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COMPANY NAME: Cascade Natural Gas Corporation

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Did you previously file a similar report? No Yes, report docket number: RG 7

Report is required by: OAR Statute Order

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Other CNGC Tariff P.U.C. Or. 10, Schedule 33 (For example, federal regulations, or requested by Staff)

Is this report associated with a specific docket/case? No Yes, docket number: RG 7

List Key Words for this report. We use these to improve search results.

Cascade Natural Gas Corporation, Low Income Conservation, OLIEC, CAT, Cascade

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November 27, 2019

Oregon Public Utility Commission
Attn: Records Center
P.O. Box 1088
Salem, Oregon 97308-1088

Re: RG-7, Cascade Natural Gas Corporation Oregon Low-Income Energy conservation (OLIEC) and Conservation Achievement Tariff (CAT) Annual Report for Program Year 2018-2019.

In accordance with Schedule 33 in Cascade Natural Gas Corporation (Cascade) Tariff P.U.C. OR. 10, Cascade herewith files its Oregon Low-Income Energy Conservation and Conservation Achievement Tariff programs annual report for the 2018-219 program year.

Please contact Alyn Spector at (206) 310-1120 with any questions or concerns you may have.

Sincerely,

Michael Parvinen
Director, Regulatory Affairs
Cascade Natural Gas Corporation
8113 W. Grandridge Blvd.
Kennewick, WA 99336-7166
Michael.parvinen@cngc.com

Attachments

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Cascade Natural Gas Corporation's Oregon Low Income Energy Conservation Program Annual Report for Program Year October 1, 2018, through September 30, 2019

This annual report covers both the Oregon Low Income Energy Conservation (OLIEC or Weatherization) program and the Conservation Achievement Tariff (CAT). The OLIEC program is Cascade's long-standing Oregon low-income weatherization program. The CAT bridges the gap between rebates derived from the avoided cost of natural gas and the total installed cost of eligible weatherization work. CAT was initially designed as a two-year pilot which ran from January 1, 2014, through December 31, 2015.

On October 31, 2016, the Public Utility Commission of Oregon (OPUC) approved Company adjustments to the OLIEC/CAT program which converted it from a pilot to a permanent program. The redesign of CAT ensures the ongoing efficacy, accountability, and sustainability of the funding mechanism per recommendations from OPUC Staff.

Public Purpose Charge

Since May 2006, Cascade Natural Gas Corporation (Cascade or the Company) has collected public purpose funds to reduce the energy burden of low income homeowners and renters in its Oregon service territory by providing them weatherization and bill assistance services. The funding has been collected through a Public Purpose Charge (PPC) applied to residential and commercial customers' bills. As part of the settlement agreement adopted in Docket UG 287, effective February 1, 2016, all program funding comes from the PPC.

Public purpose monies are collected monthly to fund the weatherization efforts of the Community Action Agencies (CAAs or Agencies) in Cascade's service area. All monies are held in a dedicated account and are provided to the CAAs upon completion of rebate-qualified energy efficiency improvements. Interest accruals to the account were discontinued in January of 2019 as the account was modified to a balancing account versus a pure deferral account. This change was made to help prevent funds from accruing at a rate that exceeded monthly Agency expenditures. Interest assigned to the account had increased available monies beyond the not-to-exceed budget cap of **0.625%** of gross revenues on an annual basis. This cap has been in place since the implementation of a permanent CAT program in PY 2016-17.

Each qualified CAA in the Company's service territory has access to a specific portion of the weatherization funds accrued in the Company account. In the event an Agency exhausts its weatherization funds, the Company is able to transfer monies designated for a less active Agency and/or from the accrued interest category.

During PY 2018-19, the Company followed Staff's recommendation to collect a maximum of **0.625%** of gross revenues for the low-income weatherization programs. The collection percentage was chosen as a close equivalent to the electric utilities' collections for low income weatherization plus a 0.025% premium for the higher costs of serving rural areas. This methodology resulted in a combined PY 2018-19 OLIEC and CAT budget of **\$370,144**. Actual PPC collections, and associated interest (prior to discontinuation) totaled **\$343,775.48**. Combined with remaining unspent monies from PY 2017-18, OLIEC/CAT ended the PY 2018-19 with an ending balance of **\$415,109.58**. The Company anticipates a combined PY 2019-20 budget of **\$368,727**, reflecting the formula recommended by Staff.

Cascade Natural Gas Corporation's Oregon Low Income Energy Conservation Program
Annual Report for Program Year October 1, 2018, through September 30, 2019

Overview of the 2018-2019 Program Year

Cascade has completed the thirteenth year of its Oregon Low Income Energy Conservation program. OLIEC is designed to increase energy efficiency in low-income households within Cascade's Oregon service area by providing rebates for the installation of select weatherization and conservation measures following the completion of a home energy evaluation performed by a qualifying Low-Income, 501c3 organization or a CAA. The rebates are based from the Company's most recently acknowledged avoided cost of natural gas. The OLIEC program provides incentives for ten specific measures. In addition to the OLIEC rebates, agencies receive an additional \$225 for administrative and direct program costs incurred.

The Conservation Achievement Tariff (CAT) overlay provides a complementary mechanism by which the total rebate for installing each measure can increase to cover 100 percent of the cost of each measure as billed to the Agency by contractors. In total, agencies can receive rebates of up to 100 percent of the cost of installing OLIEC-qualified measures plus \$225 for their associated administrative and direct program costs. The program also provides a flat fee of \$550 for an audit and \$300 for an inspection of a dwelling treated under the CAT. Total funds per an OLIEC and CAT project are capped at \$10,000.

Under the OLIEC Program, CAAs installing qualifying energy efficiency measures for Cascade's low-income customers are reimbursed according to a schedule of incentive payments based on Cascade's avoided costs that are stated in Schedule 33, Oregon Low-Income Energy Conservation Program. Cascade's participating agencies are:

- NeighborImpact, serving Cascade customers in the Bend/Redmond/Prineville Area
- Community Action Program East Central Oregon (CAPECO), serving Cascade customers in the Pendleton/Umatilla Area
- Community Connection of NE Oregon (CCNO), serving Cascade customers in Baker City
- Community In Action (CINA) serving Cascade customers in Malheur County; and
- Oregon Human Development Corporation (OHDC) serving Cascade customers in Northern Klamath County.

The OLIEC program is designed to provide reimbursements scaled to the current avoided costs of natural gas. However, the rebates associated with the OLIEC program are not intended to meet the Agency's entire cost of installing approved energy efficiency measures.

The Company worked with the Agencies, Staff, and other key stakeholders to develop the CAT mechanism as a means of meeting the unique challenges of low income natural gas weatherization. The CAT was introduced to bridge the gap between what could be covered under the parameters of the traditional OLIEC program, and the full cost incurred by the Agency delivering weatherization services to natural gas customers of Cascade Natural Gas. However, barriers to full program participation remain significant.

In the most recent program year, **PY 2018-19**, **3** homes were weatherized through OLIEC/CAT funds for a total savings of **617.94** therms, with an average of **205.98** therms saved per home, up from an average of 170 therms per home in the prior program year. Total spending for the year was **\$27,256.10**

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for qualified projects, plus \$550 in admin for OLIEC membership dues and attendance, leaving a surplus of **\$415,109.58** of weatherization dollars in an OLIEC/CAT account at the end of the program year. As a note, the **\$400** OECA dues from the prior PY appear on the Company's general ledger in in December of 2019 and are thus included in Exhibit B of this report. The dues for PY 19-20 will appear in the GL for PY 20-21.

On September 11, 2019, Cascade staff met with the low-income agencies delivering the OLIEC/CAT program on our behalf. The meeting took place contingent with the Fall 2019 Oregon Energy Coordinators Association meeting. The purpose of the discussion was to better understand the ongoing challenges and barriers to serving natural gas customers in Cascade's service area. Feedback from the Agencies is highlighted below:

- One agency indicated they had Cascade customers, but REM/Rate analyses of natural gas projects in their service area did not typically meet the SIR 1.0 minimum. Additionally, since the agency had no discretionary funding available for Cascade homes, projects could not be started, and the Agency was unable to backfill funding gaps.
- Two agencies had undergone major reorganization or staffing changes. With new staff now in place, one of the agencies no longer sees a barrier to completing Cascade OLIEC/CAT projects, and the Company anticipates seeing more from this agency in PY 19/20. However, the agency indicated that they are having some trouble identifying qualified Cascade customers. The second agency faced delays to serving customers due to the need for a certified auditor or inspector. They now have a replacement and anticipate projects forthcoming for PY19-20.
- Another agency was struggling to find eligible customers. They indicated their service area was primarily a rural and isolated area of the state where people typically didn't want to be bothered. An extensive door-to-door outreach effort last year did not yield any potential customers.

Cascade and the agencies discussed strategies for identifying qualified customers and gaining additional program participation. There was talk of identifying community leaders who could build trust in the programs. An agency could reach out to the local food bank, senior center, or county courthouse to spread the word about the free weatherization services available to income eligible households. It was also suggested that the bill-assistance program be cross-referenced to identify more potential weatherization clients because if a customer qualifies for one of the programs, they qualify for the other.

