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November 30, 2015

Oregon Public Utility Commission
P.O. Box 1088
Salem, OR 97308-1088

Attn: Records Center

Re: Cascade Natural Gas Corporation Oregon Low-Income Energy Conservation (OLIEC)
Annual Report for Fiscal Year 2014-2015

Cascade Natural Gas Corporation encloses for filing the Company's Annual Report for the Oregon Low-Income Conservation Program (OLIEC) for the 2014-2015 program year in accordance with the Company's Tariff P.U.C OR.9 First Revision Sheet No. 33.

Please feel free to contact me at (503) 230-9607 or Monica Cowlshaw at (360) 788-2357 with any questions or concerns you may have.

Sincerely,

A handwritten signature in black ink, appearing to read "Jim Abrahamson", written over a horizontal line.

Thomas James (Jim) Abrahamson
Manager, Conservation Policy

Attachments

Cascade Natural Gas Corporation's Oregon Low Income Energy Conservation Program
Annual Report for Program Year October 1, 2014 through September 30, 2015

This annual report covers both the Oregon Low Income Energy Conservation (OLIEC or Weatherization) program and the Conservation Achievement Tariff (CAT) pilot program. The OLIEC program is Cascade's long-standing Oregon low-income weatherization program. The CAT pilot, which began on January 1, 2014 and is slated to expire on December 31, 2015, is a two-year overlay program for OLIEC designed to significantly boost the number of natural gas weatherization completions. The associated outcomes of the CAT and its influence during the pilot period have been exceptionally informative, particularly within the context of continued external challenges to project implementation. These results will be covered in detail throughout this report.

Overview of the 2014-2015 Program Year

Cascade Natural Gas Corporation ("Cascade") has completed the ninth year of its Oregon Low Income Energy Conservation program. The OLIEC is designed to increase energy efficiency in low-income households within Cascade's Oregon service area by providing rebates for the installation of certain weatherization and conservation measures following the completion of a home energy evaluation performed by a qualifying Low-Income, 501c3 organization, or a Community Action Agency (CAA). The rebates are determined on the basis of the first year dollar value of the conserved natural gas as reflected by the Company's avoided cost of natural gas. The OLIEC program provides incentives for ten specific measures. In addition to the OLIEC rebates, agencies receive an additional \$225 for incurred administrative and direct program. The CAT pilot overlay provides a separate mechanism by which the total rebate for installing each measure can increase to cover 100 percent of the cost of each measure as billed to the agency by contractors. In total, during the CAT pilot, agencies can receive rebates up to 100 percent of the cost of installing OLIEC-qualified measures plus an additional \$225 for their associated administrative and direct program costs.

Since May 2006, Cascade has collected public purpose funds to reduce the energy burden of low income homeowners and renters in its Oregon service territory by providing them with weatherization and bill assistance services. The funding has been collected through a public purpose charge to residential and commercial customers with service under Rate Schedules 101 and 104 respectively. Additionally, other funds are provided as per Cascade's regulatory agreement with the Oregon Public Utility Commission, that provide the total amount of annual funding available to fund the Company's low income energy conservation (OLIEC & CAT) and bill payment assistance (OLIBA) programs. As needed, Cascade has amended Oregon Rate Schedule 31 (Public Purposes Funding) on the basis of the revenue requirements of the Energy Trust of Oregon. Changes made to Schedule 31 are designed to not appreciably alter total annual funding for either the weatherization or the bill assistance programs. Currently, the total amount of funding available through the utility to support these low-income programs is currently split with 75 percent funding the energy conservation programs and the remaining 25 percent the bill assistance program. Currently, the Schedule 31 Public Purposes Fund collections are set at 2.6 percent of Oregon residential and commercial customers' monthly gas costs and customer charges with 0.34 percent allocated to low income programs.

In 2008, the allocation formula was adjusted to temporarily provide 100% of low income funds to the Oregon Low Income Bill Assistance Program in order to meet additional needs resulting from rate

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increases in 2008 associated with the annual Purchased Gas Adjustment filing,. This adjustment lasted from September 1, 2008 through March 31, 2009. Funding reverted back to the original 75-25 formula effective April 1, 2009.

Public purpose monies are collected on a monthly basis to fund the weatherization efforts of the CAAs in Cascade's service area. All monies are held in a dedicated, interest-accruing account and are provided to the CAAs upon completion of rebate-qualified energy efficiency improvements. Each qualified CAA in the Company's service territory has access to a specific portion of the weatherization funds accrued in the Company account. In the event an agency exhausts its weatherization funds, the Company is able to transfer monies designated for a less active agency and/or from the accrued interest category.

Since the beginning of the OLIEC program, no agency has exhausted the monies designed for weatherization in the Company's OLIW account. While this remains true, our ability to provide adequate, full project funding through the CAT has resulted in a greater amount of public purpose monies being released to the Agencies when needed. In addition to an original CAT funding level of \$400,000, during the 2014-2015 Program Year, the Company transferred a further \$200,000 from OLIEC to CAT to ensure full project costs could be covered, and that the Program was able to continue serving qualified Cascade's customers on an ongoing basis.

Under the OLIEC Program, Community Action Agencies installing qualifying energy efficiency measures for Cascade's low income customers are reimbursed from the Oregon Low-Income Weatherization (OLIW) fund (the name of the internal Cascade fund account) according to a schedule of incentive payments based on Cascade's OPUC approved avoided costs. Cascade accounts separately for OLIEC and CAT funds. Cascade's participating agencies are as follows:

- NeighborImpact, serving Cascade customers in the Bend/Redmond/Prineville Area
- Community Action Program East Central Oregon (CAPECO), serving Cascade customers in the Pendleton/Umatilla Area
- Community Connection of NE Oregon (CCNO), servicing Cascade customers in Baker City
- Community In Action (CINA) serving Cascade customers in Malheur County.
- Klamath Lake Community Action Services, (KLCAS) serving Cascade customers in Northern Klamath County.

The design of the program provides a greater reimbursement of funds for those measures that provide greater therm savings. The rebates associated with the OLIEC program are not intended to entirely meet the agency's cost of installing approved energy efficiency measures. However, the CAT bridges the gap between what can be covered under the parameters of the traditional OLIEC program, and the full cost incurred by the Agency delivering weatherization services to natural gas customers of Cascade.

The CAT pilot program has been available to agencies since January 1, 2014. During this two-year pilot period, a total of 104 homes were weatherized with a total savings of 15,970 therms. This separates out as a total of 24 homes served (3,402 therms saved) in PY2013-2014 and a total of 80 homes served (12,568 therms saved) in PY2014-2015.

