Supplemental Indenture, dated as of November 1, 2009.
4.49	(with Form 8-K dated as of December 15, 2010)	4.5	Forty-Eighth Supplemental Indenture, dated as of December 1, 2010.
4.50	(with Form 8-K dated as of December 20, 2010)	4.1	Forty-Ninth Supplemental Indenture, dated as of December 1, 2010.
4.51	(with Form 8-K dated as of December 30, 2010)	4.1	Fiftieth Supplemental Indenture, dated as of December 1, 2010.
4.52	(with Form 8-K dated as of February 11, 2011)	4.1	Fifty-First Supplemental Indenture, dated as of February 1, 2011.
4.53	(with Form 8-K dated as of August 16, 2011)	4.1	Fifty-Second Supplemental Indenture, dated as of August 1, 2011.
4.54	(with Form 8-K dated as of December 14, 2011)	4.1	Fifty-Third Supplemental Indenture, dated as of December 1, 2011.
4.55	(with Form 8-K dated as of November 30, 2012)	4.1	Fifty-Fourth Supplemental Indenture, dated as of November 1, 2012.
4.56	(with Form 8-K dated as of August 14, 2013)	4.1	Fifty-Fifth Supplemental Indenture, dated as of August 1, 2013.
4.57	(with Form 8-K dated as of April 18, 2014)	4.1	Fifty-Sixth Supplemental Indenture, dated as of April 1, 2014.
4.58	(with Form 8-K dated as of December 18, 2014)	4.1	Fifty-Seventh Supplemental Indenture, dated as of December 1, 2014.
4.59	(with Form 8-K dated as of December 16, 2015)	4.1	Fifty-Eighth Supplemental Indenture, dated as of December 1, 2015.
4.60	(with Form 8-K dated as of December 16, 2016)	4.1	Fifty-Ninth Supplemental Indenture, dated as of December 1, 2016.

Exhibit Index (continued)

Exhibit	Previously Filed[1] With Registration Number	Previously Filed[1] As Exhibit	
4.61	(with Form 8-K dated as of December 14, 2017)	4.1	Sixtieth Supplemental Indenture, dated as of December 1, 2017.
4.62	(with Form 8-K dated as of May 15, 2018)	4(a)(62)	Sixty-First Supplemental Indenture, dated as of May 1, 2018.
4.63	(with Form 8-K dated as of November 26, 2019)	4.1	Sixty-Second Supplemental Indenture, dated as of November 1, 2019.
4.64	(with Form 8-K dated as of June 4, 2020)	4.1	Sixty-Third Supplemental Indenture, dated as of June 1, 2020.
4.65	(with Form 8-K dated as of September 30, 2020)	4.1	Sixty-Fourth Supplemental Indenture, dated as of September 1, 2020.
4.64	(with Form 8-K dated as of December 15, 2004)	4.5	Supplemental Indenture No. 1, dated as of December 1, 2004 to the Indenture dated as of April 1, 1998 between Avista Corporation and JPMorgan Chase Bank, N.A.
4.67	333-82165	4(a)	Indenture dated as of April 1, 1998 between Avista Corporation and The Bank of New York, as Successor Trustee.
4.68	(with Form 8-K dated as of December 15, 2010)	4.1	Loan Agreement between City of Forsyth, Montana and Avista Corporation $66,700,000 City of Forsyth, Montana Pollution Control Revenue Refunding Bonds (Avista Corporation Colstrip Project) Series 2010A dated as of December 1, 2010.
4.69	(with Form 8-K dated as of December 15, 2010)	4.3	Trust Indenture between City of Forsyth, and the Bank of New York Mellon Trust Company, N.A., as Trustee, $66,700,000 City of Forsyth, Montana Pollution Control Revenue Refunding Bonds (Avista Corporation Colstrip Project) Series 2010A, dated as of December 1, 2010.
4.70	(with Form 8-K dated as of December 15, 2010)	4.2	Loan Agreement between City of Forsyth, Montana and Avista Corporation $17,000,000 City of Forsyth, Montana Pollution Control Revenue Refunding Bonds (Avista Corporation Colstrip Project) Series 2010B dated as of December 1, 2010.
4.71	(with Form 8-K dated as of December 15, 2010)	4.4	Trust Indenture between City of Forsyth, and the Bank of New York Mellon Trust Company, N.A., as Trustee, $17,000,000 City of Forsyth, Montana Pollution Control Revenue Refunding Bonds (Avista Corporation Colstrip Project) Series 2010B, dated as of December 1, 2010.
4.72	(with June 30, 2012 Form 10-Q)	3.1	Restated Articles of Incorporation of Avista Corporation, as amended and restated June 6, 2012 (see Exhibit 3.1 herein).
4.73	(with Form 8-K filed as of August 17, 2016)	3.2	Bylaws of Avista Corporation, as amended August 17, 2016 (see Exhibit 3.2 herein).
4.74	(Form 10/A)	N/A	Post-Effective Amendment No. 1 on Form 10/A, filed February 26, 2015, to Registration Statement on Form 10, filed September 1952.

Exhibit Index (continued)

Exhibit	Previously Filed[1] With Registration Number	Previously Filed[1] As Exhibit	
4.75	[2]		Description of the Registrant's Securities registered under Section 12 of the Securities Exchange Act of 1934.
10.1	(with Form 8-K dated as of February 11, 2011)	10.1	Credit Agreement, dated as of February 11, 2011, among Avista Corporation, the Banks Party hereto, The Bank of New York Mellon, Keybank National Association, and U.S. Bank National Association, as Co-Documentation Agents, Wells Fargo Bank National Association as Syndication Agent and an Issuing Bank, and Union Bank N.A. as Administrative Agent and an Issuing Bank.
10.2	(with Form 8-K dated as of April 18, 2014)	10.1	Second Amendment to Credit Agreement, dated as of April 18, 2014, among Avista Corporation, Wells Fargo Bank, National Association, as an Issuing Bank, Union Bank, N.A. as Administrative Agent and an Issuing Bank, and the financial institutions identified hereof as Continuing Lenders and Exiting Lender.
10.3	(with Form 8-K dated April 18, 2014)	10.2	Bond Delivery Agreement, dated as of April 18, 2014, between Avista as of Corporation and Union Bank, N.A.
10.4	(with Form 8-K dated as of December 14, 2011)	10.1	First Amendment and Waiver Thereunder, dated as of December 14, 2011, to the Credit Agreement dated as of February 11, 2011, among Avista Corporation, the Banks Party hereto, Wells Fargo Bank National Association as an Issuing Bank, and Union Bank N.A. as Administrative Agent and an Issuing Bank.
10.5	(with 2002 Form 10-K)	10(b)-3	Priest Rapids Project Product Sales Contract executed by Public Utility District No. 2 of Grant County, Washington and Avista Corporation dated December 12, 2001 (effective November 1, 2005 for the Priest Rapids Development and November 1, 2009 for the Wanapum Development).
10.6	(with 2002 Form 10-K)	10(b)-4	Priest Rapids Project Reasonable Portion Power Sales Contract executed by Public Utility District No. 2 of Grant County, Washington and Avista Corporation dated December 12, 2001 (effective November 1, 2005 for the Priest Rapids Development and November 1, 2009 for the Wanapum Development).
10.7	(with 2002 Form 10-K)	10(b)-5	Additional Product Sales Agreement (Priest Rapids Project) executed by Public Utility District No. 2 of Grant County, Washington and Avista Corporation dated December 12, 2001 (effective November 1, 2005 for the Priest Rapids Development and November 1, 2009 for the Wanapum Development).
10.8	2-60728	5(g)	Power Sales Contract (Wells Project) with Public Utility District No. 1 of Douglas County, Washington, dated as of September 18, 1963.*
10.9	2-60728	5(g)-1	Amendment to Power Sales Contract (Wells Project) with Public Utility District No. 1 of Douglas County, Washington, dated as of February 9, 1965.*
10.10	2-60728	5(h)	Reserved Share Power Sales Contract (Wells Project) with Public Utility District No. 1 of Douglas County, Washington, dated as of September 18, 1963.*

Exhibit Index (continued)

Exhibit	Previously Filed[1] With Registration Number	Previously Filed[1] As Exhibit	
10.11	2-60728	5(h)-1	Amended to Reserved Share Power Sales Contract (Wells Project) with Public Utility District No. 1 of Douglas County, Washington, dated as of February 9, 1965.*
10.12	(with September 30, 1985 Form 10-Q)	1	Settlement Agreement and Covenant Not to Sue executed by the United States Department of Energy acting by and through the Bonneville Power Administration and the Company, dated as of September 17, 1985, describing the settlement of Project 3 litigation.*
10.13	(with 1981 Form 10-K)	10(s)-7	Ownership and Operation Agreement for Colstrip Units No. 3 & 4, dated as of May 6, 1981.*
10.14	(with 2019 Form 10-K)	10.14	Avista Corporation Executive Deferral Plan (2020 Component).[3][5]
10.15	(with 2019 Form 10-K)	10.15	Avista Corporation Supplemental Executive Retirement Plan (Post-2004 Component, Amended in 2018).[3][6]
10.16	(with 1992 Form 10-K)	10(t)-11	The Company's Unfunded Supplemental Executive Disability Plan.[3]*
10.17	(with 2007 Form 10-K)	10.34	Income Continuation Plan of the Company.[3]
10.18	(with 2018 Form 10-K)	10.21	Avista Corporation Long-Term Incentive Plan.[3]
10.19	(with 2010 Form 10-K)	10.23	Avista Corporation Performance Award Plan Summary.[3]
10.20	(with 2018 Form 10-K)	10.25	Avista Corporation Performance Award Agreement 2018.[3]
10.21	(with 2019 Form 10-K)	10.22	Avista Corporation Performance Award Agreement 2019.[3]
10.22	[2]		Avista Corporation Performance Award Agreement 2020.[3]
10.23	(with Form 8-K dated August 13, 2008)	10.1	Employment Agreement between the Company and Mark T. Thies in the form of a Letter of Employment.[3]
10.24	(with September 30, 2019 Form 10-Q)	10.1	Form of Change of Control Plan between the Company and its Executive Officers.[3][7]
10.25	[2]		Avista Corporation Non-Employee Director Compensation.
10.26	(with Form 8-K dated April 6, 2020)	10.1	Credit Agreement, dated as of April 6, 2020, among Avista Corporation, U.S. Bank National Association, as Lender and Administrative Agent, and CoBank, ACB, as Lender.
21	[2]		Subsidiaries of Registrant.
23	[2]		Consent of Independent Registered Public Accounting Firm.
31.1	[2]		Certification of Chief Executive Officer (Pursuant to 18 U.S.C. Section 1350, as Adopted Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002).
31.2	[2]		Certification of Chief Financial Officer (Pursuant to 18 U.S.C. Section 1350, as Adopted Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002).

Exhibit Index (continued)

Exhibit	Previously Filed[1] With Registration Number	Previously Filed[1] As Exhibit	
32		[4]	Certification of Corporate Officers (Pursuant to 18 U.S.C. Section 1350, as Adopted Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002).
101.INS		[2]	Inline XBRL Instance Document—the instance document does not appear in the Interactive Data File because its XBRL tags are embedded within the Inline XBRL document.
101.SCH		[2]	Inline XBRL Taxonomy Extension Schema Document.
101.CAL		[2]	Inline XBRL Taxonomy Extension Calculation Linkbase Document.
101.DEF		[2]	Inline XBRL Taxonomy Extension Definition Linkbase Document.
101.LAB		[2]	Inline XBRL Taxonomy Extension Label Linkbase Document.
101.PRE		[2]	Inline XBRL Taxonomy Extension Presentation Linkbase Document.
104		[2]	Cover page formatted as Inline XBRL and contained in Exhibit 101.

* *Exhibit originally filed with the U.S. Securities and Exchange Commission in paper format and as such, a hyperlink is not available.*

(1) Incorporated herein by reference.

(2) Filed herewith.

(3) Management contracts or compensatory plans filed as exhibits to this Form 10-K pursuant to Item 15(b).

(4) Furnished herewith.

(5) Applies to Kevin J. Christie, Bryan A. Cox, Gregory C. Hesler, Latisha D. Hill, James M. Kensok, Ryan L. Krasselt, David J. Meyer, Heather L. Rosentrater, Edward D. Schlect, Jason R. Thackston, Mark T. Thies, and Dennis P. Vermillion.

(6) Applies to Kevin J. Christie, Bryan A. Cox, Latisha D. Hill, James M. Kensok, Ryan L. Krasselt, David J. Meyer, Heather L. Rosentrater, Jason R. Thackston, Mark T. Thies, and Dennis P. Vermillion.

(7) Applies to Kevin J. Christie, Bryan A. Cox, Gregory C. Hesler, Latisha D. Hill, James M. Kensok, Ryan L. Krasselt, David J. Meyer, Heather L. Rosentrater, Edward D. Schlect, Jason R. Thackston, Mark T. Thies, and Dennis P. Vermillion.

Signatures

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

AVISTA CORPORATION

February 23, 2021
Date

By /s/ Dennis P. Vermillion
Dennis P. Vermillion
President and Chief Executive Officer

Pursuant to the requirements of the Securities Exchange Act of 1934, this report has been signed below by the following persons on behalf of the Registrant and in the capacities and on the dates indicated.

Signature	Title	Date
/s/ Dennis P. Vermillion Dennis P. Vermillion President and Chief Executive Officer	Principal Executive Officer and Director	February 23, 2021
/s/ Mark T. Thies Mark T. Thies Executive Vice President, Chief Financial Officer, and Treasurer	Principal Financial Officer	February 23, 2021
/s/ Ryan L. Krasselt Ryan L. Krasselt Vice President, Controller and Principal Accounting Officer	Principal Accounting Officer	February 23, 2021
/s/ Scott L. Morris Scott L. Morris Chairman of the Board	Director	February 23, 2021
/s/ Kristianne Blake Kristianne Blake	Director	February 23, 2021
/s/ Donald C. Burke Donald C. Burke	Director	February 23, 2021
/s/ Rebecca A. Klein Rebecca A. Klein	Director	February 23, 2021
/s/ Scott H. Maw Scott H. Maw	Director	February 23, 2021
/s/ Jeffry L. Philipps Jeffry L. Philipps	Director	February 23, 2021
/s/ Marc F. Racicot Marc F. Racicot	Director	February 23, 2021
/s/ Heidi B. Stanley Heidi B. Stanley	Director	February 23, 2021
/s/ R. John Taylor R. John Taylor	Director	February 23, 2021
/s/ Janet D. Widmann Janet D. Widmann	Director	February 23, 2021

Exhibit 21

Avista Corporation

Subsidiaries of Registrant

Subsidiary	State or Country of Incorporation
Avista Capital, Inc.	Washington
Avista Development, Inc.	Washington
Avista Edge, Inc.	Washington
Avista Energy, Inc.	Washington
Avista Northwest Resources, LLC	Washington
Pentzer Corporation	Washington
Pentzer Venture Holding II, Inc.	Washington
Bay Area Manufacturing, Inc.	Washington
Avista Capital II	Delaware
Steam Plant Square, LLC	Washington
Steam Plant Brew Pub, LLC	Washington
Courtyard Office Center, LLC	Washington
Alaska Energy and Resources Company	Alaska
Alaska Electric Light and Power Company	Alaska
AJT Mining Properties, Inc.	Alaska
Snettisham Electric Company	Alaska
Salix, Inc.	Washington

Exhibit 23

Consent of Independent Registered Public Accounting Firm

We consent to the incorporation by reference in Registration Statement Nos. 333-33790, 333-179042, and 333-208986 on Form S-8 and in Registration Statement No.333-231431 on Form S-3 of our reports dated February 23, 2021, relating to the financial statements of Avista Corporation and subsidiaries, and the effectiveness of Avista Corporation's internal control over financial reporting, appearing in this Annual Report on Form 10-K of Avista Corporation for the year ended December 31, 2020.

/s/ Deloitte & Touche LLP

Portland, Oregon
February 23, 2021

Exhibit 31.1

Certification

I, Dennis P. Vermillion, certify that:

1. I have reviewed this report on Form 10-K of Avista Corporation;

2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;

3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;

4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:

   a. Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;

   b. Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;

   c. Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and

   d. Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and

5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):

   a. All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and

   b. Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: February 23, 2021

/s/ Dennis P. Vermillion
Dennis P. Vermillion
President and Chief Executive Officer
(Principal Executive Officer)

Exhibit 31.2

Certification

I, Mark T. Thies, certify that:

1. I have reviewed this report on Form 10-K of Avista Corporation;

2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;

3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;

4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:

   a. Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;

   b. Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;

   c. Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and

   d. Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and

5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):

   a. All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and

   b. Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: February 23, 2021

/s/ Mark T. Thies
Mark T. Thies
Executive Vice President,
Chief Financial Officer, and Treasurer
(Principal Financial Officer)

Exhibit 32

Avista Corporation

Certification of Corporate Officers

(Furnished Pursuant to 18 U.S.C. Section 1350, as Adopted Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002)

Each of the undersigned, Dennis P. Vermillion, President and Chief Executive Officer of Avista Corporation (the "Company"), and Mark T. Thies, Executive Vice President and Chief Financial Officer of the Company, hereby certifies, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that the Company's Annual Report on Form 10-K for the year ended December 31, 2020 fully complies with the requirements of Section 13(a) of the Securities Exchange Act of 1934, as amended, and that the information contained therein fairly presents, in all material respects, the financial condition and results of operations of the Company.

