# Oregon PUC

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REPORT NAME:	Oregon Low-Income Energy Annual Report
COMPANY NAME;	Cascade Natural Gas Corporation
	TAIN CONFIDENTIAL INFORMATION? No Yes
	ubmit only the cover letter electronically. Submit confidential information as directed in the terms of an applicable protective order.
If known, please select	designation: RE (Electric) RG (Gas) RW (Water) RO (Other)
Report is required by:	OAR Enter rule number
	Statute Enter statute number
	Order Enter PUC Order No
	Other CNGC Tariff P.U.C. OR. 9 Sheet 33
Is this report associated	d with a specific docket/case? No Yes
If yes, enter do	cket number: Enter Docket number
List applicable Key W Enter Key Words	ords for this report to facilitate electronic search:
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1 1 1 1 .	daily safety or safety incident reports or
` ` / / ·	ident reports required by ORS 654.715

Please file the above reports according to their individual instructions.



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November 27, 2013

Oregon Public Utility Commission P.O. Box 1088 Salem, OR 97308-1088

Attn: Records Center

Re: Cascade Natural Gas Corporation Oregon Low-Income Energy Conservation (OLIEC) Annual

Report for Fiscal Year 2012-2013

Cascade Natural Gas Corporation encloses for filing the Company's Annual Report for the Oregon Low-Income Energy Conservation Program (OLIEC) for the 2012-2013 program in accordance with the Company's Tariff P.U.C. OR. 9 Original Sheet No. 33.

Please feel free to contact Jim Abrahamson at (503) 230-9607 or Allison Spector at (360) 788-2356 with any questions or concerns you may have.

Sincerely,

Michael Parvinen

Director, Regulatory Affairs

Michaella

attachments

## Overview of the 2012-2013 Program Year

Cascade Natural Gas Corporation ("Cascade" or CNGC) has completed the seventh year of its Oregon Low Income Energy Conservation (OLIEC or Weatherization) program. During this period, 39 homes were weatherized with a total annual savings of 5,392 therms. This represents a further decrease in therm savings from the 7,495 therms saved on 49 homes served the previous program year. This reduction in job completion and therm savings is due to the agencies exhausting their American Recovery and Reinvestment Act (ARRA) funds to weatherize Cascade's low-income homes. The ARRA program formally concluded on March 31, 2012. Most agencies had exhausted their available ARRA funds prior to the program closure date. Leading to a further decline in completions was the limitations of other federal low-income weatherization funds, primarily DOE Weatherization Assistance Funds, that are required to complete natural gas homes under the current OLIEC program design.

This decrease in the number of homes completed is not a negative reflection on the hard working and dedicated Community Action Agencies (CAAs) serving low-income customers in CNGC's service territory. Their efforts, as always, are greatly appreciated by the Company and serve as an asset to our community. The Company has continued to work closely with the agencies and program partners to identify potential program and/or funding adjustments that adequately reflect the changing circumstances faced by agencies and low-income households. Additionally, the Company has recently completed a third-party evaluation of the low income programs, including both OLIEC and Oregon Low Income Bill Assistance (OLIBA) programs. The results of this evaluation, combined with ideas and concepts from our Advisory Group, have pointed the way to future OLIEC program improvements. This is discussed in more detail in the concluding section of this report: Program Year 2013-14 Enhancements. Also presented later in this report is a description of the internal transfer of funds between the OLIEC and the OLIBA programs in the amount of \$5,000.

Since May 2006, Cascade has collected public purpose funds to reduce the energy burden of low income homeowners and renters in its Oregon service territory by providing them with weatherization and bill assistance services. The funding has been collected through a public purpose charge to residential and commercial customers with service under Rate Schedules 101 and 104 respectively. Additionally, other funds are provided, as per Cascade's regulatory agreement with the Oregon Public Utility Commission, that provide the total amount of annual funding available to fund the Company's low income energy conservation (OLIEC) and bill payment assistance (OLIBA) programs. In May 2013, Cascade submitted a proposed change in the public purposes charge paid by Rate Schedules 101 and 104 customers in Oregon. This proposed change was approved by the Oregon Public Utility Commission (OPUC) and made effective on July 1, 2013. This change does not appreciably alter total annual funding for either the weatherization or the bill assistance programs. The total amount of funding available to fund these two programs is currently split with 75 percent funding the energy conservation program and the remaining 25 percent funding the bill assistance program.

Several years ago, in order to meet additional needs resulting from rate increases in 2008 associated with the annual Purchased Gas Adjustment filing, the allocation formula was adjusted to temporally provide 100% of low income funds to the Oregon Low Income Bill Assistance Program. This adjustment lasted

from September 1, 2008 through March 31, 2009. Funding reverted to the original 75-25 formula effective April 1, 2009.

Public purpose monies are collected on a monthly basis to fund the weatherization efforts of the CAAs in Cascade's Service Area. All monies are held in a dedicated, interest-accruing account and are provided to the CAAs upon completion of rebate-qualified energy efficiency improvements. Each qualified CAA in the Company's service territory has access to a specific portion of the weatherization funds accrued in the Company account. In the event that an agency exhausts its weatherization funds, the Company is able to transfer monies designated for a less active agency and/or from the accrued interest category.

Since the beginning of the OLIEC program, no agency has exhausted the monies designed for weatherization. Generally, the Company has instead found that public purpose monies accrue at a faster rate than the CAAs are able to spend-down the money in their account. Even at the peak of ARRA funding, when the agencies had access to additional monies to help with their weatherization efforts, they did not exhaust the funds in the designated CNGC weatherization account. Therefore the Company is confident that funding levels have been adequate to effectively support the efforts of the CAAs delivering the OLIEC program. The Company would note that CNGC dollars are designated specifically for tariff-approved measures and are provided in the form of a rebate. Therefore "discretionary" funds from other entities remain important. As will be discussed later in this report, the Company and its program partners have developed a new OLIEC program design. This new program design is supported by the recommendations included in the recently completed third-party evaluation of the programs. The intent is to increase the number of low income homes that are weatherized, and more fully utilize currently available OLIEC funding, in a manner that does not require the use of other leveraged funds to pay for the installation of qualified energy efficiency measures identified under this program.

Under the OLIEC Program, Community Action Agencies installing qualifying energy efficiency measures for Cascade's low income customers are reimbursed from the OLIW funds (the name of the internal Cascade fund account) according to a schedule of incentive payments based on Cascade's OPUC approved avoided costs. Cascade's participating agencies are as follows:

- NeighborImpact, serving Cascade customers in the Bend/Redmond/Prineville Area
- > Community Action Program East Central Oregon (CAPECO), serving Cascade customers in the Pendleton/Umatilla Area
- > Community Connection of NE Oregon (CCNO), serving Cascade customers in Baker City
- ➤ Community In Action (CINA) serving Cascade customers in Malheur County.

Currently, the design of the program provides a greater reimbursement of funds for those measures that provide greater therm savings. The rebates that are associated with the program are not intended to entirely meet the agency's cost of installing approved energy efficiency measures, but to supplement other agency funds to increase the number of customers served. In addition to the rebate, the CAAs receive \$225 per project for program delivery and administration costs.

### Program Outreach

Cascade has provided information on its low-income energy efficiency program to customers through bill inserts, the company's newsletter, as well as an Energy Savings Tip brochure that each agency has been provided in both English and Spanish. Cascade also has a Low Income Advisory Committee, which met via teleconference on January 9, 2013, April 17, 2013, and October 21, 2013 to discuss both the OLIEC and the Bill Assistance program. The annual "face-to-face" meeting was held on July 10, 2013 in Pendleton. In addition, a special face-to-face meeting was held in Kennewick, WA with Gil Peach on May 31, 2013 to discuss the results and recommendations contained in the Oregon Low Income Programs 3<sup>rd</sup> Party Evaluation. Additional teleconferences were held during 2013 with Staff, Agencies and CAPO regarding the development of the Conservation Achievement Tariff which will be briefly described in the Program Enhancements section at the end of this Annual Report. All agencies are invited to participate and/or submit agenda items at these meetings. These meetings have been very productive to date and have resulted in the following suggestions and outcomes:

- Reviewed agency progress on weatherizing Cascade homes. Kept agencies abreast of regulatory changes occurring as a result of the Company's Integrated Resource Plan and the development of the upcoming third-party evaluation of the low-income programs.
- Focused agency and Company attention at a detailed work session to develop strategies and approaches to delivering low-income weatherization program services in an era of potentially limited federal resources.

### **Customer Eligibility**

The agencies performing weatherization services use the same income eligibility requirements as the Low Income Home Energy Assistance Program (LIHEAP). Customers are eligible for assistance though the OLIEC program if they are owners or renters of a single family home that uses natural gas as the primary space heating fuel and if their household income does not exceed 60% of Oregon's medium income, or other income threshold guidelines followed by federal low income weatherization programs. Duplexes, triplexes and four apartments qualify for OLIEC if residents of at least half the units in the structure meet the income qualification test.

The OLIEC program provides additional funding that supplements existing funding provided by low income weatherization programs governed by federal and state authorities. These existing programs give preference to homes that are occupied by the elderly, the disabled and low-income households with children aged 6-years and younger.

### **Funds Allocation**

Cascade allocates the monthly weatherization funding to the participating agencies based on the total funding provided by Oregon Housing and Community Services (OHCS) under the LIHEAP program within Cascade's service territory. Cascade has the discretion to revise the allocation during the year if the company believes that a different allocation will be the most effective and efficient use of the available funds; however, no reallocations were done for the Weatherization program. The 2012-2013 program year allocations were as follows:

NeighborImpact	39.40%
CCNO	21.76%
CAPECO	28.46%

CINA 10.38%

A modification will take place during the 2013-2014 OLIEC program year with the addition of Klamath-Lake Community Action Services (KLCAS) to the list of Oregon agencies that participate in the OLIEC program. An estimated 400 customers served by Cascade Natural Gas live in Klamath County, Oregon. KLCAS will coordinate with another Oregon CAPO member organization, the Oregon Human Development Corporation, to deliver OLIEC services to qualified low-income households in this area.

### Payment Process

Each agency completes and returns rebate application forms provided by Cascade. The rebate amounts are calculated based on the deemed savings per measure published in the Company's Tariff (Sheet No. 33). The form is then signed by the agency representative and sent to Cascade along with all the receipts, invoices and the energy savings analysis. The Conservation department then reviews each rebate application form to assure that all paperwork is correct and valid. The approved form then goes to the Accounting department for payment to the appropriate agency at which time the agency's fund balance is reduced.

### Overall Program Performance

The OLIEC program experienced a decreased level of activity in the 2012-13 program year from the previous program year. In total, agencies completing 39 homes in the 2012-13 program year compared to 49 homes in the 2011-12 program year. However, there still remains a significant amount of program revenues (approximately \$442,134) unspent at the close of the 2012-2013 program year. Exhibit A summarizes the results of the program for each year of the OLIEC program and for the combined sixyear period.

During this seventh year, the program weatherized 39 homes with rebates averaging \$1,289 per home (\$1,514 including agency administration). These per home costs are closely aligned with those from the previous program year. During the 2012-13 program year, agencies installed a total of 129 measures, with the average project including approximately 3 measures. The annual therm savings associated with the 39 projects are estimated to be 5,392 therms. This calculation includes the therm savings resulting from all measures determined in accordance to CNG's Stellar Study.

Exhibit B displays the monthly financial metrics for the OLIEC program for each year of operation. Exhibit C displays data relating to the numbers of measures installed through the OLIEC program and the resulting predicted therm savings for each measure and each year of operation.

Designated Fund for Additional CAP Agency and Other 501c3 Agencies Energy Efficiency Efforts
As included in the OLIEC tariff effective on January 20, 2010, Cascade was allowed to designate
\$25,000 of the OLIEC program funds for use by CAP agencies and 501c3 non-profit agencies for
reimbursement on the installation of selected energy conservation measures (high efficiency gas
furnaces and water heaters and construction to Energy STAR standards) and custom low income energy
efficiency projects (where preference would be given to measures that would qualify for rebate in
similar projects offered through the Energy Trust of Oregon).

The Company found it very challenging to utilize these funds during the current program year. To date, there have been no reimbursements from this designated fund. One of the primary obstacles to the use of this designated money is the fact that many of the non-CAP 501c3 agencies in Cascade's service territory that perform this type of work are already working with the Energy Trust of Oregon which is utilizing other Cascade Natural Gas public purpose funds to promote the installation of energy efficiency measures to help meet their Cascade Natural Gas therm savings goals under their residential and/or commercial programs. In the same sense that low income households would qualify for either the standard incentives available to all customers on a qualified rate schedule, or the income-specific rebates designed to facilitate more substantial conservation services; the 501c3 agencies also have the choice of participating through our low income specific program with higher reimbursement levels, or receiving a rebate through the ETO. It should be noted that the funds for both of these programs are provided through the same source: CNGC ratepayers. Since either program enables us to count therm savings towards our annual goals, the Company is neutral as to which source of funding the low income agencies pursue. That being said, the low income program was specifically designed as an opportunity to provide greater funding in order to best serve Cascade's most vulnerable populations. Therefore the Company will continue to negotiate with the Energy Trust to determine the best way to maximize resources to these customers/agencies. Finally, it should be noted that reimbursement from Cascade under the OLIEC program cannot be combined with incentives from ETO for the same measure. In addition, some 501c3 agencies that are engaged in the construction of rehabilitation of low income housing are building to code and do not install measures that would qualify under the program.

### Program Year 2012-2013 Enhancements

The Oregon Low Income Energy Conservation program continues into its eighth year. With the expected decline in available federal weatherization funds, and with no appreciable modification to the OLIEC program design, the Company would expect overall program performance at close to that recorded in the past program year. These federal funding sources, primarily DOE-WAP and a portion of LIHEAP funds, are currently under significant scrutiny at the federal level and have been significantly reduced from their historic amounts. This places increased pressure on reimbursement programs like OLIEC which provides rebates for a portion of the total costs of installing qualified weatherization measures.

Ideas and suggestions regarding overall OLIEC program modification were exchanged at a special meeting of the low income agencies, CAPO, Cascade and the OPUC on May 22, 2012 around these issues. It was determined that it was best to await the result of the third-party evaluation of the OLIEC program before coming to conclusions on potential program modifications. Part of the evaluation included suggestions of such modification that could lead to better serving Cascade's low-income households.

Cascade, in cooperation with Staff, the agencies, and CAPO has developed and will present an OLIEC program modification proposal to the Oregon Public Utility Commission early in the 2013-14 program year. This proposal will be based upon implementing a methodology that will fully-fund the installation of cost-effective measures currently approved in Oregon Schedule No. 33. The anticipated results of this modification will be to increase the number of Oregon low-households receiving whole-house weatherization services under OLIEC and a more full utilization of available weatherization funds.

The Company will continue to hold quarterly advisory group meetings to track agency performance progress and continue to look for ways to remove barriers that may exist with the delivery of this program to our low income customers.

Additionally, the Company will continue to seek opportunities to partner with qualified 501c3 agencies that are involved in the construction and rehabilitation of affordable housing if the project is designated primarily for habitation on low income individuals and families to utilize the portion of program funds set aside for those purposes. Further, the Company and the Agencies will jointly explore opportunities for those Agencies to utilize this funding in their activities in the areas of constructing and/or rehabilitating affordable housing.