When asked about possible changes the Agencies would like to see to the OLIEC/CAT tariff, the agencies provided the following feedback:

- Removal of the <R12 starting insulation requirement as baseline insulation standards and codes have changed since the time this was developed;
- Provide administrative funds that cover agency travel. Some agencies must drive 2 ½ hours each way to reach customers in Cascade's service area and this can require an overnight stay;
- Help identifying eligible clients. Door-to-door outreach does not appear to be working.

Cascade Natural Gas Corporation's Oregon Low Income Energy Conservation Program

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Cascade values the feedback of its agency partners. We will convene meetings with OPUC staff to talk through these and other potential barriers to implementation and how they might be best addressed.

Customer Eligibility

The agencies performing weatherization services use the same income eligibility requirements as the Low-Income Home Energy Assistance Program (LIHEAP). Customers are eligible for assistance through the OLIEC program if they are owners or renters of a single-family home that uses natural gas as the primary space heating fuel and if their household income does not exceed 60% of Oregon's median income, or other income threshold guidelines followed by federal low-income weatherization programs. Duplexes, triplexes and four-plex apartments qualify for OLIEC if residents of at least half the units in the structure meet the income qualification test.

The OLIEC/CAT program provides additional funding to supplement existing funding provided by low income weatherization programs governed by federal and state authorities. These existing programs give preference to homes occupied by the elderly, the disabled and to low-income households with children ages 6-years and younger. Under its current structure, the CAT also enables the Company to fund weatherization efforts performed by CAPs and other low income 501c3 agencies (described below) at 100% of their cost up to the cost-effective limit. This adaptation of the CAT has proven essential to clearing a path forward to ensure low income households in Cascade's service area receive essential weatherization services and allows greater programmatic flexibility while ensuring stringent standards of safety and quality are maintained.

Dispersal of Funding and Participation by Agency

Cascade allocates monthly weatherization funding to the participating Agencies based on the total funding provided by Oregon Housing and Community Services (OHCS) under the LIHEAP program within Cascade's service territory. Cascade has the discretion to revise the allocation during the year if the Company believes that a different allocation will be the most effective and efficient use of the available funds. The program also has the discretion to transfer funds between agencies, as needed. The PY 2018-19 allocations were:

NeighborImpact	30.6%
CCNO	19.4%
CAPECO	29.0%
CINA	19.0%
OHDC	2.0%

Actual Agency accomplishments (shown in parenthesis) for PY 2018-19 breakdown as follows:

NeighborImpact	(3)	100%
CCNO	(0)	0.0%
CAPECO	(0)	0.0%
CINA	(0)	0.0%
OHDC	(0)	0.0%

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Towns served this year were:

Ontario	(0)	0%
Bend	(0)	0%
Nyssa	(0)	0%
Gilchrist	(0)	0%
Crescent	(0)	0%
Madras	(1)	33.3%
Prineville	(2)	66.6%

Payment Process

Each Agency completes and returns Cascade's rebate application forms. The rebate amounts are calculated based on the deemed savings per measure published in the Company's Tariff Sheet No. 33. Additional rebates for these measures provided by the CAT pilot are determined in accordance with Schedule 33 in the Company's Tariff. The rebate form is initially signed by the Agency representative and sent to Cascade along with all the receipts, invoices, and the energy savings analysis. The Conservation department next reviews each rebate application form to ensure that all paperwork is correct and valid. Finally, the approved form goes to the Accounting department for payment to the appropriate Agency at which time the Agency's fund balance is reduced.

With the introduction of CAT, the Company initiated an electronic funds transfer mechanism which provides funds much more quickly to the Agencies. The intent of this modification, developed at agency request, is to enable the Agencies to have the funds in hand prior to paying the contractor's invoice on each qualified OLIEC job.

During PY 2018-19, project review was completed approximately one week after receipt and sent for management approval. Once the application was sent to the Company's Accounts Payable department, it took around ten working days for the funds to reach the Agency account. The total process turn-around time from submittal of the rebate application to funds being received by the Agency was approximately three weeks on average.

Designated Fund for Additional CAP Agency and Other 501c3 Agencies Energy Efficiency Efforts

As included in the OLIEC tariff effective on January 20, 2010, Cascade was allowed to designate \$25,000 of the OLIEC program funds for use by CAAs and 501c3 non-profit agencies for reimbursement of the installation costs of selected energy conservation measures (high efficiency gas furnaces and water heaters and construction to ENERGY STAR® standards) and custom low income energy efficiency projects (where preference would be given to measures that would qualify for rebate in similar projects offered through Energy Trust of Oregon (Energy Trust)).

The Company found it challenging to utilize these funds during the current program year and to date, no reimbursements have been made from this designated fund. The primary problem Cascade has encountered with the utilization of these funds is that Agencies performing this type of work are already

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connected to the Energy Trust. In the same sense that low income households would qualify for either the standard incentives available to all customers on a qualified rate schedule or the income-specific rebates designed to facilitate more substantial conservation services; the 501c3 agencies also have the choice of participating through the low income specific program with higher reimbursement levels or receiving a rebate from Energy Trust. It should be noted that the funds for both programs are provided through the same source: CNGC customers. Since either program enables Cascade to count therm savings toward annual goals, the Company is neutral as to which source of funding the low-income agencies pursue. That being said, the low-income program was specifically designed as an opportunity to provide *greater* funding to best serve Cascade's most vulnerable populations. Therefore, the Company will continue to negotiate with Energy Trust to determine the best way to maximize resources to these customers/agencies. Finally, reimbursement from Cascade under the OLIEC program cannot be combined with Energy Trust incentives for the same measure. In addition, some 501c3 agencies engaged in rehabilitating low-income houses are building to code and do not install measures that would qualify under the program's higher energy-efficiency requirements.

Program Results

The OLIEC program experienced significant decline in activity for the reasons described earlier in this report. The result was the weatherization of **3** homes compared to **23** homes in the prior program year. This is the fewest homes weatherized since the start of the OLIEC program.

Combined OLIEC / CAT rebates for the **3** homes served in PY 2018-2019 averaged **\$9,085.37** per home including Agency administration. The cost-per-home is an increase from the average payment of **6,562** per home in the previous year. Administrative funds were paid under CAT (with the exception of the \$225 administrative payment under OLIEC) which was designed to address these program costs.

Per Staff request, the Company has begun tracking whether federal funding was leveraged for projects submitted to Cascade. PY 2018-19 results indicate that all projects did leverage federal funding.

During PY 2018-19, Agencies installed a total of **15** measures, or an average of **5** measures per a home, up from an average of **3.78** measures per home in the prior year. Per Staff request, the Company has begun verifying that each Agency installs all eligible measures as part of the projects submitted. All eligible measures were installed in association with their submitted projects.

The annual therm savings associated with the **3** projects were estimated to be **617.94** therms, with an average of **205.98** therms saved per home, up from an average of **170** therms per home in the prior year. Of these projects in PY 2018-19, all three occurred in single family homes. The Company will continue to work with the Agencies to identify additional multi-family projects, as appropriate and feasible.

Based on the anticipated PY 2019-20 funding level of **\$368,727**, and the current per-project measure cost averages, the Company estimates that approximately **42** homes can be served this year. However, program participation will be contingent on the ability of agencies to find cost effective natural gas weatherization projects, qualified participants, and proper administrative funding and staffing to implement the program.

Cascade Natural Gas Corporation's Oregon Low Income Energy Conservation Program Annual Report for Program Year October 1, 2018, through September 30, 2019

Accompanying this report are the following three exhibits that will provide further insights into program performance for both OLIEC and CAT:

- Exhibit A summarizes the results of the program for each year of the OLIEC program and for the combined thirteen-year period.
- Exhibit B displays the monthly financial metrics for the OLIEC / CAT program for each year of operation.
- Exhibit C displays data relating to the numbers of measures installed through the OLIEC/ CAT program and the resulting predicted therm savings for each measure and each year of operation.

The PY 18-19 Exhibit B was trued-up from \$58,194.91 to \$99,140.38 this reporting cycle to more clearly synchronize the Annual Report with the General Ledger. Exhibit B has traditionally accounted for both PPC and non-PPC expenses associated with the Company's OLIEC/CAT program. Non-PPC expenses have included limited staff time for specific OLIEC/CAT projects, and account interest spent in support of OLIEC evaluation efforts. The starting balance for PY 2018-19 reflects the real-time balance of the General Ledger for the OLIEC/CAT public purpose expenditures. The Company will continue to incorporate incidental non-PPC funding associated with OLIEC/CAT as part of its annual reporting, but will include annotation in the event this occurs. The program's full history of expenses remains unchanged in the exhibits.

Year-End Balance

At the end of PY 2018-19, the program account had a balance of **\$415,019.58** as opposed to **\$99,140.38** at the end of PY 2017-18. The Company anticipates a continued positive balance in the coming program year. Total available monies, which accumulate on a monthly basis, will likely exceed the authorized budget for PY19-20. The Company anticipates returning surplus funds beyond those designated for weatherization back to Cascade customers.