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While the Company fell short of its goal to weatherize 100 homes per year throughout the CAT pilot period, there is little doubt the Company would have fared far worse had the CAT not been in place. Significant external barriers emerged during the pilot period that initially inhibited the Community Action Agencies from fully serving natural gas homes. These barriers are fully detailed in the Cascade Conservation Achievement Tariff Pilot Report filed with the OPUC on October 21, 2015. A summary of the underlying conditions and how they were overcome by the Company, in partnership with the Agencies can be found below:

While an initial slow uptake in the number of low-income homes weatherized through OLIEC/CAT was anticipated as agencies adjusted to the new program, by August 2014 it became apparent something was amiss with either the program(s) or some other aspect of the agencies' program delivery. Cascade began to notice the number of natural gas homes weatherized under the program(s) were actually *declining* over time even with the generous funding available through the CAT pilot.

Cascade proactively addressed this situation by generating focused discussions at a meeting of the Oregon Energy Coordinator's Association and by conducting additional research and discussion. As a result, Cascade was able to identify the primary source of this counterintuitive phenomenon.

The Company learned that one of the main obstacles to effectively serving natural gas homes was the strict interpretation of, and adherence to, U.S. Department of Energy Weatherization Assistance Program (DOE-WAP) rules and guidelines by Oregon Housing and Community Services (OHCS). CAPO and the individual CAP agencies are required to follow these rules and guidelines. This became a fundamental problem for utility-funded and administered programs utilizing DOE-WAP funds.

The mechanics of DOE-WAP prioritization center on the development of an "actual waiting list" to determine which household is next to receive weatherization services with priority given to:

- Persons 60 years of age or older,
- Persons with disabilities, and
- Families with children six years of age and under,

Priority can also be given to:

- High residential energy users (as measured by total dollars spent annually on base-load and space heat), and
- Households with a high energy burden.

Agencies in Oregon are required to use these five elements for developing a waiting list. While the first three are mandatory, the bottom two are elective. Using all five elements, in the current environment, ensures natural gas customers will rarely be served. Even if a natural gas customer who is not from a priority group made it onto an agency waiting list, a new applicant with priority would move ahead of them. In the current energy price environment, natural gas customers will nearly always be disadvantaged regardless of their need and regardless of the existence of leveraged resources available from other ratepayer-funded weatherization programs.

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In addition, other DOE WAP rules such as daily test-out requirements for natural gas have made it increasingly expensive for agencies to weatherize natural gas homes. Since Oregon agencies are required to rigorously apply all DOE WAP rules and procedures to every project where Department of Energy funds are used for any purpose, the number of natural gas weatherization completions declined.

Once the barriers to success were clearly understood, Cascade and the Agencies worked together to develop a set of innovations that would have otherwise been unavailable without the CAT mechanism already in place. This enabled the Agencies to provide whole home weatherization to Cascade low-income customers without the use of DOE funds and its accompanying programmatic inflexibility. Cascade then began providing additional program delivery funds to the Agencies to pay for the dwelling's full diagnostic testing (\$550) as well as the final inspection and approval of the work (\$300) while maintaining the integrity, safety protocols, and overall quality of services for low-income households. These 'program delivery funds' are only associated with the CAT pilot and are accounted for separately from the traditional OLIEC administrative reimbursement of \$225 per home. Taken together, the identification of a major, hidden, external program obstacle and the provision of the testing and inspection funds enabled the Agencies to rapidly increase the number of homes served in a relatively short time frame as the pilot period drew to an end.

In fact, during PY2014-2015, more Cascade natural gas homes were weatherized than in any other program year, with the exception of PY2010-2011, at the height of ARRA fund availability. This is a testament to the flexibility of the CAT tariff to address the needs of our partner CAA's and the willingness of the agencies to articulate their needs and engage in collaborative partnership for the benefit of households experiencing the struggles of energy poverty.

The existence of the CAT pilot made it possible for the Company to resolve the traditional barriers associated with the natural gas utilities' low-income weatherization programs. By recognizing and covering the full cost of testing, inspecting, and installing cost-effective weatherization measures, the CAT-supported CNGC OLIEC program is able to surmount traditional barriers and address new challenges that would otherwise keep low income household from receiving essential weatherization services. The CAT pilot has empowered the Company to dynamically adapt to roadblocks that would have otherwise led to insurmountable barriers to implementation. The pilot period has also served as a tremendous learning opportunity regarding the critical factors that empower or inhibit program operation.

Open communication and an earnest assessment of how best to apply the CAT tariff, enable a clear path forward to serve many more natural gas heated households without compromising safety or quality of services. This would not have been possible without the flexibility to put mid-pilot corrections into place (reimbursing agencies for audit and inspection costs) and having the CAT as a vehicle through which we could partner with flexible, highly-driven Agencies.

We also learned the success and failure of utility-supported weatherization programs is extremely dependent upon transparent communication; a mutual understanding of needs, motivations and objectives; and the institutional knowledge within any given agency.

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Empowered with this knowledge, and with a highly viable mechanism for delivering essential monies for the delivery of cost-effective weatherization services, the Company is confident a further extension of the CAT pilot will yield favorable results, allow us to serve additional households in need within our service territory, and gain additional learnings such as the sustainability of the success achieved so far.

Customer Eligibility

The agencies performing weatherization services use the same income eligibility requirements as the Low Income Home Energy Assistance Program (LIHEAP). Customers are eligible for assistance through the OLIEC program if they are owners or renters of a single family home using natural gas as the primary space heating fuel and if their household income does not exceed 60% of Oregon's medium income, or other income threshold guidelines followed by federal low income weatherization programs. Duplexes, triplexes and four apartments qualify for OLIEC if residents of at least half the units in the structure meet the income qualification test.

The OLIEC/CAT program provides additional funding that supplements existing funding provided by low income weatherization programs governed by federal and state authorities. These existing programs give preference to homes that are occupied by the elderly, the disabled and to low-income households with children ages 6-years and younger. Under its current structure, the CAT also enables the Company to fund weatherization efforts performed by CAPs and Low Income Agencies at 100% of their cost. This adaptation during the CAT pilot period has proven essential to clearing a path forward to ensure low income households in Cascade's service area receive essential Weatherization services. It also allows greater programmatic flexibility while ensuring stringent standards of safety and quality are maintained.