# Cascade Natural Gas Corporation Exhibit A Summary of Annual Program Results

# Summary of Annual Program Results OREGON LOW INCOME ENERGY CONSERVATON PROGRAM

	200	2006 to 2013	14	2012-13	201	2011-12	2010-11	-11	20(	2009-10	200	2008-09	20(	2007-08	2006-07	
Number of Customers Served		387		39		49		113		78		42		42	``	24
Average Rebate per Project (excluding Administration)	↭	1,445	⋄	1,289 \$	40	1,677 \$		1,767	10	1,419	<b>⋄</b>	1,077	<b>⋄</b>	1,037 \$	1,150	0
Revenues																
Balance from Prior Year			↭	409,681 \$		333,159 \$	37	371,451	٠Λ.	303,838	₩	291,779	₩.	146,713	ΝĄ	
	\$	969,487	Ś	115,054 \$		137,326 \$	15	156,496	4٨.	164,533	\$	42,377	ς,	181,741 \$	171,959	ტ
Accrued Interest	ᡐ	191,307	Ś	39,331 \$		35,287		31,274	٠Λ.	31,869	٠,	25,487	Ŷ	20,316 \$	7,743	ω
Total Available Funds	\$	1,160,793	ψ	\$ 990'895		505,772 \$		559,221	ψ.	500,241	ζ,	359,643	ş	348,770 \$	179,702	2
Payments to Agencies																
For Weatherization Measures	❖	559,158	₩	\$0,256 \$	40	82,149	13	199,712	4Λ.	110,658	❖	45,218	⋄	43,577 \$	27,588	00
For Administration	❖	87,075	Ś	\$,775	۸.	11,025 \$		25,650	٠Λ.	17,325	S	9,450	·››	9,450 \$	5,400	o
CNGC Administration **	₩	82,679	↭	73,154 \$	۰.	2,917		200	1Λ.	806	s,	1,137	<b>የ</b>	3,965 \$	1	
Total Payments	⋄	728,912	\$	132,184 \$	10	96,091	. 22	290'927	40	128,790	<b>ئ</b>	52,805	\$	\$ 26,992 \$	32,988	oo
Ending Balance in OLIW Account	<b>⋄</b>	431,881	❖	431,881 \$	10	409,681	8	333,159	10.	371,451	4/>	303,838	ℴ	291,779 \$	146,713	m

<sup>\*\*</sup> CNGC Adminstraton total for PY 2012-13 includes \$67,502 for 3rd party program evaluation and a \$5,000 transfer of funds to the OLIBA program.

