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November 29, 2018

Oregon Public Utility Commission
Attn: Records Center
P.O. Box 1088
Salem, OR 97308-1088

Re: RG-7. Cascade Natural Gas Corporation Oregon Low-Income Energy Conservation (OLIEC) and Conservation Achievement Tariff (CAT) Annual Report for Program Year 2017-2018

In accordance with Schedule 33 in the Company's Tariff P.U.C. OR. 10, Cascade Natural Gas Corporation (Cascade or Company) herewith files its Oregon Low-Income Energy Conservation (OLIEC) and Conservation Achievement Tariff (CAT) programs Annual Report for the 2017-2018 program year.

Please contact Alyn Spector at 206-310-1120 if you have any questions.

Sincerely,

/s/ Michael Parvinen

Michael Parvinen
Director, Regulatory Affairs
Cascade Natural Gas Corporation
8113 W. Grandridge Blvd.
Kennewick, WA 99336-7166
michael.parvinen@cngc.com

Attachments

Cascade Natural Gas Corporation's Oregon Low Income Energy Conservation Program
Annual Report for Program Year October 1, 2017, through September 30, 2018

This annual report covers both the Oregon Low Income Energy Conservation (OLIEC or Weatherization) program and the Conservation Achievement Tariff (CAT). The OLIEC program is Cascade's long-standing Oregon low-income weatherization program. The CAT bridges the gap between rebates derived from the avoided cost of natural gas and the total installed cost of eligible weatherization work. CAT was initially designed as a two-year pilot which ran from January 1, 2014, through December 31, 2015.

On November 22, 2016, the Public Utility Commission of Oregon (OPUC) approved Company adjustments to the OLIEC/CAT program which converted it from a pilot to a permanent program. The redesign of CAT ensures the ongoing efficacy, accountability, and sustainability of the funding mechanism per recommendations from OPUC Staff.

Public Purpose Charge

Since May 2006, Cascade Natural Gas Corporation (Cascade or the Company) has collected public purpose funds to reduce the energy burden of low income homeowners and renters in its Oregon service territory by providing them weatherization and bill assistance services. The funding has been collected through a Public Purpose Charge (PPC) applied to residential and commercial customers' bills. As part of the settlement agreement adopted in Docket UG 287, effective February 1, 2016, all program funding comes from the PPC.

Public purpose monies are collected monthly to fund the weatherization efforts of the Community Action Agencies (CAAs or Agencies) in Cascade's service area. All monies are held in a dedicated, interest-accruing account and are provided to the CAAs upon completion of rebate-qualified energy efficiency improvements. Each qualified CAA in the Company's service territory has access to a specific portion of the weatherization funds accrued in the Company account. In the event an Agency exhausts its weatherization funds, the Company is able to transfer monies designated for a less active Agency and/or from the accrued interest category.

During PY 2017-18, the Company followed Staff's recommendation to collect a maximum of **0.625%** of gross revenues for the low-income weatherization programs. The collection percentage was chosen as a close equivalent to the electric utilities' collections for low income weatherization plus a 0.025% premium for the higher costs of serving rural areas. It was anticipated this methodology would provide Cascade with a combined PY 2017-18 OLIEC and CAT budget of **\$399,259**. Actual PPC collections and associated interest added to program revenues totaled **\$334,744.94**. These funds were adequate to mitigating the remaining deficit in the OLIEC/CAT account that had resulted from increased activity during the CAT pilot phase, and ensured monies were available to all agencies for qualified weatherization work. The program recorded a remaining balance of approximately **\$58,194.91** at the end of PY 2017-18. The Company anticipates a combined PY 2018-19 budget of **\$401,717**, reflecting the formula recommended by Staff.

Cascade Natural Gas Corporation's Oregon Low Income Energy Conservation Program
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Overview of the 2017-2018 Program Year

Cascade has completed the twelfth year of its Oregon Low Income Energy Conservation program. OLIEC is designed to increase energy efficiency in low-income households within Cascade's Oregon service area by providing rebates for the installation of select weatherization and conservation measures following the completion of a home energy evaluation performed by a qualifying Low-Income, 501c3 organization or a CAA. The rebates are based upon the Company's most recently acknowledged avoided cost of natural gas. The OLIEC program provides incentives for ten specific measures. In addition to the OLIEC rebates, agencies receive an additional \$225 for administrative and direct program costs incurred.

The Conservation Achievement Tariff (CAT) overlay provides a complementary mechanism by which the total rebate for installing each measure can increase to cover 100 percent of the cost of each measure as billed to the Agency by contractors. In total, agencies can receive rebates of up to 100 percent of the cost of installing OLIEC-qualified measures plus \$225 for their associated administrative and direct program costs. The program also provides a flat fee of \$550 for an audit and \$300 for an inspection of a dwelling treated under the CAT. Total funds per an OLIEC and CAT project are capped at \$10,000.

Under the OLIEC Program, CAAs installing qualifying energy efficiency measures for Cascade's low-income customers are reimbursed according to a schedule of incentive payments based on Cascade's avoided costs that are stated in Schedule 33, Oregon Low-Income Energy Conservation Program. Cascade's participating agencies are:

- NeighborImpact, serving Cascade customers in the Bend/Redmond/Prineville Area;
- Community Action Program East Central Oregon (CAPECO), serving Cascade customers in the Pendleton/Umatilla Area;
- Community Connection of NE Oregon (CCNO), serving Cascade customers in Baker City;
- Community In Action (CINA) serving Cascade customers in Malheur County; and
- Oregon Human Development Corporation (OHDC) serving Cascade customers in Northern Klamath County.

The OLIEC program is designed to provide reimbursements scaled to the current avoided costs of natural gas. However, the rebates associated with the OLIEC program are not intended to meet the Agency's entire cost of installing approved energy efficiency measures.

The Company worked with the Agencies, Staff, and other key stakeholders to develop the CAT mechanism as a means of meeting the unique challenges of low income natural gas weatherization. The CAT was introduced to bridge the gap between what could be covered under the parameters of the traditional OLIEC program, and the full cost incurred by the Agency delivering weatherization services to natural gas customers of Cascade Natural Gas. This supplemental program has been successful in removing the remaining barriers to program implementation and has allowed the Agencies to serve more low income natural gas households.

In the most recent program year, **PY 2017-18**, **23** homes were weatherized for a total savings of **3,905** therms, with an average of **170** therms saved per home. Total spending for the year was

Cascade Natural Gas Corporation's Oregon Low Income Energy Conservation Program

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\$150,924.17, leaving a surplus of **\$58,194.91** of weatherization dollars in an OLIEC/CAT account at the end of the program year.

Participation levels resulted from uncertainty following the end-of-the-year deficit accrued in PY 2016-17. As part of adjustments for PY 17-18, the Company filed a tariff adjustment to limit rebate payments based on available funds. This coincides with the OPUC Staff directive to set a fixed budget for each program year at an amount not to exceed 0.625% of gross revenues. Although the Company did not need to reject any projects submitted by Agencies during the program year, overall participation was slowed in order to ensure that budgeted funds were available.

The Company appreciates the ongoing efforts of its weatherization partners to serve low income natural gas households in Cascade's Oregon service area. Funding has been normalized for Program Year 2018-19, and the Company will encourage Agencies to resume a more robust level of program activity based on allowed budgetary parameters.

Customer Eligibility

The agencies performing weatherization services use the same income eligibility requirements as the Low-Income Home Energy Assistance Program (LIHEAP). Customers are eligible for assistance through the OLIEC program if they are owners or renters of a single-family home that uses natural gas as the primary space heating fuel and if their household income does not exceed 60% of Oregon's median income, or other income threshold guidelines followed by federal low-income weatherization programs. Duplexes, triplexes and four-plex apartments qualify for OLIEC if residents of at least half the units in the structure meet the income qualification test.

The OLIEC/CAT program provides additional funding to supplement existing funding provided by low income weatherization programs governed by federal and state authorities. These existing programs give preference to homes occupied by the elderly, the disabled and to low-income households with children ages 6-years and younger. Under its current structure, the CAT also enables the Company to fund weatherization efforts performed by CAPs and other low income 501c3 agencies (described below) at 100% of their cost up to the cost-effective limit. This adaptation of the CAT has proven essential to clearing a path forward to ensure low income households in Cascade's service area receive essential weatherization services and allows greater programmatic flexibility while ensuring stringent standards of safety and quality are maintained.