Date: February 23, 2021

/s/ Dennis P. Vermillion
Dennis P. Vermillion
President and Chief Executive Officer

/s/ Mark T. Thies
Mark T. Thies
Executive Vice President,
Chief Financial Officer, and Treasurer

Selected Financial Data

Avista Corporation

As of and for the years ended December 31,

Dollars in thousands, except per share data and ratios

	2020	2019	2018	2017	2016	2010
FINANCIAL RESULTS						
Operating revenues	$ 1,321,891	$ 1,345,622	$ 1,396,893	$ 1,445,929	$ 1,442,483	$ 1,456,705
Operating expenses	1,089,191	1,135,233	1,135,780	1,153,750	1,142,622	1,252,836
Income from continuing operations	232,700	210,389	261,113	292,179	299,861	203,869
Interest expense	105,061	104,354	100,936	96,192	87,130	76,148
Income taxes	7,051	31,374	26,060	82,758	78,086	45,478
Net income from continuing operations	129,488	196,763	136,598	115,932	137,316	85,058
Net income (loss) from discontinued operations	—	—	—	—	—	9,890
Net income	129,488	196,763	136,598	115,932	137,316	94,948
Net income attributable to noncontrolling interests	—	216	(169)	(16)	(88)	(2,523)
Net income attributable to Avista Corp. shareholders:						
Net income from continuing operations						
attributable to Avista Corp. shareholders	$ 129,488	$ 196,979	$ 136,429	$ 115,916	$ 137,228	$ 84,992
Net income from discontinued operations						
attributable to Avista Corp. shareholders	$ —	$ —	$ —	$ —	$ —	$ 7,433
Net income attributable to Avista Corp. shareholders	$ 129,488	$ 196,979	$ 136,429	$ 115,916	$ 137,228	$ 92,425
Earnings per common share attributable						
to Avista Corp. shareholders—diluted:						
Earnings from continuing operations	1.90	2.97	2.07	1.79	2.15	1.52
Earnings from discontinued operations	—	—	—	—	—	0.13
Total	1.90	2.97	2.07	1.79	2.15	1.65
Earnings per common share attributable						
to Avista Corp. shareholders—basic:	1.91	2.98	2.08	1.80	2.16	1.66
COMMON STOCK STATISTICS						
Dividends paid per common share	$ 1.62	$ 1.55	$ 1.49	$ 1.43	$ 1.37	$ 1.00
Book value per common share	$ 29.31	$ 28.87	$ 26.99	$ 26.41	$ 25.69	$ 19.71
Shares of common stock:						
Outstanding at year-end	69,239	67,177	65,688	65,494	64,188	57,120
Average—basic	67,962	66,205	65,673	64,496	63,508	55,595
Average—diluted	68,102	66,329	65,946	64,806	63,920	55,824
Return on average Avista Corp. stockholders' equity:						
Total company	6.6 %	10.5 %	7.8 %	6.9 %	8.6 %	8.5 %
Utility only	7.1 %	11.0 %	8.5 %	7.5 %	9.2 %	8.6 %
Non-utility only	2.2 %	6.6 %	1.0 %	0.7 %	3.0 %	7.2 %
Common stock price:						
High	$ 53.00	$ 49.47	$ 52.91	$ 52.74	$ 44.97	$ 22.81
Low	$ 32.09	$ 39.75	$ 42.48	$ 37.94	$ 34.67	$ 18.46
Year-end close	$ 40.14	$ 48.09	$ 42.48	$ 51.49	$ 39.99	$ 22.52
DEBT AND PREFERRED STOCK STATISTICS						
Pretax interest coverage:						
Including AFUDC/AFUCE	2.37(x)	3.30(x)	2.67(x)	3.11(x)	3.54(x)	2.96(x)
Excluding AFUDC/AFUCE	2.26(x)	3.19(x)	2.57(x)	3.00(x)	3.43(x)	2.91(x)
Embedded cost of long-term debt	5.06%	5.17%	5.33 %	5.58 %	5.55 %	5.76 %

Selected Financial Data (continued)

Avista Corporation

As of and for the years ended December 31,

Dollars in thousands, except per share data and ratios

	2020	2019	2018	2017	2016	2010
FINANCIAL CONDITION						
Total assets [1] [2]	$ 6,402,097	$ 6,082,456	$ 5,782,576	$ 5,514,732	$ 5,309,755	$ 3,719,009
Total net Avista Utilities property	4,842,995	4,649,884	4,450,078	4,196,691	3,943,087	2,714,237
Avista Utilities property capital expenditures						
(excluding equity-related AFUDC)	397,292	434,077	418,741	405,938	390,690	202,227
Long-term debt and leases (including current portion) [2]	2,132,249	2,020,011	1,863,174	1,769,237	1,682,004	1,101,857
Nonrecourse long-term debt of Spokane						
Energy (including current portion)	—	—	—	—	—	58,934
Long-term debt to affiliated trusts	51,547	51,547	51,547	51,547	51,547	51,547
Avista Corporation stockholders' equity	$ 2,029,726	$ 1,939,284	$ 1,773,220	$ 1,729,828	$ 1,648,727	$ 1,125,784
AVISTA UTILITIES						
Electric Operations						
Electric operating revenues (millions of dollars):						
Residential	$ 377.8	$ 369.1	$ 368.8	$ 381.7	$ 339.2	$ 296.6
Commercial	304.0	317.6	314.5	311.6	305.6	265.2
Industrial	103.1	105.8	109.8	111.0	107.3	114.8
Public street and highway lighting	7.3	7.4	7.5	7.5	7.7	6.7
Total retail	792.2	799.9	800.6	811.8	759.8	683.3
Wholesale	77.3	73.2	85.0	81.5	112.1	165.6
Sales of fuel	28.8	48.0	62.2	64.9	78.3	106.4
Other	30.1	29.0	29.3	31.6	28.5	19.0
Decoupling	(4.4)	8.7	4.9	(8.2)	17.4	—
Provision for earning sharing	3.5	3.1	(11.5)	(1.2)	0.9	—
Total electric operating revenues	$ 927.5	$ 962.0	$ 970.5	$ 980.4	$ 997.0	$ 974.3
Electric energy sales (millions of kWhs):						
Residential	3,807	3,766	3,627	3,840	3,528	3,618
Commercial	2,995	3,170	3,156	3,222	3,183	3,100
Industrial	1,615	1,691	1,772	1,815	1,763	2,099
Public street and highway lighting	18	18	18	20	23	26
Total retail	8,435	8,645	8,573	8,897	8,497	8,843
Wholesale	2,680	2,787	3,632	2,881	2,998	3,803
Total electric energy sales	11,115	11,432	12,205	11,778	11,495	12,646
Retail electric customers (average per year):						
Residential	350,669	345,064	340,308	334,848	330,699	315,283
Commercial	43,497	42,930	42,618	42,154	41,785	39,489
Industrial	1,277	1,305	1,318	1,328	1,342	1,376
Public street and highway lighting	639	612	594	569	558	449
Total retail electric customers	396,082	389,911	384,838	378,899	374,384	356,597

(1) The total assets at year-end for 2010 exclude the total assets associated with Ecova of $221.1 million.

(2) The total assets and total long-term debt for 2010 were adjusted in accordance with a change in accounting standards.

Selected Financial Data (continued)

Avista Corporation

As of and for the years ended December 31,

	2020	2019	2018	2017	2016	2010
Electric Operations (continued)						
Retail electric customers (at year-end):						
Residential	354,191	348,111	342,996	337,936	333,346	317,451
Commercial	43,968	42,790	42,621	42,280	41,921	39,619
Industrial	1,210	1,293	1,297	1,320	1,328	1,372
Public street and highway lighting	649	634	604	595	564	453
Total retail electric customers	400,018	392,828	387,518	382,131	377,159	358,895
Revenue per residential kWh (cents)	9.92	9.80	10.17	9.94	9.62	8.20
Use per residential customer (kWh)	10,857	10,914	10,658	11,469	10,667	11,476
Revenue per commercial kWh (cents)	10.15	10.02	9.97	9.67	9.60	8.56
Use per commercial customer (kWh)	68,847	73,842	74,059	76,444	76,166	78,507
Electric energy resources (millions of kWhs):						
Hydro generation (from Company facilities)	3,651	3,520	4,029	3,978	3,836	3,494
Thermal generation (from Company facilities)	3,474	4,054	3,424	3,476	3,626	3,748
Purchased power	4,922	4,833	5,349	4,809	4,597	6,000
Power exchanges	(446)	(504)	(109)	(6)	(6)	(15)
Total power resources	11,601	11,903	12,693	12,257	12,053	13,227
Energy losses and company use	(486)	(471)	(488)	(479)	(558)	(581)
Total electric energy resources	11,115	11,432	12,205	11,778	11,495	12,646
Retail Native Load at time of system peak						
Winter	1,613	1,577	1,555	1,681	1,655	1,704
Summer	1,721	1,656	1,716	1,596	1,587	1,556
Natural Gas Operations						
Natural gas operating revenues (millions of dollars):						
Residential	$ 213.6	$ 196.4	$ 194.3	$ 220.2	$ 195.3	$ 193.2
Commercial	94.9	92.2	89.4	104.2	93.0	98.2
Industrial and interruptible	7.2	5.3	4.8	5.7	5.5	6.5
Total retail	315.7	293.9	288.5	330.1	293.8	297.9
Wholesale	104.9	135.0	137.1	142.7	153.5	197.3
Transportation	7.9	8.7	9.1	9.2	8.3	6.5
Other	5.0	7.4	6.8	6.4	5.8	9.5
Decoupling	0.6	0.9	(4.0)	(11.4)	12.3	—
Provision for earning sharing	1.8	1.4	(6.8)	(2.4)	(2.8)	—
Total natural gas operating revenues	$ 435.9	$ 447.2	$ 430.7	$ 474.6	$ 470.9	$ 511.2
Natural gas therms delivered (millions of therms):						
Residential	220.0	231.2	208.3	222.0	186.6	188.5
Commercial	127.6	140.6	124.7	133.3	112.7	113.4
Industrial and interruptible	20.3	15.4	11.6	11.8	10.9	9.8
Total retail	367.9	387.2	344.6	367.1	310.2	311.7
Wholesale	542.4	590.8	503.9	545.3	684.3	468.9
Transportation and other	180.7	187.9	176.8	186.7	178.8	142.5
Total natural gas therms delivered	1,091.0	1,165.9	1,025.3	1,099.1	1,173.3	923.1

Selected Financial Data (continued)

Avista Corporation

As of and for the years ended December 31,

	2020	2019	2018	2017	2016	2010
Natural Gas Operations (continued)						
Retail natural gas customers (average per year):						
Residential	327,125	321,343	314,800	307,375	300,883	282,721
Commercial	36,164	35,804	35,488	35,192	34,868	33,431
Industrial and interruptible	265	286	285	288	292	292
Total retail natural gas customers	363,554	357,433	350,573	342,855	336,043	316,444
Retail natural gas customers (at year-end):						
Residential	330,124	325,102	318,847	311,518	304,814	285,067
Commercial	36,483	36,101	35,668	35,353	35,032	33,638
Industrial and interruptible	229	292	284	289	285	291
Total retail natural gas customers	366,836	361,495	354,799	347,160	340,131	318,996
Revenue per residential therm (in dollars)	0.97	0.85	0.93	0.99	1.05	1.02
Use per residential customer (therms)	672	720	662	722	620	667
Revenue per commercial therm (in dollars)	0.74	0.66	0.72	0.78	0.83	0.87
Use per commercial customer (therms)	3,530	3,926	3,513	3,789	3,232	3,393
Heating degree days (at Spokane, Washington):						
Actual	6,187	6,817	6,159	6,783	5,790	6,320
30 year average	6,651	6,613	6,593	6,578	6,680	6,647
Actual as a percent of average	93 %	103 %	93 %	103 %	87 %	95 %
ALASKA ELECTRIC LIGHT AND POWER COMPANY						
Revenues (millions of dollars)	$ 42.8	$ 37.3	$ 43.6	$ 53.0	$ 46.3	$ —
Total assets (millions of dollars)	$ 269.0	$ 271.4	$ 273.0	$ 278.7	$ 273.8	$ —
ECOVA						
Revenues (millions of dollars)	$ —	$ —	$ —	$ —	$ —	$ 102.0
Total assets (millions of dollars)	$ —	$ —	$ —	$ —	$ —	$ 221.1
OTHER						
Revenues (millions of dollars)	$ 1.6	$ 12.5	$ 27.3	$ 22.5	$ 23.6	$ 61.1
Total assets (millions of dollars)	$ 109.7	$ 113.4	$ 87.1	$ 73.2	$ 60.4	$ 129.8

Corporate Information

Company Headquarters
Spokane, Washington

Avista on the Internet
Financial results, stock quotes, news releases, documents filed with the Securities and Exchange Commission (SEC), and information on the company's products and services are available on Avista's website at **investor.avistacorp.com.**

Direct Stock Purchase and Dividend Reinvestment Plan
Computershare sponsors and administers the Computershare Investment Plan (CIP) for Avista Corp. common stock. To invest, obtain forms, or for information about your holdings, please contact the transfer agent using the information below.

Transfer Agent
Computershare
P.O. Box 505000
Louisville, KY 40233
800.642.7365
computershare.com/investor

Investor Information
A copy of the company's financial reports, including the reports on Forms 10-K and 10-Q filed with the SEC, will be provided without charge upon request to:
Avista Corp.
Investor Relations
P.O. Box 3727 MSC-19
Spokane, WA 99220-3727
800.222.4931

Annual Meeting of Shareholders
The company's annual meeting will be held at 8:15 a.m. PDT on Tuesday, May 11, 2021.

Due to the impact of the COVID-19 pandemic, and to support the health and well-being of our employees and shareholders, please note that this year's meeting will be held in a virtual format only.

Exchange Listing
Ticker Symbol: AVA
New York Stock Exchange

Certifications
On May 14, 2020, the Chief Executive Officer (CEO) of Avista Corp. filed a Section 303A.12(a) Annual CEO Certification with the New York Stock Exchange. The CEO Certification attests that the CEO is not aware of any violations by the company of NYSE's Corporate Governance Listing Standards.

Avista Corp. has included as exhibits to its annual report on Form 10-K for the year 2020, filed with the SEC, certifications of Avista's Chief Executive Officer and Chief Financial Officer regarding the quality of Avista's public disclosure in compliance with Section 302 of the Sarbanes-Oxley Act of 2002.

This annual report contains forward-looking statements regarding the company's current expectations. These statements are subject to a variety of risks and uncertainties that could cause actual results to differ materially from the expectations. These risks and uncertainties include, in addition to those discussed herein, all factors discussed in the company's annual report on Form 10-K for the year 2020. Our 2020 annual report is provided for shareholders. It is not intended for use in connection with any sale or purchase of or any solicitation of others to buy or sell securities.

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The 2020 annual report is produced through a partnership of Avista employees and companies within Avista's service area. Design and Production: Klündt | Hosmer; Photography: Dean Davis Photography; Printing: Lawton Printing Services

Help Us Help the Environment
Managing costs is a primary goal for Avista. You can help us meet this goal by agreeing to receive future annual reports and proxy statements electronically. This service saves on the costs of printing and mailing, provides timely delivery of information, and helps protect our environment by decreasing the need for paper, printing, and mailing materials.

FOR MORE INFORMATION, PLEASE VISIT:
INVESTOR.AVISTACORP.COM

In our commitment to green thinking, this year's annual report is printed on paper made from responsibly managed forests.

1411 EAST MISSION AVENUE
SPOKANE, WASHINGTON 99202
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Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(M, D, Y)*	
Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - STATEMENT OF OPERATING INCOME FOR THE YEAR

Line No.	Account	(Ref.) Page No.	TOTAL	
			Current Year	Previous Year
	(a)	(b)	(c)	(d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	2	$138,266,166	$144,734,103
3	Operating Expenses			
4	Operation Expenses (401)	4 - 9	93,739,801	103,880,773
5	Maintenance Expenses (402)	4 - 9	4,918,110	5,148,582
6	Depreciation Expense (403)	10	11,849,100	11,082,978
7	Amort. & Depl. of Utility Plant (404-405)	10	3,336,889	2,769,871
8	Amort. of Utility Plant Acq. Adj. (406)(See Note 1)	10		
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)			
10	Senate Bill 408 (407330/407408/407431)		0	0
11	Reg Debit/Credit ()		(4,643,706)	(2,521,349)
12	Taxes Other Than Income Taxes (408.1)	11	9,043,923	7,992,074
13	Income Taxes - Federal (409.1)	12	(2,311,970)	(1,204,744)
14	- Other (409.1)	13	870,030	75,041
15	Provision for Deferred Income Taxes (410.1) (410.2)	14 - 21	3,728,925	2,224,589
16	(Less) Prov. for Def. Inc. Taxes-Cr. (411.1)	14 - 21	150,805	(23,829)
17	Investment Tax Credit Adj. - Net (411.4)	22		
18	(Less) Gains from Disp. of Utility Plant (411.7)			
19	Losses from Disp. of Utility Plant (411.7)			
20	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		120,380,297	129,471,644
21	Net Utility Operating Income Enter Total of Line 2 less Line 19		$17,885,869	$15,262,459

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Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - GAS OPERATING REVENUES (Account 400)

Line No.	Title of Account *(a)*	OPERATING REVENUES		THERMS OF GAS SOLD		AVG. NO. OF GAS CUST. PER MO.		Line No.
		Current Year *(b)*	Previous Year *(c)*	Current Year *(d)*	Previous Year *(e)*	Current Year *(f)*	Previous Year *(g)*	
1	GAS SERVICE REVENUES							1
2	(480) Residential Sales	62,561,977	57,874,371	50,584,132 **	53,437,610	92,304	91,337	2
3	(481) Commercial and Industrial Sales							3
4	Small (or Comm.) (See Instr. 6)	29,927,973	29,779,152	34,377,175 **	37,554,752	11,951	11,892	4
5	Large (or Ind.) (See Instr. 6)	2,956,915	1,335,115	10,239,201 **	5,228,047	43	36	5
6	(482) Other Sales to Public Authorities							6
7	(484) Interdepartmental Sales	14,455	14,579	13,683	14,953	44	41	7
8	TOTAL Sales to Ultimate Consumers	95,461,320 *	89,003,217	95,214,191 **	96,235,362	104,342	103,306	8
9	(483) Sales for Resale	40,864,451	54,882,172	221,089,330	229,452,120			9
10	TOTAL Nat. Gas Service Revenues	136,325,771	143,885,389	316,303,521	325,687,482	104,342	103,306	10
11	Revenues from Manufactured Gas			0	-	-	-	11
12	TOTAL Gas Service Revenues	136,325,771	143,885,389					12
13	OTHER OPERATING REVENUES							13
14	(485) Intracompany Transfers							14
15	(487) Forfeited Discounts							15
16	(488) Misc. Service Revenues	36,130	91,899					16
17	(489) Rev. from Trans. of Gas of Others	2,671,853 *	2,936,822	Notes:				17
18	(490) Sales of Prod. Ext. from Nat. Gas							18
19	(491) Rev. from Nat. Gas Proc. by Others			* Includes unbilled revenues.				19
20	(492) Incidental Gasoline and Oil Sales							20
21	(493) Rent from Gas Property		0	** Includes unbilled therms.				21
22	(494) Interdepartmental Rents							22
23	(495) Other Gas Revenues	(373,404)	268,670					23
24	TOTAL Other Operating Revenues	2,334,579	3,297,391					24
25	TOTAL Gas Operating Revenues	138,660,350	147,182,780					25
26	(Less) (496) Provision for Rate Refunds	(394,184)	(2,448,678)					26
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	138,266,166						27
28	Dis. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.)	92,489,950		84,961,307				28
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	2,956,915		10,239,201				29
30	Sales for Resale	40,864,451		221,089,330				30
31	Other Sales to Pub. Auth. (Local Dist. Only)							31
32	Interdepartmental Sales	14,455		13,683				32
33	TOTAL (Same as Line 10, Columns (b) and (d))	136,325,771		316,303,521				33

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STATE OF OREGON - INTERDEPARTMENTAL SALES - NATURAL GAS (Account 484)

Report particulars concerning sales of natural gas included in Account 484.

Line No.	Department and Basis of Charges (a)	Point of Delivery (b)	Mcf (14.73 psia at 60° F) (c)	Revenue (d)
1				
2				
3	Natural gas supply for operation	Avista facility	1,319	14,455
4	of Avista's facilities			
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	TOTAL		1,319	14,455

RENT FROM GAS PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 493 and 494)

1. Report particulars concerning rents received included in Accounts 493 and 494.
2. Minor rents may be entered at the total amount for each class of such rents.
3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents profit or return on property, depreciation, and taxes, give particulars and the basis of apportionment of such charges to Account 493 or 494.
4. Provide a subheading and total for each account.