### Cascade Natural Gas Corporation Annual Report 2011-2012 Oregon Low Income Energy Conservation Program

							w Income Ener						
_			F		Revenues			ı	Rebate	Expenditures Agency	CNGC	Total	Balance
Program i	O DAI	e Summary	Н	Revenues 969,486.23	Interest 191,307.23		(a) Revenues 1,160,793.46	L	Payments (559,158.61)	Admin. (87,075.00)	Admin. (82,678.47)	Expenditures (728,912.08)	431 681.38
				909,400 23		_	1,100,783.401	_	(000,100.01)			(120,912.00)	451,001.50
012-2013	Progra	m Year	$\vdash$		REVENUES	г	Total	┝	Rebales	EXPEN Agency	DITURES	Total	
fonth .		Seginning Balance		Program Revenues	Interest Income		Revenue Balance		For Installed Measures	Admin Payments	CNG Admin	Expenditures	Ending Balance
Oct-12		409,680.60	,	9,122.82	\$ 3,162.51	\$	421,965.93	1			(13,504.00)	(13,504,00)	\$408,461.93
Nov-12	1	408,461.93	1	10,719,52	3,059.28	*	422,240,73	l	(4,639.61)	(225.00)	(1,820.00)	(6,884.61)	\$415,356.12
Dec-12		415,356.12	ı	20,230.79	3,199,82	l	438,766,73	ı	(2.578.89)	(225.00)	(4.920.00)	(7.723.89)	\$431,062.84
Jan-13 Feb-13		431,062.84 439,994.44	l	22,071.85 11,618.89	3,206.84 3,042.22	l	456,341.53 454,655,55	ı	(3,372.09) (527.25)	(875.00) (225.00)	(12,300.00)	(16,347.09) (752.25)	\$439,994.44 \$453,903.30
Mar-13	1	453,903.30	l	10,786.53	3,537.79	l	468.227.62	ı					\$468.227.62
Apr-13:		468,227.62	l	7,569.49	3,283.58	l	479,080.69	ı	(18,975.54)	(2,925.00)	(12,300.00)	(34,200.54)	\$444,680,15
May-13 Jun-13	1	444.880.15 439,554.21	l	4,798,14 3,206,26	3,387,95 3,288,40	l	453,065.24 446,048.87	ı	(3,037.03) (2,426.39)	(225.00) (900.00)	(10,250.00) (5,183.40)	(13,512,03) (6,509,79)	
Jul-13	l	437,539.08	l	3,870.13	3,451.B3	ı	444,661.04	ı				-	\$444,861.04
Aug-13	ł	444,861.04	l	5,375,69	3,388,48		453,625.21	ı	(12,585.27)	(2,700.00)	(5,172.34)	(20,457.61)	\$433,167.60
Sep-13	$\vdash$	433,167.60	⊢	5,683.99	3,322.20	⊢	442,173.79	┝	(1,913.56)	(675.00)	(7,703.85)	{10,292.41}	\$431,681.38
ectivity	L		\$	115,054,10	\$39,330.90	\$	154,385.00	L	\$ (50,255.63)	\$ (8,775.00)	\$ (73,153.59)	\$ (132,184.22)	\$431,881.38
011-2012 F	Progra	m Year			REVENUES	_					DITURES		
	[	leginning		Program	Interest		Total Revenue	[	Rebates For installed	Agency Admin	CNG	Total Expenditures	Endina
lonih		Balance	l	Revenues	Income		Balance		Measures	Payments	Admin	Provinces	Balance
			Ι.					1					
Oct-11 Nov-11	5	333,158.64 345,707.73	\$	9,957.41 29,017.65	\$ 2,591.68 2,358.55	\$	345,707,73 377,083,93	ı	(3,101.09)	(450.00)		(3,551.09)	\$345.707.73 \$373.532.84
Dec-11		373.532.84	l	10.040.15	2,496,32		386,069.31	ı	(14,153,85)	(2,025.00)		{16,178.85}	\$369,890.46
Jan-12		369,890.46	l	22,356.05	2,628,17		394.884.68	ı	(9.763.62)	(900.00)	(2.500.00)	(13,163,62)	\$381.721.06
Feb-12		381,721.06	l	15,647.65	2,568.65		399,937.36	ı	(6,483.18)	(900.00)		(7,383.18)	\$392,554.18
Mar-12 Apr-12	1	392,554.18 401,945.66	l	16,958,02 9,265,19	2,760,07 4,389,84	1	412.292.27 415,600.69	ĺ	(8,771,61) (15,694,69)	(1,575,00)		(10,346.61) (17,494.69)	\$401,945.66 \$398,106.00
May-12	l	398,106,00	l	6,320.12	3,230.66		407,656.78	ĺ	(14,665.62)	(2,025.00)		(16,690.62)	\$390,966.16
Jun-12	l	390,966.16	ı	5,723.76	3.030.17		399,720,11	ı	(9,515,56)	(1,350,00)	(65,86)	(10,932,42)	5388,787.69
Jul-12		388,787.69	l	3,209.34	3,058.53		395,055.56 402,538.59	ĺ			(350.00)	(350.00)	\$394,705.56
Aug-12 Sep-12		394,705,56 402,538.59	l	4,716.14 4,104.39	3,116.89 3,037.62	ĺ	402,538.59 409,680.60	ĺ					\$402,538.59 \$409,680.60
togram year activity	Г		5	137,325.89	\$35,287.15	5	172,613.04	Γ	\$ (82,149.22)	\$ (11,025,00)	\$ (2,918.86)	\$ (96,091.08)	\$409,680.60
	_		.,	101,020.09			112,013,04		A (AE) (48 SS)			y 190,091,08)	¥>9,000,00
010-2011 F	Progra	n Year	$\vdash$		REVENUES	_	Total	H	Rebates	EXPEN Agency	DITURES	Total	
		leginning	l	Program	Interest		Revenue	١	For Installed	Admin	CNG	Expenditures	Ending
lonth	$\vdash$	Balance	-	Revenues	Income	$\vdash$	Balance	l	Measures	Payments	Admin		Balance
Oct-10	\$	371.451.15	5	10,049,55	\$ 2,815.09	5	384,315.79	ı			(350.00)	(350.00)	\$383,965.79
Nov-10	1	383,965.79	ľ	19,921.14	2,705.04	Ĺ	406.591.97	ı	(1.928.00)	(450.00)		(2.378.00)	\$404.213.97
Dec-10		404,213.97	l	22,923.33	2,917.06		430,054.35	ĺ	(123,343.65)	(13,275.00)		(136,618,66) (7,501,77)	\$293,435.71
Jan-11 Feb-11	l	293,435,71 312,848,53	l	24,365.20 20,185.99	2,547.39 2,801.23	1	320,348.30 335,833,75	ĺ	(6,376,77) (4,804,52)	(1,125.00) (1,125.00)		(7,501.77) (5,929.52)	\$312,846.53 \$329,904.23
Mar-11	1	329 904 23	ı	16,038.31	3,303.79		349,246.33	ı	(14,879.64)	(2,025.00)		(16,904.64)	\$332,341.69
Apr-11		332.341.69	l	14.585.04	2,531.25	1	349,457.98	ĺ	(14.906,40)	(1,800.00)		(16,706,40)	\$332,751.58
May-15 Jun-11	l	332,751.58 336,657.21	l	8.527.50 7,084.34	1,617.08 2,231.95		342.896.16 345,973.50	ı	(5,338,95) (11,262,60)	(900.00) (1,800.00)		(6.238.95) (13,062.60)	\$336,657.21 \$332,910.90
Jul-11		332,910 90	l	4,167.64	2,702.65	ŀ	339,781.19	ı	(2.614.58)	(675.00)	(350.00)	(3.639.58)	5335,141.61
Aug-11	l	336,141.61		4,395.55	2,568.06		343,105 22	ļ	(860.00)	(225.00)		(1.065.00)	\$342,020.22
Sep-11 very margos	_	342,020.22	$\vdash$	4,252.43	2,533.33	$\vdash$	348,805.98	$\vdash$	(13,397.34)	(2,250.00)		(15,647.34)	\$333,158.64
activity	L		5	156,496.02	\$31,273.92	\$	187,769.94	L	\$ (199,712.45)	\$ (25,650.00)	\$ (700.00)	\$ (226,052.45)	\$333,158.64
009-2010 F	Progra	л Үеаг			REVENUES			L		EXPEN	DITURES		
		Jeginnéng	l	Program	Interest		Total Revenue		Rebates For installed	Agency Admin	CNG	Total Expenditures	Ending
onth		Balance		Revenues	Income	_	Baiance		Measures	Payments	Admin		Balance
Oct-09	5	303.838.39	\$	14,737.30	\$ 2,302.06	\$	320,877.75					s .	\$320,877.75
Nov-09		320,877,75	ľ	18,306.98	2,239.36	7	341,424.09			-			\$341,424.09
Dec-09		341.424.09	l	31.148.81	2.443.43		375,016.33		(613,45)	(450.00)		{1,053.45}	\$373,952.88
Jan-10 Feb-10		373,952.88 395,398.69	l	20,539.45 18,927.69	2,630.61 2,510.56	1	397,122.94 416,836.94		(1.499.25) (5,611.46)	{225.00} {1,125.00}		(1,724,25) (6,736,46)	\$395,398,69 \$410,100.48
ren-ju		410.100.48	l	15,361,39	2.859.42		428,321.29		(10.823.78)	(2,025.00)		(12,848,78)	\$415,472.51
Mar. 10		415.472.51				1		1				(14 227.21)	\$417.554.69
Mar-10 Apr-10	l		l	13,499.39	2,810.00		431,781.90	1	(12.427.21)	(1,600.00)			
Apr-10 May-10		417,554.69		9,739.15	2,770.68		430,064.52		(31,319.91)	(4,500.00)		(35,819.91)	\$394,244.61
Apr-10 May-10 Jun-10		417,554.69 394,244.61		9,739.15 6,744.82	2,770.68 2,748.42		430,064.52 403,737.85		(31,319.91) (4,925.20)	(4,500.00) (450,00)		(5,375.20)	\$394,244.61 \$398,362.65
Apr-10 May-10 Jun-10 Jul-10		417,554.69 394,244.61 398,362.65		9,739.15 6,744.82 3,821.30	2,770.68		430,064.52 403,737.85 405,075.92		(31,319.91) (4,925.20) (14,215.02)	(4,500.00) (450,00) (1,575.00)		(5,375.20) (15,790.02)	\$394,244.61 \$398,362.65 \$389,285.90
Apr-10 May-10 Jun-10 Jul-10 Aug-10 Sep-10		417,554.69 394,244.61		9,739.15 6,744.82	2,770.68 2,748.42 2,891.97		430,064.52 403,737.85		(31,319.91) (4,925.20)	(4,500.00) (450,00)	(806.45)	(5,375.20)	\$394,244.61 \$398,362.65
Apr-10 May-10 Jun-10 Jul-10 Aug-10 Sep-10		417,554.69 394,244.61 398,362.65 389,285.90	\$	9,739.15 6,744.82 3,821.30 5,580.23 6,126.91	2,770.68 2,748.42 2,891.97 2,944.78	\$	430,064.52 403,737.85 405,075.92 397,810.91 390,829.58		(31,319,91) (4,925,20) (14,215,02) (13,125,87) (16,096,98)	(4,500.00) (450.00) (1,575.00) (2,700.00) (2,475.00)		(5,375.20) (15,790.02) (15,825.87)	\$394,244,61 \$398,362,65 \$389,285,90 \$381,985,04 \$371,451,15
Apr-10 May-10 Jun-10 Jul-10 Aug-10 Sep-10 regran year activity		417,554,69 394,244,61 398,362,65 389,285,90 381,985,04	\$	9,739.15 6,744.82 3,821.30 5,580.23	2,770.68 2,748.42 2,891.97 2,944.76 2,717.63 \$31,868.92	\$	430,064,52 403,737,85 405,075,92 397,810,91		(31,319.91) (4,925.20) (14.215.02) (13,125.87)	(4,500,00) (450,00) (1,575,00) (2,700,00) (2,475,00) \$ (17,325,00)	\$ (806.45)	(5,375,20) (15,790,02) (15,825,87) (19,378,43)	\$394,244,61 \$398,362,65 \$389,285,90 \$381,985,04 \$371,451,15
Apr-10 May-10 Jun-10 Jul-10 Aug-10 Sep-10 ogan yeu activity	Progra	417,554.69 394,244.61 398,362.65 389,285.90 381,985.04	\$	9,739.15 6,744.82 3,821.30 5,580.23 6,126.91 184,533.42	2,770.68 2,748.42 2,891.97 2,944.78 2,717.63 \$31,868.92 REVENUES	\$	430,064,52 403,737,85 405,075,92 397,810,91 390,829,58 196,402,34		(31,319.91) (4,925.20) (14,215.02) (13,125.87) (16,096.98) (3 (110,658.13)	(4,500.00) (450.00) (1,575.00) (2,700.00) (2,475.00) \$ (17,325.00) EXPEN Agency	\$ (806.45) DITURES	(5.375.20) (15.790.02) (15.825.87) (19.378.43) \$ (128,789.58) Total	\$394,244.61 \$398,362.65 \$389,285.90 \$381,985.04 \$371,451.15 \$371,451.15
Apr-10 May-10 Jun-10 Jul-10 Aug-10 Sep-10 regran year activity	Progra	417,554,69 394,244,61 398,362,65 359,285,90 381,985,04 mr Year	\$.	9,739.15 6,744.82 3,821.30 5,580.23 6,126.91 184,533.42	2,770.68 2,748.42 2,891.97 2,944.76 2,717.63 \$31,868.92 REVENUES	\$	430,064,52 403,737,85 405,075,92 397,810,91 390,829,58 196,402,34 Total Revenue		(31,319,91) (4,925,20) (14,215,02) (13,125,87) (16,096,98) (\$ (110,658,13)	(4,500,00) (450,00) (1,575,00) (2,700,00) (2,475,00) \$ (17,325,00) EXPEN Agency Admin	\$ (806.45) DITURES CNG	(5.375.20) (15.790.02) (15.825.87) (19.378.43) \$ (128,789.58)	\$394,244,61 \$398,362,65 \$389,285,90 \$381,985,04 \$371,451,15 \$371,451,15
Apr-10 May-10 Jun-10 Jul-10 Aug-10 Sep-10 Sep-10 regran year activity	Progra	417,554,69 394,244,61 398,362,65 389,285,90 381,985,04 m Year Beginning Balance		9,739.15 6,744.82 3,821.30 5,580.23 6,126.91 184,533.42	2,770,68 2,748,42 2,891,97 2,944,76 2,717,63 331,668,92 REVENUES Interest Income		430,064.52 403,737.85 405,075.92 397,810.91 390,829.58 196,402.34 Total Revenue Balance		(31,319.91) (4,925.20) (14.215.02) (13.125.87) (16,096.98) \$ (110,658.13) Rebates For Installed	(4,500.00) (450.00) (1,575.00) (2,700.00) (2,475.00) \$ (17,325.00) EXPEN Agency	\$ (806.45) DITURES	(5.375.20) (15.790.02) (15.825.87) (19.378.43) \$ (128.789.58) Total Expenditures	\$394,244.61 \$398,362.65 \$389,285.90 \$381,985.04 \$371,451.15 \$371,451.15 Ending Balance
Apr-10 May-10 Jun-10 Jul-10 Aug-10 Sep-10 regran year activity	Progra	417,554,69 394,244,61 398,362,65 359,285,90 381,985,04 mr Year	\$	9,739.15 6,744.82 3,821.30 5,580.23 6,126.91 184,533.42	2,770.68 2,748.42 2,891.97 2,944.76 2,717.63 \$31,868.92 REVENUES	5	430,064,52 403,737,85 405,075,92 397,810,91 390,829,58 196,402,34 Total Revenue		(31,319.91) (4,925.20) (14.215.02) (13.125.87) (16,096.98) \$ (110,658.13) Rebates For Installed	(4,500,00) (450,00) (1,575,00) (2,700,90) (2,475,00) \$ (17,325,00) EXPEN Agency Admin Payments	\$ (806.45) DITURES CNG	(5,375.20) (15,790.02) (15,825.87) (19,378.43) \$ (128,789.59) Total Expenditures	\$394,244.61 \$398,362.65 \$389,285.90 \$381,985.04 \$371,451.15 \$371,451.15 Ending Balance \$293,937.05
Apr-10 May-10 Jun-10 Jul-10 Aud-10 Sep-10 regram year activity 008-2009 F	Proora.	417,554,69 394,244,61 398,362,65 389,285,90 381,985,04 m Year Beginning Balance		9,739.15 6,744.82 3,821.30 5,580.23 6,126.91 184,533.42	2,770,68 2,743,42 2,891,97 2,944,76 2,717,63 \$31,668,92 REVENUES Interest Income \$ 2,158,20 2,158,20 2,159,72		430,064.52 403,737.85 405,075.92 397,810.91 390,829.58 196,402.34 Total Revenue Balance		(31,319.91) (41,925.20) (14,215.02) (13,125.87) (16,096.98) \$ (110,658.13) Rebates For Installed Measures	(4,500,00) (450,00) (1,575,00) (2,700,00) (2,475,00) \$ (17,325,00) EXPEN Agency Admin Payments	\$ (806.45) DITURES CNG	(5,375.20) (15,790.02) (15,825.87) (19,378.43) \$ (128,789.58)  Total Expenditures \$ (1,427.58)	\$394,244.61 \$398,362.65 \$389,285.90 \$381,985.04 \$371,451.15 \$371,451.15 Ending Balance \$293,937.05 \$294,613.50 \$296,803.22
Apr-10 May-10 Jun-10 Jun-10 Jun-10 Sep-10 Sep-10 regram year activity  008-2009 F  Onl-08 Nov-08 Dec-08 Jan-09	Prooria B	417,554,69 394,244,61 398,362,65 359,285,90 381,985,04 m Year Beginning Balance 291,778,85 293,937,05 294,613,60 296,803,22		9,739.15 6,744.82 3,821.30 5,580.23 6,126.91 184,533.42	2,770,68 2,743,42 2,891,97 2,944,76 2,717,63 \$31,668,92 REVENUES Interest Income \$ 2,158,20 2,104,03 2,169,72 2,205,92		430,064,52 403,737,85 405,075,92 397,810,91 390,829,58 196,402,34 Total Revenue Balance 293,937,05 296,041,08 296,803,22 299,009,14		(31,319.91) (4.925.20) (14.215.02) (13.125.87) (16,096.98) \$ (110,658.13) Rebates For Installed Measures (1,202.58) (6,391.90)	(4,500,00) (4,500,00) (1,575,00) (2,700,00) (2,475,00) \$ (17,325,00) EXPEN Admin Payments (225,00) (1,800,00)	\$ (606.45) DITURES CNG Admin	(5.375.20) (15.790.02) (15.026.87) (19.378.43) \$ (128.789.58) Total Expendâures \$ (1.427.58) (8.191.90)	\$394,244.61 \$398,362.65 \$389,285.90 \$381,985.04 \$371,451.15 \$371,451.15 Ending Balance \$293,937.05 \$294,613.50 \$296,803.22 \$290,817.24
Apr-10 May-10-1 Jun-10-1 Jun-10-1 Aug-10-3 Seph-10-3 Sep	Proorta.	417,554,69 394,244,61 398,362,65 389,285,90 381,985,04 mr Year Belance 291,778,85 293,937,05 294,613,60 296,803,22 290,817,24		9,739.15 6,744.82 3,821.30 5,580.23 6,126.91 184,533.42 Program Revenues	2,770,68 2,748,42 2,891,97 2,944,76 2,717,63 \$31,868,92 REVENUES Interest Income \$ 2,158,20 2,104,03 2,169,72 2,205,92 1,948,44		430,064,52 403,737,85 405,075,92 397,810,91 390,829,58 196,402,34 Total Revenue Balance 293,937,05 296,041,08 296,803,22 299,009,14		(31,319 91) (4,925 20) (14,215 02) (13,125 87) (16,096,98) \$ (110,658,13) Rebates For Installed Measures (1,202,58) (6,391,90) (120,00)	(4,500,00) (450,00) (1,575,00) (2,700,00) (2,475,00) \$ (17,325,00) EXPEN Agency Admin Payments (225,00) (1,800,00) (225,00)	\$ (806.45) DITURES CNG	(5.375.20) (15,790.02) (15,825.87) (19,378.43) \$ (128,789.58) Total Expenditures \$ (1,427.58) (8,191.90) (345.00)	\$394,244.61 \$396,362.65 \$389,285.90 \$381,985.04 \$371,451.15 \$371,451.15 Ending Balance \$293,937.05 \$294,613.50 \$296,803.22 \$290,817.24