Program Outreach

Ongoing emails and discussion took place in Program Year 2018-19, including regular attendance at quarterly Oregon Energy Coordination Association (OECA) meetings. During the OECA meetings, the Company checked in with its Agency partners and offered ongoing updates on program funding and outcomes as described earlier in this report. Cascade also held ongoing discussions with Agency weatherization staff to maximize program coordination and gauge potential future customer outreach opportunities. The Company intends to engage with its Agencies and OPUC staff in the coming PY to support increased participation as appropriate.

Conclusion

PY 2018-19 saw a dramatic decline in program participation which the Company is now working to address with its agencies. It is likely that tariff adjustments or other regulatory support will

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be needed to meet the needs of the agencies delivering this program. Fortunately, at least two agencies anticipate that with the most turbulent of their staffing changes behind them, they will once more be positioned to serve more Cascade homes. The Company anticipates weatherizing between 30-45 homes in PY 2019-20, pending further changes to program structure and design.

Cascade will continue to monitor program uptake and will work closely with the Agencies to ensure continued satisfaction with the OLIEC/CAT program.

Cascade Natural Gas Corporation
OLIEC Annual Report for 2018-19 Program Year
Exhibit A
Summary of Annual Program Results
Oregon Low Income Conservation Program including Conservation Achievement Tariff

	2006 to 2019	2018-19	2017-18	2016-17	2015-16	2014-15	2013-14	2012-13	2011-12	2010-11	2009-10	2008-09	2007-08	2006-07
Number of Customers Served	640	3	23	44	79	80	24	39	49	113	78	42	42	24
Average Rebate per Project (excluding Admin and Prog Delivery)	##### ##	\$ 8,010	\$ 5,487	\$ 5,648	\$ 5,798	\$ 4,732	\$ 3,878	\$ 1,289	\$ 1,677	\$ 1,767	\$ 1,419	\$ 1,077	\$ 1,038	\$ 1,150
Revenues														
Balance from Prior Year		\$ 58,195	\$ (125,626)	\$ (104,965)	\$ 297,800	\$ 565,002	\$ 431,881	\$ 409,681	\$ 333,159	\$ 371,451	\$ 303,838	\$ 291,779	\$ 146,713	NA
Prior Period Adjustments		\$ 40,945												
Program Revenue	\$ 2,374,880	\$ 341,080	\$ 333,016	\$ 277,152	\$ 124,017	\$ 145,516	\$ 184,612	\$ 115,054	\$ 137,326	\$ 156,496	\$ 164,533	\$ 42,377	\$ 181,741	\$ 171,959
Accrued Interest	\$ 299,157	\$ 2,696	\$ 1,729	\$ (3,324)	\$ 10,972	\$ 47,963	\$ 47,814	\$ 39,331	\$ 35,287	\$ 31,274	\$ 31,869	\$ 25,487	\$ 20,316	\$ 7,743
Total Available Funds	\$ 2,674,036	\$ 442,916	\$ 209,119	\$ 168,864	\$ 432,789	\$ 758,481	\$ 664,307	\$ 564,066	\$ 505,772	\$ 559,221	\$ 500,241	\$ 359,643	\$ 348,770	\$ 179,702
Payments to Agencies														
For Weatherization Measures	\$ 1,891,474	\$ 24,031	\$ 127,265	\$ 251,374	\$ 458,014	\$ 378,560	\$ 93,072	\$ 50,256	\$ 82,149	\$ 199,712	\$ 110,658	\$ 45,218	\$ 43,577	\$ 27,588
For Administration*	\$ 143,775	\$ 675	\$ 5,175	\$ 9,900	\$ 17,550	\$ 18,000	\$ 5,400	\$ 8,775	\$ 11,025	\$ 25,650	\$ 17,325	\$ 9,450	\$ 9,450	\$ 5,400
For CAT Program Delivery **	\$ 183,310	\$ 2,550	\$ 19,550	\$ 35,700	\$ 61,789	\$ 63,721								
CNGC Administration ***	\$ 86,107	\$ 550	\$ 845	\$ 400	\$ 400	\$ 400	\$ 834	\$ 73,154	\$ 2,917	\$ 700	\$ 806	\$ 1,137	\$ 3,965	\$ -
Adjustment for \$10k Cap	\$ (3,950)		\$ (1,066)	\$ (2,884)										
Total Payments	\$ 2,300,717	\$ 27,806	\$ 151,768	\$ 294,490	\$ 537,753	\$ 460,681	\$ 99,306	\$ 132,184	\$ 96,091	\$ 226,062	\$ 128,790	\$ 55,805	\$ 56,992	\$ 32,988
Ending Balance in OLIEC Account		\$ 415,110	\$ 58,195	\$ (125,626)	\$ (104,965)	\$ 297,800	\$ 565,002	\$ 431,881	\$ 409,681	\$ 333,159	\$ 371,451	\$ 303,838	\$ 291,779	\$ 146,713

*Administration includes \$225 OLIEC administration
 ** CAT Program Delivery includes audit and inspection fees
 *** May represent admin expenses that cleared in GL in the current PY, but were incurred in the prior PY

Cascade Natural Gas Corporation
OLIEC Annual Report 2019-2020 Program Year
Monthly Program Revenue and Expenses, 2006-2020
Oregon Low Income Energy Conservation Program - Including Conservation Achievement Tariff

Program To Date Summary	Revenues			Expenditures				Adjustment for \$10k Cap	Total PPC Expenditures	Balance
	Revenues	Interest	Total Revenues	Rebate Payments	Agency Admin.	CNGC Admin.	Total			
	2,033,799.55	296,461.63	2,330,261.18	\$ (1,866,377.47)	\$ (323,860.08)	\$ (84,712.33)	\$ 2,883.61	(2,272,066.27)	415,109.58	
								Total Expenditures	(2,272,066.27)	
								Cumulative Non-PPC Admin Adjustment	40,945.47	

2018-2019 Program Year					REVENUES					EXPENDITURES				
Month	Beginning Balance	Program Revenues	Interest Income	Total Revenue Balance	Rebates For Installed Measures	Total Agency Admin and P.D. Payments	CNG Admin	Adjustment for \$10k Cap	Total Expenditures	Ending Balance				
Oct-18	\$ 58,194.91	\$ 31,641.56	\$ 737.11	\$ 90,573.58	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 131,519.05				
Nov-18	\$ 131,519.05	\$ 50,453.65	\$ 843.19	\$ 182,815.89	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 182,815.89				
Dec-18	\$ 182,815.89	\$ 63,230.01	\$ 1,004.54	\$ 247,050.44	\$ -	\$ -	\$ (400.00)	\$ -	\$ (400.00)	\$ 246,650.44				
Jan-19	\$ 246,650.44	\$ 42,584.12	\$ 1,010.75	\$ 290,245.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 290,245.31				
Feb-19	\$ 290,245.31	\$ 43,107.50	\$ (900.00)	\$ 332,452.81	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 332,452.81				
Mar-19	\$ 332,452.81	\$ 35,169.82	\$ -	\$ 367,622.63	\$ (5,667.90)	\$ (1,075.00)	\$ -	\$ -	\$ (6,742.90)	\$ 360,879.73				
Apr-19	\$ 360,879.73	\$ 23,950.85	\$ -	\$ 384,830.58	\$ (9,755.38)	\$ (1,075.00)	\$ -	\$ -	\$ (10,830.38)	\$ 374,000.20				
May-19	\$ 374,000.20	\$ 11,169.89	\$ -	\$ 385,170.09	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 385,170.09				
Jun-19	\$ 385,170.09	\$ 11,504.75	\$ -	\$ 396,674.84	\$ (8,608.00)	\$ (1,075.00)	\$ -	\$ -	\$ (9,683.00)	\$ 386,991.84				
Jul-19	\$ 386,991.84	\$ 9,265.83	\$ -	\$ 396,257.67	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 396,257.67				
Aug-19	\$ 396,257.67	\$ 6,832.01	\$ -	\$ 403,089.68	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 403,089.68				
Sep-19	\$ 403,089.68	\$ 12,169.90	\$ -	\$ 415,259.58	\$ -	\$ -	\$ (150.00)	\$ -	\$ (150.00)	\$ 415,109.58				
program year activity		341,079.89	2,695.59				\$ (550.00)	\$ -	\$ (27,806.28)					

* Adjustment between 2017-18 ending revenue and 2018-19 starting revenue explained on P7 of 2019 OLIEC report