Dispersal of Funding and Participation by Agency

Cascade allocates monthly weatherization funding to the participating Agencies based on the total funding provided by Oregon Housing and Community Services (OHCS) under the LIHEAP program within Cascade's service territory. Cascade has the discretion to revise the allocation during the year if the Company believes that a different allocation will be the most effective and efficient use of the available funds. The program also has the discretion to transfer funds between agencies, as needed. The PY 2017-18 allocations were:

NeighborImpact	30.6%
CCNO	19.4%

Cascade Natural Gas Corporation's Oregon Low Income Energy Conservation Program
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CAPECO	29.0%
CINA	19.0%
OHDC	2.0%

Actual Agency accomplishments (shown in parenthesis) for PY 2017-18 breakdown as follows:

NeighborImpact	(8)	34.8%
CCNO	(0)	0.0%
CAPECO	(0)	0.0%
CINA	(11)	47.8%
OHDC	(4)	17.4%

Weatherization activity in PY 2017-18 continued to see strong activity from CINA which has always been a very active weatherization partner. Cascade customers were also actively served by NeighborImpact and The Oregon Human Development Corporation (OHDC).

Town served this year were:

Ontario	(8)	34.0%
Bend	(4)	17.0%
Nyssa	(3)	13.0%
Gilchrist	(2)	9.0%
Crescent	(2)	9.0%
Madras	(2)	9.0%
Prineville	(2)	9.0%

Payment Process

Each Agency completes and returns Cascade's rebate application forms. The rebate amounts are calculated based on the deemed savings per measure published in the Company's Tariff Sheet No. 33. Additional rebates for these measures provided by the CAT pilot are determined in accordance with Schedule 33 in the Company's Tariff. The rebate form is initially signed by the Agency representative and sent to Cascade along with all the receipts, invoices, and the energy savings analysis. The Conservation department next reviews each rebate application form to assure that all paperwork is correct and valid. Finally, the approved form goes to the Accounting department for payment to the appropriate Agency at which time the Agency's fund balance is reduced.

With the introduction of CAT, the Company initiated an electronic funds transfer mechanism which provides funds much more quickly to the Agencies. The intent of this modification, developed at agency request, is to enable the Agencies to have the funds in hand prior to paying the contractor's invoice on each qualified OLIEC job.

During PY 2017-18, project review was completed approximately two days after receipt and sent for management approval. Once the application was sent to the Company's Accounts Payable

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department, it took around ten working days for the funds to reach the Agency account. The total process turn-around time from submittal of the rebate application to funds being received by the Agency was approximately three weeks on average.

Designated Fund for Additional CAP Agency and Other 501c3 Agencies Energy Efficiency Efforts

As included in the OLIEC tariff effective on January 20, 2010, Cascade was allowed to designate \$25,000 of the OLIEC program funds for use by CAAs and 501c3 non-profit agencies for reimbursement of the installation costs of selected energy conservation measures (high efficiency gas furnaces and water heaters and construction to ENERGY STAR® standards) and custom low income energy efficiency projects (where preference would be given to measures that would qualify for rebate in similar projects offered through Energy Trust of Oregon (Energy Trust)).

The Company found it challenging to utilize these funds during the current program year and to date, no reimbursements have been made from this designated fund. The primary problem Cascade has encountered with the utilization of these funds is Agencies performing this type of work are already connected to the Energy Trust. In the same sense that low income households would qualify for either the standard incentives available to all customers on a qualified rate schedule or the income-specific rebates designed to facilitate more substantial conservation services; the 501c3 agencies also have the choice of participating through the low income specific program with higher reimbursement levels or receiving a rebate from Energy Trust. It should be noted that the funds for both programs are provided through the same source: CNGC customers. Since either program enables Cascade to count therm savings toward annual goals, the Company is neutral as to which source of funding the low-income agencies pursue. That being said, the low-income program was specifically designed as an opportunity to provide *greater* funding to best serve Cascade's most vulnerable populations. Therefore, the Company will continue to negotiate with Energy Trust to determine the best way to maximize resources to these customers/agencies. Finally, reimbursement from Cascade under the OLIEC program cannot be combined with Energy Trust incentives for the same measure. In addition, some 501c3 agencies engaged in rehabilitating low-income houses are building to code and do not install measures that would qualify under the program's higher energy-efficiency requirements.

Program Results

The OLIEC program experienced an expected decline in activity due to the firming of the program budget to **0.625%** of gross revenues for the low-income weatherization programs, and the subsequent recovery of the deficit that began in PY 2016-17. The result was the weatherization of **23** homes compared to **44** homes in the prior program year. Although this reflects the fewest homes weatherized since the CAT tariff was put into place, the Company is optimistic that participation will begin to normalize.

Combined OLIEC / CAT rebates for the **23** homes served in PY 2017-2018 averaged **\$6,562** per home including Agency administration. The cost-per-home is consistent (and trending slightly downward) with the prior two program years. Administrative funds were paid under CAT (with the exception of the \$225 administrative payment under OLIEC) which was designed to address these program costs.

Cascade Natural Gas Corporation's Oregon Low Income Energy Conservation Program
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Per Staff request, the Company has begun tracking whether federal funding was leveraged for projects submitted to Cascade. PY 2017-18 results indicate that all projects did leverage federal funding with the exception of a single project where the homeowner had already made repairs sufficient as to not require additional funds beyond those provided through OLIEC/CAT.

During PY 2017-18, Agencies installed a total of **87** measures, or an average of **3.78** measures per home. Per Staff request, the Company has begun verifying that each Agency installs all eligible measures as part of the projects submitted. All Agencies have verified that all eligible measures were installed in association with their submitted projects.

The annual therm savings associated with the **23** projects were estimated to be **3,095** therms, with an average of **170** therms saved per home. Of these projects, **3** occurred in modular homes, **18** in single family, and **2** in multi-family dwellings. The Company will continue to work with the Agencies to identify additional multi-family projects, as appropriate and feasible.

Now that the OLIEC/CAT Program is operating under firmed budget parameters, the Company has adjusted its goal from determining the upward limit of how many homes can be served, to instead operating at a steady rate based on the new parameters of the OLIEC/CAT tariffed and authorized annual funding levels.

Based on the anticipated PY 2018-19 funding level of **\$401,717**, and the current per-project measure cost averages, the Company estimates that approximately **55** homes could be served in PY 2018-19.

Accompanying this report are the following three exhibits that will provide further insights into program performance for both OLIEC and CAT:

- Exhibit A summarizes the results of the program for each year of the OLIEC program and for the combined six-year period.
- Exhibit B displays the monthly financial metrics for the OLIEC / CAT program for each year of operation.
- Exhibit C displays data relating to the numbers of measures installed through the OLIEC/ CAT program and the resulting predicted therm savings for each measure and each year of operation.

Year-End Balance

At the end of PY 2017-18, the program account had a positive balance of **\$58,194.91** as opposed to a negative balance of **-\$125,625.86** at the end of PY 2016-17. The Company anticipates a continued positive balance in the coming program year with costs carefully managed by the Agencies and Company.

Cascade Natural Gas Corporation's Oregon Low Income Energy Conservation Program
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Program Outreach

Ongoing emails and discussion took place in Program Year 2017-18, including regular attendance at quarterly Oregon Energy Coordination Association (OECA) meetings. During the OECA meetings, the Company checked in with its Agency partners and offered ongoing updates on program funding and outcomes. Cascade also held regular calls with Agency weatherization managers and staff to maximize program coordination and gauge potential future customer outreach opportunities. Joint program promotion was minimal for PY 2017-18 in order to carefully manage available weatherization funding. However, the Company intends to engage with its Agencies in the coming PY to ensure outreach and increased participation as appropriate.