Apr-10 May-10: Jun-10: Jun-10: Aug-10: September 20: activity 008-2009 f Nor-08: Dec-08: Jan-09: Feb-09: Mar-09:	Prooria B	417,554,69 338,362,65 338,285,90 381,985,04 m Year decinning Balance 291,778,85 293,937,05 296,803,22 290,817,24 292,420,68		9,739.15 6,744.62 3,821.30 5,580.23 6,126.91 184,533.42 Program Revenues	2,770,88 2,748,42 2,891,97 2,944,76 2,717,63 \$31,668,92 REVENUES Interest Income \$ 2,158,20 2,104,03 2,169,72 2,205,92 1,948,44		430,064,52 403,737,85 405,075,92 397,810,91 390,829,58 196,402,34 Total Revenue Balance 293,937,05 296,041,08 292,765,68 294,309,12		(31,319,91) (4925,20) (14,215,02) (13,125,87) (16,095,98) (110,658,13) Rebates For Installed Measures (1,202,58) (6,391,90) (120,00) (130,39,73)	(4,500,00) (4,50,00) (1,575,00) (2,700,00) (2,475,00) \$ (17,325,00) EXPEN Agency Admin Payments (225,00) (1,800,00) (255,00) (450,00)	\$ (606.45) DITURES CNG Admin	(5,375,20) (15,790,02) (15,825,87) (19,378,43) \$ (128,789,58) Total Expenditures \$ (1,427,58) (8,191,90) (345,00) (3,459,73)	\$394,244.61 \$398,362.65 \$389,285.90 \$381,985.04 \$371,451.15 \$371,451.15 Ending Balance \$293,937.05 \$294,613.50 \$296,803.22 \$290,817.24
Apr-10 May-10; Jun-10; Jun-10; Sop-10; Sop-10; OO8-2009 F Mor-08; Jan-09; May-09; May-09; May-09; May-09;	Progra B	417,554,69 334,244,61 338,382,65 339,285,90 331,985,04 m Year seduning Balance 291,778,85 293,337,05 294,613,50 296,803,22 290,817,24 292,420,68 290,817,24 292,420,68		9.739.15 6.744.82 3.821.30 5.580.23 6.126.91 184,533.42 Program Revenues	2.770.68 2.743.42 2.891.97 2.944.76 2.717.63 \$31,868.92 Interest Incorne \$ 2.158.20 2.104.03 2.169.72 2.205.92 1.948.44 1.948.44 2.088.97 2.145.77		430,064,52 403,737,85 405,075,92 397,810,91 390,829,58 196,402,34 Total Revenue Balance 293,937,05 296,041,08 294,369,12 304,286,83 306,5552,26		(31,319,91) (492520) (14,215,02) (13,125,87) (16,096,98) (16,096,98) \$ (110,658,13) Rebates For Installed Measures (1,202,58) (6,391,90) (1,209,00) (1,209,73) (7,414,68) (6,129,84)	(4,500.00) (4,500.00) (1,575.00) (2,2700.00) (2,475.00) \$ (17,325.00) \$ (17,325.00) Admin Payments (225.00) (4,500.00) (4,500.00) (2,025.00) (1,350.00) (1,350.00)	\$ (606.45) DITURES CNG Admin	(5,375,20) (15,790,02) (15,825,87) (19,378,43) \$ (128,789,59) Total Expenditures \$ (1,427,58) (8,191,90) (3,45,90) (3,45,97,3) (9,439,63) (7,479,84)	\$394,244,61 \$398,362,65 \$389,285,90 \$381,985,04 \$371,461,15 \$371,461,15 \$371,461,15 \$371,461,15 \$293,937,05 \$294,613,50 \$296,803,22 \$290,817,24 \$292,420,68 \$290,817,24 \$290,817,24 \$290,817,24 \$290,817,24 \$290,817,24
Apr-10 May-10 Jul-10 Jul-10 Sep-10 Sep-10 Corogram yeu activity OOS-2009 F Nov-08 Dec-08 Jan-09 Feb-09 May-09 Jun-09 Jun-09 Jun-09 Jun-09	B	417,554,68 394,244,61 398,362,65 389,285,90 381,985,04 mr Year secinning Balance 291,778,85 293,937,05 294,613,50 294,613,50 292,420,68 292,420,68 290,879,39 294,846,55 299,072,42		9.739.15 6.744.82 3.821.30 5.580.23 6.126.91 184.633.42 Program Revenues	2.770,68 2.748,42 2.891,97 2.944.76 2.717.63 \$31,869.92 REVENUES Interest Incorne \$ 2.158.20 2.169.72 2.205.92 1.948,44 1.948,44 2.088.97 2.145.77 2.145.77		430,064,52 403,337,85 405,075,92 397,810,93 397,810,93 1300,829,58 196,402,34 Total Revenue Balance 293,937,05 296,041,08 296,803,22 299,009,14 292,765,66 294,309,12 304,226,63 306,477,61		(31,319,91) (49,2520) (14,215,02) (13,125,87) (16,096,08) (10,058,13) (110,658,13) (120,00) (120,00) (120,00) (130,09,73) (14,146,68) (120,68) (120,68) (120,68) (120,68) (120,68) (120,68) (120,68) (120,68) (120,68) (120,68)	(4,500.00) (4,500.00) (1,575.00) (2,700.00) (2,475.00) \$ (17,325.00) EXPEN Admin Payments (225.00) (1,800.00) (2,025.00) (4,500.00) (1,1350.00) (1,1350.00) (1,125.00)	\$ (606.45) DITURES CNG Admin	(5.375.20) (15.790.02) (15.875.87) (19.378.43) \$ (128.789.58)  Total Dependances \$ (1.427.58) (8.191.90) (3.459.73) (9.439.66) (7.479.84) (6.392.48)	\$394,244 61 \$398,362 65 \$399,365 06 \$331,985 14 \$371,451,15 \$371,4
Apr-10 May-10 Jun-10 Jun-10 Jun-10 Sep-10 Sep-10 Control Sep-10 Control Sep-10 Control Sep-10 Control Sep-10 May-09 May-09 Jun-09 May-09 Jun-09 May-09 Jun-09 Jun-09 May-09 Jun-09 Jun-09 Jun-09 May-09 Jun-09 Jun-09 Jun-09	Progra.	417,554,69 339,242,61 339,362,65 339,285,90 331,985,04 m Year eclavaling Balance 293,3937,05 294,613,50 294,613,50 292,420,68 292,420,68 292,420,68 292,420,68 292,420,68 292,420,68 292,420,68 292,420,68 292,420,68		9.739.15 6.744.82 3.821.30 5.580.23 6.126.91 184,533.42 Program Revenues	2770.68 2743.42 2.891.97 2.944.76 2.717.63 \$31,866.92 REVENUES Interest Incorne \$ 2,158.20 2.104.03 2.169.72 2.205.92 1.948.44 1.948.44 1.948.44 2.088.97 2.145.77 2.124.45 2.171.12		430,044.52 403,373.63 405,075.92 397,810.91 390,823.54 196,402.34 Total Revenue Balance 293,937.05 296,041.92 299,009.14 292,765.68 294,309.12 304,282.63 305,652.23 306,672.61 307,782.15		(31,319,91) (4,925,20) (14,215,02) (13,125,87) (16,096,98) \$ (110,658,13) \$ (110,658,13) \$ (120,02) (120,00) (120,00) (130,90) (120,00) (130,973) (7,414,68) (5,267,43) (12,063,91) (12,063,91)	(4,500.00) (4,575.00) (1,575.00) (2,700.00) (2,7475.00) \$ (17,325.00)  EXPEN Agency Admin Parmeris  (225.00) (450.00) (225.00) (450.00) (1,255.00) (1,155.00) (1,155.00)	\$ (606.45) DITURES CNG Admin	(5,375,20) (15,790,02) (15,825,87) (19,378,43) \$ (122,769,59) Total Expenditures \$ (1,427,58) (8,191,90) (345,0	\$394,244 61 \$398,362 65 \$399,265 90 \$361,985 14 \$371,451,15 \$371,451,15 \$371,451,15 \$371,451,15 \$294,613,50 \$294,6
Apr-10 May-10 Jul-10 Jul-10 Sep-10 Sep-10 Oct-08 Nov-08 Dec-08 Jan-09 Feb-09 Apr-09 May-09 Jun-09	Progra B	417,554,68 394,244,61 398,362,65 389,285,90 381,985,04 mr Year secinning Balance 291,778,85 293,937,05 294,613,50 294,613,50 292,420,68 292,420,68 290,879,39 294,846,55 299,072,42		9.739.15 6.744.82 3.821.30 5.580.23 6.126.91 184.633.42 Program Revenues	2.770,68 2.748,42 2.891,97 2.944.76 2.717.63 \$31,869.92 REVENUES Interest Incorne \$ 2.158.20 2.169.72 2.205.92 1.948,44 1.948,44 2.088.97 2.145.77 2.145.77		430,064,52 403,337,85 405,075,92 397,810,93 397,810,93 1300,829,58 196,402,34 Total Revenue Balance 293,937,05 296,041,08 296,803,22 299,009,14 292,765,66 294,309,12 304,226,63 306,477,61		(31,319,91) (49,2520) (14,215,02) (13,125,87) (16,096,08) (10,058,13) (110,658,13) (120,00) (120,00) (120,00) (130,09,73) (14,146,68) (120,68) (120,68) (120,68) (120,68) (120,68) (120,68) (120,68) (120,68) (120,68) (120,68)	(4,500.00) (4,500.00) (1,575.00) (2,700.00) (2,475.00) \$ (17,325.00) EXPEN Admin Payments (225.00) (1,800.00) (2,025.00) (4,500.00) (1,1350.00) (1,1350.00) (1,125.00)	\$ (606.45) DITURES CNG Admin	(5.375.20) (15.750.02) (15.875.02) (15.875.03) (15.875.03) (19.376.43) \$ (122.789.59)  Total Dependances \$ (1.427.58) (3.191.90) (3.459.73) (9.439.66) (7.479.84) (6.302.49) (13.635.31) (6.202.61)	\$394,244 61 \$398,362 65 \$399,365 06 \$331,985 14 \$371,451,15 \$371,4
Apr-10 May-10 Juh-10 Juh-10 Sep-10 Sep-10 Oost-2009 f Oost-2009 f	Progra B	417,554.69 339,342,246 339,342,245 339,285.90 331,985.04  MYEW  Belancing Balance 291,778.85 293,937.05 294,613.50 292,420,68 290,879.39 294,845,85 299,072.42 300,085.12 294,845.85		8.739.15 6.744.82 3.821.30 5.580.23 6.12691 184.533.42 Program Revenues	2.770.68 2.743.42 2.891.97 2.944.76 2.717.63 \$31,658.92 REVENUES Interest Income \$ 2.158.20 2.104.03 2.169.72 2.205.92 2.104.03 1.945.44 1.945.44 1.945.44 2.088.97 2.145.77 2.124.45 2.171.12 2.219.16 2.219.16 2.219.16 2.219.16	5	430 (64.52 403.737.85 405.075.92 397.810.91 390.829.58 1196.402.34 Total Revenue Balance 293.937.05 226.601.22 229.009.14 224.509.12 305.622.63 305.622.63 305.622.63 307.182.15 307.182.15		(3) 3/9 91) (4925 20) (14 216 02) (14 216 02) (14 216 02) (15 215 216 02) (16 096 98) 3 (110,658,13) 8 ebates For Installed Measures (1,202 58) (12000) (12000) (13009) (12000) (13009) (12000) (13009) (12000) (13009) (12000) (13009) (12000) (13009	(4,500,00) (4,575,00) (1,575,00) (2,700,00) (2,475,00)  \$.(17,325,00)  EXPEN Agency Admin Payments (225,00) (1,500,00) (4,500,00) (4,500,00) (1,575,00) (1,575,00) (1,575,00) (255,00) (450,00)	\$ (606.45) DITURES CNG Admin - - - - (152.79) (983.92)	(5,375,20) (15,790,02) (15,876,02) (16,878,67) (16,378,675) (1,427,58) (3,191,90) (4,427,58) (4,191,90) (4,437,58) (4,437,43) (4,437,43) (4,437,43) (4,574,76)	\$304,244 61 \$308,362 65 \$389,365 65 \$389,285 90 \$331,385 14 \$371,451,15 \$371,451,15 \$371,451,15 \$231,45 \$231,45 \$2
Apr-10 May-10-1 Jun-10-1 Jun-10-1 Sep-10- Sep-10- Sep-10- Sep-10- May-09-1 May-09-1 May-09-1 May-09-1 Jun-09-1	Proora B	417,554.58 394,244.61 398,362.55 339,285.90 381,985.04 m Year Sedinning Balance 291,778.85 294,613.50 294,613.50 294,613.50 294,613.50 294,645.55 299,072.42 390,085.12 390,075.41	\$	8.739.15 6.744.82 3.821.30 5.580.23 6.12691 184.533.42 Program Revenues	2.770.68 2.743.42 2.891.97 2.944.76 2.717.63 331,658.92 REVENUES Interest Income \$ 2.158.20 2.104.03 2.169.72 2.205.92 1.948.44 1		430 064.52 403.737.85 405.075.92 397.8109.1 390.829.80 196.402.34 Total Revenue Balance 293.937.05 296.041.08 296.803.2 295.009.1 429.2765.68 294.369.12 305.522.85 305.522.85 307.182.15 307.182.15 307.182.15		(3) 3/9 91) (4925 20) (14 216 02) (14 216 02) (14 216 02) (15 215 215 215 215 215 215 215 215 215 2	(4,500,00) (4,575,00) (1,575,00) (2,700,00) (2,475,00)  \$.(17,325,00)  EXPEN Agency Admin Payments (225,00) (1,500,00) (4,550,00) (4,550,00) (4,550,00) (4,550,00) (4,550,00) (4,550,00) (4,550,00) (4,550,00) (4,550,00) (4,550,00) (4,550,00) (4,550,00) (4,550,00) (4,550,00) (4,550,00) (4,500,00) (4,500,00) (4,500,00) (4,500,00) (4,500,00)	\$ (606.45) DiTURES CNG Admin	(5,375,20) (15,790,02) (15,876,02) (16,878,67) (16,378,675) (1,427,58) (3,191,90) (4,427,58) (4,191,90) (4,437,58) (4,437,43) (4,437,43) (4,437,43) (4,574,76)	\$304,244 61 \$308,362 65 \$389,365 65 \$389,285 90 \$331,385 14 \$371,451,15 \$371,451,15 \$371,451,15 \$231,45 \$231,45 \$2
Apr-10 May-10- Jun-10- Jun-10- Jun-10- Sep-10- ingram-yeu activity 008-2009 f Ionith Oct-08 Nov-08 Dec-08 Jan-09- Feb-09 May-09- Jun-0	Proora	417,554.69 394,244.61 398,382.65 389,285.90 381,985.04  In Year  Bealinning Balance 291,778.85 293,337.85 294,613.50 294,613.50 294,613.50 294,613.50 294,613.50 294,613.50 294,613.50 294,613.50 294,613.50 294,613.50 294,613.50 294,613.50 295,613.22 290,817.24 290,817.24 293,818.55 299,072.45 390,085.12 293,346.84	\$	9.739.15 6.744.82 3.821.30 5.580.23 6.126.91 184.533.42 Program Revenues - - - 11.318.27 9.559.54 5.280.74 4.925.91 5.218.65 6.072.75	2.770.68 2.743.42 2.891.97 2.944.76 2.717.63 331,869.92 REVENUES interest income \$ 2.159.20 2.104.03 2.169.72 2.205.92 1.948.44 1.948.44 2.088.97 2.145.77 2.145.77 2.124.45 2.171.12 2.219.16 2.182.99 \$25,467.23 REVENUES	5	430,04-52 403,075-62 405,075-62 397-810-91 390,820-59 198,402-34 Total Total Total 268,803-22 226,041.08 296,803-22 299,009-14 292,756-66 294,369-12 304,268-53 305,477-51 509,085-15 507,182-15 507,1		(3) 3/9 91) (4) 252 0) (14 2(5 02) (14 2(5) (14 2(5) (14 2(5) (14 2(5) (14 2(5) (14 2(5) (14 2(5) (14	(4,500.00) (4,550.00) (1,575.00) (2,700.00) (2,7475.00) (2,7475.00) (2,7475.00) (2,7475.00) (2,7475.00) (2,7475.00) (2,7475.00) (2,7475.00) (2,7475.00) (2,7475.00) (2,7475.00) (2,7475.00) (2,7475.00) (3,7475.00) (4,7475.00	\$ (606.45)  Offures  CNG Admin  (152.79) (983.92) \$ (1,136.71)	(5,375,20) (15,790,02) (15,790,02) (15,875,87) (19,378,47) \$ (128,789,58)  Total  Expenditures \$ (1,427,58) (3,191,90) (3,459,07) (3,459,07) (3,459,07) (4,439,58) (7,479,84) (6,532,48) (13,635,31) (4,574,76) \$ (555,604,55)	\$ 394,244 61 \$ 398,362 65 \$ 389,326 50 \$ 389,326 50 \$ 371,451,15 \$ 371,451,15 \$ 371,451,15 \$ 271,451,15 \$ 271
Apr-10 May-10 Jun-10 Jun-10 Sep-10 Se	5 5	417,554.69 394.244.61 398.392.65 398.285.90 381,985.04 In Year	\$	9.739.15 6.744.82 3.821.30 5.580.23 6.126.91 184.533.42 Program Revenues 	2,770,68 2,743,42 2,891,97 2,941,76 2,717,63 331,656,92 REVENUES Inherest Income \$ 2,158,20 2,164,03 2	5	430,045.2 433,737.85 445,075.92 397,810.91 390,822.58 196,492.34  Total Revenue Balance 293,937.05 226,041.02 229,937.05 229,002.14 229,002.14 229,002.14 229,003.16 230,652.26 300,677.61 300,856.63 300,657.76 300,856.63		(3) 3/9 91) (4) 252 0) (14 215 02) (14 215 02) (14 215 02) (14 215 02) (15 215 02) (16 200 5.8) (17 6.50 5.8) (17	(4,500,00) (4,576,00) (1,576,00) (2,700,00) (2,475,00) \$ (17,325,00)  EXPEN  Assercy Admin Parmeris (225,00) (1,800,00) (225,00) (4,900,00) (1,125,00)	\$ (606.45) DITURES CNG Admin	(5.375.20) (15,790.02) (15,790.02) (15,825.87) (19,378.43) (15,878.58)  Total Dopenditures  \$ (1.427.58) (8,191.90) (345.90) (345.90) (345.90) (345.90) (345.90) (345.90) (4.574.79) (6.532.48) (4.574.79) (55.604.59)	\$394.244 61 \$398.352 65 \$399.352 65 \$399.352 65 \$371,451.15 \$371,4
Apr-10 May-10 Jun-10 Jun-10 Jun-10 Jun-10 Jun-10 Jun-10 Jun-10 Jun-10 Jun-10 Sep-10 Sep-10 Sonith Oct-08 Jun-09 Ju	Proora B	417,554.69 398,382,659 398,382,659 381,985,04 m Year  Year  Year  Year  291,778,85 293,937,05 294,613,60 292,4613,60 292,4613,60 292,4613,60 293,937,05 294,63,63 292,294,613,60 293,763,61 293,763,61 293,763,61 293,763,61 293,763,61 293,763,61 293,763,61 293,763,61 293,763,61 293,764,61 294,764,61	\$	9.739.15 6.744.82 3.821.30 5.590.23 6.126.91 164.533.42 Program Revenues 11.318.27 9.559.44 5.209.51 5.219.65 6.072.75 42.376.86	2.770.68 2.743.42 2.891.97 2.944.76 2.717.63 \$31,866.92 REVENUES Interest Incorne \$ 2,158.20 2.104.03 2.169.72 2.205.92 1.943.44 1.948.44 2.088.97 2.145.77 2.124.45 2.171.12 2.219.18 2.182.99 \$25,487.23 REVENUES	5	430,04-52 403,737-85 405,075-92 307-810-91 300,822-59 198,402-34 170-81 Revenue Balance 203,937-05 226,041.08 226,041.08 226,041.08 227-05-68 307-765-68 3		(3) 3/9 91) (4) 252 0) (14 2(5 02) (14 2(5) (14 2(5) (14 2(5) (14 2(5) (14 2(5) (14 2(5) (14 2(5) (14	(4,500.00) (4,550.00) (1,575.00) (2,700.00) (2,7475.00) (2,7475.00) (2,7475.00) (2,7475.00) (2,7475.00) (2,7475.00) (2,7475.00) (2,7475.00) (2,7475.00) (2,7475.00) (2,7475.00) (2,7475.00) (2,7475.00) (3,7475.00) (4,7475.00	\$ (606.45)  Offures  CNG Admin  (152.79) (983.92) \$ (1,136.71)	(5,375,20) (15,790,02) (15,790,02) (15,875,87) (19,378,43) \$ (128,789,58)  Total Dependitures  \$ (1,427,58) (3,191,90) (3,459,79) (3,459,79) (3,459,79) (4,4574,76) \$ (556,604,55)  Total Dependitures	\$394,244 61 \$393,522 65 \$399,225 50 \$391,225 50 \$371,451,15 \$371,451,15 \$271,451,15 \$271,451,15 \$271,451,15 \$293,07,05 \$296,003,22 \$294,613 50 \$296,003,22 \$294,613 50 \$296,003,22 \$294,613 50 \$296,003,22 \$294,613 50 \$296,003,22 \$294,613 50 \$296,003,22 \$296,00