Funds Allocation

Cascade allocates monthly weatherization funding to the participating agencies based on the total funding provided by OHCS under the LIHEAP program within Cascade's service territory. Cascade has the discretion to revise the allocation during the year if the company believes a different allocation will be the most effective and efficient use of the available funds. An example of this process can be seen in the mid-year reallocation of \$200,000 from OLIEC to CAT in order to serve more homes during the program year. The program also has the discretion to transfer funds between agencies, although no such transfer took place this year. The 2014-2015 program year allocations were:

NeighborImpact	30.60%
CCNO	19.40%
CAPECO	29.00%
CINA	19.00%
KLCAS	2.00%

Actual accomplishments by agency for PY2014-2015 breakdown as follows:

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NeighborImpact	(9)	11.25%
CCNO	(8)	10.00%
CAPECO	(9)	11.25%
CINA	(54)	67.50%
KLCAS	(0)	00.00%

The above summary of Agency participation highlights how dependent program success is upon active engagement by each of the CAPs delivering weatherization services to our communities. A change in staffing, or agency prioritization of gas homes can profoundly impact the number of homes served. The Company will therefore continue to work with each participating Agency to ensure it is able to identify needs and issues as they arise. The program as currently designed also allows for partnerships with other Low Income Agencies dedicated to providing Weatherization Services to Cascade customers. The Company's ability to fully fund these efforts provides flexibility to adapt in future if insurmountable, unexpected barriers to service low income natural gas homes arise.

Payment Process

Each agency completes and returns rebate application forms provided by Cascade. The rebate amounts are calculated based on the deemed savings per measure published in the Company's Tariff Sheet No. 33. Additional rebates for these measures provided by the CAT pilot are determined in accordance with Tariff Sheet No. 33-D. The form is initially signed by the agency representative and sent to Cascade along with all the receipts, invoices and the energy savings analysis. The Conservation department next reviews each rebate application form to assure all paperwork is correct and valid. Finally, the approved form goes to the Accounting department for payment to the appropriate agency at which time the agency's fund balance is reduced. With the introduction of the CAT pilot, the Company initiated an electronic funds transfer mechanism which provides funds much more quickly to the agencies. The intent of this modification, developed at agency request, is to enable the agencies to have the funds in hand prior to paying the contractor's invoice on each qualified OLIEC job.

Designated Fund for Additional CAP Agency and Other 501c3 Agencies' Energy Efficiency Efforts

As included in the OLIEC tariff effective on January 20, 2010, Cascade was allowed to designate \$25,000 of the OLIEC program funds for use by CAP agencies and 501c3 non-profit agencies for reimbursement on the installation of selected energy conservation measures (high efficiency gas furnaces and water heaters and construction to ENERGY STAR[®] standards) and custom low income energy efficiency projects (where preference would be given to measures that would qualify for rebate in similar projects offered through the Energy Trust of Oregon).

The Company found it very challenging to utilize these funds during the current program year and to date there has been no reimbursements from this designated fund. The primary problem Cascade has encountered with the utilization of these funds – those agencies doing this type of work are already connected to the Energy Trust of Oregon. In the same sense that low income households would qualify for either the standard incentives available to all customers on a qualified rate schedule, or the income-specific rebates designed to facilitate more substantial conservation services; the 501c3 agencies also

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have the choice of participating through the Company's low income specific program with higher reimbursement levels, or receiving a rebate through the Energy Trust of Oregon. It should be noted funds for both of these programs are provided through the same source: Cascade ratepayers. Since either program enables Cascade to count therm savings toward annual goals, the Company is neutral as to which source of funding the low income agencies pursue. That being said, the low income program was specifically designed as an opportunity to provide *greater* funding in order to best serve Cascade's most vulnerable populations. Therefore, the Company will continue to negotiate with the Energy Trust to determine the best way to maximize resources to these customers/agencies. Finally, it should be noted reimbursement from Cascade under the OLIEC program cannot be combined with incentives from the Energy Trust of Oregon for the same measure. In addition, some 501c3 agencies that are engaged in the rehabilitation of low income housing are building to code and do not install measures that would qualify under the program as high-efficiency.

Overall Program Performance

The OLIEC program experienced an increased level of activity in the 2014-15 program year serving 56 more homes than in PY 2013-14. In total, agencies completed 80 homes compared to 24 homes in the prior program year. This significant uptake in participation is directly attributable to ongoing, proactive communication between the Company and the Community Action Agencies serving our customers, and the flexibility of our piloted CAT tariff. Although there was a slow start in the 2013-2014 program year due to a rigid interpretation of newly imposed DOE restrictions, effective adaptation of the CAT halfway through the pilot period allowed agencies to press forward and serve natural gas households in need. The 80 completions represent the second highest number of households served in the history of the program. The only year when more homes were served was during the peak of ARRA funding (the 2010-2011 program year), when the CAAs weatherized 113 Cascade customers' homes through the OLIEC program. This metric was cited on numerous occasions during discussions leading to the development of the CAT pilot as evidence of the agencies' capability to weatherize a sizeable number of natural gas homes if the appropriate level of funding was available. It is anticipated that the number of gas homes weatherized in PY2015-2016 will continue to grow, as long as the CAT is still available to provide essential administrative funding for this effort.

Combined OLIEC / CAT rebates for the 80 homes served in PY2014 - 2015 averaged \$5,754 per home (\$4,732 sans agency administration and CAT program delivery). With the exception of the \$225 administrative payment under OLIEC, the rest of the program delivery funds were paid under CAT, which was specifically designed to address these essential program costs. The average per-home rebates increased substantially over previous program years with the introduction of the CAT pilot. For example, the total average program cost per home has historically ranged from \$1,300 to \$2,000 per home. This increase was expected and represents the costs incurred by the agencies for effective delivery of weatherization services to CNGC customers. During the 2014-2015 program year agencies installed a total of 325 measures, a significant increase over previous program years with the exception of 2010/11, with the average project including approximately 4 measures. The annual therm savings associated with the 80 projects are estimated at 12,586 therms. This calculation includes the therm savings resulting from all measures determined in accordance to Cascade's Stellar Study.

The CAT rallied during the 2014-2015 program year. The original \$400,000 CAT balance was spent down to \$27,187 in August of 2015, prompting the Company to shift an additional \$200,000 of

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OLIEC funds to the CAT pilot (as mentioned previously in this report). This ensured program continuity through the remainder of the pilot. The OLIW account had an available balance of \$296,799.99 at the close of the 2014-2015 program year, as opposed to \$565,001 at the end of 2013-14. This represents the lowest balance the program has seen since PY2007-2008, indicating funds were actively utilized by the agencies delivering OLIEC, and thus serving their intended purpose to benefit Cascade customers.