Line No.	Name of Lessee or Department (Designate associated companies) (a)	Description of property (b)	Amount of Revenue for Year	
			Natural Gas Property (c)	Manufactured Gas Property (d)
1				
2				
3	Other		0	
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19	TOTAL		0	

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STATE OF OREGON - ALLOCATED GAS OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Amount *(a)*	Amount for Current Year *(b)*	Amount for Previous Year *(c)*
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production	-	-
3	Manufactured Gas Production (Submit Supplemental Statement)		
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation	-	-
7	750 Operation Supervision and Engineering	-	-
8	751 Production Maps and Records	-	-
9	752 Gas Wells Expenses	-	-
10	753 Field Lines Expenses	-	-
11	754 Field Compressor Station Expenses	-	-
12	755 Field Compressor Station Fuel and Power	-	-
13	756 Field Measuring and Regulating Station Expenses	-	-
14	757 Purification Expenses	-	-
15	758 Gas Well Royalties	-	-
16	759 Other Expenses	-	-
17	760 Rents	-	-
18	TOTAL Operation (Enter Total of lines 7 thru 17)	-	-
19	Maintenance		
20	761 Maintenance Supervision and Engineering	-	-
21	762 Maintenance of Structures and Improvements	-	-
22	763 Maintenance of Producing Gas Wells	-	-
23	764 Maintenance of Field Lines	-	-
24	765 Maintenance of Field Compressor Station Equipment	-	-
25	766 Maintenance of Field Meas. and Reg. Sta. Equipment	-	-
26	767 Maintenance of Purification Equipment	-	-
27	768 Maintenance of Drilling and Cleaning Equipment	-	-
28	769 Maintenance of Other Equipment	-	-
29	TOTAL Maintenance (Enter Total of lines 20 thru 28)	-	-
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	-	-
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering	-	-
34	771 Operation Labor	-	-
35	772 Gas Shrinkage	-	-
36	773 Fuel	-	-
37	774 Power	-	-
38	775 Materials	-	-
39	776 Operation Supplies and Expenses	-	-
40	777 Gas Processed by Others	-	-
41	778 Royalties on Products Extracted	-	-
42	779 Marketing Expenses	-	-
43	780 Products Purchased for Resale	-	-
44	781 Variation in Products Inventory	-	-
45	(Less) 782 Extracted Products Used by the Utility-Credit	-	-
46	783 Rents	-	-
47	TOTAL Operation (Enter Total of Lines 33 thru 46)	-	-

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STATE OF OREGON - ALLOCATED GAS OPERATION AND MAINTENANCE EXPENSES

Line No.	Amount *(a)*	Amount for Current Year *(b)*	Amount for Previous Year *(c)*
	B2. Products Extraction (Continued)		
48	Maintenance		
49	784 Maintenance Supervision and Engineering	-	-
50	785 Maintenance of Structures and Improvements	-	-
51	786 Maintenance of Extraction and Refining Equipment	-	-
52	787 Maintenance of Pipe Lines	-	-
53	788 Maintenance of Extracted Products Storage Equipment	-	-
54	789 Maintenance of Compressor Equipment	-	-
55	790 Maintenance of Gas Measuring and Reg. Equipment	-	-
56	791 Maintenance of Other Equipment	-	-
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)	-	-
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)	-	-
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals	-	-
62	796 Nonproductive Well Drilling	-	-
63	797 Abandoned Leases	-	-
64	798 Other Exploration	-	-
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)	-	-
	D. Other Gas Supply Expenses		
66	Operation		
67	800 Natural Gas Well Head Purchases	-	-
68	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	-	-
69	801 Natural Gas Field Line Purchases	-	-
70	802 Natural Gas Gasoline Plant Outlet Pruchases	-	-
71	803 Natural Gas Transmission Line Purchases	-	-
72	804 Natural Gas City Gate Purchases	68,759,761	87,175,802
73	804.1 Liquefied Natural Gas Purchases	-	-
74	805 Other Gas Purchases	-	-
75	(Less) 805.1 Purchased Gas Cost Adjustments	(306,092)	(6,027,687)
76			
77	TOTAL Purchased Gas (Enter Total of lines 67 to 76)	68,453,669	81,148,115
78	806 Exchange Gas		-
79	Purchased Gas Expenses		
80	807.1 Well Expenses-Purchased Gas		-
81	807.2 Operation of Purchased Gas Measuring Stations		-
82	807.3 Maintenance of Purchased Gas Measuring Stations		-
83	807.4 Purchased Gas Calculations Expenses		-
84	807.5 Other Purchased Gas Expenses		-
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)		-
86	808.1 Gas Withdrawn from Storage-Debit	1,875,642	4,804,236
87	(Less) 808.2 Gas Delivered to Storage-Credit	(1,382,919)	(5,056,385)
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit	-	-
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit	-	-
90	Gas Used in Utility Operations-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit	-	-
92	811 Gas Used for Products Extraction-Credit	(94,949)	(213,113)
93	812 Gas used for Other Utility Operations-Credit	-	-
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	(94,949)	(213,113)
95	813 Other Gas Supply Expenses	512,680	605,679
96	TOTAL Other Gas Supply Exp (Total of lines 77,78,85,86 thru 89,94,95)	69,364,123	81,288,532
97	TOTAL Production Expenses (Enter Total of lines 3,30,58,65, and 96)	69,364,123	81,288,532

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STATE OF OREGON - ALLOCATED GAS OPERATION AND MAINTENANCE EXPENSES

Line No.	Amount *(a)*	Amount for Current Year *(b)*	Amount for Previous Year *(c)*
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering	-	-
102	815 Maps and Records	-	-
103	816 Wells Expenses	-	-
104	817 Lines Expense	-	-
105	818 Compressor Station Expenses	-	-
106	819 Compressor Station Fuel and Power	-	-
107	820 Measuring and Regulating Station Expenses	-	-
108	821 Purification Expenses	-	-
109	822 Exploration and Development	-	-
110	823 Gas Losses	-	-
111	824 Other Expenses	77,760	74,522
112	825 Storage Well Royalties	-	-
113	826 Rents	-	-
114	TOTAL Operation (Enter Total of lines 101 thru 113)	77,760	74,522
115	Maintenance		
116	830 Maintenance Supervision and Engineering	-	-
117	831 Maintenance of Structures and Improvements	-	-
118	832 Maintenance of Reservoirs and Wells	-	-
119	833 Maintenance of Lines	-	-
120	834 Maintenance of Compressor Station Equipment	-	-
121	835 Maintenance of Measuring and Regulating Station Equipment	-	-
122	836 Maintenance of Purification Equipment	-	-
123	837 Maintenance of Other Equipment	210,953	216,132
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)	210,953	216,132
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	288,713	290,654
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering	-	-
129	841 Operation Labor and Expenses	-	-
130	842 Rents	-	-
131	842.1 Fuel	-	-
132	842.2 Power	-	-
133	842.3 Gas Losses	-	-
134	TOTAL Operation (Enter Total of lines 128 thru 133)	-	-
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering	-	-
137	843.2 Maintenance of Structures and Improvements	-	-
138	843.3 Maintenance of Gas Holders	-	-
139	843.4 Maintenance of Purification Equipment	-	-
140	843.5 Maintenance of Liquefaction Equipment	-	-
141	843.6 Maintenance of Vaporizing Equipment	-	-
142	843.7 Maintenance of Compressor Equipment	-	-
143	843.8 Maintenance of Measuring and Regulating Equipment	-	-
144	843.9 Maintenance of Other Equipment	-	-
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)	-	-
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)	-	-

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STATE OF OREGON - ALLOCATED GAS OPERATION AND MAINTENANCE EXPENSES

Line No.	Amount *(a)*	Amount for Current Year *(b)*	Amount for Previous Year *(c)*
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering	-	-
150	844.2 LNG Processing Terminal Labor and Expenses	-	-
151	844.3 Liquefaction Processing Labor and Expenses	-	-
152	844.4 Liquefaction Transportation Labor and Expenses	-	-
153	844.5 Measuring and Regulating Labor and Expenses	-	-
154	844.6 Compressor Station Labor and Expenses	-	-
155	844.7 Communication System Expenses	-	-
156	844.8 System Control and Load Dispatching	-	-
157	845.1 Fuel	-	-
158	845.2 Power	-	-
159	845.3 Rents	-	-
160	845.4 Demurrage Charges	-	-
161	(Less) 845.5 Wharfage Receipts-Credit	-	-
162	845.6 Processing Liquefied or Vaporized Gas by Others	-	-
163	846.1 Gas Losses	-	-
164	846.2 Other Expenses	-	-
165	TOTAL Operation (Enter Total of lines 149 thru 164)	-	-
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering	-	-
168	847.2 Maintenance of Structures and Improvements	-	-
169	847.3 Maintenance of LNG Processing Terminal Equipment	-	-
170	847.4 Maintenance of LNG Transportation Equipment	-	-
171	847.5 Maintenance of Measuring and Regulating Equipment	-	-
172	847.6 Miantenance of Compressor Station Equipment	-	-
173	847.7 Maintenance of Communication Equipment	-	-
174	847.8 Maintenance of Other Equipment	-	-
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)	-	-
176	TOTAL Liquefied Nat Gas Terminaling and Processing Exp (Lines 165 & 175)	-	-
177	TOTAL Natural Gas storage (Enter Total of lines 125, 146, and 176)	288,713	290,654
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	-	-
181	851 System Control and Load Dispatching	-	-
182	852 Communication System Expenses	-	-
183	853 Compressor Station Labor and Expenses	-	-
184	854 Gas for Compressor Station Fuel	-	-
185	855 Other Fuel and Power for Compressor Stations	-	-
186	856 Mains Expenses	-	-
187	857 Measuring and Regulating Station Expenses	-	-
188	858 Transmission and Compression of Gas by Others	-	-
189	859 Other Expenses	-	-
190	860 Rents	-	-
191	TOTAL Operation (Enter Total of lines 180 thru 190)	-	-

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STATE OF OREGON - ALLOCATED GAS OPERATION AND MAINTENANCE EXPENSES

Line No.	Amount *(a)*	Amount for Current Year *(b)*	Amount for Previous Year *(c)*
	3. TRANSMISSION EXPENSES (Continued)		
192	Maintenance		
193	861 Maintenance Supervision and Engineering	-	-
194	862 Maintenance of Structures and Improvements	-	-
195	863 Maintenance of Mains	-	-
196	864 Maintenance of Compressor Station Equipment	-	-
197	865 Maintenance of Measuring and Reg. Station Equipment	-	-
198	866 Maintenance of Communication Equipment	-	-
199	867 Maintenance of Other Equipment	-	-
200	TOTAL Maintenance (Enter Total of lines 193 thru 199)	-	-
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)	-	-
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering	796,537	1,096,205
205	871 Distribution Load Dispatching	-	-
206	872 Compressor Station Labor and Expenses	-	-
207	873 Compressor Station Fuel and Power	-	-
208	874 Mains and Services Expenses	2,022,856	2,122,207
209	875 Measuring and Regulating Station Expenses-General	86,878	97,171
210	876 Measuring and Regulating Station Expenses-Industrial	173	2,510
211	877 Measuring and Regulating Station Expenses-City Gate Check Station	3,602	390
212	878 Meter and House Regulator Expenses	299,164	235,908
213	879 Customer Installations Expenses	958,334	1,731,900
214	880 Other Expenses	875,804	1,595,002
215	881 Rents	15,135	16,096
216	TOTAL Operation (Enter Total of lines 204 thru 215)	5,058,483	6,897,389
217	Maintenance		
218	885 Maintenance Supervision and Engineering	42,755	95,891
219	886 Maintenance of Structures and Improvements		
220	887 Maintenance of Mains	1,255,654	1,537,860
221	888 Maintenance of Compressor Station Equipment		
222	889 Maintenance of Meas. and Reg. Sta. Equip.-General	325,930	332,974
223	890 Maintenance of Meas. and Reg. Sta. Equip.-Industrial	23,830	46,692
224	891 Maintenance of Meas. and Reg. Sta. Equip.-City Gate Check Station	38,456	49,523
225	892 Maintenance of Services	443,936	545,646
226	893 Maintenance of Meters and House Regulators	941,376	596,962
227	894 Maintenance of Other Equipment	204,613	239,653
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)	3,276,550	3,445,201
229	TOTAL Distribution Expenses (Enter Total of lines 216 and 228)	8,335,033	10,342,590
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision	38,204	47,948
233	902 Meter Reading Expenses	141,600	180,491
234	903 Customer Records and Collection Expenses	2,028,727	2,818,633
235	904 Uncollectible Accounts	1,102,858	55,512
236	905 Miscellaneous Customer Accounts Expenses	38,675	57,280
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	3,350,064	3,159,864

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STATE OF OREGON - ALLOCATED GAS OPERATION AND MAINTENANCE EXPENSES

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Line No.	Amount *(a)*	Amount for Current Year *(b)*	Amount for Previous Year *(c)*
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	-	-
241	908 Customer Assistance Expenses	3,434,627	3,599,449
242	909 Informational and Instructional Expenses	275,104	338,844
243	910 Miscellaneous Customer Service and Informational Expenses	85,144	73,006
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	3,794,875	4,011,299
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision		-
248	912 Demonstrating and Selling Expenses	260	259
249	913 Advertising Expenses	550	
250	916 Miscellaneous Sales Expenses	-	-
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	810	259
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	3,618,065	4,127,618
255	921 Office Supplies and Expenses	565,772	601,547
256	(Less) (922) Administrative Expenses Transferred-Cr.	-	-
257	923 Outside Services Employed	1,439,821	1,139,877
258	924 Property Insurance	176,220	148,286
259	925 Injuries and Damages	505,793	435,573
260	926 Employee Pensions and Benefits	3,920,908	247,528
261	927 Franchise Requirements	-	-
262	928 Regulartory Commission Expenses	1,057,683	1,122,848
263	(Less) (929) Duplicate Charges-Cr.	-	-
264	930.1 General Advertising Expenses	-	-
265	930.2 Miscellaneous General Expenses	761,419	589,332
266	931 Rents	48,005	36,299
267	TOTAL Operation (Enter Total of lines 254 thru 266)	12,093,686	8,448,908
268	Maintenance		
269	935 Maintenance of General Plant	1,430,607	1,487,249
270	TOTAL Administrative and General Exp (Total of lines 267 and 269)	13,524,293	9,936,157
271	TOTAL Gas O. and M. Exp (Lines 97,177,201,229,237,244,251,and 270)	98,657,911	109,029,355
		0.00	0.00

NUMBER OF GAS DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special constrction personnel, include such employees on line 3, and show the number of such special construction employees in a foonote.
3. The number of employees assignable to the gas department from joint function of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.

1. Payroll Period Ended (Date) December 31, 2020		
2. Total Regular Full-Time Employees	63	63
3. Total Part-Time and Temporary Employees allocation of General Employees	2	2
4. Total Employees	65	65

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STATE OF OREGON - ALLOCATED DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT (ACCT 403, 404.1,404.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments)

Report the amounts of depreciation expense, depletion and amortization for the accounts indicated and classify according to the plant functional groups shown.

Line No.	Functional Classification *(a)*	Depreciation Expense (Account 403) *(b)*	Amortization and Depletion of Producing Natural Gas Land & Land Rights (Account 404.1) *(c)*	Amortization of Underground Storage Land and Land Rights (Account 404.2) *(d)*	Amortization of Other Limited-Term Gas Plant (Account 404.3) (e)	Amortization of Leasehold Improvements (Account 404.6) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (h)
1	Intangible plant				8,068			8,068
2	Production plant, manufactured gas							0
3	Production and gathering plant, natural gas							
4	Products extraction plant							
5	Undergound gas storage plant	116,608						116,608
6	Other storage plant							
7	Base load LNG terminaling and processing plant							
8	Transmission plant							0
9	Distribution plant	9,221,521						9,221,521
10	General plant	217,096						217,096
11	Common plant-gas	2,273,138			3,349,558			5,622,696
12								
13								
14								
15								
16								
17								
18								
19	TOTAL	11,828,363	0	0	3,357,626	0	0	15,185,989

Name of Respondent	This Report Is:	Date of Report *(M, D, Y)*	Year of Report
Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - ALLOCATED TAXES, OTHER THAN INCOME TAXES (Account 408.1)

Line No.	Kind of Tax *(a)*	Amount *(b)*
1		
2		
3	Real and Personal Property Tax	4,434,963
4		
5	Municipal Occupation & License Tax	3,791,045
6		
7	Payroll Taxes	817,915
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		
48	TOTAL (Must agree with page 1, line 11)	9,043,923

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(M, D, Y)*	
Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON -
ALLOCATED CALCULATION OF CURRENT FEDERAL INCOME TAX EXPENSE (Account 409.1)

1. Report amounts used to derive current Federal income tax expense, Account 409.1, for the reporting period. If amounts are shown in thousands, show (000) in the heading for column (b).
2. Show amounts increasing taxable income as positive values and amounts decreasing taxable income as negative.
3. Current tax expense on this schedule must match the amount reported on page 1, line 12 of this report. Separately identify adjustments arising from revisions of prior year accruals.
4. Minor amounts of other additions (subtractions) may be grouped.

Line No.	Particulars (Details) *(a)*	Amount *(b)*
1		
2	Operating Revenue	138,266,166
3	Operating & Maintenance Expense	(98,657,911)
4	Book Depreciation & Amortization	(10,542,282)
5	Taxes Other than FIT	(9,913,953)
6	Interest Expense	(7,900,374)
7		
8	Net Operating Income Before FIT	11,251,646
9		
10	Schedule M Adjustments	(22,261,029)
11		
12	Taxable Net Operating Income (loss)	(11,009,383)
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26	Federal Tax Net Income (loss)	(11,009,383)
27	Show computation of Tax:	
	Tax Rate	21%
	Total Federal Income Tax	(2,311,970)
	Deferred FIT	3,578,120
	Total FIT/Deferred FIT	1,266,150

The Federal Income Tax computation is from the Avista Corporation's Results of Operations System. As the "Results" system includes allocations of various indirect revenue and cost elements, the values in the allocation of Federal income taxes will not agree with certain supporting schedules.

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(M, D, Y)*	
Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON -
ALLOCATED CALCULATION OF CURRENT STATE INCOME (EXCISE) TAX EXP. (Account 409.1)

1. Report amounts used to derive current state income (excise) tax expense, Account 409.1, for the reporting period. If amounts are shown in thousands, show (000) in the heading for column (b).
2. Show amounts increasing taxable income as positive values and amounts decreasing taxable income as negative.
3. Current tax expense on this schedule must match the amount reported on page 1, line 13 of this report. Separately identify adjustments arising from revisions of prior year accruals.
4. Minor amounts of other additions (subtractions) may be grouped.

Line No.	Particulars (Details) *(a)*	Amount *(b)*
1	Federal Tax Net Income (loss) from page 12	(11,009,383)
2	Add back: State Income Taxes Accrued	70,000
3		
4	Oregon Taxable Income (Loss)	(10,939,383)
5		
6	Oregon SIT Rate	7.60%
7		
8	Oregon SIT	0
9	Minimum Tax	100,000
10	Greater of Calculated SIT or Minimum Oregon Tax	100,000
11		
12	Oregon Natural Gas Allocation Factor	70%
13		
14	Oregon Natural Gas SIT	70,000
15		
16	Oregon Commercial Activity Tax (CAT)	800,000
17		
18	State Income Tax	870,000
19		
20		
21		
22		
23		
24		
25		
26		
27		
28	State Tax Net Income	870,000
29		

The Federal Tax Net Income computation is from the Avista Corporation's Results of Operations system.

The commercial activity tax amount is an estimate based on federal taxable revenues and cost of goods sold.

Name of Respondent	This Report Is:	Date of Report (M, D, Y)	Year of Report
Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - ALLOC. ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. In the space provided:
   (a) Identify, by amount and classification, significant items for which deferred taxes are being provided.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Electric			
2				
3				
4				
5				
6				
7	Other			
8	TOTAL ELECTRIC			
9	Gas Purchased Gas Adjustment			
10				
11	All Other			
12				
13				
14				
15	Other			
16	TOTAL GAS	N/A	3,728,925	150,805
17	Other (Specify)			
18	TOTAL (ACCOUNT 190)			
19	Classification of Totals			
20	Federal Income Tax	N/A	3,728,925	150,805
21	State Income Tax			
22	Local Income Tax			

Allocation to balance sheet accounts by state is not available. Total expense/credit to 410.1 and 411.1 is reflected in Account 190 for reporting purposes.

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(Mo, Da, Yr)*	
Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - ALLOC. ACCUM. DEF. INCOME TAXES (Acct. 190) (Con't.)

(b) Indicate insignificant amounts under OTHER.

3. Beginning balance may be omitted if not readily available. Report gas utility deferred taxes only.
4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS					
		Debits		Credits		Balance at End of Year	Line No.
Amounts Debited to Account 410.2 *(e)*	Amounts Credited to Account 411.2 *(f)*	Acct. No. *(g)*	Amount *(h)*	Acct. No. *(i)*	Amount *(j)*	*(k)*	
							1
							2
							3
							4
							5
							6
							7
							8
						0	9
							10
						0	11
							12
							13
							14
							15
						N/A	16
							17
							18
							19
						N/A	20
							21
							22

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(M, D, Y)*	
Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - ALLOCATED ACCUMULATED DEFERRED INCOME TAXES

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. In the space provided furnish explanations, including the following in columnar order:
   (a) State each certification number with a brief description of property.
   (b) Total and amortizable cost of such property.
   (c) Date amortization for tax purposes commenced.
   (d) "Normal" depreciation rate used in computing the deferred tax.

