

June 20, 2018

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, OR 97301-3398

Attn: Filing Center

**RE: Advice No. 18-004/UE 219—Compliance Filing
Schedule 199—Klamath Dam Removal Surcharges**

In compliance with ORS 757.205 and OAR 860-022-0025, PacifiCorp d/b/a Pacific Power submits for filing proposed tariff sheets associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. PacifiCorp respectfully requests an effective date of July 6, 2018. An application for Less than Statutory Notice is included with this filing.

Fifth Revision of Sheet No. 199-1 Schedule 199 Klamath Dam Removal Surcharges

The purpose of this filing is to decrease the surcharges in Schedule 199, Klamath Dam Removal Surcharges, to reduce rates to remain consistent with the 2 percent cap established in ORS 757.736(3). Under the proposed forecast, PacifiCorp anticipates reaching the total target Oregon collection for Klamath dam removal by the end of 2019, as set forth in Order No. 10-364 in docket UE 219. The proposed decrease was determined in collaboration with Public Utility Commission of Oregon staff and interested parties after reviewing actual and projected trust account balances.

To support the proposed rates and meet the requirements of OAR 860-022-0025, and OAR 860-022-230, PacifiCorp submits the tariff sheet listed above with the following supporting workpapers:

- Attachment 1 – Surcharge Cap and Proposed Annual Surcharge
- Attachment 2 – Proposed Surcharge Rates
- Attachment 3 – Forecast of Surcharge Collections Under Proposed Rates
- Attachment 4 – Estimated Effect of Proposed Price Change

As shown in Attachment 4, this proposed rate change will affect approximately 614,000 customers and result in an overall rate decrease of approximately \$0.7 million or 0.1 percent. A typical residential customer using 900 kilowatt-hours per month will see a monthly bill decrease of \$0.05.

It is respectfully requested that all formal information requests regarding this filing be addressed to:

Advice No. 18-004
Public Utility Commission of Oregon
June 20, 2018
Page 2

By e-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, Oregon 97232

Informal inquiries regarding this filing may be directed to Natasha Siores, Manager, Regulatory Affairs, at (503) 813-6583.

Sincerely,

A handwritten signature in black ink, appearing to read 'Etta Lockey', with a long, sweeping horizontal line extending to the right.

Etta Lockey
Vice President, Regulation

KLAMATH DAM REMOVAL SURCHARGES
Purpose

To collect surcharges for funding costs of removing Klamath River dams pursuant to ORS 757.736 and to implement provisions of the Klamath Hydroelectric Settlement Agreement as amended on April 6, 2016.

Applicable

Pursuant to ORS 757.736, Subsection (2), the two surcharges contained in this Schedule are nonbypassable to customers and therefore shall be applicable to all bills for electric service calculated under all tariffs and contracts.

Monthly Billing

All bills calculated under all tariffs and contracts shall pay the applicable rates for each of the two surcharges below listed by Delivery Service Schedule. The J.C. Boyle Dam Surcharge shall be deposited in the Oregon Klamath Trust Account dedicated to the J.C. Boyle Dam located in Oregon. The Copco 1 and 2, Iron Gate Dams Surcharge shall be deposited in the Oregon Klamath Trust Account dedicated to the Copco 1 Dam, Copco 2 Dam and Iron Gate Dam located in California. Rates listed for each surcharge are in cents per kilowatt-hour and shall be applied to all kilowatt-hours of use.

Delivery Service Schedule	J.C. Boyle Dam Surcharge	Copco 1 and 2, Iron Gate Dams Surcharge
Schedule 4, per kWh	0.036¢	0.114¢
Schedule 5, per kWh	0.036¢	0.114¢
Schedule 15, per kWh	0.064¢	0.173¢
Schedule 23,723, per kWh	0.040¢	0.113¢
Schedule 28,728, per kWh	0.036¢	0.110¢
Schedule 30,730, per kWh	0.036¢	0.107¢
Schedule 41,741, per kWh	0.037¢	0.112¢
Schedule 47,747, per kWh	0.030¢	0.091¢
Schedule 48,748, per kWh	0.030¢	0.091¢
Schedule 50, per kWh	0.055¢	0.150¢
Schedule 51,751, per kWh	0.084¢	0.240¢
Schedule 52,752, per kWh	0.055¢	0.146¢
Schedule 53,753, per kWh	0.035¢	0.086¢
Schedule 54,754, per kWh	0.043¢	0.115¢

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Terms and Conditions

The surcharges set forth in this Schedule are calculated based on a collection schedule that will fund, by December 31, 2019, Oregon's 92 percent share of the customer contribution of no more than \$200 million as set forth in ORS 757.736. The surcharge rates may be adjusted at a future date subject to a Commission determination. The Commission and the Company will monitor collections under this tariff to ensure that it does not collect in excess of Oregon's share of the \$200 million maximum customer contribution.