Conclusion

PY 2017-18 reflected a settling of the momentum spurred by the creation of the CAT program. During this time, the Company worked closely with its Agencies to manage funds, and the remaining program deficit was eliminated. With new parameters placed around CAT by program Staff, and new tariff language allowing a pause to program operations when funds are depleted, the Company anticipates ongoing program stability. However, it is also anticipated that with a firm cap of 0.625% of gross revenues for the low-income weatherization programs in place, the program will remain at participation levels below the potential demonstrated during the pilot period. The Company anticipates weatherizing between 40 to 55 homes in PY 2018-19.

Cascade will continue to monitor program uptake and will work closely with the Agencies to ensure continued satisfaction with the OLIEC/CAT program.

Cascade Natural Gas Corporation
 OLIEC Annual Report for 2016-17 Program Year
 Exhibit A

Summary of Annual Program Results
 Oregon Low Income Conservation Program including Conservation Achievement Tariff

	2006 to 2017	2017-18	2016-17	2015-16	2014-15	2013-14	2012-13	2011-12	2010-11	2009-10	2008-09	2007-08	2006-07
Number of Customers Served	637	23	44	79	80	24	39	49	113	78	42	42	24
Average Rebate per Project (excluding Admin and Prog Delivery)	\$ 2,931.62	\$ 5,487	\$ 5,648	\$ 5,798	\$ 4,732	\$ 3,878	\$ 1,289	\$ 1,677	\$ 1,767	\$ 1,419	\$ 1,077	\$ 1,038	\$ 1,150
Revenues													
Balance from Prior Year		\$ (125,626)	\$ (104,965)	\$ 297,800	\$ 565,002	\$ 431,881	\$ 409,681	\$ 333,159	\$ 371,451	\$ 303,838	\$ 291,779	\$ 146,713	NA
Program Revenue	\$ 2,033,800	\$ 333,016	\$ 277,152	\$ 124,017	\$ 145,516	\$ 184,612	\$ 115,054	\$ 137,326	\$ 156,496	\$ 164,533	\$ 42,377	\$ 181,741	\$ 171,959
Accrued Interest	\$ 296,461	\$ 1,729	\$ (3,324)	\$ 10,972	\$ 47,963	\$ 47,814	\$ 39,331	\$ 35,287	\$ 31,274	\$ 31,869	\$ 25,487	\$ 20,316	\$ 7,743
Total Available Funds	\$ 2,330,261	\$ 209,119	\$ 168,864	\$ 432,789	\$ 758,481	\$ 664,307	\$ 564,066	\$ 505,772	\$ 559,221	\$ 500,241	\$ 359,643	\$ 348,770	\$ 179,702
Payments to Agencies													
For Weatherization Measures	\$ 1,867,443	\$ 127,265	\$ 251,374	\$ 458,014	\$ 378,560	\$ 93,072	\$ 50,256	\$ 82,149	\$ 199,712	\$ 110,658	\$ 45,218	\$ 43,577	\$ 27,588
For Administration*	\$ 143,100	\$ 5,175	\$ 9,900	\$ 17,550	\$ 18,000	\$ 5,400	\$ 8,775	\$ 11,025	\$ 25,650	\$ 17,325	\$ 9,450	\$ 9,450	\$ 5,400
For CAT Program Delivery **	\$ 180,760	\$ 19,550	\$ 35,700	\$ 61,789	\$ 63,721								
CNGC Administration ***	\$ 85,557	\$ 845	\$ 400	\$ 400	\$ 400	\$ 834	\$ 73,154	\$ 2,917	\$ 700	\$ 806	\$ 1,137	\$ 3,965	\$ -
Adjustment for \$10k Cap	\$ (3,950)	\$ (1,066)	\$ (2,884)										
Total Payments	\$ 2,272,910	\$ 151,768	\$ 294,490	\$ 537,753	\$ 460,681	\$ 99,306	\$ 132,184	\$ 96,091	\$ 226,062	\$ 128,790	\$ 55,805	\$ 56,992	\$ 32,988
Ending Balance in OLIEC Account	\$ 57,351	\$ 58,195	\$ (125,626)	\$ (104,965)	\$ 297,800	\$ 565,002	\$ 431,881	\$ 409,681	\$ 333,159	\$ 371,451	\$ 303,838	\$ 291,779	\$ 146,713

*Administration includes \$225 OLIEC administration

** CAT Program Delivery includes audit and inspection fees

*** Not charged to OLIEC PPC Account unless otherwise noted

Cascade Natural Gas Corporation
OLIEC Annual Report 2017-18 Program Year
Monthly Program Revenue and Expenses, 2006 - 2017
Oregon Low Income Energy Conservation Program - Including Conservation Achievement Tariff

Program To Date Summary	Revenues			Expenditures				Adjustment for \$10k Cap	Total PPC Expenditures	Balance
	Revenues	Interest	Total Revenues	Rebate Payments	Agency Admin.	CNGC Admin.	Total			
	2,033,799.55	296,461.63	2,330,261.18	\$ (1,866,377.47)	\$ (323,860.08)	\$ (84,712.33)	\$ 2,883.61			

2017-2018 Program Year		REVENUES			EXPENDITURES				Total Expenditures	(2,272,066.27)
Month	Beginning Balance	Program Revenues	Interest Income	Total Revenue Balance	Rebates For Installed Measures	Total Agency Admin and P.D. Payments	CNG Admin	Adjustment for \$10k Cap	Total Expenditures	Ending Balance
Oct-17	\$ (125,625.86)	\$ 25,729.81	\$ (540.06)	\$ (100,436.11)	\$ (21,889.15)	\$ (4,300.00)			\$ (26,189.15)	\$ (126,625.26)
Nov-17	\$ (126,625.26)	\$ 31,852.84	\$ (433.55)	\$ (95,205.97)	\$ -	\$ -			\$ -	\$ (95,205.97)
Dec-17	\$ (95,205.97)	\$ 54,663.02	\$ (303.63)	\$ (40,846.58)	\$ (4,685.00)	\$ -			\$ (4,685.00)	\$ (45,531.58)
Jan-18	\$ (45,531.58)	\$ 39,559.17	\$ (58.37)	\$ (6,030.78)	\$ -	\$ -			\$ -	\$ (6,030.78)
Feb-18	\$ (6,030.78)	\$ 37,298.57	\$ 39.75	\$ 31,307.54	\$ (24,587.08)	\$ (5,375.00)			\$ (29,962.08)	\$ 1,345.46
Mar-18	\$ 1,345.46	\$ 43,207.20	\$ 35.28	\$ 44,587.94	\$ (37,566.25)	\$ (5,375.00)			\$ (42,941.25)	\$ 1,646.69
Apr-18	\$ 1,646.69	\$ 31,497.58	\$ 178.50	\$ 33,322.77	\$ (11,163.19)	\$ (3,225.00)			\$ (14,388.19)	\$ 18,934.58
May-18	\$ 18,934.58	\$ 17,063.78	\$ 408.43	\$ 36,406.79	\$ (2,879.64)	\$ (1,075.00)			\$ (3,954.64)	\$ 32,452.15
Jun-18	\$ 32,452.15	\$ 14,989.41	\$ 474.96	\$ 47,916.52	\$ (10,953.60)	\$ (2,150.00)			\$ (13,103.60)	\$ 34,812.92
Jul-18	\$ 34,812.92	\$ 12,740.19	\$ 597.01	\$ 48,150.12	\$ -	\$ -			\$ -	\$ 48,150.12
Aug-18	\$ 48,150.12	\$ 8,283.93	\$ 688.50	\$ 57,122.55	\$ -	\$ -			\$ -	\$ 57,122.55
Sep-18	\$ 57,122.55	\$ 16,130.46	\$ 642.16	\$ 73,895.17	\$ (12,475.26)	\$ (3,225.00)			\$ (15,700.26)	\$ 58,194.91
program year activity		\$ 333,015.96	\$ 1,728.98		\$ (126,199.17)	\$ (24,725.00)	\$ -	\$ -	\$ (150,924.17)	\$ 58,194.91