Line No.	Account Subdivisions *(a)*	Balance at Beginning of Year *(b)*	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 *(c)*	Amounts Credited to Account 411.1 *(d)*
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other			
6				
7				
8	TOTAL Electric (Total of lines 3 thru 7)	0		
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	Total Gas (Total of lines 10 thru 14)	0		
16	Other (Specify)			
17	Total (Acct 281) (Total of 8, 15 & 16)	0		
18	Classification of TOTAL			
19	Federal Income tax			
20	State Income Tax			
21	Local Income Tax			

Allocation to balance sheet accounts by state is not available. Total expense/credit to 410.1 and 411.1 is reflected in Account 190 for reporting purposes.

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(M, D, Y)*	
Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - ALLOC. ACCELERATED AMORTIZATION PROPERTY (Acct. 281) Con't.

(e) Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.
3. Beginning balance may be omitted if not readily available. Report gas utility deferred taxes only.
4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS					
		Debits		Credits			
Amounts Debited to Account 410.2 *(e)*	Amounts Credited to Account 411.2 *(f)*	Acct. No. *(g)*	Amount *(h)*	Acct. No. *(i)*	Amount *(j)*	Balance at End of Year *(k)*	Line No.
							1
							2
							3
							4
							5
							6
							7
						0	8
							9
							10
							11
							12
							13
							14
						0	15
							16
						0	17
							18
							19
							20
							21

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(M, D, Y)*	
Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - ALLOC. ACCUM. DEFERRED INCOME TAXES (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred taxes related to property not subject to accelerated amortization.
2. In the space provided furnish explanations, including the following in columnar order:
   (a) State the general method or methods of liberalized depreciation being used (sum-of-year digits, declining balance, etc.)
   (b) Estimated lives (i.e. useful life, guideline life, guideline class life, etc.)
   (c) Classes of plant to which each method is being applied and date method was adopted

Line No.	Account Subdivisions *(a)*	Balance at Beginning of Year *(b)*	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 *(c)*	Amounts Credited to Account 411.1 *(d)*
1	Account 282			
2	Electric			
3	Gas			
4	Other (Define)			
5	TOTAL (Lines 2 thru 4)			
6	Other (Specify)			
7	Acquisition Adjustment			
8				
9	TOTAL Account 282 (Lines 5 thru 8)	0	0	
10	Classification of TOTAL			
11	Federal Income Tax			
12	State Income Tax			
13	Local Income Tax			

Allocation to balance sheet accounts by state is not available. Total expense/credit to 410.1 and 411.1 is reflected in Account 190 for reporting purposes.

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(Mo, Da, Yr)*	
Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - ALLOCATED OTHER PROPERTY (Acct. 282) (Con't.)

3. Beginning balance may be omitted if not readily available. Report gas utility deferred taxes only.
4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS					
		Debits		Credits			
Amounts Debited to Account 410.2 *(e)*	Amounts Credited to Account 411.2 *(f)*	Acct. No. *(g)*	Amount *(h)*	Acct. No. *(i)*	Amount *(j)*	Balance at End of Year *(k)*	Line No.
							1
							2
						0	3
							4
						0	5
							6
						0	7
							8
0						0	9
							10
						0	11
						0	12
							13

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(M, D, Y)*	
Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - ALLOC. ACCUM. DEF. INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. In the space provided below include amounts relating to insignificant items under Other.

Line No.	Account Subdivisions *(a)*	Balance at Beginning of Year *(b)*	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 *(c)*	Amounts Credited to Account 411.1 *(d)*
1	Account 283			
2	Electric			
3	Electric			
4				
5				
6				
7				
8	Other			
9	TOTAL Electric (Total Lines 3 thru 8)			
10	Gas			
11	Gas			
12				
13	Deferred Gas Estimate			
14				
15				
16	Other			
17	TOTAL Gas (Total Lines 11 thru 16)	0	0	
18	Other (Specify)			
19	TOTAL Account 283 (Enter Total lines 9, 17 and 18)	0	0	
20	Classification of TOTAL			
21	Federal Income Tax	0	0	
22	State Income Tax			
23	Local Income Tax			

Allocation to balance sheet accounts by state is not available. Total expense/credit to 410.1 and 411.1 is reflected in Account 190 for reporting purposes.

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(M, D, Y)*	
Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - ALLOC. ACCUM. DEF. INCOME TAXES - OTHER (Acct. 283) (Con't)

3. Beginning balance may be omitted if not readily available. Report gas utility deferred taxes only.
4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS					
		Debits		Credits			
Amounts Debited to Account 410.2 *(e)*	Amounts Credited to Account 411.2 *(f)*	Acct. No. *(g)*	Amount *(h)*	Acct. No. *(i)*	Amount *(j)*	Balance at End of Year *(k)*	Line No.
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
						0	11
							12
						0	13
							14
							15
							16
						0	17
							18
						0	19
							20
						0	21
							22
							23

Name of Respondent	This Report Is:	Date of Report ((M, D, Y)	Year of Report
Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - ALLOCATED ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions *(a)*	Balance at Beginning of Year *(b)*	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)
			Account No. *(c)*	Amount *(d)*	Account No. (e)	Amount (f)			
1									
2									
3									
4									
5									
6									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									

Name of Respondent	This Report Is:	Date of Report ((M, D, Y)	Year of Report
Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - ALLOCATED ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions *(a)*	Balance at Beginning of Year *(b)*	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)
			Account No. *(c)*	Amount *(d)*	Account No. (e)	Amount (f)			
1	Gas Utility								
2	3%								
3	4%								
4	7%								
5	10%								
6	TOTAL	0.00						0.00	
7	Other (List separately and show 3%, 4%, 7%, 10%, and TOTAL)								
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									

Name of Respondent	This Report Is:	Date of Report (M, D, Y)	Year of Report
Avista Corp.	[X] An Original [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - SITUS UTILITY PLANT
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
1	UTILITY PLANT						
2	In Service						
3	Plant In Service (Classified)	664,834,876	204,699,293	460,015,363			120,220
4	Property Under Capital Leases	0					
5	Plant Purchased or Sold						
6	Completed Construction not Classified						
7	Experimental Plant Unclassified						
8	TOTAL (Enter Total of lines 3 thru 7)	664,834,876	204,699,293	460,015,363			120,220
9	Leased to Others						
10	Held for Future Use						
11	Construction Work in Progress	1,257,739		1,257,739			
12	Acquisition Adjustments	0					
13	TOTAL Utility Plant (Lines 8 thru 12)	666,092,615	204,699,293	461,273,102			120,220
14	Accum. Prov. for Depr., Amort., Depl.	211,830,869	81,298,424	130,450,900			81,545
15	Net Utility Plant (Line 13 less 14)	454,261,746	123,400,869	330,822,202			38,675
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION & DEPLETION						
17	In Service:						
18	Depreciation	211,599,143	81,175,374	130,342,224			81,545
19	Amort. & Depl. of Producing Natural Gas Land & Land Rights						
20	Amort. of Underground Storage Land & Land Rights						
21	Amort. of Other Utility Plant	231,726	123,050	108,676			0
22	TOTAL in Service (lines 18 thru 21)	211,830,869	81,298,424	130,450,900			81,545
23	Leased to Others						
24	Depreciation						
25	Amortization and Depletion						
26	TOTAL Leased to Others (Lines 24 & 25)	0	0	0			
27	Held for Future Use						
28	Depreciation						
29	Amortization						
30	TOTAL Held for Future Use (Lines 28 & 29)	0	0	0			
31	Abandonment of Leases (Natural Gas)						
32	Amort. of Plant Acquisition Adj.	0	0				
33	TOTAL Accumulated Provisions (Should agree with line 14) (Lines 22, 26, 30, 31 & 32)	211,830,869	81,298,424	130,450,900			81,545

NOTE: Electric plant represents the Coyote Springs 2 plant, which was placed in service on July 1, 2003. Electric depreciation expense is charged to the states of Washington and Idaho.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	*(M, D, Y)* May 1, 2021	Dec. 31, 2020

STATE OF OREGON - SITUS GAS PLANT IN SERVICE

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at the end of the year. (Continued on page 25)

Line No.	Account *(a)*	Balance at Beginning of Year *(b)*	Additions *(c)*	Retirements *(d)*	Adjustments *(e)*	Transfers *(f)*	Balance at End of Year *(g)*		Line No.
1	1. Intangible Plant								1
2	301 Organization						0	301	2
3	302 Franchises and Consents							302	3
4	303 Miscellaneous Intangible Plant	406,156	0	0	0		406,156	303	4
5	TOTAL Intangible Plant	406,156	0	0	0	0	406,156		5
6	2. Production Plant								6
7	Natural Gas Production and Gathering Plant								7
8	325.1 Producing Lands	0					0	325.1	8
9	325.2 Producing Leaseholds							325.2	9
10	325.3 Gas Rights							325.3	10
11	325.4 Rights-of-Way							325.4	11
12	325.5 Other Land and Land Rights							325.5	12
13	326 Gas Well Structures							326	13
14	327 Field Compressor Station Structures							327	14
15	328 Field Meas. and Reg. Sta. Structures							328	15
16	329 Other Structures							329	16
17	330 Producing Gas Wells-Well Construction							330	17
18	331 Producing Gas Wells-Well Equipment							331	18
19	332 Field Lines							332	19
20	333 Field Compressor Station Equipment							333	20
21	334 Field Meas. and Reg. Sta. Equipment							334	21
22	335 Drilling and Clearing Equipment							335	22
23	336 Purification Equipment							336	23
24	337 Other Equipment							337	24
25	338 Unsuccessful Exploration & Devel. Costs							338	25
26	TOTAL Production and Gathering Plant	0	0	0	0	0	0		26
27	Products Extraction Plant								27
28	340 Land and Land Rights							340	28
29	341 Structures and Improvements							341	29
30	342 Extraction and Refining Equipment							342	30
31	343 Pipe Lines							343	31
32	344 Extracted Products Storage Equipment							344	32

Name of Respondent	This Report Is:	Date of Report (M, D, Y)	Year of Report
Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - SITUS GAS PLANT IN SERVICE

6. Show in column (f) reclassifications or transfers within utility plant acounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount, submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entires have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
33	345 Compressor Equipment							345	33
34	346 Gas Meas. and Reg. Equipment							346	34
35	347 Other Equipment							347	35
36	TOTAL Products Extraction Plant	0	0	0	0	0	0		36
37	TOTAL Nat. Gas Production Plant	0	0	0	0	0	0		37
38	Mfd. Gas Prod. Plant (Submit Suppl. Statement)		0	0	0		0		38
39	TOTAL Production Plant	0	0	0	0	0	0		39
40	3. Natural Gas Storage and Processing Plant								40
41	Underground Storage Plant								41
42	350.1 Land						0	350.1	42
43	350.2 Rights-of-Way						0	350.2	43
44	351 Structures and Improvements						0	351	44
45	352 Wells						0	352	45
46	352.1 Storage Leaseholds and Rights						0	352.1	46
47	352.2 Reservoirs						0	352.2	47
48	352.3 Non-recoverable Natural Gas						0	352.3	48
49	353 Lines						0	353	49
50	354 Compressor Station Equipment						0	354	50
51	355 Measuring and Reg. Equipment						0	355	51
52	356 Purification Equipment						0	356	52
53	357 Other Equipment						0	357	53
54	TOTAL Underground Storage Plant	0	0	0	0	0	0		54
55	Other Storage Plant								55
56	360 Land and Land Rights							360	56
57	361 Structures and Improvements							361	57
58	362 Gas Holders							362	58
59	363 Purification Equipment							363	59
60	363.1 Liquefaction Equipment							363.1	60
61	363.2 Vaporizing Equipment							363.2	61
62	363.3 Compressor Equipment							363.3	62
63	363.4 Meas. and Reg. Equipment							363.4	63
64	363.5 Other Equipment							363.5	64
65	TOTAL Other Storage Plant	0	0	0	0	0	0		65

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(M, D, Y)*	
Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - SITUS GAS PLANT IN SERVICE

Line No.	Account *(a)*	Balance at Beginning of Year *(b)*	Additions *(c)*	Retirements *(d)*	Adjustments *(e)*	Transfers *(f)*	Balance at End of Year *(g)*		Line No.
66	Base Load Liquefied Natural Gas Terminaling and Processing Plant								66
67	364.1 Land and Land Rights							364.1	67
68	364.2 Structures and Improvements							364.2	68
69	364.3 LNG Processing Terminal Equipment							364.3	69
70	364.4 LNG Transportation Equipment							364.4	70
71	364.5 Measuring and Regulating Equipment							364.5	71
72	364.6 Compressor Station Equipment							364.6	72
73	364.7 Communications Equipment							364.7	73
74	364.8 Other Equipment							364.8	74
75	TOTAL Base Load Liquefied Natural	0	0	0	0	0	0		75
76	Gas, Terminaling and Processing Plant								76
77	TOTAL Nat. Gas Storage and Proc. Plant	0	0	0	0	0	0		77
78	4. Transmission Plant								78
79	365.1 Land and Land Rights							365.1	79
80	365.2 Rights-of-Way							365.2	80
81	366 Structures and Improvements							366	81
82	367 Mains							367	82
83	368 Compressor Station Equipment							368	83
84	369 Measuring and Reg. Sta. Equipment							369	84
85	370 Communication Equipment							370	85
86	371 Other Equipment							371	86
87	TOTAL Transmission Plant	0	0	0	0	0	0		87
88	5. Distribution Plant								88
89	374 Land and Land Rights	823,678					823,678	374	89
90	375 Structures and Improvements	585,034	81,863			1	666,898		90
91	376 Mains	245,294,470	14,247,858	224,627		(1)	259,317,700		91
92	377 Compressor Station Equipment	0	0	0		0	0		92
93	378 Meas. and Reg. Sta. Equip. - General	5,589,629	182,315	1,663		1	5,770,282		93
94	379 Meas. and Reg. Sta. Equip. - City Gate	2,888,496	185,994	40,790		(1)	3,033,699		94
95	380 Services	116,800,558	7,265,950	167,075		1	123,899,434		95
96	381 Meters	47,619,753	5,380,895	693,056		0	52,307,592		96
97	382 Meter Installations	0	0	0		0	0		97
98	383 House Regulators	0	0	0		0	0		98
99	384 House Reg. Installations	0	0	0		0	0		99
100	385 Industrial Meas. and Reg. Sta. Equipment	2,269,784	234,553	484		(1)	2,503,852		100
101	386 Other Prop. on Customers' Premises	0					0	386	101
102	387 Other Equipment	539	0	0		0	539	387	102
103	TOTAL Distribution Plant	421,871,941	27,579,428	1,127,695	0	0	448,323,674		103

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(M, D, Y)*	
Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - SITUS GAS PLANT IN SERVICE

Line No.		Account *(a)*	Balance at Beginning of Year *(b)*	Additions *(c)*	Retirements *(d)*	Adjustments *(e)*	Transfers *(f)*	Balance at End of Year *(g)*		Line No.
104		6. General Plant								104
105	389	Land and Land Rights	845,134					845,134	389	105
106	390	Structures and Improvements	3,823,659	128,518	54,633			3,897,544	390	106
107	391	Office Furniture and Equipment	12,109	0	0			12,109	391	107
108	392	Transportation Equipment	4,177,230	226,144	22,659		42,522	4,423,237		108
109	393	Stores Equipment	24,642	0	3,850		0	20,792		109
110	394	Tools, Shop, and Garage Equipment	940,569	63,965	26,553		0	977,981		110
111	395	Laboratory Equipment	48,404	11,099	40,917		0	18,586		111
112	396	Power Operated Equipment	43,834	0	0		0	43,834		112
113	397	Communication Equipment	1,117,626	(23,221)	50,457		1	1,043,949		113
114	398	Miscellaneous Equipment	2,367					2,367	398	114
115		Subtotal	11,035,574	406,505	199,069	0	42,523	11,285,533		115
116	399	Other Tangible Property							399	116
117		TOTAL General Plant	11,035,574	406,505	199,069	0	42,523	11,285,533		117
118		TOTAL (Accounts 101 and 106)	433,313,671	27,985,933	1,326,764	0	42,523	460,015,363		118
119		Gas Plant Purchased (See Instr. 8)								119
120		(Less) Gas Plant Sold (See Instr. 8)								120
121		Experimental Gas Plant Unclassified								121
122		TOTAL Gas Plant in Service	433,313,671	27,985,933	1,326,764	0	42,523	460,015,363		122

Name of Respondent	This Report Is:	Date of Report	Year of Report
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STATE OF OREGON - SITUS GAS PLANT IN SERVICE

SUPPLEMENT TO PAGE 25

Line No.	Account *(a)*	Balance at Beginning of Year *(b)*	Additions *(c)*	Retirements *(d)*	Adjustments *(e)*	Transfers *(f)*	Balance at End of Year *(g)*		Line No.
	304 Land and Land Rights	7,628				52,295	59,923	304	
	305 Structures and Improvements						0	305	
	311 Liquified Petroleum Gas Equipment	0					0	311	
38	Total Mfd. Gas Prod. Plant	7,628	0	0	0	52,295	59,923		38

Name of Respondent	This Report Is:	Date of Report	Year of Report
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Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - SITUS GAS PLANT HELD FOR FUTURE USE

1. Report separately each property held for future use at end of the year having an original cost of $100,000 or more. Other items of property held for future use may be grouped provided that the number of properties so grouped is indicated.
2. For property having an original cost of $100,000 or more previously used in utility operations, now held for future use, give, in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included In This Account (b)	Dated Expected To Be Used In Utility Service (c)	Balance at End of Year (d)
1				
2	NONE			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
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38				
39				
40				
41				
42				
43				
44	TOTALS			

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(M, D, Y)*	
Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - SITUS CONSTRUCTION WORK IN PROGRESS - (Account 107)

1. Report below descriptions and balances at end of year of project in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects may be grouped.