Accompanying this report are three exhibits that will provide further insights into program performance for both OLIEC and CAT. Exhibit A summarizes the results of the program for each year of the OLIEC program and for the combined six-year period. Exhibit B displays the monthly financial metrics for the OLIEC / CAT program for each year of operation. Exhibit C displays data relating to the numbers of measures installed through the OLIEC / CAT program and the resulting predicted therm savings for each measure and each year of operation.

Program Outreach

Outreach continued to be ongoing throughout PY2014-2015. Cascade provided information on its low-income energy efficiency program to customers through bill inserts, the company's newsletter, and an Energy Savings Tip brochure that each agency has been provided in both English and Spanish. Cascade, the Agencies, OPUC and CAPO met in Redmond on October 14, 2014 for an intensive workshop regarding the CAT pilot. Cascade met with its Low Income Advisory Committee, on March 3, 2015 to discuss the OLIEC / CAT and the Bill Assistance program. All agencies, Community Action Partnership of Oregon (CAPO) and OPUC staff are invited to participate and/or submit agenda items at these highly productive meetings.

In addition to the outreach efforts listed above, the Company also attended Oregon Energy Coordination Association (OECA) meetings on March 18 & 19 in Salem and May 20 & 21 in Bend. Cascade also held regular calls with agency weatherization managers at least twice a month, depending on agency activity levels. These one-on-one discussions have been essential to identifying ways to maximize program flexibility, while maintaining the highest levels of service to our customers. It is our goal to utilize the CAT, and work closely with the agencies to weatherize as many qualified homes as possible.

Conclusion

PY2014-2015 has been an extremely productive and informative year for the OLIEC program. With the two-year CAT pilot winding to a close, it is important to recognize the role CAT has played in overcoming what would have otherwise been insurmountable barriers to serving natural gas customers in Cascade's service area.

After an initial period of time where the Agencies were not performing as anticipated, the CAT Pilot finally took hold and began yielding the hoped for increase in the number of low income homes receiving weatherization. Together, Cascade and the Agencies worked to address the remaining barriers to program success including those that existed prior to the development of the CAT Pilot, and other "hidden" barriers needing to be discovered.

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By addressing final program barriers, the Agencies stepped up and have produced results in line with original expectations. This would not have been possible had the CAT not been in place as a vehicle for providing essential administrative funds to the Agencies. It was a combination of open, good-faith dialogue, combined with the flexibility of the CAT that allowed the program to serve the greatest amount of CNGC natural gas homes since the 2010-2011 program Year during the height of ARRA. The Company is now strongly positioned to continue this momentum into the future.

The success of the CAT Pilot shows the way to resolving most of the traditional barriers associated with natural gas utility low-income weatherization programs. By paying 100 percent of the cost of installing cost-effective weatherization measures, as well as agency testing and inspecting costs associated with each job, utility natural gas programs become free-standing and not reliant upon outside funding or obstructive rules and procedures. Cascade intends to put a proposal before the Oregon Commission for a continuation of the CAT-Pilot framework past its current expiration date of December 31, 2015.

Cascade Natural Gas Corporation
OLIEC Annual Report for 2014-15 Program Year
Exhibit A

Summary of Annual Program Results
Oregon Low Income Conservation Program including Conservation Achievement Tariff

	2006 to 2014	2014-15	2013-14	2012-13	2011-12	2010-11	2009-10	2008-09	2007-08	2006-07
Number of Customers Served	491	80	24	39	49	113	78	42	42	24
Average Rebate per Project (excluding Admin and Prog Delivery)	2,099	4,732	3,878	1,289	1,677	1,767	1,419	1,077	1,037	1,150
Revenues										
Balance from Prior Year		\$ 565,002	\$ 431,881	\$ 409,681	\$ 333,159	\$ 371,451	\$ 303,838	\$ 291,779	\$ 146,713	NA
Program Revenue	\$ 1,299,615	\$ 145,516	\$ 184,612	\$ 115,054	\$ 137,326	\$ 156,496	\$ 164,533	\$ 42,377	\$ 181,741	\$ 171,959
Accrued Interest	\$ 287,084	\$ 47,963	\$ 47,814	\$ 39,331	\$ 35,287	\$ 31,274	\$ 31,869	\$ 25,487	\$ 20,316	\$ 7,743
Total Available Funds	\$ 1,586,699	\$ 758,481	\$ 664,307	\$ 564,066	\$ 505,772	\$ 559,221	\$ 500,241	\$ 359,643	\$ 348,770	\$ 179,702
Payments to Agencies										
For Weatherization Measures	\$ 1,030,790	\$ 378,560	\$ 93,072	\$ 50,256	\$ 82,149	\$ 199,712	\$ 110,658	\$ 45,218	\$ 43,577	\$ 27,588
For Administration*	\$ 110,475	\$ 18,000	\$ 5,400	\$ 8,775	\$ 11,025	\$ 25,650	\$ 17,325	\$ 9,450	\$ 9,450	\$ 5,400
For CAT Program Delivery **	\$ 63,721	\$ 63,721								
CNGC Administration	\$ 83,913	\$ 400	\$ 834	\$ 73,154	\$ 2,917	\$ 700	\$ 806	\$ 1,137	\$ 3,965	\$ -
Total Payments	\$ 1,288,899	\$ 460,681	\$ 99,306	\$ 132,184	\$ 96,091	\$ 226,062	\$ 128,790	\$ 55,805	\$ 56,992	\$ 32,988
Ending Balance in OLIEC Account	\$ 297,800	\$ 297,800	\$ 565,002	\$ 431,881	\$ 409,681	\$ 333,159	\$ 371,451	\$ 303,838	\$ 291,779	\$ 146,713

*Administration includes \$225 OLIEC administration

** CAT Program Delivery includes audit and inspection fees

Cascade Natural Gas Corporation
OLIEC Annual Report 2014-15 Program Year
Monthly Program Revenue and Expenses, 2006 - 2015
Oregon Low Income Energy Conservation Program - Including Conservation Achievement Tariff

Program To Date Summary	Revenues			Expenditures				Balance
	Revenues	Interest	Total Revenues	Rebate Payments	Agency Admin.	CNGC Admin.	Total Expenditures	
	1,299,614.21	287,084.58	1,586,698.79	\$(1,030,790.11)	\$ (174,196.36)	\$ (83,912.33)	(1,288,898.80)	