2016-2017 Program Year		REVENUES			EXPENDITURES				Total Expenditures	(2,272,066.27)
Month	Beginning Balance	Program Revenues	Interest Income	Total Revenue Balance	Rebates For Installed Measures	Total Agency Admin and P.D. Payments	CNG Admin	Adjustment for \$10k Cap	Total Expenditures	Ending Balance
Oct-16	\$ (104,964.36)	\$ 7,754.83	\$ (280.97)	\$ (97,490.50)	\$ -	\$ -			\$ -	\$ (97,490.50)
Nov-16	\$ (97,490.50)	\$ 12,292.86	\$ (487.20)	\$ (85,684.84)	\$ (7,563.20)	\$ (2,600.00)	\$ -		\$ (10,163.20)	\$ (95,848.04)
Dec-16	\$ (95,848.04)	\$ 51,222.93	\$ (446.07)	\$ (45,071.18)	\$ -	\$ -			\$ -	\$ (45,071.18)
Jan-17	\$ (45,071.18)	\$ 55,948.05	\$ (308.53)	\$ 10,568.34	\$ (8,536.96)	\$ (2,150.00)			\$ (10,686.96)	\$ (118.62)
Feb-17	\$ (118.62)	\$ 43,656.80	\$ (22.89)	\$ 43,515.29	\$ (6,937.70)	\$ (2,150.00)			\$ (9,087.70)	\$ 34,427.59
Mar-17	\$ 34,427.59	\$ 30,362.95	\$ (32.59)	\$ 65,357.95	\$ (49,790.88)	\$ (8,600.00)		\$ 1,817.38	\$ (56,573.50)	\$ 8,784.45
Apr-17	\$ 8,784.45	\$ 22,804.67	\$ 75.74	\$ 31,664.86	\$ (17,751.00)	\$ (3,225.00)			\$ (20,976.00)	\$ 10,688.86
May-17	\$ 10,688.86	\$ 19,816.24	\$ 139.20	\$ 30,644.30	\$ (15,976.21)	\$ (3,225.00)			\$ (19,201.21)	\$ 11,443.09
Jun-17	\$ 11,443.09	\$ 6,147.89	\$ 36.36	\$ 17,627.34	\$ (116,700.02)	\$ (18,275.00)			\$ (134,975.02)	\$ (117,347.68)
Jul-17	\$ (117,347.68)	\$ 7,997.98	\$ (1,124.73)	\$ (110,474.43)	\$ (5,162.44)	\$ (1,075.00)			\$ (6,237.44)	\$ (116,711.87)
Aug-17	\$ (116,711.87)	\$ 7,938.11	\$ (454.47)	\$ (109,228.23)	\$ -	\$ -	\$ (400.00)		\$ (400.00)	\$ (109,628.23)
Sep-17	\$ (109,628.23)	\$ 10,609.09	\$ (417.57)	\$ (99,436.71)	\$ (22,955.38)	\$ (4,300.00)		\$ 1,066.23	\$ (26,189.15)	\$ (125,625.86)
program year activity		\$ 277,152.40	\$ (3,323.72)		\$ (251,373.79)	\$ (45,600.00)	\$ (400.00)	\$ 2,883.61	\$ (294,490.18)	\$ (125,625.86)

2015-2016 Program Year		REVENUES			EXPENDITURES				Total Expenditures	(2,272,066.27)
Month	Beginning Balance	Program Revenues	Interest Income	Total Revenue Balance	Rebates For Installed Measures	Total Agency Admin and P.D. Payments	CNG Admin	Adjustment for \$10k Cap	Total Expenditures	Ending Balance
Oct-15	\$ 297,800.00	\$ 7,742.14	\$ 2,456.22	\$ 307,998.36	\$ (7,351.50)	\$ -			\$ (8,361.18)	\$ 299,637.18
Nov-15	\$ 299,637.18	\$ 20,329.53	\$ 2,324.45	\$ 322,291.16	\$ -	\$ -	\$ -		\$ -	\$ 322,291.16
Dec-15	\$ 322,291.16	\$ 35,035.20	\$ 1,909.55	\$ 359,235.91	\$ (75,538.55)	\$ (15,144.36)			\$ (90,682.91)	\$ 268,553.00
Jan-16	\$ 268,553.00	\$ 16,028.13	\$ 1,835.76	\$ 286,416.89	\$ (34,048.14)	\$ (3,384.68)			\$ (37,432.82)	\$ 248,984.07
Feb-16	\$ 248,984.07	\$ 10,824.53	\$ 1,310.67	\$ 261,119.27	\$ (69,063.28)	\$ (12,900.00)			\$ (81,963.28)	\$ 179,155.99
Mar-16	\$ 179,155.99	\$ 9,461.30	\$ 1,284.92	\$ 189,902.21	\$ (25,455.99)	\$ (6,450.00)			\$ (31,905.99)	\$ 157,996.22
Apr-16	\$ 157,996.22	\$ 6,427.94	\$ 743.21	\$ 165,167.37	\$ (71,634.97)	\$ (9,675.00)			\$ (81,309.97)	\$ 83,857.40
May-16	\$ 83,857.40	\$ 4,141.00	\$ 363.14	\$ 88,361.54	\$ (51,165.70)	\$ (12,900.00)			\$ (64,065.70)	\$ 24,295.84
Jun-16	\$ 24,295.84	\$ 3,903.21	\$ (133.53)	\$ 28,065.52	\$ (63,964.25)	\$ (9,675.00)			\$ (73,639.25)	\$ (45,573.73)
Jul-16	\$ (45,573.73)	\$ 3,174.25	\$ (684.68)	\$ (43,084.16)	\$ (10,000.66)	\$ (1,075.00)			\$ (11,075.66)	\$ (54,159.82)
Aug-16	\$ (54,159.82)	\$ 3,012.29	\$ (146.89)	\$ (51,294.42)	\$ -	\$ -	\$ (400.00)		\$ (400.00)	\$ (51,694.42)
Sep-16	\$ (51,694.42)	\$ 3,937.46	\$ (291.03)	\$ (48,047.99)	\$ (49,791.37)	\$ (7,125.00)			\$ (56,916.37)	\$ (104,964.36)
program year activity		\$ 124,016.98	\$ 10,971.79	\$ 134,988.77	\$ (458,014.41)	\$ (79,338.72)	\$ (400.00)		\$ (537,753.13)	\$ (104,964.36)

2014-2015 Program Year		REVENUES			EXPENDITURES				Total Expenditures	(2,272,066.27)
Month	Beginning Balance	Program Revenues	Interest Income	Total Revenue Balance	Rebates For Installed Measures	Total Agency Admin and P.D. Payments	CNG Admin	Adjustment for \$10k Cap	Total Expenditures	Ending Balance
Oct-14	\$ 565,001.64	\$ 7,483.55	\$ 4,469.45	\$ 576,954.64	\$ -	\$ -			\$ -	\$ 576,954.64
Nov-14	\$ 576,954.64	\$ 20,984.68	\$ 4,235.31	\$ 602,174.63	\$ (11,259.32)	\$ (225.00)			\$ (11,484.32)	\$ 590,690.31
Dec-14	\$ 590,690.31	\$ 30,141.75	\$ 4,418.96	\$ 625,251.02	\$ (8,553.91)	\$ (2,375.00)			\$ (10,928.91)	\$ 614,322.11
Jan-15	\$ 614,322.11	\$ 22,372.30	\$ 4,297.52	\$ 640,991.93	\$ (37,545.15)	\$ (7,525.00)			\$ (45,070.15)	\$ 595,921.78
Feb-15	\$ 595,921.78	\$ 15,686.76	\$ 4,035.38	\$ 615,643.92	\$ (23,462.06)	\$ (4,048.98)			\$ (27,511.04)	\$ 588,132.88
Mar-15	\$ 588,132.88	\$ 13,849.18	\$ 4,200.17	\$ 606,182.23	\$ (17,681.86)	\$ (3,225.00)			\$ (20,906.86)	\$ 585,275.37
Apr-15	\$ 585,275.37	\$ 11,762.91	\$ 4,270.54	\$ 601,308.82	\$ (6,730.00)	\$ (2,908.66)			\$ (9,638.66)	\$ 591,670.16
May-15	\$ 591,670.16	\$ 6,787.98	\$ 4,543.65	\$ 603,001.79	\$ -	\$ -			\$ -	\$ 603,001.79
Jun-15	\$ 603,001.79	\$ 3,390.76	\$ 4,257.93	\$ 610,650.48	\$ (30,660.24)	\$ (3,175.00)			\$ (33,835.24)	\$ 576,815.24
Jul-15	\$ 576,815.24	\$ 4,068.24	\$ 4,066.92	\$ 584,950.40	\$ (42,229.76)	\$ (12,769.36)			\$ (54,999.12)	\$ 529,951.28
Aug-15	\$ 529,951.28	\$ 3,500.10	\$ 2,621.63	\$ 536,073.01	\$ (167,060.71)	\$ (35,634.68)	\$ (400.00)		\$ (203,095.39)	\$ 332,977.62
Sep-15	\$ 332,977.62	\$ 5,487.87	\$ 2,545.99	\$ 341,011.48	\$ (33,376.80)	\$ (9,834.68)			\$ (43,211.48)	\$ 297,800.00
program year activity		\$ 145,516.08	\$ 47,963.45	\$ 193,479.53	\$ (378,559.81)	\$ (81,721.36)	\$ (400.00)		\$ (460,681.17)	\$ 297,800.00