(continued)

LESS THAN STATUTORY NOTICE APPLICATION

This document may be electronically filed by sending it as an attachment to an electronic mail message addressed to the Commission's Filing Center at puc.filingcenter@state.or.us.

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

IN THE MATTER OF THE APPLICATION OF <u>PacifiCorp d/b/a Pacific Power</u> (UTILITY COMPANY) TO WAIVE STATUTORY NOTICE.)))))	UTILITY L.S.N. APPLICATION NO. _____ (LEAVE BLANK)
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NOTE: ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.

1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE(S) ADDITION, DELETION, OR CHANGE. (SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME)

The purpose of this filing is to decrease the surcharges in Schedule 199, Klamath Dam Removal Surcharges, to reduce rates to remain consistent with the 2 percent cap established in ORS 757.736(3).

2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOW ON FILE KNOWN AND DESIGNATED AS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)

Fourth Revision of Sheet No. 199-1 Schedule 199 Klamath Dam Removal Surcharges

3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE AND ITEM)

Fifth Revision of Sheet No. 199-1 Schedule 199 Klamath Dam Removal Surcharges

4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE:

The proposed decrease was determined in collaboration with Public Utility Commission of Oregon staff and interested parties after reviewing actual and projected trust account balances and discussed during a telephone conference call held on June 19, 2018.

Less than statutory notice is warranted in order to to reduce rates to remain consistent with the 2 percent cap established in ORS 757.736(3) and the current forecast of reaching the targeted collection goal by the end of 2019.

5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S) OR CHANGE(S): July 6, 2018

. AUTHORIZED SIGNATURE	TITLE Vice President, Regulation	DATE June 20, 2018
PUC USE ONLY		
<input type="checkbox"/> APPROVED <input type="checkbox"/> DENIED	EFFECTIVE DATE OF APPROVED SCHEDULE(S) OR CHANGE	
AUTHORIZED SIGNATURE	DATE	

Attachment 1

**Pacific Power
State of Oregon
Klamath Dam Removal Surcharges
Surcharge Cap and Proposed Annual Surcharge**

Line No. Surcharge Cap

(1)	Annual Base Retail Revenues effective January 1, 2010*	\$953,084,000	
(2)	Cap on Annual Surcharge Collection	\$19,061,680	(1) * 2%

Proposed Annual Surcharge

(3)		Proposed Surcharge Change**	(\$678,838)
(4)		Present Annual Collection**	\$19,740,518
(5)		<hr style="width: 100%; border: 0.5px solid black;"/>	
(6)		Total Proposed Annual Collection**	\$19,061,680
		Test Against Annual Collection Cap***	2.0%

	Proposed Surcharge Change		
(7)	Percent to be collected through the Oregon J.C. Boyle Dam Surcharge	25%	Final Agreement, Section 4.1.1.D
(8)	Oregon J.C. Boyle Dam Surcharge	(\$169,709)	(3)*(7)
(9)	Percent to be collected through the Oregon Copco 1 & 2 and Iron Gate Dams Surcharge	75%	Final Agreement, Section 4.1.1.D
(10)	Oregon Copco 1 & 2 and Iron Gate Dams Surcharge	(\$509,128)	(3)*(9)

*Based on rates effective January 1, 2010 including rates from UE 207 approved by the OPUC in order 09-432 decided October 30, 2009. UE 207 represents PacifiCorp's last case under ORS 757.210 decided by the commission before January 1, 2010.