2014-2015 Program Year		REVENUES			EXPENDITURES				Ending Balance
Month	Beginning Balance	Program Revenues	Interest Income	Total Revenue Balance	Rebates For Installed Measures	Total Agency Admin and P.D. Payments	CNG Admin	Total Expenditures	
Oct-14	\$ 565,001.63	\$ 7,483.55	\$ 4,469.45	\$ 576,954.63				-	\$ 576,954.63
Nov-14	576,954.63	20,984.68	4,235.31	602,174.62	(11,259.32)	(225.00)		(11,484.32)	590,690.30
Dec-14	590,690.30	30,141.75	4,418.96	625,251.01	(8,553.91)	(2,375.00)		(10,928.91)	614,322.10
Jan-15	614,322.10	22,372.30	4,297.52	640,991.92	(37,545.15)	(7,525.00)		(45,070.15)	595,921.77
Feb-15	595,921.77	15,686.76	4,035.38	615,643.91	(23,462.06)	(4,048.98)		(27,511.04)	588,132.87
Mar-15	588,132.87	13,849.18	4,200.17	606,182.22	(17,681.86)	(3,225.00)		(20,906.86)	585,275.36
Apr-15	585,275.36	11,762.91	4,270.54	601,308.81	(6,730.00)	(2,908.66)		(9,638.66)	591,670.15
May-15	591,670.15	6,787.98	4,543.65	603,001.78				-	603,001.78
Jun-15	603,001.78	3,390.76	4,257.93	610,650.47	(30,660.24)	(3,175.00)		(33,835.24)	576,815.23
Jul-15	576,815.23	4,068.24	4,066.92	584,950.39	(42,229.76)	(12,769.36)		(54,999.12)	529,951.27
Aug-15	529,951.27	3,500.10	2,621.63	536,073.00	(167,060.71)	(35,634.68)	(400.00)	(203,095.39)	332,977.61
Sep-15	332,977.61	5,487.87	2,545.99	341,011.47	(33,376.80)	(9,834.68)		(43,211.48)	297,799.99
program year activity		\$ 145,516.08	\$ 47,963.45	\$ 193,479.53	\$ (378,559.81)	\$ (81,721.36)	\$ (400.00)	\$ (460,681.17)	\$ 297,799.99

2013-2014 Program Year		REVENUES			EXPENDITURES				Ending Balance
Month	Beginning Balance	Program Revenues	Interest Income	Total Revenue Balance	Rebates For Installed Measures	Agency Admin Payments	CNG Admin	Total Expenditures	
Oct-13	\$ 431,881.38	\$ 11,781.28	\$ 3,417.30	\$ 447,079.96				-	\$ 447,079.96
Nov-13	447,079.96	29,251.82	3,367.35	479,699.13				-	479,699.13
Dec-13	479,699.13	35,866.23	3,613.62	519,178.98	(3,257.16)	(225.00)		(3,482.16)	515,696.82
Jan-14	515,696.82	25,500.18	3,841.29	545,038.29	(3,982.84)	(450.00)		(4,432.84)	540,605.45
Feb-14	540,605.45	26,239.64	3,698.49	570,543.58				-	570,543.58
Mar-14	570,543.58	17,045.16	4,308.99	591,897.73	(8,467.22)	(450.00)	(200.36)	(9,117.58)	582,780.15
Apr-14	582,780.15	11,480.56	4,160.15	598,420.86	(20,309.98)	(1,125.00)		(21,434.98)	576,985.88
May-14	576,985.88	6,446.50	4,368.59	587,800.97	(9,939.66)	(225.00)		(10,164.66)	577,636.31
Jun-14	577,636.31	5,205.83	4,184.91	587,027.05	(18,773.39)	(1,125.00)		(19,898.39)	567,128.66
Jul-14	567,128.66	6,136.86	4,260.29	577,525.81	(17,922.22)	(675.00)	(400.00)	(18,997.22)	558,528.59
Aug-14	558,528.59	4,238.00	4,332.14	567,098.73			(83.50)	(83.50)	567,015.23
Sep-14	567,015.23	5,419.84	4,260.78	576,695.85	(10,419.22)	(1,125.00)	(150.00)	(11,694.22)	565,001.63
program year activity		\$ 184,611.90	\$ 47,813.90	\$ 232,425.80	\$ (93,071.69)	\$ (5,400.00)	\$ (833.86)	\$ (99,305.55)	\$ 565,001.63

2012-2013 Program Year		REVENUES			EXPENDITURES				Ending Balance
Month	Beginning Balance	Program Revenues	Interest Income	Total Revenue Balance	Rebates For Installed Measures	Agency Admin Payments	CNG Admin	Total Expenditures	
Oct-12	\$ 409,680.60	\$ 9,122.82	\$ 3,162.51	\$ 421,965.93			(13,504.00)	(13,504.00)	\$ 408,461.93
Nov-12	408,461.93	10,719.52	3,059.28	422,240.73	(4,839.61)	(225.00)	(1,820.00)	(6,884.61)	415,356.12
Dec-12	415,356.12	20,230.79	3,199.82	438,786.73	(2,578.89)	(225.00)	(4,920.00)	(7,723.89)	431,062.84
Jan-13	431,062.84	22,071.85	3,206.84	456,341.53	(3,372.09)	(675.00)	(12,300.00)	(16,347.09)	439,994.44
Feb-13	439,994.44	11,618.89	3,042.22	454,655.55	(527.25)	(225.00)		(752.25)	453,903.30
Mar-13	453,903.30	10,786.53	3,537.79	468,227.62				-	468,227.62
Apr-13	468,227.62	7,569.49	3,283.58	479,080.69	(18,975.54)	(2,925.00)	(12,300.00)	(34,200.54)	444,880.15
May-13	444,880.15	4,798.14	3,387.95	453,066.24	(3,037.03)	(225.00)	(10,250.00)	(13,512.03)	439,554.21
Jun-13	439,554.21	3,206.26	3,288.40	446,048.87	(2,426.39)	(900.00)	(5,183.40)	(8,509.79)	437,539.08
Jul-13	437,539.08	3,870.13	3,451.83	444,861.04				-	444,861.04
Aug-13	444,861.04	5,375.69	3,388.48	453,625.21	(12,585.27)	(2,700.00)	(5,172.34)	(20,457.61)	433,167.60
Sep-13	433,167.60	5,683.99	3,322.20	442,173.79	(1,913.56)	(675.00)	(7,703.85)	(10,292.41)	431,881.38
program year activity		\$ 115,054.10	\$ 39,330.90	\$ 154,385.00	\$ (50,255.63)	\$ (8,775.00)	\$ (73,153.59)	\$ (132,184.22)	\$ 431,881.38