2017-2018 Program Year					REVENUES					EXPENDITURES				
Month	Beginning Balance	Program Revenues	Interest Income	Total Revenue Balance	Rebates For Installed Measures	Total Agency Admin and P.D. Payments	CNG Admin	Adjustment for \$10k Cap	Total Expenditures	Ending Balance				
Oct-17	\$ (125,625.86)	\$ 25,729.81	\$ (540.06)	\$ (100,436.11)	\$ (21,889.15)	\$ (4,300.00)	\$ -	\$ -	\$ (26,189.15)	\$ (126,625.26)				
Nov-17	\$ (126,625.26)	\$ 31,852.84	\$ (433.55)	\$ (95,205.97)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (95,205.97)				
Dec-17	\$ (95,205.97)	\$ 54,663.02	\$ (303.63)	\$ (40,846.58)	\$ (4,685.00)	\$ -	\$ -	\$ -	\$ (4,685.00)	\$ (45,531.58)				
Jan-18	\$ (45,531.58)	\$ 39,559.17	\$ (58.37)	\$ (6,030.78)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,030.78)				
Feb-18	\$ (6,030.78)	\$ 37,298.57	\$ 39.75	\$ 31,307.54	\$ (24,587.08)	\$ (5,375.00)	\$ -	\$ -	\$ (29,962.08)	\$ 1,345.46				
Mar-18	\$ 1,345.46	\$ 43,207.20	\$ 35.28	\$ 44,587.94	\$ (37,566.25)	\$ (5,375.00)	\$ -	\$ -	\$ (42,941.25)	\$ 1,646.69				
Apr-18	\$ 1,646.69	\$ 31,497.58	\$ 178.50	\$ 33,322.77	\$ (11,163.19)	\$ (3,225.00)	\$ -	\$ -	\$ (14,388.19)	\$ 18,934.58				
May-18	\$ 18,934.58	\$ 17,063.78	\$ 408.43	\$ 36,406.79	\$ (2,879.64)	\$ (1,075.00)	\$ -	\$ -	\$ (3,954.64)	\$ 32,452.15				
Jun-18	\$ 32,452.15	\$ 14,989.41	\$ 474.96	\$ 47,916.52	\$ (10,953.60)	\$ (2,150.00)	\$ -	\$ -	\$ (13,103.60)	\$ 34,812.92				
Jul-18	\$ 34,812.92	\$ 12,740.19	\$ 597.01	\$ 48,150.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 48,150.12				
Aug-18	\$ 48,150.12	\$ 8,283.93	\$ 688.50	\$ 57,122.55	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 57,122.55				
Sep-18	\$ 57,122.55	\$ 16,130.46	\$ 642.16	\$ 73,895.17	\$ (12,475.26)	\$ (3,225.00)	\$ -	\$ -	\$ (15,700.26)	\$ 58,194.91				
program year activity		\$ 333,015.96	\$ 1,728.98		\$ (126,199.17)	\$ (24,725.00)	\$ -	\$ -	\$ (150,924.17)	\$ 58,194.91				

2016-2017 Program Year					REVENUES					EXPENDITURES				
Month	Beginning Balance	Program Revenues	Interest Income	Total Revenue Balance	Rebates For Installed Measures	Total Agency Admin and P.D. Payments	CNG Admin	Adjustment for \$10k Cap	Total Expenditures	Ending Balance				
Oct-16	\$ (104,964.36)	\$ 7,754.83	\$ (280.97)	\$ (97,490.50)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (97,490.50)				
Nov-16	\$ (97,490.50)	\$ 12,292.86	\$ (487.20)	\$ (85,684.84)	\$ (7,563.20)	\$ (2,600.00)	\$ -	\$ -	\$ (10,163.20)	\$ (95,848.04)				
Dec-16	\$ (95,848.04)	\$ 51,222.93	\$ (446.07)	\$ (45,071.18)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (45,071.18)				
Jan-17	\$ (45,071.18)	\$ 55,948.05	\$ (308.53)	\$ 10,568.34	\$ (8,536.96)	\$ (2,150.00)	\$ -	\$ -	\$ (10,686.96)	\$ (118.62)				
Feb-17	\$ (118.62)	\$ 43,656.80	\$ (22.89)	\$ 43,511.29	\$ (6,937.70)	\$ (2,150.00)	\$ -	\$ -	\$ (9,087.70)	\$ 34,427.59				
Mar-17	\$ 34,427.59	\$ 30,962.95	\$ (32.59)	\$ 65,357.95	\$ (49,790.88)	\$ (8,600.00)	\$ -	\$ 1,817.38	\$ (56,573.50)	\$ 8,784.45				
Apr-17	\$ 8,784.45	\$ 22,804.67	\$ 75.74	\$ 31,664.86	\$ (17,751.00)	\$ (3,225.00)	\$ -	\$ -	\$ (20,976.00)	\$ 10,688.86				
May-17	\$ 10,688.86	\$ 19,816.24	\$ 139.20	\$ 30,644.30	\$ (15,976.21)	\$ (3,225.00)	\$ -	\$ -	\$ (19,201.21)	\$ 11,443.09				
Jun-17	\$ 11,443.09	\$ 6,147.89	\$ 36.36	\$ 17,627.34	\$ (116,700.22)	\$ (18,275.00)	\$ -	\$ -	\$ (134,975.02)	\$ (117,347.68)				
Jul-17	\$ (117,347.68)	\$ 7,997.98	\$ (1,124.73)	\$ (110,474.43)	\$ (5,162.44)	\$ (1,075.00)	\$ -	\$ -	\$ (6,237.44)	\$ (116,711.87)				
Aug-17	\$ (116,711.87)	\$ 7,938.11	\$ (454.47)	\$ (109,228.23)	\$ -	\$ -	\$ (400.00)	\$ -	\$ (400.00)	\$ (109,628.23)				
Sep-17	\$ (109,628.23)	\$ 10,609.09	\$ (417.57)	\$ (99,436.71)	\$ (22,955.38)	\$ (4,300.00)	\$ -	\$ 1,066.23	\$ (26,189.15)	\$ (125,625.86)				
program year activity		\$ 277,152.40	\$ (3,323.72)		\$ (251,373.79)	\$ (45,600.00)	\$ (400.00)	\$ 2,883.61	\$ (294,490.18)	\$ (125,625.86)				

2015-2016 Program Year					REVENUES					EXPENDITURES				
Month	Beginning Balance	Program Revenues	Interest Income	Total Revenue Balance	Rebates For Installed Measures	Total Agency Admin and P.D. Payments	CNG Admin	Adjustment for \$10k Cap	Total Expenditures	Ending Balance				
Oct-15	\$ 297,800.00	\$ 7,742.14	\$ 2,456.22	\$ 307,998.36	\$ (7,351.50)	\$ -	\$ -	\$ -	\$ (8,361.18)	\$ 299,637.18				
Nov-15	\$ 299,637.18	\$ 20,329.53	\$ 2,324.45	\$ 322,291.16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 322,291.16				
Dec-15	\$ 322,291.16	\$ 35,035.20	\$ 1,909.55	\$ 359,235.91	\$ (75,538.55)	\$ (15,144.36)	\$ -	\$ -	\$ (90,682.91)	\$ 268,553.00				
Jan-16	\$ 268,553.00	\$ 16,028.13	\$ 1,835.76	\$ 286,416.89	\$ (34,048.14)	\$ (3,384.68)	\$ -	\$ -	\$ (37,432.82)	\$ 248,984.07				
Feb-16	\$ 248,984.07	\$ 10,824.53	\$ 1,310.67	\$ 261,119.27	\$ (69,063.28)	\$ (12,900.00)	\$ -	\$ -	\$ (81,963.28)	\$ 179,155.99				
Mar-16	\$ 179,155.99	\$ 9,461.30	\$ 1,284.92	\$ 189,902.21	\$ (25,455.99)	\$ (6,450.00)	\$ -	\$ -	\$ (31,905.99)	\$ 157,996.22				
Apr-16	\$ 157,996.22	\$ 6,427.94	\$ 743.21	\$ 165,167.37	\$ (71,634.97)	\$ (9,675.00)	\$ -	\$ -	\$ (81,309.97)	\$ 83,857.40				
May-16	\$ 83,857.40	\$ 4,141.00	\$ 363.14	\$ 88,361.54	\$ (51,165.70)	\$ (12,900.00)	\$ -	\$ -	\$ (64,065.70)	\$ 24,295.84				
Jun-16	\$ 24,295.84	\$ 3,903.21	\$ (133.53)	\$ 28,065.52	\$ (63,964.25)	\$ (9,675.00)	\$ -	\$ -	\$ (73,639.25)	\$ (45,573.73)				
Jul-16	\$ (45,573.73)	\$ 3,174.25	\$ (684.68)	\$ (43,084.16)	\$ (10,000.66)	\$ (1,075.00)	\$ -	\$ -	\$ (11,075.66)	\$ (54,159.82)				
Aug-16	\$ (54,159.82)	\$ 3,012.29	\$ (146.89)	\$ (51,294.42)	\$ -	\$ -	\$ (400.00)	\$ -	\$ (400.00)	\$ (51,694.42)				
Sep-16	\$ (51,694.42)	\$ 3,937.46	\$ (291.03)	\$ (48,047.99)	\$ (49,791.37)	\$ (7,125.00)	\$ -	\$ -	\$ (56,916.37)	\$ (104,964.36)				
program year activity		\$ 124,016.98	\$ 10,971.79	\$ 134,988.77	\$ (458,014.41)	\$ (79,338.72)	\$ (400.00)	\$ -	\$ (537,753.13)	\$ (104,964.36)				