Apr-10	Proora B Proora	417,554.69 394,244.61 398,382.65 398,382.65 388,285.90 381,985.04 Im Year  Secinning Balance 291,778.85 291,778.85 294,4613.50	\$	9.739.15 6.744.82 3.821.30 5.580.23 6.126.91 184.533.42 Program Revenues 11.318.27 9.559.54 5.280.74 4.925.91 5.218.65 6.072.75 42.376.86	2.770.68 2.743.42 2.891.97 2.941.76 2.717.63 331.666.92 REVENUES interest incorne \$ 2.158.20 2.109.03	5	490,04-52 403,737-85 405,075-92 397-810-91 390,829-58 198,402,34 Total Revenue Balance 293,947-55 295,041-10 295,800-22 294,360-12 294,360-12 304,286-83 305,652-26 507,182-15 509,041-31 67,788-15 509,041-31 67,788-16 67,884-09		(31 319 91) (4.925 20) (14.215 02) (14.215 02) (14.215 02) (14.215 02) (14.215 02) (16.096 56)  Rebates For Installed Measures  (1.202.58) (1.20.20) (1.20.2	(4,500,00) (4,575,00) (1,575,00) (2,475,00) \$.(17,325,00) \$.(17,325,00)  **Payments**  (225,00) (1,500,00) (2,275,00) (1,500,00) (2,275,00) (1,125,00) (1,	\$ (606.45) DITURES CNG Admin	(5.375.20) (15,790.02) (15,790.02) (15,875.87) (19,378.73) \$ (128,789.58)  Total Expenditures \$ (1.427.58) (8,191.90) (345.00) (3	\$394.244 61 \$398.525 65 \$399.255 90 \$381.985 04 \$371,451.15 \$371,451.15 \$371,451.15 \$371,451.15 \$371,451.15 \$371,451.15 \$371,451.15 \$371,451.15 \$381,000 \$200,817 \$200,817 \$200,817 \$200,817 \$200,817 \$200,817 \$200,817 \$200,817 \$30
Apr.10 Jun.10 Ju	Proora B	417,554.69 394,244.61 398,392.65 398,392.65 388,295.90 381,985.04  m Year  Secinulina Balance 291,778.85 293,393.05 294,493.93 292,490.68 290,873.92 290,817.24 293,547.68 290,873.92 290,817.24 293,546.84 390,157,41  m Year  Medical Part Company  Medical Part Compa	\$	9.739.15 6.744.82 3.821.30 5.580.23 6.126.91 184.533.42 Program Revenues 11.318.27 9.559.54 5.280.74 4.925.91 5.219.65 6.072.75 42.376.86	2,770,68 2,743,42 2,891,97 2,941,76 2,717,63 331,656,92 REVENUES Inlerest Incorne \$ 2,158,20 2,164,03 2,165,03	5	490,04-52 403,737-85 405,075-92 397-810-91 390,829-58 198,402,34 Total Revenue Balance 293,937-55 296,041-09 298,800-22 296,041-09 298,800-22 294,306-12 304,286-83 306,552-26 500,413-15 500,413-15 67,884-09 Total Revenue Balance		(3) 3/9 91) (4) 252 0) (14 215 02) (14 215 02) (14 215 02) (14 215 02) (15 215 02) (16 200 5.8) (17 6.50 5.8) (17	(4,500,00) (4,576,00) (1,576,00) (2,700,00) (2,475,00) \$ (17,325,00)  EXPEN  Assercy Admin Parmeris (225,00) (1,800,00) (225,00) (4,900,00) (1,125,00)	\$ (606.45) DITURES CNG Admin	(5,375,20) (15,790,02) (15,790,02) (15,875,87) (19,378,43) \$ (128,789,58)  Total Dependitures  \$ (1,427,58) (3,191,90) (3,459,79) (3,459,79) (3,459,79) (4,4574,76) \$ (556,604,55)  Total Dependitures	\$394.244 61 \$398.525 65 \$399.255 90 \$381.985 04 \$371,451.15 \$371,451.15 \$371,451.15 \$371,451.15 \$371,451.15 \$371,451.15 \$371,451.15 \$371,451.15 \$371,451.15 \$381,000 \$224.61.05 \$224.61.05 \$224.61.05 \$224.61.05 \$224.61.05 \$224.61.05 \$224.61.05 \$224.61.05 \$224.61.05 \$224.61.05 \$224.61.05 \$226.06.05
Aux 10 Jun 10 Ju	Proora B S	417,554.69 394,244.61 398,382.65 338,285.90 381,985.04 Introduction In	\$	9.739.15 6.744.82 3.821.30 5.580.23 6.126.91 184.533.42  Program Revenues 11.318.27 9.559.54 5.280.74 4.925.91 6.072.73 42.376.86	2.770.68 2.743.42 2.891.97 2.994.76 2.717.63 331,656.92 REVENUES Income \$ 2.158.20 2.104.03 2.169.72 2.205.92 1.948.44 2.088.97 2.145.77 2.124.62 2.171.13 2.162.93 \$2.265.92 2.194.63 2.162.93 \$2.265.92 2.194.64 2.194.65 2.171.16 2.195.62 2.195.63 \$2.162.93 \$2.265.92 2.105.92 2.105.92 2.105.92 2.105.92 2.105.92 2.105.92 2.105.92 2.105.92 2.105.92 2.105.92 2.105.92 2.105.92 2.105.92 2.105.92 2.105.92 2.105.92 2.105.92 2.105.93 2.105.92 2.105.93 2.105.92 2.105.93	5	430,04-52 403,075-62 405,075-62 397-810-91 390,022-59 196,402-34 Total Total Total 298,907-10-91 296,041-10-92 296,041-10-92 296,041-10-92 296,041-10-92 296,041-10-92 296,041-10-92 296,041-10-92 394,265-12 394,265-13 597,182-15 597		(31 319 91) (4.925 20) (14.215 02) (14.215 02) (14.215 02) (14.215 02) (14.215 02) (16.096 56)  Rebates For Installed Measures  (1.202.58) (1.20.20) (1.20.2	(4,500,00) (4,575,00) (1,575,00) (2,475,00) \$.(17,325,00) \$.(17,325,00)  **Payments**  (225,00) (1,500,00) (2,275,00) (1,500,00) (2,275,00) (1,125,00) (1,	\$ (606.45) DITURES  CNG Admin  (152.79) (983.92) \$ (1,136.71) DITURES  CNG Admin	(5,375,20) (15,790,02) (15,790,02) (15,875,87) (19,378,43) \$ (128,789,58)  Total Dependitures  \$ (1,427,58) (8,191,90) (3,459,79) (3,459,79) (3,459,79) (4,4574,76) \$ (556,604,55)  Total Expenditures  \$ (4,174,92)	\$394,244 61 \$393,520 50 \$393,926 50 \$393,926 50 \$371,451,15 \$371,451,15 \$371,451,15 \$371,451,15 \$371,451,15 \$231,451,15 \$231,451,15 \$231,451,15 \$232,461,35 \$236,603,22 \$236,603,22 \$294,613,50 \$296,603,22 \$294,613,50 \$296,603,22 \$294,613,50 \$296,603,22 \$296,613,50 \$296,603,22 \$296,613,50 \$296,603,22 \$296,613,50 \$296,6
Aur-10 Jun-10 Ju	Proora 8	417,554.69 394,244.61 398,382.65 398,382.69 381,985.04  In Yew  In Yew  In Grand In India In India Balance  291,778.85 293,937.05 294,613.60 29	\$	9.739.15 6.744.82 3.821.30 5.580.23 6.126.91 184.533.42 Program Revenues 11.318.27 9.559.54 5.280.74 4.925.91 5.219.65 6.072.75 42.376.86	2,770,68 2,743,42 2,891,97 2,941,76 2,717,63 331,656,92 REVENUES Inlerest Incorne \$ 2,158,20 2,194,03 2,196,72 2,194,95 2,195,95 2,195,95 2,195,95 2,195,95 2,105,95	5	490,04-52 403,737-85 406,075-92 397-810-91 390,829-58 198,402,34  Total Revenue Balance 203,937-55 204,936-12 204,936-12 204,936-12 204,936-12 204,936-15 306,652-26 306,477-61 309,665-56 306,677-61 309,678-66 161,208-39 185,561-21 203,931-14 243,555-17		(31 319 91) (4.925 20) (14.215 02) (14.215 02) (14.215 02) (14.215 02) (14.215 02) (16.096 56)  Rebates For Installed Measures  (1.202.58) (1.20.20) (1.20.2	(4,500,00) (4,575,00) (1,575,00) (2,475,00) \$.(17,325,00) \$.(17,325,00)  **Payments**  (225,00) (1,500,00) (4,	\$ (606.45) DITURES CNG Admin	(5.375.20) (15,790.02) (15,790.02) (15,875.87) (19,378.73) \$ (128,789.58)  Total Expenditures \$ (1.427.58) (8,191.90) (345.00) (3	\$394.244 61 \$398.525 65 \$399.255 90 \$381.985 04 \$371,451.15 \$371,451.15 \$371,451.15 \$371,451.15 \$371,451.15 \$371,451.15 \$371,451.15 \$371,451.15 \$371,451.15 \$381,000 \$224.61.05 \$224.61.05 \$224.61.05 \$224.61.05 \$224.61.05 \$224.61.05 \$224.61.05 \$224.61.05 \$224.61.05 \$224.61.05 \$224.61.05 \$226.06.05
Aur-10 Jun-10 Ju	Prooria 5	417,554.69 394,244.61 398,382.65 398,382.65 398,382.65 388,285.90 381,985.04 Im Year I	\$	9.739.15 6.744.82 3.821.30 5.580.23 6.126.91 184.533.42  Program Revenues  11.318.27 9.559.54 5.280.74 4.925.91 5.219.65 6.072.75 42.376.86  Program Revenues  2.34.377.0 20.234.60 23.281.90 22.876.16 21.681.50 15.466.05	2.770.68 2.743.42 2.891.97 2.941.76 2.717.63 331.869.92 2.104.03 2.108.03 2	5	430,044.52 403,737.85 405,075.92 397,810.91 390,829.58 198,402.34		(31 319 91) (4.925 20) (14.215 02) (14.215 02) (14.215 02) (14.215 02) (14.215 02) (16.096 56)  Rebates For Installed Measures  (1.202.58) (1.20.20) (1.20.2	(4,500,00) (4,575,00) (1,575,00) (2,475,00) \$.(17,325,00) \$.(17,325,00)  **Payments**  (225,00) (1,500,00) (4,	\$ (606.45) DITURES CNG Admin (152.79) (833.92) \$ (1,136.71) DITURES CNG Admin	(5.375.20) (15,790.02) (15,790.02) (15,875.87) (19,378.43) \$ (128,789.58)  Total Expendaures \$ (1.427.58) (8,191.90) (345.00) (3459.79) (3459.79) (439.58) (7.479.84) (6.352.49) (4.574.76) \$ (555.604.55)  Total Expendaures \$ (4.174.92)	\$394.244 61 \$398.352 65 \$399.352 65 \$399.352 65 \$391.985 04 \$371.451.15 \$371.451.15 \$371.451.15 \$371.451.15 \$371.451.15 \$371.451.15 \$371.451.15 \$371.451.15 \$244.613 90 \$244.613 90 \$245.613 90 \$245.613 90 \$246.613 90 \$246.6
Aur-10 Jun-10 Ju	Proora 8	417,554.69 394,244.61 398,382.65 398,285.90 381,985.04  In Yew  In Yew  In Grand In India In India Balance  291,778.85 293,937.05 294,613.60 29	\$	9.739.15 6.744.82 3.821.30 5.580.23 6.126.91 184.533.42  Program Revenues  11.318.27 9.559.54 5.280.74 4.925.91 5.211.59 42.376.86  Program Revenues 13.437.70 22.234.90 22.754.62 23.784.60 22.754.62 23.784.60 22.784.60	2.770.68 2.743.42 2.891.97 2.994.76 2.717.63 331,656.92 REVENUES Interest Income \$ 2.158.20 2.104.03 2.169.72 2.205.92 1.948.44 2.088.97 2.145.77 2.124.45 2.171.12 2.219.18 2.182.99 \$ 2.56.667.23 REVENUES Interest Income \$ 1.055.02 1.059.92 1.20.93 1.20.93.3 1.644.67 1.873.70 1.805.28	5	430,04-52 403,073-63 405,075-92 307,810-91 390,029-58 198,402,34 17 dal Revennie Balance 293,937-55 296,041-18 296,803-22 299,093-14 292,765-68 294,356-12 304,286-83 306,477-51 309,656-77 505,641-95 161,096-99 161,096-99 161,096-99 161,096-99 161,096-99 161,096-99 161,096-99 162,355-86,77 265,074-70 293,074		(31,319.91) (4325.20) (14,215.02) (14,215.02) (14,215.02) (14,215.02) (16,096.98) 3. (110,658.19) (12,002.58) (6,391.90) (12,002.31) (7,414.68) (8,129.40) (12,002.31) (850.47) (12,003.31) (850.47) (13,140.88) 3. (45,217.84)  Rebattes For installed Measures	(4500.00) (4500.00) (1,575.00) (2,475.00) (2,475.00) (2,475.00)  EXPEN Asservy Admin Parments (225.00) (1,1800.00) (225.00) (450.00) (1,250.00) (1,125.00)	\$ (606.45) DITURES  CNG Admin  (152.79) (983.92) \$ (1,136.71) DITURES  CNG Admin	(5,375,20) (15,790,02) (15,790,02) (15,825,87) (19,378,43) \$ (128,789,59)  Total Expendances \$ (1.427,58) (8,191,90) (3,491,90) (3,491,90) (4,491,90) (4,514,90) (6,282,49) (4,514,90) (5,382,49) (5,3	\$394,244 61 \$398,352 65 \$389,326 50 \$389,326 50 \$381,985 40 \$371,451,15 \$371,451,15 \$371,451,15 \$371,451,15 \$371,451,15 \$371,451,15 \$371,451,15 \$331,451,15 \$236,872 \$294,613 50 \$296,803,22 \$294,613 50 \$296,803,22 \$294,613 50 \$296,803,22 \$294,813 \$294,813 \$300,157,41 \$30
Apr-10 Jun-10 Ju	Froora 8	417,554.69 394,244.61 398,382.65 398,382.65 398,382.65 388,285.90 381,985.04 Im Year I	\$	9.739.15 6.744.82 3.821.30 5.580.23 6.126.91 184.533.42  Program Revenues  11.318.27 9.559.54 5.280.74 4.925.91 5.219.65 6.072.75 42.376.86  Program Revenues  2.34.377.0 20.234.60 23.281.90 22.876.16 21.681.50 15.466.05	2.770.68 2.743.42 2.891.97 2.941.76 2.717.63 331.869.92 2.104.03 2.108.03 2	5	430,044.52 403,737.85 405,075.92 397,810.91 390,829.58 198,402.34		(3) 3/19 91) (4) 252 0) (14 2(5 02) (14 2(5) (14 2(5) (14 2(5) (14 2(5) (14 2(5) (14 2(5) (14 2(5) (14	(4,500.00) (4,550.00) (1,575.00) (2,700.00) (2,475.00) (2,475.00) (3,475.00) (4,475.00) (4,575.00) (4,575.00) (4,575.00) (4,575.00) (4,575.00) (4,575.00) (4,575.00) (4,575.00) (4,575.00) (4,575.00) (4,575.00) (4,575.00) (4,575.00) (4,575.00) (4,575.00) (4,575.00) (4,575.00) (4,575.00)	\$ (606.45) DITURES CNG Admin (152.79) (833.92) \$ (1,136.71) DITURES CNG Admin	(5.375.20) (15,790.02) (15,790.02) (15,875.87) (19,378.43) \$ (128,789.58)  Total Expendaures \$ (1.427.58) (345.00) (345.00) (345.00) (345.00) (345.00) (345.00) (345.00) (345.00) (345.00) (345.00) (345.00) (345.00) (345.00) (345.00) (345.00) (345.00) (345.00) (345.00) (345.00) (350.00) (350.00)  Total Expendaures \$ (4.174.92) (24,973.95) (303.00) (303.00) (12,174.94)	\$394,244 61 \$393,525 65 \$393,925 50 \$393,925 50 \$331,985 b4 \$371,451,15 \$371,451,15 \$371,451,15 \$2371,451,15 \$2371,451,15 \$231,45 \$231
Apr-10 Jun-10 Ju	Proora 5 5	417,554.69 394,244.61 398,382.65 398,382.65 388,285.90 381,985.04  Im Yem  Im	\$	9.739.15 8.744.82 3.821.30 5.580.23 8.126.91 184.533.42 Program Revenues 11.318.27 9.550.54 4.202.91 12.216.65 6.072.75 42.376.86	2.770.68 2.743.42 2.891.97 2.994.76 2.717.63 331.858.92 REVENUES income \$ 2.158.20 2.104.03 2.168.03 2.168.72 2.205.92 1.943.44 1.943.44 2.08.93 2.168.72 2.205.92 1.943.44 1.943.44 2.182.99 \$2.505.97 2.1943.44 1.943.44 1.943.47	5	430,044.52 403,737.85 405,075.92 397,810.91 390,822.55 198,402.34 198,402.34 198,203.75 198,203.75 298,091.75		(31,319 31) (4325 20) (14,215 02) (14,215 02) (14,215 02) (14,215 02) (14,215 02) (16,995,99) 3, (10,58,13) (6,995,99) (12,005,13) (6,391,90) (12,006,31) (7,414,69) (8,391,90) (12,006,31) (7,414,69) (8,391,90) (12,006,31) (7,414,69) (8,391,90) (12,006,31) (7,414,69) (8,391,90) (12,006,31) (8,391,90) (12,006,31) (8,391,90) (12,006,31) (8,391,90) (12,006,31) (13,140,84)  Rebates For installed (3,724,92) (18,898,95) (10,599,94) (4,685,65) (10,599,94) (4,685,65)	(4,500,00) (4,550,00) (1,575,00) (2,700,00) (2,700,00) (2,475,00) (3,475,00) (4,75,00)	\$ (608.45) DITURES  CNG Admin  (152.79) (933.92) \$ (1,136.71) DITURES  CNG Admin	(5,375,20) (15,790,02) (15,790,02) (15,875,87) (19,378,43) \$ (128,789,58)  Total Dependances  \$ (1,427,58) (3,459,73) (345,00) (3,459,73) (4,439,73) (4,439,74) (13,635,31) (6,20,20) (4,574,79) \$ (55,604,55)  Total Dependances  \$ (4,174,92) (22,973,95) (221,973,95) (221,973,95) (221,973,95) (5,799,81) (5,799,81) (5,799,81) (5,799,81) (5,799,83)	\$394,244 61 \$393,525 65 \$393,926 50 \$393,926 50 \$331,985 40 \$371,451,15 \$371,451,15 \$2371,451,15 \$2371,451,15 \$2371,451,15 \$233,937,05 \$296,603,22 \$294,613 50 \$296,603,22 \$294,613 50 \$296,603,22 \$294,613 50 \$296,603,22 \$294,613 50 \$296,603,22 \$294,613 50 \$296,603,22 \$294,613 50 \$296,603,22 \$294,613 50 \$296,603,22 \$294,613 50 \$296,603,22 \$294,613 50 \$296,603,22 \$294,613 50 \$296,603,22 \$29