2013-2014 Program Year		REVENUES			EXPENDITURES					
Month	Beginning Balance	Program Revenues	Interest Income	Total Revenue Balance	Rebates For Installed Measures	Agency Admin Payments	CNG Admin		Total Expenditures	Ending Balance
Oct-13	\$ 431,881.39	\$ 11,781.28	\$ 3,417.30	\$ 447,079.97					\$ -	\$ 447,079.97
Nov-13	\$ 447,079.97	\$ 29,251.82	\$ 3,367.35	\$ 479,699.14					\$ -	\$ 479,699.14
Dec-13	\$ 479,699.14	\$ 35,866.23	\$ 3,613.62	\$ 519,178.99					\$ (3,482.16)	\$ 515,696.83
Jan-14	\$ 515,696.83	\$ 25,500.18	\$ 3,841.29	\$ 545,038.30	\$ (3,982.84)	\$ (450.00)			\$ (4,432.84)	\$ 540,605.46
Feb-14	\$ 540,605.46	\$ 26,239.64	\$ 3,698.49	\$ 570,543.59					\$ -	\$ 570,543.59
Mar-14	\$ 570,543.59	\$ 17,045.16	\$ 4,308.99	\$ 591,897.74	\$ (8,467.22)	\$ (450.00)	\$ (200.36)		\$ (9,117.58)	\$ 582,780.16
Apr-14	\$ 582,780.16	\$ 11,480.56	\$ 4,160.15	\$ 598,420.87	\$ (20,309.98)	\$ (1,125.00)			\$ (21,434.98)	\$ 576,985.89
May-14	\$ 576,985.89	\$ 6,446.50	\$ 4,368.59	\$ 587,800.98	\$ (9,939.66)	\$ (225.00)			\$ (10,164.66)	\$ 577,636.32
Jun-14	\$ 577,636.32	\$ 5,205.83	\$ 4,184.91	\$ 587,027.06	\$ (18,773.39)	\$ (1,125.00)			\$ (19,898.39)	\$ 567,128.67
Jul-14	\$ 567,128.67	\$ 6,136.86	\$ 4,260.29	\$ 577,525.82	\$ (17,922.22)	\$ (675.00)	\$ (400.00)		\$ (18,997.22)	\$ 558,528.60
Aug-14	\$ 558,528.60	\$ 4,238.00	\$ 4,332.14	\$ 567,098.74			\$ (83.50)		\$ (83.50)	\$ 567,015.24
Sep-14	\$ 567,015.24	\$ 5,419.84	\$ 4,260.78	\$ 576,695.86	\$ (10,419.22)	\$ (1,125.00)	\$ (150.00)		\$ (11,694.22)	\$ 565,001.64
program year activity		\$ 184,611.90	\$ 47,813.90	\$ 232,425.80	\$ (93,071.69)	\$ (5,400.00)	\$ (833.86)		\$ (99,305.55)	\$ 565,001.64

2012-2013 Program Year		REVENUES			EXPENDITURES					
Month	Beginning Balance	Program Revenues	Interest Income	Total Revenue Balance	Rebates For Installed Measures	Agency Admin Payments	CNG Admin		Total Expenditures	Ending Balance
Oct-12	\$ 409,680.60	\$ 9,122.82	\$ 3,162.51	\$ 421,965.93			\$ (13,504.00)	\$ (13,504.00)	\$ (13,504.00)	\$ 408,461.93
Nov-12	\$ 408,461.93	\$ 10,719.52	\$ 3,059.28	\$ 422,240.73	\$ (4,839.61)	\$ (225.00)	\$ (1,820.00)	\$ (1,820.00)	\$ (6,884.61)	\$ 415,356.12
Dec-12	\$ 415,356.12	\$ 20,230.79	\$ 3,199.82	\$ 438,786.73	\$ (2,578.89)	\$ (225.00)	\$ (4,920.00)		\$ (7,723.89)	\$ 431,062.84
Jan-13	\$ 431,062.84	\$ 22,071.85	\$ 3,206.84	\$ 456,341.53	\$ (3,372.09)	\$ (675.00)	\$ (12,300.00)		\$ (16,347.09)	\$ 439,994.44
Feb-13	\$ 439,994.44	\$ 11,618.89	\$ 3,042.22	\$ 454,655.55	\$ (527.24)	\$ (225.00)			\$ (752.24)	\$ 453,903.31
Mar-13	\$ 453,903.31	\$ 10,786.53	\$ 3,537.79	\$ 468,227.63					\$ -	\$ 468,227.63
Apr-13	\$ 468,227.63	\$ 7,569.49	\$ 3,283.58	\$ 479,080.70	\$ (18,975.54)	\$ (2,925.00)	\$ (12,300.00)		\$ (34,200.54)	\$ 444,880.16
May-13	\$ 444,880.16	\$ 4,798.14	\$ 3,387.95	\$ 453,066.25	\$ (3,037.03)	\$ (225.00)	\$ (10,250.00)		\$ (13,512.03)	\$ 439,554.22
Jun-13	\$ 439,554.22	\$ 3,206.26	\$ 3,288.40	\$ 446,048.88	\$ (2,426.39)	\$ (900.00)	\$ (5,183.40)		\$ (8,509.79)	\$ 437,539.09
Jul-13	\$ 437,539.09	\$ 3,870.13	\$ 3,451.83	\$ 444,861.05					\$ -	\$ 444,861.05
Aug-13	\$ 444,861.05	\$ 5,375.69	\$ 3,388.48	\$ 453,625.22	\$ (12,585.27)	\$ (2,700.00)	\$ (5,172.34)		\$ (20,457.61)	\$ 433,167.61
Sep-13	\$ 433,167.61	\$ 5,683.99	\$ 3,322.20	\$ 442,173.80	\$ (1,913.56)	\$ (675.00)	\$ (7,703.85)		\$ (10,292.41)	\$ 431,881.39
program year activity		\$ 115,054.10	\$ 39,330.90	\$ 154,385.00	\$ (50,255.62)	\$ (8,775.00)	\$ (73,153.59)		\$ (132,184.21)	\$ 431,881.39