Line No.	Description of Project *(a)*	Construction Work in Progress-Gas (Account 107) *(b)*	Estimated Additional Cost of Project *(c)*
1	Minor Projects Under $1,000,000:	1,257,739	911,992
2			
3			
4			
5			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18	(1) Minor Projects Under $1,000,000 represents mains and		
19	service replacements, regulator reliability programs, gas		
20	telemetry, etc.		
21	(2) Estimated additional cost amounts represent a five year		
22	budget total for State specific business cases.		
23			
24			
25			
24			
25			
26			
27			
28			
29			
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33			
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36			
37			
38	TOTALS	1,257,739	911,992

Name of Respondent	This Report Is:	Date of Report *(M, D, Y)*	Year of Report
Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - SITUS ACC. PROV. FOR DEPR. OF GAS UTILITY PLANT (Acct. 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 24-27, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 of the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item *(a)*	Total (c+d+e) *(b)*	Gas Plant in Service *(c)*	Gas Plant Held for Future Use *(d)*	Gas Plant Leased to Others *(e)*
1	Balance Beginning of Year	123,304,443	123,304,443	0	0
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	9,439,268	9,439,268		
4	(413) Exp. of Gas Plt. Leas. to Others				
5	Transportation Expenses-Clearing	284,700	284,700		
6	Other Clearing Accounts				
7	Other Accounts (Specify):	0			
8					
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	9,723,968	9,723,968	0	0
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	1,326,764	1,326,764		
12	Cost of Removal	144,366	144,366		
13	Salvage (Credit)	0			
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	1,471,130	1,471,130	0	0
15	Other Debit or Credit Items (Describe)	(1,215,057)	(1,215,057)		
16	Transfer of Intang Plt & Exclude Comm. Plt.				
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	130,342,224	130,342,224	0	0
	Section B. Balances at End of Year According to Functional Classifications				
18	Production-Manufactured Gas				
19	Prod. and Gathering-Natural Gas				
20	Products Extraction-Natural Gas				
21	Underground Gas Storage	0			
22	Other Storage Plant				
23	Base Load LNG Term and Proc. Plt.				
24	Transmission				
25	Distribution	124,981,911	124,981,911		
26	General	5,360,313	5,360,313		
27	TOTAL (Enter Total of lines 18 thru 26)	130,342,224	130,342,224	0	0

Name of Respondent	This Report Is:	Date of Report	Year of Report
Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	(M, D, Y) May 1, 2021	Dec. 31, 2020

STATE OF OREGON - ALLOCATED
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
1	UTILITY PLANT						
2	In Service						
3	Plant In Service (Classified)	64,889,250		9,211,052			55,678,198
4	Property Under Capital Leases	982,100					982,100
5	Plant Purchased or Sold						
6	Completed Construction not Classified						
7	Experimental Plant Unclassified						
8	TOTAL (Enter Total of lines 3 thru 7)	65,871,350		9,211,052			56,660,298
9	Leased to Others						
10	Held for Future Use						
11	Construction Work in Progress	1,444,531		8,428			1,436,103
12	Acquisition Adjustments						
13	TOTAL Utility Plant (Lines 8 thru 12)	67,315,881		9,219,480			58,096,401
14	Accum. Prov. for Depr., Amort., Depl.	21,172,739		2,090,518			19,082,221
15	Net Utility Plant (Line 13 less 14)	46,143,142		7,128,962			39,014,180
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION & DEPLETION						
17	In Service:						
18	Depreciation	9,750,888		2,063,779			7,687,109
19	Amort. & Depl. of Producing Natural Gas Land & Land Rights						
20	Amort. of Underground Storage Land & Land Rights						
21	Amort. of Other Utility Plant	11,421,851		26,739			11,395,112
22	TOTAL in Service (lines 18 thru 21)	21,172,739		2,090,518			19,082,221
23	Leased to Others						
24	Depreciation						
25	Amortization and Depletion						
26	TOTAL Leased to Others (Lines 24 & 25)	0		0			
27	Held for Future Use						
28	Depreciation						
29	Amortization						
30	TOTAL Held for Future Use (Lines 28 & 29)	0		0			
31	Abandonment of Leases (Natural Gas)						
32	Amort. of Plant Acquisition Adj.						
33	TOTAL Accumulated Provisions (Should agree with line 14) (Lines 22, 26, 30, 31 & 32)	21,172,739		2,090,518			19,082,221

NOTE: Property Under Capital Leases is comprised of ROU Assests

Name of Respondent	This Report Is:	Date of Report	Year of Report
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STATE OF OREGON - ALLOCATED GAS PLANT IN SERVICE

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at the end of the year. (Continued on page 33)

Line No.	Account *(a)*	Balance at Beginning of Year *(b)*	Additions *(c)*	Retirements *(d)*	Adjustments *(e)*	Transfers *(f)*	Balance at End of Year *(g)*		Line No.
1	1. Intangible Plant								1
2	301 Organization						0	301	2
3	302 Franchises and Consents						0	302	3
4	303 Miscellaneous Intangible Plant	170,477	31,417	45,889		(36,811)	119,194	303	4
5	TOTAL Intangible Plant	170,477	31,417	45,889	0	(36,811)	119,194		5
6	2. Production Plant								6
7	Natural Gas Production and Gathering Plant								7
8	325.1 Producing Lands						0	325.1	8
9	325.2 Producing Leaseholds						0	325.2	9
10	325.3 Gas Rights						0	325.3	10
11	325.4 Rights-of-Way						0	325.4	11
12	325.5 Other Land and Land Rights						0	325.5	12
13	326 Gas Well Structures						0	326	13
14	327 Field Compressor Station Structures						0	327	14
15	328 Field Meas. and Reg. Sta. Structures						0	328	15
16	329 Other Structures						0	329	16
17	330 Producing Gas Wells-Well Construction						0	330	17
18	331 Producing Gas Wells-Well Equipment						0	331	18
19	332 Field Lines						0	332	19
20	333 Field Compressor Station Equipment						0	333	20
21	334 Field Meas. and Reg. Sta. Equipment						0	334	21
22	335 Drilling and Clearing Equipment						0	335	22
23	336 Purification Equipment						0	336	23
24	337 Other Equipment						0	337	24
25	338 Unsuccessful Exploration & Devel. Costs						0	338	25
26	TOTAL Production and Gathering Plant	0	0	0	0	0	0		26
27	Products Extraction Plant								27
28	340 Land and Land Rights						0	340	28
29	341 Structures and Improvements						0	341	29
30	342 Extraction and Refining Equipment						0	342	30
31	343 Pipe Lines						0	343	31
32	344 Extracted Products Storage Equipment						0	344	32

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STATE OF OREGON - ALLOCATED GAS PLANT IN SERVICE

6. Show in column (f) reclassifications or transfers within utility plant acounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount, submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entires have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Line No.	Account *(a)*	Balance at Beginning of Year *(b)*	Additions *(c)*	Retirements *(d)*	Adjustments *(e)*	Transfers *(f)*	Balance at End of Year *(g)*		Line No.
33	345 Compressor Equipment						0	345	33
34	346 Gas Meas. and Reg. Equipment						0	346	34
35	347 Other Equipment						0	347	35
36	TOTAL Products Extraction Plant	0	0	0	0	0	0		36
37	TOTAL Nat. Gas Production Plant	0	0	0	0				37
38	Mfd. Gas Prod. Plant (Submit Suppl. Statement)	7,628				52,295	59,923		38
39	TOTAL Production Plant	7,628	0	0	0	52,295	59,923		39
40	3. Natural Gas Storage and Processing Plant								40
41	Underground Storage Plant								41
42	350.1 Land	87,585					87,585	350.1	42
43	350.2 Rights-of-Way	669					669	350.2	43
44	351 Structures and Improvements	42,566				45,533	88,099	351	44
45	352 Wells	3,253,884				45,520	3,299,404	352	45
46	352.1 Storage Leaseholds and Rights	0				0	0	352.1	46
47	352.2 Reservoirs	0				0	0	352.2	47
48	352.3 Non-recoverable Natural Gas	0				0	0	352.3	48
49	353 Lines	170,745				0	170,745	353	49
50	354 Compressor Station Equipment	3,144,802				45,521	3,190,323	354	50
51	355 Measuring and Reg. Equipment	60,515				45,521	106,036	355	51
52	356 Purification Equipment	15,106				0	15,106	356	52
53	357 Other Equipment	38,104				45,520	83,624	357	53
54	TOTAL Underground Storage Plant	6,813,976	0	0	0	227,615	7,041,591		54
55	Other Storage Plant								55
56	360 Land and Land Rights						0	360	56
57	361 Structures and Improvements						0	361	57
58	362 Gas Holders						0	362	58
59	363 Purification Equipment						0	363	59
60	363.1 Liquefaction Equipment						0	363.1	60
61	363.2 Vaporizing Equipment						0	363.2	61
62	363.3 Compressor Equipment						0	363.3	62
63	363.4 Meas. and Reg. Equipment						0	363.4	63
64	363.5 Other Equipment						0	363.5	64
65	TOTAL Other Storage Plant	0	0	0	0	0	0		65

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Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - ALLOCATED GAS PLANT IN SERVICE

Line No.	Account *(a)*	Balance at Beginning of Year *(b)*	Additions *(c)*	Retirements *(d)*	Adjustments *(e)*	Transfers *(f)*	Balance at End of Year *(g)*		Line No.
66	Base Load Liquefied Natural Gas Terminaling and Processing Plant								66
67	364.1 Land and Land Rights						0	364.1	67
68	364.2 Structures and Improvements						0	364.2	68
69	364.3 LNG Processing Terminal Equipment						0	364.3	69
70	364.4 LNG Transportation Equipment						0	364.4	70
71	364.5 Measuring and Regulating Equipment						0	364.5	71
72	364.6 Compressor Station Equipment						0	364.6	72
73	364.7 Communications Equipment						0	364.7	73
74	364.8 Other Equipment						0	364.8	74
75	TOTAL Base Load Liquefied Natural	0	0	0	0	0	0		75
76	Gas, Terminaling and Processing Plant						0		76
77	TOTAL Nat. Gas Storage and Proc. Plant	6,813,976	0	0	0	227,615	7,041,591		77
78	4. Transmission Plant								78
79	365.1 Land and Land Rights						0	365.1	79
80	365.2 Rights-of-Way						0	365.2	80
81	366 Structures and Improvements						0	366	81
82	367 Mains						0	367	82
83	368 Compressor Station Equipment						0	368	83
84	369 Measuring and Reg. Sta. Equipment						0	369	84
85	370 Communication Equipment						0	370	85
86	371 Other Equipment						0	371	86
87	TOTAL Transmission Plant	0	0	0	0	0	0		87
88	5. Distribution Plant								88
89	374 Land and Land Rights						0	374	89
90	375 Structures and Improvements						0	375	90
91	376 Mains						0	376	91
92	377 Compressor Station Equipment						0	377	92
93	378 Meas. and Reg. Sta. Equip. - General						0	378	93
94	379 Meas. and Reg. Sta. Equip. - City Gate						0	379	94
95	380 Services						0	380	95
96	381 Meters						0	381	96
97	382 Meter Installations						0	382	97
98	383 House Regulators						0	383	98
99	384 House Reg. Installations						0	384	99
100	385 Industrial Meas. and Reg. Sta. Equipment		1,163			(1,163)	0	385	100
101	386 Other Prop. on Customers' Premises	0					0	386	101
102	387 Other Equipment	0					0	387	102
103	TOTAL Distribution Plant	0	1,163	0	0	(1,163)	0		103

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(M, D, Y)*	
Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - ALLOCATED GAS PLANT IN SERVICE

Line No.		Account *(a)*	Balance at Beginning of Year *(b)*	Additions *(c)*	Retirements *(d)*	Adjustments *(e)*	Transfers *(f)*	Balance at End of Year *(g)*		Line No.
104		6. General Plant								104
105	389	Land and Land Rights	0					0	389	105
106	390	Structures and Improvements						0	390	106
107	391	Office Furniture and Equipment	73,789	31,971			(7,126)	98,634	391	107
108	392	Transportation Equipment	14,190	33,069	6,292		(10,870)	30,097	392	108
109	393	Stores Equipment	0	0	0		0	0	393	109
110	394	Tools, Shop, and Garage Equipment	1,515,248	26,085	2,863		100,734	1,639,204	394	110
111	395	Laboratory Equipment	62,011	0	0		1,526	63,537	395	111
112	396	Power Operated Equipment	0	0	0		0	0	396	112
113	397	Communication Equipment	158,486	68,870	1,055		(67,429)	158,872	397	113
114	398	Miscellaneous Equipment	0					0	398	114
115		Subtotal	1,823,724	159,995	10,210	0	16,835	1,990,344		115
116	399	Other Tangible Property	0					0	399	116
117		TOTAL General Plant	1,823,724	159,995	10,210	0	16,835	1,990,344		117
118		TOTAL (Accounts 101 and 106)	8,815,805	192,575	56,099	0	258,771	9,211,052		118
119		Gas Plant Purchased (See Instr. 8)								119
120		(Less) Gas Plant Sold (See Instr. 8)								120
121		Experimental Gas Plant Unclassified								121
122		TOTAL Gas Plant in Service	8,815,805	192,575	56,099	0	258,771	9,211,052		122

Name of Respondent	This Report Is:	Date of Report	Year of Report
Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	*(M, D, Y)* May 1, 2021	Dec. 31, 2020

STATE OF OREGON - ALLOCATED GAS PLANT HELD FOR FUTURE USE (ACCOUNT 105)

1. Report separately each property held for future use at end of the year having an original cost of $100,000 or more. Other items of property held for future use may be grouped provided that the number of properties so grouped is indicated.
2. For property having an original cost of $100,000 or more previously used in utility operations, now held for future use, give, in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included In This Account (b)	Date Expected To Be Used In Utility Service (c)	Balance At End of Year (d)
1				
2	NONE			
3				
4				
5				
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44	TOTALS			

Name of Respondent	This Report Is:	Date of Report *(M, D, Y)*	Year of Report
Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - ALLOCATED CONSTRUCTION WORK IN PROGRESS - (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects may be grouped.

Line No.	Description of Project	Construction Work in Progress-Gas (Account 107)	Estimated Additional Cost of Project
	(a)	(b)	(c)
1	Minor Projects Under $1,000,000:	1,435,920	3,682,752
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15	(1) Minor Projects Under $1,000,000 represents mains and		
16	service replacements, regulator reliability programs, gas		
17	telemetry, facilities and ET projects, etc.		
18	(2) Estimated additional cost amounts represent a five year		
19	budget total for State specific business cases.		
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38	Totals	1,435,920	3,682,752

Name of Respondent	This Report Is:	Date of Report (M, D, Y)	Year of Report
Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - ALLOC. ACC. PROV. FOR DEPR. OF GAS UTILITY PLANT (Acct. 119)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 32-35, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 119 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	1,858,389	1,858,389	0	0
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	117,991	117,991		
4	(413) Exp. of Gas Plt. Leas. to Others				
5	Transportation Expenses-Clearing	0			
6	Other Clearing Accounts				
7	Other Accounts (Specify):	117,991	117,991		
8					
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	235,982	235,982	0	0
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	0	0		
12	Cost of Removal	0	0		
13	Salvage (Credit)	0	0		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	0	0	0	0
15	Other Debit or Credit Items (Describe):	(30,592)	(30,592)		
16					
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	2,063,779	2,063,779	0	0
	Section B. Balances at End of Year According to Functional Classifications				
18	Production-Manufactured Gas				
19	Prod. and Gathering-Natural Gas				
20	Products Extraction-Natural Gas				
21	Underground Gas Storage	1,395,102	1,395,102		
22	Other Storage Plant				
23	Base Load LNG Term and Proc. Plt.				
24	Transmission				
25	Distribution	0			
26	General	668,677	668,677		
27	TOTAL (Enter Total of lines 18 thru 26)	2,063,779	2,063,779	0	0

Name of Respondent	This Report Is:	Date of Report *(M,D,Y)*	Year of Report
Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - GAS STORED (117, 164.1, 164.2, AND 164.3)

1. Report below the information called for concerning inventories of gas stored.
2. The Uniform System of Accounts provides that inventory cost records be maintained on a consolidated basis for all storage projects with separate records showing the Mcf of inputs and withdrawals and balance for each project, except under specified circumstances. If the respondent's inventory cost records are not maintained on a consolidated basis for all storage projects, furnish an explanation of the accounting followed and reason for any deviation from the general basis provided by the Uniform System of Accounts. Separate schedules on this schedule form should be furnished for each group of storage projects for which separate inventory cost records are maintained.
3. If during the year adjustment was made of the stored gas inventory, such as to correct for cumulative inaccuracies of gas measurements, furnish an explanation of the reason for the adjustment, the Mcf and dollar amount of adjustment and account charged or credited.
4. Give a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.
5. If the respondent uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals on "base stock", or restoration of previous encroachment, including brief particulars of any such accounting during the year.
6. If respondent has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project furnish a statement showing: (a) date of Commission authorization of such accumulated provision (b) explanation of circumstances requiring such provision (c) basis of provision and factors of calculation (d) estimated ultimate accumulated provision accumulation (e) a summary showing balance of accumulated provision and entries during year.
7. Pressure base of gas volume reported in this schedule is 14.73 psia at 60° F.

Line No.	Description	Noncurrent (Account 117) *(a)*	Current (Account 164.1) *(b)*	LNG (Account 164.2) *(e)*	LNG (Account 164.3) *(d)*	Total *(e)*
1	Balance, beginning of year	1,261,012	1,469,243	0	0	2,730,255
2	Gas delivered to storage		1,382,919			1,382,919
3	(contra account)					
4	Gas withdrawn from storage		1,875,642			1,875,642
5	(contra account)					
6	Other debits and credits net		67,952			67,952
7						
8						
9						
10						
11						
12	Balance, end of year	1,261,012	1,044,472	0	0	2,305,484
13	Therm	2,259,880	6,576,300			8,836,180
14	Amount per Mcf	$5.58	$1.59			$2.61

15 State basis of segregation of inventory between current and noncurrent portions.
16 Current portion is gas expected to be sold within a 24-month period. All other gas is considered non-current.

		Current	LNG
17	Gas delivered to storage:		
18	Therm	8,950,400	
19	Amount per therm	$0.15	
20	Cost basis of gas delivered to storage:		
21	Specify: Own production (give production area, see		Average Cost
22	uniform system of accounts); average system purchases;		
23	specific purchases (state which purchases).		
24	Does cost of gas delivered to storage include any expenses		
25	for use of respondent's transmission, storage or other		
26	facilities? If so, give particulars and date of Commision	No	
27	approval of accounting.		
28			
29	Gas withdrawn from storage:		
30	Therm	10,130,060	
31	Amount per therm	$0.19	
32	Cost basis of withdrawal		
33	Specify: average cost, lifo, fifo, (Explain any change in		Average Cost
34	inventory basis during year and give date of Commission		
35	approval of the change or approval of an inventory basis		
36	different from that referred to in uniform system of accounts)		
37			
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Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(M, D, Y)*	
Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

Conversion Factor to MCF .9756 0.976

STATE OF OREGON - GAS PURCHASES (Accounts 800, 801,803, 804, 804.1 and 805)

Line No.	Name of Seller (Designate Associated Companies) (a)	Name of Producing Field or Gasoline Plant (b)	Net Rate Effective December 31 (c)
1	Refer to Note (1)		
2	Note (1) The following are the major gas suppliers for the State of Oregon:		
3	Bank of Nova Scotia		
4	BP Canada Energy Marketing, Corp.		
5	BP Energy Company		
6	Castleton Commodities Merchant Trading L.P.		
7	CIMA Energy, Ltd		
8	Citadel Energy Marketing LLC		
9	Concord Energy, LLC		
10	ConocoPhillips Canada Marketing & Trading ULC		
11	ConocoPhillips Company		
12	EDF Trading North America, LLC		
13	FortisBC Energy Inc.		
14	Freepoint Commodities LLC		
15	ICE NGX Canada Inc.		
16	IGI Resources Inc.		
17	J. Aron & Company LLC		
18	Koch Energy Services, LLC		
19	Macquarie Energy Canada Ltd		
20	Macquarie Energy LLC		
21	Mercuria Commodities Canada Corporation		
22	Mercuria Energy America, LLC		
23	MIECO LLC		
24	Mieco, Inc.		
25	National Bank of Canada		
26	Occidental Energy Marketing, Inc.		
27	Ovintiv Marketing Inc.		
28	Portland General Electric Company		
29	Powerex		
30	Puget Sound Energy, Inc.		
31	Sacramento Municipal Utility District		
32	Shell Energy North America (Canada) Inc.		
33	Shell Energy North America (US) L.P.		
34	Sierra Pacific Power Company		
35	Summit Energy LLC		
36	Tenaska Marketing Ventures		
37	United Energy Trading LLC		
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Name of Respondent	This Report is	Date of Report	Year of Report
Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	(M, D, Y) May 1, 2021	Dec. 31, 2020

STATE OF OREGON - GAS PURCHASES (Accounts 800, 801, 802, 803, 804, 804.1 and 805) (Con't)

Seller Code (d)	State Code (e)	Count Code (f)	Schedule No. (g)	Schedule Suffix (h)	Date of Contract (i)	Approx BTU Per CU FT (j)	Gas Purchased - Mcf (14.73 PSIA 60°) (k)	Cost of Gas (l)	Cost Per Mcf (Dollars) (m)	Line No.
Refer to Note (1)					Various		31,467,585	$ 68,759,760.71	$2.19	1
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Name of Respondent	This Report Is:	Date of Report (M, D, Y)	Year of Report
Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - GAS USED IN UTILITY OPERATIONS - CREDIT (Accounts 810, 811, 812)

1. Report below particulars of credits during the year to Accounts 810, 811 and 812, which offset charges to operating expenses or other accounts or the cost of gas from the respondent's own supply.
2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.
3. If the reported MCF for any use is an estimated quantity, state such fact.
4. If any natural gas was used by the respondent for which charge was not made to the appropriate operating expense or other account, list separately in column (c) the MCF of gas so used, omitting entries in columns (d) and (e).
5. Pressure base of measurement, to be reported in columns (c) and (f) is 14.73 psia at 60° F.