Apr.10 Jun.10 Jun.20 Ju	Proora 5 5	417,554.69 394,244.61 398,382.65 338,285.90 381,985.04  In Yew  In Yew  In Grand In India In India Balance  291,778.85 2294,613.60 2294,613.60 2294,613.60 2294,613.60 2294,613.60 2294,613.60 2294,613.60 2294,613.60 2294,614.61 2294,645.63 2394,64	\$	9.739.15 6.744.82 3.821.30 5.580.23 6.126.91 184.533.42  Program Revenues  11.318.27 9.559.54 5.280.74 4.925.91 5.218.55 6.072.75 42.376.86  Program Revenues  13.437.70 22.234.90 22.876.16 22.234.90 22.876.16 21.681.50 15.466.02 23.15.79 6.240.82 4.570.81	2.770.68 2.743.42 2.891.97 2.994.76 2.717.63 331,666.92 REVENUES Interest Income \$ 2.188.20 2.194.03 2.189.72 2.205.92 1.948.44 2.088.97 2.142.77 2.124.45 2.171.12 2.219.16 2.182.99 \$ 2.56.487.23 REVENUES Interest Income \$ 1.055.02 1.059.22 1.059.23 1.420.53 1.420	5	430,04-52 403,073-63 405,075-92 307,810-91 390,029-58 198,402,34 17 dal Revennie Balance 293,937-55 296,041-19 296,803-22 299,093-14 292,765-68 294,356-12 304,286-83 306,477-51 309,435-15 67,884-09  Total Revennie Balance 161,096-98 185,501-21 209,311-24 209,311-2		(31,319.91) (4325.20) (14,215.02) (14,215.02) (14,215.02) (14,215.02) (16,096.98) 3. (110,658.19) (12,002.58) (6,391.90) (12,002.31) (7,414.68) (8,128.49) (12,002.31) (850.47) (12,003.31) (850.47) (12,003.31) (850.47) (13,140.88) (14,008.88) (15,008.98) (16,008.98) (16,008.98) (16,008.98) (16,008.98) (16,008.98) (16,008.98) (16,008.98) (16,008.98) (16,008.98) (16,008.98) (16,008.98)	(4,500.00) (4,550.00) (1,575.00) (2,700.00) (2,475.00) (2,475.00) (3,475.00) (4,475.00) (4,575.00) (4,575.00) (4,575.00) (4,575.00) (4,575.00) (4,575.00) (4,575.00) (4,575.00) (4,575.00) (4,575.00) (4,575.00) (4,575.00) (4,575.00) (4,575.00) (4,575.00) (4,575.00) (4,575.00) (4,575.00)	\$ (606.45)  CNG Admin  (152.79) (983.92)  \$ (1,138.71)  OTURES  CNG Admin  1 (302.00) (2143.6)	(5,375,20) (15,790,02) (15,790,02) (15,875,87) (19,378,43) \$ (128,789,58)  Total Dependances  \$ (1,427,58) (3,459,73) (345,00) (3,459,73) (4,439,73) (4,439,74) (13,635,31) (6,20,20) (4,574,79) \$ (55,604,55)  Total Dependances  \$ (4,174,92) (22,973,95) (221,973,95) (221,973,95) (221,973,95) (5,799,81) (5,799,81) (5,799,81) (5,799,81) (5,799,83)	\$394,244 61 5398,326 50 5389,326 50 5389,326 50 5389,326 50 5389,326 50 63 571,451,15 5371,451,15 5371,451,15 5371,451,15 5371,451,15 5371,451,15 5371,451,15 5371,451,15 5371,451,15 5371,451,15 5371,451,15 5371,451,15 5311
Apr.10 Jun.10 Jun.20 Ju	Proora 5 5	417,554.69 394,244.61 398,382.65 398,382.65 388,285.90 381,985.04  Im Yem  Im	\$	9.739.15 6.744.82 3.821.30 5.580.23 6.126.91 184.533.42  Program Revenues  11.318.27 9.559.54 5.280.74 4.925.91 5.218.55 6.072.75 42.376.86  Program Revenues  13.437.70 22.234.90 22.876.16 22.234.90 22.876.16 21.681.50 15.466.02 23.15.79 6.240.82 4.570.81	2.770.68 2.743.42 2.891.97 2.994.76 2.717.63 331,856.92 REVENUES Incorne \$ 2.158.20 2.104.03 2.169.72 2.205.92 1.943.44 2.088.97 2.145.76 2.142.12 2.145.76 2.142.12 2.145.76 2.144.76 2.164.67 2.164.67 2.164.67 2.164.67 2.165.92 2.165.93 2.165.93 2.165.93 3.166.93	5	430,044.52 403,737.85 405,075.92 397,810.91 390,822.55 198,402.34 198,402.34 198,203.75 198,203.75 298,091.75		(31,319 91) (4325 20) (14,215 02) (14,215 02) (14,215 02) (14,215 02) (14,215 02) (16,095,99) 3, (110,658,13)  Rebates (1,202,58) (6,391 90) (120,0	(4,500,00) (4,550,00) (1,575,00) (2,700,00) (2,700,00) (2,475,00) (3,475,00) (4,75,00)	\$ (606.45)  CNG Admin  (152.79) (983.92)  \$ (1,138.71)  OTURES  CNG Admin  1 (302.00) (2143.6)	(5,375,20) (15,790,02) (15,790,02) (15,875,87) (19,378,43) \$ (128,789,58)  Total Dependitures  \$ (1,427,58) (3,459,73) (3,459,73) (3,459,73) (4,574,76) \$ (55,604,55)  Total Dependitures  \$ (4,174,92) (4,174,92) (22,973,95) (323,00) (12,174,94) (5,799,81) (5,799,81) (5,799,81) (5,799,81) (5,799,81) (5,799,81) (5,799,81) (5,799,81) (5,799,81) (5,799,81) (5,799,81)	\$394,244 61 \$393,522 65 \$393,926 50 \$393,926 50 \$391,926 50 \$371,451,15 \$371,451,15 \$271,4
Apr-10 Jun-10 Ju	Proora S	417,554.69 394,244.61 398,382.65 338,285.90 381,985.04 Introduction In	\$	9.739.15 6.744.82 3.821.30 5.590.23 6.126.91 194.533.42  Program Revenues 11.318.27 9.559.54 4.925.91 4.925.91 4.925.91 4.925.91 4.925.91 4.925.91 5.240.82 5.240.92 5.240.92 5.240.92 5.240.92 5.240.92 5.240.92 5.240.92 5.240.93	2.770.68 2.743.42 2.891.97 2.994.76 2.717.63 331.686.92 REVENUES Interest Incorne \$ 2.158.20 2.194.03 2.169.72 2.205.92 1.948.44 2.088.97 2.145.72 2.145.72 2.145.72 2.145.72 2.145.73 2.162.69 \$ 2.55.467.23 REVENUES Interest Incorne \$ 1.055.02 1.059.92 1.203.33 1.420.53 1.644.87 1.873.70 1.805.28 2.024.13 1.979.65 2.024.13 1.979.65 2.024.13 1.979.65 2.024.13 1.979.65 2.024.13 1.979.65 2.024.13 1.979.65 2.024.13 1.979.65 2.024.13 1.979.65 2.024.13 1.979.65 2.024.13 1.979.65 2.024.13	5	430,04-52 403,737-85 405,075-92 397-810-91 390,022-59 198,402-34 198,402-34 17 oral 298,902-14 298,902-14 292,765-68 293,937-05 294,305-12 394,205-13 396,413-15 67,844-09  Total Revenue Balance 161,206-39 162,106-39 161,206-39 161,		(31,319 91) (4325 20) (14,215 02) (14,215 02) (14,215 02) (14,215 02) (14,215 02) (16,095,99) 3, (110,658,13)  Rebates (1,202,58) (6,391 90) (120,0	(4,500.00) (4,575.00) (1,575.00) (2,700.00) (2,700.00) (2,700.00) (2,700.00) (2,700.00) (2,700.00) (2,700.00) (2,700.00) (3,700.00) (4,700.00)	\$ (606.45)  CNG Admin  (152.79) (983.92) \$ (1,38.71)  DITURES  CNG Admin	(5,375,20) (15,790,02) (15,790,02) (15,875,87) (19,378,43) \$ (128,789,58)  Total Dependitures  \$ (1,427,58) (3,459,73) (3,459,73) (3,459,73) (4,574,76) \$ (55,604,55)  Total Dependitures  \$ (4,174,92) (4,174,92) (22,973,95) (323,00) (12,174,94) (5,799,81) (5,799,81) (5,799,81) (5,799,81) (5,799,81) (5,799,81) (5,799,81) (5,799,81) (5,799,81) (5,799,81) (5,799,81)	\$394,244 61 \$393,522 65 \$393,926 50 \$393,926 50 \$371,451.15 \$371,451.15 \$371,451.15 \$271,4
Apr-10 Jun-10 Ju	Proora 8	417,554.69 394,244.61 398,382.65 338,285.90 381,985.04 Introduction In	\$	9.739.15 6.744.82 3.821.30 5.590.23 6.126.91 184.533.42 Program Revenues 11.318.27 9.559.54 5.280.74 4.925.95 5.219.65 6.072.75 42.376.86 Program Revenues 13.47.70 23.284.90 20.784.62 32.284.90 20.784.62 32.284.90 20.784.62 32.284.90 20.784.62 32.284.90 20.784.62 32.284.90 20.784.62 32.284.90 20.784.62 32.284.90 20.784.62 32.284.90 20.784.62 32.284.90 20.784.62 32.284.90 20.784.63 32.881.90 20.784.63 32.881.90 20.784.63 32.881.90 20.784.63 32.881.90 20.784.63 32.881.90 20.784.63 32.881.90 20.784.63 32.881.90 20.784.63 32.881.90 20.784.63 32.881.90 20.784.63 32.881.90 20.784.63 32.881.90 20.784.63 32.881.90 20.784.63 32.881.90 20.784.63 32.881.90 20.784.63 32.881.90 20.784.63	2.770.68 2.743.42 2.891.97 2.994.76 2.717.63 331.6869.92 REVENUES Interest Incorne \$ 2.158.20 2.194.03 2.169.72 2.205.92 1.948.44 2.088.97 2.145.72 2.124.12 2.215.92 3.162.03 3.165.02 3.165.02 3.165.02 3.165.02 3.165.02 3.165.02 3.165.02 3.165.02 3.165.02 3.165.02 3.165.02 3.165.02 3.165.02 3.165.02 3.165.03 3.140.05.33 3.140.05	5	430,04-52 403,737-85 405,075-92 397-810-91 390,022-59 196,402-34 1		(31,319 91) (4325 20) (14,215 02) (14,215 02) (14,215 02) (14,215 02) (14,215 02) (16,095,99) 3, (110,658,13) (12,005,13) (13,140,13) (14,005,13) (14,005,13) (14,005,13) (14,005,13) (14,005,13) (15,005,13) (16,	(4,500.00) (4,575.00) (1,575.00) (2,700.00) (2,700.00) (2,705.00) (2,705.00) (2,705.00) (2,705.00) (3,705.00) (3,705.00) (4,705.00)	\$ (606.45)  CNG Admin  (152.79) (933.92) \$ (1,136.71)  DITURES  CNG Admin	(5.375.20) (15,790.02) (15,790.02) (15,825.67) (19,378.43) \$ (120,789.59)  Total Expenditures  \$ (1.427.58) (8.191.90) (345.90) (	\$394,244 61 \$393,522 65 \$393,926 50 \$393,926 50 \$371,451,15 \$371,451,15 \$371,451,15 \$371,451,15 \$271,4
Apr.10 Jun.10 Ju	Proora B	417,554.69 394,244.61 398,382.65 338,285.90 381,985.04 Introduction In	\$	9.739.15 6.744.82 3.821.30 5.590.23 6.126.91 194.533.42  Program Revenues 11.318.27 9.559.54 4.925.91 4.925.91 4.925.91 4.925.91 4.925.91 4.925.91 5.240.82 5.240.92 5.240.92 5.240.92 5.240.92 5.240.92 5.240.92 5.240.92 5.240.93	2.770.68 2.743.42 2.891.97 2.941.76 2.717.63 331.869.92 8.21.82 8.21.82 2.104.03 2.168.03 2.1	5	430,04-52 403,737-85 405,075-92 397-810-91 390,829-58 198,402.34  Total Revenue Balance 293,937-56 296,941-92 296,942-94 297-56-68 294,390-12 304,288-83 305,677-81 500,985-67 3		(31,319.31) (4325.20) (14,215.02) (14,215.02) (14,215.02) (14,215.02) (16,096.98)  \$ (110,6558.13)  Rebates For Installed Measures  (1,202.58) (12,090.31) (12,000.31) (12,000.31) (12,000.31) (12,000.31) (12,000.31) (12,000.31) (12,000.31) (12,000.31) (13,009.94) (15,207.99) (10,509.94) (18,898.95) (10,509.94) (18,898.95) (10,509.94) (14,895.65) (2,188.80) (2,188.80) (2,188.80) (3,477.30)	(4,500.00) (4,550.00) (1,575.00) (2,475.00) (2,475.00) (2,475.00) (1,175.00)	\$ (606.45)  CNG Admin  (152.79) (983.92) \$ (1,136.71)  DTURES  CNG Admin  (302.00) (21.43.6) (3.447.50)  \$ (3,964.85)  DTURES  CNG CNG CNG CNG CNG CNG CNG CNG CNG CN	(5.375.20) (15,790.02) (15,790.02) (15,875.87) (19,378.75)  Total Expenditures  \$ (1.427.58) (8,191.90) (345.00) (350.00) (350.00) (350.00) (350.00) (350.00) (350.00) (350.00) (350.00) (350.00) (350.00) (350.00) (350.00) (350.00) (350.00) (350.00) (350.00) (350.00) (350.00)	\$394,244 61 \$393,522 65 \$393,926 50 \$393,926 50 \$371,451.15 \$371,451.15 \$371,451.15 \$271,4
Apu-10 Jun-10 Ju	Proofs 8	417,554.69 394,244.61 398,382.65 398,382.65 398,382.65 388,285.90 381,985.04 In Year	\$	9.739.15 8.744.82 3.821.30 5.580.23 6.126.91 184.533.42 Program Revenues 11.318.27 9.559.54 4.290.74 4	2.770.68 2.743.42 2.891.97 2.994.76 2.717.63 331.6869.92 REVENUES Interest Incorne \$ 2.158.20 2.194.03 2.169.72 2.205.92 1.948.44 2.088.97 2.145.72 2.124.12 2.215.92 3.162.03 3.165.02 3.165.02 3.165.02 3.165.02 3.165.02 3.165.02 3.165.02 3.165.02 3.165.02 3.165.02 3.165.02 3.165.02 3.165.02 3.165.02 3.165.03 3.140.05.33 3.140.05	5	430,044.52 403,737.85 405,075.92 397,810.91 390,022.53 198,402.34 198,402.34 17043 180,202.53 198,402.34 198,4		(31,319 91) (4325 20) (14,215 02) (14,215 02) (14,215 02) (14,215 02) (14,215 02) (14,215 02) (16,0905 99) (16,0905 99) (17,0905 99) (17,0905 99) (17,0905 99) (17,0905 99) (17,0905 99) (17,0905 99) (18,0905 99) (18,0905 99) (18,0905 99) (18,0905 99) (18,0905 99) (19,0905 99) (1	(4,500,00) (4,550,00) (1,575,00) (2,700,00) (2,475,00) \$ (17,325,00) (2,475,00) \$ (17,325,00) (1,575,00) (2,255,00) (2,255,00) (2,255,00) (3,255,00) (4,50,00)	\$ (606.45)  CNG Admin  (152.79) (933.92) \$ (1,136.71)  DITURES  CNG Admin	(5.375.20) (15,790.02) (15,790.02) (15,875.87) (19,378.75)  Total Expenditures  \$ (1.427.58) (8,191.90) (345.00) (355.004.55)  Total Expenditures  \$ (4,174.92) (24,973.95) (303.00) (12,174.94) (5,799.81) (5,655.30) (3,529.33) \$ (56,992.25)	\$394.244 61 \$393.4224 50 \$393.522 50 \$393.925 50 \$393.
Apr.10 Jun.10 Ju	Proofs 8	417,554.69 394,244.61 398,382.65 398,382.65 398,382.65 388,285.90 381,985.04 In Year	\$	9.739.15 6.744.82 3.821.30 6.748.82 3.821.30 5.580.23 6.126.91 184.533.42 Program Revenues 11.318.27 9.559.54 5.280.74 4.925.91 5.219.65 6.072.75 42.376.86 Program Revenues 13.437.70 23.234.90 23.281.50 23.281.50 23.281.50 23.281.50 23.281.50 23.281.50 23.281.50 23.281.50 23.281.50 23.281.50 23.281.50 23.2876.18 21.548.50 5.311.51	2.770.68 2.743.42 2.891.97 2.941.76 2.717.63 331.869.92 8.21.82 8.21.82 2.104.03 2.168.03 2.1	5	430,044.52 403,737.85 405,075.92 397,810.91 390,829.58 198,402.34 198,402.34 1704 1704 1704 1704 1705 1705 1705 1705 1705 1705 1705 1705		(31,319 91) (4325 20) (14,215 02) (14,215 02) (14,215 02) (14,215 02) (14,215 02) (14,215 02) (16,0905 99) (16,0905 99) (17,0905 99) (17,0905 99) (17,0905 99) (17,0905 99) (17,0905 99) (17,0905 99) (18,0905 99) (18,0905 99) (18,0905 99) (18,0905 99) (18,0905 99) (19,0905 99) (1	(4,500,00) (4,550,00) (1,575,00) (2,700,00) (2,475,00) \$ (17,325,00) (2,475,00) \$ (17,325,00) (1,575,00) (2,255,00) (2,255,00) (2,255,00) (3,255,00) (4,50,00)	\$ (606.45)  CNG Admin  (152.79) (983.92) \$ (1,136.71)  DTURES  CNG Admin  (302.00) (21.43.6) (3.447.50)  \$ (3,964.85)  DTURES  CNG CNG CNG CNG CNG CNG CNG CNG CNG CN	(5.375.20) (15,790.02) (15,790.02) (15,825.67) (19,378.43) \$ (120,789.59)  Total Expenditures  \$ (1.427.58) (8.191.90) (345.90) (	\$394.244.61 \$393.525.65 \$399.225.90 \$381.985.04 \$371,451.15 \$371,451.15 \$371,451.15 \$371,451.15 \$371,451.15 \$371,451.15 \$371,451.15 \$371,451.15 \$371,451.15 \$371,451.15 \$371,451.15 \$371,451.15 \$381,451.15 \$294.81.35 \$294.
Apur 10  Jun 1	Proofs 8	417,554.69 394,244.61 398,382.65 398,382.65 388,285.90 381,985.04  In Yew  In Yew  Seduruha Balance 291,778.85 294,613.60	\$	9.739.15 6.744.82 3.821.30 5.580.23 6.126.91 184.533.42  Program Revenues  11.318.27 9.559.54 5.280.74 4.925.91 5.219.55 6.072.75 42.376.86  Program Revenues 13.437.70 22.234.90 22.876.16 22.234.90 22.876.16 22.234.90 22.876.16 3.311.91 181,741.13	2.770.68 2.743.42 2.891.97 2.994.76 2.717.63 331,666.92 REVENUES Interest Income \$ 2.158.20 2.194.03 2.169.72 2.205.92 1.948.44 2.088.97 2.145.77 2.124.45 2.171.12 2.219.18 2.182.99 \$25.467.23 REVENUES Interest Income \$ 1.055.02 1.293.33 1.444.67 1.873.70 1.805.28 2.094.53 1.644.67 1.873.70 1.805.28 2.094.53 1.644.67 1.873.70 1.805.28 2.094.13 1.979.65 2.099.53 2.048.56 \$20.316.30 REVENUES Interest Income \$ 2.206.53 1.048.65 \$20.316.30 REVENUES Interest Income \$ 2.206.56 \$20.316.30	5	430,044.52 403,073.63 405,075.92 307,810.91 390,022.53 198,402.34  Total Revenue Balance 293,937.05 296,091.01 296,803.22 296,091.01 492,765.66 294,395.12 304,286.83 305,677.61 309,085.67		(31,319 91) (43,25 20) (14,215 02) (14,215 02) (14,215 02) (14,215 02) (14,215 02) (16,096,98) (16,096,98) (16,096,98) (12,004,98) (12,004,98) (12,004,98) (12,004,98) (12,004,98) (12,004,98) (12,004,98) (12,004,98) (12,004,98) (12,004,98) (12,004,98) (12,004,98) (12,004,98) (12,004,98) (12,004,98) (12,004,98) (13,04,98) (14,08) (14,	(4500 00) (4500 00) (1,575 00) (2,475 00) (2,475 00) (2,475 00) (2,475 00) (3,475 00) (4,450 00) (2,25 00) (4,50 00) (2,25 00) (4,50 00)	\$ (808.45) DITURES CNG Admin (152.79) (953.92) \$ (1,138.71) DITURES CNG Admin	(5.375.20) (15,790.02) (15,790.02) (15,825.87) (19,378.47) (19,378.47) (1,427.58) (1,427.58) (3,191.90) (3,459.73) (4,459.47) (4,459.47) (4,459.47) (4,520.48) (4,520.48) (4,520.48) (4,520.48) (4,520.48) (4,520.48) (4,520.48) (4,520.48) (4,520.48) (4,520.48) (4,520.48) (4,520.48) (4,520.48) (4,520.48) (4,520.48) (5,799.81) (5,030.30) (12,174.94)	\$394,244 61 5398,326 50 5389,326 50 5389,326 50 5389,326 50 5389,326 50 5389,326 50 5389,326 50 5389,326 50 5389,326 50 5389,326 50 5389,327 451,451,15 5371,451,15 5371,451,15 5371,451,15 5371,451,15 529,676 50 529,576 5