2011-2012 Program Year		REVENUES			EXPENDITURES					
Month	Beginning Balance	Program Revenues	Interest Income	Total Revenue Balance	Rebates For Installed Measures	Agency Admin Payments	CNG Admin		Total Expenditures	Ending Balance
Oct-11	\$ 333,158.64	\$ 9,957.41	\$ 2,591.68	\$ 345,707.73					\$ -	\$ 345,707.73
Nov-11	\$ 345,707.73	\$ 29,017.65	\$ 2,358.55	\$ 377,083.93	\$ (3,101.09)	\$ (450.00)			\$ (3,551.09)	\$ 373,532.84
Dec-11	\$ 373,532.84	\$ 10,040.15	\$ 2,496.32	\$ 386,069.31	\$ (14,153.85)	\$ (2,025.00)			\$ (16,178.85)	\$ 369,890.46
Jan-12	\$ 369,890.46	\$ 22,366.05	\$ 2,628.17	\$ 394,884.68	\$ (9,763.62)	\$ (900.00)	\$ (2,500.00)		\$ (13,163.62)	\$ 381,721.06
Feb-12	\$ 381,721.06	\$ 15,647.65	\$ 2,568.65	\$ 399,937.36	\$ (6,483.18)	\$ (900.00)			\$ (7,383.18)	\$ 392,554.18
Mar-12	\$ 392,554.18	\$ 16,958.02	\$ 2,780.07	\$ 412,292.27	\$ (8,771.61)	\$ (1,575.00)			\$ (10,346.61)	\$ 401,945.66
Apr-12	\$ 401,945.66	\$ 9,265.19	\$ 4,389.84	\$ 415,600.69	\$ (15,694.69)	\$ (1,800.00)			\$ (17,494.69)	\$ 398,106.00
May-12	\$ 398,106.00	\$ 6,320.12	\$ 3,230.66	\$ 407,656.78	\$ (14,665.62)	\$ (2,025.00)			\$ (16,690.62)	\$ 390,966.16
Jun-12	\$ 390,966.16	\$ 5,723.78	\$ 3,030.17	\$ 399,720.11	\$ (9,515.56)	\$ (1,350.00)	\$ (66.86)		\$ (10,932.42)	\$ 388,787.69
Jul-12	\$ 388,787.69	\$ 3,209.34	\$ 3,058.53	\$ 395,055.56			\$ (350.00)		\$ (350.00)	\$ 394,705.56
Aug-12	\$ 394,705.56	\$ 4,716.14	\$ 3,116.89	\$ 402,538.59					\$ -	\$ 402,538.59
Sep-12	\$ 402,538.59	\$ 4,104.39	\$ 3,037.62	\$ 409,680.60					\$ -	\$ 409,680.60
program year activity		\$ 137,325.89	\$ 35,287.15	\$ 172,613.04	\$ (82,149.22)	\$ (11,025.00)	\$ (2,916.86)		\$ (96,091.08)	\$ 409,680.60

2010-2011 Program Year		REVENUES			EXPENDITURES					
Month	Beginning Balance	Program Revenues	Interest Income	Total Revenue Balance	Rebates For Installed Measures	Agency Admin Payments	CNG Admin		Total Expenditures	Ending Balance
Oct-10	\$ 371,451.15	\$ 10,049.55	\$ 2,815.09	\$ 384,315.79			\$ (350.00)		\$ (350.00)	\$ 383,965.79
Nov-10	\$ 383,965.79	\$ 19,921.14	\$ 2,705.04	\$ 406,591.97	\$ (1,928.00)	\$ (450.00)			\$ (2,378.00)	\$ 404,213.97
Dec-10	\$ 404,213.97	\$ 22,923.33	\$ 2,917.06	\$ 430,054.36	\$ (123,343.65)	\$ (13,275.00)			\$ (136,618.65)	\$ 293,435.71
Jan-11	\$ 293,435.71	\$ 24,365.20	\$ 2,547.39	\$ 320,348.30	\$ (6,376.77)	\$ (1,125.00)			\$ (7,501.77)	\$ 312,846.53
Feb-11	\$ 312,846.53	\$ 20,185.99	\$ 2,801.23	\$ 335,833.75	\$ (4,804.52)	\$ (1,125.00)			\$ (5,929.52)	\$ 329,904.23
Mar-11	\$ 329,904.23	\$ 16,038.31	\$ 3,303.79	\$ 349,246.33	\$ (14,879.64)	\$ (2,025.00)			\$ (16,904.64)	\$ 332,341.69
Apr-11	\$ 332,341.69	\$ 14,585.04	\$ 2,531.25	\$ 349,457.98	\$ (14,906.40)	\$ (1,800.00)			\$ (16,706.40)	\$ 332,751.58
May-11	\$ 332,751.58	\$ 8,527.50	\$ 1,617.08	\$ 342,896.16	\$ (5,338.95)	\$ (900.00)			\$ (6,238.95)	\$ 336,657.21
Jun-11	\$ 336,657.21	\$ 7,084.34	\$ 2,231.95	\$ 345,973.50	\$ (11,262.60)	\$ (1,800.00)			\$ (13,062.60)	\$ 332,910.90
Jul-11	\$ 332,910.90	\$ 4,167.64	\$ 2,702.65	\$ 339,781.19	\$ (2,614.58)	\$ (675.00)	\$ (350.00)		\$ (3,639.58)	\$ 336,141.61
Aug-11	\$ 336,141.61	\$ 4,395.55	\$ 2,568.06	\$ 343,105.22	\$ (860.00)	\$ (225.00)			\$ (1,085.00)	\$ 342,020.22
Sep-11	\$ 342,020.22	\$ 4,252.43	\$ 2,533.33	\$ 348,805.98	\$ (13,397.34)	\$ (2,250.00)			\$ (15,647.34)	\$ 333,158.64
program year activity		\$ 156,496.02	\$ 31,273.92	\$ 187,769.94	\$ (199,712.45)	\$ (25,650.00)	\$ (700.00)		\$ (226,062.45)	\$ 333,158.64

2009-2010 Program Year		REVENUES			EXPENDITURES					
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Month	REVENUES				EXPENDITURES			Total Expenditures	Ending Balance
	Beginning Balance	Program Revenues	Interest Income	Total Revenue Balance	Rebates For Installed Measures	Agency Admin Payments	CNG Admin		
Oct-09	\$ 303,838.39	\$ 14,737.30	\$ 2,302.06	\$ 320,877.75	\$ -	\$ -		\$ -	\$ 320,877.75
Nov-09	\$ 320,877.75	\$ 18,306.98	\$ 2,239.36	\$ 341,424.09	\$ -	\$ -		\$ -	\$ 341,424.09
Dec-09	\$ 341,424.09	\$ 31,148.81	\$ 2,443.43	\$ 375,016.33	\$ (613.45)	\$ (450.00)		\$ (1,063.45)	\$ 373,952.88
Jan-10	\$ 373,952.88	\$ 20,539.45	\$ 2,630.61	\$ 397,122.94	\$ (1,499.25)	\$ (225.00)		\$ (1,724.25)	\$ 395,398.69
Feb-10	\$ 395,398.69	\$ 18,927.69	\$ 2,510.56	\$ 416,836.94	\$ (5,611.46)	\$ (1,125.00)		\$ (6,736.46)	\$ 410,100.48
Mar-10	\$ 410,100.48	\$ 15,361.39	\$ 2,859.42	\$ 428,321.29	\$ (10,823.78)	\$ (2,025.00)		\$ (12,848.78)	\$ 415,472.51
Apr-10	\$ 415,472.51	\$ 13,499.39	\$ 2,810.00	\$ 431,781.90	\$ (12,427.21)	\$ (1,800.00)		\$ (14,227.21)	\$ 417,554.69
May-10	\$ 417,554.69	\$ 9,739.15	\$ 2,770.68	\$ 430,064.52	\$ (31,319.91)	\$ (4,500.00)		\$ (35,819.91)	\$ 394,244.61
Jun-10	\$ 394,244.61	\$ 6,744.82	\$ 2,748.42	\$ 403,737.85	\$ (4,925.20)	\$ (450.00)		\$ (5,375.20)	\$ 398,362.65
Jul-10	\$ 398,362.65	\$ 3,821.30	\$ 2,891.97	\$ 405,075.92	\$ (14,215.02)	\$ (1,575.00)		\$ (15,790.02)	\$ 389,285.90
Aug-10	\$ 389,285.90	\$ 5,580.23	\$ 2,944.78	\$ 397,810.91	\$ (13,125.87)	\$ (2,700.00)		\$ (15,825.87)	\$ 381,985.04
Sep-10	\$ 381,985.04	\$ 6,126.91	\$ 2,717.63	\$ 390,829.58	\$ (16,096.98)	\$ (2,475.00)	\$ (806.45)	\$ (19,378.43)	\$ 371,451.15
program year activity		\$ 164,533.42	\$ 31,868.92	\$ 196,402.34	\$ (110,658.13)	\$ (17,325.00)	\$ (806.45)	\$ (128,789.58)	\$ 371,451.15