Line No.	Purpose for Which Gas was Used (a)	Account Charged (b)	Natural Gas			Manufactured Gas	
			MCF of Gas Used (14.73 PSIA at 60°F) (c)	Amount of Credit (d)	Amount Per MCF (Cents) (e)	MCF of Gas Used (14.73 PSIA at 60°) (f)	Amount of Credit (g)
1	810 Gas used for Compressor Station Fuel- Credit						
2	811 Gas used for Products Extraction - Credit		12,075,769	$94,949	$0.01		
3	(a) Gas shrinkage & other usage in respondent's own processing						
4	(b) Gas shrinkage, etc. for respondent's gas processed by others						
5	812 Gas used for Other Utility Operations - Credit						
6	(Report separately for each principal use. Group minor uses.)						
7							
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Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(M, D, Y)*	
Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

Year: 201212

STATE OF OREGON - GAS ACCOUNT - NATURAL GAS

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent taking into consideration differences in pressure bases used in measuring MCF of natural gas received and delivered.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the MCF as reported in the schedules indicated for the respective items of receipts and deliveries.

Line No.	Item *(a)*	Ref. Page No. *(b)*	Therms *(c)*
1	GAS RECEIVED		
2	Natural Gas Produced		
3	LPG Gas Produced and Mixed with Natural Gas		
4	Manufactured Gas Produced and Mixed with Natural Gas		
5	Purchased Gas		
6	Wellhead		
7	Field Lines		
8	Gasoline Plants		
9	Transmission Line		
10	City Gate Under FERC Rate Schedules		322,545,970
11	LNG		
12	Other (imbalances)		425,370
13	TOTAL GAS PURCHASED		322,971,340
14	Gas of Others Received for Transportation		35,698,157
15	Receipts of Respondents' Gas Transported or Compressed by Others		
16	Exchange Gas Received		
17	Gas Withdrawn from Underground Storage		10,109,340
18	Gas Received from LNG Storage		
19	Gas Received from LNG Processing		
20	Other Receipts (Specify): Storage Injections		
	TOTAL RECEIPTS		368,778,837

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(M, D, Y)*	
Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - GAS ACCOUNT - NATURAL GAS (Con't)

4. In a footnote report the volumes of gas from respondent's own production delivered to respondent's transmission system and included in natural gas sale.
5. If the respondent operates two or more systems which are not interconnected, separate schedules should be submitted. Insert pages should be used for this purpose.

Line No.	Item *(a)*	Ref. Page No. *(b)*	Amount of Therms *(c)*
	GAS DELIVERED		
22	Natural Gas Sales		
23	a. Field Sales		
24	(i) To Interstate Pipeline Companies for Resale		
25	Pursuant to FERC Rate Schedules		
26	(ii) Retail Industrial Sales		
27	(iii) Other Field Sales		
28	TOTAL FIELD SALES		0
29	b. Transmission Systems Sales		
30	(i) To Interstate Pipeline Co. for Resale Under FERC Rate Schedules		
31	(ii) To Intrastate Pipeline Co. and Gas Utilities for resale under		
32	FERC rate schedules		
33	(iii) Mainline Industrial Sales Under FERC Certification		
34	(iv) Other Mainline Industrial Sales		
35	(v) Other Transmission System Sales		
36	TOTAL TRANSMISSION SYSTEM SALES		0
37	c. Local Distribution by Respondent		
38	(i) Retail Industrial Sales		10,239,201
39	(ii) Other Distribution System Sales		84,961,307
40	TOTAL DISTRIBUTION SYSTEM SALES		95,200,508
41	d. Interdepartmental sales		13,683
42	TOTAL SALES		95,214,191
43			
44	Deliveries of Gas Transported or Compressed for:		
45	a. Other Interstate Pipeline Companies		
46	b. Others		35,698,157
47	TOTAL GAS TRANSPORTED OR COMPRESSED FOR OTHERS		35,698,157
48	Deliveries of Respondent's Gas for Trans. or Compression by Others		
49	Exchange Gas Delivered		
50	Natural Gas Used by Respondent		
51	Natural Gas Delivered to Underground Storage		8,950,400
52	Natural Gas Delivered to LNG Storage		
53	Natural Gas Delivered to LNG Processing		
54	Natural Gas for Franchise Requirements		
55	Other Deliveries (Specify): Sales for Resale		221,089,330
56	TOTAL SALES & OTHER DELIVERIES UNACCOUNTED FOR		360,952,078
57	Production System Losses		
58	Storage Losses		
59	Transmission System Losses		7,826,759
60	Distribution System Losses		
61	Other Losses (Specify in so far as possible):		
62	TOTAL UNACCOUNTED FOR		
63	TOTAL SALES, OTHER DELIVERIES, AND UNACCOUNTED FOR		368,778,837

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(M, D, Y)*	
Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - MISCELLANEOUS GENERAL EXPENSES (Account 930.2)

Report below the information called for concerning items included in miscellaneous general expenses.

Line No.	Items *(a)*	Total *(b)*	Amount Applicable to Oregon *(c)*	Amount Applicable to Other States *(d)*
1	Industry Association Dues	199,563	61,581	137,982
2	Experimental and General Research Expenses			
3	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	340,320	104,832	235,488
4	Other Expenses (List items of $5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items, Group amounts of less than $5,000 by classes if			
5	Community Relations	179,197	59,644	119,553
6	Board of Director Activites	634,812	195,547	439,265
7	Educational - Informational	39,585	12,194	27,391
8	Emergency Operating Procedure Events	878,144	270,502	607,642
9	Misc. Employee Expenses	16,707	5,659	11,048
10	Misc. Labor	3,741	1,155	2,586
11	Misc. Legal, Professional, and General Services	68,099	20,977	47,122
12	Misc. Transportation	84,893	26,150	58,742
13	Other Misc. Expenses <$5k	10,194	3,178	7,017
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15				
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	TOTAL	2,455,255	761,419	1,693,836

Name of Respondent	This Report Is:	Date of Report *(M, D, Y)*	Year of Report
Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - POLITICAL ADVERTISING

1. List all payments for advertising, the purpose of which is to aid or defeat any measure before the people or to promote or prevent the enactment of any national, state, district or municipal legislation.
2. Give the specific purpose of such advertising, when and where placed, and the account or accounts charged.
3. Report whole dollars only. Provide a total for each account and a grand total.

Line No.	Description *(a)*	Account Charged *(b)*	Amount *(c)*
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3	NONE		
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Name of Respondent	This Report Is:	Date of Report *(M, D, Y)*	Year of Report
Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - POLITICAL CONTRIBUTIONS

1. List all payments or contributions to persons and organizations for the purpose of aiding or defeating any measure before the people or to promote or prevent the enactment of any national, state, district or municipal legislation.
2. The purpose of all contributions or payments should be clearly explained.
3. Report whole dollars only. Provide a total for each account and a grand total.

Line No.	Description *(a)*	Account Charged *(b)*	Amount *(c)*
1	Friends of Dallas Heard	426.4	1,000
2	Committee to Elect Jeff Golden	426.4	1,000
3	Friends of Fred Girod	426.4	2,500
4	Friends of Denyc Boles	426.4	2,500
5	Peter Courtney for State Senate	426.4	2,500
6	Committee to Elect Betsy Johnson	426.4	2,500
7	Tim Knopp for State Senate	426.4	2,500
8	Committee to Elect Dennis Linthicum	426.4	1,000
9	Friends of Bill Hansell	426.4	1,000
10	Lynn Findley for State Senate	426.4	1,000
11	Friends of David Brock Smith	426.4	1,500
12	Friends of Gary Leif	426.4	500
13	Friends of Lily Morgan	426.4	1,000
14	Friends of Duane Stark	426.4	500
15	Friends of Kim Wallan	426.4	1,000
16	Hayden for Oregon	426.4	500
17	Brad Witt for State Representative	426.4	1,000
18	Friends of Christine Drazan	426.4	2,500
19	Werner for Oregon	426.4	1,500
20	Friends of Bobby Levy	426.4	1,000
21	Committee to Elect Daniel Bonham	426.4	1,500
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42	TOTAL		30,000

Name of Respondent	This Report Is:	Date of Report (M, D, Y)	Year of Report
Avista Corp.	(1) [X] An Original (2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - EXPENDITURES TO ANY PERSON OR ORGANIZATION HAVING AN AFFILIATED INTEREST FOR SERVICES, ETC.

1. Report all expenditures to any person or organization having an affiliated interest for service, advice, auditing associating, sponsoring, engineering, managing, operating, financial, legal or other services. See Oregon Revised Statute 757.015 for definition of "affiliated interest."
2. Give reference if such expenditures have in the past been approved by the Commission. Describe the services received and the account or accounts charged. Report whole dollars only.

Line No.	Description (a)	Account Number (b)	Total Amount (c)	Amount Assigned to Oregon (d)
1				
2	Please refer to the Annual Affiliated Interest Report			
3	pursuant to OAR 860-27-100.			
4				
5	This report will be filed with the Public Utility			
6	Commission of Oregon in June 2021.			
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43				

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(M, D, Y)*	
Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - DONATIONS AND MEMBERSHIPS

1. List all donations and membership expenditures made by the utility during the year and the amounts charged (items less than $1,000 may be consolidated by category stating the number of organizations included). Give the name, city and state of each organization to whom a donation has been made. Group donations under headings as:
   a. Contributions to and memberships in charitable organizations
   b. Organizations of the utility industry
   c. Technical and professional organizations
   d. Commercial and trade organizations
   e. All other organizations and kinds of donations and contributions

2. List donations by type and group by the accounts charged. Report whole dollars only. Provide a total for each group of donations.

Line No.	Description (a)	Account Number (b)	Total Amount (c)	Amount Assigned To Oregon (d)
1	a. Contributions to and memberships in charitable organizations			
2	a Less than $1,000		18,930	18,930
3	a Greater than $1,000		38,125	38,125
4	KIWANIS CLUB OF BOARDMAN		1,000	1,000
	CASA		1,000	1,000
	ROGUE COMMUNITY HEALTH		1,000	1,000
	CASA OF JACKSON COUNTY INC		1,000	1,000
	CHAMBER OF COMMERCE		1,000	1,000
	KCEDA		1,000	1,000
	TIGER BOOSTERS		1,000	1,000
	BENEFIT FOR THE BASIN		1,000	1,000
	BOARDMAN CHAMBER OF COMMERCE		1,450	1,450
	ASHLAND CHAMBER OF COMMERCE		1,500	1,500
	GRANTS PASS ACTIVE CLUB		1,500	1,500
	JOSEPHINE COUNTY LIBRARY FOUNDATION		2,000	2,000
	PEAR BLOSSOM ASSOCIATION		2,000	2,000
	PROVIDENCE COMMUNITY HEALTH FOUNDATION		2,500	2,500
	THE CHAMBER OF MEDFORD / JACKSON COUNTY		4,575	4,575
	OHRA		1,000	1,000
	MEDFORD ROGUE ROTARY CLUB		1,000	1,000
	SALVATION ARMY		1,000	1,000
	KLAMATH BASIN AUDUBON SOCIETY		1,000	1,000
	RECLAIMING LIVES		1,000	1,000
	THE ARC OF JACKSON COUNTY		1,000	1,000
	JOSH BIDWELL FOUNDATION		1,000	1,000
	MIDLAND COMMUNITY PARK		1,000	1,000
	ROGUE COMMUNITY COLLEGE FOUNDATION		1,000	1,000
	THE HEARTH		1,500	1,500
	CORP CREDIT CARD		1,600	1,600
	RG ROTARY FOUNDATION		2,500	2,500
5				
6	a Total Contributions to and memberships in charitable orgs	426.1	57,055	57,055
7				
8				
9	d. Commercial and trade organizations			
10	d Less than $1,000		6,315	6,315
11	d Greater than $1,000		17,576	17,576
	THE CHAMBER OF MEDFORD / JACKSON COUNTY		1,226	1,226
	CORP CREDIT CARD		1,350	1,350
	KCEDA		5,000	5,000
	UMPQUA ECONOMIC DEVELOPMENT PARTNERSHIP		5,000	5,000
	SOREDI		5,000	5,000
17	d Total Commercial and Trade Organizations	426.1	23,891	23,891
18				
19				
20	Subtotal	426.1	80,946	80,946
21				
22				
23				
24				
25				
26				
27				
28			80,946	80,946

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(M, D, Y)*	
Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - OFFICERS' SALARIES

1. Report below the name, title and salary for the year for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance) and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent and date change in incumbency was made.
3. Utilities which are required to file similar data with the Securities and Exchange Commission, may substitute a copy of Item 4, Regulation S-K, identified as this schedule page. The substituted page(s) should be conformed to the size of this page.

Line No.	Title (a)	Name of Officer (b)	Salary for Year Total (c)	Salary for Year Oregon (d)
1				
2	See the attached Executive Compensation Table from Avista Corp.'s			
3	Proxy Statement.			

EXECUTIVE COMPENSATION TABLES

Summary Compensation Table—2020

Name and Principal Position	Year	Salary(1)	Bonus	Stock Awards ($)(2)	Non-Equity Incentive Plan Compensation ($)(3)	Change in Pension and Non-Qualified Deferred Compensation Earnings ($)(4)	All Other Compensation ($)(5)	Total Compensation ($)
D. P. Vermillion President & CEO	2020	$ 737,693		$ 1,778,775	$ 184,423	$ 2,290,317	$ 12,875	$ 5,004,033
	2019	$ 526,100		$ 602,372	$ 534,056	$ 704,492	$ 15,600	$ 2,382,620
	2018	$ 430,847		$ 724,315	$ 283,943	$ 12,311	$ 15,225	$ 1,466,641
M. T. Thies Executive Vice President, CFO & Treasurer	2020	$ 452,615		$ 663,720	$ 73,550	$ 386,704	$ 17,100	$ 1,593,688
	2019	$ 443,154		$ 558,153	$ 342,629	$ 281,832	$ 91,800	$ 1,717,568
	2018	$ 431,030		$ 671,214	$ 262,213	$ 63,637	$ 16,500	$ 1,444,594
J. R. Thackston Sr. Vice President & Environmental Compliance Officer	2020	$ 332,692		$ 439,654	$ 49,904	$ 501,700	$ 14,611	$ 1,338,561
	2019	$ 319,692		$ 369,303	$ 247,173	$ 360,431	$ 89,516	$ 1,386,115
	2018	$ 317,569		$ 444,114	$ 193,190	$ 6,221	$ 32,161	$ 993,255
M. M Durkin (6) Former Sr. Vice President, & Chief Legal Officer (retired 8/1/2020)	2020	$ 237,539		$ 518,256	$ 35,631	$ 0	$ 26,500	$ 817,926
	2019	$ 378,462		$ 436,185	$ 292,612	$ 206,651	$ 87,600	$ 1,401,510
	2018	$ 369,077		$ 524,549	$ 224,524	$ 82,241	$ 12,375	$ 1,212,766
K. J. Christie Sr. Vice President & External Affairs and Chief Customer Officer	2020	$ 333,462		$ 270,784	$ 50,019	$ 384,920	$ 12,825	$ 1,052,011
H. L. Rosentrater Sr. Vice President & Energy Delivery and Shared Services	2020	$ 329,385		$ 270,784	$ 48,408	$ 468,041	$ 12,825	$ 1,130,443

Footnotes:

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(M, D, Y)*	
Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

STATE OF OREGON - DONATIONS OR PAYMENTS FOR SERVICES RENDERED BY PERSONS OTHER THAN EMPLOYEES AND CHARGED TO OREGON OPERATING ACCOUNTS

1. Report for each service rendered (including materials furnished incidental to the service which are impracticable of separation) by recipient and in total the aggregate of all payments made during the year where the aggregate of such payments to a recipient was $25,000 or more including fees, retainers, commissions, gifts, contributions, assessments, bonuses, subscriptions, allowances for expenses or any other form of payments for services, traffic settlements, amounts paid for general services and licenses, accruals paid to trustees of pension and other employee benefit funds, and amounts paid for construction or maintenance of plant to persons other than affiliates) to any one corporation, institution, association, firm, partnership, committee, or person (not an employee of the respondent). Indicate by an asterisk in column (c) each item that includes payments for materials furnished incidental to the service performed. Payments to a recipient by two or more companies within a single system under a cost sharing or other joint arrangement shall be considered a single item for reporting in this schedule and shall be shown in the report of the principal company in the joint arrangement (as measured by gross operating revenues) with references thereto in the reports of the other system companies in the joint arranement.
2. If more convenient, this schedule may be filled out for a group of companies considered as one system and shown only in the report of the principal company in the system, with references thereto in the reports of the other companies.

Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (c)
1	NPL CONSTRUCTION CO	Professional Services	9,717,600
2	INFRASOURCE SERVICES LLC	Professional Services	8,070,823
3	NBC TRAFFIC CONTROL	Professional Services	1,391,366
4	VOLT MANAGEMENT CORP	Professional Services	1,133,350
5	ONE CALL LOCATORS LTD	Professional Services	706,574
6	HEATH CONSULTANTS INCORPORATED	Professional Services	663,237
7	TRAFFIC CONTROL SERVICES LLC	Professional Services	620,897
8	PROFESSIONAL PIPE SERVICES	Professional Services	489,957
9	SOUTHERN CROSS CORP	Professional Services	323,312
10	BOUTEN CONSTRUCTION COMPANY	Professional Services	309,223
11	IBM CORPORATION	Professional Services	265,534
12	SUNRISE ENGINEERING INC	Professional Services	235,371
13	HEAD CONCRETE INC	Professional Services	179,025
14	INTELLITECT	Professional Services	167,762
15	DELOITTE	Professional Services	158,869
16	UTILITY SOLUTIONS PARTNERS LLC	Professional Services	143,412
17	FUJITSU AMERICA INC	Professional Services	138,372
18	CERIUM NETWORKS	Professional Services	114,760
19	COGNIZANT WORLDWIDE LIMITED	Professional Services	101,798
20	TRC SOLUTIONS INC	Professional Services	101,517
21	NUVODIA STAFFING LLC	Professional Services	97,079
22	NAGARRO INC	Professional Services	91,784
23	PRICEWATERHOUSE COOPERS LLP	Professional Services	70,662
24	SUPERIOR FENCE LLC	Professional Services	59,699
25	ALITEK SOLUTIONS LP	Professional Services	52,567
26	DXC TECHNOLOGY SERVICES LLC	Professional Services	52,471
27	CASCADE CABLE CONSTRUCTORS INC	Professional Services	51,037
28	ASSOCIATED CONSTRUCTION INC	Professional Services	49,116
29	NUVODIA LLC	Professional Services	47,270
30	OXFORD GLOBAL RESOURCES LLC	Professional Services	43,798
31	PRICEWATERHOUSE COOPERS ADVISORY SERVICES LLC	Professional Services	40,433
32	TEK SYSTEMS INC	Professional Services	39,578
33	GUIDO CONSTRUCTION INC	Professional Services	36,183
34	ONE CALL CONCEPTS INC	Professional Services	35,148
35	SOS PLUMBING INC	Professional Services	31,042
36	AZTEC ELECTRICAL LLC	Professional Services	30,026
37	DELOITTE TAX LLP	Professional Services	29,635
38	NEATHAMER SURVEYING INC	Professional Services	27,776
39	ERNST & YOUNG US LLP	Professional Services	26,680
	OTHER		1,002,950
			26,947,693

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	*(M, D, Y)*	
Avista Corp.	(2) [ ] A Resubmission	May 1, 2021	Dec. 31, 2020

In order to help us with production of our Oregon Utility Statistics publication, please indicate:

Oregon Production Statistics (therms)	
Gas Produced	0
Gas Purchased	322,971,340
Total Receipts	322,971,340
Gas Sales	95,200,508
Gas Used by Company	13,683
Gas Delivered to Storage - Net	-1,158,940
Sales for Resale	221,089,330
Losses and billing delay	7,826,759
Total Disbursements	322,971,340
Oregon Revenue by Service Class	
Residential Sales	62,561,977
Commercial and Industrial Sales	
Firm Sales	29,117,316
Interruptible Sales	3,767,572
Transportation	2,671,853
Total	98,118,718
Gas Delivered in Therms (Oregon)	
Residential Sales	50,584,132
Commercial and Industrial Sales	
Firm	30,827,365
Interruptible	13,789,011
Transportation	35,698,157
Total	130,898,665
Average Number of Oregon Customers	
Residential Sales	92,304
Commercial and Industrial	
Firm	11,957
Interruptible	37
Transportation	34
Total	104,332