**Based on 2019 Test Year from 2019 TAM UE 339.

***May not exceed 2% pursuant to ORS 757.736(3)

Attachment 2

PACIFIC POWER
STATE OF OREGON
PROPOSED KLAMATH DAM REMOVAL SURCHARGES
FORECAST 12 MONTHS ENDED DECEMBER 31, 2019

Line No.	Description	Sch No.	No. of Cust	MWh	Present Generation Revenues ¹
(1)	(2)	(3)	(4)	(5)	
Residential					
1	Residential	4	506,345	5,401,764	\$328,447,183
2	Total Residential		506,345	5,401,764	\$328,447,183
Commercial & Industrial					
3	Gen. Svc. < 31 kW	23	80,663	1,139,223	\$67,555,219
4	Gen. Svc. 31 - 200 kW	28	10,452	1,972,036	\$120,187,394
5	Gen. Svc. 201 - 999 kW	30	866	1,328,571	\$76,195,028
6	Large General Service >= 1,000 kW	48	195	3,221,037	\$169,367,460
7	Partial Req. Svc. >= 1,000 kW	47	6	49,859	\$2,858,575
8	Agricultural Pumping Service	41	7,982	222,624	\$13,261,522
9	Total Commercial & Industrial		100,164	7,933,350	\$449,425,198
Lighting					
10	Outdoor Area Lighting Service	15	6,305	9,058	\$403,768
11	Street Lighting Service	50	225	7,713	\$297,241
12	Street Lighting Service HPS	51	815	19,940	\$1,211,059
13	Street Lighting Service	52	35	404	\$18,807
14	Street Lighting Service	53	273	9,678	\$192,102
15	Recreational Field Lighting	54	104	1,345	\$46,017
16	Total Public Street Lighting		7,757	48,138	\$2,168,994
17	Total		614,266	13,383,252	\$780,041,375

Oregon J.C. Boyle Dam Surcharge					
Current Surcharge	Current Collection	Rate Adder	Added Collection	Revised Total Rates ¢/kWh	Revised Revenues
(6)	(7)	(8)	(9)	(10)	(11)
	(4)*(6)		(4)*(8)		(4)*(10)
0.038	\$2,052,670	(0.002)	(\$108,035)	0.036	\$1,944,635
	\$2,052,670		(\$108,035)		\$1,944,635
0.041	\$467,081	(0.001)	(\$11,392)	0.040	\$455,689
0.038	\$749,374	(0.002)	(\$39,441)	0.036	\$709,933
0.037	\$491,571	(0.001)	(\$13,286)	0.036	\$478,286
0.031	\$998,521	(0.001)	(\$32,210)	0.030	\$966,311
0.031	\$15,456	(0.001)	(\$499)	0.030	\$14,958
0.038	\$84,597	(0.001)	(\$2,226)	0.037	\$82,371
	\$2,806,601		(\$99,054)		\$2,707,547
0.065	\$5,888	(0.001)	(\$91)	0.064	\$5,797
0.056	\$4,319	(0.001)	(\$77)	0.055	\$4,242
0.086	\$17,148	(0.002)	(\$399)	0.084	\$16,750
0.056	\$226	(0.001)	(\$4)	0.055	\$222
0.035	\$3,387	-	\$0	0.035	\$3,387
0.044	\$592	(0.001)	(\$13)	0.043	\$578
	\$31,561		(\$584)		\$30,977
	\$4,890,832		(\$207,673)		\$4,683,159

¹ Based on present revenues from UE 339 TAM.

PACIFIC POWER
STATE OF OREGON
PROPOSED KLAMATH DAM REMOVAL SURCHARGES
FORECAST 12 MONTHS ENDED DECEMBER 31, 2019

Line No.	Description	Sch No.	No. of Cust	MWh	Present Generation Revenues ¹
(1)	(2)	(3)	(4)	(5)	
Residential					
1	Residential	4	506,345	5,401,764	\$328,447,183
2	Total Residential		506,345	5,401,764	\$328,447,183
Commercial & Industrial					
3	Gen. Svc. < 31 kW	23	80,663	1,139,223	\$67,555,219
4	Gen. Svc. 31 - 200 kW	28	10,452	1,972,036	\$120,187,394
5	Gen. Svc. 201 - 999 kW	30	866	1,328,571	\$76,195,028
6	Large General Service >= 1,000 kW	48	195	3,221,037	\$169,367,460
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15	Recreational Field Lighting	54	104	1,345	\$46,017
16	Total Public Street Lighting		7,757	48,138	\$2,168,994
17	Total		614,266	13,383,252	\$780,041,375