2014-2015 Program Year					REVENUES					EXPENDITURES				
Month	Beginning Balance	Program Revenues	Interest Income	Total Revenue Balance	Rebates For Installed Measures	Total Agency Admin and P.D. Payments	CNG Admin	Adjustment for \$10k Cap	Total Expenditures	Ending Balance				
Oct-14	\$ 565,001.64	\$ 7,483.55	\$ 4,469.45	\$ 576,954.64	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 576,954.64				
Nov-14	\$ 576,954.64	\$ 20,984.68	\$ 4,235.31	\$ 602,174.63	\$ (11,259.32)	\$ (225.00)	\$ -	\$ -	\$ (11,484.32)	\$ 590,690.31				
Dec-14	\$ 590,690.31	\$ 30,141.75	\$ 4,418.96	\$ 625,251.02	\$ (8,553.91)	\$ (2,375.00)	\$ -	\$ -	\$ (10,928.91)	\$ 614,322.11				
Jan-15	\$ 614,322.11	\$ 22,372.30	\$ 4,297.52	\$ 640,991.93	\$ (37,545.15)	\$ (7,525.00)	\$ -	\$ -	\$ (45,070.15)	\$ 595,921.78				
Feb-15	\$ 595,921.78	\$ 15,686.76	\$ 4,035.38	\$ 615,643.92	\$ (23,462.06)	\$ (4,048.98)	\$ -	\$ -	\$ (27,511.04)	\$ 588,132.88				
Mar-15	\$ 588,132.88	\$ 13,849.18	\$ 4,200.17	\$ 606,182.23	\$ (17,681.86)	\$ (3,225.00)	\$ -	\$ -	\$ (20,906.86)	\$ 585,275.37				
Apr-15	\$ 585,275.37	\$ 11,762.91	\$ 4,270.54	\$ 601,308.82	\$ (6,730.00)	\$ (2,908.66)	\$ -	\$ -	\$ (9,638.66)	\$ 591,670.16				
May-15	\$ 591,670.16	\$ 6,787.98	\$ 4,543.65	\$ 603,001.79	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 603,001.79				

EXHIBIT B

Jun-15	\$ 603,001.79	\$ 3,390.76	\$ 4,257.93	\$ 610,650.48	\$ (30,660.24)	\$ (3,175.00)		\$ (33,835.24)	\$ 576,815.24
Jul-15	\$ 576,815.24	\$ 4,068.24	\$ 4,066.92	\$ 584,950.40	\$ (42,229.76)	\$ (12,769.36)		\$ (54,999.12)	\$ 529,951.28
Aug-15	\$ 529,951.28	\$ 3,500.10	\$ 2,621.63	\$ 536,073.01	\$ (167,060.71)	\$ (35,634.68)	\$ (400.00)	\$ (203,095.39)	\$ 332,977.62
Sep-15	\$ 332,977.62	\$ 5,487.87	\$ 2,545.99	\$ 341,011.48	\$ (33,376.80)	\$ (9,834.68)		\$ (43,211.48)	\$ 297,800.00
program year activity		\$ 145,516.08	\$ 47,963.45	\$ 193,479.53	\$ (378,559.81)	\$ (81,721.36)	\$ (400.00)	\$ (460,681.17)	\$ 297,800.00

2013-2014 Program Year		REVENUES				EXPENDITURES			
Month	Beginning Balance	Program Revenues	Interest Income	Total Revenue Balance	Rebates For Installed Measures	Agency Admin Payments	CNG Admin	Total Expenditures	Ending Balance
Oct-13	\$ 431,881.39	\$ 11,781.28	\$ 3,417.30	\$ 447,079.97				\$ -	\$ 447,079.97
Nov-13	\$ 447,079.97	\$ 29,251.82	\$ 3,367.35	\$ 479,699.14				\$ -	\$ 479,699.14
Dec-13	\$ 479,699.14	\$ 35,866.23	\$ 3,613.62	\$ 519,178.99	\$ (3,257.16)	\$ (225.00)		\$ (3,482.16)	\$ 515,696.83
Jan-14	\$ 515,696.83	\$ 25,500.18	\$ 3,841.29	\$ 545,038.30	\$ (3,982.84)	\$ (450.00)		\$ (4,432.84)	\$ 540,605.46
Feb-14	\$ 540,605.46	\$ 26,239.64	\$ 3,698.49	\$ 570,543.59				\$ -	\$ 570,543.59
Mar-14	\$ 570,543.59	\$ 17,045.16	\$ 4,308.99	\$ 591,897.74	\$ (8,467.22)	\$ (450.00)	\$ (200.36)	\$ (9,117.58)	\$ 582,780.16
Apr-14	\$ 582,780.16	\$ 11,480.56	\$ 4,160.15	\$ 598,420.87	\$ (20,309.98)	\$ (1,125.00)		\$ (21,434.98)	\$ 576,985.89
May-14	\$ 576,985.89	\$ 6,446.50	\$ 4,368.59	\$ 587,800.98	\$ (9,939.66)	\$ (225.00)		\$ (10,164.66)	\$ 577,636.32
Jun-14	\$ 577,636.32	\$ 5,205.83	\$ 4,184.91	\$ 587,027.06	\$ (18,773.39)	\$ (1,125.00)		\$ (19,898.39)	\$ 567,128.67
Jul-14	\$ 567,128.67	\$ 6,136.86	\$ 4,260.29	\$ 577,525.82	\$ (17,922.22)	\$ (675.00)	\$ (400.00)	\$ (18,997.22)	\$ 558,528.60
Aug-14	\$ 558,528.60	\$ 4,238.00	\$ 4,332.14	\$ 567,098.74			\$ (83.50)	\$ (83.50)	\$ 567,015.24
Sep-14	\$ 567,015.24	\$ 5,419.84	\$ 4,260.78	\$ 576,695.86	\$ (10,419.22)	\$ (1,125.00)	\$ (150.00)	\$ (11,694.22)	\$ 565,001.64
program year activity		\$ 184,611.90	\$ 47,813.90	\$ 232,425.80	\$ (93,071.69)	\$ (5,400.00)	\$ (833.86)	\$ (99,305.55)	\$ 565,001.64

2012-2013 Program Year		REVENUES				EXPENDITURES			
Month	Beginning Balance	Program Revenues	Interest Income	Total Revenue Balance	Rebates For Installed Measures	Agency Admin Payments	CNG Admin	Total Expenditures	Ending Balance
Oct-12	\$ 409,680.60	\$ 9,122.82	\$ 3,162.51	\$ 421,965.93			\$ (13,504.00)	\$ (13,504.00)	\$ 408,461.93
Nov-12	\$ 408,461.93	\$ 10,719.52	\$ 3,059.28	\$ 422,240.73	\$ (4,839.61)	\$ (225.00)	\$ (1,820.00)	\$ (6,884.61)	\$ 415,356.12
Dec-12	\$ 415,356.12	\$ 20,230.79	\$ 3,199.82	\$ 438,786.73	\$ (2,578.89)	\$ (225.00)	\$ (4,920.00)	\$ (7,723.89)	\$ 431,062.84
Jan-13	\$ 431,062.84	\$ 22,071.85	\$ 3,206.84	\$ 456,341.53	\$ (3,372.09)	\$ (675.00)	\$ (12,300.00)	\$ (16,347.09)	\$ 439,994.44
Feb-13	\$ 439,994.44	\$ 11,618.89	\$ 3,042.22	\$ 454,655.55	\$ (527.24)	\$ (225.00)		\$ (752.24)	\$ 453,903.31
Mar-13	\$ 453,903.31	\$ 10,786.53	\$ 3,537.79	\$ 468,227.63				\$ -	\$ 468,227.63
Apr-13	\$ 468,227.63	\$ 7,569.49	\$ 3,283.58	\$ 479,080.70	\$ (18,975.54)	\$ (2,925.00)	\$ (12,300.00)	\$ (34,200.54)	\$ 444,880.16
May-13	\$ 444,880.16	\$ 4,798.14	\$ 3,387.95	\$ 453,066.25	\$ (3,037.03)	\$ (225.00)	\$ (10,250.00)	\$ (13,512.03)	\$ 439,554.22
Jun-13	\$ 439,554.22	\$ 3,206.26	\$ 3,288.40	\$ 446,048.88	\$ (2,426.39)	\$ (900.00)	\$ (5,183.40)	\$ (8,509.79)	\$ 437,539.09
Jul-13	\$ 437,539.09	\$ 3,870.13	\$ 3,451.83	\$ 444,861.05				\$ -	\$ 444,861.05
Aug-13	\$ 444,861.05	\$ 5,375.69	\$ 3,388.48	\$ 453,625.22	\$ (12,585.27)	\$ (2,700.00)	\$ (5,172.34)	\$ (20,457.61)	\$ 433,167.61
Sep-13	\$ 433,167.61	\$ 5,683.99	\$ 3,322.20	\$ 442,173.80	\$ (1,913.56)	\$ (675.00)	\$ (7,703.85)	\$ (10,292.41)	\$ 431,881.39
program year activity		\$ 115,054.10	\$ 39,330.90	\$ 154,385.00	\$ (50,255.62)	\$ (8,775.00)	\$ (73,153.59)	\$ (132,184.21)	\$ 431,881.39

2011-2012 Program Year		REVENUES				EXPENDITURES			
Month	Beginning Balance	Program Revenues	Interest Income	Total Revenue Balance	Rebates For Installed Measures	Agency Admin Payments	CNG Admin	Total Expenditures	Ending Balance
Oct-11	\$ 333,158.64	\$ 9,957.41	\$ 2,591.68	\$ 345,707.73				\$ -	\$ 345,707.73
Nov-11	\$ 345,707.73	\$ 29,017.65	\$ 2,358.55	\$ 377,083.93	\$ (3,101.09)	\$ (450.00)		\$ (3,551.09)	\$ 373,532.84
Dec-11	\$ 373,532.84	\$ 10,040.15	\$ 2,496.32	\$ 386,069.31	\$ (14,153.85)	\$ (2,025.00)		\$ (16,178.85)	\$ 369,890.46
Jan-12	\$ 369,890.46	\$ 22,365.05	\$ 2,628.17	\$ 394,884.68	\$ (9,763.62)	\$ (900.00)	\$ (2,500.00)	\$ (13,163.62)	\$ 381,721.06
Feb-12	\$ 381,721.06	\$ 15,647.65	\$ 2,568.65	\$ 399,937.36	\$ (6,483.18)	\$ (900.00)		\$ (7,383.18)	\$ 392,554.18
Mar-12	\$ 392,554.18	\$ 16,958.02	\$ 2,780.07	\$ 412,292.27	\$ (8,771.61)	\$ (1,575.00)		\$ (10,346.61)	\$ 401,945.66
Apr-12	\$ 401,945.66	\$ 9,265.19	\$ 4,389.84	\$ 415,600.69	\$ (15,694.69)	\$ (1,800.00)		\$ (17,494.69)	\$ 398,106.00
May-12	\$ 398,106.00	\$ 6,320.12	\$ 3,230.66	\$ 407,656.78	\$ (14,665.62)	\$ (2,025.00)		\$ (16,690.62)	\$ 390,966.16
Jun-12	\$ 390,966.16	\$ 5,723.78	\$ 3,030.17	\$ 399,720.11	\$ (9,515.56)	\$ (1,350.00)	\$ (66.86)	\$ (10,932.42)	\$ 388,787.69
Jul-12	\$ 388,787.69	\$ 3,209.34	\$ 3,058.53	\$ 395,055.56			\$ (350.00)	\$ (350.00)	\$ 394,705.56
Aug-12	\$ 394,705.56	\$ 4,716.14	\$ 3,116.89	\$ 402,538.59				\$ -	\$ 402,538.59
Sep-12	\$ 402,538.59	\$ 4,104.39	\$ 3,037.62	\$ 409,680.60				\$ -	\$ 409,680.60
program year activity		\$ 137,325.89	\$ 35,287.15	\$ 172,613.04	\$ (82,149.22)	\$ (11,025.00)	\$ (2,916.86)	\$ (96,091.08)	\$ 409,680.60

2010-2011 Program Year		REVENUES				EXPENDITURES			
Month	Beginning Balance	Program Revenues	Interest Income	Total Revenue Balance	Rebates For Installed Measures	Agency Admin Payments	CNG Admin	Total Expenditures	Ending Balance
Oct-10	\$ 371,451.15	\$ 10,049.55	\$ 2,815.09	\$ 384,315.79			\$ (350.00)	\$ (350.00)	\$ 383,965.79
Nov-10	\$ 383,965.79	\$ 19,921.14	\$ 2,705.04	\$ 406,591.97	\$ (1,928.00)	\$ (450.00)		\$ (2,378.00)	\$ 404,213.97
Dec-10	\$ 404,213.97	\$ 22,923.33	\$ 2,917.06	\$ 430,054.36	\$ (123,343.65)	\$ (13,275.00)		\$ (136,618.65)	\$ 293,435.71
Jan-11	\$ 293,435.71	\$ 24,365.20	\$ 2,547.39	\$ 320,348.30	\$ (6,376.77)	\$ (1,125.00)		\$ (7,501.77)	\$ 312,846.53
Feb-11	\$ 312,846.53	\$ 20,185.99	\$ 2,801.23	\$ 335,833.75	\$ (4,804.52)	\$ (1,125.00)		\$ (5,929.52)	\$ 329,904.23
Mar-11	\$ 329,904.23	\$ 16,038.31	\$ 3,303.79	\$ 349,246.33	\$ (14,879.64)	\$ (2,025.00)		\$ (16,904.64)	\$ 332,341.69
Apr-11	\$ 332,341.69	\$ 14,585.04	\$ 2,531.25	\$ 349,457.98	\$ (14,906.40)	\$ (1,800.00)		\$ (16,706.40)	\$ 332,751.58
May-11	\$ 332,751.58	\$ 8,527.50	\$ 1,617.08	\$ 342,896.16	\$ (5,338.95)	\$ (900.00)		\$ (6,238.95)	\$ 336,657.21
Jun-11	\$ 336,657.21	\$ 7,084.34	\$ 2,231.95	\$ 345,973.50	\$ (11,262.60)	\$ (1,800.00)		\$ (13,062.60)	\$ 332,910.90
Jul-11	\$ 332,910.90	\$ 4,167.64	\$ 2,702.65	\$ 339,781.19	\$ (2,614.58)	\$ (675.00)	\$ (350.00)	\$ (3,639.58)	\$ 336,141.61
Aug-11	\$ 336,141.61	\$ 4,395.55	\$ 2,568.06	\$ 343,105.22	\$ (860.00)	\$ (225.00)		\$ (1,085.00)	\$ 342,020.22
Sep-11	\$ 342,020.22	\$ 4,252.43	\$ 2,533.33	\$ 348,805.98	\$ (13,397.34)	\$ (2,250.00)		\$ (15,647.34)	\$ 333,158.64
program year activity		\$ 156,496.02	\$ 31,273.92	\$ 187,769.94	\$ (199,712.45)	\$ (25,650.00)	\$ (700.00)	\$ (226,062.45)	\$ 333,158.64

2009-2010 Program Year		REVENUES				EXPENDITURES			
Month	Beginning Balance	Program Revenues	Interest Income	Total Revenue Balance	Rebates For Installed Measures	Agency Admin Payments	CNG Admin	Total Expenditures	Ending Balance
Oct-09	\$ 303,838.39	\$ 14,737.30	\$ 2,302.06	\$ 320,877.75	\$ -	\$ -		\$ -	\$ 320,877.75
Nov-09	\$ 320,877.75	\$ 18,306.98	\$ 2,239.36	\$ 341,424.09				\$ -	\$ 341,424.09
Dec-09	\$ 341,424.09	\$ 31,148.81	\$ 2,443.43	\$ 375,016.33	\$ (613.45)	\$ (450.00)		\$ (1,063.45)	\$ 373,952.88
Jan-10	\$ 373,952.88	\$ 20,539.45	\$ 2,630.61	\$ 397,122.94	\$ (1,499.25)	\$ (225.00)		\$ (1,724.25)	\$ 395,398.69
Feb-10	\$ 395,398.69	\$ 18,927.69	\$ 2,510.56	\$ 416,836.94	\$ (5,611.46)	\$ (1,125.00)		\$ (6,736.46)	\$ 410,100.48
Mar-10	\$ 410,100.48	\$ 15,361.39	\$ 2,859.42	\$ 428,321.29	\$ (10,823.78)	\$ (2,025.00)		\$ (12,848.78)	\$ 415,472.51
Apr-10	\$ 415,472.51	\$ 13,499.39	\$ 2,810.00	\$ 431,781.90	\$ (12,427.21)	\$ (1,800.00)		\$ (14,227.21)	\$ 417,554.69
May-10	\$ 417,554.69	\$ 9,739.15	\$ 2,770.68	\$ 430,064.52	\$ (31,319.91)	\$ (4,500.00)		\$ (35,819.91)	\$ 394,244.61
Jun-10	\$ 394,244.61	\$ 6,744.82	\$ 2,748.42	\$ 403,737.85	\$ (4,925.20)	\$ (450.00)		\$ (5,375.20)	\$ 398,362.65
Jul-10	\$ 398,362.65	\$ 3,821.30	\$ 2,891.97	\$ 405,075.92	\$ (14,215.02)	\$ (1,575.00)		\$ (15,790.02)	\$ 389,285.90
Aug-10	\$ 389,285.90	\$ 5,580.23	\$ 2,944.78	\$ 397,810.91	\$ (13,125.87)	\$ (2,700.00)		\$ (15,825.87)	\$ 381,985.04
Sep-10	\$ 381,985.04	\$ 6,126.91	\$ 2,717.63	\$ 390,829.58	\$ (16,096.98)	\$ (2,475.00)	\$ (806.45)	\$ (19,378.43)	\$ 371,451.15
program year activity		\$ 164,533.42	\$ 31,868.92	\$ 196,402.34	\$ (110,658.13)	\$ (17,325.00)	\$ (806.45)	\$ (128,789.58)	\$ 371,451.15