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
	(1)An Original	(Mo, Da, Yr)	End of
Avista Corp		5/1/2021	Dec. 31, 2020

Distribution of Salaries and Wages

Oregon Jurisdiction

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals 'and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When 'reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission			
5	Regional Market			
6	Distribution			
7	Customer Accounts			
8	Customer Service and Informational			
9	Sales			
10	Administrative and General			
11	TOTAL Operation (Total of lines 3 thru 10)			
12	Maintenance			
13	Production			
14	Regional Market			
15	Transmission			
16	Distribution			
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)			
19	Total Operation and Maintenance			
20	Production (Total of lines 3 and 13)			
21	Transmission (Total of lines 4 and 14)			
22	Regional Market (Total of Lines 5 and 15)			
23	Distribution (Total of lines 6 and 16)			
24	Customer Accounts (line 7)			
25	Customer Service and Informational (line 8)			
26	Sales (line 9)			
27	Administrative and General (Total of lines 10 and 17)			
28	TOTAL Operation and Maintenance (Total of lines 20 thru 27)			
29	**Gas**			
30	**Operation**			
31	Production - Manufactured Gas			
32	Production - Natural Gas(Including Exploration and Development)			
33	Other Gas Supply	354,830		354,830
34	Storage, LNG Terminaling and Processing			-
35	Transmission			-
36	Distribution	1,965,143		1,965,143
37	Customer Accounts	1,296,792		1,296,792
38	Customer Service and Informational	138,528		138,528
39	Sales			-
40	Administrative and General	3,566,624		3,566,624
41	TOTAL Operation (Total of lines 31 thru 40)	7,321,917		7,321,917
42	**Maintenance**			-

43	Production - Manufactured Gas			-
44	Production - Natural Gas(Including Exploration and Development)			-
45	Other Gas Supply			-
46	Storage, LNG Terminaling and Processing			-
47	Transmission	633,723		633,723
48	Distribution	909,895		909,895
49	Administrative and General			-
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	1,543,618		1,543,618
51	Total Operation and Maintenance	8,865,535		8,865,535
63	Other Utility Departments			-
64	Operation and Maintenance			-
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)			-
66	Utility Plant			-
67	Construction (By Utility Departments)			-
68	Electric Plant			-
69	Gas Plant	2,110,538		2,110,538
70	Other (provide details in footnote):			-
71	TOTAL Construction (Total of lines 68 thru 70)	2,110,538		2,110,538
72	Plant Removal (By Utility Departments)			-
73	Electric Plant			-
74	Gas Plant			
75	Other (provide details in footnote):			-
76	TOTAL Plant Removal (Total of lines 73 thru 75)			-
77	Other Accounts (Specify, provide details in footnote):			-
78				-
79				-
80	Current & Accrued Liabilities	93,513		93,513
81				-
82				-
93				-
94				-
95	TOTAL Other Accounts	93,513		93,513
96	TOTAL SALARIES AND WAGES	11,069,586		11,069,586

Basis of presentation on filed forms:

Balance Sheet - Total Gas & Electric

Plant in Service Details - Gas Only

Statement of Retained Earnings - Total Gas & Electric

Income Statement Details - Gas Only

100-199 Assets and Other Debits.

Electric Utility and Common Plant

1. Utility Plant

101 Gas plant in service.
101.1 Property under capital leases.
102 Gas plant purchased or sold.
103 Experimental gas plant unclassified.
104 Gas plant leased to others.
105 Gas plant held for future use.
105.1 Production properties held for future use.
106 Completed construction not classified - Gas.
107 Construction work in progress - Gas.
108 Accumulated provision for depreciation of gas utility plant.
109 [Reserved]
111 Accumulated provision for amortization and depletion of gas utility plant.
111.1-111.2 [Reserved]
112 [Reserved]
113.1-113.2 [Reserved]
114 Gas plant acquisition adjustments.
115 Accumulated provision for amortization of gas plant acquisition adjustments.
116 Other gas plant adjustments.
117.1 Gas stored-Base gas.
117.2 System balancing gas.
117.3 Gas stored in reservoirs and pipelines-noncurrent.
117.4 Gas owed to system gas.
118 Other utility plant.
119 Accumulated provision for depreciation and amortization of other utility plant.

2. Other Property and Investments

121 Nonutility property.
122 Accumulated provision for depreciation and amortization of nonutility property.
123 Investment in associated companies.
123.1 Investment in subsidiary companies.
124 Other investments.
125 Sinking funds.
126 Depreciation fund.
128 Other special funds.

3. Current and Accrued Assets

131 Cash.
132 Interest special deposits.
133 Dividend special deposits.
134 Other special deposits.

135 Working funds.
136 Temporary cash investments.
141 Notes receivable.
142 Customer accounts receivable.
143 Other accounts receivable.
144 Accumulated provision for uncollectible accounts - Cr.
145 Notes receivable from associated companies.
146 Accounts receivable from associated companies.
151 Fuel stock.
152 Fuel stock expenses undistributed.
153 Residuals and extracted products.
154 Plant materials and operating supplies (Major only).
155 Merchandise.
156 Other materials and supplies.
163 Stores expense undistributed.
164.1 Gas stored - current.
164.2 Liquefied natural gas stored.
164.3 Liquefied natural gas held for processing.
165 Prepayments.
166 Advances for gas exploration, development, and production.
167 Other advances for gas.
171 Interest and dividends receivable.
172 Rents receivable.
173 Accrued utility revenues.
174 Miscellaneous current and accrued assets.
175 Derivative Instrument Assets

4. Deferred Debits

181 Unamortized debt expense.
182.1 Extraordinary property losses.
182.2 Unrecovered plant and regulatory study costs.
182.3 Other regulatory assets.
183.0 Preliminary Survey and Investigation Charges (Electric)
183.1 Preliminary natural gas survey and investigation charges.
183.2 Other preliminary survey and investigation charges.
184 Clearing accounts.
185 Temporary facilities.
186 Miscellaneous deferred debits.
187 Deferred losses from disposition of utility plant.
188 Research, development, and demonstration expenditures.
189 Unamortized loss on reacquired debt.
190 Accumulated deferred income taxes.
191 Unrecovered purchased gas costs.

200-299 Liabilities and Other Credits.

5. Proprietary Capital

201 Common stock issued.
202 Common stock subscribed.
203 Common stock liability for conversion.

204 Preferred stock issued.
205 Preferred stock subscribed.
206 Preferred stock liability for conversion.
207 Premium on capital stock.
208 Donations received from stockholders.
209 Reduction in par or stated value of capital stock.
210 Gain on resale or cancellation of reacquired capital stock.
211 Miscellaneous paid-in capital.
212 Installments received on capital stock.
213 Discount on capital stock.
214 Capital stock expense.
215 Appropriated retained earnings.
216 Unappropriated retained earnings.
216.1 Unappropriated undistributed subsidiary earnings.
217 Reacquired capital stock.
219 Accumulated Other Comprehensive Income

6. Long-Term Debt

221 Bonds.
222 Reacquired bonds.
223 Advances from associated companies.
224 Other long-term debt.
225 Unamortized premium on long-term debt.
226 Unamortized discount on long-term debt - Debit.

7. Other Noncurrent Liabilities.

227 Obligations under capital leases - noncurrent.
228.1 Accumulated provision for property insurance.
228.2 Accumulated provision for injuries and damages.
228.3 Accumulated provision for pensions and benefits.
228.4 Accumulated miscellaneous operating provisions.
229 Accumulated provision for rate refunds.
230 Asset Retirement Obligations

8. Current and Accrued Liabilities

231 Notes payable.
232 Accounts payable.
233 Notes payable to associated companies.
234 Accounts payable to associated companies.
235 Customer deposits.
236 Taxes accrued.
237 Interest accrued.
238 Dividends declared.
239 Matured long-term debt.
240 Matured interest.
241 Tax collections payable.
242 Miscellaneous current and accrued liabilities.
243 Obligations under capital leases - current.
244 Derivative Instrument Liabilities

9. Deferred Credits

252 Customer advances for construction.
253 Other deferred credits.
254 Other regulatory liabilities.
255 Accumulated deferred investment tax credits.
256 Deferred gains from disposition of utility plant.
257 Unamortized gain on reacquired debt.
281 Accumulated deferred income taxes - Accelerated amortization property.
282 Accumulated deferred income taxes - Other property.
283 Accumulated deferred income taxes - Other.

300-399 Plant Accounts.

1. Intangible Plant

301 Organization.
302 Franchises and consents.
303 Miscellaneous intangible plant.

2. Production Plant

a. manufactured gas production plant

304 Land and land rights.
305 Structures and improvements.
306 Boiler plant equipment.
307 Other power equipment.
308 Coke ovens.
309 Producer gas equipment.
310 Water gas generating equipment.
311 Liquefied petroleum gas equipment.
312 Oil gas generating equipment.
313 Generating equipment - Other processes.
314 Coal, coke, and ash handling equipment.
315 Catalytic cracking equipment.
316 Other reforming equipment.
317 Purification equipment.
318 Residual refining equipment.
319 Gas mixing equipment.
320 Other equipment.
Manufactured Gas Production Plant

b. natural gas production plant

B.1. Natural Gas Production and Gathering Plant

325.1 Producing lands.
325.2 Producing leaseholds.
325.3 Gas rights.
325.4 Rights-of-way.
325.5 Other land and land rights.
326 Gas well structures.
327 Field compressor station structures.
328 Field measuring and regulating station structures.
329 Other structures.
330 Producing gas wells - Well construction.
331 Producing gas wells - Well equipment.

332 Field lines.
333 Field compressor station equipment.
334 Field measuring and regulating station equipment.
335 Drilling and cleaning equipment.
336 Purification equipment.
337 Other equipment.
338 Unsuccessful exploration and development costs.

B.2. Products Extraction Plant

340 Land and land rights.
341 Structures and improvements.
342 Extraction and refining equipment.
343 Pipe lines.
344 Extracted product storage equipment.
345 Compressor equipment.
346 Gas measuring and regulating equipment.
347 Other equipment.

3. Natural Gas Storage and Processing Plant

a. underground storage plant

350.1 Land.
350.2 Rights-of-way.
351 Structures and improvements.
352 Wells.
352.1 Storage leaseholds and rights.
352.2 Reservoirs.
352.3 Nonrecoverable natural gas.
353 Lines.
354 Compressor station equipment.
355 Measuring and regulating equipment.
356 Purification equipment.
357 Other equipment.

b. other storage plant

360 Land and land rights.
361 Structures and improvements.
362 Gas holders.
363 Purification equipment.
363.1 Liquefaction equipment.
363.2 Vaporizing equipment.
363.3 Compressor equipment.
363.4 Measuring and regulating equipment.
363.5 Other equipment.

c. base load liquefied natural gas terminaling and processing plant

364.1 Land and land rights .
364.2 Structures and improvements.
364.3 LNG processing terminal equipment.
364.4 LNG transportation equipment.
364.5 Measuring and regulating equipment.
364.6 Compressor station equipment.

364.7 Communication equipment.
364.8 Other equipment.

4. Transmission Plant

365.1 Land and land rights.
365.2 Rights-of-way.
366 Structures and improvements.
367 Mains.
368 Compressor station equipment.
369 Measuring and regulating station equipment.
370 Communication equipment.
371 Other equipment.

5. Distribution Plant

374 Land and land rights.
375 Structures and improvements.
376 Mains.
377 Compressor station equipment.
378 Measuring and regulating station equipment - General.
379 Measuring and regulating station equipment - City gate check stations.
380 Services.
381 Meters.
382 Meter installations.
383 House regulators.
384 House regulatory installations.
385 Industrial measuring and regulating station equipment.
386 Other property on customers' premises.
387 Other equipment.

6. General Plant

389 Land and land rights.
390 Structures and improvements.
391 Office furniture and equipment.
392 Transportation equipment.
393 Stores equipment.
394 Tools, shop and garage equipment.
395 Laboratory equipment.
396 Power operated equipment.
397 Communication equipment.
398 Miscellaneous equipment.
399 Other tangible property.

400-432, 434-435 Income Accounts.

Electric Utility Net Operating Income

1. Utility Operating Income

operating expenses

400 Operating revenues.
401 Operation expense.
402 Maintenance expense.
403 Depreciation expense.
404.1 Amortization and depletion of producing natural gas land and land rights.

404.2 Amortization of underground storage land and land rights.
404.3 Amortization of other limited-term gas plant.
405 Amortization of other gas plant.
406 Amortization of gas plant acquisition adjustments.
407.1 Amortization of property losses, unrecovered plant and regulatory study costs.
407.2 Amortization of conversion expense.
407.3 Regulatory debits.
407.4 Regulatory credits.
408 [Reserved]
408.1 Taxes other than income taxes, utility operating income.
409 [Reserved]
409.1 Income taxes, utility operating income.
410 [Reserved]
410.1 Provision for deferred income taxes, utility operating income.
411 [Reserved]
411.1 Provision for deferred income taxes - Credit, utility operating income.
411.3 [Reserved]
411.4 Investment tax credit adjustments, utility operations.
411.6 Gains from disposition of utility plant.
411.7 Losses from disposition of utility plant. Total utility operating expenses.
411.10 Accretion Expense

other operating income

412 Revenues from gas plant leased to others.
413 Expenses of gas plant leased to others.
414 Other utility operating income. Net utility operating income.

2. Other Income and Deductions

a. other income

415 Revenues from merchandising, jobbing and contract work.
416 Costs and expenses of merchandising, jobbing and contract work.
417 Revenues from nonutility operations.
417.1 Expenses of nonutility operations.
418 Nonoperating rental income.
418.1 Equity in earnings of subsidiary companies.
419 Interest and dividend income.
419.1 Allowance for other funds used during construction.
421 Miscellaneous nonoperating income.
421.1 Gain on disposition of property. Total other income.

b. other income deductions

421.2 Loss on disposition of property.
425 Miscellaneous amortization.
426 [Reserved]
426.1 Donations.
426.2 Life insurance.
426.3 Penalties.
426.4 Expenditures for certain civic, political and related activities.
426.5 Other deductions. Total other income deductions. Total other income and deductions.

c. taxes applicable to other income and deductions

408.2 Taxes other than income taxes, other income and deductions.
409.2 Income taxes, other income and deductions.
410.2 Provision for deferred income taxes, other income and deductions.
411.2 Provision for deferred income taxes - Credit, other income and deductions.
411.5 Investment tax credit adjustments, nonutility operations.
420 Investment tax credits. Total taxes on other income and deductions. Net other income and deductions.

3. Interest Charges

427 Interest on long-term debt.
428 Amortization of debt discount and expense.
428.1 Amortization of loss on reacquired debt.
429 Amortization of premium on debt - Credit.
429.1 Amortization of gain on reacquired debt - Credit.
430 Interest on debt to associated companies.
431 Other interest expense.
432 Allowance for borrowed funds used during construction - Credit. Net interest charges.

4. Extraordinary Items

434 Extraordinary income.
435 Extraordinary deductions.
409.3 Income taxes, extraordinary items. Net income

433, 436-439 Retained Earnings Accounts.

Retained Earnings Chart of Accounts

433 Balance transferred from income.
436 Appropriations of retained earnings.
437 Dividends declared - preferred stock.
438 Dividends declared - common stock.
439 Adjustments to retained earnings.

480-499 Revenue Accounts.

1. Sales of Gas

480 Residential sales.
481 Commercial and industrial sales.
482 Other sales to public authorities.
483 Sales for resale.
484 Interdepartmental sales.
485 Intracompany transfers.

2. Other Operating Revenues

487 Forfeited discounts.
488 Miscellaneous service revenues.
489.1 Revenues from transportation of gas of others through gathering facilities.
489.2 Revenues from transportation of gas of others through transmission facilities.
489.3 Revenues from transportation of gas of others through distribution facilities.
489.4 Revenues from storing gas of others.
490 Sales of products extracted from natural gas.
491 Revenues from natural gas processed by others.
492 Incidental gasoline and oil sales.
493 Rent from gas property.
494 Interdepartmental rents.
495 Other gas revenues.

496 Provision for rate refunds

700-899 Production, Transmission and Distribution Expenses.

1. Production Expenses

a. manufactured gas production

A.1. Steam Production

Operation

700 Operation supervision and engineering.
701 Operation labor.
702 Boiler fuel.
703 Miscellaneous steam expenses.
704 Steam transferred - Credit.

Maintenance

705 Maintenance supervision and engineering.
706 Maintenance of structures and improvements.
707 Maintenance of boiler plant equipment.
708 Maintenance of other steam production plant

A.2. Manufactured Gas Production

Operation

710 Operation supervision and engineering

Production Labor and Expenses

711 Steam expenses.
712 Other power expenses.
713 Coke oven expenses.
714 Producer gas expenses.
715 Water gas generating expenses.
716 Oil gas generating expenses.
717 Liquefied petroleum gas expenses.
718 Other process production expenses.

gas fuels

719 Fuel under coke ovens.
720 Producer gas fuel.
721 Water gas generator fuel.
722 Fuel for oil gas.
723 Fuel for liquefied petroleum gas process.
724 Other gas fuels.

gas raw materials

725 Coal carbonized in coke ovens.
726 Oil for water gas.
727 Oil for oil gas.
728 Liquefied petroleum gas.
729 Raw materials for other gas processes.
730 Residuals expenses.
731 Residuals produced - Credit.
732 Purification expenses.
733 Gas mixing expenses.
734 Duplicate charges - Credit.
735 Miscellaneous production expenses.

736 Rents.

Maintenance

740 Maintenance supervision and engineering.

741 Maintenance of structures and improvements.

742 Maintenance of production equipment.

b. natural gas production expenses

B.1. Natural Gas Production and Gathering

Operation

750 Operation supervision and engineering.

751 Production maps and records.

752 Gas wells expenses.

753 Field lines expenses.

754 Field compressor station expenses.

755 Field compressor station fuel and power.

756 Field measuring and regulating station expenses.

757 Purification expenses.

758 Gas well royalties.

759 Other expenses.

760 Rents.

Maintenance

761 Maintenance supervision and engineering.

762 Maintenance of structures and improvements.

763 Maintenance of producing gas wells.

764 Maintenance of field lines.

765 Maintenance of field compressor station equipment.

766 Maintenance of field measuring and regulating station equipment.

767 Maintenance of purification equipment.

768 Maintenance of drilling and cleaning equipment.

769 Maintenance of other equipment

B.2. Products Extraction

Operation

770 Operation supervision and engineering.

771 Operation labor.

772 Gas shrinkage.

773 Fuel.

774 Power.

775 Materials.

776 Operation supplies and expenses.

777 Gas processed by others.

778 Royalties on products extracted.

779 Marketing expenses.

780 Products purchased for resale.

781 Variation in products inventory.

782 Extracted products used by the utility - Credit.

783 Rents.

Maintenance

784 Maintenance supervision and engineering.

785 Maintenance of structures and improvements.
786 Maintenance of extraction and refining equipment.
787 Maintenance of pipe lines.
788 Maintenance of extracted products storage equipment.
789 Maintenance of compressor equipment.
790 Maintenance of gas measuring and regulating equipment.
791 Maintenance of other equipment.

c. exploration and development expenses

Operation

795 Delay rentals.
796 Nonproductive well drilling.
797 Abandoned leases.
798 Other exploration.

d. other gas supply expenses

Operation

800 Natural gas well head purchases.
800.1 Natural gas well head purchases, intracompany transfers.
801 Natural gas field line purchases.
802 Natural gas gasoline plant outlet purchases.
803 Natural gas transmission line purchases.
804 Natural gas city gate purchases.
804.1 Liquefied natural gas purchases.
805 Other gas purchases.
805.1 Purchased gas cost adjustments.
806 Exchange gas.
807 Purchased gas expenses.
808.1 Gas withdrawn from storage - Debt.
808.2 Gas delivered to storage - Credit.
809.1 Withdrawals of liquefied natural gas held for processing - Debt.
809.2 Deliveries of natural gas for processing - Credit.
810 Gas used for compressor station fuel - Credit.
811 Gas used for products extraction - Credit.
812 Gas used for other utility operations - Credit.
813 Other gas supply expenses.