Apu-10 Jun-10 Ju	Proofs 8	417,554.69 394,244.61 398,382.65 338,285.90 381,985.04 Im Yem In	\$	9.739.15 6.744.82 3.821.30 5.590.23 6.126.91 184.533.42 Program Revenues 11.318.27 9.559.44 5.209.45 6.2072.75 42.376.86 Program Revenues 13.437.70 23.234.90 22.876.16 23.234.90 23.841.13 181.741.13	2.770.68 2.743.42 2.891.97 2.994.76 2.717.63 331.859.92 REVENUES Interest Income \$ 2.158.20 2.104.03 2.169.72 2.205.92 1.943.44 1.943.44 2.088.97 2.171.12 2.171.12 2.171.12 2.171.13 2.182.89 \$2.5467.23 REVENUES Interest Income \$ 1.055.02 1.059.92 1.244.44 1.059.92 1.244.84 1.258.89 1.248.89 1.248.89 1.248.89 1.248.89 1.258.89 1.248.89 1.258.89	5	430,04-52 403,737-85 405,075-92 307,810-91 300,822-59 109,402-34 106,402-34 170-81 170		(31,319 91) (4325 20) (14,215 02) (14,215 02) (14,215 02) (14,215 02) (14,215 02) (14,215 02) (16,0905 99) (16,0905 99) (17,0905 99) (17,0905 99) (17,0905 99) (17,0905 99) (17,0905 99) (17,0905 99) (18,0905 99) (18,0905 99) (18,0905 99) (18,0905 99) (18,0905 99) (19,0905 99) (1	(4,500,00) (4,550,00) (1,575,00) (2,700,00) (2,475,00) \$ (17,325,00) (2,475,00) \$ (17,325,00) (1,575,00) (2,255,00) (2,255,00) (2,255,00) (3,255,00) (4,50,00)	\$ (606.45)  CNG Admin  (152.79) (833.92) \$ (1,136.71)  DTURES  CNG Admin  (302.00) (2143.6) (3,447.50)  \$ (3,964.86)  DTURES  CNG Admin	(5.375.20) (15,790.02) (15,790.02) (15,875.87) (19,378.75)  Total Expenditures  \$ (1.427.58) (8,191.90) (345.00) (355.004.55)  Total Expenditures  \$ (4,174.92) (24,973.95) (303.00) (12,174.94) (5,799.81) (5,655.30) (3,529.33) \$ (56,992.25)	\$394,244 64 53 539,362 65 539,326 50 65 539,326 50 65 539,326 50 65 539,326 50 65 539,326 50 65 539,326 50 65 539,326 50 65 539,326 50 65 539,327 451.15 527,461.15 527,461.35 529,61.35 5
Apur 10  Jun 1	Proora S S S	417,554.69 394,244.61 398,382.65 398,285.90 381,985.04  In Yew  In Yew  In Gardytha  Balance  291,778.85 293,937.05 294,613.60 294,6	\$	9.739.15 6.744.82 3.821.30 5.580.23 6.126.91 184.533.42  Program Revenues  11.318.27 9.559.54 5.280.74 4.925.91 5.219.55 6.072.75 42.376.86  Program Revenues 13.437.70 22.234.90 22.876.16 22.234.90 22.876.16 22.234.90 22.876.16 3.311.91 181,741.13	2.770.68 2.743.42 2.891.97 2.994.76 2.717.63 331,666.92 Interest income \$ 2.18.20 2.194.03 2.169.72 2.194.03 2.169.72 2.194.54 2.088.97 2.124.45 2.171.12 2.219.16 2.162.03 3.162.03 3.162.03 3.162.03 3.162.03 3.162.03 3.162.03 3.162.03 3.162.03 3.162.03 3.162.03 3.162.03 3.162.03 3.162.03 3.162.03 3.163.03 3.	5	430,044.52 403,073.63 405,075.92 307,810.91 390,022.53 198,402.34  Total Revenue Balance 293,937.05 296,091.01 296,803.22 296,091.01 492,765.66 294,395.12 304,286.83 305,677.61 309,085.67		(31,319 31) (4325 20) (14,215 02) (14,215 02) (14,215 02) (14,215 02) (14,215 02) (16,096,98)  8 (110,095,98) (12,094,98) (12,094,98) (12,094,98) (12,094,98) (12,094,98) (12,094,98) (12,094,98) (12,094,98) (12,094,98) (12,094,98) (12,094,98) (12,094,98) (12,094,98) (12,094,98) (12,094,98) (12,094,98) (12,094,98) (12,094,98) (12,094,98) (13,144,98) (14,085,98) (16,989,94) (16,	(4,500,00) (4,575,00) (1,575,00) (2,475,00) (2,475,00) (2,475,00) (3,475,00) (4,475,00) (4,475,00) (1,120,00) (4,500,00)	\$ (808.45) DITURES CNG Admin (152.79) (953.92) \$ (1,138.71) DITURES CNG Admin	(5.375.20) (15,790.02) (15,790.02) (15,875.87) (19,378.87) (19,378.87) (1,427.58) (8,191.90) (345.90) (345.90) (345.90) (345.90) (345.90) (345.90) (345.90) (345.90) (345.90) (345.90) (345.90) (345.90) (345.90) (345.90) (345.90) (345.90) (35.90) (	\$394,244 61 5398,326 50 5389,326 50 5389,326 50 5389,326 50 5389,326 50 63 5389,326 50 63 5381,886 54 63 531,886 54 63 531,886 54 63 531,886 54 63 53 53 53 53 53 53 53 53 53 53 53 53 53
Apr.10 Jun.10 Ju	Proora 8 8 8 8 8	417,554.69 394,244.61 398,382.65 398,285.90 381,985.04  In Yew  In Yew  In Gardytha  Balance  291,778.85 293,937.05 294,613.60 293,937.05 294,613.60 293,937.05 294,613.60 293,937.05 294,613.60 294,6	\$	9.739.15 6.744.82 3.821.30 5.580.23 6.126.91 184.533.42  Program Revenues  11.318.27 9.559.54 5.280.74 4.925.91 5.219.85 6.072.75 42.376.86  Program Revenues  13.437.70 23.249.82 24.376.86 25.26.75 25.26.86 25.27 25.26.86 25.26.86 25.27 25.26.86 25.26.86 25.26 26.97 27.37 26.98 26.98 27.17 26.98 26.98 27.17 26.98 26.98 27.17 27.18 27.19 28.18 28.	2.770.68 2.743.42 2.891.97 2.994.76 2.717.63 331,666.92 Interest income \$ 2.18.20 2.194.03 2.169.72 2.205.92 1.948.44 2.088.97 2.145.77 2.124.45 2.171.12 2.219.16 2.162.03 3.165.02 3.165.02 3.165.03 3.165.03 3.165.03 3.165.03 3.165.03 3.165.03 3.165.03 3.167.03 3.	5	430,04-52 403,737-85 405,075-92 307,810-91 390,029-58 198,402,34  Total Total 293,937-55 296,041-198 296,803-22 293,937-55 296,041-198 296,803-22 299,009-14 292,765-68 294,356-12 304,286-83 306,477-51 300,463-51 567,884-09  Total Revenue 884,306-12 293,112,42 293,528,67 295,106-17 303,113,187 299,225,106-198 295,706-18 202,057,43  Total Revenue 884,306-697 305,921-20 305,		(31,319 31) (4325 20) (14,215 02) (14,215 02) (14,215 02) (14,215 02) (14,215 02) (16,096,98)  8 (110,658,13)  (10,058,13)  (10,058,13)  (10,058,13)  (10,058,13)  (10,058,13)  (10,058,13)  (10,058,13)  (10,058,13)  (10,058,13)  (10,058,13)  (10,058,13)  (10,058,13)  (10,058,13) (10	(4,500.00) (4,500.00) (1,575.00) (2,475.00) (2,475.00) (2,475.00) (3,475.00) (4,475.00) (4,475.00) (4,475.00) (1,120.00) (4,500.00)	\$ (808.45) DITURES CNG Admin (152.73) (1632.92) \$ (1,138.71) DITURES CNG Admin (302.00) (214.35) (3.447.50) \$ (3,964.86) DITURES CNG Admin	(5.375.20) (15,790.02) (15,790.02) (15,875.87) (19,378.57)  Total Expenditures  \$ (1.427.58) (8,191.90) (345.90) (345.90) (345.90) (345.90) (345.90) (345.90) (4.574.76) (829.26) (4.574.76) (829.26) (4.574.76) (829.26) (4.574.76) (829.26) (4.574.76) (829.26) (4.574.76) (829.26) (4.574.76) (829.26) (4.574.76) (829.26) (4.574.76) (829.26) (829.26) (829.26) (829.26) (829.26) (829.26) (829.27) (829.27) (829.27) (829.27) (829.27) (829.27) (829.27)	\$394,244 64 55 339,362 65 539,3265 60 539,3265 60 539,3265 60 539,3265 60 539,3265 60 539,3265 60 539,3265 60 539,3265 60 539,3265 60 539,3265 60 539,3265 60 539,3265 60 539,3265 60 539,3265 60 539,3265 60 539,3265 60 539,3265 60 539,3265 60 539,3265 60 529,
Apu-10  Apu-10  Jun-10  Jun-10  Jun-10  Jun-10  Apu-10	Proora S S	417,554.69 394,244.61 398,392.65 398,295.90 381,995.04  In Yem  In Yem	\$	9.739.15 6.744.82 3.821.30 5.590.23 6.126.91 194.533.42  Program Revenues  11.318.27 9.559.54 4.925.96 6.072.75 4.2376.86  Program Revenues 13.477.03 23.24.90 23.76.16 23.24.90 23.76.16 23.24.90 24.76.16 31.31.91 181.741.13	2.770.68 2.743.42 2.891.97 2.994.76 2.717.63 331.686.92 REVENUES Interest Incorne \$ 2.158.20 2.194.03 2.169.72 2.205.92 1.948.44 2.088.97 2.145.72 2.145.72 2.145.72 2.145.72 2.145.73 2.162.63	5	430,044.52 403,737.85 405,075.92 397,810.91 390,822.55 198,402.34  Total Total Total 298,803.72 299,099.14 292,765.68 293,937,162.15 393,632.22 394,395.12 Total Revenue Balance Total 100,000,000,000,000,000 100,000,000,000		(31,319 91) (4325 20) (14,215 02) (14,215 02) (14,215 02) (14,215 02) (14,215 02) (16,095,99) 3, (110,658,13) (120,09) (120,00) (	(4,500.00) (4,550.00) (1,575.00) (2,700.00) (2,700.00) (2,700.00) (2,700.00) (2,700.00) (2,700.00) (1,700.00)	\$ (606.45)  CNG Admin  (152.79) (933.92) \$ (1,367.1)  Ditures  CNG Admin	(5.375.20) (15,790.02) (15,790.02) (15,825.87) (19,378.43) \$ (120,789.59)  Total Expenditures  \$ (1.427.58) (8.191.90) (345.90) (357.90) (	\$394,244 61 5398,326 50 5389,326 50 5389,326 50 5389,326 50 5389,326 50 5389,326 50 5389,326 50 5389,326 50 5381,885 50 5381,8
Apu-10  Apu-10  Jun-10  Jun-10  Jun-10  Apu-10	Proora 8 8 8 8 8	417,554.69 394,244.61 398,382.65 398,382.65 398,382.65 398,285.90 381,985.04  Im Year  Im Yea	\$	9.739.15 6.744.82 3.821.30 6.748.82 3.821.30 5.580.23 6.126.91 184.533.42  Program Revenues  11.318.27 9.559.54 5.280.74 4.925.91 5.219.85 6.072.75 42.376.86  Program Revenues 13.437.70 23.234.90 23.251.93 23.251.93 23.251.93 23.251.93 24.268.93 23.474.94 25.251.93 181.741.13	2.770.68 2.743.42 2.891.97 2.941.76 2.717.63 331.859.92 8EVENUES Interest Income \$ 2.158.20 2.104.03 2.168.72 2.205.92 1.944.44 1.988.97 2.142.45 2.171.12 2.192.18 2.192.93 8.25.487.23 REVENUES Income \$ 1.050.92 2.192.18 1.050.92 2.192.18 2.192.1	5	430,04-52 403,737-85 405,075-92 397-810-91 390,822-83 196,402-34 1		(31,319 91) (14,325 30) (14,215 02) (14,215 02) (14,215 02) (14,215 02) (14,215 02) (14,215 02) (16,005 99) (16,005 99) (12,005 99) (12,005 99) (12,005 99) (12,005 99) (12,005 99) (13,005 99) (14,005 99)	(4,500.00) (4,550.00) (1,575.00) (2,700.00) (2,475.00) (3,475.00) (4,75.00) (4,75.00) (1,75.00)	\$ (606.45)  CNG Admin  (152.79) (152.79) (152.79) (153.392) \$ (133.371)  DITURES  CNG Admin	(5.375.20) (15,790.02) (15,790.02) (15,875.87) (19,378.43) \$ (128,789.58)  Total Doenditures \$ (1.427.58) (8,191.90) (345.00) (345.00) (345.00) (345.00) (345.00) (345.00) (345.00) (345.00) (345.00) (345.00) (345.00) (345.00) (345.00) (345.00) (345.00) (345.00) (345.00) (345.00) (345.00) (350.00) (35	\$394,244 64 53 539,362 65 539,325 50 65 539,325 50 65 539,325 50 63 539,325 50 63 539,325 50 63 539,325 50 63 539,325 50 63 539,325 50 63 539,325 50 63 539 52 65 63 539 52 65 63 52 63 539 52 65 63 52 63 63 52 63 63 52 63 63 52 63 63 52 63 63 63 63 63 63 63 63 63 63 63 63 63
Apu-10  Apu-10  Jun-10  Jun-10  Jun-10  Jun-10  Apu-10	Proora S S	417,554.69 394,244.61 398,382.65 398,382.65 398,382.65 388,285.90 381,985.04  Im Year	\$	9.739.15 6.744.82 3.821.30 5.590.23 6.126.91 194.533.42  Program Revenues  11.318.27 9.559.54 4.925.96 6.072.75 4.2376.86  Program Revenues 13.477.03 23.24.90 23.76.16 23.24.90 23.76.16 23.24.90 24.76.16 31.31.91 181.741.13	2.770.68 2.743.42 2.891.97 2.941.76 2.717.63 331.869.92 31.869.92 3.10.03 2.169.72 2.10.03 2.169.72 2.10.03 2.169.72 2.10.03 2.169.72 2.10.03 2.169.72 2.10.03 2.169.72 2.10.03 2.169.72 2.10.03 2.169.72 2.10.03 2.169.72 2.10.03 2.169.72 2.10.03 2.	5	430,044.52 403,737.85 405,075.92 397,810.91 390,822.58 196,402.34 170a1 170a1 170a1 170a1 170a1 170a1 170a2 170a3		(31,319 91) (14,215 02) (14,215 02) (14,215 02) (14,215 02) (14,215 02) (14,215 02) (14,215 02) (16,995 94) (16,995 94) (12,005 94) (13,005 95)	(4,500,00) (4,550,00) (1,575,00) (2,700,00) (2,475,00) (3,475,00) (4,750,00)	\$ (808.45) DITURES CNG Admin (152.73) (1632.92) \$ (1,138.71) DITURES CNG Admin (302.00) (214.35) (3.447.50) \$ (3,964.86) DITURES CNG Admin	(5.375.20) (15,790.02) (15,790.02) (15,875.87) (19,378.73) (19,378.73) (8,191.90) (345.00) (355.00) (355.00) (357.90)	\$394,244 64 5393,424,64 5393,4224,64 55 539,3265 50 539,3265 50 539,3265 50 539,3265 50 539,3265 50 539,3265 50 539,3265 50 539,326 50 539,327,451,15 5371,451,15 5371,451,15 529,4613,50 529,600,32 529,4613,50 529,600,32 529,4613,50 529,600,32 529,4613,50 529,600,32 529,4613,50 529,50 529
Apr-10 Jun-10 Ju	Proora S S	417,554.69 394,244.61 398,392.65 398,295.90 381,985.04  In Year  In Year  In Grand In State of State o	\$	9.739.15 6.744.82 3.821.30 5.590.23 6.126.91 194.533.42  Program Revenues  11.318.27 9.5595.54 5.280.74 4.925.95 5.2196.5 6.0972.75 42.376.86  Program Revenues 13.47.70 22.24.450 22.376.66 22.376.66 22.376.66 22.376.16 21.681.50 15.466.02 22.376.16 5.311.91 181.741.13	2.770.68 2.743.42 2.891.97 2.994.76 2.717.63 331.656.92 REVENUES Interest Incorne \$ 2.155.20 2.194.03 2.169.72 2.205.92 1.948.44 2.088.97 2.145.77 2.124.14 2.088.97 2.145.77 2.124.16 2.117.12 2.118.19 \$ 2.205.92 1.948.44 2.088.97 2.145.77 2.124.16 2.119.18 3.162.29 3.162.30 3.142.05.33 1.644.87 1.873.70 1.805.28 2.098.53 2.098.53 2.098.53 5.203.16.30 REVENUES Interest Incorne \$ 2.205.20 2.098.53 5.203.16.30 REVENUES Interest Incorne 1.075.92 1.203.33 1.402.53 1.644.87 1.979.66 5.203.16.30 REVENUES Interest Incorne 1.075.92 1.079.25 1.079	5	430,045.2 403,737.85 405,075.92 397,810.91 390,022.59 198,402.34  Total 298,803.22 296,041.08 298,803.22 296,041.08 297,805.29 294,306.12 394,306.12 394,306.12 394,306.12 394,306.13 587,844.09  Total Revenue Balance 161,206.39 162,106.39 163,206.31 162,007,47 292,106.39 163,206.31 163,206.31 164,306.31 165,506.12 17 203,112,4 24,355.36,7 260,074,70 292,106.39 161,206.39 1		(31,319 91) (14,325 30) (14,215 02) (14,215 02) (14,215 02) (14,215 02) (14,215 02) (14,215 02) (16,005 99) (16,005 99) (12,005 99) (12,005 99) (12,005 99) (12,005 99) (12,005 99) (13,005 99) (14,005 99)	(4,500.00) (4,550.00) (1,575.00) (2,700.00) (2,475.00) (3,475.00) (4,75.00) (4,75.00) (1,75.00)	\$ (606.45)  CNG Admin  (152.79) (152.79) (152.79) (153.392) \$ (133.371)  DITURES  CNG Admin	(5.375.20) (15,790.02) (15,790.02) (15,875.87) (19,378.43) \$ (128,789.58)  Total Doenditures \$ (1.427.58) (8,191.90) (345.00) (345.00) (345.00) (345.00) (345.00) (345.00) (345.00) (345.00) (345.00) (345.00) (345.00) (345.00) (345.00) (345.00) (345.00) (345.00) (345.00) (345.00) (345.00) (350.00) (35	\$394,244 64 5393,424,64 5393,4224,64 55 539,3265 50 539,3265 50 539,3265 50 539,3265 50 539,3265 50 539,3265 50 539,3265 50 539,326 50 539,327,451,15 5371,451,15 5371,451,15 529,4613,50 529,600,32 529,4613,50 529,600,32 529,4613,50 529,600,32 529,4613,50 529,600,32 529,4613,50 529,50 529