EXHIBIT B

2008-2009 Program Year		REVENUES			EXPENDITURES					
Month	Beginning Balance	Program Revenues	Interest Income	Total Revenue Balance	Rebates For Installed Measures	Agency Admin Payments	CNG Admin		Total Expenditures	Ending Balance
Oct-08	\$ 291,778.85	\$ -	\$ 2,158.20	\$ 293,937.05	\$ -	\$ -			\$ -	\$ 293,937.05
Nov-08	\$ 293,937.05	\$ -	\$ 2,104.03	\$ 296,041.08	\$ (1,202.58)	\$ (225.00)			\$ (1,427.58)	\$ 294,613.50
Dec-08	\$ 294,613.50	\$ -	\$ 2,189.72	\$ 296,803.22	\$ -	\$ -			\$ -	\$ 296,803.22
Jan-09	\$ 296,803.22	\$ -	\$ 2,205.92	\$ 299,009.14	\$ (6,391.90)	\$ (1,800.00)			\$ (8,191.90)	\$ 290,817.24
Feb-09	\$ 290,817.24	\$ -	\$ 1,948.44	\$ 292,765.68	\$ (120.00)	\$ (225.00)			\$ (345.00)	\$ 292,420.68
Mar-09	\$ 292,420.68	\$ -	\$ 1,948.44	\$ 294,369.12	\$ (3,039.73)	\$ (450.00)			\$ (3,489.73)	\$ 290,879.39
Apr-09	\$ 290,879.39	\$ 11,318.27	\$ 2,088.97	\$ 304,286.63	\$ (7,414.68)	\$ (2,025.00)			\$ (9,439.68)	\$ 294,846.95
May-09	\$ 294,846.95	\$ 9,559.54	\$ 2,145.77	\$ 306,552.26	\$ (6,129.84)	\$ (1,350.00)			\$ (7,479.84)	\$ 299,072.42
Jun-09	\$ 299,072.42	\$ 5,280.74	\$ 2,124.45	\$ 306,477.61	\$ (5,267.49)	\$ (1,125.00)			\$ (6,392.49)	\$ 300,085.12
Jul-09	\$ 300,085.12	\$ 4,925.91	\$ 2,171.12	\$ 307,182.15	\$ (12,060.31)	\$ (1,575.00)			\$ (13,635.31)	\$ 293,546.84
Aug-09	\$ 293,546.84	\$ 5,219.65	\$ 2,219.18	\$ 300,985.67	\$ (450.47)	\$ (225.00)	\$ (152.79)		\$ (828.26)	\$ 300,157.41
Sep-09	\$ 300,157.41	\$ 6,072.75	\$ 2,182.99	\$ 308,413.15	\$ (3,140.84)	\$ (450.00)	\$ (983.92)		\$ (4,574.76)	\$ 303,838.39
program year activity		\$ 42,376.86	\$ 25,487.23	\$ 67,864.09	\$ (45,217.84)	\$ (9,450.00)	\$ (1,136.71)		\$ (55,804.55)	\$ 303,838.39

2007-2008 Program Year		REVENUES			EXPENDITURES					
Month	Beginning Balance	Program Revenues	Interest Income	Total Revenue Balance	Rebates For Installed Measures	Agency Admin Payments	CNG Admin		Total Expenditures	Ending Balance
Oct-07	\$ 146,713.67	\$ 13,437.70	\$ 1,055.02	\$ 161,206.39		\$ -			\$ -	\$ 161,206.39
Nov-07	\$ 161,206.39	\$ 23,234.90	\$ 1,059.92	\$ 185,501.21	\$ (3,724.92)	\$ (450.00)			\$ (4,174.92)	\$ 181,326.29
Dec-07	\$ 181,326.29	\$ 26,754.62	\$ 1,230.33	\$ 209,311.24					\$ -	\$ 209,311.24
Jan-08	\$ 209,311.24	\$ 32,821.90	\$ 1,420.53	\$ 243,553.67					\$ -	\$ 243,553.67
Feb-08	\$ 243,553.67	\$ 22,876.16	\$ 1,644.87	\$ 268,074.70					\$ -	\$ 268,074.70
Mar-08	\$ 268,074.70	\$ 21,681.50	\$ 1,873.70	\$ 291,629.90					\$ -	\$ 291,629.90
Apr-08	\$ 291,629.90	\$ 15,486.02	\$ 1,805.28	\$ 308,921.20	\$ (18,898.95)	\$ (6,075.00)			\$ (24,973.95)	\$ 283,947.25
May-08	\$ 283,947.25	\$ 9,215.79	\$ 2,024.13	\$ 295,187.17			\$ (303.00)		\$ (303.00)	\$ 294,884.17
Jun-08	\$ 294,884.17	\$ 6,249.82	\$ 1,979.68	\$ 303,113.67	\$ (10,599.94)	\$ (1,575.00)			\$ (12,174.94)	\$ 290,938.73
Jul-08	\$ 290,938.73	\$ 4,670.81	\$ 2,079.25	\$ 297,688.79	\$ (4,685.45)	\$ (900.00)	\$ (214.36)		\$ (5,799.81)	\$ 291,888.98
Aug-08	\$ 291,888.98	\$ 5,311.91	\$ 2,095.03	\$ 299,295.92	\$ (2,188.80)		\$ (3,447.50)		\$ (5,636.30)	\$ 293,659.62
Sep-08	\$ 293,659.62	\$ -	\$ 2,048.56	\$ 295,708.18	\$ (3,479.33)	\$ (450.00)			\$ (3,929.33)	\$ 291,778.85

Cascade Natural Gas Corporation
 OLEC Annual Report for 2018-19 Program Year

Exhibit C

Program Summary
 Oregon Low Income Energy Conservation Program Including Conservation Achievement Tariff

- Homes Served 3
 - Rebates & Agency Admin Per Home \$ 9,085
 - Therms Saved Per Home 206

2017-2018 Totals					
Measures	# of Jobs	Therm Savings	OLEC Dollars	CAT Dollars	Total Program
Ceiling	2	72	\$ 836	\$ 4,869	\$ 5,705
Floor	3	173	\$ 2,017	\$ 7,105	\$ 9,122
Wall	2	128	\$ 1,491	\$ 3,257	\$ 4,748
Duct Ins.	2	37	\$ 344	\$ 1,533	\$ 1,877
Duct Seal	1	77	\$ 810	\$ 45	\$ 855
Air Infiltration	3	39	\$ 353	\$ 442	\$ 794
H-E Furnace	1	71	\$ 690	\$ 145	\$ 835
Furnace Tune Up	1	21	\$ 65	\$ 30	\$ 95
H-E Space Heater	0	-	\$ -	\$ -	\$ -
H-E Water Heater	0	-	\$ -	\$ -	\$ -
Total Measures	15	618	\$ 6,606	\$ 17,425	\$ 24,031
CAP Admin & Prog. Del.			\$ 675	\$ 2,550	\$ 3,225
Adjustment for \$10 Cap			\$ -	\$ -	\$ -
			\$ 7,281	\$ 19,975	\$ 27,256

- Homes Served 23
 - Rebates & Agency Admin Per Home \$ 6,562
 - Therms Saved Per Home 170

2017-2018 Totals					
Measures	# of Jobs	Therm Savings	OLEC Dollars	CAT Dollars	Total Program
Ceiling	12	446	\$ 5,202	\$ 14,186	\$ 19,388
Floor	12	669	\$ 7,785	\$ 22,757	\$ 30,542
Wall	6	435	\$ 5,071	\$ 9,237	\$ 14,308
Duct Ins.	7	138	\$ 1,118	\$ 1,777	\$ 2,895
Duct Seal	13	1,001	\$ 4,601	\$ 654	\$ 5,254
Air Infiltration	22	286	\$ 2,640	\$ 12,598	\$ 15,238
H-E Furnace	12	852	\$ 8,035	\$ 25,184	\$ 33,219
Furnace Tune Up	1	21	\$ 65	\$ 269	\$ 334
H-E Space Heater	1	43	\$ 396	\$ 4,292	\$ 4,688
H-E Water Heater	1	13	\$ 85	\$ 1,315	\$ 1,400
Total Measures	87	3,905	\$ 34,997	\$ 92,269	\$ 127,265
CAP Admin & Prog. Del.			\$ 5,175	\$ 19,550	\$ 24,725
Adjustment for \$10 Cap			\$ (1,066)	\$ -	\$ (1,066)
			\$ 40,172	\$ 111,819	\$ 150,924

2016-2017 Totals					
Measures	# of Jobs	Therm Savings	OLEC Dollars	CAT Dollars	Total Program
Ceiling	27	1,399	\$ 16,322	\$ 32,882	\$ 49,204
Floor	11	606	\$ 7,066	\$ 19,979	\$ 27,045
Wall	4	113	\$ 1,288	\$ 2,344	\$ 3,633
Duct Ins.	7	92	\$ 845	\$ 3,235	\$ 4,080
Duct Seal	15	1,155	\$ 4,204	\$ -	\$ 4,204
Air Infiltration	44	572	\$ 5,280	\$ 33,915	\$ 39,195
H-E Furnace	28	1,988	\$ 19,320	\$ 98,292	\$ 117,612
Furnace Tune Up	1	21	\$ 65	\$ 699	\$ 7,742
H-E Space Heater	1	43	\$ 396	\$ 4,292	\$ 4,688
H-E Water Heater	1	13	\$ 85	\$ 865	\$ 950
Total Measures	139	6,001	\$ 54,872	\$ 196,502	\$ 251,374
CAP Admin & Prog. Del.			\$ 9,900	\$ 35,700	\$ 45,600
Adjustment for \$10 Cap			\$ (2,884)	\$ -	\$ (2,884)
			\$ 64,772	\$ 232,202	\$ 294,090