Oregon Copco I & 2, Iron Gate Dams Surcharge					
Current Surcharge	Current Collection	Rate Adder	Added Collection	Revised Total Rates ¢/kWh	Revised Revenues
(12)	(13)	(14)	(15)	(16)	(17)
	(4)*(12)		(4)*(14)		(4)*(16)
0.118	\$6,374,082	(0.004)	(\$216,071)	0.114	\$6,158,011
	\$6,374,082		(\$216,071)		\$6,158,011
0.117	\$1,332,891	(0.004)	(\$45,569)	0.113	\$1,287,322
0.114	\$2,248,121	(0.004)	(\$78,881)	0.110	\$2,169,240
0.111	\$1,474,714	(0.004)	(\$53,143)	0.107	\$1,421,571
0.094	\$3,027,775	(0.003)	(\$96,631)	0.091	\$2,931,144
0.094	\$46,867	(0.003)	(\$1,496)	0.091	\$45,372
0.116	\$258,244	(0.004)	(\$8,905)	0.112	\$249,339
	\$8,388,612		(\$284,625)		\$8,103,987
0.176	\$15,942	(0.003)	(\$272)	0.173	\$15,670
0.153	\$11,801	(0.003)	(\$231)	0.150	\$11,570
0.244	\$48,654	(0.004)	(\$798)	0.240	\$47,856
0.149	\$602	(0.003)	(\$12)	0.146	\$590
0.087	\$8,420	(0.001)	(\$97)	0.086	\$8,323
0.117	\$1,574	(0.002)	(\$27)	0.115	\$1,547
	\$86,992		(\$1,437)		\$85,556
	\$14,849,685		(\$502,132)		\$14,347,553

¹ Based on present revenues from UE 339 TAM.

Attachment 3

**PACIFIC POWER
STATE OF OREGON
KLAMATH DAM REMOVAL SURCHARGES
ACTUAL AND FORECAST COLLECTIONS REFLECTING PROPOSED RATES**