Oregon Low Income Energy Conservation Program Cascade Natural Gas Corporation Program Summary

1,994

1,902

Rebate Dollars

Therm Savings

# of Jobs

2,862

2010-2011 Totals

39	1,514		gų.	ş	11,849	12,011	2,769	2,460	5,504	3,308	6,900	455			50,256	8,775	59.031
	<b>⋄</b>	otals	Rebate	Dollars	45	↭	❖	₩.	Ś	ζŞ	₩	٧s			vs	s	<b>√</b> 1
		2012-2013 Totals	E	ડકી	875	1,171	999	267	1,166	330	710	147	٠	ı	5,392		
		2012	Therm	Savings	51	23	œ	17	35	8	엹	7	0	0	129		
			# of	Jobs													
- Homes Served . Rehater & Agenty	Admin Per Home			Measures	Ceiling	Floor	Wall	Duct Ins.	Duct Seal	Air Inflitration	H-E Furnace	Furnace Tune Up	H-E Space Heater	H-E Water Heater	Total	CAP Administration	

v	Totals	Rebate	Dollars	s	.\$	₩		٠,			٠,	ς,	₩.	\$	S	\$
	2011-2012 Totals	Therm	Savings	1,542	1,614	843	143	1,540	546	852	273	129	13	7,495		
	(4)		Scor	35	98	70	13	20	42	77	13	m	н	195		
1514		g g	5	11,849	12,011	7,769	2,460	5,504	3,308	6,900	455			50,256	8,775	59,031

38,093 17,814 14,391 3,215 58,477 14,006 47,800 514 922 4,480

994 301 6,314 1,326 3,976

20,355 21,310 11,122 1,529 9,287 5,625 10,320 1,106 1,106

199,712 25,650 225,362

440

82,149 11,025 93,174

42	1,302		13,477	10,797	6,176	836	7,791	4,080	1,000	784	277		45,218	9,450	54.668
	\$	<b>ytals</b> Rebate Dollars			s	s	<b>\$</b>	s	ş	s	₩.	•	Ś	\$	v
		009 Tc	1,489	1,191	682	95	1,617	442	142	294	43		5,992	,	
		2008-2009 Totals Therm Reba <sup>s</sup> Savings Dolla										•			
		141	24	22	36	φ	21	34	7	14	Н		143		
		# of Jobs													

28,325 27,539 13,830 2,559 13,709 8,366 13,680 655 1,660 336

52 33 44 46 47 48 48 48 48 48 48 48

Air Infiltration H-E Furnace

Duct Ins. Duct Seal

2,298 2,165 1,229 2,618 832 1,278

24	1,374	S ate ars	7,887	6,475	1,648	929	3,060	2,280	4,000	448	831		27,588	5,400	32,988
	v	otals Rebate Dollars	❖	·›	s,	v	Ś	Ś	40+	₩	Ś		·s	\$	ş
		2006-2007 Totals Therm Rebat Savings Dollar	869	774	185	109	693	247	268		129		3,573		
		8	13	16	M	თ	σ	19	00	œ	7		87		
		# of Jobs										'			

42		٠				24
1,263					s	1,374
(6)			2006-	2006-2007 Totals	otals	(Al
ate	#	# of	벁	Therm	Rebate	te te
STS	<u> </u>	Sqor	Sav	Savings	Dollars	rs
10,702			13	869	₩.	7,887
10,421			16	774	٠s	6,475
5,358			m	185	s,	1,648
2,800			თ	109	₩	926
7,791			o,	693	s	3,060
3,720			19	247	s,	2,280
1,500			00	568	₩	4,000
1,008			œ		₩	448
277			2	129	s	831
1		•				
43,577			87	3,573	₩	27,588
9,450					ψ	5,400
53,027					45	32,988

5,914

140

110,658 17,325 127,983

s so so

11,074

257

Total CAP Administration

Furnace Tune Up H-E Space Heater H-E Water Heater

Rebate Dollars

Therm Savings

# of Jobs

1,182 1,151

592 309 1,643 403 213 378 43

23 23 23 24 21 21 21 21 21 31 31 31

2007-2008 Totals

s

1,641

- Rebates & Agency

Admin Per Home Homes Served

2009-2010 Totals
Therm Rebate
Savings Dollars

# of Jobs

Measures

Ceiling Floor