2015-2016 Totals					
Measures	# of Jobs	Therm Savings	OLEC Dollars	CAT Dollars	Total Program
Ceiling	49	2,529	\$ 29,488	\$ 46,134	\$ 75,622
Floor	44	2,183	\$ 25,139	\$ 65,161	\$ 90,299
Wall	6	348	\$ 4,059	\$ 3,803	\$ 7,862
Duct Ins.	20	369	\$ 3,402	\$ 12,299	\$ 15,701
Duct Seal	45	3,465	\$ 13,460	\$ 3,340	\$ 16,800
Air Infiltration	76	988	\$ 9,057	\$ 23,196	\$ 32,253
H-E Furnace	42	2,988	\$ 28,380	\$ 151,585	\$ 180,565
Furnace Tune Up	16	336	\$ 1,040	\$ 2,742	\$ 2,742
H-E Space Heater	3	69	\$ 1,188	\$ 3,855	\$ 5,043
H-E Water Heater	14	182	\$ 1,190	\$ 28,899	\$ 30,089
Total Measures	315	13,457	\$ 117,003	\$ 341,011	\$ 458,014
CAP Admin & Prog. Del.			\$ 17,550	\$ 61,789	\$ 79,339
Adjustment for \$10 Cap			\$ (134,553)	\$ (402,800)	\$ (537,353)
			\$ 14,450	\$ (402,800)	\$ (388,350)

2014-2015 Totals					
Measures	# of Jobs	Therm Savings	OLEC Dollars	CAT Dollars	Total Program
Ceiling	33	1,431	\$ 16,684	\$ 31,539	\$ 48,223
Floor	31	1,630	\$ 18,418	\$ 53,309	\$ 71,727
Wall	12	711	\$ 8,528	\$ 15,214	\$ 23,742
Duct Ins.	34	398	\$ 3,837	\$ 10,740	\$ 14,577
Duct Seal	51	3,927	\$ 13,755	\$ (1,238)	\$ 12,517
Air Infiltration	75	975	\$ 8,968	\$ 21,696	\$ 30,664
H-E Furnace	36	2,556	\$ 24,840	\$ 101,436	\$ 126,276
Furnace Tune Up	4	284	\$ 2,760	\$ 11,290	\$ 14,050
H-E Space Heater	10	210	\$ 1,495	\$ 3,450	\$ 4,945
H-E Water Heater	2	86	\$ 792	\$ 6,866	\$ 7,658
Total Measures	28	351	\$ 2,380	\$ 35,851	\$ 38,231
CAP Admin & Prog. Del.			\$ 99,697	\$ 278,862	\$ 378,560
Adjustment for \$10 Cap			\$ (18,000)	\$ (63,721)	\$ (81,721)
			\$ 117,697	\$ 342,584	\$ 460,281

2013-2014 Totals					
Measures	# of Jobs	Therm Savings	OLEC Dollars	CAT Dollars	Total Program
Ceiling	17	551	\$ 6,427	\$ 16,584	\$ 23,011
Floor	15	653	\$ 7,611	\$ 18,488	\$ 26,099
Wall	9	609	\$ 7,105	\$ 5,757	\$ 12,862
Duct Ins.	4	39	\$ 358	\$ 1,140	\$ 1,498
Duct Seal	10	770	\$ 4,042	\$ 59	\$ 4,101
Air Infiltration	22	286	\$ 2,592	\$ 5,634	\$ 8,226
H-E Furnace	4	284	\$ 2,760	\$ 11,290	\$ 14,050
Furnace Tune Up	10	210	\$ 1,495	\$ 3,450	\$ 4,945
H-E Space Heater	0	-	\$ -	\$ -	\$ -
H-E Water Heater	0	-	\$ -	\$ -	\$ -
Total Measures	91	3,402	\$ 31,545	\$ 61,526	\$ 93,071
CAP Admin & Prog. Del.			\$ 5,400	\$ -	\$ 5,400
Adjustment for \$10 Cap			\$ -	\$ -	\$ -
			\$ 36,945	\$ 61,526	\$ 98,471

- Homes Served 39
 - Rebates & Agency Admin Per Home \$ 1,514
 - Therms Saved Per Home 138

2012-2013 Totals			
Measures	# of Jobs	Therm Savings	Rebate Dollars
Ceiling	19	875	\$ 11,849
Floor	23	1,171	\$ 12,011
Wall	8	666	\$ 7,769
Duct Ins.	17	267	\$ 2,460
Duct Seal	15	1,166	\$ 5,504
Air Infiltration	30	390	\$ 3,308
H-E Furnace	10	710	\$ 6,900
Furnace Tune Up	7	147	\$ 455
H-E Space Heater	0	-	\$ -
H-E Water Heater	0	-	\$ -
Total	129	5,392	\$ 50,256
CAP Administration			\$ 8,775
			\$ 59,031

2011-2012 Totals			
Measures	# of Jobs	Therm Savings	Rebate Dollars
Ceiling	35	1,542	\$ 20,355
Floor	36	1,614	\$ 21,310
Wall	20	843	\$ 11,122
Duct Ins.	13	143	\$ 1,529
Duct Seal	20	1,540	\$ 9,287
Air Infiltration	42	546	\$ 5,625
H-E Furnace	12	852	\$ 10,320
Furnace Tune Up	13	273	\$ 1,106
H-E Space Heater	3	129	\$ 1,383
H-E Water Heater	1	13	\$ 112
Total	195	7,495	\$ 82,149
CAP Administration			\$ 11,025
			\$ 93,174

2010-2011 Totals			
Measures	# of Jobs	Therm Savings	Rebate Dollars
Ceiling	84	2,862	\$ 38,093
Floor	32	1,849	\$ 17,814
Wall	17	994	\$ 14,391
Duct Ins.	20	301	\$ 3,215
Duct Seal	82	6,314	\$ 58,477
Air Infiltration	102	1,326	\$ 14,006
H-E Furnace	56	3,976	\$ 47,800
Furnace Tune Up	5	105	\$ 514
H-E Space Heater	2	86	\$ 922
H-E Water Heater	40	520	\$ 4,480
Total	440	17,833	\$ 199,712
CAP Administration			\$ 25,650
			\$ 225,362

2009-2010 Totals			
Measures	# of Jobs	Therm Savings	Rebate Dollars
Ceiling	52	2,298	\$ 28,325
Floor	39	2,165	\$ 27,539
Wall	17	1,229	\$ 13,830
Duct Ins.	17	254	\$ 2,559
Duct Seal	34	2,618	\$ 13,709
Air Infiltration	64	832	\$ 8,366
H-E Furnace	18	1,278	\$ 13,680
Furnace Tune Up	9	189	\$ 655
H-E Space Heater	4	172	\$ 1,660
H-E Water Heater	3	39	\$ 336
Total	257	11,074	\$ 110,658
CAP Administration			\$ 17,325
			\$ 127,983

2008-2009 Totals			
Measures	# of Jobs	Therm Savings	Rebate Dollars
Ceiling	24	1,489	\$ 13,477
Floor	25	1,191	\$ 10,797
Wall	16	682	\$ 6,176
Duct Ins.	6	92	\$ 836
Duct Seal	21	1,617	\$ 7,791
Air Infiltration	34	442	\$ 4,080
H-E Furnace	2	142	\$ 1,000
Furnace Tune Up	14	294	\$ 784
H-E Space Heater	1	43	\$ 277
H-E Water Heater	-	-	\$ -
Total	143	5,992	\$ 45,218
CAP Administration			\$ 9,450
			\$ 54,668

2007-2008 Totals			
Measures	# of Jobs	Therm Savings	Rebate Dollars
Ceiling	23	1,182	\$ 10,702
Floor	23	1,151	\$ 10,421
Wall	3	592	\$ 5,358
Duct Ins.	13	309	\$ 2,800
Duct Seal	9	693	\$ 3,060
Air Infiltration	19	247	\$ 2,280
H-E Furnace	8	568	\$ 4,000
Furnace Tune Up	8	378	\$ 1,008
H-E Space Heater	2	129	\$ 831
H-E Water Heater	-	-	\$ -
Total	87	3,573	\$ 27,588
CAP Administration			\$ 9,450
			\$ 37,038

2006-2007 Totals			
Measures	# of Jobs	Therm Savings	Rebate Dollars
Ceiling	13	869	\$ 7,887
Floor	16	774	\$ 6,475
Wall	3	185	\$ 1,648
Duct Ins.	9	109	\$ 959
Duct Seal	9	693	\$ 3,060
Air Infiltration	19	247	\$ 2,280
H-E Furnace	8	568	\$ 4,000
Furnace Tune Up	8	378	\$ 1,008
H-E Space Heater	2	129	\$ 831
H-E Water Heater	-	-	\$ -
Total	87	3,573	\$ 27,588
CAP Administration			\$ 9,450
			\$ 37,038