2. Natural Gas Storage, Terminaling and Processing Expenses

a. underground storage expenses

814 Operation supervision and engineering.
815 Maps and records.
816 Wells expenses.
817 Lines expenses.
818 Compressor station expenses.
819 Compressor station fuel and power.
820 Measuring and regulating station expenses.
821 Purification expenses.
822 Exploration and development.
823 Gas losses.
824 Other expenses.

825 Storage well royalties.
826 Rents.

Maintenance

830 Maintenance supervision and engineering.
831 Maintenance of structures and improvements.
832 Maintenance of reservoirs and wells.
833 Maintenance of lines.
834 Maintenance of compressor station equipment.
835 Maintenance of measuring and regulating station equipment.
836 Maintenance of purification equipment.
837 Maintenance of other equipment.

b. other storage expenses

Operation

840 Operation supervision and engineering.
841 Operation labor and expenses.
842 Rents.
842.1 Fuel.
842.2 Power.
842.3 Gas losses.

Maintenance

843.1 Maintenance supervision and engineering.
843.2 Maintenance of structures and improvements.
843.3 Maintenance of gas holders.
843.4 Maintenance of purification equipment.
843.5 Maintenance of liquefaction equipment.
843.6 Maintenance of vaporizing equipment.
843.7 Maintenance of compressor equipment.
843.8 Maintenance of measuring and regulating equipment.
843.9 Maintenance of other equipment.

c. liquefied natural gas terminaling and processing expenses

Operation

844.1 Operation supervision and engineering.
844.2 LNG processing terminal labor and expenses.
844.3 Liquefaction processing labor and expenses.
844.4 LNG transportation labor and expenses.
844.5 Measuring and regulating labor and expenses.
844.6 Compressor station labor and expenses.
844.7 Communication system expenses.
844.8 System control and load dispatching.
845.1 Fuel.
845.2 Power.
845.3 Rents.
845.4 Demurrage charges.
845.5 Wharfage receipts - credit.
845.6 Processing liquefied or vaporized gas by others.
846.1 Gas losses.
846.2 Other expenses.

Maintenance

847.1 Maintenance supervision and engineering.
847.2 Maintenance of structures and improvements.
847.3 Maintenance of LNG processing terminal equipment.
847.4 Maintenance of LNG transportation equipment.
847.5 Maintenance of measuring and regulating equipment.
847.6 Maintenance of compressor station equipment.
847.7 Maintenance of communication equipment.
847.8 Maintenance of other equipment.

3. Transmission Expenses

Operation

850 Operation supervision and engineering.
851 System control and load dispatching.
852 Communication system expenses.
853 Compressor station labor and expenses.
854 Gas for compressor station fuel.
855 Other fuel and power for compressor stations.
856 Mains expenses.
857 Measuring and regulating station expenses.
858 Transmission and compression of gas by others.
859 Other expenses.
860 Rents.

Maintenance

861 Maintenance supervision and engineering.
862 Maintenance of structures and improvements.
863 Maintenance of mains.
864 Maintenance of compressor station equipment.
865 Maintenance of measuring and regulating station equipment.
866 Maintenance of communication equipment.
867 Maintenance of other equipment.
870 Operation supervision and engineering.

4. Distribution Expenses

Operation

871 Distribution load dispatching.
872 Compressor station labor and expenses.
873 Compressor station fuel and power (Major only).
874 Mains and services expenses.
875 Measuring and regulating station expenses - General.
876 Measuring and regulating station expenses - Industrial.
877 Measuring and regulating station expenses - City gate check stations.
878 Meter and house regulator expenses.
879 Customer installations expenses.
880 Other expenses.
881 Rents.

Maintenance

885 Maintenance supervision and engineering.
886 Maintenance of structures and improvements.

887 Maintenance of mains.
888 Maintenance of compressor station equipment.
889 Maintenance of measuring and regulating station equipment - General.
890 Maintenance of measuring and regulating station equipment - Industrial.
891 Maintenance of measuring and regulating station equipment - City gate check stations.
892 Maintenance of services.
893 Maintenance of meters and house regulators.
894 Maintenance of other equipment.

900-949 Customer Accounts, Customer Service and Informational, Sales and General and Administrat

5. Customer Accounts Expenses

Operation

901 Supervision.
902 Meter reading expenses.
903 Customer records and collection expenses.
904 Uncollectible accounts.
905 Miscellaneous customer accounts expenses.

6. Customer Service and Informational Expenses

Operation

907 Supervision.
908 Customer assistance expenses.
909 Informational and instructional advertising expenses.
910 Miscellaneous customer service and informational expenses.

7. Sales Expenses

Operation

911 Supervision.
912 Demonstrating and selling expenses.
913 Advertising expenses.
914 [Reserved]
915 [Reserved]
916 Miscellaneous sales expenses.

8. Administrative and General Expenses

Operation

920 Administrative and general salaries.
921 Office supplies and expenses.
922 Administrative expenses transferred - Credit.
923 Outside services employed.
924 Property insurance.
925 Injuries and damages.
926 Employee pensions and benefits.
927 Franchise requirements.
928 Regulatory commission expenses.
929 Duplicate charges - Credit.
930.1 General advertising expenses.
930.2 Miscellaneous general expenses.
931 Rents.

Maintenance

932 Maintenance of general plant.

-	-	-	-	(0.00)
2016	**2017**	**2018**	**2019**	**2020**
Debit (Credit)	**Debit (Credit)**	**Debit (Credit)**	**Debit (Credit)**	**Debit (Credit)**
4,252,915,263	4,516,368,326	4,757,419,803	5,041,795,377	5,289,223,861
9,941,983	8,321,112	9,036,047	12,951,318	13,727,648
144,751,274	151,271,170	156,563,570	157,909,990	172,073,892
(1,701,243,278)	(1,796,469,363)	(1,895,743,265)	(1,995,071,691)	(2,132,757,425)
(69,268,142)	(79,794,309)	(95,497,118)	(126,822,214)	(161,605,178)
6,992,076	6,992,076	6,992,076	6,992,076	6,992,076
3,058,415	3,010,811	4,474,923	4,340,611	5,311,287
(211,651)	(104,487)	(140,360)	(176,234)	(212,107)
11,547,000	11,547,000	11,547,000	11,547,000	11,547,000
161,804,156	161,131,682	153,523,686	207,105,954	207,410,331
6,945,185	4,288,775	1,711,072	77,972	77,890
13,611,799	16,722,286	18,794,801	22,034,002	24,673,077
1,373,667	2,912,504	4,737,049	3,067,240	7,363,358
7,540,762	12,284,827	26,809,063	4,434,090	4,335,989

1,138,883	1,149,696	709,204	730,965	1,116,351
22,854	50,305	136,712	155,890	152,774
172,903,052	174,683,071	157,729,381	153,814,551	161,513,344
4,163,026	5,614,311	4,618,679	15,726,829	56,664,630
(4,961,486)	(5,170,026)	(5,188,090)	(2,094,096)	(11,336,140)
-	11,659,191	31,659,207	-	-
462,036	313,553	154,548	222,671	719,507
3,566,367	3,958,296	3,982,104	4,148,891	4,088,628
37,423,657	38,180,423	43,166,166	46,558,819	51,854,056
(86)				
8,029,020	11,738,607	11,609,184	14,305,397	9,535,324
14,459,235	19,333,312	20,211,526	24,682,259	26,280,659
107,608	172,493	166,418	129,823	24,973
1,429,562	2,101,931	2,516,807	3,609,148	2,934,797
537,127	138,513	398,132	193,803	236,392
10,644,436	6,197,881	10,394,941	1,780,327	1,523,219
11,690,512	10,945,098	13,923,600	13,795,818	15,341,337
622,464,411	621,273,693	598,724,109	643,207,368	717,281,643
-	195,568	2,313	-	
-	299			
13,933	69,497	28,530	131,978	152,201
43,850,403	15,796,170	30,900,539	18,484,368	29,826,563
13,699,992	11,879,551	10,255,271	8,883,822	7,512,371
147,354,707	189,216,780	187,450,520	177,056,526	216,728,536
(30,819,635)	(37,474,157)	(40,713,156)	(3,189,401)	1,433,580
(1,052,578,756)	(1,109,643,921)	(1,110,871,767)	(1,176,498,977)	(1,249,688,206)

9,506,476	10,696,711	10,696,711	10,696,711	10,696,711
(32,208,771)	(34,500,271)	(36,316,031)	(44,938,398)	(47,076,877)
(23,869,500)	(32,132,125)	(37,452,971)	(41,178,525)	(45,452,947)
(517,393,547)	(558,287,446)	(574,023,727)	(623,531,170)	(705,980,176)
5,881,619	1,143,222	(56,139)	16,389,107	13,386,701
7,567,509	8,089,542	7,866,070	10,258,024	14,378,164
(1,621,700,000)	(1,711,700,000)	(1,814,200,000)	(1,904,200,000)	(2,017,200,000)
83,700,000	83,700,000	83,700,000	83,700,000	83,700,000
(51,547,000)	(51,547,000)	(51,547,000)	(51,547,000)	(51,547,000)
(168,783)	(159,900)	(151,017)	(142,133)	(133,250)
960,522	786,481	1,032,761	930,270	843,651
(2,402,917)			(65,565,105)	(67,716,314)
(260,000)	(245,000)	(245,000)	(245,000)	(395,000)
(226,551,767)	(203,565,903)	(222,536,776)	(212,005,607)	(211,880,117)
(6,600,086)	(4,906,781)	(10,178,645)	(11,767,158)	(3,820,594)
(15,514,534)	(17,481,829)	(18,265,985)	(20,338,053)	(17,194,050)
(120,000,000)	(105,000,000)	(190,000,000)	(182,300,000)	(202,000,000)
(111,124,132)	(100,959,825)	(103,484,597)	(107,406,813)	(104,217,591)
(5,634,684)			(14,722,348)	(8,742,915)
(37,625)	(22,197)	(7,329)	-	
(3,808,551)	(4,431,306)	(4,783,254)	(4,745,573)	(3,028,142)
16,431,293	(36,514,038)	(39,835,469)	(38,022,918)	(45,266,874)
(14,676,249)	(15,159,301)	(15,509,062)	(15,282,041)	(15,884,942)
(1,431,933)	(1,533,187)	(79,542)	(168,034)	(111,813)
(58,068,093)	(59,386,964)	(56,358,807)	(50,808,479)	(60,781,094)
(871,667)	(2,402,917)		(4,127,651)	(4,249,213)
(55,076,777)	(53,752,463)	(14,252,910)	(30,612,670)	(51,435,582)

(2,266,861)	(1,584,319)	(2,142,205)	(2,083,490)	(2,444,382)
(15,262,118)	(28,032,143)	(22,466,066)	(29,659,558)	(31,450,029)
(77,740,268)	(501,143,487)	(527,440,814)	(481,207,133)	(473,121,377)
(31,501,931)	(30,265,611)	(29,725,443)	(30,443,961)	(29,866,627)
(1,836,970)	(1,707,433)	(1,577,896)	(1,448,359)	(1,318,822)
(731,162,121)	(481,835,128)	(497,875,564)	(514,870,007)	(603,415,433)
(246,457,751)	(167,572,569)	(170,209,151)	(179,585,209)	(200,118,168)
3,471,887	2,880,555	2,916,864	2,764,767	2,585,617
7,628	7,628	7,628	7,628	59,924

1,213,752	1,306,601	1,306,601	1,313,516	1,313,516
59,812	59,812	59,812	66,742	66,742
2,101,351	2,407,983	2,878,228	1,626,548	2,098,287
13,930,342	14,166,928	14,891,527	18,002,576	18,474,314
254,354	254,354			
1,667,492	1,667,492	1,667,492	1,667,492	1,667,492
5,810,311	5,810,311	5,810,311	5,810,311	5,810,311
1,106,781	1,106,781	1,106,781	2,230,522	2,230,522
15,071,598	15,378,230	15,848,475	17,244,517	17,716,256
878,291	1,184,923	1,655,168	769,085	1,240,824
403,712	403,712	403,712	560,248	560,248
2,178,970	2,485,602	2,936,843	1,760,289	2,232,027

886,774	920,102	1,179,375	1,521,412	1,532,328
1,310,799	1,354,564	1,803,020	1,974,279	2,151,098
504,017,728	547,688,874	597,220,229	633,397,298	671,777,189
11,116,597	12,181,034	11,967,781	12,268,149	12,448,254
8,906,586	9,087,273	8,721,669	9,235,056	9,365,034
305,467,723	332,999,643	369,619,102	397,234,010	421,652,768
117,484,380	123,444,538	128,537,042	145,607,514	159,124,709
4,911,365	4,997,477	5,789,070	6,154,052	6,391,429
539	539	539	539	539
1,449,716	3,367,309	3,607,121	3,921,827	3,921,927
5,837,839	7,160,856	23,042,842	29,741,833	29,895,088
621,582	736,399	1,186,531	1,267,984	464,773
16,356,516	16,989,163	17,710,955	18,032,901	19,237,738
145,386	136,789	112,801	112,801	85,263
6,899,179	7,673,669	8,170,189	8,775,280	9,292,808
342,466	340,946	324,175	412,859	396,983
4,080,550	3,996,441	4,096,408	4,199,994	4,367,784
3,405,773	3,545,025	3,714,172	2,723,028	2,611,409
2,367	2,367	2,367	2,367	2,367
(167,967,764)	(175,229,610)	(180,295,919)	(181,882,120)	(184,584,253)
28,452,086	30,576,899	33,889,018	36,824,230	39,241,553
		-		

6,447,838	7,521,879	8,582,105	10,079,068	11,806,796
		-		
(31,501)	209,310	849,367	1,453,061	4,291,442
(8,432)	(371,562)	(1,566,161)	(3,442,644)	(9,347,623)
22,045,931	25,603,673	25,145,281	24,983,566	28,331,560
(3,288,814)	10,818,985	2,854,673	(6,436,311)	(18,406,667)
23,211,537	15,344,839	4,191,080	11,059,318	51,367,113
(225,654)	(212,570)	116,242	(1,346,919)	(20,182,500)
(25,164)	(20,064)	(20,064)	172,256	(14,643)
		-		
				(108,256)
11,653,482	9,648,685	6,931,684	14,612,589	5,439,625
939	24,801	31,262	31,291	31,838
(6,288,876)	(2,517,761)	(2,392,004)	(13,582,269)	(5,304,376)
(2,719,466)	(4,001,578)	(3,808,319)	(4,401,266)	(3,448,647)
(7,298,983)	(6,441,370)	(4,281,829)	104,311	(338,811)
(240,297)	(19,733)		(109,159)	(289,281)
-	(17,500)	13,251	-	
			(33,721)	(815,484)
2,837,164	3,205,496	3,563,420	11,332,979	2,999,603
2,589,158	2,967,371	2,793,863	2,640,044	3,072,596
(64,095)	18,562	2,053	21,180	(17,039)
1,788,417	1,663,123	2,073,702	1,718,553	1,773,265
1,915,238	17,741,930	5,342,674	27,317,212	3,494,856

192,113	175,689	293,278	311,708	923,792
(10,876,841)	(13,275,123)	(5,306,393)	(12,760,968)	(59,670)
1,585,996	7,571,606	34,584	(1,887,439)	218,831
(322,781)	(440,920)	(231,946)	(196,940)	(3,167,528)
74,527,233	82,342,603	87,093,842	86,591,406	88,943,779
458,080	321,206	321,207	321,206	937,453
2,941,399	2,854,749	2,582,801	2,266,507	2,222,423
(8,883)	(8,883)	(8,883)	(8,883)	(8,883)
				-
766,389	677,027		489,554	186,289
4,386,030	5,657,334	6,749,117	8,205,984	6,170,081
(2,352,527)	(3,254,457)	(4,052,495)	(4,169,531)	(2,152,002)
			(102,999,990)	
			26,631,283	
4,441,571	8,262,625	5,320,848	3,725,552	4,274,422
87,154,240	92,460,231	98,046,075	102,772,642	110,253,196
(195,275,153)	(220,175,977)	(194,340,048)	(196,429,738)	(213,611,519)
(98,504,799)	(109,897,458)	(94,094,869)	(97,431,048)	(102,065,963)
(154,435,624)	(143,278,875)	(137,700,616)	(136,305,522)	(105,073,763)
(288,085)	(315,487)	(271,572)	(253,068)	(252,564)
(139,015)	(140,525)	(116,985)	(106,672)	(43,452)
(8,338,713)	(9,207,927)	(9,102,582)	(8,673,782)	(7,916,862)
(3,293)	(2,693)	(2,678)	(2,751)	(465)
(17,100,272)	6,436,726	(1,022,412)	(7,228,294)	(4,986,835)

2,767,455	2,392,142	6,764,411	1,815,553	(3,192,858)

247,457,293	250,078,370	214,502,540	266,160,172	202,359,237
(1,814)	(5,442)			
12,157,352	5,601,002	898,476	(37,730,182)	(4,674,021)
22,932,919	21,687,940	19,408,914	32,607,408	17,913,784
(18,187,452)	(25,397,528)	(19,279,491)	(35,303,621)	(13,143,711)
(566,023)	(1,015,361)	(1,448,821)	(699,291)	(297,348)
2,072,264	2,014,546	1,597,405	1,553,513	1,604,679
16,127	25,153	15,179	15,735	7,196
705,893	819,775	877,951	772,251	805,804

804,745	806,732	1,554,613	2,239,715	2,186,040

2,394,089	2,517,597	2,133,710	2,571,709	2,566,384
6,223,508	6,848,075	5,760,059	6,006,761	6,767,956
214,642	272,676	195,295	202,120	213,070
10,564	19,000	22,023	9,837	6,318
137,442	165,259	96,654	79,264	69,259
1,339,147	810,264	697,101	850,056	905,675
3,147,738	3,190,311	2,648,771	3,312,750	2,471,877
3,417,541	3,211,115	3,259,800	3,505,475	2,478,227
61,234	63,758	60,361	52,175	48,470
330,676	291,604	233,303	220,749	102,114

2,564,071	2,646,970	2,356,740	2,283,909	2,472,876
485,016	511,713	569,260	606,305	739,213
281,286	992,109	103,774	57,433	55,558
102,696	105,065	80,624	129,459	233,429
3,508,248	2,018,175	1,664,336	2,113,144	1,874,030
2,491,230	2,542,797	2,143,842	2,623,297	2,966,028
432,383	490,277	607,116	414,110	448,151
tive Expenses.				
307,187	218,512	139,050	137,648	136,117
2,334,815	2,264,716	1,910,839	1,771,096	935,192
8,757,532	9,001,055	8,035,197	8,318,773	6,893,675
2,829,960	2,482,594	1,856,595	191,192	3,283,520
218,799	222,367	241,665	174,009	134,095
11,349,685	13,677,235	10,689,454	13,934,510	13,354,719
1,037,214	981,821	1,180,742	1,239,099	975,808
210,950	297,636	324,966	241,254	295,212
293	345	346	259	260
-	-	1,040	-	550
13,045,177	12,818,632	10,540,964	10,145,930	11,834,574
1,701,627	1,662,561	1,899,662	1,870,409	1,807,439
(19,751)	(18,822)	(19,674)	(17,719)	(20,135)
2,889,143	3,072,504	3,740,550	3,805,281	4,513,246
456,130	429,491	448,289	489,741	572,070
1,284,519	1,257,759	1,607,878	1,613,044	1,575,608
591,155	567,728	10,522,259	11,308,297	12,341,599
				-
2,251,001	2,366,012	1,785,080	1,959,465	1,933,458
				-
				-
1,674,151	1,717,673	1,557,349	1,857,212	2,455,255
394,123	252,321	165,973	132,525	159,577
4,163,915	4,555,212	4,579,981	4,930,291	5,057,592