2008-2009 Program Year									
Month	REVENUES				EXPENDITURES			Total Expenditures	Ending Balance
	Beginning Balance	Program Revenues	Interest Income	Total Revenue Balance	Rebates For Installed Measures	Agency Admin Payments	CNG Admin		
Oct-08	\$ 291,778.85	\$ -	\$ 2,158.20	\$ 293,937.05	\$ -	\$ -		\$ -	\$ 293,937.05
Nov-08	\$ 293,937.05	\$ -	\$ 2,104.03	\$ 296,041.08	\$ (1,202.58)	\$ (225.00)		\$ (1,427.58)	\$ 294,613.50
Dec-08	\$ 294,613.50	\$ -	\$ 2,189.72	\$ 296,803.22	\$ -	\$ -		\$ -	\$ 296,803.22
Jan-09	\$ 296,803.22	\$ -	\$ 2,205.92	\$ 299,009.14	\$ (6,391.90)	\$ (1,800.00)		\$ (8,191.90)	\$ 290,817.24
Feb-09	\$ 290,817.24	\$ -	\$ 1,948.44	\$ 292,765.68	\$ (120.00)	\$ (225.00)		\$ (345.00)	\$ 292,420.68
Mar-09	\$ 292,420.68	\$ -	\$ 1,948.44	\$ 294,369.12	\$ (3,039.73)	\$ (450.00)		\$ (3,489.73)	\$ 290,879.39
Apr-09	\$ 290,879.39	\$ 11,318.27	\$ 2,088.97	\$ 304,286.63	\$ (7,414.68)	\$ (2,025.00)		\$ (9,439.68)	\$ 294,846.95
May-09	\$ 294,846.95	\$ 9,559.54	\$ 2,145.77	\$ 306,552.26	\$ (6,129.84)	\$ (1,350.00)		\$ (7,479.84)	\$ 299,072.42
Jun-09	\$ 299,072.42	\$ 5,280.74	\$ 2,124.45	\$ 306,477.61	\$ (5,267.49)	\$ (1,125.00)		\$ (6,392.49)	\$ 300,085.12
Jul-09	\$ 300,085.12	\$ 4,925.91	\$ 2,171.12	\$ 307,182.15	\$ (12,060.31)	\$ (1,575.00)		\$ (13,635.31)	\$ 293,546.84
Aug-09	\$ 293,546.84	\$ 5,219.65	\$ 2,219.18	\$ 300,985.67	\$ (450.47)	\$ (225.00)	\$ (152.79)	\$ (828.26)	\$ 300,157.41
Sep-09	\$ 300,157.41	\$ 6,072.75	\$ 2,182.99	\$ 308,413.15	\$ (3,140.84)	\$ (450.00)	\$ (983.92)	\$ (4,574.76)	\$ 303,838.39
program year activity		\$ 42,376.86	\$ 25,487.23	\$ 67,864.09	\$ (45,217.84)	\$ (9,450.00)	\$ (1,136.71)	\$ (55,804.55)	\$ 303,838.39

2007-2008 Program Year									
Month	REVENUES				EXPENDITURES			Total Expenditures	Ending Balance
	Beginning Balance	Program Revenues	Interest Income	Total Revenue Balance	Rebates For Installed Measures	Agency Admin Payments	CNG Admin		
Oct-07	\$ 146,713.67	\$ 13,437.70	\$ 1,055.02	\$ 161,206.39		\$ -		\$ -	\$ 161,206.39
Nov-07	\$ 161,206.39	\$ 23,234.90	\$ 1,059.92	\$ 185,501.21	\$ (3,724.92)	\$ (450.00)		\$ (4,174.92)	\$ 181,326.29
Dec-07	\$ 181,326.29	\$ 26,754.62	\$ 1,230.33	\$ 209,311.24	\$ -	\$ -		\$ -	\$ 209,311.24
Jan-08	\$ 209,311.24	\$ 32,821.90	\$ 1,420.53	\$ 243,553.67	\$ -	\$ -		\$ -	\$ 243,553.67
Feb-08	\$ 243,553.67	\$ 22,876.16	\$ 1,644.87	\$ 268,074.70	\$ -	\$ -		\$ -	\$ 268,074.70
Mar-08	\$ 268,074.70	\$ 21,681.50	\$ 1,873.70	\$ 291,629.90	\$ -	\$ -		\$ -	\$ 291,629.90
Apr-08	\$ 291,629.90	\$ 15,486.02	\$ 1,805.28	\$ 308,921.20	\$ (18,898.95)	\$ (6,075.00)		\$ (24,973.95)	\$ 283,947.25
May-08	\$ 283,947.25	\$ 9,215.79	\$ 2,024.13	\$ 295,187.17	\$ -	\$ -	\$ (303.00)	\$ (303.00)	\$ 294,884.17
Jun-08	\$ 294,884.17	\$ 6,249.82	\$ 1,979.68	\$ 303,113.67	\$ (10,599.94)	\$ (1,575.00)		\$ (12,174.94)	\$ 290,938.73
Jul-08	\$ 290,938.73	\$ 4,670.81	\$ 2,079.25	\$ 297,688.79	\$ (4,685.45)	\$ (900.00)	\$ (214.36)	\$ (5,799.81)	\$ 291,888.98
Aug-08	\$ 291,888.98	\$ 5,311.91	\$ 2,095.03	\$ 299,295.92	\$ (2,188.80)	\$ -	\$ (3,447.50)	\$ (5,636.30)	\$ 293,659.62
Sep-08	\$ 293,659.62	\$ -	\$ 2,048.56	\$ 295,708.18	\$ (3,479.33)	\$ (450.00)		\$ (3,929.33)	\$ 291,778.85
program year activity		\$ 181,741.13	\$ 20,316.30	\$ 202,057.43	\$ (43,577.39)	\$ (9,450.00)	\$ (3,964.86)	\$ (56,992.25)	\$ 291,778.85

2006-2007 Program Year									
Month	REVENUES				EXPENDITURES			Total Expenditures	Ending Balance
	Beginning Balance	Program Revenues	Interest Income	Total Revenue Balance	Rebates For Installed Measures	Agency Admin Payments	CNG Admin		
Oct-06	\$ -	\$ 11,036.22	\$ -	\$ 11,036.22				\$ -	\$ 11,036.22
Nov-06	\$ 11,036.22	\$ 22,420.24	\$ 32.20	\$ 33,488.66				\$ -	\$ 33,488.66
Dec-06	\$ 33,488.66	\$ 26,003.49	\$ 156.41	\$ 59,648.56				\$ -	\$ 59,648.56
Jan-07	\$ 59,648.56	\$ 31,447.94	\$ 345.03	\$ 91,441.53	\$ (679.54)	\$ (225.00)		\$ (904.54)	\$ 90,536.99
Feb-07	\$ 90,536.99	\$ 22,171.18	\$ 577.53	\$ 113,285.70	\$ -	\$ -		\$ -	\$ 113,285.70
Mar-07	\$ 113,285.70	\$ 16,418.83	\$ 769.68	\$ 130,474.21	\$ (4,012.53)	\$ (1,350.00)		\$ (5,362.53)	\$ 125,111.68
Apr-07	\$ 125,111.68	\$ 13,046.44	\$ 908.32	\$ 139,066.44	\$ -	\$ -		\$ -	\$ 139,066.44
May-07	\$ 139,066.44	\$ 8,429.19	\$ 949.42	\$ 148,445.05	\$ (12,217.90)	\$ (1,800.00)		\$ (14,017.90)	\$ 134,427.15
Jun-07	\$ 134,427.15	\$ 5,183.28	\$ 997.04	\$ 140,607.47	\$ (652.13)	\$ (225.00)		\$ (877.13)	\$ 139,730.34
Jul-07	\$ 139,730.34	\$ 4,446.44	\$ 982.42	\$ 145,159.20	\$ (5,009.30)	\$ (900.00)		\$ (5,909.30)	\$ 139,249.90
Aug-07	\$ 139,249.90	\$ 5,031.59	\$ 1,008.77	\$ 145,290.26	\$ -	\$ -		\$ -	\$ 145,290.26
Sep-07	\$ 145,290.26	\$ 6,323.97	\$ 1,015.99	\$ 152,630.22	\$ (5,016.55)	\$ (900.00)		\$ (5,916.55)	\$ 146,713.67
program year activity	\$ -	\$ 171,958.81	\$ 7,742.81	\$ 179,701.62	\$ (27,587.95)	\$ (5,400.00)	\$ -	\$ (32,987.95)	\$ 146,713.67

Cascade Natural Gas Corporation
 OLEIC Annual Report for 2017-18 Program Year
 Exhibit C
 Program Summary
 Oregon Low Income Energy Conservation Program including Conservation Achievement Tariff

- Homes Served	23
- Rebates & Agency Admin Per Home	\$ 6,562
- Therms Saved Per Home	170
2017-2018 Totals	
# of Jobs	23
Therm Savings	
OLEIC Dollars	\$ 14,186
CAT Dollars	\$ 19,388
Total Program	\$ 33,574

2016-2017 Totals					
# of Jobs	Therm Savings	OLEIC Dollars	CAT Dollars	Total Program	
27	1,399	\$ 16,322	\$ 32,882	\$ 49,204	
11	606	\$ 7,066	\$ 19,979	\$ 27,045	
4	113	\$ 1,288	\$ 2,344	\$ 3,633	
7	92	\$ 845	\$ 3,235	\$ 4,080	
15	1,155	\$ 4,204	\$ -	\$ 4,204	
44	572	\$ 5,280	\$ 33,915	\$ 39,195	
28	1,988	\$ 19,320	\$ 98,292	\$ 117,612	
1	21	\$ 65	\$ 699	\$ 7,742	
1	43	\$ 396	\$ 4,292	\$ 4,688	
1	13	\$ 85	\$ 865	\$ 950	
139	6,001	\$ 54,872	\$ 196,502	\$ 251,374	
		\$ 9,900	\$ 35,700	\$ 45,600	
				\$ (2,884)	
		\$ 64,772	\$ 232,202	\$ 294,090	

2015-2016 Totals					
# of Jobs	Therm Savings	OLEIC Dollars	CAT Dollars	Total Program	
49	2,529	\$ 29,488	\$ 46,134	\$ 75,622	
44	2,183	\$ 25,139	\$ 65,161	\$ 90,299	
6	348	\$ 4,059	\$ 3,803	\$ 7,862	
20	369	\$ 3,402	\$ 12,299	\$ 15,701	
45	3,465	\$ 13,460	\$ 3,340	\$ 16,800	
76	988	\$ 9,057	\$ 23,196	\$ 32,253	
42	2,988	\$ 28,980	\$ 151,585	\$ 180,565	
16	336	\$ 1,040	\$ 2,742	\$ 2,742	
3	69	\$ 1,188	\$ 3,855	\$ 5,043	
14	182	\$ 1,190	\$ 28,899	\$ 30,089	
315	13,457	\$ 117,003	\$ 341,011	\$ 458,014	
		\$ 17,550	\$ 61,789	\$ 79,339	
		\$ 134,553	\$ 402,800	\$ 537,353	

2014-2015 Totals					
# of Jobs	Therm Savings	OLEIC Dollars	CAT Dollars	Total Program	
33	1,431	\$ 16,684	\$ 31,539	\$ 48,223	
31	1,630	\$ 18,418	\$ 53,309	\$ 71,727	
12	731	\$ 8,528	\$ 15,214	\$ 23,742	
34	398	\$ 3,837	\$ 10,740	\$ 14,577	
51	3,927	\$ 13,755	\$ (1,238)	\$ 12,517	
75	975	\$ 8,968	\$ 21,696	\$ 30,664	
36	2,556	\$ 24,840	\$ 101,436	\$ 126,276	
23	483	\$ 1,495	\$ 3,450	\$ 4,945	
2	86	\$ 792	\$ 6,866	\$ 7,658	
28	351	\$ 2,380	\$ 35,851	\$ 38,231	
325	12,568	\$ 99,697	\$ 278,862	\$ 378,560	
		\$ 18,000	\$ 63,721	\$ 81,721	
		\$ 117,697	\$ 342,584	\$ 460,281	

2013-2014 Totals					
# of Jobs	Therm Savings	OLEIC Dollars	CAT Dollars	Total Program	
17	551	\$ 6,427	\$ 16,584	\$ 23,011	
15	653	\$ 7,611	\$ 18,488	\$ 26,099	
9	609	\$ 7,105	\$ 5,757	\$ 12,862	
4	39	\$ 358	\$ 1,140	\$ 1,498	
10	770	\$ 4,042	\$ 59	\$ 4,101	
22	286	\$ 2,592	\$ 5,634	\$ 8,226	
4	284	\$ 2,760	\$ 11,290	\$ 14,050	
10	210	\$ 650	\$ 2,573	\$ 3,223	
0	-	\$ -	\$ -	\$ -	
0	-	\$ -	\$ -	\$ -	
91	3,402	\$ 31,545	\$ 61,526	\$ 93,071	
		\$ 5,400	\$ -	\$ 5,400	
		\$ 36,945	\$ 61,526	\$ 98,471	

- Homes Served	39
- Rebates & Agency Admin Per Home	\$ 1,514
- Therms Saved Per Home	138
2012-2013 Totals	
# of Jobs	39
Therm Savings	
Rebate Dollars	\$ 1,514

2011-2012 Totals			
# of Jobs	Therm Savings	Rebate Dollars	
35	1,542	\$ 20,355	
36	1,614	\$ 21,310	
20	843	\$ 11,122	
13	143	\$ 1,529	
20	1,540	\$ 9,287	
42	546	\$ 5,625	
12	852	\$ 10,320	
13	273	\$ 1,106	
3	129	\$ 1,383	
1	13	\$ 112	
195	7,495	\$ 82,149	
		\$ 11,025	
		\$ 93,174	

2010-2011 Totals			
# of Jobs	Therm Savings	Rebate Dollars	
84	2,862	\$ 38,093	
32	1,349	\$ 17,814	
17	994	\$ 14,391	
20	301	\$ 3,215	
82	6,314	\$ 58,477	
102	1,326	\$ 14,006	
56	3,976	\$ 47,800	
5	105	\$ 514	
2	86	\$ 922	
40	520	\$ 4,480	
440	17,833	\$ 199,712	
		\$ 25,650	
		\$ 225,362	

2009-2010 Totals			
# of Jobs	Therm Savings	Rebate Dollars	
52	2,298	\$ 28,325	
39	2,165	\$ 27,539	
17	1,229	\$ 13,830	
17	254	\$ 2,559	
34	2,618	\$ 13,709	
64	832	\$ 8,366	
18	1,278	\$ 13,680	
9	189	\$ 655	
4	172	\$ 1,660	
3	39	\$ 336	
257	11,074	\$ 110,658	
		\$ 17,325	
		\$ 127,983	

2008-2009 Totals			
# of Jobs	Therm Savings	Rebate Dollars	
24	1,489	\$ 13,477	
25	1,191	\$ 10,797	
16	682	\$ 6,176	
6	92	\$ 836	
21	1,617	\$ 7,791	
34	442	\$ 4,080	
2	142	\$ 1,000	
14	294	\$ 784	
1	43	\$ 277	
143	5,992	\$ 45,218	
		\$ 9,450	
		\$ 54,668	

2007-2008 Totals			
# of Jobs	Therm Savings	Rebate Dollars	
23	1,182	\$ 10,702	
23	1,151	\$ 10,421	
7	592	\$ 5,358	
13	309	\$ 2,800	
21	1,643	\$ 7,791	
31	403	\$ 3,720	
3	213	\$ 1,500	
18	378	\$ 1,008	
1	43	\$ 277	
140	5,914	\$ 43,577	
		\$ 9,450	
		\$ 53,027	

2006-2007 Totals			
# of Jobs	Therm Savings	Rebate Dollars	
13	869	\$ 7,887	
16	774	\$ 6,475	
3	185	\$ 1,648	
9	109	\$ 959	
9	693	\$ 3,060	
19	247	\$ 2,280	
8	568	\$ 4,000	
8		\$ 448	
2	129	\$ 831	
87	3,573	\$ 27,588	
		\$ 5,400	
		\$ 32,988	