2011-2012 Program Year		REVENUES			EXPENDITURES				Ending Balance
Month	Beginning Balance	Program Revenues	Interest Income	Total Revenue Balance	Rebates For Installed Measures	Agency Admin Payments	CNG Admin	Total Expenditures	
Oct-11	\$ 333,158.64	\$ 9,957.41	\$ 2,591.68	\$ 345,707.73				-	\$ 345,707.73
Nov-11	345,707.73	29,017.65	2,358.55	377,083.93	(3,101.09)	(450.00)		(3,551.09)	373,532.84
Dec-11	373,532.84	10,040.15	2,496.32	386,069.31	(14,153.85)	(2,025.00)		(16,178.85)	369,890.46
Jan-12	369,890.46	22,366.05	2,628.17	394,884.68	(9,763.62)	(900.00)	(2,500.00)	(13,163.62)	381,721.06
Feb-12	381,721.06	15,647.65	2,568.65	399,937.36	(6,483.18)	(900.00)		(7,383.18)	392,554.18
Mar-12	392,554.18	16,958.02	2,780.07	412,292.27	(8,771.61)	(1,575.00)		(10,346.61)	401,945.66
Apr-12	401,945.66	9,265.19	4,389.84	415,600.69	(15,694.69)	(1,800.00)		(17,494.69)	398,106.00
May-12	398,106.00	6,320.12	3,230.66	407,656.78	(14,665.62)	(2,025.00)		(16,690.62)	390,966.16
Jun-12	390,966.16	5,723.78	3,030.17	399,720.11	(9,515.56)	(1,350.00)	(66.86)	(10,932.42)	388,787.69
Jul-12	388,787.69	3,209.34	3,058.53	395,055.56			(350.00)	(350.00)	394,705.56
Aug-12	394,705.56	4,716.14	3,116.89	402,538.59				-	402,538.59
Sep-12	402,538.59	4,104.39	3,037.62	409,680.60				-	409,680.60
program year activity		\$ 137,325.89	\$ 35,287.15	\$ 172,613.04	\$ (82,149.22)	\$ (11,025.00)	\$ (2,916.86)	\$ (96,091.08)	\$ 409,680.60

EXHIBIT B

2010-2011 Program Year		REVENUES			EXPENDITURES				
Month	Beginning Balance	Program Revenues	Interest Income	Total Revenue Balance	Rebates For Installed Measures	Agency Admin Payments	CNG Admin	Total Expenditures	Ending Balance
Oct-10	\$ 371,451.15	\$ 10,049.55	\$ 2,815.09	\$ 384,315.79			(350.00)	(350.00)	\$ 383,965.79
Nov-10	383,965.79	19,921.14	2,705.04	406,591.97	(1,928.00)	(450.00)		(2,378.00)	\$ 404,213.97
Dec-10	404,213.97	22,923.33	2,917.06	430,054.36	(123,343.65)	(13,275.00)		(136,618.65)	\$ 293,435.71
Jan-11	293,435.71	24,365.20	2,547.39	320,348.30	(6,376.77)	(1,125.00)		(7,501.77)	\$ 312,846.53
Feb-11	312,846.53	20,185.99	2,801.23	335,833.75	(4,804.52)	(1,125.00)		(5,929.52)	\$ 329,904.23
Mar-11	329,904.23	16,038.31	3,303.79	349,246.33	(14,879.64)	(2,025.00)		(16,904.64)	\$ 332,341.69
Apr-11	332,341.69	14,585.04	2,531.25	349,457.98	(14,906.40)	(1,800.00)		(16,706.40)	\$ 332,751.58
May-11	332,751.58	8,527.50	1,617.08	342,896.16	(5,338.95)	(900.00)		(6,238.95)	\$ 336,657.21
Jun-11	336,657.21	7,084.34	2,231.95	345,973.50	(11,262.60)	(1,800.00)		(13,062.60)	\$ 332,910.90
Jul-11	332,910.90	4,167.64	2,702.65	339,781.19	(2,614.58)	(675.00)	(350.00)	(3,639.58)	\$ 336,141.61
Aug-11	336,141.61	4,395.55	2,568.06	343,105.22	(860.00)	(225.00)		(1,085.00)	\$ 342,020.22
Sep-11	342,020.22	4,252.43	2,533.33	348,805.98	(13,397.34)	(2,250.00)		(15,647.34)	\$ 333,158.64
program year activity		\$ 156,496.02	\$ 31,273.92	\$ 187,769.94	\$ (199,712.45)	\$ (25,650.00)	\$ (700.00)	\$ (226,062.45)	\$ 333,158.64

2009-2010 Program Year		REVENUES			EXPENDITURES				
Month	Beginning Balance	Program Revenues	Interest Income	Total Revenue Balance	Rebates For Installed Measures	Agency Admin Payments	CNG Admin	Total Expenditures	Ending Balance
Oct-09	\$ 303,838.39	\$ 14,737.30	\$ 2,302.06	\$ 320,877.75				\$ -	\$ 320,877.75
Nov-09	320,877.75	18,306.98	2,239.36	341,424.09	-	-	-	-	\$ 341,424.09
Dec-09	341,424.09	31,148.81	2,443.43	375,016.33	(613.45)	(450.00)		(1,063.45)	\$ 373,952.88
Jan-10	373,952.88	20,539.45	2,630.61	397,122.94	(1,499.25)	(225.00)		(1,724.25)	\$ 395,398.69
Feb-10	395,398.69	18,927.69	2,510.56	416,836.94	(5,611.46)	(1,125.00)		(6,736.46)	\$ 410,100.48
Mar-10	410,100.48	15,361.39	2,859.42	428,321.29	(10,823.78)	(2,025.00)		(12,848.78)	\$ 415,472.51
Apr-10	415,472.51	13,499.39	2,810.00	431,781.90	(12,427.21)	(1,800.00)		(14,227.21)	\$ 417,554.69
May-10	417,554.69	9,739.15	2,770.68	430,064.52	(31,319.91)	(4,500.00)		(35,819.91)	\$ 394,244.61
Jun-10	394,244.61	6,744.82	2,748.42	403,737.85	(4,925.20)	(450.00)		(5,375.20)	\$ 398,362.65
Jul-10	398,362.65	3,821.30	2,891.97	405,075.92	(14,215.02)	(1,575.00)		(15,790.02)	\$ 389,285.90
Aug-10	389,285.90	5,580.23	2,944.78	397,810.91	(13,125.87)	(2,700.00)		(15,825.87)	\$ 381,985.04
Sep-10	381,985.04	6,126.91	2,717.63	390,829.58	(16,096.98)	(2,475.00)	(806.45)	(19,378.43)	\$ 371,451.15
program year activity		\$ 164,533.42	\$ 31,868.92	\$ 196,402.34	\$ (110,658.13)	\$ (17,325.00)	\$ (806.45)	\$ (128,789.58)	\$ 371,451.15