Line No.	Description	Sch No.	Actual Collections	Actual Collections	Actual Collections	Actual Collections	Actual Collections	Actual Collections	Actual Collections	Actual Collections	Total Actual Collections	Partial 2018 Forecast	2019 Forecast	Total Forecast Collections	Total Collections Actual plus Forecast	
			Mar-Dec 2010	2011	2012	2013	2014	2015	2016	2017	Jan-Feb 2018	Mar 2010 - Feb 2018	Mar-Dec Collections	Forecast Collections	Mar 2018 - Dec 2019	Forecast
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Residential																
1	Residential	4	\$5,078,272	\$7,389,998	\$7,341,033	\$7,722,702	\$7,804,117	\$7,703,782	\$7,984,350	\$9,022,274	\$1,796,582	\$61,843,110	\$6,601,481	\$8,102,646	\$14,704,127	\$76,547,237
2	Total Residential		\$5,078,272	\$7,389,998	\$7,341,033	\$7,722,702	\$7,804,117	\$7,703,782	\$7,984,350	\$9,022,274	\$1,796,582	\$61,843,110	\$6,601,481	\$8,102,646	\$14,704,127	\$76,547,237
Commercial & Industrial																
3	Gen. Svc. < 31 kW	23	\$1,098,596	\$1,541,161	\$1,540,603	\$1,599,978	\$1,597,190	\$1,578,038	\$1,623,555	\$1,745,662	\$309,815	\$12,634,597	\$1,433,229	\$1,743,011	\$3,176,240	\$15,810,837
4	Gen. Svc. 31 - 200 kW	28	\$1,921,775	\$2,615,111	\$2,653,332	\$2,775,078	\$2,933,236	\$2,923,379	\$3,008,693	\$3,227,178	\$552,403	\$22,610,186	\$2,378,400	\$2,879,173	\$5,257,573	\$27,867,759
5	Gen. Svc. 201 - 999 kW	30	\$1,234,997	\$1,680,970	\$1,710,016	\$1,864,537	\$1,943,761	\$1,918,516	\$1,954,554	\$2,023,098	\$334,818	\$14,665,266	\$1,571,686	\$1,899,857	\$3,471,542	\$18,136,809
6	Large General Service >= 1,000 kW	48	\$1,999,914	\$2,778,591	\$2,907,734	\$3,228,705	\$3,491,098	\$3,494,724	\$3,258,780	\$3,583,165	\$575,582	\$25,318,294	\$3,280,041	\$3,897,455	\$7,177,496	\$32,495,790
7	Partial Req. Svc. >= 1,000 kW	47	\$152,122	\$144,621	\$58,223	\$62,239	\$78,099	\$79,474	\$368,510	\$175,491	\$9,512	\$1,128,291	\$49,772	\$60,329	\$110,101	\$1,238,392
8	Agricultural Pumping Service	41	\$223,060	\$228,933	\$254,505	\$326,552	\$339,101	\$328,718	\$332,612	\$313,563	\$1,949	\$2,348,994	\$332,284	\$331,710	\$663,993	\$3,012,987
9	Total Commercial & Industrial		\$6,630,466	\$8,989,388	\$9,124,412	\$9,857,090	\$10,382,484	\$10,322,848	\$10,546,705	\$11,068,157	\$1,784,079	\$78,705,628	\$9,045,412	\$10,811,534	\$19,856,946	\$98,562,574
Lighting																
10	Outdoor Area Lighting Service	15	\$17,548	\$22,783	\$22,190	\$22,647	\$22,782	\$22,474	\$22,294	\$22,097	\$3,659	\$178,476	\$17,550	\$21,467	\$39,018	\$217,493
11	Street Lighting Service	50	\$13,809	\$17,623	\$17,049	\$17,078	\$16,261	\$15,477	\$15,527	\$15,512	\$2,582	\$130,917	\$13,253	\$15,812	\$29,065	\$159,982
12	Street Lighting Service HPS	51	\$42,740	\$57,717	\$58,610	\$61,157	\$63,447	\$63,489	\$63,108	\$64,567	\$10,844	\$485,680	\$54,135	\$64,606	\$118,740	\$604,420
13	Street Lighting Service	52	\$1,356	\$1,153	\$1,039	\$822	\$814	\$772	\$792	\$796	\$128	\$7,672	\$681	\$812	\$1,493	\$9,165
14	Street Lighting Service	53	\$7,999	\$11,123	\$11,023	\$10,921	\$11,675	\$11,540	\$11,394	\$11,452	\$2,485	\$89,613	\$9,782	\$11,710	\$21,492	\$111,105
15	Recreational Field Lighting	54	\$1,267	\$1,793	\$1,681	\$2,168	\$2,192	\$2,266	\$2,253	\$2,194	\$332	\$16,145	\$1,741	\$2,125	\$3,866	\$20,012
16	Total Public Street Lighting		\$84,719	\$112,193	\$111,592	\$114,793	\$117,171	\$116,017	\$115,368	\$116,619	\$20,030	\$908,503	\$97,142	\$116,532	\$213,674	\$1,122,177
17	TOTAL		\$11,793,457	\$16,491,579	\$16,577,037	\$17,694,584	\$18,303,773	\$18,142,647	\$18,646,423	\$20,207,050	\$3,600,691	\$141,457,241	\$15,744,035	\$19,030,712	\$34,774,747	\$176,231,988
18	Target Collection		\$12,795,572	\$16,160,492	\$16,160,492	\$17,251,552	\$18,334,272	\$18,408,988	\$18,987,243	\$19,054,696	\$3,184,553		\$15,922,765	\$19,061,680		
19	Over/(Under) Collection		(\$1,002,115)	\$331,087	\$416,545	\$443,032	(\$30,499)	(\$266,341)	(\$340,820)	\$1,152,354	\$416,138		(\$178,730)	(\$30,968)		
20	Interest		(708)	20,273	390,360	745,764	862,785	699,449	947,847	1,473,850	261,299		\$1,108,642	\$1,438,926		7,948,488
21	Collection plus Interest		\$11,792,749	\$16,511,852	\$16,967,398	\$18,440,349	\$19,166,557	\$18,842,096	\$19,594,270	\$21,680,900	\$3,861,990		\$16,852,677	\$20,469,639		\$184,180,476
22														Target Oregon Balance (w/interest)		\$184,000,000
23														Estimated Over/(Under) Amount		\$180,476

Attachment 4

Klamath Dam Removal Surcharge Revision - Schedule 199

**PACIFIC POWER
ESTIMATED EFFECT OF PROPOSED PRICE CHANGE
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN OREGON
FORECAST 12 MONTHS ENDED DECEMBER 31, 2019**