2008-2009 Program Year		REVENUES			EXPENDITURES				
Month	Beginning Balance	Program Revenues	Interest Income	Total Revenue Balance	Rebates For Installed Measures	Agency Admin Payments	CNG Admin	Total Expenditures	Ending Balance
Oct-08	\$ 291,778.85	\$ -	\$ 2,158.20	\$ 293,937.05				\$ -	\$ 293,937.05
Nov-08	293,937.05	-	2,104.03	296,041.08	(1,202.58)	(225.00)		(1,427.58)	\$ 294,613.50
Dec-08	294,613.50	-	2,189.72	296,803.22	-	-		-	\$ 296,803.22
Jan-09	296,803.22	-	2,205.92	299,009.14	(6,391.90)	(1,800.00)		(8,191.90)	\$ 290,817.24
Feb-09	290,817.24	-	1,948.44	292,765.68	(120.00)	(225.00)		(345.00)	\$ 292,420.68
Mar-09	292,420.68	-	1,948.44	294,369.12	(3,039.73)	(450.00)		(3,489.73)	\$ 290,879.39
Apr-09	290,879.39	11,318.27	2,088.97	304,286.63	(7,414.68)	(2,025.00)		(9,439.68)	\$ 294,846.95
May-09	294,846.95	9,559.54	2,145.77	306,552.26	(6,129.84)	(1,350.00)		(7,479.84)	\$ 299,072.42
Jun-09	299,072.42	5,280.74	2,124.45	306,477.61	(5,267.49)	(1,125.00)		(6,392.49)	\$ 300,085.12
Jul-09	300,085.12	4,925.91	2,171.12	307,182.15	(12,060.31)	(1,575.00)		(13,635.31)	\$ 293,546.84
Aug-09	293,546.84	5,219.65	2,219.18	300,985.67	(450.47)	(225.00)	(152.79)	(828.26)	\$ 300,157.41
Sep-09	300,157.41	6,072.75	2,182.99	308,413.15	(3,140.84)	(450.00)	(983.92)	(4,574.76)	\$ 303,838.39
program year activity		\$ 42,376.86	\$ 25,487.23	\$ 67,864.09	\$ (45,217.84)	\$ (9,450.00)	\$ (1,136.71)	\$ (55,804.55)	\$ 303,838.39

2007-2008 Program Year		REVENUES			EXPENDITURES				
Month	Beginning Balance	Program Revenues	Interest Income	Total Revenue Balance	Rebates For Installed Measures	Agency Admin Payments	CNG Admin	Total Expenditures	Ending Balance
Oct-07	\$ 146,713.67	\$ 13,437.70	\$ 1,055.02	\$ 161,206.39				\$ -	\$ 161,206.39
Nov-07	161,206.39	23,234.90	1,059.92	185,501.21	(3,724.92)	(450.00)		(4,174.92)	\$ 181,326.29
Dec-07	181,326.29	26,754.62	1,230.33	209,311.24	-	-		-	\$ 209,311.24
Jan-08	209,311.24	32,821.90	1,420.53	243,553.67	-	-		-	\$ 243,553.67
Feb-08	243,553.67	22,876.16	1,644.87	268,074.70	-	-		-	\$ 268,074.70
Mar-08	268,074.70	21,681.50	1,873.70	291,629.90	-	-		-	\$ 291,629.90
Apr-08	291,629.90	15,486.02	1,805.28	308,921.20	(18,898.95)	(6,075.00)		(24,973.95)	\$ 283,947.25
May-08	283,947.25	9,215.79	2,024.13	295,187.17	-	-	(303.00)	(303.00)	\$ 294,884.17
Jun-08	294,884.17	6,249.82	1,979.68	303,113.67	(10,599.94)	(1,575.00)		(12,174.94)	\$ 290,938.73
Jul-08	290,938.73	4,670.81	2,079.25	297,688.79	(4,685.45)	(900.00)	(214.36)	(5,799.81)	\$ 291,888.98
Aug-08	291,888.98	5,311.91	2,095.03	299,295.92	(2,188.80)	-	(3,447.50)	(5,636.30)	\$ 293,659.62
Sep-08	293,659.62	-	2,048.56	295,708.18	(3,479.33)	(450.00)		(3,929.33)	\$ 291,778.85
program year activity		\$ 181,741.13	\$ 20,316.30	\$ 202,057.43	\$ (43,577.39)	\$ (9,450.00)	\$ (3,964.86)	\$ (56,992.25)	\$ 291,778.85

2006-2007 Program Year		REVENUES			EXPENDITURES				
Month	Beginning Balance	Program Revenues	Interest Income	Total Revenue Balance	Rebates For Installed Measures	Agency Admin Payments	CNG Admin	Total Expenditures	Ending Balance
Oct-06	\$ -	\$ 11,036.22		\$ 11,036.22				\$ -	\$ 11,036.22
Nov-06	11,036.22	22,420.24	32.20	33,488.66	-	-		-	\$ 33,488.66
Dec-06	33,488.66	26,003.49	156.41	59,648.56	-	-		-	\$ 59,648.56
Jan-07	59,648.56	31,447.94	345.03	91,441.53	(679.54)	(225.00)		(904.54)	\$ 90,536.99
Feb-07	90,536.99	22,171.18	577.53	113,285.70	-	-		-	\$ 113,285.70
Mar-07	113,285.70	16,418.83	769.68	130,474.21	(4,012.53)	(1,350.00)		(5,362.53)	\$ 125,111.68
Apr-07	125,111.68	13,046.44	908.32	139,066.44	-	-		-	\$ 139,066.44
May-07	139,066.44	8,429.19	949.42	148,445.05	(12,217.90)	(1,800.00)		(14,017.90)	\$ 134,427.15
Jun-07	134,427.15	5,183.28	997.04	140,607.47	(652.13)	(225.00)		(877.13)	\$ 139,730.34
Jul-07	139,730.34	4,446.44	982.42	145,159.20	(5,009.30)	(900.00)		(5,909.30)	\$ 139,249.90
Aug-07	139,249.90	5,031.59	1,008.77	145,290.26	-	-		-	\$ 145,290.26
Sep-07	145,290.26	6,323.97	1,015.99	152,630.22	(5,016.55)	(900.00)		(5,916.55)	\$ 146,713.67
program year activity		\$ 171,958.81	\$ 7,742.81		(27,587.95)	(5,400.00)			\$ 146,713.67

EXHIBIT B

Cascade Natural Gas Corporation
 OLIEC Annual Report for 2014-15 Program Year
 Exhibit C

Program Summary

Oregon Low Income Energy Conservation Program including Conservation Achievement Tariff

- Homes Served	80
- Rebates & Agency Admin Per Home	\$ 5,754
2014-2015 Totals	
Measures	
# of Jobs	Therm Savings
OLIEC Dollars	CAT Dollars
Total Program	
Ceiling	33 1,431 \$ 16,684 \$ 31,539 \$ 48,223
Floor	31 1,630 \$ 18,418 \$ 53,309 \$ 71,727
Wall	12 731 \$ 8,528 \$ 15,214 \$ 23,742
Duct Ins.	34 398 \$ 3,837 \$ 10,740 \$ 14,577
Duct Seal	51 3,927 \$ 13,755 \$ (1,238) \$ 12,517
Air Infiltration	75 975 \$ 8,968 \$ 21,696 \$ 30,664
H-E Furnace	36 2,556 \$ 24,840 \$ 101,436 \$ 126,276
Furnace Tune Up	23 483 \$ 1,495 \$ 3,450 \$ 4,945
H-E Space Heater	2 86 \$ 792 \$ 6,866 \$ 7,658
H-E Water Heater	28 351 \$ 2,380 \$ 35,851 \$ 38,231
Total Measures	325 12,568 \$ 99,697 \$ 278,862 \$ 378,560
CAP Admin & Prog. Del.	\$ 18,000 \$ 63,721 \$ 81,721
	\$ 117,697 \$ 342,584 \$ 460,281

	24
	\$ 4,103
2013-2014 Totals	
Measures	
# of Jobs	Therm Savings
OLIEC Dollars	CAT Dollars
Total Program	
	17 551 \$ 6,427 \$ 16,584 \$ 23,011
	15 653 \$ 7,611 \$ 18,488 \$ 26,099
	9 609 \$ 7,105 \$ 5,757 \$ 12,862
	4 39 \$ 358 \$ 1,140 \$ 1,498
	10 770 \$ 4,042 \$ 59 \$ 4,101
	22 286 \$ 2,592 \$ 5,634 \$ 8,226
	4 284 \$ 2,760 \$ 11,290 \$ 14,050
	10 210 \$ 650 \$ 2,573 \$ 3,223
	0 - - - \$ -
	0 - - - \$ -
Total Measures	91 3,402 \$ 31,545 \$ 61,526 \$ 93,071
	\$ 5,400 \$ - \$ 5,400
	\$ 36,945 \$ 61,526 \$ 98,471

	39
	\$ 1,514
2012-2013 Totals	
Measures	
# of Jobs	Therm Savings
Rebate Dollars	
	19 875 \$ 11,849
	23 1,171 \$ 12,011
	8 666 \$ 7,769
	17 267 \$ 2,460
	15 1,166 \$ 5,504
	30 390 \$ 3,308
	10 710 \$ 6,900
	7 147 \$ 455
	0 - - - \$ -
	0 - - - \$ -
Total Measures	129 5,392 \$ 50,256
	\$ 8,775
	\$ 59,031

	49
	\$ 1,902
2011-2012 Totals	
Measures	
# of Jobs	Therm Savings
Rebate Dollars	
	35 1,542 \$ 20,355
	36 1,614 \$ 21,310
	20 843 \$ 11,122
	13 143 \$ 1,529
	20 1,540 \$ 9,287
	42 546 \$ 5,625
	12 852 \$ 10,320
	13 273 \$ 1,106
	3 129 \$ 1,383
	1 13 \$ 112
Total Measures	195 7,495 \$ 82,149
	\$ 11,025
	\$ 93,174

- Homes Served	113
- Rebates & Agency Admin Per Home	\$ 1,994
2010-2011 Totals	
Measures	
# of Jobs	Therm Savings
Rebate Dollars	
Ceiling	84 2,862 \$ 38,093
Floor	32 1,349 \$ 17,814
Wall	17 994 \$ 14,391
Duct Ins.	20 301 \$ 3,215
Duct Seal	82 6,314 \$ 58,477
Air Infiltration	102 1,326 \$ 14,006
H-E Furnace	56 3,976 \$ 47,800
Furnace Tune Up	5 105 \$ 514
H-E Space Heater	2 86 \$ 922
H-E Water Heater	40 520 \$ 4,480
Total	440 17,833 \$ 199,712
CAP Administration	\$ 25,650
	\$ 225,362

	78
	\$ 1,641
2009-2010 Totals	
Measures	
# of Jobs	Therm Savings
Rebate Dollars	
	52 2,298 \$ 28,325
	39 2,165 \$ 27,539
	17 1,229 \$ 13,830
	17 254 \$ 2,559
	34 2,618 \$ 13,709
	64 832 \$ 8,366
	18 1,278 \$ 13,680
	9 189 \$ 655
	4 172 \$ 1,660
	3 39 \$ 336
Total	257 11,074 \$ 110,658
	\$ 17,325
	\$ 127,983

	42
	\$ 1,302
2008-2009 Totals	
Measures	
# of Jobs	Therm Savings
Rebate Dollars	
	24 1,489 \$ 13,477
	25 1,191 \$ 10,797
	16 682 \$ 6,176
	6 92 \$ 836
	21 1,617 \$ 7,791
	34 442 \$ 4,080
	2 142 \$ 1,000
	14 294 \$ 784
	1 43 \$ 277
	- - - - \$ -
Total	143 5,992 \$ 45,218
	\$ 9,450
	\$ 54,668

	42
	\$ 1,263
2007-2008 Totals	
Measures	
# of Jobs	Therm Savings
Rebate Dollars	
	23 1,182 \$ 10,702
	23 1,151 \$ 10,421
	7 592 \$ 5,358
	13 309 \$ 2,800
	21 1,643 \$ 7,791
	31 403 \$ 3,720
	3 213 \$ 1,500
	18 378 \$ 1,008
	1 43 \$ 277
	- - - - \$ -
Total	140 5,914 \$ 43,577
	\$ 9,450
	\$ 53,027

	24
	\$ 1,374
2006-2007 Totals	
Measures	
# of Jobs	Therm Savings
Rebate Dollars	
	13 869 \$ 7,887
	16 774 \$ 6,475
	3 185 \$ 1,648
	9 109 \$ 959
	9 693 \$ 3,060
	19 247 \$ 2,280
	8 568 \$ 4,000
	8 \$ 448
	2 129 \$ 831
	- - - - \$ -
Total	87 3,573 \$ 27,588
	\$ 5,400
	\$ 32,988