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.
					Base Rates	Adders ¹	Net Rates	Base Rates	Adders ¹	Net Rates	Base Rates (\$000)	% ²	Net Rates (\$000)	% ²	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)		
						(5) + (6)			(8) + (9)	(8) - (5)	(11)/(5)	(10) - (7)	(13)/(7)		
Residential															
1	Residential	4	506,345	5,401,764	\$623,235	\$14,369	\$637,604	\$623,235	\$14,045	\$637,280	\$0	0.0%	(\$324)	-0.1%	1
2	Total Residential		506,345	5,401,764	\$623,235	\$14,369	\$637,604	\$623,235	\$14,045	\$637,280	\$0	0.0%	(\$324)	-0.1%	2
Commercial & Industrial															
3	Gen. Svc. < 31 kW	23	80,663	1,139,223	\$126,505	\$7,096	\$133,601	\$126,505	\$7,039	\$133,544	\$0	0.0%	(\$57)	0.0%	3
4	Gen. Svc. 31 - 200 kW	28	10,452	1,972,036	\$181,441	\$6,369	\$187,810	\$181,441	\$6,251	\$187,692	\$0	0.0%	(\$118)	-0.1%	4
5	Gen. Svc. 201 - 999 kW	30	866	1,328,571	\$108,451	\$3,242	\$111,693	\$108,451	\$3,176	\$111,627	\$0	0.0%	(\$66)	-0.1%	5
6	Large General Service >= 1,000 kW	48	195	3,221,037	\$226,897	(\$5,499)	\$221,398	\$226,897	(\$5,628)	\$221,269	\$0	0.0%	(\$129)	-0.1%	6
7	Partial Req. Svc. >= 1,000 kW	47	6	49,859	\$5,617	(\$90)	\$5,527	\$5,617	(\$92)	\$5,525	\$0	0.0%	(\$2)	-0.1%	7
8	Agricultural Pumping Service	41	7,982	222,624	\$25,979	(\$876)	\$25,103	\$25,979	(\$887)	\$25,092	\$0	0.0%	(\$11)	0.0%	8
9	Total Commercial & Industrial		100,164	7,933,350	\$674,890	\$10,243	\$685,133	\$674,890	\$9,860	\$684,750	\$0	0.0%	(\$384)	-0.1%	9
Lighting															
10	Outdoor Area Lighting Service	15	6,305	9,058	\$1,167	\$238	\$1,405	\$1,167	\$237	\$1,404	\$0	0.0%	(\$0)	0.0%	10
11	Street Lighting Service	50	225	7,713	\$861	\$185	\$1,046	\$861	\$185	\$1,046	\$0	0.0%	(\$0)	0.0%	11
12	Street Lighting Service HPS	51	815	19,940	\$3,514	\$789	\$4,303	\$3,514	\$788	\$4,302	\$0	0.0%	(\$1)	0.0%	12
13	Street Lighting Service	52	35	404	\$53	\$10	\$63	\$53	\$10	\$63	\$0	0.0%	(\$0)	0.0%	13
14	Street Lighting Service	53	273	9,678	\$611	\$133	\$744	\$611	\$133	\$744	\$0	0.0%	(\$0)	0.0%	14
15	Recreational Field Lighting	54	104	1,345	\$112	\$23	\$135	\$112	\$23	\$135	\$0	0.0%	(\$0)	0.0%	15
16	Total Public Street Lighting		7,757	48,138	\$6,318	\$1,378	\$7,696	\$6,318	\$1,376	\$7,694	\$0	0.0%	(\$2)	0.0%	16
17	Total Sales before Emp. Disc. & AGA		614,266	13,383,252	\$1,304,443	\$25,990	\$1,330,433	\$1,304,443	\$25,280	\$1,329,723	\$0	0.0%	(\$710)	-0.1%	17
18	Employee Discount				(\$484)	(\$4)	(\$488)	(\$484)	(\$4)	(\$488)	\$0		\$0		18
19	Total Sales with Emp. Disc		614,266	13,383,252	\$1,303,959	\$25,986	\$1,329,945	\$1,303,959	\$25,276	\$1,329,235	\$0	0.0%	(\$710)	-0.1%	19
20	AGA Revenue				\$2,439		\$2,439	\$2,439		\$2,439	\$0		\$0		20
21	Total Sales		614,266	13,383,252	\$1,306,398	\$25,986	\$1,332,384	\$1,306,398	\$25,276	\$1,331,674	\$0	0.0%	(\$710)	-0.1%	21

¹ Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297).

INCLUDES the effect of Klamath Dam Removal Surcharges (Sch. 199).

² Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules